

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-83

SC. INDICATE TYPE OF NOTICE	State ☒ Fed ☐
3. State Oil & Gas Lease No.	

SUMMARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR.
SEE APPLICATION AND PERMIT FOR TECHNICAL REQUIREMENTS.

1. OIL WELL ☐ GAS WELL ☒ OTHER: CO2	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Name Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 2230 221G
4. Location of well UNIT LETTER <u>G</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>22N</u> RANGE <u>30E</u> RUPM.	10. Field and Pool or Village Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
11. Elevation (Show whether DF, ET, CR, etc.) 5383' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	Completion work ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in service unit 1-20-85. Run in hole with tubing and packer. Tagged PBTD at 2587'. Pull up and set packer at 2457'. Pressure test casing to 1500 psi for 30 min. - OK. Perfed 2486-2504 and 2512-24 with 2 SPF. Set packer at 2458 and test packer. Acidized with 1000 gals 7½% HCL acid and 120 ball sealers. Flush with 23 bbls 2% kcl fresh water. Swabbed 47 blw and 5 BNW. Moved out service unit 1-24-85. No further report until additional work performed.

2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Charles M. Lanning TITLE Admin. Analyst (SG) DATE 5-23-85
APPROVED BY [Signature] TITLE DATE 5-29-85
CONDITIONS OF APPROVAL, IF ANY