Submit 3 Copies	State of New Mexico		Form C-103
to Appropriate	Energy, Minerals, and Natural Resources Department		Revised 1-1-89
District Office	OH CONCEDUATIO	N DIVICION	WELL AND YO
DISTRICT I			WELL API NO.
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208		30-059-20108
DISTRICT II P.O. Drawer DD, Artesia. NM 88210	Santa Fe, New Mexico 87	504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III			6. State Oil & Gas Lease No.
1000 Rio Brazos Rd., Aztec. NM 87410			
1	NOTICES AND REPORTS ON W		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name of Clin Agreement Name
1. Type of Well			BRAVO DOME CO2 GAS UNIT
	AS OTHER	CO2	
	ELL OTHER		8. Well No.
2. Name of Operator  AMOCO PRODUCTION COMPANY			2134-341K
	COMPANY		9. Pool name or Wildcat
3. Address of Operator P.O. Box 303, AMISTA	AD, NEW MEXICO 88410		BRAVO DOME CO2 GAS UNIT
	AD, NEW WEXTED 30410		BIAVO BOME COZ GAS GIVIT
4. Well Location Unit Letter K : 19	980 Feet From The South	Line and 1983	Feet From The West Line
Section 34			1PM Union County
Section 31		ner DF, RKB, RT, GR, etc.)	
	4810	GR_	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	S. PLUG AND ABANDONMENT X
PULL OR ALTER CASING		CASING TEST AND CEMENT	JOB
OTHER:		OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
10/21/99			
MIRUSU, kill well with fresh water, NUBOP, release packer, lay down 2 7/8" production tubing and packer, SDON.			
40.000.00			
10/22/99   Kill well with fresh water, run 2 3/8" workstring to 2,480 feet, spot 70 sacks of Class C cement from 2480' - 1960', pull			
workstring uphole, WOC 4 hours, run workstring, tag cement at 1960', pressure test casing to 500 psi, displace casing with			
corrosion inhibited fluid, spot 10 sacks of cement from 1960' - 1864', pull workstring to 30 feet and spot 5 sacks of cement			
from 30' - 3', NDBOP, cut off wellhead, install PXA marker, RDMOSU, cut off well anchors and clean location.			
			11 - 4
			2/7/00 OKES
			, keg
	is two and complete to the heat of any line.	n and halief	
$\alpha = \alpha $	is true and complete to the best of my knowledg		DITE 10.07.00
SIGNATURE 11771	TITLE F	ie d Foreman	DATE 10-27-99
TYPE OR PRINT NAME Danny L Holi	comb		TELEPHONE NO (505) 374-3010
This space for State Use	Dhum TITLE	Programme of the second of the	DATE 2/10/00
CONDITIONS OF APPROVAL IF ANY		-	