

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, April 30, 2020**

8:15 a.m.

Persons may view and participate in the hearings through the following link:

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>20226</b>	Pool all uncommitted interests in the 160-acre horizontal spacing unit in the Red Lake Glorieta-Yeso Pool comprised of the S/2 N/2 of Section 5, T18S, R27E
2.	<b>20508</b>	Create a standard 240-acre horizontal spacing and proration unit comprised of the W/2 W/2 of Section 1, T24S, R29E and the W/2 NW/4 of Section 12, T24S, R29E and pool all mineral interests in the Bone Spring formation (Forty Niner Ridge; Bone Spring West Pool) underlying the unit to be dedicated to the Fully Loaded 12-1 FED COM 331H well
3.	<b>20509</b>	Create a standard 240-acre horizontal spacing and proration unit comprised of the E/2 W/2 of Section 1, T24S, R29E and the E/2 NW/4 OF Section 12, T24S, R29E, to be dedicated to the Fully Loaded 12-1 FED COM 332H well
4.	<b>20510</b>	Create a standard 480-acre horizontal spacing and proration unit comprised of the W2 pf Section 1, T24S, R29E and the NW/4 of Section 12, T24S, R29E and pool all mineral interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying the unit to be dedicated to the Fully Loaded 12-1 FED COM 621H and 622H wells
5.	<b>20511</b>	Create a horizontal spacing and proration unit comprised of the W/2 W/2 of Section 13, T24S, R29E and the W/2 SW/4 of Section 12, T24S, R29E and pool all mineral interests in the Bone Spring formation (Forty Niner Ridge-Bone Spring West Pool) underlying the unit to be dedicated to the Fully Loaded 12-13 FED COM 331H well
6.	<b>20512</b>	Create a standard 240-acre horizontal spacing and proration unit comprised of the E/2 W/2 of 13, T24S, R29E, and the E/2 SW/4 of Section 12, T24S, R29E, and pool all mineral interests in the Bone spring formation underlying the unit to be dedicated to the Fully Loaded 12-13 FED COM 332H well
7.	<b>20514</b>	Create a standard 480-acre horizontal spacing and proration unit comprised of the W/2 of Section 13, T24S, R29E and the SW/4 of Section 12, T24S, R39E and pool all mineral interests

		in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying the unit to be dedicated to the Fully Loaded 12-13 FED COM 622H and 621H wells
8.	21181	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 960-acre standard horizontal spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial proposed wells: (1) The Maldives 15-27 Fed Com 234H Well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 27; (2) The Maldives 15-27 Fed Com 235H Well, and (3) the Maldives 15-27 Fed Com 236H Well, both of which are to be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 10 to bottom hole locations in the SE/4 SE/4 (Unit O) of Section 27. The completed interval for the Maldives 15-27 Fed Com 235H Well will remain within 330 feet of the W/2 E/2 of Sections 15, 22, and 27 to allow inclusion of these proximity tracts in a standard 960-acre horizontal well spacing comprised of the E/2 of Sections 15, 22, and 27. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.
9.	21182	Application Of Devon Energy Production Company, L.P., For Approval Of 1280-Acre Non-Standard Spacing Units In The Bone Spring And Wolfcamp Formations Comprised Of Acreage Subject To Proposed Communitization Agreements, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving 1280-acre, more or less, non-standard spacing units in the Bone Spring and Wolfcamp formations comprised of acreage subject to corresponding Communitization Agreements covering all of Sections 22 and 27, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. The acreage underlying the proposed non-standard spacing units is subject to the following Division designated pools: <ul style="list-style-type: none"> <li>• Laguna Salado; Bone Spring (Pool Code 96721)</li> <li>• Laguna Salado; Bone Spring, South (Pool Code 96857)</li> <li>• Purple Sage; Wolfcamp (Gas) (Pool Code 98220)</li> </ul> The subject area is located approximately 6 miles northeast of Malaga, New Mexico.
10.	21183	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 2 and 11, Township 26 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial Shetland 2-11 State Fed Com 333H well to be horizontally drilled from common surface hole locations in the NE/4 NE/4 (Unit A) of Section 2 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 11. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles southeast of Loving, New Mexico.
11.	21215	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 10 and 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Bent Tree 10-11 Fed Com #621H Well to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 9 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 11. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.
12.	21216	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, from 100 feet below the base of the Bone Spring to

		<p>the base of the Wolfcamp formation, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 and the N/2 S/2 of Sections 10 and 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Bent Tree 10-11 Fed Com #622H Well to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 10 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 11. The completed interval for the proposed Bent Tree 10-11 Fed Com #622H Well will be within 330' of the quarter-quarter line separating the S/2 N/2 and the N/2 S/2 of Sections 10 and 11 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.</p>
13.	21217	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, from 100 feet below the base of the Bone Spring to the base of the Wolfcamp formation, underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 10 and 11, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Bent Tree 10-11 Fed Com #623H Well to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 9 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 11. Pursuant to the Special Rules for the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220), the completed interval for this well will comply with the 330-foot setback requirement. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 5 miles northeast of Carlsbad, New Mexico.</p>
14.	21072	<p>Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 121H and Red Bandana 25 State Com 131H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.</p>
15.	21074	<p>Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 123H and Red Bandana 25 State Com 133H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.</p>
16.	21075	<p>Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 124H and Red Bandana 25</p>

		State Com 134H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
17.	21092	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 122H and Red Bandana 25 State Com 132H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
18.	20374	Pool all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool, underlying a 636.35-acre standard horizontal spacing unit comprised of the NE/4 of Section 35 and the N/2 of Section 36, T22S, R28E, to be dedicated to two wells
19.	20375	Pool all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool, underlying a 633.85-acre standard horizontal spacing unit comprised of the SE/4 of Section 35 and the S/2 of Section 36, T22S, R28E, and Lot 3, Lot 4 and the E/2 SW/4 of Section 31, T22S, R29E to be dedicated to two wells
20.	20414	Approve creation of a 640-acre Wolfcamp spacing unit comprised of the E/2 of Section 25 and the E/2 of Section 36, T23S, R28E, and pool all uncommitted mineral interests underlying the unit to be dedicated to the CB S 25 36 007 #1H, #2H, and #3H wells
21.	20749	Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the CB S 25 36 007 #4H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles Southeast of Loving, New Mexico.
22.	20750	Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 25 and 36, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the CB S 25 36 007 #5H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles Southeast of Loving, New Mexico.
23.	20568	Approve drilling the Buckeye SWD #1 well in Section 33, T20S, R29E for the purpose of operating a salt water disposal well for the injection of salt water into the Devonian-Silurian formation
24.	20569	Approve drilling the Burton Flats SWD #1 well in Section 9, T20S, R29E for the purpose of operating a salt water disposal well to inject salt water into the Silurian-Devonian formation
25.	20927	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 1280-acre, more or less, horizontal

		<p>spacing unit comprised of all of Sections 10 and 3, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Rock Jelly Fed Com 701H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 3 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 10, • The Rock Jelly Fed Com 702H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 3 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 10, • The Rock Jelly Fed Com 703H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 10, • The Rock Jelly Fed Com 704H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 10, • The Rock Jelly Fed Com 705H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 10. The completed interval for the proposed Rock Jelly Fed Com 703H will be within 330' of the quarter-quarter line separating the W/2E/2 and the E/2W/2 of Sections 3 and 10, which allows inclusion of this acreage into a standard 1280-acre, more or less, horizontal spacing unit. Also, to be considered will be the timing of the drilling and completing of said wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 12 miles southeast of Malaga, New Mexico.</p>
<p>26.</p>	<p>21041</p>	<p>Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 3, and the NW/4 of Section 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells: • the DL 10 3 Kraken Fed Com #207H Well and the DL 10 3 Kraken Fed Com #208H Well to be horizontally drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 10 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 3; and • the DL 10 3 Kraken Fed Com #209H Well to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 10 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 3. The completed interval for the proposed DL 10 3 Kraken Fed Com #208H Well will be within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Section 3 and the W/2 NW/4 from the E/2 NW/4 of Section 10 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.</p>
<p>27.</p>	<p>21042</p>	<p>Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 10, and the W/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells: • the DL 10 15 Kraken Fed Com #219H Well and the DL 10 15 Kraken Fed Com #220H Well to be horizontally drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 10 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 15; and • the DL 10 15 Kraken Fed Com #221H Well to be horizontally drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 10 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3. The completed interval for the proposed DL 10 15 Kraken Fed Com #220H Well will be within 330 feet of the quarter-quarter line separating the W/2 SW/4 from the E/2 SW/4 of Section 10 and the W/2 W/2 from the E/2 W/2 of Section 15 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles west of Eunice, New Mexico.</p>
<p>28.</p>	<p>21043</p>	<p>Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the</p>

		<p>Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 3 and the NE/4 of Section 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells: • the DL 10 3 Morag Fed Com #210H Well to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 10 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 3; • the DL 10 3 Morag Fed Com #211H Well and the DL 10 3 Morag Fed Com #212H Well to be horizontally drilled from common surface hole locations in the SE/4 NE/4 (Unit H) of Section 10 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 3. The completed interval for the proposed DL 10 3 Morag Fed Com #211H Well will be within 330 feet of the quarter-quarter line separating the E/2 W/2 from the E/2 E/2 of Section 3 and the W/2 NE/4 from the E/2 NE/4 of Section 10 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.</p>
<p>29.</p>	<p>21044</p>	<p>Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 10 and the E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed wells: • The DL 10 15 Ogoopogo Fed Com #222H Well and the DL 10 15 Ogoopogo Fed Com #223H Well to be horizontally drilled from common surface hole locations in the NE/4 SE/4 (Unit I) of Section 10 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 15; • The DL 10 15 Ogoopogo Fed Com #224H Well to be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit P) of Section 15; and • The DL 10 15 Ogoopogo Fed Com #524H Well to be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit P) of Section 15. The completed interval for the proposed DL 10 15 Ogoopogo Fed Com #223H Well will be within 330 feet of the quarter-quarter line separating the E/2 SE/4 from the W/2 SE/4 of Section 10 and the W/2 E/2 from the E/2 W/2 of Section 15 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.</p>
<p>30.</p>	<p>21045</p>	<p>Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 10 and the E/2 of Section 15, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells, both of which will be horizontally drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 10 to bottom hole locations in the SW/4 SE/4 (Unit P) of Section 15: (1) the DL 10 15 Ogoopogo Fed Com #623H Well to be; and (2) the DL 10 15 Ogoopogo Fed Com #624H Well. The completed interval for the proposed DL 10 15 Ogoopogo Fed Com #623H Well will be within 330 feet of the quarter-quarter line separating the E/2 SE/4 from the W/2 SE/4 of Section 10 and the W/2 E/2 from the E/2 W/2 of Section 15 to allow inclusion of this acreage into a standard 480-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Eunice, New Mexico.</p>
<p>31.</p>	<p>21047</p>	<p>Application of Southwest Royalties, Inc. for Approval of Expansion of Pressure Maintenance Project, Lea County, New Mexico. Applicant seeks authorization to expand the Flying 'M' San Andres Pressure Maintenance Project area to include the NE/4 of Section 31, Township 9 South, Range 33 East in Lea County and convert the following producing wells to injection wells: Flying 'M' SA Unit #131 (API No. 30-025-20561), McGuffin #3 (API No. 30-025-25694), and Gonzales 31 Federal #2 (API No. 30-025-24004). The Flying 'M' SA Unit #131 well is located within the current Project area at 1978' FNL and 1993' FWL in Unit F in Section 21, Township 9</p>

		<p>South, Range 33 East. The proposed injection interval is located in the San Andres formation at a depth of 4,456 to 4,518 feet, and the proposed maximum injection rate is 600 barrels per day at a maximum injection pressure of 800 psig. The McGuffin #3 well is located within the current Project area at 660' FNL and 1980' FWL in Unit C in Section 29, Township 9 South, Range 33 East. The proposed injection interval is located in the San Andres formation at a depth of 4,354 to 4,422 feet, and the proposed maximum injection rate is 600 barrels per day at a maximum injection pressure of 800 psig. The Gonzales 31 Federal #2 well is located within the expanded Project area at 1980' FNL and 660' FEL in Unit H in Section 31, Township 9 South, Range 33 East. The proposed injection interval is located in the San Andres formation at a depth of 4,261 to 4,294 feet, and the proposed maximum injection rate is 600 barrels per day at a maximum injection pressure of 800 psig. The wells are located approximately 12 miles northeast of Caprock, New Mexico.</p>
32.	21051	<p>Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2N/2 of Section 11 and the N/2N/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 11/12 W0DA Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 11 and a last take point in the NE/4NE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles northeast of Carlsbad, New Mexico.</p>
33.	21052	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2N/2 of Section 11 and the S/2N/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 11/12 W0EH Fed. Com. Well No. 2H, a horizontal well with a first take point in the SW/4NW/4 of Section 11 and a last take point in the SE/4NE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles northeast of Carlsbad, New Mexico.</p>
34.	21053	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2S/2 of Section 11 and the N/2S/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 11/12 W0LI Fed. Com. Well No. 2H, a horizontal well with a first take point in the NW/4SW/4 of Section 11 and a last take point in the NE/4SE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles northeast of Carlsbad, New Mexico.</p>
35.	21054	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 11/12 W0MP Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 11 and a last take point in the SE/4SE/4 of Section 12. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles northeast of Carlsbad, New Mexico.</p>
36.	21169	<p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 WB Fed Com 11H and the Colossus 19 WB Fed Com 17H wells, to be horizontally drilled. The producing area for the wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period</p>

		between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
37.	21170	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 WA Fed Com 9H; Colossus 19 WXY Fed Com 12H; Colossus 19 WA Fed Com 15H; and Colossus 19 WXY Fed Com 18H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
38.	21171	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 19H and Colossus 19 AV Fed Com 24H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
39.	21172	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 13H and Colossus 19 AV Fed Com 27H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
40.	21173	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Section 7 and the NW/4 of Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Behemoth 7 WA Fed Com 1H; Behemoth 7 WXY Fed Com 2H; Behemoth 7 WA Fed Com 3H; Behemoth 7 WXY Fed Com 4H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles West-Southwest of Jal, New Mexico.
41.	21174	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Section 7 and the E/2 NW/4 of Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Behemoth 7 FB Fed Com 5H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 13 miles West-Southwest of Jal, New Mexico.
42.	21175	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Section 7 and the W/2 NW/4 of Section 18, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Behemoth 7 FB Fed Com 6H well, to be horizontally drilled. The

		producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 13 miles West-Southwest of Jal, New Mexico.
43.	21213	Application of Marathon Oil Permian LLC to Reopen Order No. R-20996 in Case No. 16381 Granting Marathon Oil Permian LLC's Application for Compulsory Pooling, Eddy County, New Mexico for the Limited Purpose of Adding Additional Pooled Parties. Applicant seeks an order from the Division: pooling all mineral interests in the Wolfcamp formation underlying Sections 7 and 8, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. This proposed spacing unit will be dedicated to the Crossbow Fed Com 23-27-8 WXY 2H; Crossbow Fed Com 23-27-8 WA 4H; Crossbow Fed Com 23-27-8 WXY 9H; Crossbow Fed Com 23-27-8 WA 10H; Crossbow Fed Com 23-27-8 WXY 8H; Crossbow Fed Com 23-27-8 WXY 14H; Crossbow Fed Com 23-27-8 WA 15H; and Crossbow Fed Com 23-27-8 WA 16H wells, to be horizontally drilled. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles southwest of Carlsbad, New Mexico.
44.	21176	Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 24, Township 23 South, Range 28 East, NMPM and Lots 3, 4, E/2SW/4, and SE/4 (the S/2) of Section 19, Township 23 South, Range 29 East, NMPM. The unit will be dedicated to the Brantley Fee 2419 WC Well No. 2H, with a first take point in the SW/4SW/4 of Section 24 and a last take point in the SE/4SE/4 of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a cost plus 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles southwest of Malaga, New Mexico.
45.	21177	Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit underlying the N/2N/2 of Section 24, Township 23 South, Range 28 East, NMPM and Lot 1, NE/4NW/4, and N/2NE/4 (the N/2N/2) of Section 19, Township 23 South, Range 29 East, NMPM. The unit will be dedicated to the Mosaic Fed. 2419 2BSS Well No. 1H, with a first take point in the NW/4NW/4 of Section 24 and a last take point in the NE/4NE/4 of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located 4 miles southwest of Malaga, New Mexico.
46.	21178	Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit underlying the S/2N/2 of Section 24, Township 23 South, Range 28 East, NMPM and Lot 2, SE/4NW/4, and S/2NE/4 (the S/2N/2) of Section 19, Township 23 South, Range 29 East, NMPM. The unit will be dedicated to the Mosaic Fed. 2419 2BSS Well No. 2H, with a first take point in the SW/4NW/4 of Section 24 and a last take point in the SE/4NE/4 of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located 4 miles southwest of Malaga, New Mexico.
47.	21179	Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit underlying the N/2 of Section 24, Township 23 South, Range 28 East, NMPM and Lots 1, 2, E/2NW/4, and NE/4 (the N/2) of Section 19, Township 23 South, Range 29 East, NMPM. The unit will be dedicated to (a) the Mosaic Fed. 2419 WA Well No. 1H, with a first take point in the NW/4NW/4 of Section 24 and a last take point in the NE/4NE/4 of Section 19, (b) the Mosaic Fed. 2419 WA Well No. 2H, with a first take point in the

		SW/4NW/4 of Section 24 and a last take point in the SE/4NE/4 of Section 19, (c) the Mosaic Fed. 2419 WAM Well No. 1H, with a first take point in the NW/4NW/4 of Section 24 and a last take point in the NE/4NE/4 of Section 19, (d) the Mosaic Fed. 2419 WC Well No. 1H, with a first take point in the NW/4NW/4 of Section 24 and a last take point in the NE/4NE/4 of Section 19, and (e) the Mosaic Fed. 2419 WC Well No. 2H, with a first take point in the SW/4NW/4 of Section 24 and a last take point in the SE/4NE/4 of Section 19. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located 4 miles southwest of Malaga, New Mexico.
48.	21185	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 240-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 34, and the S/2 N/2 of the E/2 of Section 33, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Black Diamond 34 Fed Com 122H and 132H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles northeast of Carlsbad, New Mexico.
49.	21186	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 240-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 34, and the N/2 N/2 of the E/2 of Section 33, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Black Diamond 34 Fed Com 131H well, to be horizontally drilled. The producing interval for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northeast of Carlsbad, New Mexico.
50.	21187	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 240-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 34, and the N/2 S/2 of the E/2 of Section 33, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Black Diamond 34 Fed Com 133H well, to be horizontally drilled. The producing interval for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northeast of Carlsbad, New Mexico.
51.	21188	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 240-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 34, and the S/2 S/2 of the E/2 of Section 33, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Black Diamond 34 Fed Com 134H well, to be horizontally drilled. The producing interval for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles northeast of Carlsbad, New Mexico.
52.	21180	Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 324.13-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 35, Township 18 South, Range 34 East, and the W/2 W/2 of Section 2, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Said

		horizontal spacing unit is to be initially dedicated to the proposed Parallel 193402 #1H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 35. The completed interval for the proposed well will comply with the statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles East of Hobbs, New Mexico.
53.	21184	Application of Lime Rock Resources II-A, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation underlying a standard 200-acre horizontal spacing unit comprised of the S/2 N/2 of Section 13, Township 18 South, Range 26 East, and the SW/4 NW/4 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the proposed initial Kaiser 18 #2H to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 18 to a bottom-hole location in the SW/4 NW/4 (Unit E) of Section 13. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles southeast of Artesia, New Mexico.
54.	21193	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NW/4 of Section 18 and the W/2 W/2 of Section 7, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: White Elephant Fed Com 321H well, to be horizontally drilled from an approximate surface hole location 1992' FSL and 645' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 7, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
55.	21194	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NW/4 of Section 18 and the W/2 W/2 of Section 7, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) White Elephant Fed Com 431H well, to be horizontally drilled from an approximate surface hole location 2023' FSL and 626' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 990' FWL of Section 7, T26S-R35E, and (2) White Elephant Fed Com 511H well, to be horizontally drilled from an approximate surface hole location 2023' FSL and 596' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 530' FWL of Section 7, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
56.	21195	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 18 and the E/2 W/2 of Section 7, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: White Elephant Fed Com 322H well, to be horizontally drilled from an approximate surface

		hole location 1992' FSL and 1983' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 1650' FWL of Section 7, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
57.	21196	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 18 and the E/2 W/2 of Section 7, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) White Elephant Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 1992' FSL and 2043' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 2310' FWL of Section 7, T26S-R35E, and (2) White Elephant Fed Com 512H well, to be horizontally drilled from an approximate surface hole location 1992' FSL and 2013' FWL of Section 18, T26S-R35E, to an approximate bottom hole location 10' FNL and 1850' FWL of Section 7, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
58.	21197	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: River Ranch Fed Com 323H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 1947' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 1652' FEL of Section 19, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
59.	21198	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 403H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 2007' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 2313' FEL of Section 19, T26S-R35E, and (2) River Ranch Fed Com 513H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 1872' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 1872' FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
60.	21199	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 18 and the E/2 E/2 of Section 19, Township 26 South, Range 35 East,

		<p>NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 627' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 19, T26S-R35E, (2) River Ranch Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 687' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 992' FEL of Section 19, T26S-R35E, and (3) River Ranch Fed Com 514H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 560' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 530' FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
61.	21200	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 W/2 of Section 17 and the W/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: Love Shack Fed Com 321H well, to be horizontally drilled from an approximate surface hole location 269' FSL and 644' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
62.	21201	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 W/2 of Section 17 and the W/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Love Shack Fed Com 431H well, to be horizontally drilled from an approximate surface hole location 269' FSL and 704' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 990' FWL of Section 8, T26S-R35E and (2) Love Shack Fed Com 511H well, to be horizontally drilled from an approximate surface hole location 269' FSL and 674' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 530' FWL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
63.	21203	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: Lonesome Dove Fed Com 322H well, to be horizontally drilled from an approximate surface hole location 1592' FSL and 1990' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1653' FWL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>

64.	21204	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Lonesome Dove Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 1592' FSL and 2050' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 2310' FWL of Section 8, T26S-R35E, and (2) Lonesome Dove Fed Com 512H well, to be horizontally drilled from an approximate surface hole location 1592' FSL and 2020' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1850' FWL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
65.	21205	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: Lonesome Dove Fed Com 323H well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1912' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1650' FEL of Section 8, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
66.	21206	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Lonesome Dove Fed Com 403H well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1972' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 2307' FEL of Section 8, T26S-R35E, and (2) Lonesome Dove Fed Com 513H well, to be horizontally drilled from an approximate surface hole location 2304' FSL and 1942' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 1870' FEL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
67.	21207	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 NE/4 of Section 17 and the E/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Lonesome Dove Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1079' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 8, T26S-R35E, (2) Lonesome Dove Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1139' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 988' FEL of</p>

		Section 8, T26S-R35E, and (3) Lonesome Dove Fed Com 514H well, to be horizontally drilled from an approximate surface hole location 2289' FSL and 1109' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FNL and 530' FEL of Section 8, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
68.	21208	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: Cattlemen Fed Com 322H well, to be horizontally drilled from an approximate surface hole location 2084' FNL and 1994' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1651' FWL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
69.	21209	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Cattlemen Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 2084' FNL and 2054' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 2310' FWL of Section 20, T26S-R35E, and (2) Cattlemen Fed Com 512H well, to be horizontally drilled from an approximate surface hole location 2084' FNL and 2024' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1850' FWL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
70.	21210	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: Cattlemen Fed Com 323H well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1912' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1650' FEL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
71.	21211	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1)

		<p>Cattlemen Fed Com 403H well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1972' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 20, T26S-R35E, and (2) Cattlemen Fed Com 513H well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1942' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1870' FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
72.	21212	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Cattlemen Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 892' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 20, T26S-R35E, (2) Cattlemen Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 952' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 989' FEL of Section 20, T26S-R35E, and (3) Cattlemen Fed Com 514H well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 922' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 530' FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
73.	21214	<p>Application of Tap Rock Resources, LLC for approval of a unit agreement, Lea County, New Mexico. Applicant seeks approval of the Unit Agreement for the Seinfeld Unit Area, comprising 3,843.44 acres of federal and fee lands, described as follows:  Township 24 South, Range 35 East, NMPM  Section 22: All  Section 26: All  Section 27: All  Section 28: E/2E/2  Section 33: E/2E/2  Section 34: All  Section 35: All  Township 25 South, Range 35 East, NMPM  Section 3: Lots 1-4, S/2N/2  The proposed unit area is centered approximately 10-1/2 miles northwest of Jal, New Mexico.</p>