

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. **21208**

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. **21209**

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. **21210**

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO

Case No. **21211**

APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
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LEA COUNTY, NEW MEXICO

Case No. **21212**



Cattlemen Wells

June 25, 2020

Table of Contents

Tab

Landman Affidavit – Exhibit A.....	1
Geologist Affidavit – Exhibit B.....	2
Case No. 21208--Cattlemen Fed Com 322H (Bone Spring-E2W2).....	3

- Checklist
- Application
- Exhibit A-1: General Location Map
- Exhibit A-2: Tract Map
- Exhibit A-3: HSU Ownership and Wellbores
- Exhibit A-4: Ownership Breakdown
- Exhibit A-5: Chronology of Contacts
- Exhibit A-6: C-102
- Exhibit A-7: Well Proposal Letter and AFE
- Exhibit A-8: Notice Letter

- Exhibit B-1: Geological Summary
- Exhibit B-2: Locator Map with Cross-Section
- Exhibit B-3: Spacing Unit Schematic
- Exhibit B-4: Structure Map
- Exhibit B-5: Isopach Map
- Exhibit B-6: HSU Cross-Section
- Exhibit B-7: Gunbarrel Diagram

Case No. 21209—Cattlemen Fed Com 432H & 512H (Wolfcamp-E2W2).....	4
---	---

- Checklist
- Application
- Exhibit A-1: General Location Map
- Exhibit A-2: Tract Map
- Exhibit A-3: HSU Ownership and Wellbores
- Exhibit A-4: Ownership Breakdown
- Exhibit A-5: Chronology of Contacts
- Exhibit A-6: C-102
- Exhibit A-7: Well Proposal Letter and AFE
- Exhibit A-8: Notice Letter

- Exhibit B-1: Geological Summary
- Exhibit B-2: Locator Map with Cross-Section
- Exhibit B-3: Spacing Unit Schematic
- Exhibit B-4: Structure Map
- Exhibit B-5: Isopach Map
- Exhibit B-6: HSU Cross-Section
- Exhibit B-7: Gunbarrel Diagram

Case No. 21210--Cattlemen Fed Com 323H (Bone Spring-W2E2).....5

- Checklist
- Application
- Exhibit A-1: General Location Map
- Exhibit A-2: Tract Map
- Exhibit A-3: HSU Ownership and Wellbores
- Exhibit A-4: Ownership Breakdown
- Exhibit A-5: Chronology of Contacts
- Exhibit A-6: C-102
- Exhibit A-7: Well Proposal Letter and AFE
- Exhibit A-8: Notice Letter

- Exhibit B-1: Geological Summary
- Exhibit B-2: Locator Map with Cross-Section
- Exhibit B-3: Spacing Unit Schematic
- Exhibit B-4: Structure Map
- Exhibit B-5: Isopach Map
- Exhibit B-6: HSU Cross-Section
- Exhibit B-7: Gunbarrel Diagram

Case No. 21211--Cattlemen Fed Com 403H & 513H (Wolfcamp-W2E2).....6

- Checklist
- Application
- Exhibit A-1: General Location Map
- Exhibit A-2: Tract Map
- Exhibit A-3: HSU Ownership and Wellbores
- Exhibit A-4: Ownership Breakdown
- Exhibit A-5: Chronology of Contacts
- Exhibit A-6: C-102
- Exhibit A-7: Well Proposal Letter and AFE
- Exhibit A-8: Notice Letter

- Exhibit B-1: Geological Summary
- Exhibit B-2: Locator Map with Cross-Section
- Exhibit B-3: Spacing Unit Schematic
- Exhibit B-4: Structure Map
- Exhibit B-5: Isopach Map
- Exhibit B-6: HSU Cross-Section
- Exhibit B-7: Gunbarrel Diagram

Case No. 21212--Cattlemen Fed Com 404H, 434H, & 514H (Wolfcamp-E2E2)7

- Checklist
- Application
- Exhibit A-1: General Location Map

Exhibit A-2: Tract Map
Exhibit A-3: HSU Ownership and Wellbores
Exhibit A-4: Ownership Breakdown
Exhibit A-5: Chronology of Contacts
Exhibit A-6: C-102
Exhibit A-7: Well Proposal Letter and AFE
Exhibit A-8: Notice Letter

Exhibit B-1: Geological Summary
Exhibit B-2: Locator Map with Cross-Section
Exhibit B-3: Spacing Unit Schematic
Exhibit B-4: Structure Map
Exhibit B-5: Isopach Map
Exhibit B-6: HSU Cross-Section
Exhibit B-7: Gunbarrel Diagram

Affidavit of Notice – Exhibit C8

Tab 1

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
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Case No. 21208

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LEA COUNTY, NEW MEXICO**

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FOR COMPULSORY POOLING,
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FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21211

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21212

AFFIDAVIT OF WALTER JONES

I, being duly sworn on oath, state the following:

1. I am over the age of 18 and have the capacity to execute this Affidavit, which is based on my personal knowledge.
2. I am a landman employed as Vice President of Land with Titus Oil & Gas Production, LLC (“Titus”), and I am familiar with the subject applications and the lands involved.
3. This affidavit is submitted in connection with the filings by Titus of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.
4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been

accepted by the Division and made a matter of record previously. My education and work experience are as follows: I graduated from the University of Mississippi in 2005 with a business degree in marketing. From 2007 through 2009, I worked as an independent landman for a broker in the Barnett Shale in the Fort Worth area. From 2009 to 2017, I worked for BOPCO, LP, overseeing assets predominately in Eddy and Lea Counties, New Mexico. I have been with Titus from 2017 to present. I have been working on New Mexico oil and gas matters for approximately 11 years.

5. The purpose of these applications is to force pool working interest owners and uncommitted mineral interest owners into the horizontal spacing and proration units (“HSU”) described below, and in the wells to be drilled in those units.

6. No opposition is expected. The interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests in the wells. Chevron U.S.A. Inc. (“Chevron”) entered an appearance in all of the above-referenced cases and requested that certain language be included in the anticipated orders, as detailed in Chevron’s prehearing statement filed in these matters. Since that time, Titus has confirmed that Chevron has no interest in Case Nos. 21208 and 21209 and thus does not agree to include the requested language in the orders pertaining to the foregoing cases. Titus does not object to including the requested language in the anticipated orders for the remaining cases, that is, Case Nos. 21210, 21211, and 21212. Consequently, I understand that Chevron does not object to any of these cases being presented by affidavit.

7. In **Case No. 21208**, Titus seeks an order pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]). The standard 240-acre, more or less, HSU underlies the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20,

Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to dedicate this HSU to the following well:

- **Cattlemen Fed Com 322H** well (“322H”), to be horizontally drilled from an approximate surface hole location 2084’ FNL and 1994’ FWL (Unit F) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1651’ FWL (Unit N) of Section 20, T26S-R35E. The proposed true vertical depth is approximately 12,500’. The approximate total measured depth is 20,420’. The first take point will be located at approximately 2541’ FSL and 1651’ FWL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FSL and 1651’ FWL of Section 20-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

8. In **Case No. 21209**, Titus seeks an order pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]). The standard 240-acre, more or less, HSU underlies the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to dedicate this HSU to the following wells:

- **Cattlemen Fed Com 432H** well (“432H”), to be horizontally drilled from an approximate surface hole location 2084’ FNL and 2054’ FWL (Unit F) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 2310’ FWL (Unit N) of Section 20, T26S-R35E. The proposed true vertical depth is approximately 12,760’ and the total measured depth is approximately 20,680’. The first take point will be located at approximately 2541’ FSL and 2310’ FWL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FSL and 2310’ FWL of Section

17-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

- **Cattlemen Fed Com 512H** well (“512H”), to be horizontally drilled from an approximate surface hole location 2084’ FNL and 2024’ FWL (Unit F) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1850’ FWL (Unit N) of Section 20, T26S-R35E. The proposed true vertical depth is approximately 13,050’. The approximate total measured depth is 20,970’. The first take point will be located at approximately 2541’ FSL and 1850’ FWL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FSL and 1850’ FWL of Section 20-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

9. In **Case No. 21210**, Titus seeks an order pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]). The standard 240-acre, more or less, HSU underlies the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to dedicate this HSU to the following well:

- **Cattlemen Fed Com 323H** well (“323H”), to be horizontally drilled from an approximate surface hole location 2077’ FNL and 1912’ FEL (Unit G) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1650’ FEL (Unit O) of Section 20, T26S-R35E. The proposed true vertical depth is approximately 12,500’ and the total measured depth is approximately 20,420’. The first take point will be located at approximately 2541’ FSL and 1651’ FEL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FSL and 1650’ FEL of Section 20-

T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

10. In **Case No. 21211**, Titus seeks an order pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]). The standard 240-acre, more or less, HSU underlies the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to dedicate this HSU to the following wells:

- **Cattlemen Fed Com 403H** well (“403H”), to be horizontally drilled from an approximate surface hole location 2077’ FNL and 1972’ FEL (Unit G) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 2310’ FEL (Unit O) of Section 20, T26S-R35E. The proposed true vertical depth is approximately 12,600’ and the total measured depth is approximately 20,520’. The first take point will be located at approximately 2541’ FSL and 2310’ FEL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FSL and 2308’ FEL of Section 20-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- **Cattlemen Fed Com 513H** well (“513H”), to be horizontally drilled from an approximate surface hole location 2077’ FNL and 1942’ FEL (Unit G) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1870’ FEL (Unit O) of Section 20, T26S-R35E. The proposed true vertical depth is approximately 13,050’ and the total measured depth is approximately 20,970’. The first take point will be located at approximately 2541’ FSL and 1870’ FEL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FSL and 1870’ FEL of Section 20-

T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

11. In **Case No. 21212**, Titus seeks an order pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]). The standard 240-acre, more or less, HSU underlies the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Titus proposes to dedicate this HSU to the following wells:

- **Cattlemen Fed Com 404H** well (“404H”), to be horizontally drilled from an approximate surface hole location 1948’ FNL and 892’ FEL (Unit H) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 330’ FEL (Unit P) of Section 20, T26S-R35E. The proposed true vertical depth is approximately 12,600’ and the total measured depth is approximately 20,520’. The first take point will be located at approximately 2541’ FSL and 330’ FEL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FSL and 330’ FEL of Section 20-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.
- **Cattlemen Fed Com 434H** well (“434H”), to be horizontally drilled from an approximate surface hole location 1948’ FNL and 952’ FEL (Unit H) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 989’ FEL (Unit P) of Section 20, T26S-R35E. The proposed true vertical depth is approximately 12,760’ and the total measured depth is approximately 20,680’. The first take point will be located at approximately 2541’ FSL and 990’ FEL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FSL and 989’ FEL of Section 20-

T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

- **Cattlemen Fed Com 514H** well (“514H”), to be horizontally drilled from an approximate surface hole location 1948’ FNL and 922’ FEL (Unit H) of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 530’ FEL (Unit P) of Section 20, T26S-R35E. The proposed true vertical depth is approximately 13,050’ and the total measured depth is approximately 20,970’. The first take point will be located at approximately 2541’ FSL and 530’ FEL of Section 17-T26S-R35E, and the last take point will be located at approximately 100’ FSL and 530’ FEL of Section 20-T26S-R35E. The completed interval and first and last take points meet the setback requirements set forth in the statewide rules for horizontal oil wells.

12. A general location map, including the basin, can be found in the exhibit package as **Exhibit A-1** for each of the applications. Please see the Table of Contents in the exhibit package (“TOC”) and each case number referenced therein.

13. Maps illustrating the tracts in the proposed HSUs and the ownership of each individual tract can be found in the exhibit package as **Exhibit A-2** for each of the applications. *See TOC.*

14. **Exhibit A-3**, provided for each application, is a list of each HSUs ownership, with lease numbers and the location of the wellbores. *See TOC.*

15. The ownership breakdown of interests and list of parties to be pooled can be found at **Exhibit A-4** for each application. *See TOC.*

16. A chronology of contacts with the non-joined working interest owner(s) is attached as **Exhibit A-5** for each application. *See* TOC. There are no depth severances in any of the HSUs proposed in the above-referenced applications.

17. The locations of the proposed wells within the respective HSUs are depicted in the draft C-102 Forms attached as **Exhibit A-6** for each application. *See* TOC. The draft C-102 Forms also indicate the locations of the surface hole, the bottom hole, and the first and last take points.

18. I have conducted a diligent search of the public records in Lea County, New Mexico, where the wells will be located, and conducted phone directory and computer searches to obtain contact information for parties entitled to notification. I mailed all parties well proposals, including an Authorization for Expenditure (“AFE”) for each well.

19. **Exhibits A-7** include copies of the well proposal letters and the AFEs for the proposed wells. The estimated costs of the wells set forth in the AFEs are fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

20. Titus has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

21. **Exhibits A-8** include copies of the notice letters that were sent with the applications to all of the uncommitted interest owners in the proposed HSUs.

22. Titus requests the Division to approve operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures

23. Titus requests the maximum cost, plus 200% risk charge, be assessed against non-consenting working interest owners.

24. Titus requests that it be designated operator of the wells.

25. The Exhibits to this Affidavit were prepared by me, or compiled from Titus's business records.

26. The granting of these Applications is in the interests of conservation, the prevention of waste, and the protection of correlative rights.

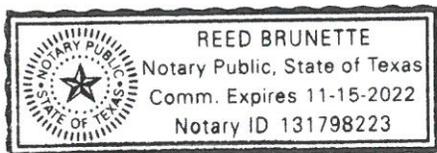
27. The foregoing is correct and complete to the best of my knowledge and belief.

FURTHER AFFIANT SAYETH NAUGHT

Walter P. Jones
Walter P. Jones

STATE OF TEXAS)
)ss
COUNTY OF TARRANT)

Subscribed to and sworn before me this 23rd day of June, 2020.



Reed Brunette
Notary Public

My Commission expires 11/15/2022.

Tab 2

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
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LEA COUNTY, NEW MEXICO** **Case No. 21211**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO** **Case No. 21212**

AFFIDAVIT OF ALLEN FRIERSON

I, being duly sworn on oath, state the following:

1. I am over the age of 18 and have the capacity to execute this Affidavit, which is based on my personal knowledge.

2. I am a petroleum geologist employed as the Geology Manager for Titus Oil & Gas Production, LLC (“Titus”), and I am familiar with the subject application and the geology involved.

3. This affidavit is submitted in connection with the filings by Titus of the above-referenced compulsory pooling applications pursuant to 19.15.4.12.A(1) NMAC.

4. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters. My credentials as a petroleum geologist have been

accepted by the Division and made a matter of record. My education and work experience are as follows: I graduated from Washington & Lee University with a bachelor of science degree in geology. I received a master of science degree in geology from the Colorado School of Mines and an MBA from the University of Oklahoma. I have been employed at Titus as a petroleum geologist since 2017 to the present. Prior to working at Titus, I was with Devon Energy from 2013 to 2017. I have been working on New Mexico oil and gas matters for approximately five years.

5. **Exhibits B-1**, provided for each above-referenced application, are geological summaries for the proposed spacing units and related wells. *See* Table of Contents for the exhibit package (“TOC”).

6. **Exhibits B-2** are locator maps with the cross-sections indicated. *See* TOC.

7. **Exhibits B-3** include the spacing unit schematics for each of the above-referenced applications, which illustrate the locations of the horizontal spacing units (“HSU”) outlined by a red-hashed polygon; the approximate locations of the proposed wells; and the wells in the two-well cross-section referenced in the stratigraphic cross-section exhibits (Exhibits B-6).

8. **Exhibits B-4**, provided for each application, are structure maps. The red-hashed polygons indicate the proposed HSUs. The contour intervals of the structure maps are 50’ contour intervals and are green lines on the map with depth labels. Data control points are posted in pink. I do not observe any faulting, pinch-outs, or other geologic impediments or hazards to developing these targeted intervals with horizontal wells.

9. **Exhibits B-5**, provided for each application, are isopach maps, which are formatted similarly to the structure maps (Exhibits B-4). Contour intervals are 10’ on these maps.

10. In Case Nos. 21208 and 21210, which propose the Bone Spring Cattlemen Fed Com 322H and 323H laterals respectively, **Exhibits B-5** indicate that these wells are placed in a zone that is consistently greater than 340' thick for the entirety of the lateral.

11. In Case Nos. 21211 and 21212, which propose the Wolfcamp X/Y Cattlemen Fed Com 403H and 404H respectively, among others, **Exhibits B-5** indicate that these wells are placed in a zone that is consistently greater than 120' -thick for the entirety of the lateral.

12. In Case Nos. 21209 and 21212, which propose the Wolfcamp A Cattlemen Fed Com 432H and 434H respectively, among others, **Exhibits B-5** indicate that these wells are placed in a zone that is consistently greater than 270' -thick for the entirety of the lateral.

13. In Case Nos. 21209, 21211, and 21212, which propose the Wolfcamp B Cattlemen Fed Com 512H, 513H, and 514H respectively, among others, **Exhibits B-5** indicate that these wells are placed in a zone that is consistently greater than 300' -thick for the entirety of the lateral.

14. **Exhibits B-5** further support that there are no interpreted faults, pinch-outs, or other geologic impediments or hazards to developing this targeted interval with a horizontal well.

15. **Exhibits B-6**, provided for each application, are stratigraphic cross-sections portraying a triple combo log. In each **Exhibit B-6**, Track 1 is the gamma ray log, which is scaled from 0 to 150 api units. Track 2 are neutron (blue) and density (red) porosity logs scaled from 40% to -10%. The green shading on the density porosity log is greater than 6%. Track 3 is the deep resistivity log from 0.2 ohmm to 2000 ohmm. The red shading on the curve is greater than 20 ohmm. A combination of these logs were used to determine "pay" and select the landing zone for each well. The cross-sections identify the key tops used to evaluate reservoirs and landing targets for the proposed wells. Simplified wellbores are on the cross-sections showing the landing target intervals in the Northwest to Southeast stratigraphic cross-sections.

16. **Exhibits B-7**, included for each application, contain gunbarrel diagrams depicting each well. These show the approximate landing zones in reference to the type logs for the area, and the associated spacing of the wellbores within the quarter-section width HSUs.

17. The total vertical depths and measured depths for each well are as follows:

	<u>MD</u>	<u>TVD</u>	<u>CASE NO.</u>
322H	20,420'	12,500'	21208
323H	20,420'	12,500'	21210
403H	20,520'	12,600'	21211
404H	20,520'	12,600'	21212
432H	20,680'	12,760'	21209
434H	20,680'	12,760'	21212
512H	20,970'	13,050'	21209
513H	20,970'	13,050'	21211
514H	20,970'	13,050'	21212

18. In Case Nos. 21208 and 21210, which propose the 322H and 323H respectively, the total vertical depth of the target formation is approximately 12,137' (Top of the 3rd Bone Spring) to approximately 12,515' (Base of the 3rd Bone Spring) based on the Beckham 19 1 (API: 30025370) type log.

19. In Case Nos. 21211 and 21212, which propose the 403H and 404H respectively, among others, the total vertical depth of the target formation is approximately 12,515' (Top of the Wolfcamp X/Y) to approximately 12,645' (Base of the Wolfcamp X/Y) based on the Beckham 19 1 (API: 30025370) type log.

20. In Case Nos. 21209 and 21212, which propose the 432H and 434H respectively, among others, the total vertical depth of the target formation is approximately 12,645' (Top of the Wolfcamp A) to approximately 12,959' (Base of the Wolfcamp A) based on the Beckham 19 1 (API: 30025370) type log.

21. In Case Nos. 21209, 21211, and 21212, which propose the 512H, 513H, and 514H respectively, among others, the total vertical depth of the target formation is approximately 12,959' (Top of the Wolfcamp B) to approximately 13,337' (Base of the Wolfcamp B) based on the Beckham 19 1 (API: 30025370) type log.

22. Based on my geologic study of the area, I conclude the following:

- a. The horizontal spacing and proration units are justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the units will contribute more or less equally to production.
- d. The preferred well orientation in this area is north-south. This is because the inferred orientation of the maximum horizontal stress is roughly east-west.

23. The Exhibits to this Affidavit were prepared by me, or compiled from Titus's business records.

24. The granting of this Application is in the interests of conservation and the prevention of waste.

25. The foregoing is correct and complete to the best of my knowledge and belief.

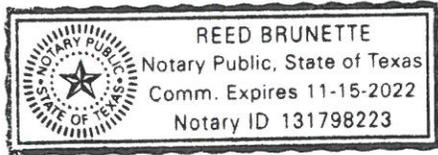
FURTHER AFFIANT SAYETH NAUGHT



Allen Frierson

STATE OF TEXAS)
)ss
COUNTY OF TARRANT)

Subscribed to and sworn before me this 23 day of June, 2020.





Notary Public

My Commission expires 11/15/2022_____.

Tab 3

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21208	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Cattlemen Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC-025 G-08 S263412K; Bone Spring [96672]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	E2SW4 of Section 17 and E2W2 of Section 20, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (97%); Tract 2 (100%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Cattlemen Fed Com 322H, API No. Pending SHL: 2084' FNL and 1994' FWL, Section 17-T26S-R35E, NMPPM BHL: 10' FSL and 1651' FWL, Section 20-T26S-R35E, NMPPM Completion Target: 3rd Bone Spring at approx. 12,500 Feet TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~ 2541' FSL and 1651' FWL of Section 17-T26S-R35E); LTP (~100' FSL and 1651' FWL of Section 20-T26S-R35E)
Completion Target (Formation, TVD and MD)	Third Bone Spring; TVD (~12,500'); MD (~20,420')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	

Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	None
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	6/23/2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21208

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”) hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following well in the proposed HSU: Cattlemen Fed Com 322H well, to be horizontally drilled from an approximate surface hole location 2084’ FNL and 1994’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1651’ FWL of Section 20, T26S-R35E.
3. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the 1.5 mile Cattlemen Fed Com 322H well in the HSU;

D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Titus to recover its costs of drilling, equipping and completing the well;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

sshaheen@montand.com

jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

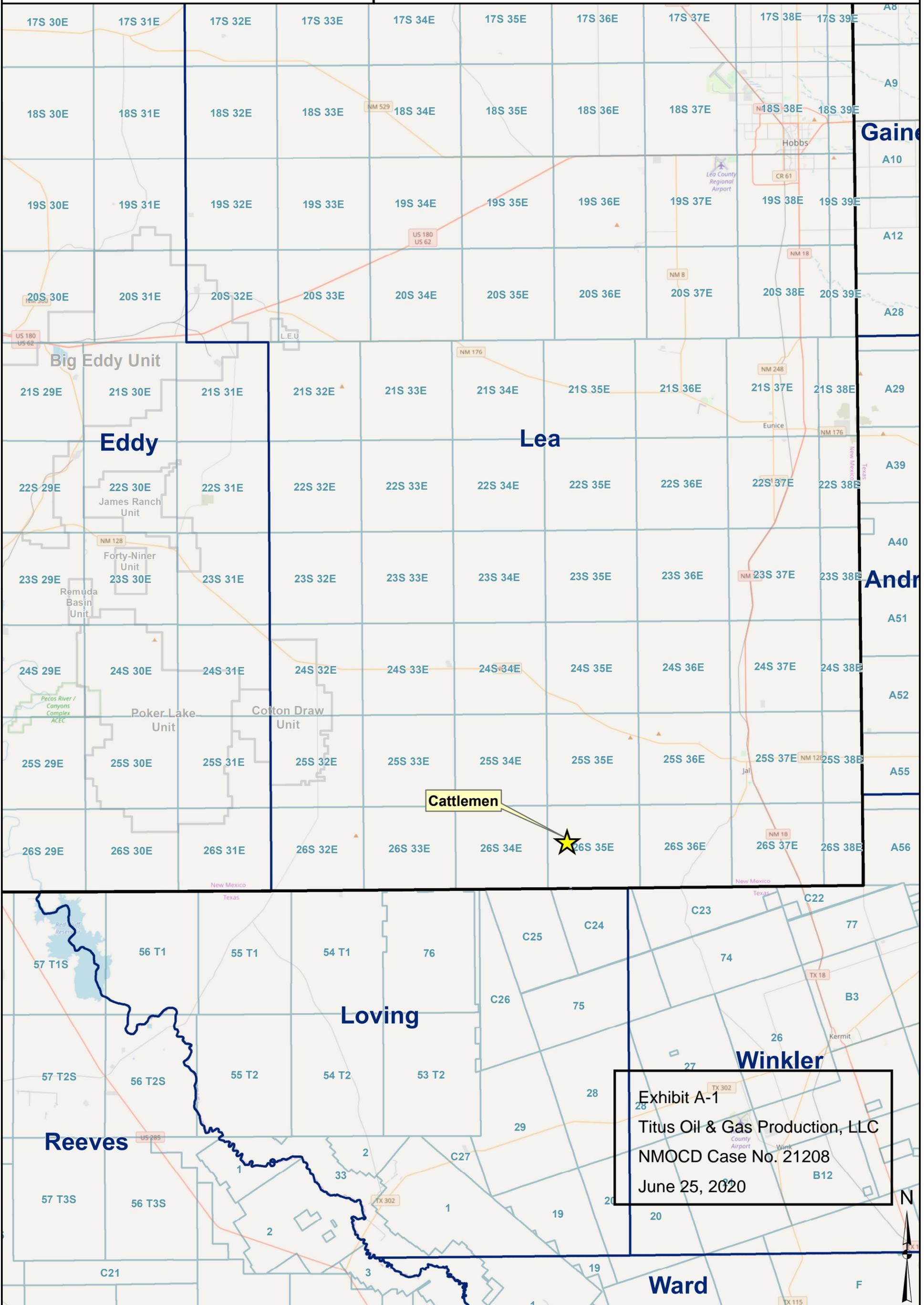
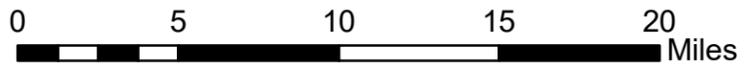
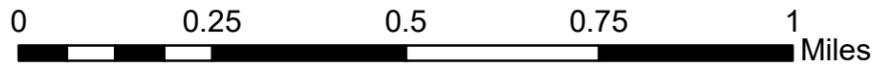


Exhibit A-1
Titus Oil & Gas Production, LLC
NMOCD Case No. 21208
June 25, 2020





26S 34E
26S 35E

07

08

09

18

17

16

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21

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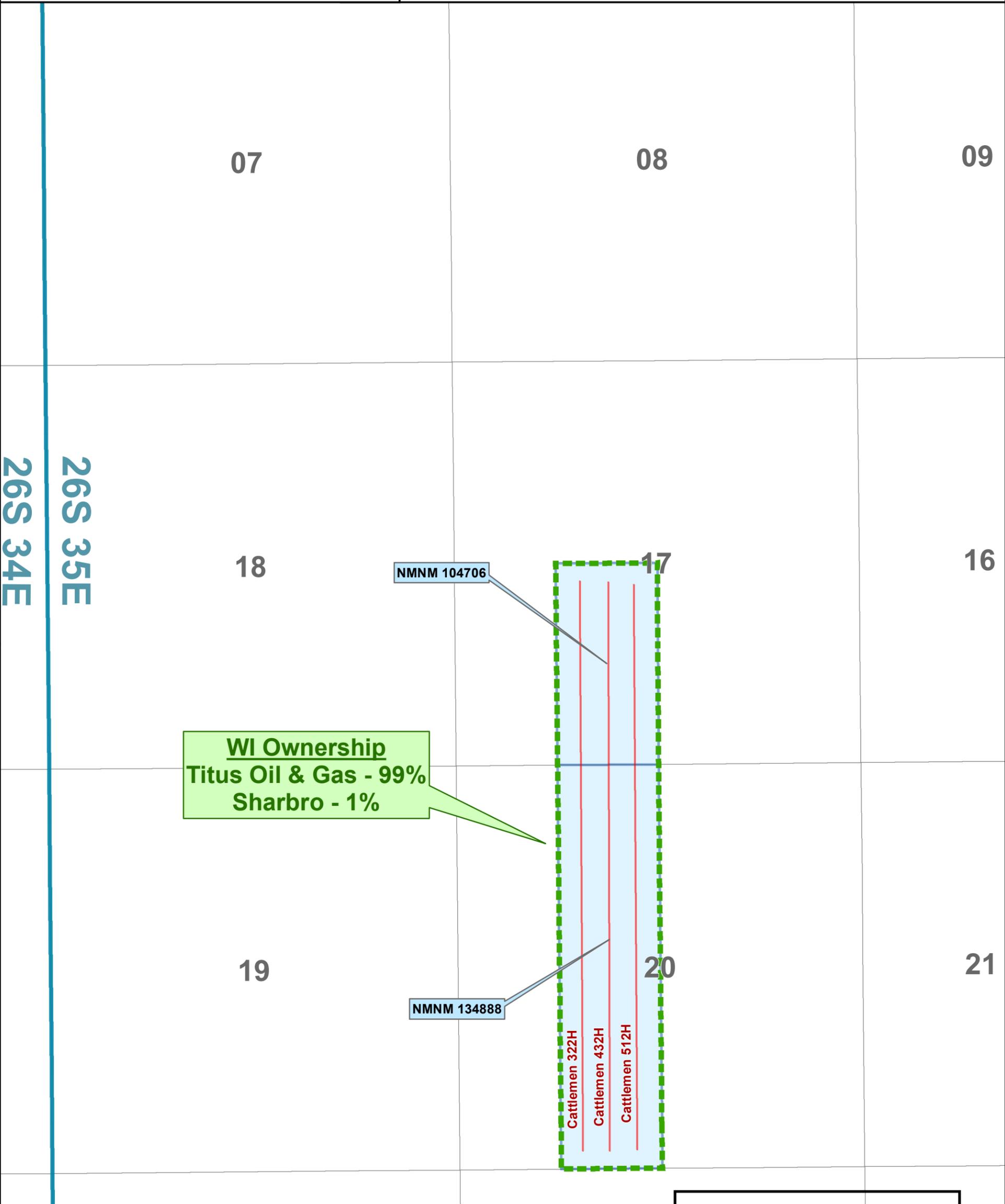
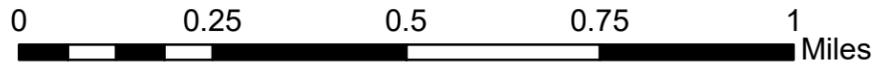
Tract 1
Titus Oil & Gas - 97%
Sharbro - 3%

Tract 2
Titus Oil & Gas - 100%

Exhibit A-2
Titus Oil & Gas Production, LLC
NMOCD Case No. 21208
June 25, 2020

 Cattlemen -
21208, 21209





WI Ownership
Titus Oil & Gas - 99%
Sharbro - 1%

NMNM 104706

NMNM 134888

Cattlemen 322H

Cattlemen 432H

Cattlemen 512H

- Unit
- Tracts
- Planned Wellbores

Exhibit A-3
Titus Oil & Gas Production, LLC
NMOCD Case No. 21208
June 25, 2020



CONTRACT AREA:

T26S-R35E

Section 17: E/2 SW/4

Section 20: E/2 W/2

Lea County New Mexico, containing 240.00 acres, more or less.

DEPTH RESTRICTIONS:

All depths below the base of the Delaware formation.

INTEREST OF THE PARTIES TO THIS AGREEMENT:

<u>Interest Owners</u>	<u>Working Interest</u>
Titus Oil & Gas Production, LLC 420 Throckmorton Street, Suite 1150 Fort Worth, TX 76102 wjones@titusoil.com Attn: Land Department	99.00%
Sharbro Energy, LLC PO Box 840 Artesia, NM 88211	1.00%
Total:	100.0000%

OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

Lessor: United States of America – USA NMNM 104706
Lessee: Yates Petroleum, et al
Date: June 1, 2000
Description: E/2 SW/4 of Section 17, T26S, R35E, NMPM
Lea County, NM

Lessor: United States of America – USA NMNM 134888
Lessee: Reagan Smith Energy Solutions, Inc.
Date: October 1, 2015
Description: E/2 W/2 of Section 20, T26S, R35E, NMPM
Lea County, NM

Exhibit A-4
Titus Oil & Gas Production, LLC
NMOCD Case No. 21208
June 25, 2020

Contact	Type	Notes	Contact Info
Sharbro Energy, LLC	Emails and Phone Calls	<p>4/29/2019 - emailed to inquire about Sharbro's interest in selling its interest in 26S-35E</p> <p>5/10/2019 - I spoke to Liz Baker on the phone and she asked that I send her an offer via email. I emailed Liz and included an offer letter for their working interest in the W/2 of Section 17</p> <p>5/22/2019 - I did not hear back from her so I sent a follow-up email to see what their thoughts were on the offer</p> <p>8/6/2019 - Sharbro responded with a higher asking price and want to retain an ORRI</p> <p>8/29/2019 - We responded to their counter-offer by increasing our original offer but said that if they wanted to retain an override the purchase price per acre would be scaled-down accordingly</p> <p>11/4/2019 - Heard back about offer, had questions regarding pooling of interests. I responded to her email answering her questions about EOG's ownership here and also included a new offer letter including their interest in Sections 18 & 30</p> <p>11/12/2019 - had not heard back so I sent a follow-up email to see if they had any questions. She responded saying that they are going to discuss our offer soon. She asked if we could provide any well information.</p> <p>11/14/2019 - I sent her the names of our wells so she could look up the info on the RRC website.</p> <p>11/26/2019 - asked if they had discussed our offer internally</p> <p>12/5/2019 - I sent her another follow-up to see if they had discussed our offer.</p> <p>1/10/2020 - spoke with Liz on the phone and discussed our offer</p> <p>3/20/2020 - Sharbro sent elections for multiple Titus well proposals. Titus to provide JOA for review.</p>	<p>Liz Baker Land Manager ebaker@sharbroenergy.com</p>

Exhibit A-5
Titus Oil & Gas Production, LLC
NMOCD Case No. 21208
June 25, 2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 96672		3 Pool Name WC-025 G-08 S263412K; Bone Spring	
4 Property Code		5 Property Name CATTLEMEN FED COM		6 Well Number 322H	
7 OGRID No. 373986		8 Operator Name TITUS OIL & GAS PRODUCTION LLC		9 Elevation 3229'	

10 Surface Location

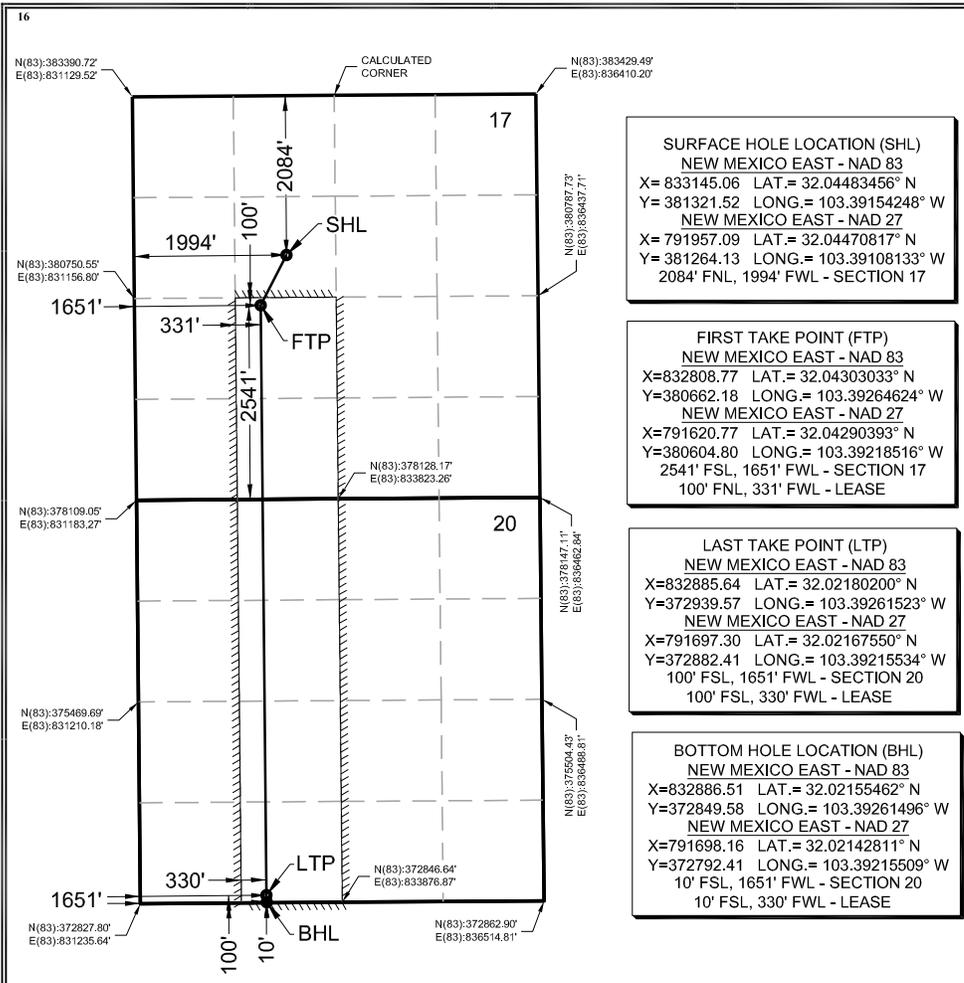
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	17	26-S	35-E		2084'	NORTH	1994'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	26-S	35-E		10'	SOUTH	1651'	WEST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 1/22/2020
Signature Date

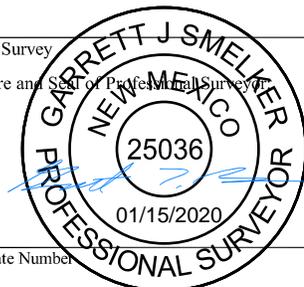
Ryan DeLong - Regulatory Manager
Printed Name

rdelong@titusoil.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

Exhibit A-6, Titus Oil & Gas Production, LLC, NMOCD Case No.
21208 June 25, 2020

Titus Oil & Gas Production, LLC
420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 28, 2020

Federal Express

Sharbro Energy, LLC
327 W. Main Street
Artesia, NM 88210

RE: Cattlemen Fed Com 322H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Cattlemen Fed Com 322H ("Subject Well") to an approximate True Vertical Depth of 12,500' and an approximate Total Measured Depth of 20,420' in order to test the Bone Spring formation. The proration unit will include the E2SW4 Section 17 & E2W2 Section 20, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells which may have had partially overlapping proration units with the Subject Well.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,644,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 2084' FNL and 1994' FWL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FSL and 1650' FWL of Section 20, T26S-R35E. The Subject Well's first take point will be approximately 2540' FSL and 1650' FWL of Section 17, T26S-R35E, and the last take point will be approximately 100' FSL and 1650' FWL of Section 20, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2SW4 and Section 20: E2W2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Exhibit A-7

Titus Oil & Gas Production, LLC

NMOCD Case No. 21212

June 25, 2020

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 322H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 322H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Sharbro Energy, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____



Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure.

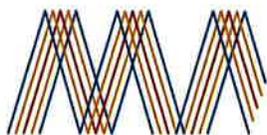
Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Cattlemen Fed Com 322H			MD / TVD	20,420'	12,500'
Legal	E2SW4 Section 17 & E2W2 Section 20, T26S-R35E			Cty / State	Lea	NM
Formation	3rd Bone Spring			Field	Jabalina	
INTANGIBLE COSTS		DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,614	\$ -	\$ -	\$ -	\$ -	\$ 58,614
Location/ Surveys/ Damages	\$ 240,968	\$ 3,702	\$ -	\$ -	\$ -	\$ 244,670
Daywork Contract	\$ 786,727	\$ 323,981	\$ 24,936	\$ -	\$ -	\$ 1,135,643
Mob / Trucking / Cranes/ Fork Lift	\$ 65,126	\$ 387,050	\$ 7,422	\$ 25,888	\$ -	\$ 485,486
Fuel & Power	\$ 148,488	\$ 3,976	\$ -	\$ -	\$ -	\$ 152,464
Directional Drilling Services	\$ 386,851	\$ -	\$ -	\$ -	\$ -	\$ 386,851
Bits	\$ 126,345	\$ -	\$ -	\$ -	\$ -	\$ 126,345
Mud & Chemicals	\$ 260,506	\$ -	\$ -	\$ -	\$ -	\$ 260,506
Water	\$ 52,101	\$ 386,090	\$ -	\$ -	\$ -	\$ 438,191
Disposal/ Closed Loop/ HES	\$ 195,379	\$ 21,114	\$ 104,111	\$ -	\$ -	\$ 320,604
Cement/ Csg equip & services	\$ 345,170	\$ -	\$ -	\$ -	\$ -	\$ 345,170
Rental - Surface	\$ 162,816	\$ 329,465	\$ 107,177	\$ -	\$ -	\$ 599,458
Rental - Subsurface	\$ 97,690	\$ 62,794	\$ 13,726	\$ -	\$ -	\$ 174,210
Company Supervision	\$ 17,975	\$ 29,615	\$ -	\$ -	\$ -	\$ 47,590
Contract Supervision	\$ 129,719	\$ 107,080	\$ 8,678	\$ -	\$ -	\$ 245,477
Geologic Evaluation	\$ 36,471	\$ 47,301	\$ -	\$ -	\$ -	\$ 83,772
Perf & Wireline Services	\$ -	\$ 184,681	\$ 7,422	\$ -	\$ -	\$ 192,104
Contract Labor	\$ 37,773	\$ 18,783	\$ 32,040	\$ 81,817	\$ -	\$ 170,414
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 35,099	\$ 179,730	\$ -	\$ -	\$ 214,829
Services Wellhead	\$ 15,630	\$ 54,705	\$ 5,710	\$ -	\$ -	\$ 76,045
Stimulation	\$ -	\$ 1,551,215	\$ -	\$ -	\$ -	\$ 1,551,215
Material Consumables	\$ -	\$ 524,018	\$ -	\$ -	\$ -	\$ 524,018
Contingency	\$ -	\$ 203,465	\$ 24,548	\$ 5,385	\$ -	\$ 233,398
Total Intangibles	\$ 3,164,348	\$ 4,274,135	\$ 515,500	\$ 113,090	\$ -	\$ 8,067,074
TANGIBLE COSTS		DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 811,475	\$ -	\$ -	\$ -	\$ -	\$ 811,475
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,177	\$ 110,919	\$ 7,323	\$ -	\$ -	\$ 209,419
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 902,652	\$ 110,919	\$ 157,663	\$ 405,693	\$ -	\$ 1,576,926
Total DC&E	\$ 4,067,000	\$ 4,385,054	\$ 673,163	\$ 518,783	\$ -	\$ 9,644,000

Non Operating Partner Approval

Company: _____ By: _____ Date: _____
 Its: _____



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

March 13, 2020

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. **21208** - Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Cattlemen Fed Com 322H**

Case No. **21209** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Cattlemen Fed Com 432H and 512H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC (“Titus”) has filed five (5) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 21208: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Cattlemen Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 2084’ FNL and 1994’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1651’ FWL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Exhibit A-8

Titus Oil & Gas Production, LLC

NMOCD Case No. 21208

June 25, 2020

a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21209: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Cattlemen Fed Com 432H** well, to be horizontally drilled from an approximate surface hole location 2084' FNL and 2054' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 2310' FWL of Section 20, T26S-R35E, and (2) **Cattlemen Fed Com 512H** well, to be horizontally drilled from an approximate surface hole location 2084' FNL and 2024' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1850' FWL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

The attached Applications will be set for hearing before a Division Examiner **on April 2, 2020, at 8:15 a.m.** at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **March 26, 2020**, in accordance with Division Rule 19.15.4.13 NMAC.

All Interest Owners
March 13, 2020
Page 3

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,



Sharon T. Shaheen

STS/lt

Enclosures

cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Parties:

Sharbro Energy, LLC
P.O. Box 840
Artesia, NM 882211-1091

Additional Interested Party:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Summary

Bone Spring Pooling – Lea County, New Mexico

Titus Oil & Gas Production, LLC (“Titus”) seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Cattlemen Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 2084’ FNL and 1994’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1651’ FWL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. The well will target the 3rd Bone Spring at an approximate True Vertical Depth of 12,500’.

The well will be drilled from north-to-south for a couple of reasons. Published literature related to the maximum horizontal stress in this part of the Delaware Basin supports a near east-to-west orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of Titus’ planned development in the adjoining tracts, and therefore, doesn’t strand any acreage or reserves.

No depth severances apply.

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.

Exhibit B-1

Titus Oil & Gas Production, LLC

June 25, 2020

Locator Map

With Cross-Section

-  Pooling outline
-  Cross-Section line

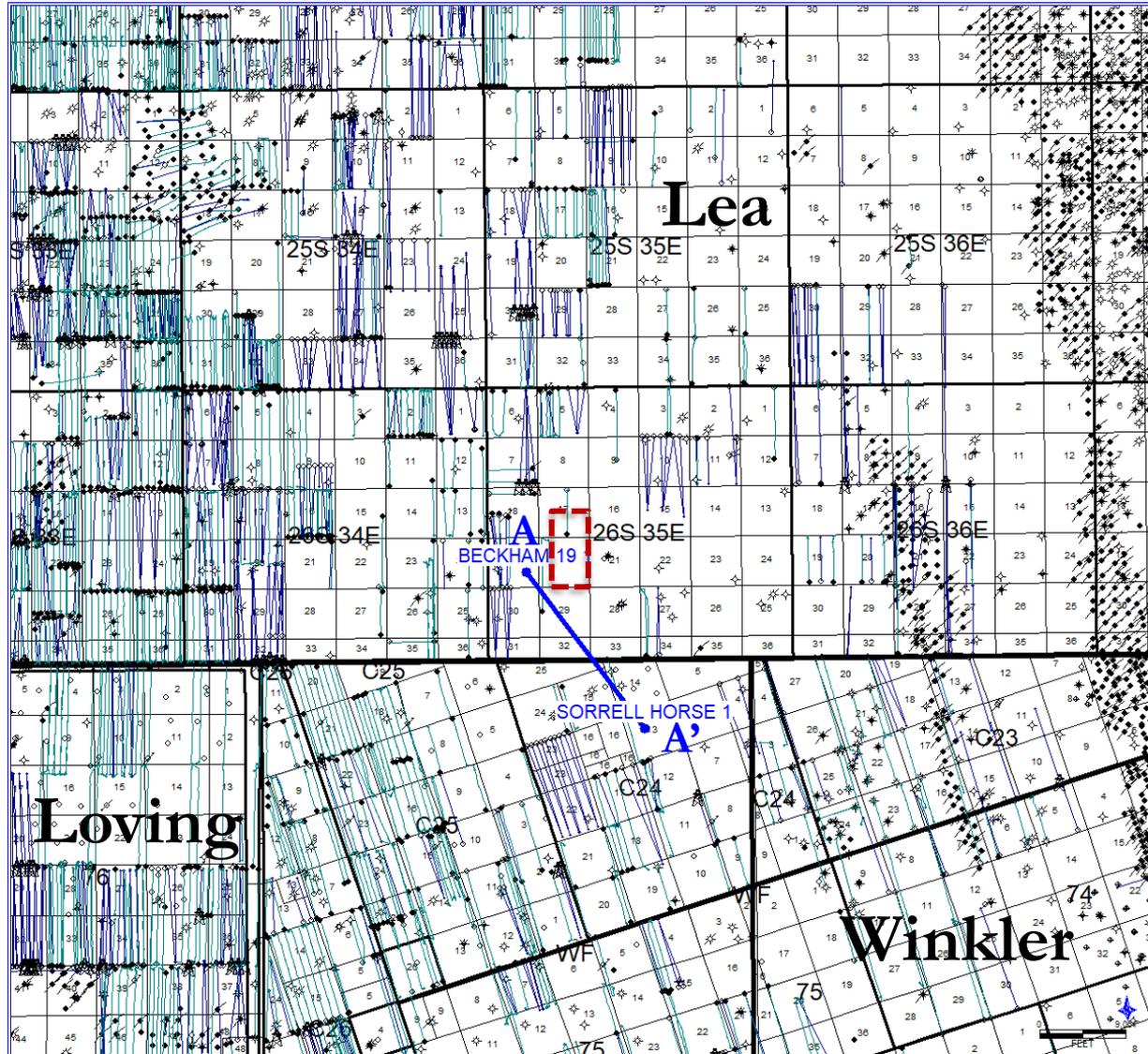


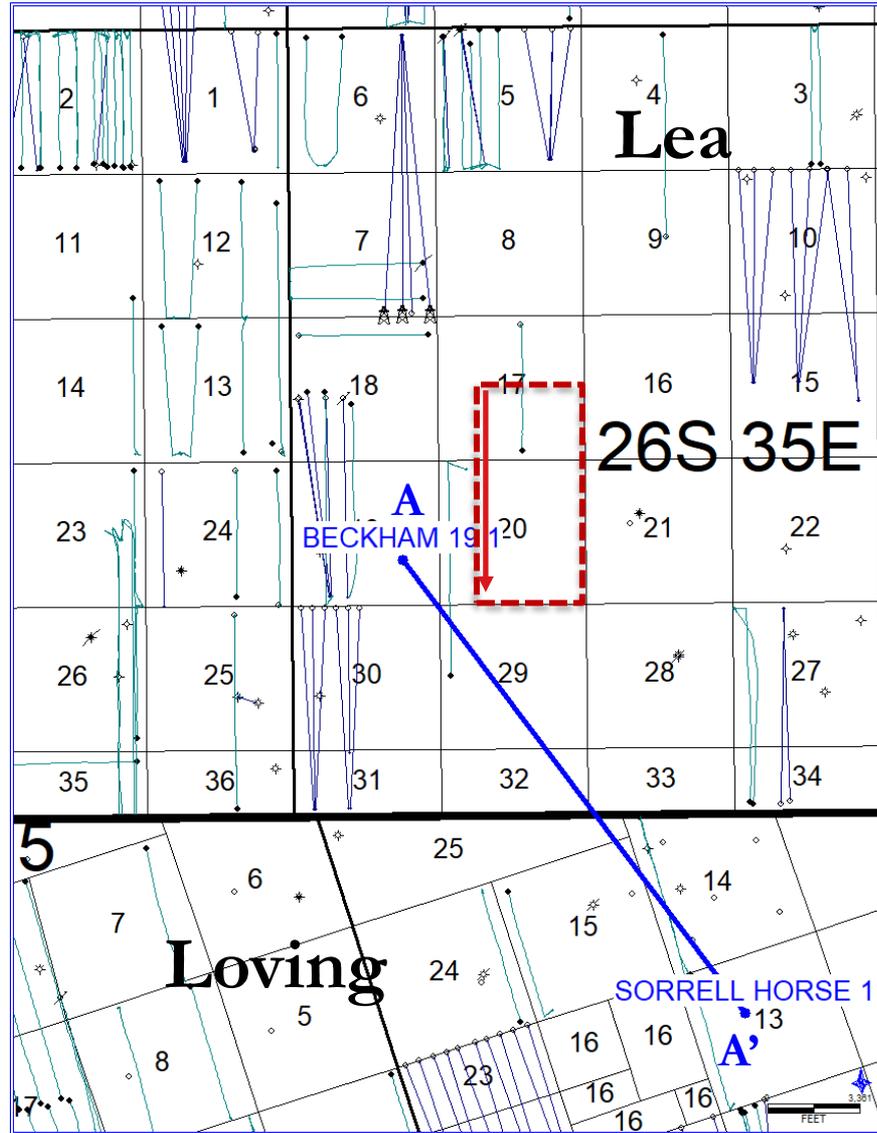
Exhibit B-2
Titus Oil & Gas Production
June 25, 2020

Spacing Unit Schematic

With Approximate Well Location

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed Com 322H Wellbore

Exhibit B-3
Titus Oil & Gas Production, LLC
June 25, 2020



3rd Bone Spring Sand Structure Map

Contour Interval: 50 ft.

Subsea Depth

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed Com 322H Wellbore
-  3rd Bone Spring Sand structure contours
-  -8,900 Control points

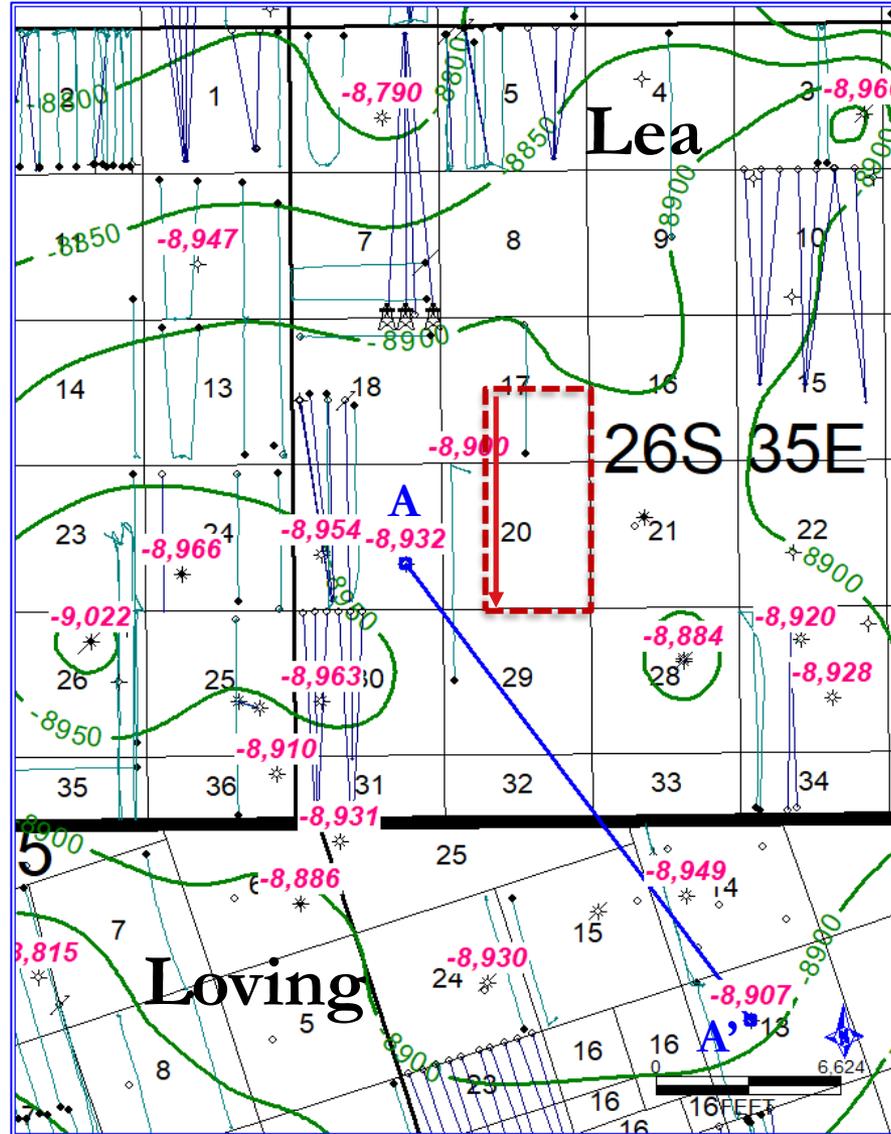


Exhibit B-4
 Titus Oil & Gas Production, LLC
 June 25, 2020

3rd Bone Spring Sand Isopach Map

Contour Interval: 10 ft.

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed Com 322H Wellbore
-  3rd Bone Spring Sand isopach contours
-  Control points

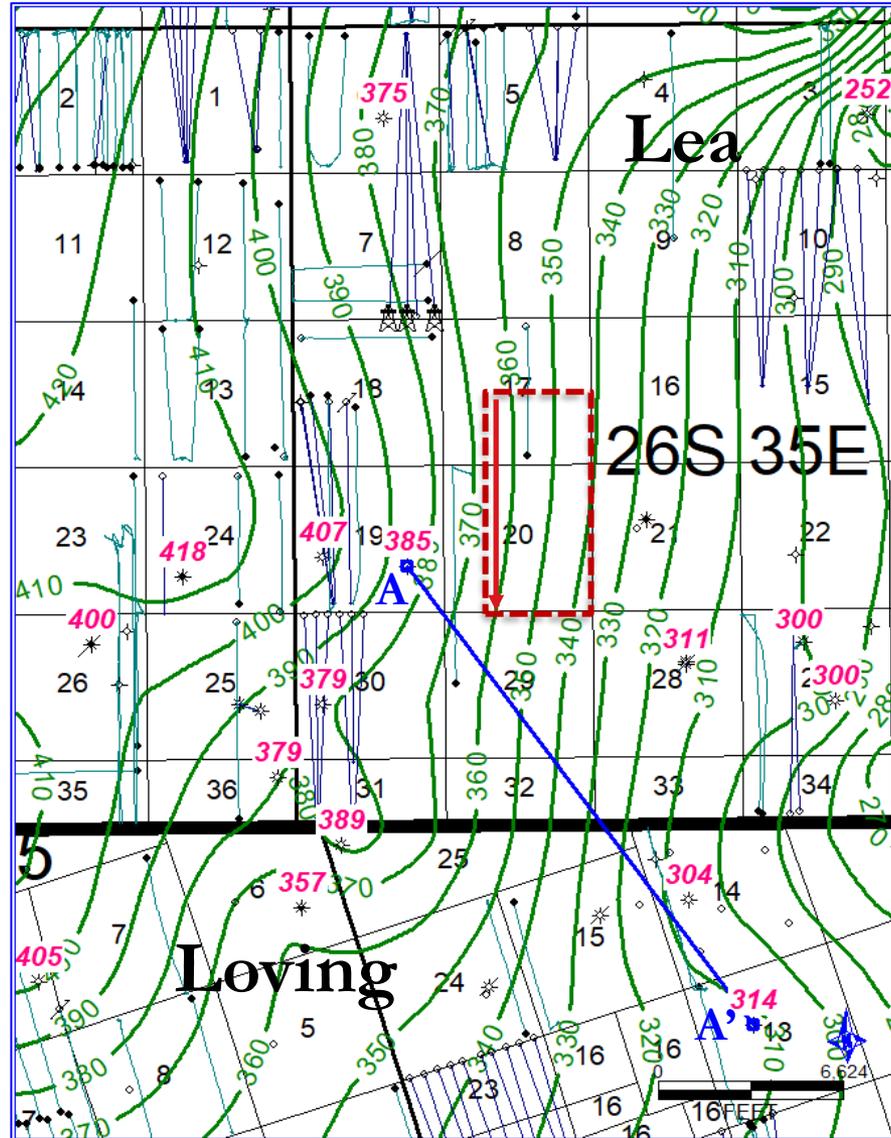


Exhibit B-5
Titus Oil & Gas Production, LLC
June 25, 2020

HSU Cross-Section

Petrophysical Logs Support 3rd Bone Spring Sand Target / Landing Zone

A

T26S R35E S19
3002537080000
BECKHAM 19 1

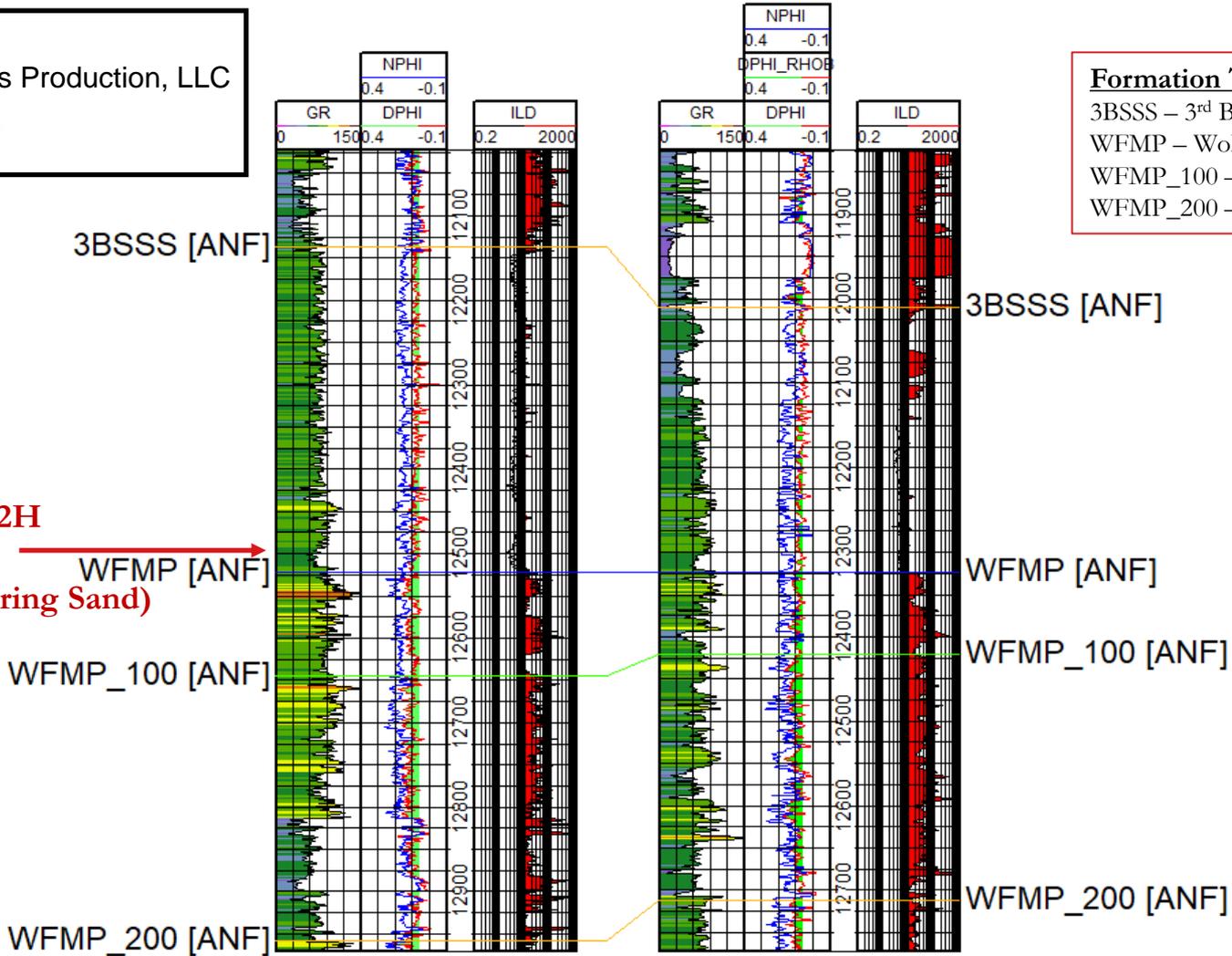
BC24 S13
42301303570000
SORRELL HORSE 1

A'

Exhibit B-6
Titus Oil & Gas Production, LLC
June 25, 2020

Formation Top Key:
3BSSS – 3rd Bone Spring Sandstone
WFMP – Wolfcamp
WFMP_100 – Wolfcamp A
WFMP_200 – Wolfcamp B

Cattlemen
Fed Com 322H
Target
(3rd Bone Spring Sand)



Titus' Cattlemen Horizontal Spacing Unit Gunbarrel

Cattlemen Fed Com 322H – 3rd Bone Spring Sand target

Exhibit B-7
Titus Oil & Gas Production, LLC
June 25, 2020

Cattlemen
HSU

Beckham 19 1
Sec. 19 – 26S – 35E



LOWER BRUSHY

LEONARD A

LEONARD B

LEONARD C

1ST BONE SPRING SAND

2ND BONE SPRING SHALE

2ND BONE SPRING LIME

2ND BONE SPRING SAND

3RD BONE SPRING LIME

3RD BONE SPRING SHALE

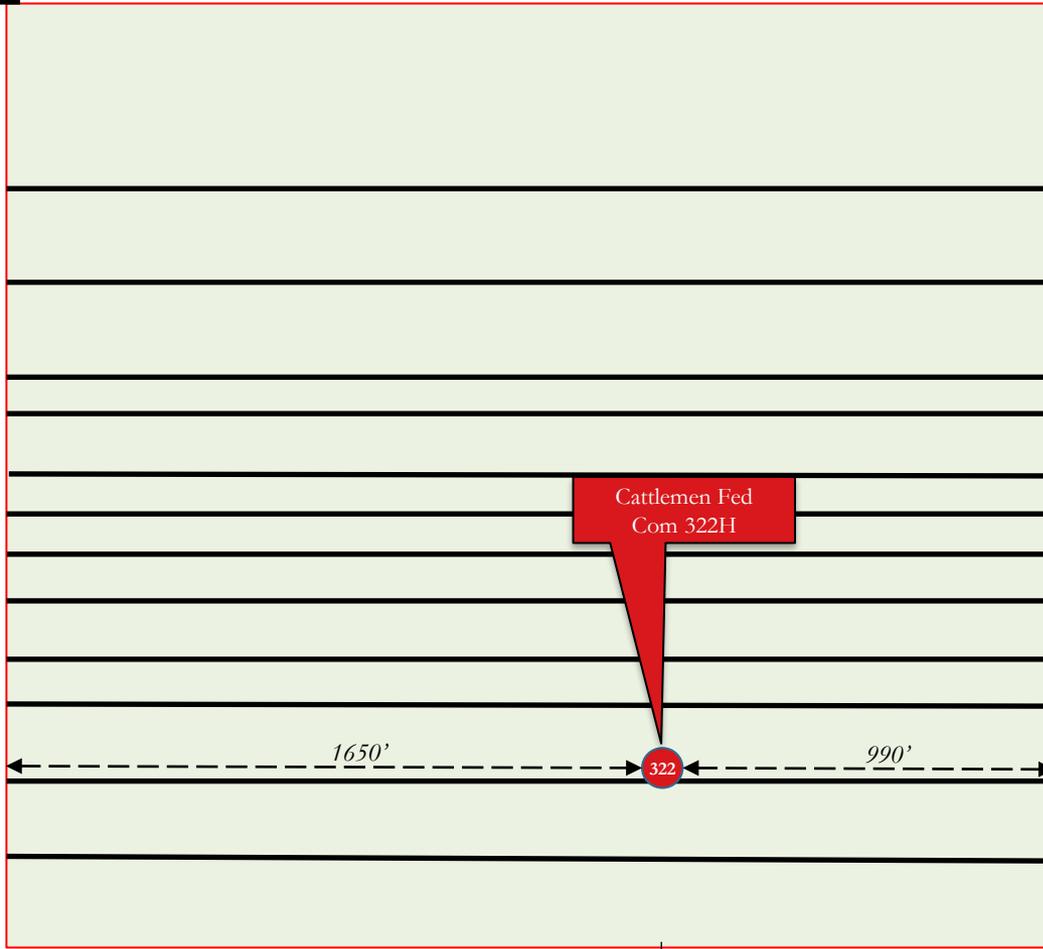
3RD BONE SPRING SAND

WOLFCAMP XY

WOLFCAMP A

WOLFCAMP B

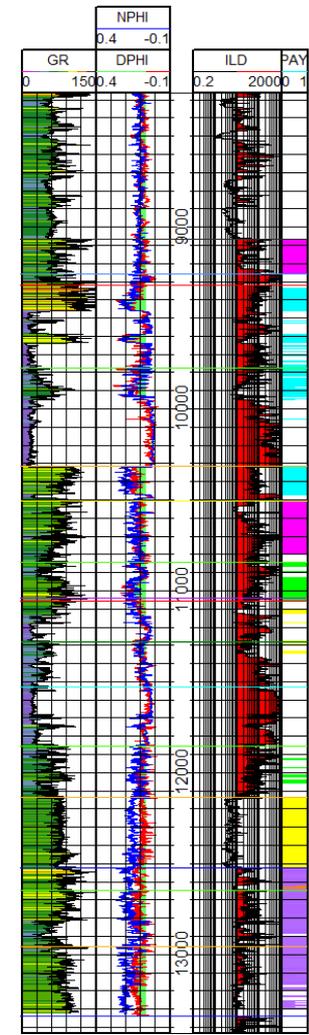
Cattlemen Fed
Com 322H



FWL'

1650'

2640'



*Depth ticks = 100'

Tab 4

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21209	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Cattlemen Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	WC-025 G-09 S263619C; Wolfcamp [98234]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	E2SW4 of Section 17 and E2W2 of Section 20, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (97%); Tract 2 (100%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	<p>Cattlemen Fed Com 432H, API No. Pending</p> <p>SHL: 2084' FNL and 2054' FWL, Section 17-T26S-R35E, NMPPM</p> <p>BHL: 10' FSL and 2310' FWL, Section 20-T26S-R35E, NMPPM</p> <p>Completion Target: Wolfcamp A at approx. 12,760' TVD</p> <p>Well Orientation: North to South</p> <p>Completion location expected to be standard</p>
Well #2	<p>Cattlemen Fed Com 512H, API No. Pending</p> <p>SHL: 2084' FNL and 2024' FWL, Section 17-T26S-R35E, NMPPM</p> <p>BHL: 10' FSL and 1850' FWL, Section 20-T26S-R35E, NMPPM</p> <p>Completion Target: Wolfcamp B at approx. 13,050' TVD</p> <p>Well Orientation: North to South</p> <p>Completion location expected to be standard</p>
Horizontal Well #1 First and Last Take Points	432H: FTP (~ 2541' FSL and 2310' FWL of Section 17-T26S-R35E); LTP (~100' FSL and 2310' FWL of Section 20-T26S-R35E)
Horizontal Well #2 First and Last Take Points	512H: FTP (~ 2541' FSL and 1850' FWL of Section 17-T26S-R35E); LTP (~100' FSL and 1850' FWL of Section 20-T26S-R35E)
Horizontal Well # 1 Completion Target (Formation, TVD and MD)	432H: Wolfcamp A; TVD (~12,760'); MD (~20,680')
Horizontal Well # 2 Completion Target (Formation, TVD and MD)	512H: Wolfcamp B; TVD (~13,050'); MD (~20,970')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3

Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	None
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	6/23/2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21209

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”) hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the proposed HSU:
 - Cattlemen Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 2084’ FNL and 2054’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 2310’ FWL of Section 20, T26S-R35E.
 - Cattlemen Fed Com 512H well, to be horizontally drilled from an approximate surface hole location 2084’ FNL and 2024’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1850’ FWL of Section 20, T26S-R35E.

3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico;

B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;

C. Allowing the drilling of the 1.5 mile Cattlemen Fed Com 432H well and the 1.5-mile Cattlemen Fed Com 512H well in the HSU;

D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

sshaheen@montand.com

jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

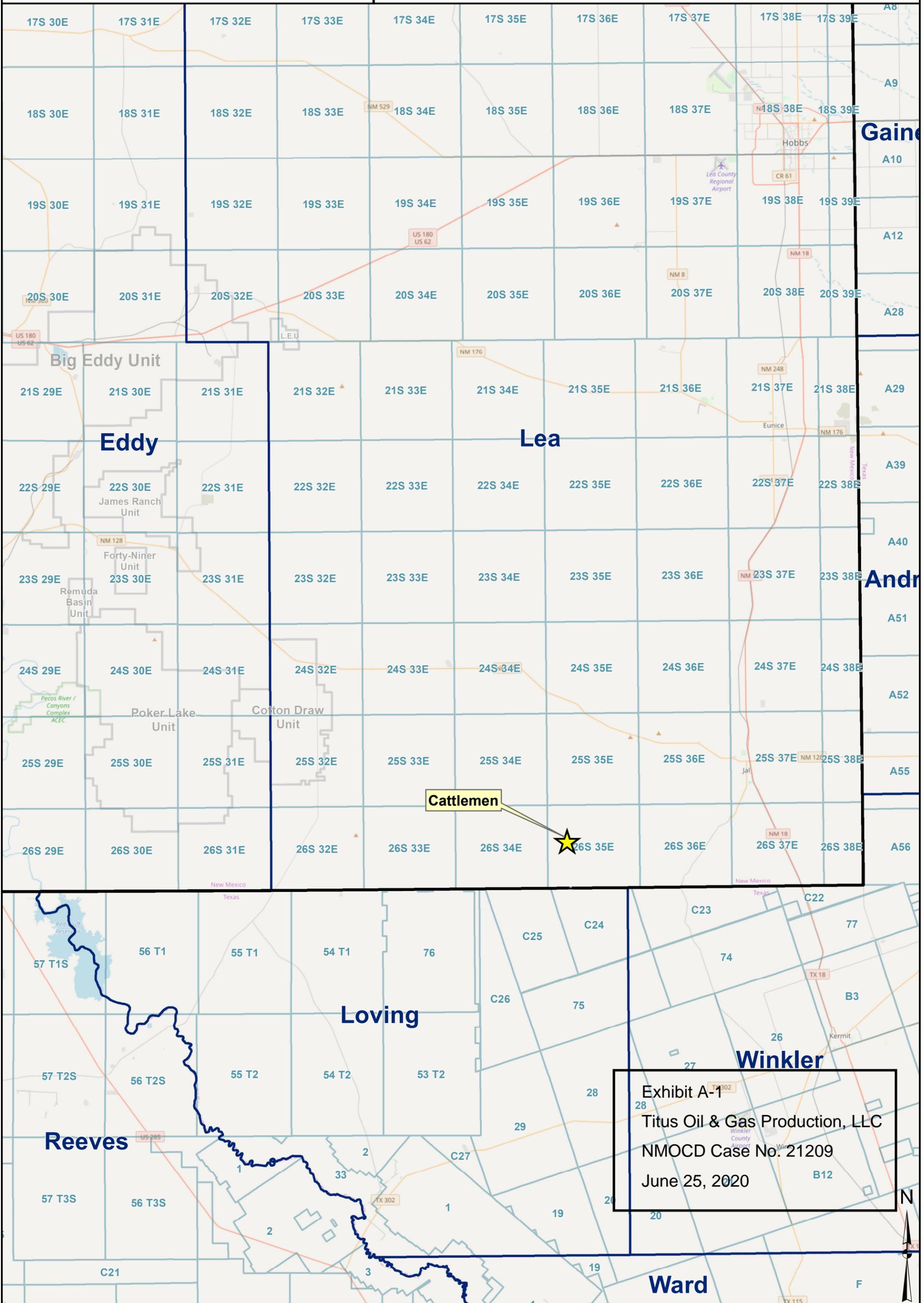
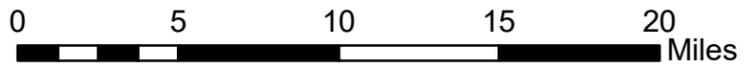
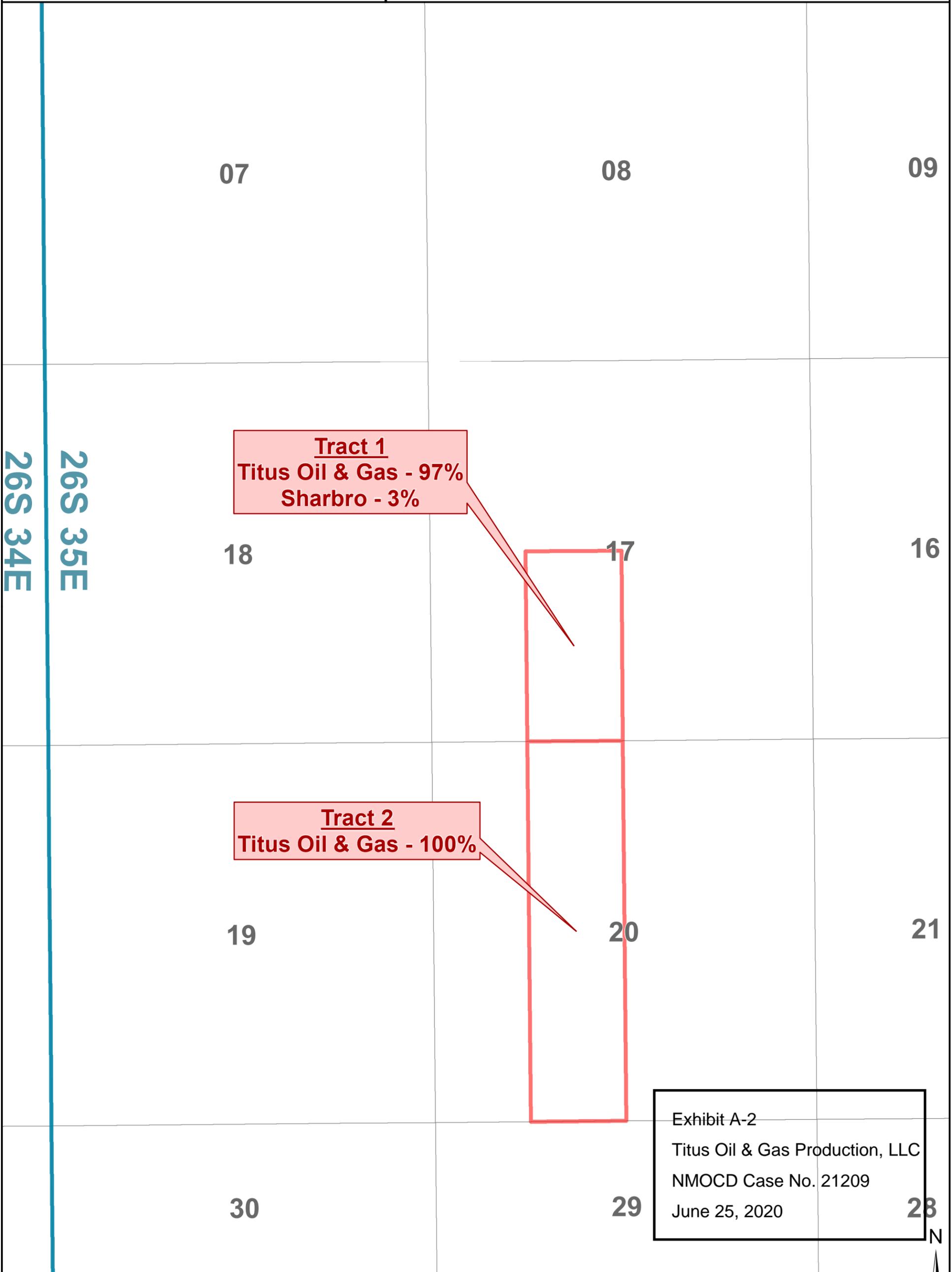
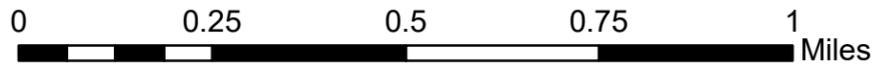


Exhibit A-1
Titus Oil & Gas Production, LLC
NMOCD Case No. 21209
June 25, 2020



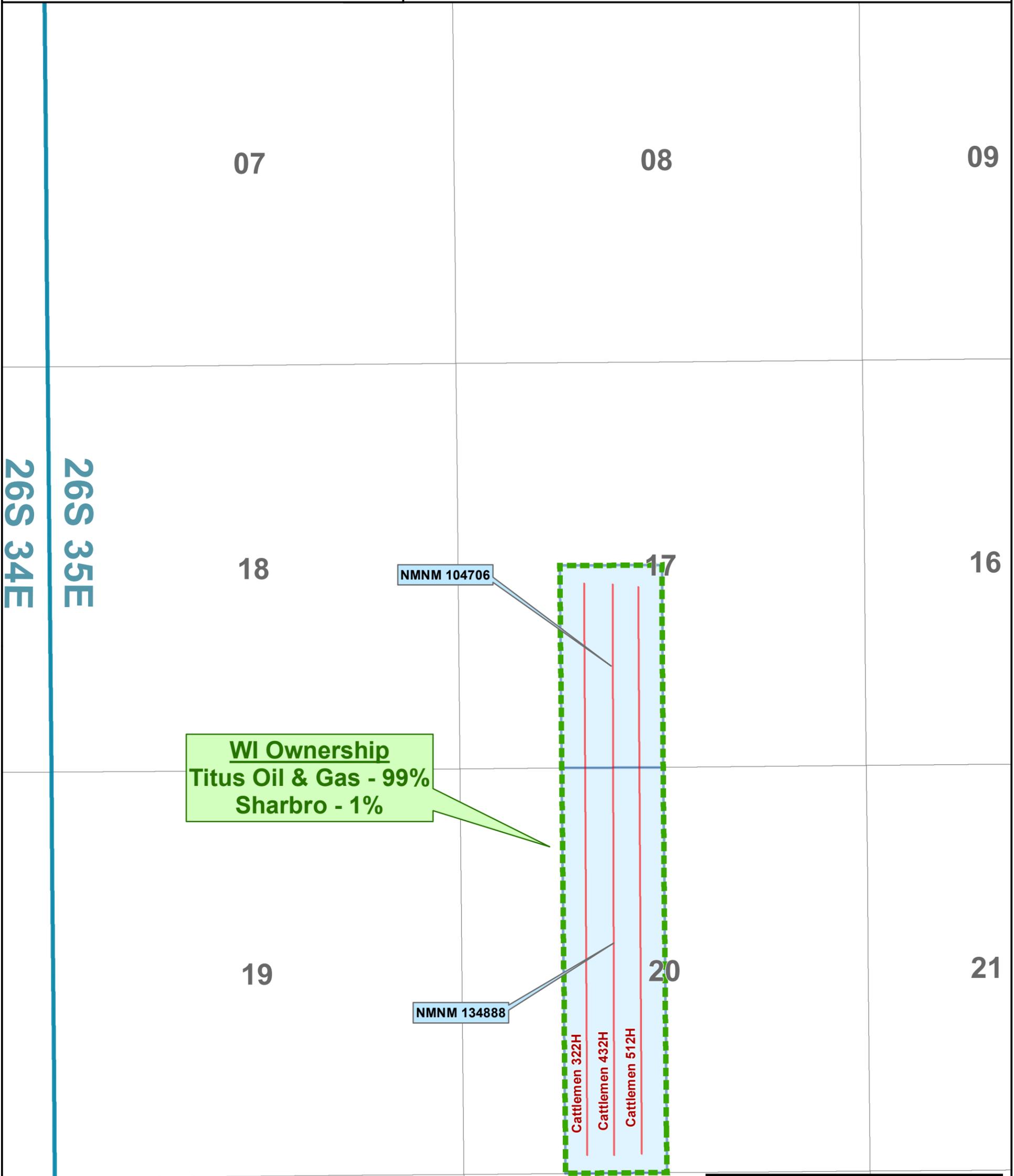
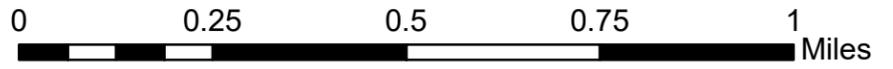
Tract 1
Titus Oil & Gas - 97%
Sharbro - 3%

Tract 2
Titus Oil & Gas - 100%

Exhibit A-2
Titus Oil & Gas Production, LLC
NMOCD Case No. 21209
June 25, 2020

 Cattlemen -
21208, 21209





WI Ownership
 Titus Oil & Gas - 99%
 Sharbro - 1%

-  Unit
-  Tracts
-  Planned Wellbores

Exhibit A-3
 Titus Oil & Gas Production, LLC
 NMOCD Case No. 21209 **28**
 June 25, 2020



CONTRACT AREA:

T26S-R35E

Section 17: E/2 SW/4

Section 20: E/2 W/2

Lea County New Mexico, containing 240.00 acres, more or less.

DEPTH RESTRICTIONS:

All depths below the base of the Delaware formation.

INTEREST OF THE PARTIES TO THIS AGREEMENT:

<u>Interest Owners</u>	<u>Working Interest</u>
Titus Oil & Gas Production, LLC 420 Throckmorton Street, Suite 1150 Fort Worth, TX 76102 wjones@titusoil.com Attn: Land Department	99.00%
Sharbro Energy, LLC PO Box 840 Artesia, NM 88211	1.00%
Total:	100.0000%

OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

Lessor: United States of America – USA NMNM 104706
Lessee: Yates Petroleum, et al
Date: June 1, 2000
Description: E/2 SW/4 of Section 17, T26S, R35E, NMPM
Lea County, NM

Lessor: United States of America – USA NMNM 134888
Lessee: Reagan Smith Energy Solutions, Inc.
Date: October 1, 2015
Description: E/2 W/2 of Section 20, T26S, R35E, NMPM
Lea County, NM

Exhibit A-4

Titus Oil & Gas Production, LLC

NMOCD Case No. 21209

June 25, 2020

Contact	Type	Notes	Contact Info
Sharbro Energy, LLC	Emails and Phone Calls	<p>4/29/2019 - emailed to inquire about Sharbro's interest in selling its interest in 26S-35E</p> <p>5/10/2019 - I spoke to Liz Baker on the phone and she asked that I send her an offer via email. I emailed Liz and included an offer letter for their working interest in the W/2 of Section 17</p> <p>5/22/2019 - I did not hear back from her so I sent a follow-up email to see what their thoughts were on the offer</p> <p>8/6/2019 - Sharbro responded with a higher asking price and want to retain an ORRI</p> <p>8/29/2019 - We responded to their counter-offer by increasing our original offer but said that if they wanted to retain an override the purchase price per acre would be scaled-down accordingly</p> <p>11/4/2019 - Heard back about offer, had questions regarding pooling of interests. I responded to her email answering her questions about EOG's ownership here and also included a new offer letter including their interest in Sections 18 & 30</p> <p>11/12/2019 - had not heard back so I sent a follow-up email to see if they had any questions. She responded saying that they are going to discuss our offer soon. She asked if we could provide any well information.</p> <p>11/14/2019 - I sent her the names of our wells so she could look up the info on the RRC website.</p> <p>11/26/2019 - asked if they had discussed our offer internally</p> <p>12/5/2019 - I sent her another follow-up to see if they had discussed our offer.</p> <p>1/10/2020 - spoke with Liz on the phone and discussed our offer</p> <p>3/20/2020 - Sharbro sent elections for multiple Titus well proposals. Titus to provide JOA for review.</p>	<p>Liz Baker Land Manager ebaker@sharbroenergy.com</p>

Exhibit A-5

Titus Oil & Gas Production, LLC

NMOCD Case No. 21209

June 25, 2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98234		3 Pool Name WC-025 G-09 S263619C; Wolfcamp	
4 Property Code		5 Property Name CATTLEMEN FED COM			6 Well Number 432H
7 OGRID No. 373986		8 Operator Name TITUS OIL & GAS PRODUCTION LLC			9 Elevation 3229'

10 Surface Location

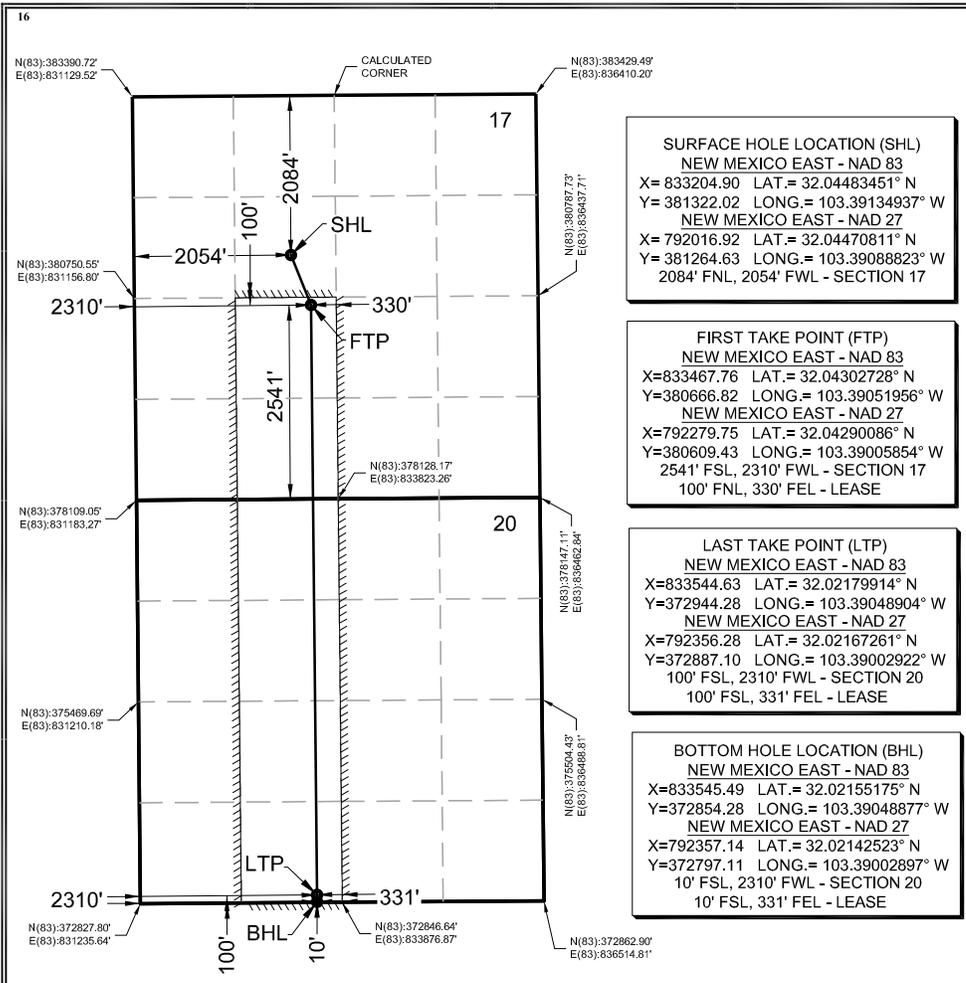
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	17	26-S	35-E		2084'	NORTH	2054'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	26-S	35-E		10'	SOUTH	2310'	WEST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X= 833204.90 LAT.= 32.04483451° N
Y= 381322.02 LONG.= 103.39134937° W
NEW MEXICO EAST - NAD 27
X= 792016.92 LAT.= 32.04470811° N
Y= 381264.63 LONG.= 103.39088823° W
2084' FNL, 2054' FWL - SECTION 17

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=833467.76 LAT.= 32.04302728° N
Y=380666.82 LONG.= 103.39051956° W
NEW MEXICO EAST - NAD 27
X=792279.75 LAT.= 32.04290086° N
Y=380609.43 LONG.= 103.39005854° W
2541' FSL, 2310' FWL - SECTION 17
100' FNL, 330' FEL - LEASE

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=833544.63 LAT.= 32.02179914° N
Y=372944.28 LONG.= 103.39048904° W
NEW MEXICO EAST - NAD 27
X=792356.28 LAT.= 32.02167261° N
Y=372887.10 LONG.= 103.39002922° W
100' FSL, 2310' FWL - SECTION 20
100' FSL, 331' FEL - LEASE

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=833545.49 LAT.= 32.02155175° N
Y=372854.28 LONG.= 103.39048877° W
NEW MEXICO EAST - NAD 27
X=792357.14 LAT.= 32.02142523° N
Y=372797.11 LONG.= 103.39002897° W
10' FSL, 2310' FWL - SECTION 20
10' FSL, 331' FEL - LEASE

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Ryan DeLong* Date: 1/21/2020
Ryan DeLong - Regulatory Manager
Printed Name
rdelong@titusoil.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/15/2020
Signature and Seal of Professional Surveyor: *Garrett J Smelker*
Certificate Number: 25036

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98234		3 Pool Name WC-025 G-09 S263619C; Wolfcamp	
4 Property Code		5 Property Name CATTLEMEN FED COM		6 Well Number 512H	
7 OGRID No. 373986		8 Operator Name TITUS OIL & GAS PRODUCTION LLC		9 Elevation 3229'	

10 Surface Location

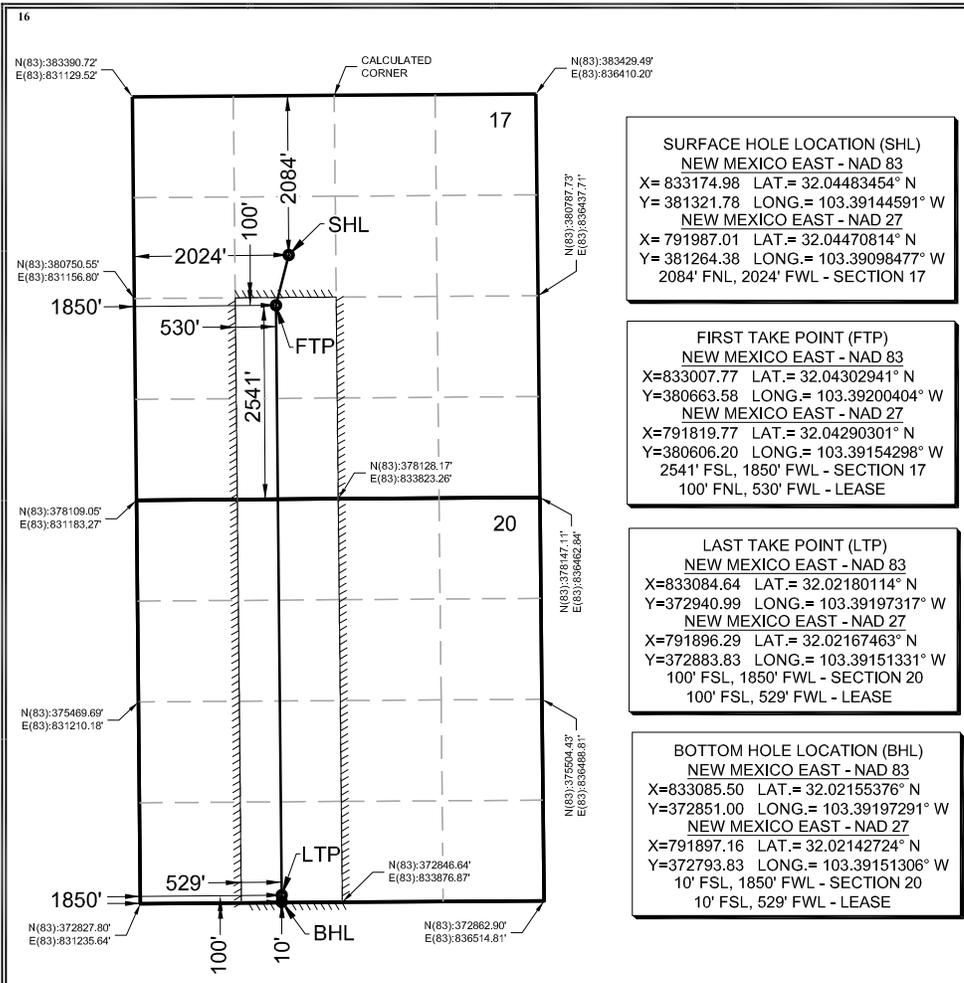
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	17	26-S	35-E		2084'	NORTH	2024'	WEST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	26-S	35-E		10'	SOUTH	1850'	WEST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X=833174.98 LAT.= 32.04483454° N
Y=381321.78 LONG.= 103.39144591° W
NEW MEXICO EAST - NAD 27
X=791987.01 LAT.= 32.04470814° N
Y=381264.38 LONG.= 103.39098477° W
2084' FNL, 2024' FWL - SECTION 17

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=833007.77 LAT.= 32.04302941° N
Y=380663.58 LONG.= 103.39200404° W
NEW MEXICO EAST - NAD 27
X=791819.77 LAT.= 32.04290301° N
Y=380606.20 LONG.= 103.39154298° W
2541' FSL, 1850' FWL - SECTION 17
100' FNL, 530' FWL - LEASE

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=833084.64 LAT.= 32.02180114° N
Y=372940.99 LONG.= 103.39197317° W
NEW MEXICO EAST - NAD 27
X=791896.29 LAT.= 32.02167463° N
Y=372883.83 LONG.= 103.39151331° W
100' FSL, 1850' FWL - SECTION 20
100' FSL, 529' FWL - LEASE

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=833085.50 LAT.= 32.02155376° N
Y=372851.00 LONG.= 103.39197291° W
NEW MEXICO EAST - NAD 27
X=791897.16 LAT.= 32.02142724° N
Y=372793.83 LONG.= 103.39151306° W
10' FSL, 1850' FWL - SECTION 20
10' FSL, 529' FWL - LEASE

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Ryan DeLong* Date: 1/22/2020

Ryan DeLong - Regulatory Manager
Printed Name
rdelong@titusoil.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/15/2020
Signature and Seal of Professional Surveyor: *Garrett J Smelker*
Certificate Number: 25036

Titus Oil & Gas Production, LLC
420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 28, 2020

Federal Express

Sharbro Energy, LLC
327 W. Main Street
Artesia, NM 88210

RE: Cattlemen Fed Com 512H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Cattlemen Fed Com 512H ("Subject Well") to an approximate True Vertical Depth of 13,050' and an approximate Total Measured Depth of 20,970' in order to test the Wolfcamp formation. The proration unit will include the E2SW4 Section 17 & E2W2 Section 20, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells which may have had partially overlapping proration units with the Subject Well.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,829,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 2084' FNL and 2024' FWL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FSL and 1850' FWL of Section 20, T26S-R35E. The Subject Well's first take point will be approximately 2540' FSL and 1850' FWL of Section 17, T26S-R35E, and the last take point will be approximately 100' FSL and 1850' FWL of Section 20, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2SW4 and Section 20: E2W2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Exhibit A-7

Titus Oil & Gas Production, LLC
NMOCD Case No. 21209
June 25, 2020

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 512H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 512H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Sharbro Energy, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____



Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Cattlemen Fed Com 512H	MD / TVD	20,970'	13,050'
Legal	E2SW4 Section 17 & E2W2 Section 20, T26S-R35E	Cty / State	Lea	NM
Formation	Wolfcamp B	Field	Jabalina	

<i>INTANGIBLE COSTS</i>	<i>DRILL</i>	<i>COMPL</i>	<i>PROD</i>	<i>FAC</i>	<i>TOTAL</i>
Land/ Legal/ Regulatory/ Insurance	\$ 58,758	\$ -	\$ -	\$ -	\$ 58,758
Location/ Surveys/ Damages	\$ 241,560	\$ 3,850	\$ -	\$ -	\$ 245,410
Daywork Contract	\$ 788,661	\$ 336,910	\$ 24,936	\$ -	\$ 1,150,507
Mob / Trucking / Cranes/ Fork Lift	\$ 65,287	\$ 402,496	\$ 7,422	\$ 25,888	\$ 501,093
Fuel & Power	\$ 148,853	\$ 4,135	\$ -	\$ -	\$ 152,988
Directional Drilling Services	\$ 387,802	\$ -	\$ -	\$ -	\$ 387,802
Bits	\$ 126,656	\$ -	\$ -	\$ -	\$ 126,656
Mud & Chemicals	\$ 261,146	\$ -	\$ -	\$ -	\$ 261,146
Water	\$ 52,229	\$ 401,498	\$ -	\$ -	\$ 453,727
Disposal/ Closed Loop/ HES	\$ 195,860	\$ 21,957	\$ 104,111	\$ -	\$ 321,927
Cement/ Csg equip & services	\$ 346,019	\$ -	\$ -	\$ -	\$ 346,019
Rental - Surface	\$ 163,216	\$ 342,614	\$ 107,177	\$ -	\$ 613,007
Rental - Subsurface	\$ 97,930	\$ 65,300	\$ 13,726	\$ -	\$ 176,956
Company Supervision	\$ 18,019	\$ 30,797	\$ -	\$ -	\$ 48,816
Contract Supervision	\$ 130,038	\$ 111,353	\$ 8,678	\$ -	\$ 250,069
Geologic Evaluation	\$ 36,560	\$ 49,189	\$ -	\$ -	\$ 85,750
Perf & Wireline Services	\$ -	\$ 192,052	\$ 7,422	\$ -	\$ 199,474
Contract Labor	\$ 37,866	\$ 19,533	\$ 32,040	\$ 81,817	\$ 171,256
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 36,500	\$ 179,730	\$ -	\$ 216,230
Services Wellhead	\$ 15,669	\$ 56,888	\$ 5,710	\$ -	\$ 78,267
Stimulation	\$ -	\$ 1,613,121	\$ -	\$ -	\$ 1,613,121
Material Consumables	\$ -	\$ 544,931	\$ -	\$ -	\$ 544,931
Contingency	\$ -	\$ 211,585	\$ 24,548	\$ 5,385	\$ 241,518
Total Intangibles	\$ 3,172,129	\$ 4,444,709	\$ 515,500	\$ 113,090	\$ 8,245,428

<i>TANGIBLE COSTS</i>	<i>DRILL</i>	<i>COMPL</i>	<i>PROD</i>	<i>FAC</i>	<i>TOTAL</i>
Casing	\$ 813,470	\$ -	\$ -	\$ -	\$ 813,470
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,401	\$ 115,345	\$ 7,323	\$ -	\$ 214,069
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 904,871	\$ 115,345	\$ 157,663	\$ 405,693	\$ 1,583,572
Total DC&E	\$ 4,077,000	\$ 4,560,054	\$ 673,163	\$ 518,783	\$ 9,829,000

Non Operating Partner Approval

<i>Company:</i>	<i>By:</i>	<i>Date:</i>
	<i>Its:</i>	

Titus Oil & Gas Production, LLC
420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 28, 2020

Federal Express

Sharbro Energy, LLC
327 W. Main Street
Artesia, NM 88210

RE: Cattlemen Fed Com 432H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Cattlemen Fed Com 432H ("Subject Well") to an approximate True Vertical Depth of 12,760' and an approximate Total Measured Depth of 20,680' in order to test the Wolfcamp formation. The proration unit will include the E2SW4 Section 17 & E2W2 Section 20, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells which may have had partially overlapping proration units with the Subject Well.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,644,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 2084' FNL and 2054' FWL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FSL and 2310' FWL of Section 20, T26S-R35E. The Subject Well's first take point will be approximately 2540' FSL and 2310' FWL of Section 17, T26S-R35E, and the last take point will be approximately 100' FSL and 2310' FWL of Section 20, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: E2SW4 and Section 20: E2W2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
Vice President - Land
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 432H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 432H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Sharbro Energy, LLC

By: _____

Printed Name: _____

Title: _____

Date: _____



Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

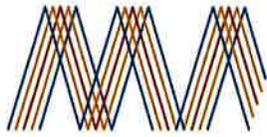
Well Name	Cattlemen Fed Com 432H	MD / TVD	20,680'	12,760'
Legal	E2SW4 Section 17 & E2W2 Section 20, T26S-R35E	Cty / State	Lea	NM
Formation	Wolfcamp A	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,614	\$ -	\$ -	\$ -	\$ 58,614
Location/ Surveys/ Damages	\$ 240,968	\$ 3,702	\$ -	\$ -	\$ 244,670
Daywork Contract	\$ 786,727	\$ 323,981	\$ 24,936	\$ -	\$ 1,135,643
Mob / Trucking / Cranes/ Fork Lift	\$ 65,126	\$ 387,050	\$ 7,422	\$ 25,888	\$ 485,486
Fuel & Power	\$ 148,488	\$ 3,976	\$ -	\$ -	\$ 152,464
Directional Drilling Services	\$ 386,851	\$ -	\$ -	\$ -	\$ 386,851
Bits	\$ 126,345	\$ -	\$ -	\$ -	\$ 126,345
Mud & Chemicals	\$ 260,506	\$ -	\$ -	\$ -	\$ 260,506
Water	\$ 52,101	\$ 386,090	\$ -	\$ -	\$ 438,191
Disposal/ Closed Loop/ HES	\$ 195,379	\$ 21,114	\$ 104,111	\$ -	\$ 320,604
Cement/ Csg equip & services	\$ 345,170	\$ -	\$ -	\$ -	\$ 345,170
Rental - Surface	\$ 162,816	\$ 329,465	\$ 107,177	\$ -	\$ 599,458
Rental - Subsurface	\$ 97,690	\$ 62,794	\$ 13,726	\$ -	\$ 174,210
Company Supervision	\$ 17,975	\$ 29,615	\$ -	\$ -	\$ 47,590
Contract Supervision	\$ 129,719	\$ 107,080	\$ 8,678	\$ -	\$ 245,477
Geologic Evaluation	\$ 36,471	\$ 47,301	\$ -	\$ -	\$ 83,772
Perf & Wireline Services	\$ -	\$ 184,681	\$ 7,422	\$ -	\$ 192,104
Contract Labor	\$ 37,773	\$ 18,783	\$ 32,040	\$ 81,817	\$ 170,414
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 35,099	\$ 179,730	\$ -	\$ 214,829
Services Wellhead	\$ 15,630	\$ 54,705	\$ 5,710	\$ -	\$ 76,045
Stimulation	\$ -	\$ 1,551,215	\$ -	\$ -	\$ 1,551,215
Material Consumables	\$ -	\$ 524,018	\$ -	\$ -	\$ 524,018
Contingency	\$ -	\$ 203,465	\$ 24,548	\$ 5,385	\$ 233,398
Total Intangibles	\$ 3,164,348	\$ 4,274,135	\$ 515,500	\$ 113,090	\$ 8,067,074

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 811,475	\$ -	\$ -	\$ -	\$ 811,475
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,177	\$ 110,919	\$ 7,323	\$ -	\$ 209,419
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 902,652	\$ 110,919	\$ 157,663	\$ 405,693	\$ 1,576,926
Total DC&E	\$ 4,067,000	\$ 4,385,054	\$ 673,163	\$ 518,783	\$ 9,644,000

Non Operating Partner Approval

Company: _____ By: _____ Date: _____
 Its: _____



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

March 13, 2020

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. **21208** - Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Cattlemen Fed Com 322H**

Case No. **21209** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Cattlemen Fed Com 432H and 512H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC (“Titus”) has filed five (5) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 21208: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Cattlemen Fed Com 322H** well, to be horizontally drilled from an approximate surface hole location 2084’ FNL and 1994’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1651’ FWL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Exhibit A-8
Titus Oil & Gas Production, LLC
NMOCD Case No. 21209
June 25, 2020

a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21209: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Cattlemen Fed Com 432H** well, to be horizontally drilled from an approximate surface hole location 2084' FNL and 2054' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 2310' FWL of Section 20, T26S-R35E, and (2) **Cattlemen Fed Com 512H** well, to be horizontally drilled from an approximate surface hole location 2084' FNL and 2024' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1850' FWL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

The attached Applications will be set for hearing before a Division Examiner **on April 2, 2020, at 8:15 a.m.** at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **March 26, 2020**, in accordance with Division Rule 19.15.4.13 NMAC.

All Interest Owners
March 13, 2020
Page 3

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,



Sharon T. Shaheen

STS/lt

Enclosures

cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Parties:

Sharbro Energy, LLC
P.O. Box 840
Artesia, NM 882211-1091

Additional Interested Party:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Summary

Wolfcamp Pooling – Lea County, New Mexico

Titus Oil & Gas Production, LLC (“Titus”) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Cattlemen Fed Com 432H** well, to be horizontally drilled from an approximate surface hole location 2084’ FNL and 2054’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 2310’ FWL of Section 20, T26S-R35E, and (2) **Cattlemen Fed Com 512H** well, to be horizontally drilled from an approximate surface hole location 2084’ FNL and 2024’ FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1850’ FWL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. **The Cattlemen Fed Com 432H** will target the Wolfcamp A Shale at an approximate True Vertical Depth of 12,760’. The **Cattlemen Fed Com 512H** will target the Wolfcamp B Shale at an approximate True Vertical Depth of 13,050’.

The well will be drilled from north-to-south for a couple of reasons. Published literature related to the maximum horizontal stress in this part of the Delaware Basin supports a near east-to-west orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of Titus’ planned development in the adjoining tracts, and therefore, doesn’t strand any acreage or reserves.

No depth severances apply.

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.

Exhibit B-1
Titus Oil & Gas Production, LLC
June 25, 2020

Locator Map

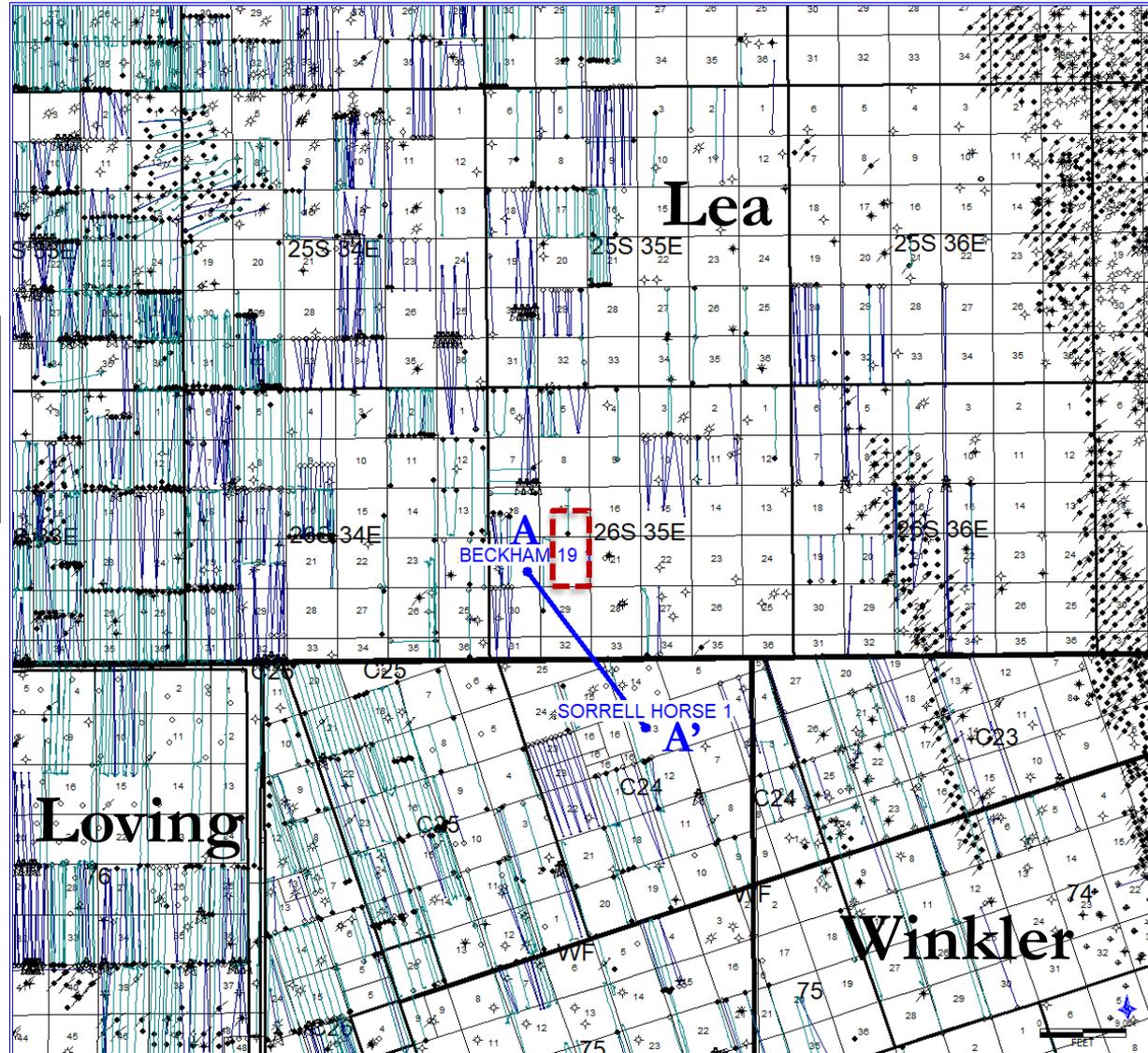
With Cross-Section

-  Pooling outline
-  Cross-Section line

Exhibit B-2

Titus Oil & Gas Production

June 25, 2020



Spacing Unit Schematic

With Approximate Well Location

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed Com 432H Wellbore
-  Cattlemen Fed Com 512H Wellbore

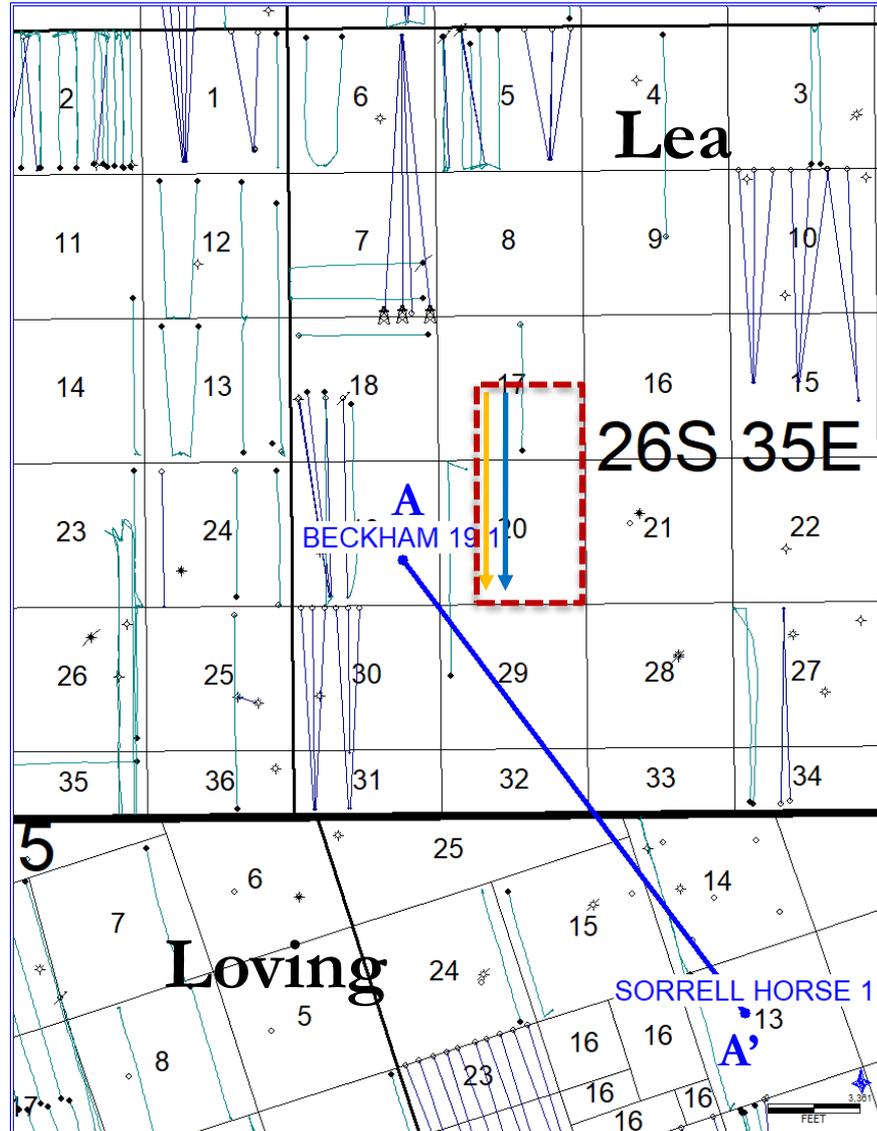


Exhibit B-3
Titus Oil & Gas Production, LLC
June 25, 2020

Wolfcamp Structure Map

Contour Interval: 50 ft.

Subsea Depth

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed Com 432H Wellbore
-  Cattlemen Fed Com 512H Wellbore
-  Wolfcamp structure contours
-  -9,316 Control points

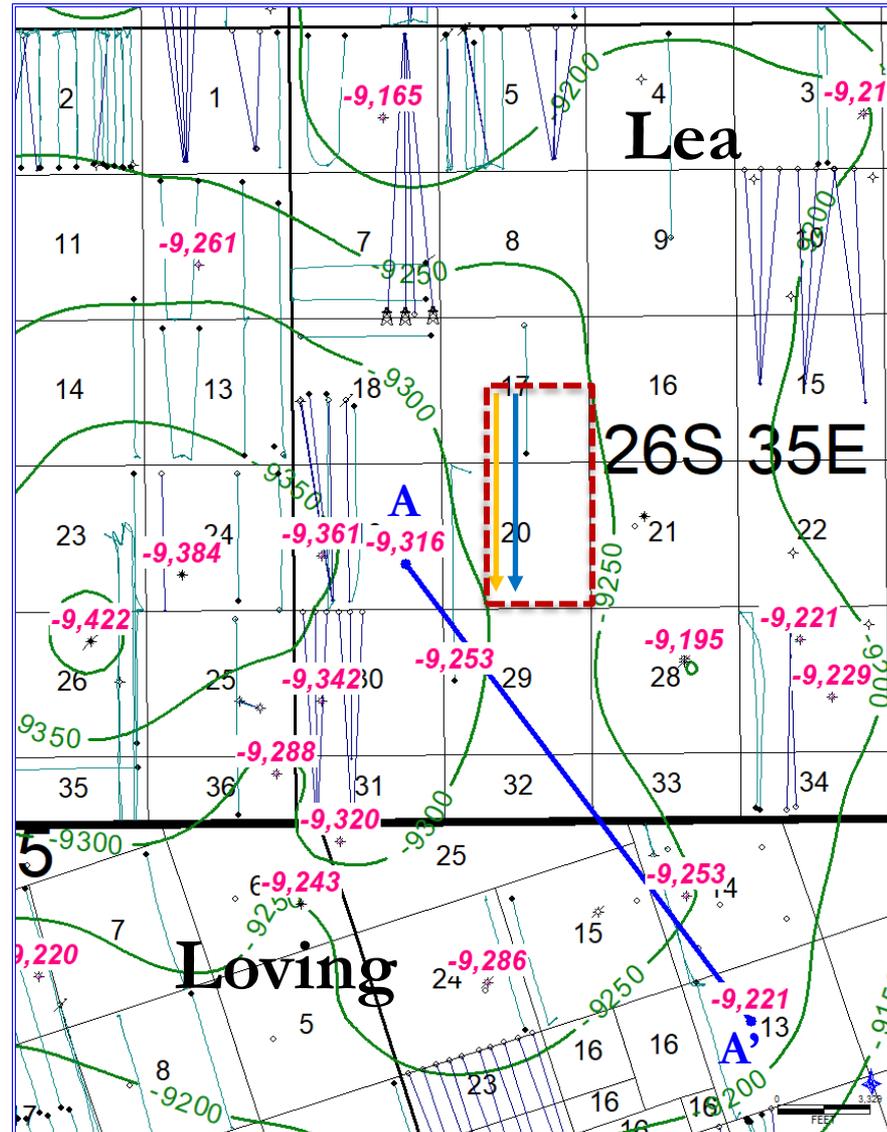


Exhibit B-4
 Titus Oil & Gas Production, LLC
 June 25, 2020

Wolfcamp A Isopach Map

Contour Interval: 10 ft.

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed Com 432H Wellbore
-  Wolfcamp isopach contours
-  Control points

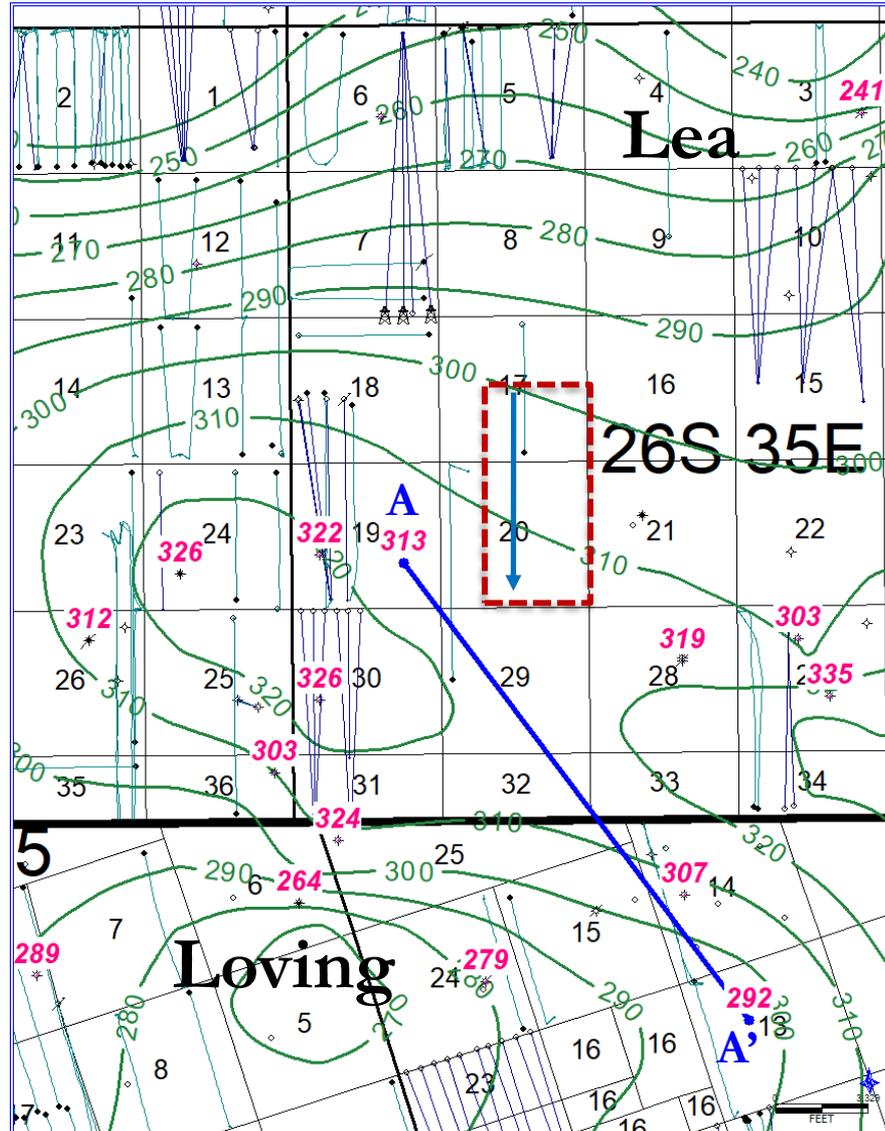


Exhibit B-5
Titus Oil & Gas Production, LLC
June 25, 2020

HSU Cross-Section

Petrophysical Logs Support Wolfcamp A & B Shale Targets / Landing Zones

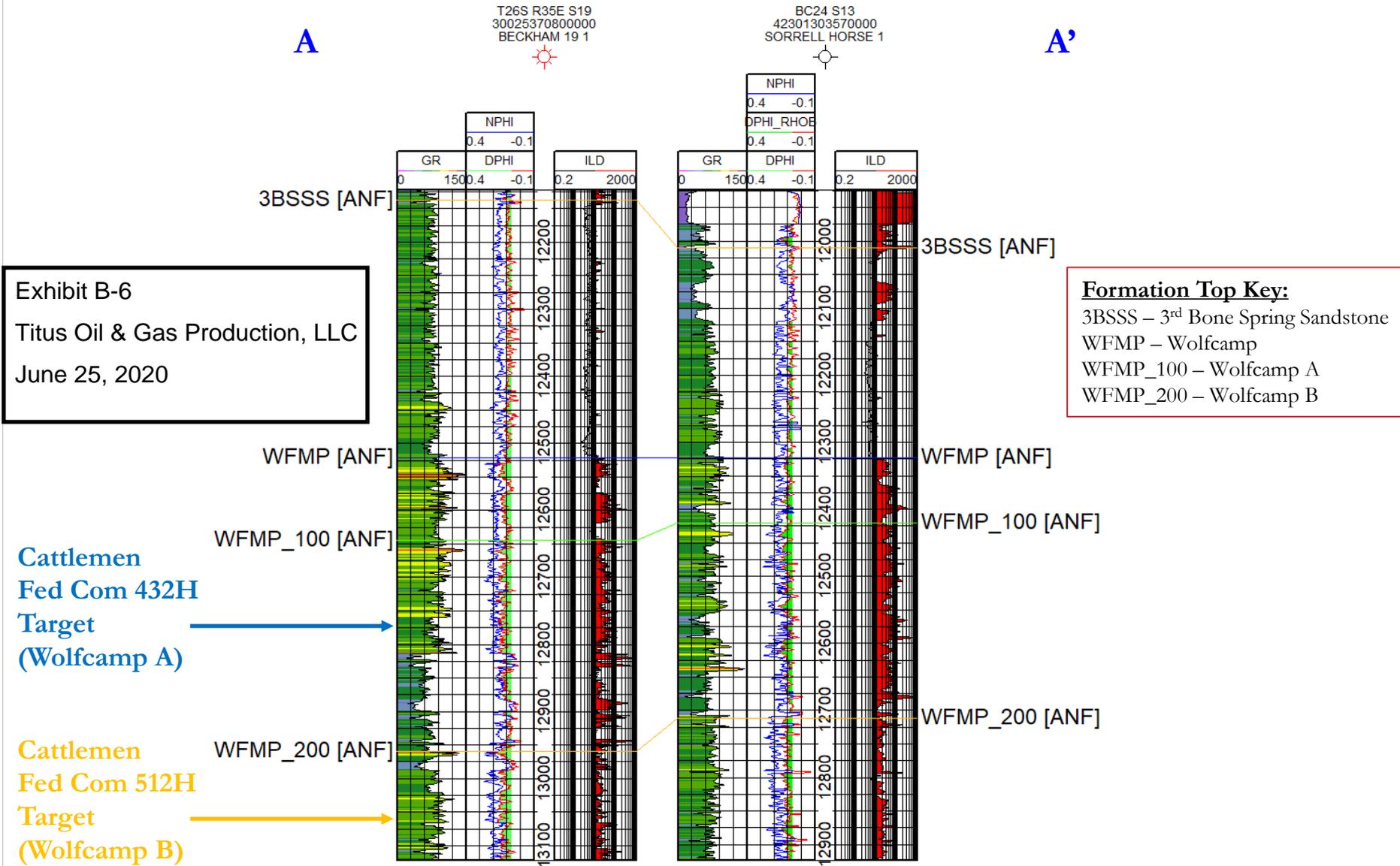


Exhibit B-6
Titus Oil & Gas Production, LLC
June 25, 2020

Formation Top Key:
3BSSS – 3rd Bone Spring Sandstone
WFMP – Wolfcamp
WFMP_100 – Wolfcamp A
WFMP_200 – Wolfcamp B

Titus' Cattlemen Horizontal Spacing Unit Gunbarrel

Cattlemen Fed Com 432H & 512H – Wolfcamp A & B Targets

Exhibit B-7

Titus Oil & Gas Production, LLC

June 25, 2020

Lonesome Dove
HSU

Beckham 19 1
Sec. 19 – 26S – 35E

LOWER BRUSHY

LEONARD A

LEONARD B

LEONARD C

1ST BONE SPRING SAND

2ND BONE SPRING SHALE

2ND BONE SPRING LIME

2ND BONE SPRING SAND

3RD BONE SPRING LIME

3RD BONE SPRING SHALE

3RD BONE SPRING SAND

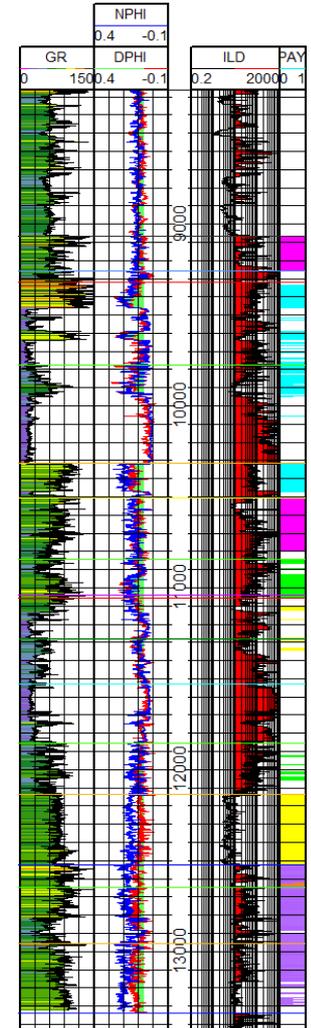
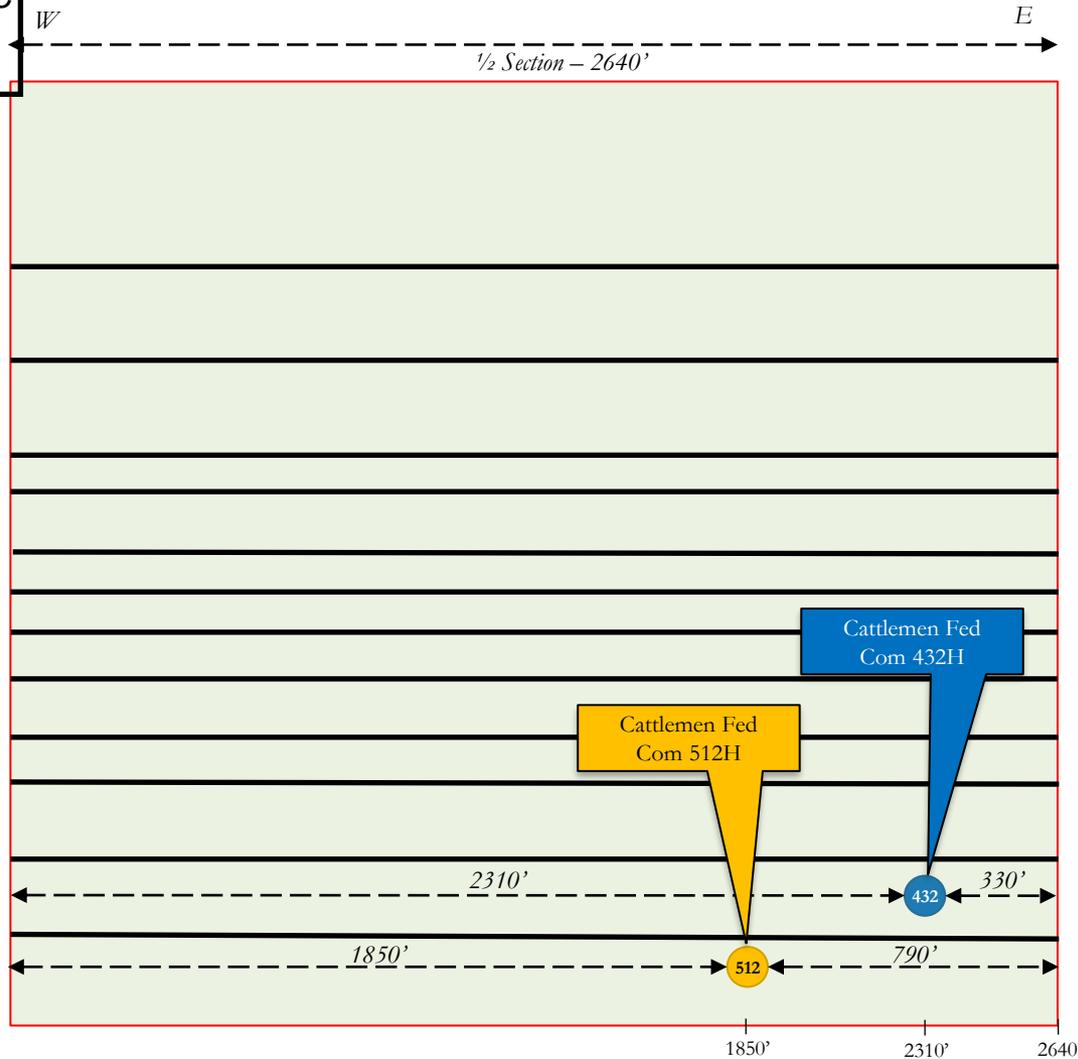
WOLFCAMP XY

WOLFCAMP A

WOLFCAMP B

FWL'

1/2 Section – 2640'



Tab 5

COMPULSORY POOLING APPLICATION CHECKLIST - REVISED

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21210	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Cattlemen Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	WC-025 G-08 S263412K; Bone Spring [96672]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	W2SE4 of Section 17 and W2E2 of Section 20, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (60%); Tract 2 (100%); Tract 3 (100%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Cattlemen Fed Com 323H, API No. Pending SHL: 2077' FNL and 1912' FEL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 1650' FEL, Section 20-T26S-R35E, NMPM Completion Target: 3rd Bone Spring at approx 12,500 Feet TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	FTP (~ 2541' FSL and 1651' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 1650' FEL of Section 20-T26S-R35E)
Completion Target (Formation, TVD and MD)	Third Bone Spring; TVD (~12,500'); MD (~20,420')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16

Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
Special Provisions/Stipulations	<p>The public health emergency surrounding COVID-19 has created uncertainties of drilling, development and production commonly acknowledged by mineral owners and operators in the industry. To protect its correlative rights, to ensure its "just and equitable share of the oil or gas," and to prevent waste, Chevron requested, and Titus agreed to the request, that a special payment provision be incorporated into the Division's order which mirrors the cash call provision in the standard form of AAPL Joint Operating Agreement, as follows:</p> <p>"Applicant, at its election, shall have the right from time to time to demand and receive from one or more of the other parties payment in advance of their respective shares of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to each such party of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within fifteen (15) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more."</p>
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	6/26/2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21210

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”) hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following well in the proposed HSU: Cattlemen Fed Com 323H well, to be horizontally drilled from an approximate surface hole location 2077’ FNL and 1912’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1650’ FEL of Section 20, T26S-R35E.
3. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.
4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Bone Spring formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico;

B. Pooling all mineral interests in the Bone Spring formation underlying the HSU;

C. Allowing the drilling of the 1.5 mile Cattlemen Fed Com 323H well in the HSU;

D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Titus to recover its costs of drilling, equipping and completing the well;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the well against any interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

sshaheen@montand.com

jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

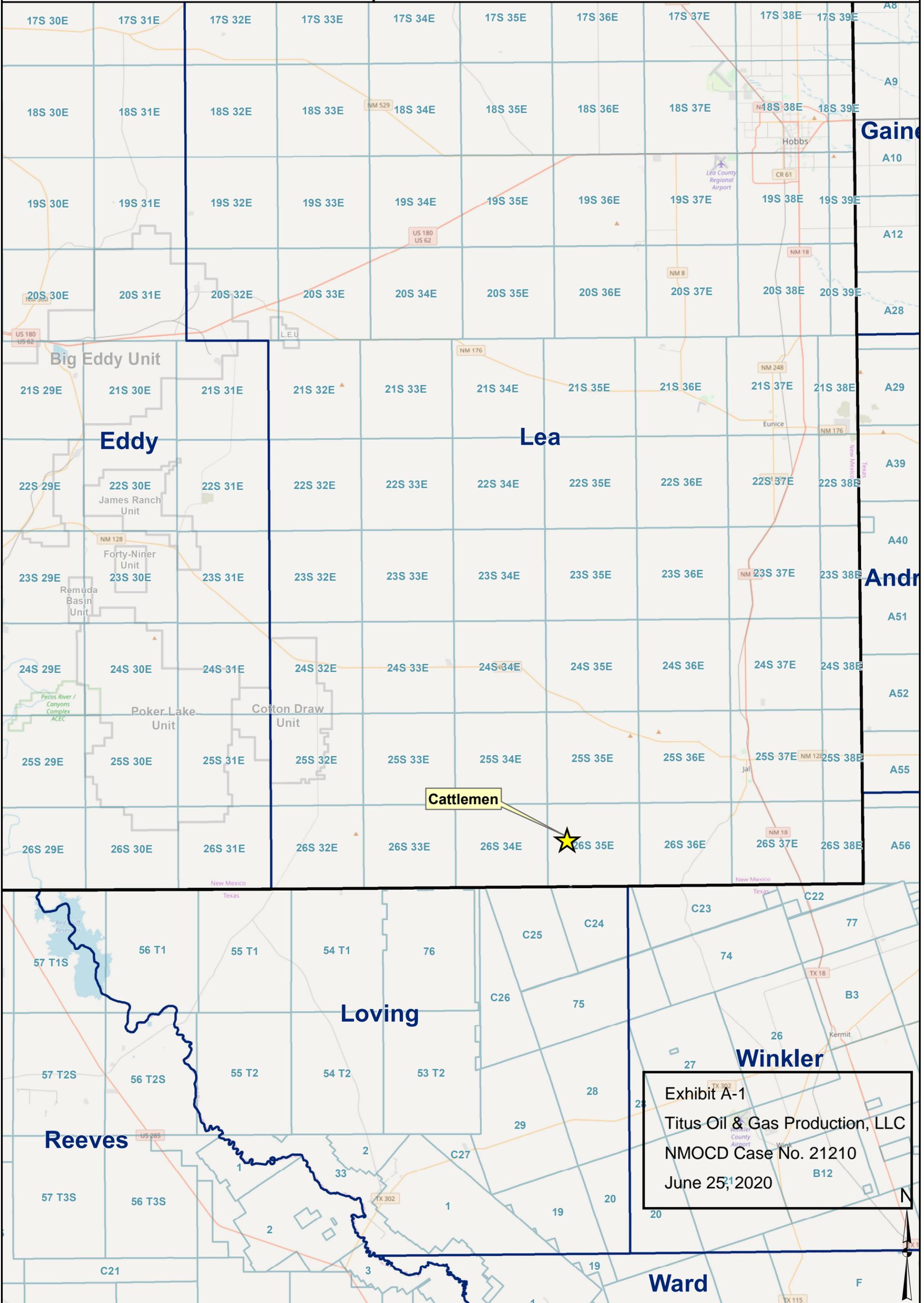
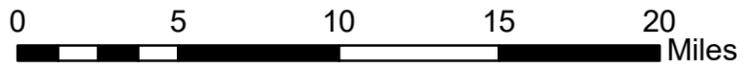
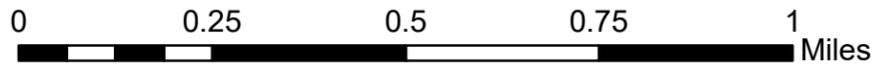


Exhibit A-1
Titus Oil & Gas Production, LLC
NMOCD Case No. 21210
June 25, 2020



26S 34E
26S 35E

07

08

09

Tract 1
Titus Oil & Gas - 60%
Chevron - 20%
Chief Capital - 10%
Allar Company - 10%

18

17

16

Tract 2
Titus Oil & Gas - 100%

19

20

21

Tract 3
Titus Oil & Gas - 100%

30

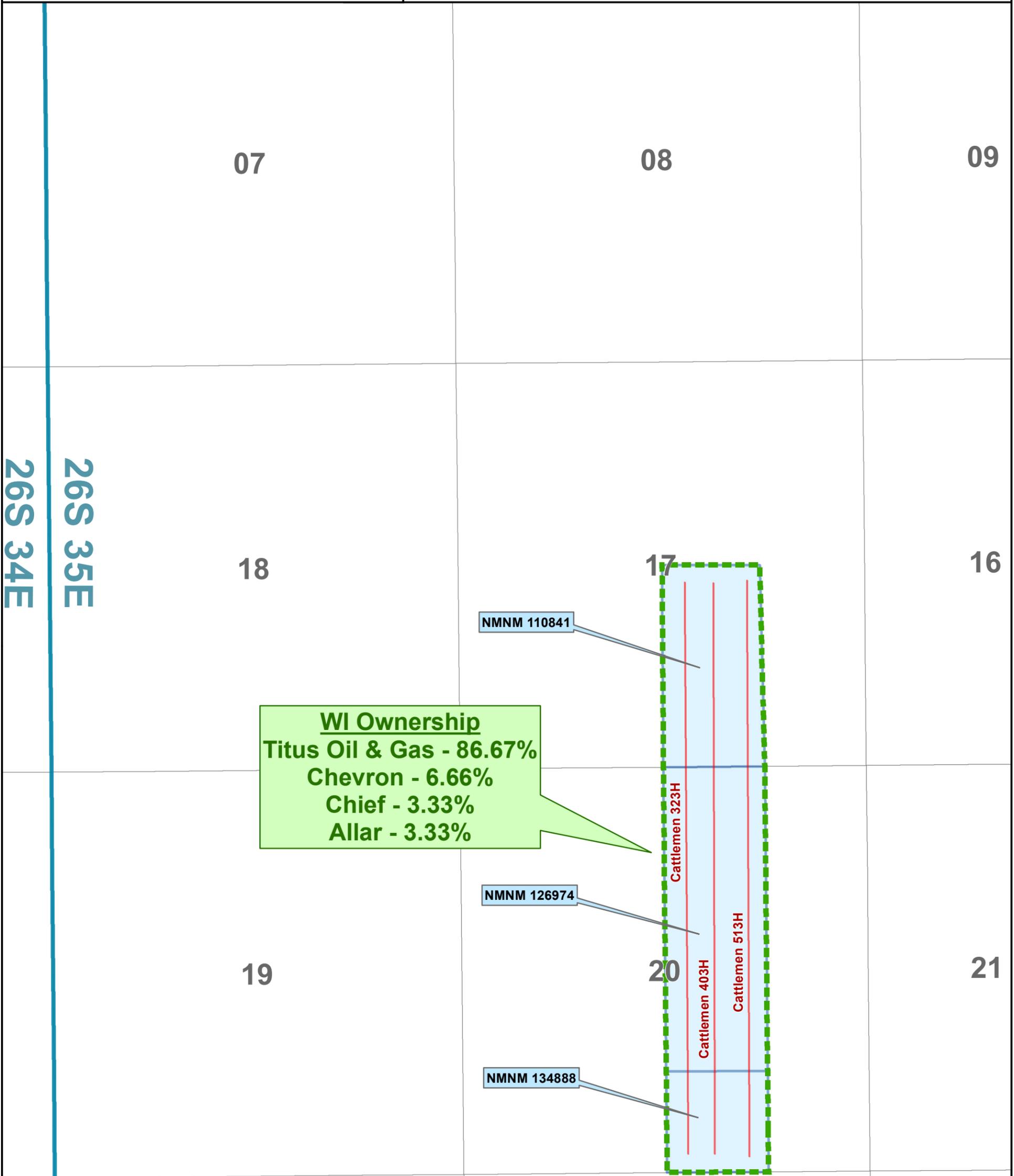
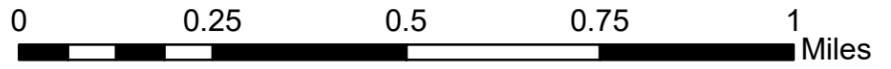
29

28

Exhibit A-2
Titus Oil & Gas Production, LLC
NMOCD Case No. 21210
June 25, 2020

 Cattlemen -
21210, 21211





WI Ownership
 Titus Oil & Gas - 86.67%
 Chevron - 6.66%
 Chief - 3.33%
 Allar - 3.33%

-  Unit
-  Tracts
-  Planned Wellbores

Exhibit A-3
 Titus Oil & Gas Production, LLC
 NMOCD Case No. 21210
 June 25, 2020



CONTRACT AREA:

T26S-R35E

Section 17: W/2 SE/4

Section 20: W/2 E/2

Lea County New Mexico, containing 240.00 acres, more or less.

DEPTH RESTRICTIONS:

All depths below the base of the Delaware formation.

INTEREST OF THE PARTIES TO THIS AGREEMENT:

<u>Interest Owners</u>	<u>Working Interest</u>
Titus Oil & Gas Production, LLC 420 Throckmorton Street, Suite 1150 Fort Worth, TX 76102 wjones@titusoil.com Attn: Land Department	86.67%
Chevron U.S.A., Inc. 1400 Smith Street Houston, Texas 77002	6.67%
Chief Capital (O&G) II, LLC 8111 Westchester, Suite 900 Dallas, TX 75225	3.33%
Allar Development LLC PO Box 1567 Graham, TX 76450	3.33%
Total:	100.0000%

OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

Lessor: United States of America – USA NMNM 110841
Lessee: Echo Production Inc.
Date: September 1, 2003
Description: W/2 SE/4 of Section 17, T26S, R35E, NMPM
Lea County, NM

Lessor: United States of America – USA NMNM 126974
Lessee: Yates Petroleum, et al
Date: September 1, 2011
Description: W/2 E/2 of Section 20, T26S, R35E, NMPM
Lea County, NM

Exhibit A-4
Titus Oil & Gas Production, LLC
NMOCD Case No. 21210
June 25, 2020

Contact	Type	Notes	Contact Info
Chevron	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>7/13/2019 - Titus provided a requested JOA covering the (now rescinded) well proposals for review</p> <p>8/19/2019 - Chevron provided comments to the proposed JOA. I advised that we are waiting on JOA comments from other parties</p> <p>10/24/2019 - Titus provided feedback to Chevron's JOA comments</p> <p>10/30/2019 - Chevron advised that their technical team will be reaching out for further discussion</p> <p>October/November 2019 - various discussions between technical teams took place via phone call</p> <p>January 2020 - After acquiring additional interest in the area, Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>3/9/2020 - Chevron reached out for drilling timing and Titus advised that it would continue to monitor the pricing environment and advise of any changes to its drill schedule. Titus asked if the previously provided JOA comments would be sufficient for these newly proposed wells</p> <p>3/10/2020 - Chevron advised that the previously provided comments are acceptable, with a couple of clarifications necessary</p> <p>4/14/2020 - Chevron reached out about possible trade discussions involving this acreage</p> <p>6/15/2020 - Chevron advised that their technical group would like to have additional conversations on the proposals</p> <p>June 2020 - Chevron and Titus continue to have ongoing conversations about trades and finalizing a JOA</p>	<p>Kristen Hunter</p> <p>Shalyce Holmes</p> <p>Chevron</p> <p>Land Representatives</p>
Chief Capital	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>August/September 2019 - conversations continued about JOA comments and there was an in-person meeting to discuss these proposals as wells as other interests</p> <p>11/13/2019 - Chief provided comments to the JOA</p> <p>1/3/2020 - Titus advised that it had acquired additional interest in the area and new well proposals would follow</p> <p>January 2020 - Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>1/21/2020 - Chief advised that its previously provided comments will apply to the JOA for the newly proposed wells</p> <p>1/21/2020 - Titus confirmed that it will be the same form of JOA</p> <p>4/21/2020 - Chief reached out for JOA and timing updates</p> <p>4/21/2020 - Titus updated Chief with the latest timing for development and JOA feedback</p> <p>June 2020 - Though a JOA has not been executed, it appears very likely once all parties have provided</p>	<p>Lacy Robertson</p> <p>Chief Capital</p> <p>Land Representative</p>
Allar Company	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>8/15/2019 - Titus reached out for feedback on the well proposals</p> <p>8/19/2019 - Titus reached out again for feedback on the well proposals</p> <p>8/20/2019 - Allar advised that their interests are usually force pooled</p> <p>January 2020 - After acquiring additional interest in the area, Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>2020 - Titus has not heard back from Allar and is proceeding with pooling</p>	<p>Win Graham</p> <p>Jack Graham</p> <p>Allar Company</p>

Exhibit A-5
Titus Oil & Gas Production, LLC
NMOCD Case No. 21210
June 25, 2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 96672		3 Pool Name WC-025 G-08 S263412K; Bone Spring	
4 Property Code		5 Property Name CATTLEMEN FED COM		6 Well Number 323H	
7 OGRID No. 373986		8 Operator Name TITUS OIL & GAS PRODUCTION LLC		9 Elevation 3227'	

10 Surface Location

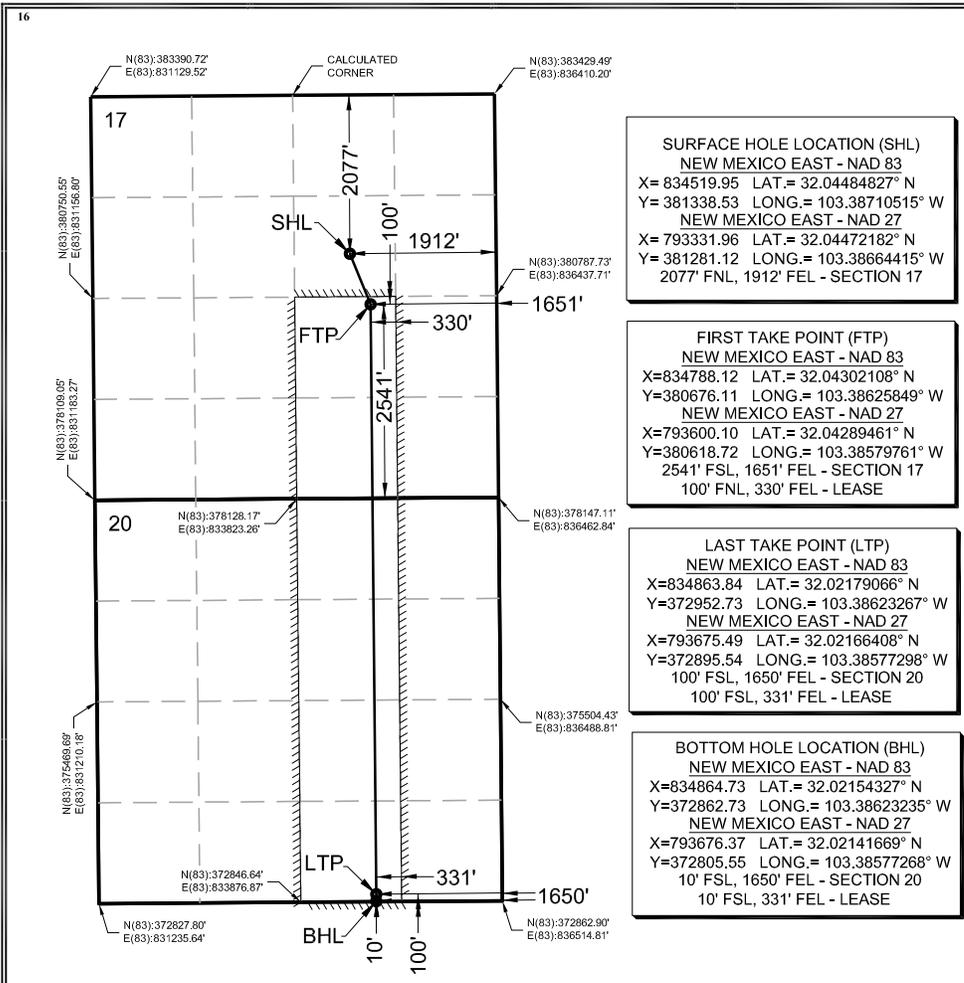
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	26-S	35-E		2077'	NORTH	1912'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	26-S	35-E		10'	SOUTH	1650'	EAST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X= 834519.95 LAT.= 32.04484827° N
Y= 381338.53 LONG.= 103.38710515° W
NEW MEXICO EAST - NAD 27
X= 793331.96 LAT.= 32.04472182° N
Y= 381281.12 LONG.= 103.38664415° W
2077' FNL, 1912' FEL - SECTION 17

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=834788.12 LAT.= 32.04302108° N
Y=380676.11 LONG.= 103.38625849° W
NEW MEXICO EAST - NAD 27
X=793600.10 LAT.= 32.04289461° N
Y=380618.72 LONG.= 103.38579761° W
2541' FSL, 1651' FEL - SECTION 17
100' FNL, 330' FEL - LEASE

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=834863.84 LAT.= 32.02179066° N
Y=372952.73 LONG.= 103.38623267° W
NEW MEXICO EAST - NAD 27
X=793675.49 LAT.= 32.02166408° N
Y=372895.54 LONG.= 103.38577298° W
100' FSL, 1650' FEL - SECTION 20
100' FSL, 331' FEL - LEASE

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=834864.73 LAT.= 32.02154327° N
Y=372862.73 LONG.= 103.38623235° W
NEW MEXICO EAST - NAD 27
X=793676.37 LAT.= 32.02141669° N
Y=372805.55 LONG.= 103.38577268° W
10' FSL, 1650' FEL - SECTION 20
10' FSL, 331' FEL - LEASE

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Ryan DeLong* Date: 1/22/2020

Ryan DeLong - Regulatory Manager
Printed Name
rdelong@titusoil.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/15/2020
Signature and Seal of Professional Surveyor: *Garrett J Smelker*
Certificate Number: 25036

Titus Oil & Gas Production, LLC
420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 17, 2020

Federal Express

The Allar Company
PO Box 1567
Graham, TX 76450

RE: Cattlemen Fed Com 323H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Cattlemen Fed Com 323H ("Subject Well") to an approximate True Vertical Depth of 12,500' and an approximate Total Measured Depth of 20,420' in order to test the Bone Spring formation. The proration unit will include the W2SE4 Section 17 & W2E2 Section 20, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,644,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 2077' FNL and 1912' FEL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FSL and 1650' FEL of Section 20, T26S-R35E. The Subject Well's first take point will be approximately 2540' FSL and 1650' FEL of Section 17, T26S-R35E, and the last take point will be approximately 100' FSL and 1650' FEL of Section 20, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: SE4 and Section 20: E2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
(817) 852-6875
wjones@titusoil.com

Exhibit A-7

Titus Oil & Gas Production, LLC

NMOCD Case No. 21210

June 25, 2020

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 323H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 323H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Allar Company

By: _____

Printed Name: _____

Title: _____

Date: _____



Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

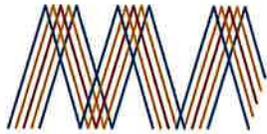
Well Name	Cattlemen Fed Com 323H	MD / TVD	20,420'	12,500'
Legal	W2SE4 Section 17 & W2E2 Section 20, T26S-R35E	Cty / State	Lea	NM
Formation	3rd Bone Spring	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,614	\$ -	\$ -	\$ -	\$ 58,614
Location/ Surveys/ Damages	\$ 240,968	\$ 3,702	\$ -	\$ -	\$ 244,670
Daywork Contract	\$ 786,727	\$ 323,981	\$ 24,936	\$ -	\$ 1,135,643
Mob / Trucking / Cranes/ Fork Lift	\$ 65,126	\$ 387,050	\$ 7,422	\$ 25,888	\$ 485,486
Fuel & Power	\$ 148,488	\$ 3,976	\$ -	\$ -	\$ 152,464
Directional Drilling Services	\$ 386,851	\$ -	\$ -	\$ -	\$ 386,851
Bits	\$ 126,345	\$ -	\$ -	\$ -	\$ 126,345
Mud & Chemicals	\$ 260,506	\$ -	\$ -	\$ -	\$ 260,506
Water	\$ 52,101	\$ 386,090	\$ -	\$ -	\$ 438,191
Disposal/ Closed Loop/ HES	\$ 195,379	\$ 21,114	\$ 104,111	\$ -	\$ 320,604
Cement/ Csg equip & services	\$ 345,170	\$ -	\$ -	\$ -	\$ 345,170
Rental - Surface	\$ 162,816	\$ 329,465	\$ 107,177	\$ -	\$ 599,458
Rental - Subsurface	\$ 97,690	\$ 62,794	\$ 13,726	\$ -	\$ 174,210
Company Supervision	\$ 17,975	\$ 29,615	\$ -	\$ -	\$ 47,590
Contract Supervision	\$ 129,719	\$ 107,080	\$ 8,678	\$ -	\$ 245,477
Geologic Evaluation	\$ 36,471	\$ 47,301	\$ -	\$ -	\$ 83,772
Perf & Wireline Services	\$ -	\$ 184,681	\$ 7,422	\$ -	\$ 192,104
Contract Labor	\$ 37,773	\$ 18,783	\$ 32,040	\$ 81,817	\$ 170,414
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 35,099	\$ 179,730	\$ -	\$ 214,829
Services Wellhead	\$ 15,630	\$ 54,705	\$ 5,710	\$ -	\$ 76,045
Stimulation	\$ -	\$ 1,551,215	\$ -	\$ -	\$ 1,551,215
Material Consumables	\$ -	\$ 524,018	\$ -	\$ -	\$ 524,018
Contingency	\$ -	\$ 203,465	\$ 24,548	\$ 5,385	\$ 233,398
Total Intangibles	\$ 3,164,348	\$ 4,274,135	\$ 515,500	\$ 113,090	\$ 8,067,074

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 811,475	\$ -	\$ -	\$ -	\$ 811,475
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,177	\$ 110,919	\$ 7,323	\$ -	\$ 209,419
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 902,652	\$ 110,919	\$ 157,663	\$ 405,693	\$ 1,576,926
Total DC&E	\$ 4,067,000	\$ 4,385,054	\$ 673,163	\$ 518,783	\$ 9,644,000

Non Operating Partner Approval

Company: _____ By: _____ Date: _____
 Its: _____



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

March 13, 2020

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. **21210** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Cattlemen Fed Com 323H**

Case No. **21211** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Cattlemen Fed Com 403H and 513H**

Case No. **21212** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Cattlemen Fed Com 404H, 434H and 514H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC (“Titus”) has filed five (5) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 21210: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Cattlemen Fed Com 323H** well, to be horizontally drilled from an approximate surface hole location 2077’ FNL and 1912’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289
Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Exhibit A-8

Titus Oil & Gas Production, LLC

NMOCD Case No. 21210

June 25, 2020

FSL and 1650' FEL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21211: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Cattlemen Fed Com 403H** well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1972' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 20, T26S-R35E, and (2) **Cattlemen Fed Com 513H** well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1942' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1870' FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21212: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Cattlemen Fed Com 404H** well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 892' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 20, T26S-R35E, (2) **Cattlemen Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 952' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 989' FEL of

All Interest Owners
March 13, 2020
Page 3

Section 20, T26S-R35E, and (3) **Cattlemen Fed Com 514H** well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 922' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 530' FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

The attached Applications will be set for hearing before a Division Examiner **on April 2, 2020, at 8:15 a.m.** at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **March 26, 2020**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,



Sharon T. Shaheen

STS/lt

Enclosures

cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Parties:

Allar Company
P. O. Box 1567
Graham, TX 76450

Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77002

Chief Capital (O&G) II LLC
8111 Westchester, Suite 900
Dallas, TX 75225

Additional Interested Party:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Bone Spring Pooling

E2

CASE NO. 21210

Summary

Bone Spring Pooling – Lea County, New Mexico

Titus Oil & Gas Production, LLC (“Titus”) seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Cattlemen Fed Com 323H** well, to be horizontally drilled from an approximate surface hole location 2077’ FNL and 1912’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1650’ FEL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. The well will target the 3rd Bone Spring at an approximate True Vertical Depth of 12,500’.

The well will be drilled from north-to-south for a couple of reasons. Published literature related to the maximum horizontal stress in this part of the Delaware Basin supports a near east-to-west orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of Titus’ planned development in the adjoining tracts, and therefore, doesn’t strand any acreage or reserves.

No depth severances apply.

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.

Exhibit B-1

Titus Oil & Gas Production, LLC

June 25, 2020

Locator Map

With Cross-Section

-  Pooling outline
-  Cross-Section line

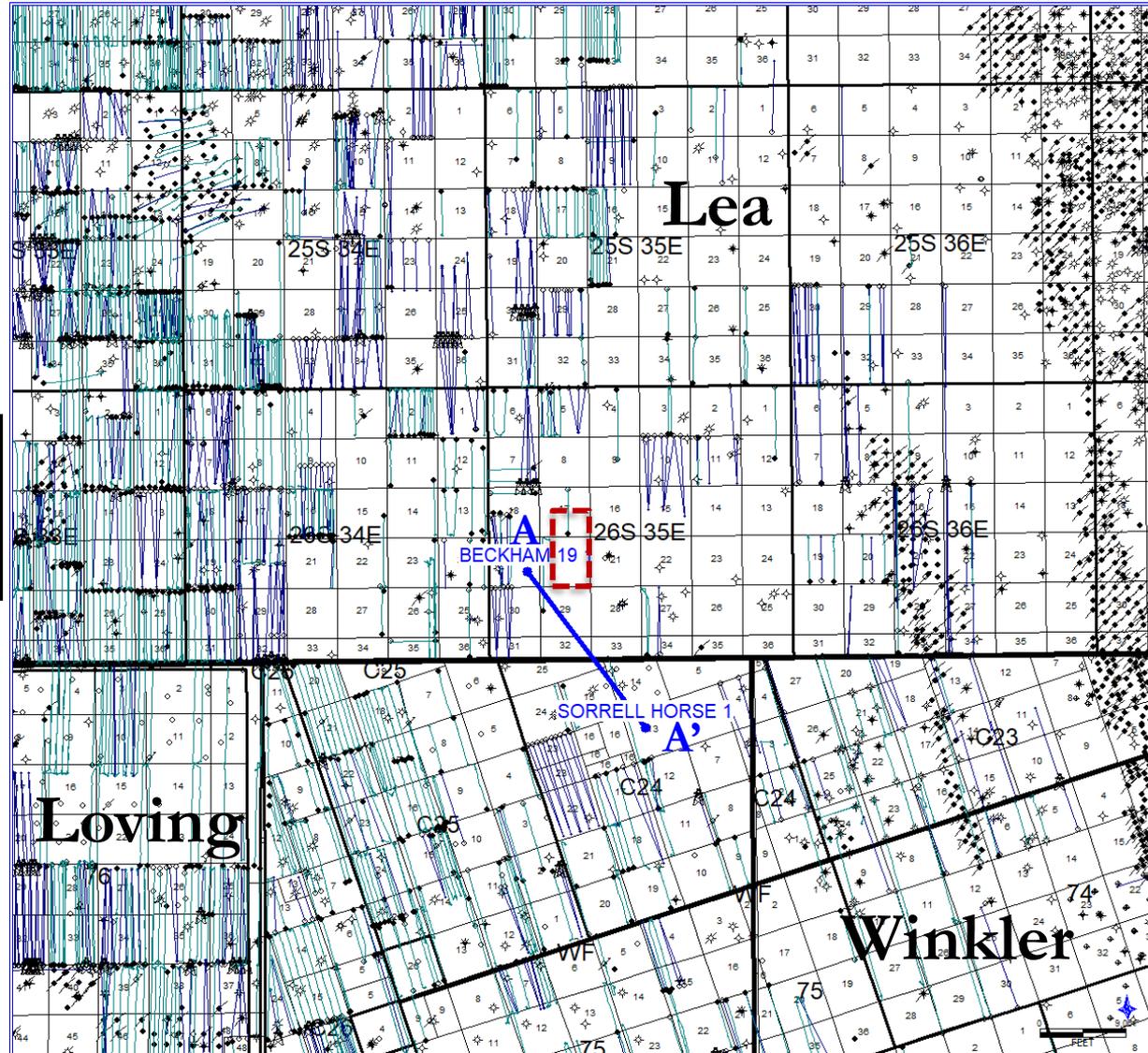


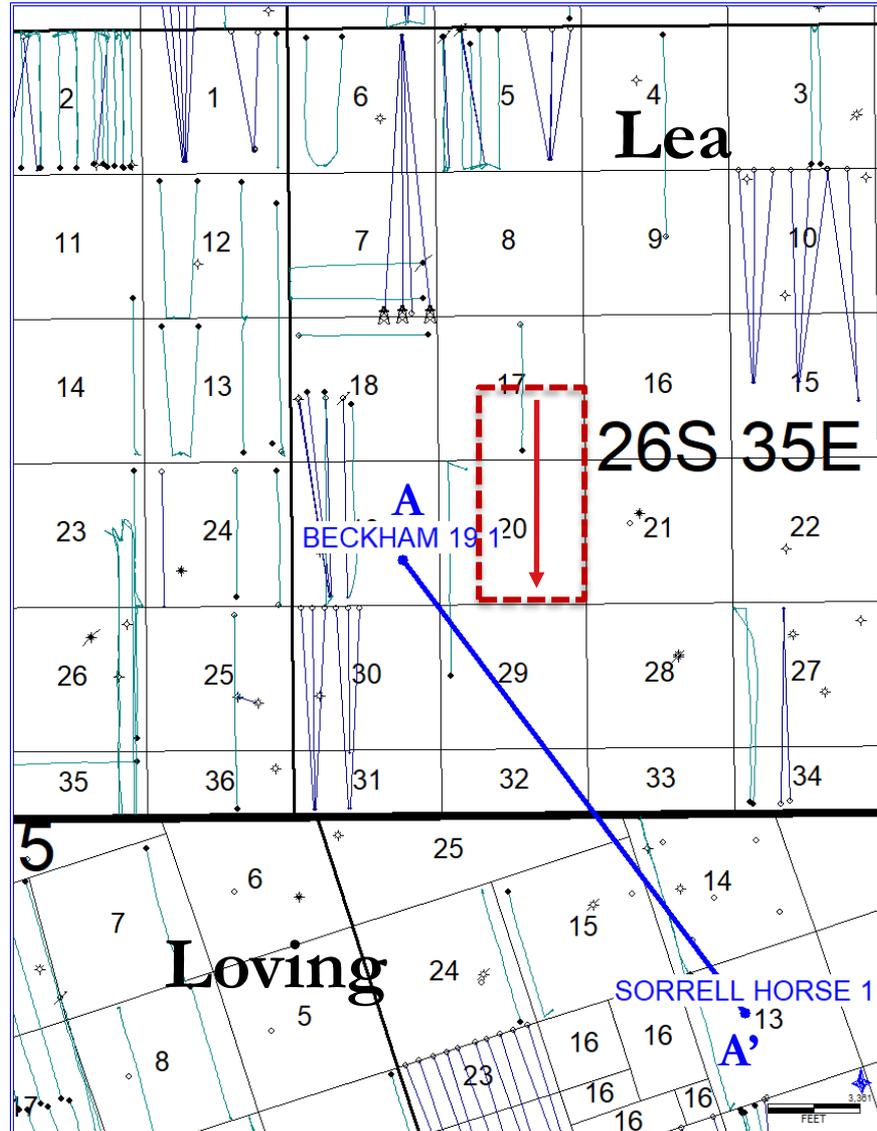
Exhibit B-2
Titus Oil & Gas Production
June 25, 2020

Spacing Unit Schematic

With Approximate Well Location

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed Com 323H Wellbore

Exhibit B-3
Titus Oil & Gas Production, LLC
June 25, 2020



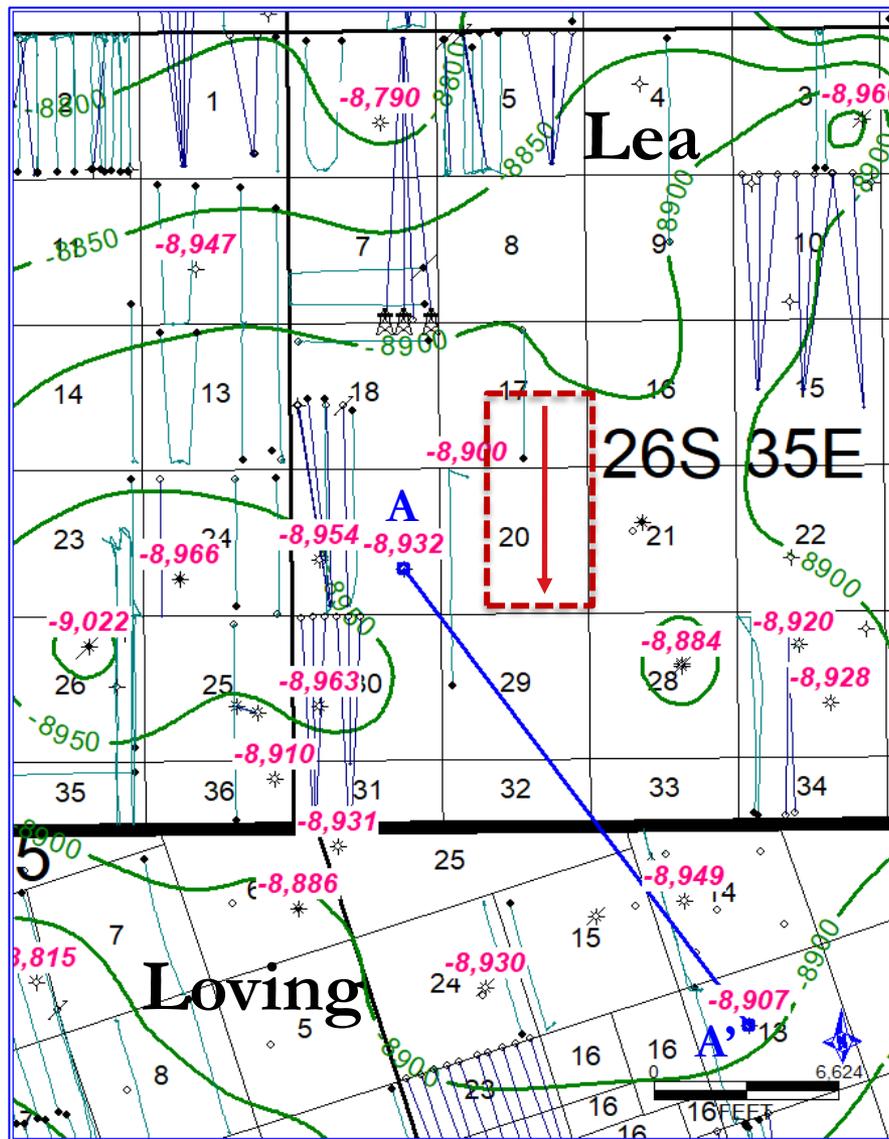
3rd Bone Spring Sand Structure Map

Contour Interval: 50 ft.

Subsea Depth

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed Com 323H Wellbore
-  3rd Bone Spring Sand structure contours
-  -8,900 Control points

Exhibit B-4
Titus Oil & Gas Production, LLC
June 25, 2020



3rd Bone Spring Sand Isopach Map

Contour Interval: 10 ft.

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed Com 323H Wellbore
-  3rd Bone Spring Sand isopach contours
-  Control points

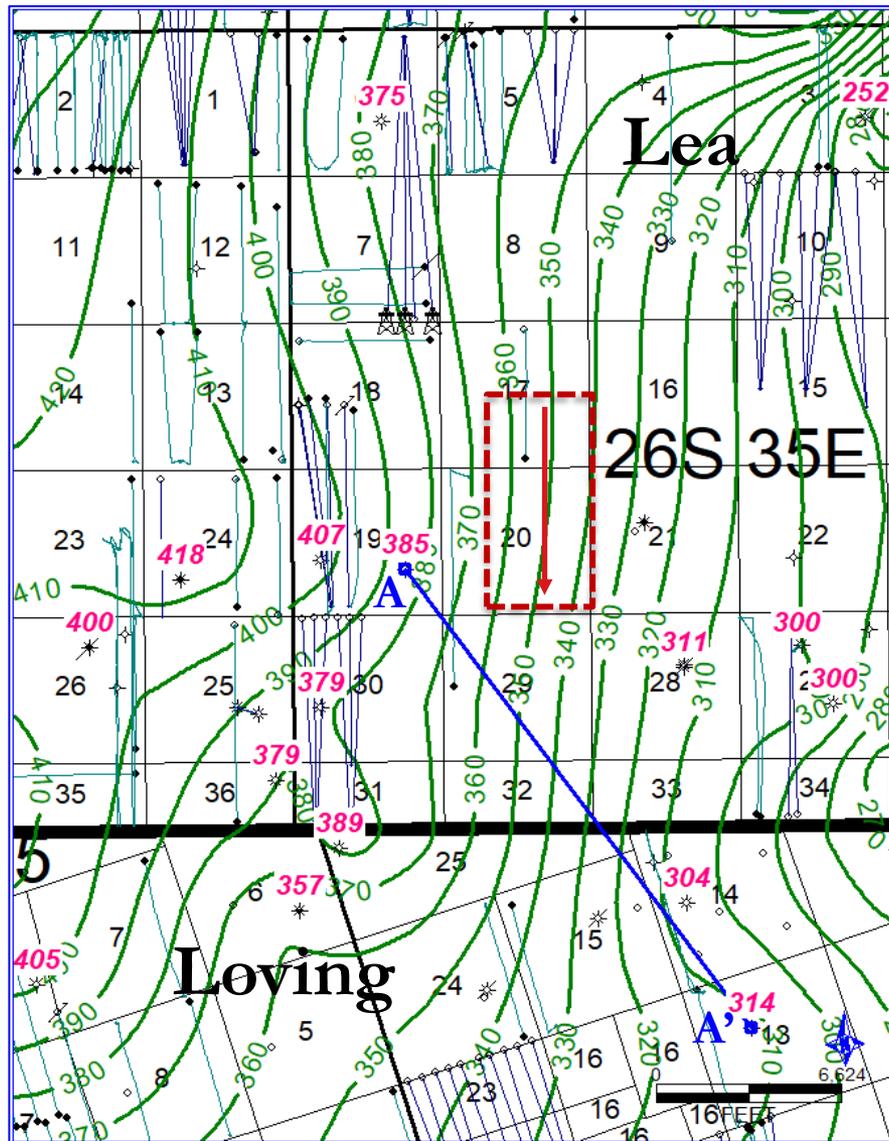


Exhibit B-5
Titus Oil & Gas Production, LLC
June 25, 2020

HSU Cross-Section

Petrophysical Logs Support 3rd Bone Spring Sand Target / Landing Zone

A

T26S R35E S19
3002537080000
BECKHAM 19 1

BC24 S13
42301303570000
SORRELL HORSE 1

A'

Exhibit B-6

Titus Oil & Gas Production, LLC

June 25, 2020

Formation Top Key:

- 3BSSS – 3rd Bone Spring Sandstone
- WFMP – Wolfcamp
- WFMP_100 – Wolfcamp A
- WFMP_200 – Wolfcamp B

3BSSS [ANF]

3BSSS [ANF]

Cattlemen
Fed Com 323H
Target
(3rd Bone Spring Sand)

WFMP [ANF]

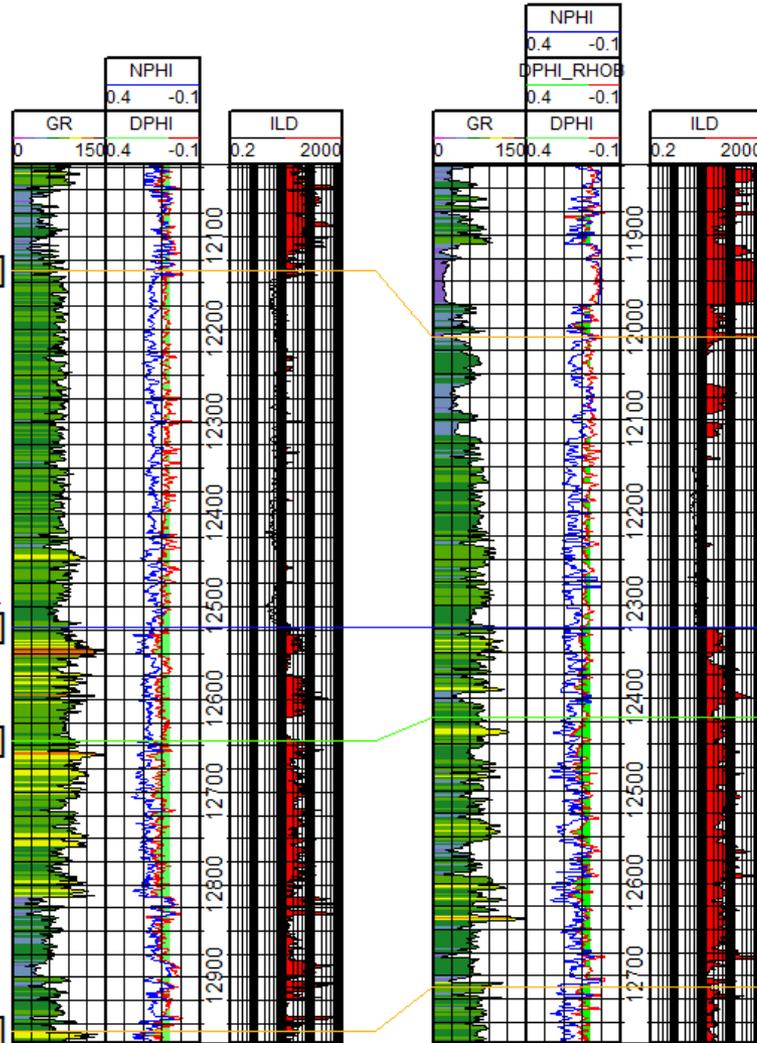
WFMP [ANF]

WFMP_100 [ANF]

WFMP_100 [ANF]

WFMP_200 [ANF]

WFMP_200 [ANF]



Titus' Cattlemen Horizontal Spacing Unit Gunbarrel

Cattlemen Fed Com 323H – 3rd Bone Spring Sand target

Exhibit B-7

Titus Oil & Gas Production, LLC

June 25, 2020

Cattlemen
HSU

1/2 Section – 2640'

Beckham 19 1
Sec. 19 – 26S – 35E

LOWER BRUSHY

LEONARD A

LEONARD B

LEONARD C

1ST BONE SPRING SAND

2ND BONE SPRING SHALE

2ND BONE SPRING LIME

2ND BONE SPRING SAND

3RD BONE SPRING LIME

3RD BONE SPRING SHALE

3RD BONE SPRING SAND

WOLFCAMP XY

WOLFCAMP A

WOLFCAMP B

Cattlemen Fed
Com 323H

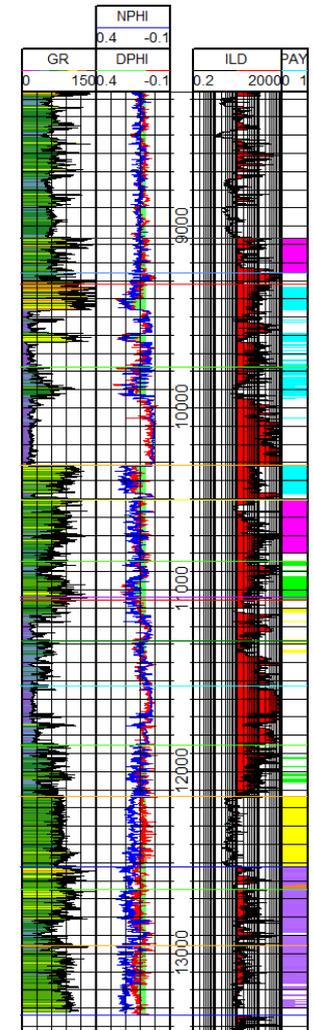
323

990'

1650'

FEL' 2640'

1650'



*Depth ticks = 100'

Tab 6

COMPULSORY POOLING APPLICATION CHECKLIST - REVISED

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21211	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre)
Case Title:	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Cattlemen Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	WC-025 G-09 S263619C; Wolfcamp [98234]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	W2SE4 of Section 17 and W2E2 of Section 20, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (60%); Tract 2 (100%); Tract 3 (100%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	<p>Cattlemen Fed Com 403H, API No. Pending</p> <p>SHL: 2077' FNL and 1972' FEL, Section 17-T26S-R35E, NMPPM BHL: 10' FSL and 2310' FEL, Section 20-T26S-R35E, NMPPM</p> <p>Completion Target: Wolfcamp X/Y at approx. 12,600' TVD Well Orientation: North to South Completion location expected to be standard</p>

Well #2	Cattlemen Fed Com 513H, API No. Pending SHL: 2077' FNL and 1942' FEL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 1870' FEL, Section 20-T26S-R35E, NMPM Completion Target: Wolfcamp B at approx. 13,050' TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well #1 First and Last Take Points	403H: FTP (~ 2541' FSL and 2310' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 2308' FEL of Section 20-T26S-R35E)
Horizontal Well #2 First and Last Take Points	513H: FTP (~ 2541' FSL and 1870' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 1870' FEL of Section 20-T26S-R35E)
Horizontal Well # 1 Completion Target (Formation, TVD and MD)	403H: Wolfcamp X/Y; TVD (~12,600'); MD (~20,520')
Horizontal Well # 2 Completion Target (Formation, TVD and MD)	513H: Wolfcamp B; TVD (~13,050'); MD (~20,970')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7

Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
Special Provisions/Stipulations	<p>The public health emergency surrounding COVID-19 has created uncertainties of drilling, development and production commonly acknowledged by mineral owners and operators in the industry. To protect its correlative rights, to ensure its "just and equitable share of the oil or gas," and to prevent waste, Chevron requested, and Titus agreed to the request, that a special payment provision be incorporated into the Division's order which mirrors the cash call provision in the standard form of AAPL Joint Operating Agreement, as follows:</p> <p>"Applicant, at its election, shall have the right from time to time to demand and receive from one or more of the other parties payment in advance of their respective shares of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to each such party of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within fifteen (15) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more."</p>
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	6/26/2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21211

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”) hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the proposed HSU:
 - Cattlemen Fed Com 403H well, to be horizontally drilled from an approximate surface hole location 2077’ FNL and 1972’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 2310’ FEL of Section 20, T26S-R35E.
 - Cattlemen Fed Com 513H well, to be horizontally drilled from an approximate surface hole location 2077’ FNL and 1942’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1870’ FEL of Section 20, T26S-R35E.

3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, NMPM, in Lea County, New Mexico;

B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;

C. Allowing the drilling of the 1.5 mile Cattlemen Fed Com 403H and the 1.5-mile Cattlemen Fed Com 513H well in the HSU;

D. Designating Titus as operator of the HSU and the wells to be drilled thereon;

E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;

F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

sshaheen@montand.com

jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

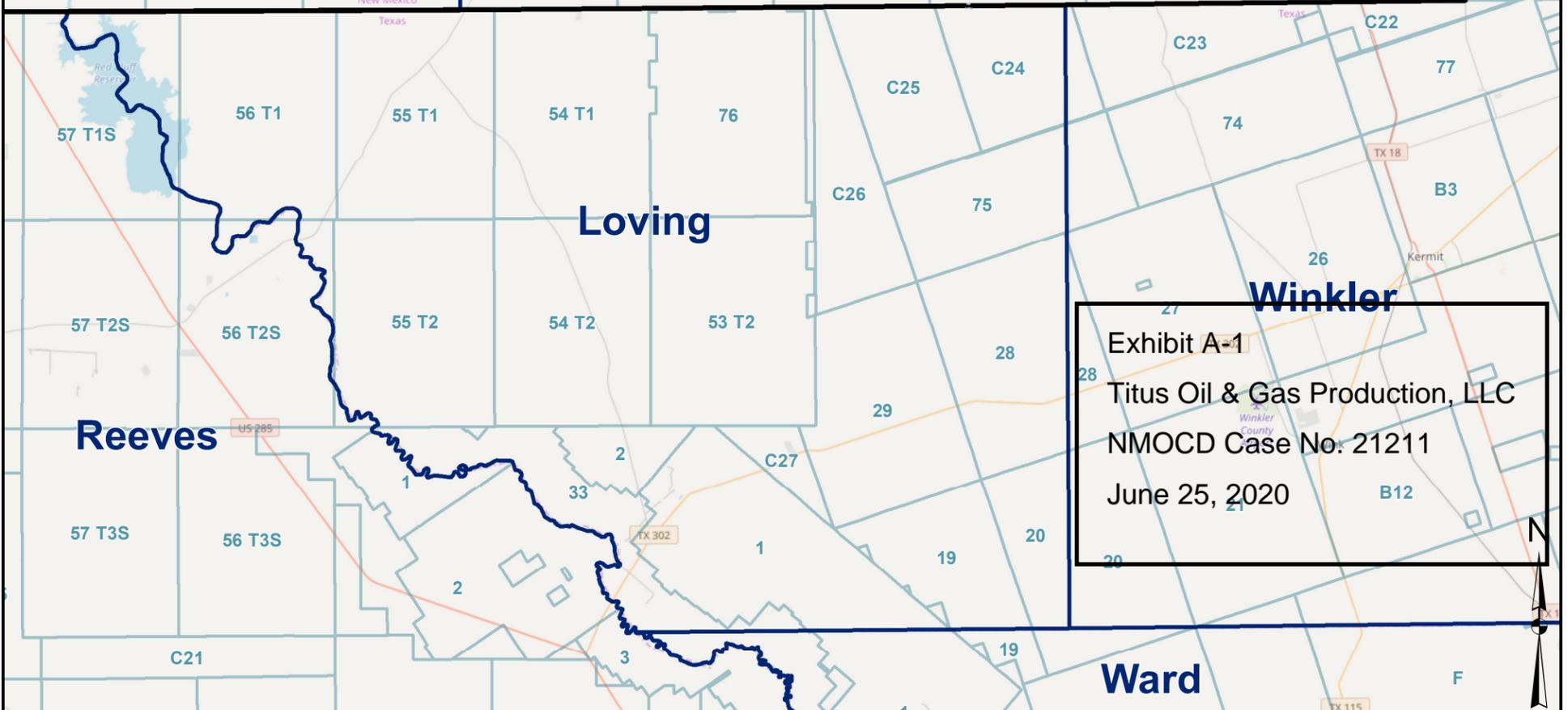
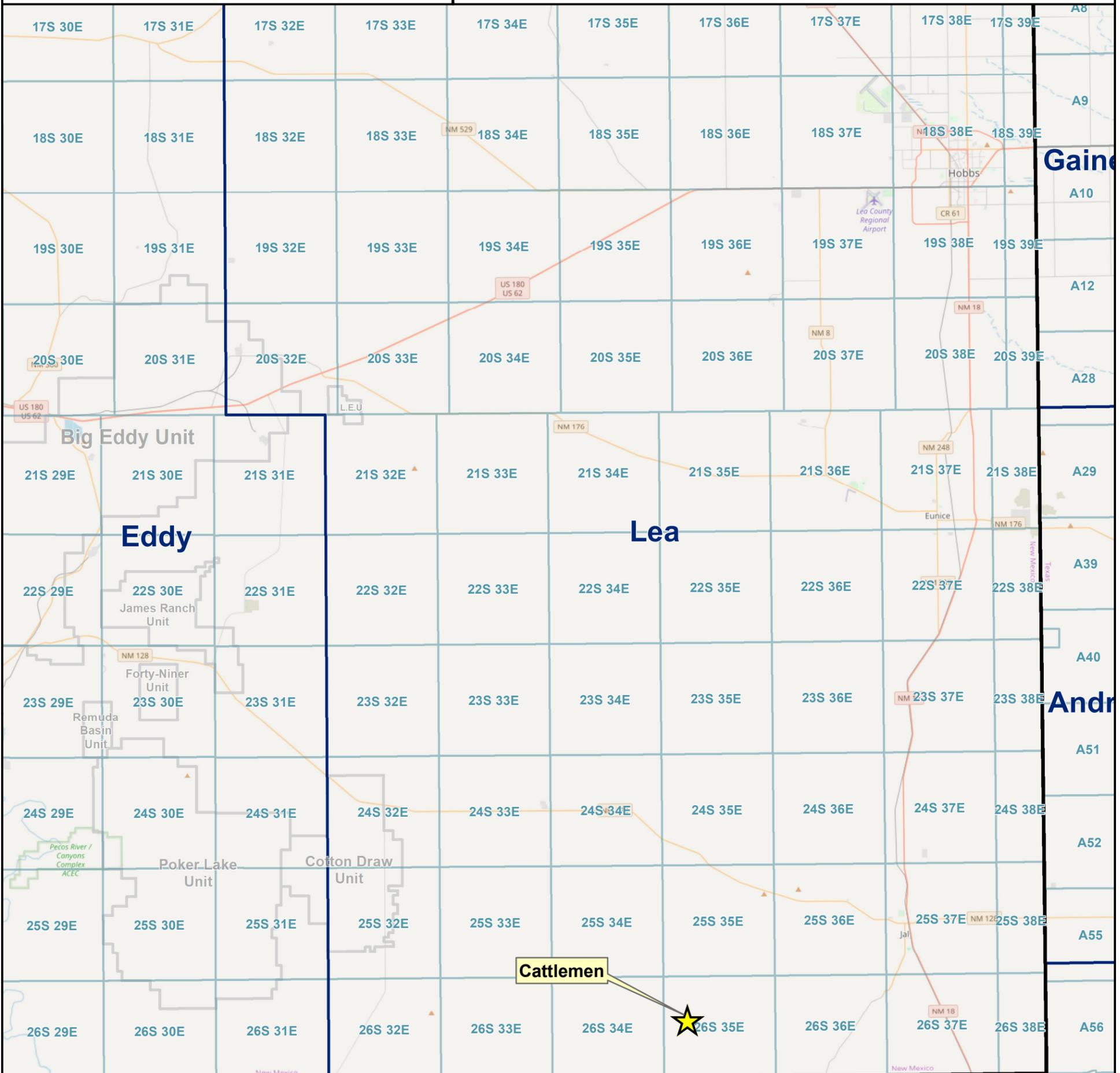
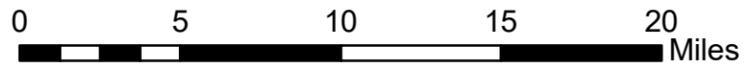
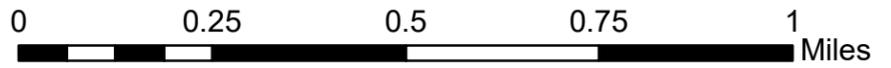


Exhibit A-1
Titus Oil & Gas Production, LLC
NMOCD Case No. 21211
June 25, 2020



26S 34E
26S 35E

07

08

09

Tract 1
Titus Oil & Gas - 60%
Chevron - 20%
Chief Capital - 10%
Allar Company - 10%

18

17

16

Tract 2
Titus Oil & Gas - 100%

19

20

21

Tract 3
Titus Oil & Gas - 100%

30

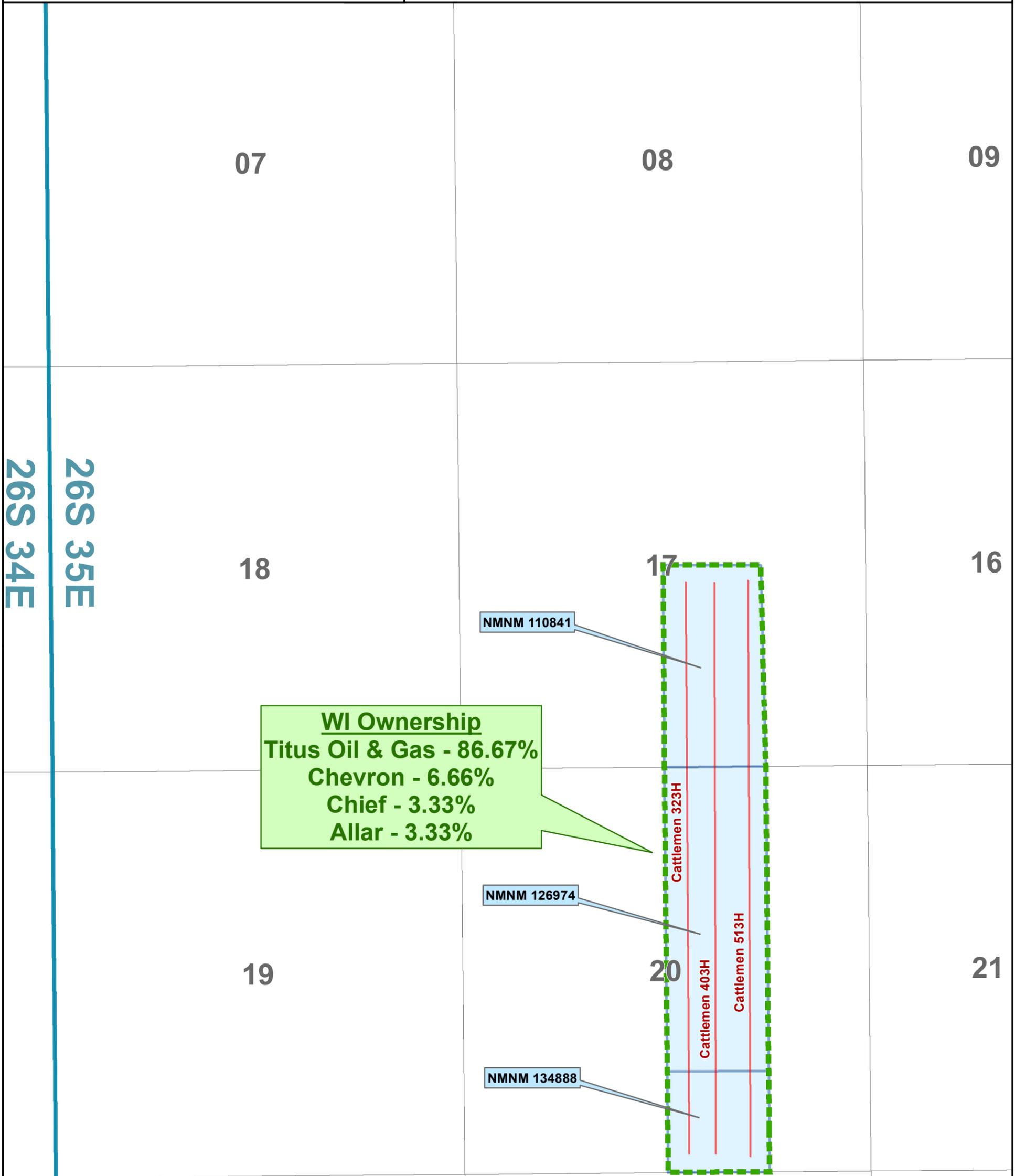
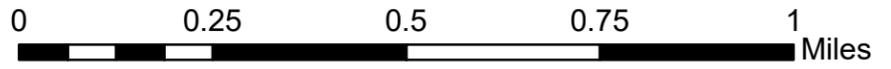
29

28

Exhibit A-2
Titus Oil & Gas Production, LLC
NMOCD Case No. 21211
June 25, 2020

 Cattlemen -
21210, 21211





WI Ownership
 Titus Oil & Gas - 86.67%
 Chevron - 6.66%
 Chief - 3.33%
 Allar - 3.33%

-  Unit
-  Tracts
-  Planned Wellbores

Exhibit A-3
 Titus Oil & Gas Production, LLC
 NMOCD Case No. 21211
 June 25, 2020



CONTRACT AREA:

T26S-R35E

Section 17: W/2 SE/4

Section 20: W/2 E/2

Lea County New Mexico, containing 240.00 acres, more or less.

DEPTH RESTRICTIONS:

All depths below the base of the Delaware formation.

INTEREST OF THE PARTIES TO THIS AGREEMENT:

<u>Interest Owners</u>	<u>Working Interest</u>
Titus Oil & Gas Production, LLC 420 Throckmorton Street, Suite 1150 Fort Worth, TX 76102 wjones@titusoil.com Attn: Land Department	86.67%
Chevron U.S.A., Inc. 1400 Smith Street Houston, Texas 77002	6.67%
Chief Capital (O&G) II, LLC 8111 Westchester, Suite 900 Dallas, TX 75225	3.33%
Allar Development LLC PO Box 1567 Graham, TX 76450	3.33%
Total:	100.0000%

OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

Lessor: United States of America – USA NMNM 110841
Lessee: Echo Production Inc.
Date: September 1, 2003
Description: W/2 SE/4 of Section 17, T26S, R35E, NMPM
Lea County, NM

Lessor: United States of America – USA NMNM 126974
Lessee: Yates Petroleum, et al
Date: September 1, 2011
Description: W/2 E/2 of Section 20, T26S, R35E, NMPM
Lea County, NM

Exhibit A-4
Titus Oil & Gas Production, LLC
NMOCD Case No. 21211
June 25, 2020

Contact	Type	Notes	Contact Info
Chevron	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>7/13/2019 - Titus provided a requested JOA covering the (now rescinded) well proposals for review</p> <p>8/19/2019 - Chevron provided comments to the proposed JOA. I advised that we are waiting on JOA comments from other parties</p> <p>10/24/2019 - Titus provided feedback to Chevron's JOA comments</p> <p>10/30/2019 - Chevron advised that their technical team will be reaching out for further discussion</p> <p>October/November 2019 - various discussions between technical teams took place via phone call</p> <p>January 2020 - After acquiring additional interest in the area, Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>3/9/2020 - Chevron reached out for drilling timing and Titus advised that it would continue to monitor the pricing environment and advise of any changes to its drill schedule. Titus asked if the previously provided JOA comments would be sufficient for these newly proposed wells</p> <p>3/10/2020 - Chevron advised that the previously provided comments are acceptable, with a couple of clarifications necessary</p> <p>4/14/2020 - Chevron reached out about possible trade discussions involving this acreage</p> <p>6/15/2020 - Chevron advised that their technical group would like to have additional conversations on the proposals</p> <p>June 2020 - Chevron and Titus continue to have ongoing conversations about trades and finalizing a JOA</p>	<p>Kristen Hunter</p> <p>Shalyce Holmes</p> <p>Chevron</p> <p>Land Representatives</p>
Chief Capital	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>August/September 2019 - conversations continued about JOA comments and there was an in-person meeting to discuss these proposals as wells as other interests</p> <p>11/13/2019 - Chief provided comments to the JOA</p> <p>1/3/2020 - Titus advised that it had acquired additional interest in the area and new well proposals would follow</p> <p>January 2020 - Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>1/21/2020 - Chief advised that its previously provided comments will apply to the JOA for the newly proposed wells</p> <p>1/21/2020 - Titus confirmed that it will be the same form of JOA</p> <p>4/21/2020 - Chief reached out for JOA and timing updates</p> <p>4/21/2020 - Titus updated Chief with the latest timing for development and JOA feedback</p> <p>June 2020 - Though a JOA has not been executed, it appears very likely once all parties have provided</p>	<p>Lacy Robertson</p> <p>Chief Capital</p> <p>Land Representative</p>
Allar Company	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>8/15/2019 - Titus reached out for feedback on the well proposals</p> <p>8/19/2019 - Titus reached out again for feedback on the well proposals</p> <p>8/20/2019 - Allar advised that their interests are usually force pooled</p> <p>January 2020 - After acquiring additional interest in the area, Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>2020 - Titus has not heard back from Allar and is proceeding with pooling</p>	<p>Win Graham</p> <p>Jack Graham</p> <p>Allar Company</p>

Exhibit A-5

Titus Oil & Gas Production, LLC

NMOCD Case No. 21211

June 25, 2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98234		3 Pool Name WC-025 G-09 S263619C; Wolfcamp	
4 Property Code		5 Property Name CATTLEMEN FED COM			6 Well Number 403H
7 OGRID No. 373986		8 Operator Name TITUS OIL & GAS PRODUCTION LLC			9 Elevation 3228'

10 Surface Location

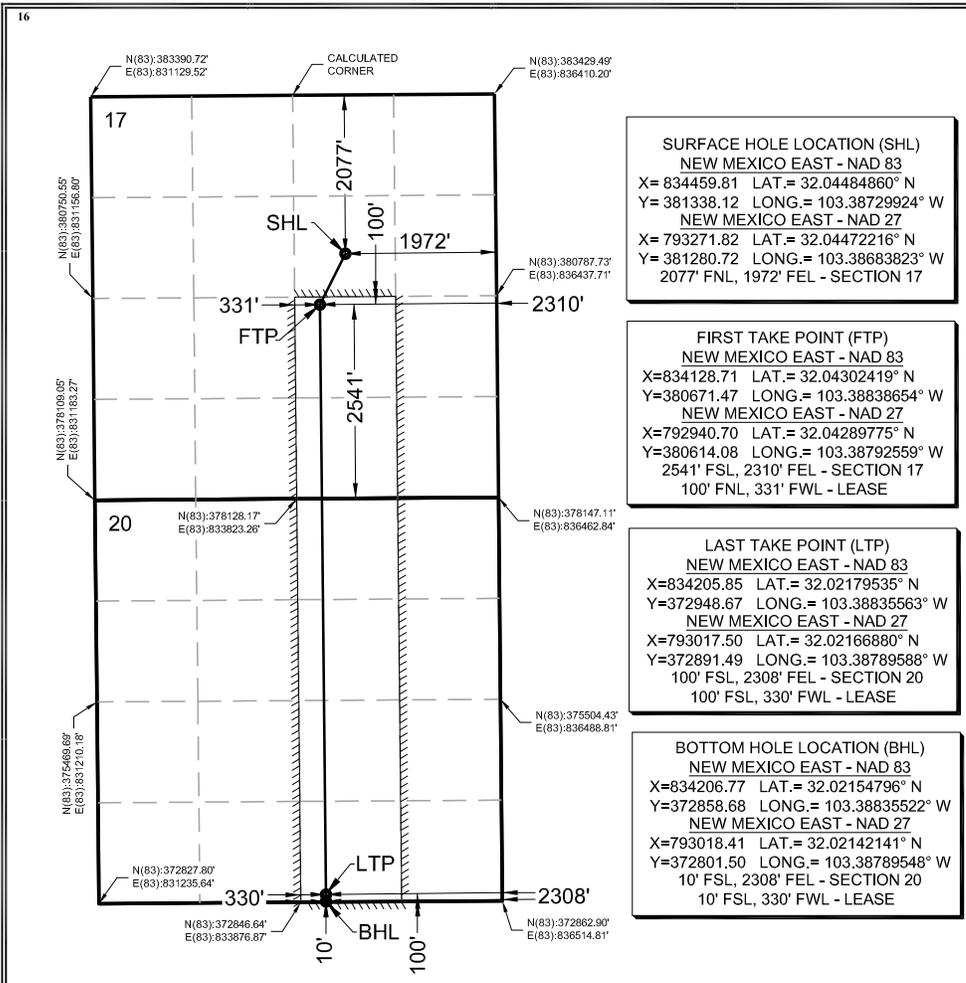
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	26-S	35-E		2077'	NORTH	1972'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	26-S	35-E		10'	SOUTH	2310'	EAST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Ryan DeLong* Date: 1/21/2020

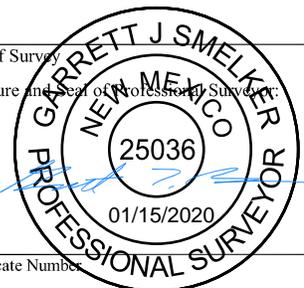
Ryan DeLong - Regulatory Manager
Printed Name

rdelong@titusoil.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/15/2020
Signature and Seal of Professional Surveyor:



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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WELL LOCATION AND ACREAGE DEDICATION PLAT

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4 Property Code		5 Property Name CATTLEMEN FED COM			6 Well Number 513H
7 OGRID No. 373986		8 Operator Name TITUS OIL & GAS PRODUCTION LLC			9 Elevation 3227'

10 Surface Location

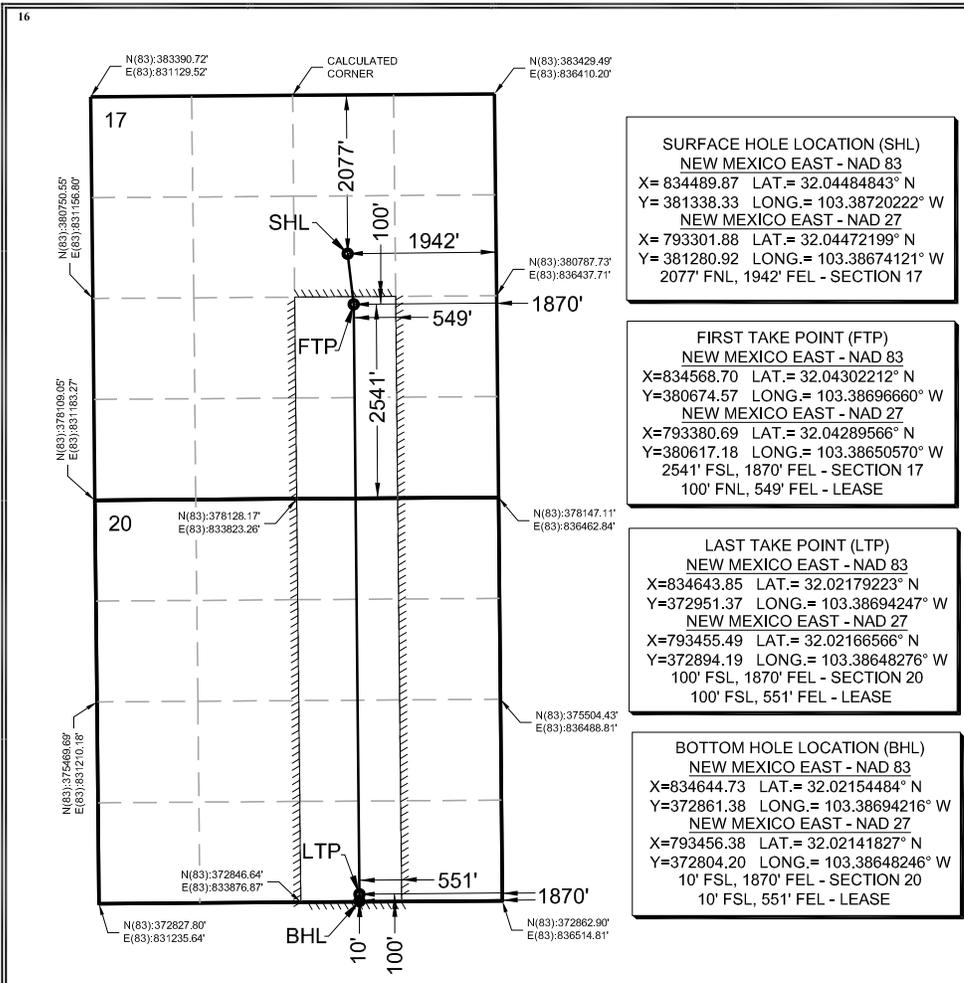
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	17	26-S	35-E		2077'	NORTH	1942'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	20	26-S	35-E		10'	SOUTH	1870'	EAST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
---------------------------	-------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X= 834489.87 LAT.= 32.04484843° N
Y= 381338.33 LONG.= 103.38720222° W
NEW MEXICO EAST - NAD 27
X= 793301.88 LAT.= 32.04472199° N
Y= 381280.92 LONG.= 103.38674121° W
2077' FNL, 1942' FEL - SECTION 17

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=834568.70 LAT.= 32.04302212° N
Y=380674.57 LONG.= 103.38696660° W
NEW MEXICO EAST - NAD 27
X=793380.69 LAT.= 32.04289566° N
Y=380617.18 LONG.= 103.38650570° W
254' FSL, 1870' FEL - SECTION 17
100' FNL, 549' FEL - LEASE

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=834644.85 LAT.= 32.02179223° N
Y=372951.37 LONG.= 103.38694247° W
NEW MEXICO EAST - NAD 27
X=793455.49 LAT.= 32.02166566° N
Y=372894.19 LONG.= 103.38648276° W
100' FSL, 1870' FEL - SECTION 20
100' FSL, 551' FEL - LEASE

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=834644.73 LAT.= 32.02154484° N
Y=372861.38 LONG.= 103.38694216° W
NEW MEXICO EAST - NAD 27
X=793456.38 LAT.= 32.02141827° N
Y=372804.20 LONG.= 103.38648246° W
10' FSL, 1870' FEL - SECTION 20
10' FSL, 551' FEL - LEASE

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Ryan DeLong* Date: 1/21/2020

Ryan DeLong - Regulatory Manager
Printed Name
rdelong@titusoil.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/15/2020
Signature and Seal of Professional Surveyor: *Garrett J Smelker*

Garrett J Smelker
Professional Surveyor
25036
01/15/2020

Certificate Number

Titus Oil & Gas Production, LLC
420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 17, 2020

Federal Express

The Allar Company
PO Box 1567
Graham, TX 76450

RE: Cattlemen Fed Com 513H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Cattlemen Fed Com 513H ("Subject Well") to an approximate True Vertical Depth of 13,050' and an approximate Total Measured Depth of 20,970' in order to test the Wolfcamp formation. The proration unit will include the W2SE4 Section 17 & W2E2 Section 20, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,829,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 2077' FNL and 1942' FEL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FSL and 1870' FEL of Section 20, T26S-R35E. The Subject Well's first take point will be approximately 2540' FSL and 1870' FEL of Section 17, T26S-R35E, and the last take point will be approximately 100' FSL and 1870' FEL of Section 20, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: SE4 and Section 20: E2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
(817) 852-6875
wjones@titusoil.com

Exhibit A-7

Titus Oil & Gas Production, LLC
NMOCD Case No. 21211
June 25, 2020

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 513H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 513H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Allar Company

By: _____

Printed Name: _____

Title: _____

Date: _____



Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Cattlemen Fed Com 513H	MD / TVD	20,970'	13,050'
Legal	W2SE4 Section 17 & W2E2 Section 20, T26S-R35E	Cty / State	Lea	NM
Formation	Wolfcamp B	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,758	\$ -	\$ -	\$ -	\$ 58,758
Location/ Surveys/ Damages	\$ 241,560	\$ 3,850	\$ -	\$ -	\$ 245,410
Daywork Contract	\$ 788,661	\$ 336,910	\$ 24,936	\$ -	\$ 1,150,507
Mob / Trucking / Cranes/ Fork Lift	\$ 65,287	\$ 402,496	\$ 7,422	\$ 25,888	\$ 501,093
Fuel & Power	\$ 148,853	\$ 4,135	\$ -	\$ -	\$ 152,988
Directional Drilling Services	\$ 387,802	\$ -	\$ -	\$ -	\$ 387,802
Bits	\$ 126,656	\$ -	\$ -	\$ -	\$ 126,656
Mud & Chemicals	\$ 261,146	\$ -	\$ -	\$ -	\$ 261,146
Water	\$ 52,229	\$ 401,498	\$ -	\$ -	\$ 453,727
Disposal/ Closed Loop/ HES	\$ 195,860	\$ 21,957	\$ 104,111	\$ -	\$ 321,927
Cement/ Csg equip & services	\$ 346,019	\$ -	\$ -	\$ -	\$ 346,019
Rental - Surface	\$ 163,216	\$ 342,614	\$ 107,177	\$ -	\$ 613,007
Rental - Subsurface	\$ 97,930	\$ 65,300	\$ 13,726	\$ -	\$ 176,956
Company Supervision	\$ 18,019	\$ 30,797	\$ -	\$ -	\$ 48,816
Contract Supervision	\$ 130,038	\$ 111,353	\$ 8,678	\$ -	\$ 250,069
Geologic Evaluation	\$ 36,560	\$ 49,189	\$ -	\$ -	\$ 85,750
Perf & Wireline Services	\$ -	\$ 192,052	\$ 7,422	\$ -	\$ 199,474
Contract Labor	\$ 37,866	\$ 19,533	\$ 32,040	\$ 81,817	\$ 171,256
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 36,500	\$ 179,730	\$ -	\$ 216,230
Services Wellhead	\$ 15,669	\$ 56,888	\$ 5,710	\$ -	\$ 78,267
Stimulation	\$ -	\$ 1,613,121	\$ -	\$ -	\$ 1,613,121
Material Consumables	\$ -	\$ 544,931	\$ -	\$ -	\$ 544,931
Contingency	\$ -	\$ 211,585	\$ 24,548	\$ 5,385	\$ 241,518
Total Intangibles	\$ 3,172,129	\$ 4,444,709	\$ 515,500	\$ 113,090	\$ 8,245,428

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 813,470	\$ -	\$ -	\$ -	\$ 813,470
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,401	\$ 115,345	\$ 7,323	\$ -	\$ 214,069
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 904,871	\$ 115,345	\$ 157,663	\$ 405,693	\$ 1,583,572
Total DC&E	\$ 4,077,000	\$ 4,560,054	\$ 673,163	\$ 518,783	\$ 9,829,000

Non Operating Partner Approval

Company: _____ By: _____ Date: _____
 Its: _____

Titus Oil & Gas Production, LLC
420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 17, 2020

Federal Express

The Allar Company
PO Box 1567
Graham, TX 76450

RE: Cattlemen Fed Com 403H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Cattlemen Fed Com 403H ("Subject Well") to an approximate True Vertical Depth of 12,600' and an approximate Total Measured Depth of 20,520' in order to test the Wolfcamp formation. The proration unit will include the W2SE4 Section 17 & W2E2 Section 20, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,644,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 2077' FNL and 1972' FEL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FSL and 2310' FEL of Section 20, T26S-R35E. The Subject Well's first take point will be approximately 2540' FSL and 2310' FEL of Section 17, T26S-R35E, and the last take point will be approximately 100' FSL and 2310' FEL of Section 20, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: SE4 and Section 20: E2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 403H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 403H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Allar Company

By: _____

Printed Name: _____

Title: _____

Date: _____



Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

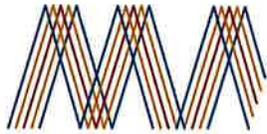
Well Name	Cattlemen Fed Com 403H	MD / TVD	20,520'	12,600'
Legal	W2SE4 Section 17 & W2E2 Section 20, T26S-R35E	Cty / State	Lea	NM
Formation	Wolfcamp X/Y	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,614	\$ -	\$ -	\$ -	\$ 58,614
Location/ Surveys/ Damages	\$ 240,968	\$ 3,702	\$ -	\$ -	\$ 244,670
Daywork Contract	\$ 786,727	\$ 323,981	\$ 24,936	\$ -	\$ 1,135,643
Mob / Trucking / Cranes/ Fork Lift	\$ 65,126	\$ 387,050	\$ 7,422	\$ 25,888	\$ 485,486
Fuel & Power	\$ 148,488	\$ 3,976	\$ -	\$ -	\$ 152,464
Directional Drilling Services	\$ 386,851	\$ -	\$ -	\$ -	\$ 386,851
Bits	\$ 126,345	\$ -	\$ -	\$ -	\$ 126,345
Mud & Chemicals	\$ 260,506	\$ -	\$ -	\$ -	\$ 260,506
Water	\$ 52,101	\$ 386,090	\$ -	\$ -	\$ 438,191
Disposal/ Closed Loop/ HES	\$ 195,379	\$ 21,114	\$ 104,111	\$ -	\$ 320,604
Cement/ Csg equip & services	\$ 345,170	\$ -	\$ -	\$ -	\$ 345,170
Rental - Surface	\$ 162,816	\$ 329,465	\$ 107,177	\$ -	\$ 599,458
Rental - Subsurface	\$ 97,690	\$ 62,794	\$ 13,726	\$ -	\$ 174,210
Company Supervision	\$ 17,975	\$ 29,615	\$ -	\$ -	\$ 47,590
Contract Supervision	\$ 129,719	\$ 107,080	\$ 8,678	\$ -	\$ 245,477
Geologic Evaluation	\$ 36,471	\$ 47,301	\$ -	\$ -	\$ 83,772
Perf & Wireline Services	\$ -	\$ 184,681	\$ 7,422	\$ -	\$ 192,104
Contract Labor	\$ 37,773	\$ 18,783	\$ 32,040	\$ 81,817	\$ 170,414
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 35,099	\$ 179,730	\$ -	\$ 214,829
Services Wellhead	\$ 15,630	\$ 54,705	\$ 5,710	\$ -	\$ 76,045
Stimulation	\$ -	\$ 1,551,215	\$ -	\$ -	\$ 1,551,215
Material Consumables	\$ -	\$ 524,018	\$ -	\$ -	\$ 524,018
Contingency	\$ -	\$ 203,465	\$ 24,548	\$ 5,385	\$ 233,398
Total Intangibles	\$ 3,164,348	\$ 4,274,135	\$ 515,500	\$ 113,090	\$ 8,067,074

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 811,475	\$ -	\$ -	\$ -	\$ 811,475
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,177	\$ 110,919	\$ 7,323	\$ -	\$ 209,419
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 902,652	\$ 110,919	\$ 157,663	\$ 405,693	\$ 1,576,926
Total DC&E	\$ 4,067,000	\$ 4,385,054	\$ 673,163	\$ 518,783	\$ 9,644,000

Non Operating Partner Approval

Company:	By:	Date:
	Its:	



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

March 13, 2020

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. **21210** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Cattlemen Fed Com 323H**

Case No. **21211** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Cattlemen Fed Com 403H and 513H**

Case No. **21212** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Cattlemen Fed Com 404H, 434H and 514H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC (“Titus”) has filed five (5) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 21210: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Cattlemen Fed Com 323H** well, to be horizontally drilled from an approximate surface hole location 2077’ FNL and 1912’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289
Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Exhibit A-8

Titus Oil & Gas Production, LLC

NMOCD Case No. 21211

June 25, 2020

FSL and 1650' FEL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21211: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Cattlemen Fed Com 403H** well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1972' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 20, T26S-R35E, and (2) **Cattlemen Fed Com 513H** well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1942' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1870' FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21212: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Cattlemen Fed Com 404H** well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 892' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 20, T26S-R35E, (2) **Cattlemen Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 952' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 989' FEL of

All Interest Owners
March 13, 2020
Page 3

Section 20, T26S-R35E, and (3) **Cattlemen Fed Com 514H** well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 922' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 530' FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

The attached Applications will be set for hearing before a Division Examiner **on April 2, 2020, at 8:15 a.m.** at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **March 26, 2020**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,



Sharon T. Shaheen

STS/lt

Enclosures

cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Parties:

Allar Company
P. O. Box 1567
Graham, TX 76450

Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77002

Chief Capital (O&G) II LLC
8111 Westchester, Suite 900
Dallas, TX 75225

Additional Interested Party:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Wolfcamp Pooling

W2 E2

CASE NO. 21211

Summary

Wolfcamp Pooling – Lea County, New Mexico

Titus Oil & Gas Production, LLC (“Titus”) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Cattlemen Fed Com 403H** well, to be horizontally drilled from an approximate surface hole location 2077’ FNL and 1972’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 2310’ FEL of Section 20, T26S-R35E, and (2) **Cattlemen Fed Com 513H** well, to be horizontally drilled from an approximate surface hole location 2077’ FNL and 1942’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1870’ FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. **The Cattlemen Fed Com 403H** will target the Wolfcamp XY Sands at an approximate True Vertical Depth of 12,600’. The **Cattlemen Fed Com 513H** will target the Wolfcamp B Shale at an approximate True Vertical Depth of 13,050’.

The well will be drilled from north-to-south for a couple of reasons. Published literature related to the maximum horizontal stress in this part of the Delaware Basin supports a near east-to-west orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of Titus’ planned development in the adjoining tracts, and therefore, doesn’t strand any acreage or reserves.

No depth severances apply.

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.

Exhibit B-1

Titus Oil & Gas Production, LLC

June 25, 2020

Locator Map

With Cross-Section

-  Pooling outline
-  Cross-Section line

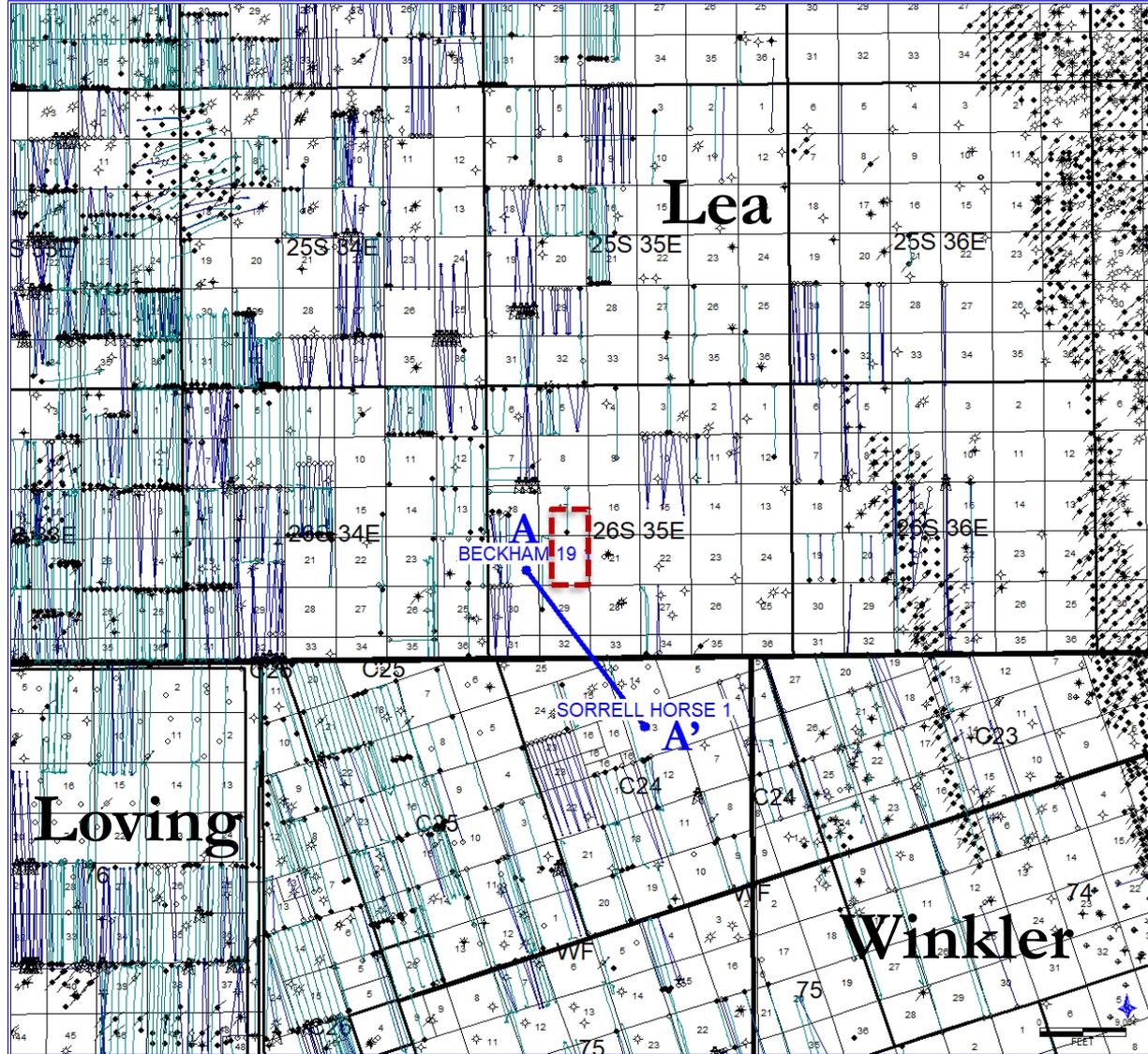


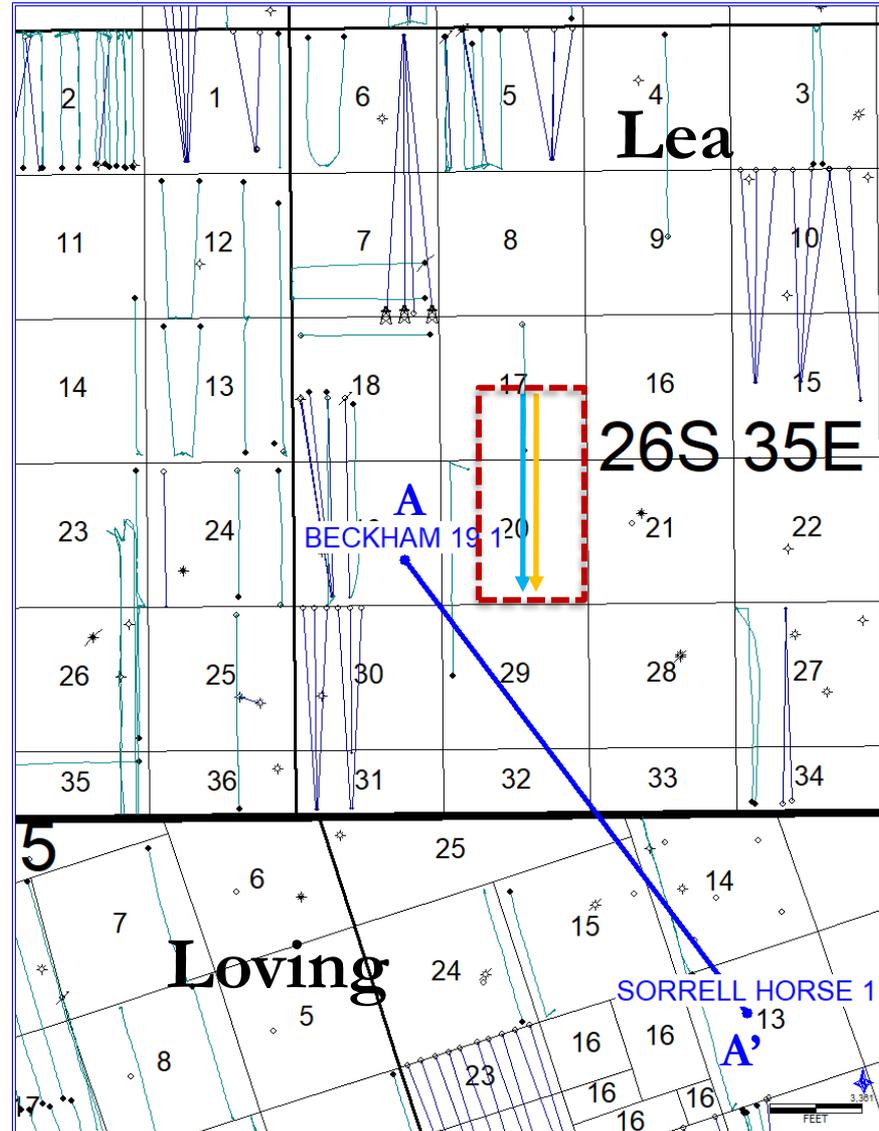
Exhibit B-2
Titus Oil & Gas Production
June 25, 2020

Spacing Unit Schematic

With Approximate Well Location

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed Com 403H Wellbore
-  Cattlemen Fed Com 513H Wellbore

Exhibit B-3
Titus Oil & Gas Production, LLC
June 25, 2020



Wolfcamp B Isopach Map

Contour Interval: 10 ft.

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed
Com 513H
Wellbore
-  Wolfcamp isopach
contours
-  Control points

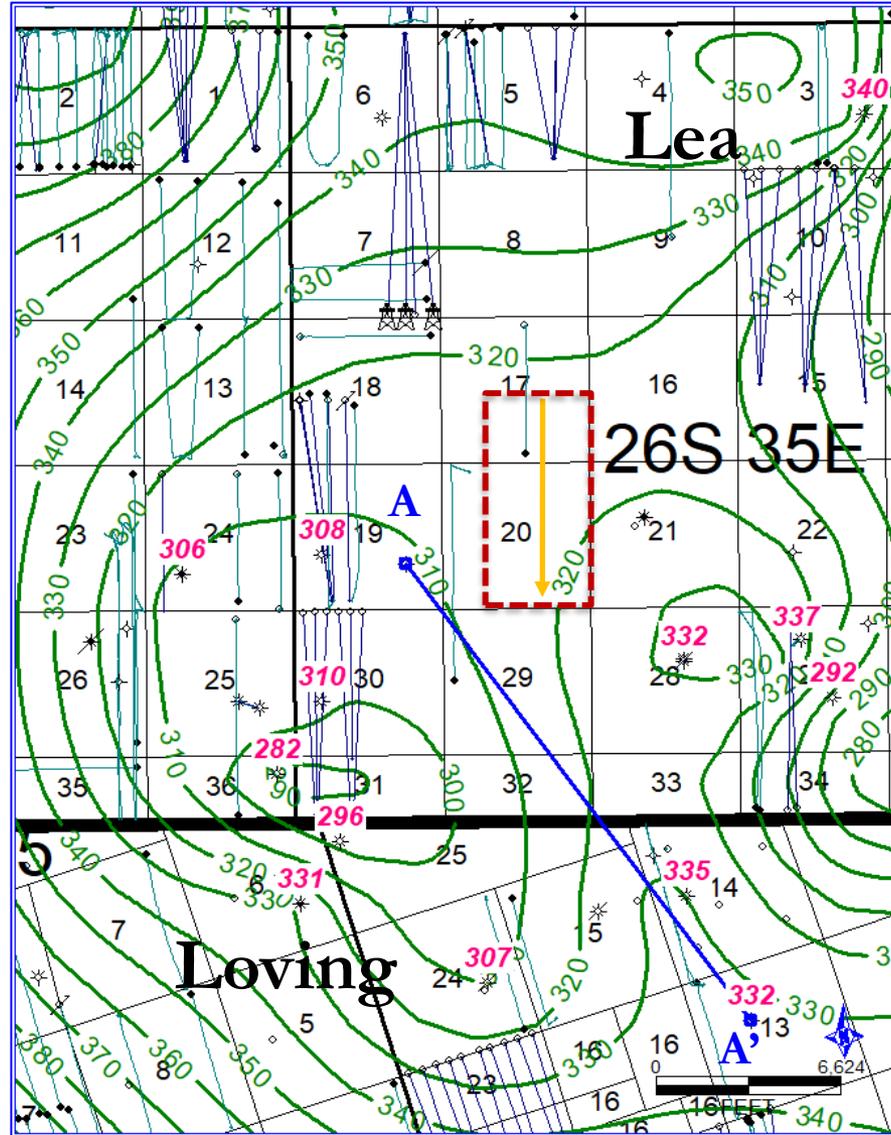


Exhibit B-5

Titus Oil & Gas Production, LLC

June 25, 2020

HSU Cross-Section

Petrophysical Logs Support Wolfcamp XY Sands & B Shale Targets / Landing Zones

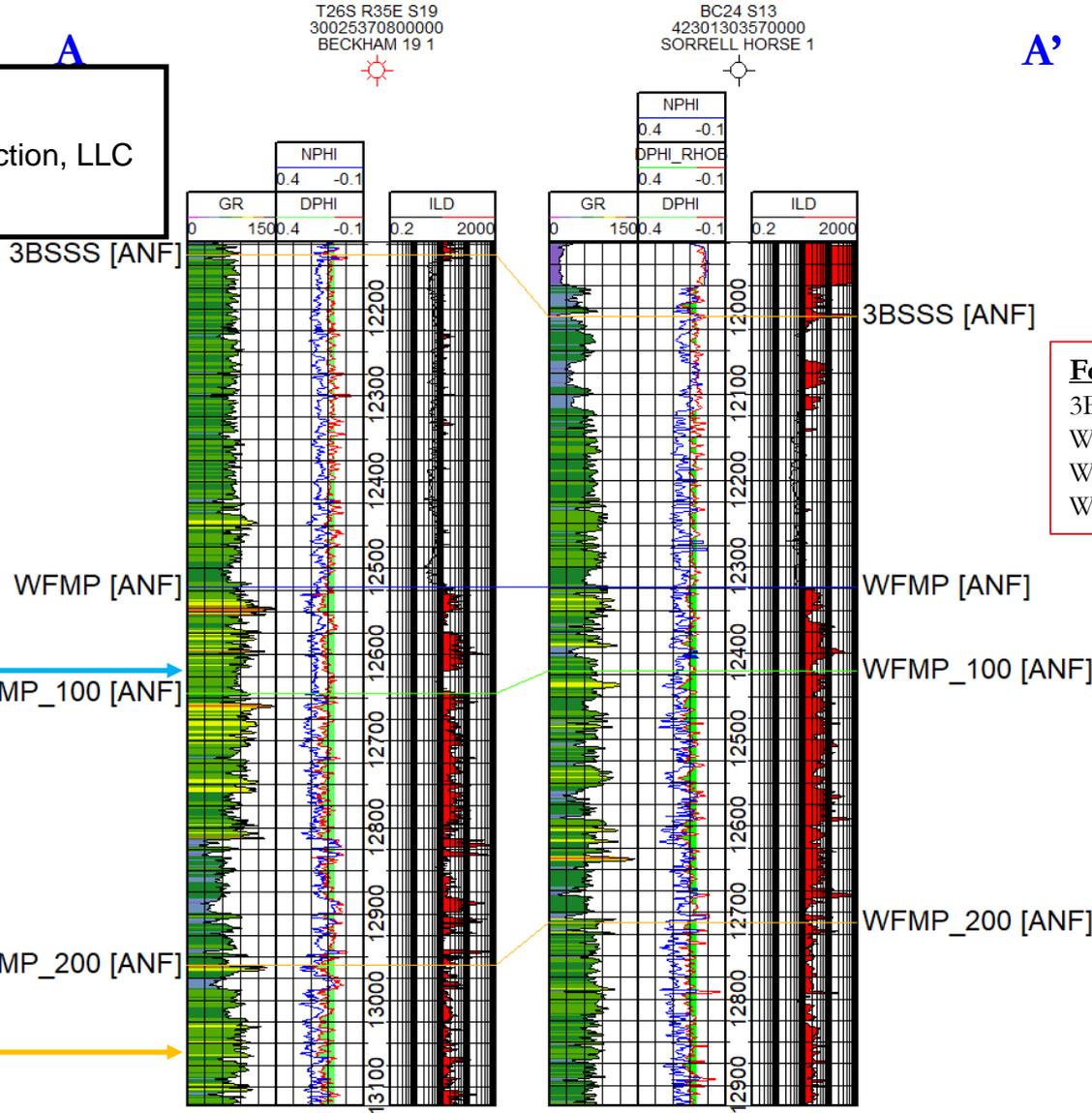
Exhibit B-6

Titus Oil & Gas Production, LLC

June 25, 2020

Cattlemen
Fed Com 403H
Target
(Wolfcamp XY)

Cattlemen
Fed Com 513H
Target
(Wolfcamp B)



Titus' Cattlemen Horizontal Spacing Unit Gunbarrel

Cattlemen Fed Com 403H & 513H – Wolfcamp XY & B Targets

Exhibit B-7

Titus Oil & Gas Production, LLC

June 25, 2020

Cattlemen
HSU

1/2 Section – 2640'

Beckham 19 1
Sec. 19 – 26S – 35E

LOWER BRUSHY

LEONARD A

LEONARD B

LEONARD C

1ST BONE SPRING SAND

2ND BONE SPRING SHALE

2ND BONE SPRING LIME

2ND BONE SPRING SAND

3RD BONE SPRING LIME

3RD BONE SPRING SHALE

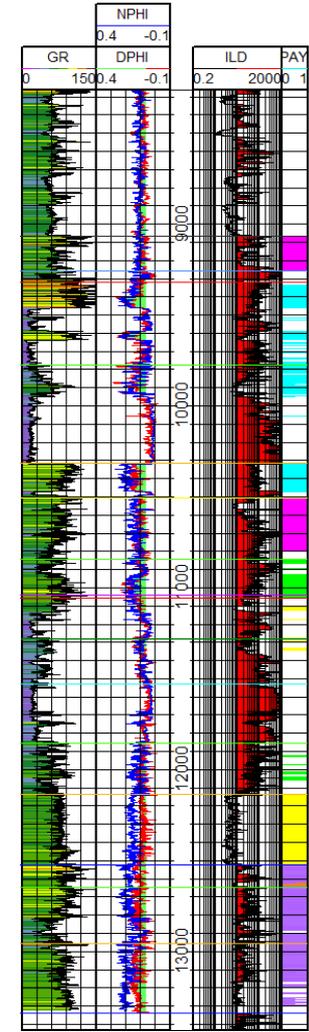
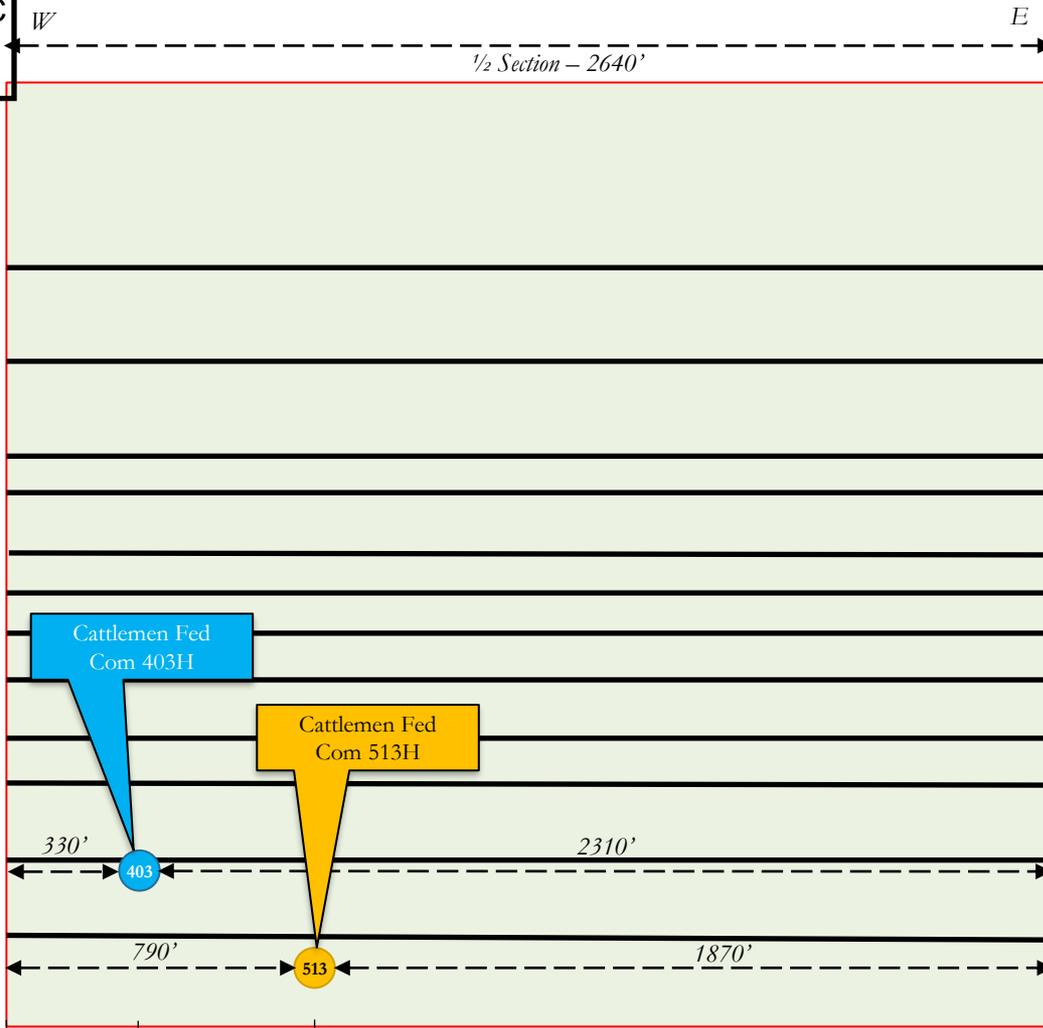
3RD BONE SPRING SAND

WOLFCAMP XY

WOLFCAMP A

WOLFCAMP B

FEL' 2640' 2310' 1870'



Tab 7

COMPULSORY POOLING APPLICATION CHECKLIST - REVISED

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21212	APPLICANT'S RESPONSE
Date	June 25, 2020
Applicant	Titus Oil & Gas Production, LLC
Designated Operator & OGRID (affiliation if applicable)	373986
Applicant's Counsel: Case Title:	Montgomery & Andrews, P.A. (Sharon Shaheen & John McIntyre) Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Candace Callahan, obo Chevron U.S.A. Inc.
Well Family	Cattlemen Wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp Formation
Pool Name and Pool Code:	WC-025 G-09 S263619C; Wolfcamp [98234]
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	240 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres, more or less
Building Blocks:	Quarter-quarter section (40 ac)
Orientation:	North-South
Description: TRS/County	E2SE4 of Section 17 and E2E2 of Section 20, 26S-35E, Lea County, NM
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Tract 1 (60%); Tract 2 (100%)
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	
Well #1	Cattlemen Fed Com 404H, API No. Pending SHL: 1948' FNL and 892' FEL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 330' FEL, Section 20-T26S-R35E, NMPM Completion Target: Wolfcamp X/Y at approx 12,600 Feet TVD Well Orientation: North to South Completion location expected to be standard

Well #2	Cattlemen Fed Com 434H, API No. Pending SHL: 1948' FNL and 952' FEL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 989' FEL, Section 20-T26S-R35E, NMPM Completion Target: Wolfcamp A at approx 12,760 Feet TVD Well Orientation: North to South Completion location expected to be standard
Well #3	Cattlemen Fed Com 514H, API No. Pending SHL: 1948' FNL and 922' FEL, Section 17-T26S-R35E, NMPM BHL: 10' FSL and 530' FEL, Section 20-T26S-R35E, NMPM Completion Target: Wolfcamp B at approx 13,050 Feet TVD Well Orientation: North to South Completion location expected to be standard
Horizontal Well First and Last Take Points	
Well #1	404H: FTP (~2541' FSL and 330' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 330' FEL of Section 20-T26S-R35E)
Well #2	434H: FTP (~2541' FSL and 990' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 989' FEL of Section 20-T26S-R35E)
Well #3	514H: FTP (~2541' FSL and 530' FEL of Section 17-T26S-R35E); LTP (~100' FSL and 530' FEL of Section 20-T26S-R35E)
Completion Target (Formation, TVD and MD)	
Well # 1	404H: Wolfcamp X/Y; TVD (~12,600'); MD (~20,520')
Well # 2	434H: Wolfcamp A; TVD (~12,760'); MD (~20,680')
Well # 3	514H: Wolfcamp B; TVD (~13,050'); MD (~20,970')
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000; see Exhibit A, ¶ 22
Production Supervision/Month \$	\$800; see Exhibit A, ¶ 22
Justification for Supervision Costs	Please see AFE at Exhibit A-7
Requested Risk Charge	200%; please see Exhibit A, ¶ 23
Notice of Hearing	
Proposed Notice of Hearing	Submitted with online filing of Application
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C; see Exhibit A-8
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibits A-2, A-3, & A-4
Tract List (including lease numbers and owners)	See Exhibits A-2 & A-3
Pooled Parties (including ownership type)	Exhibit A-4
Unlocatable Parties to be Pooled	none
Ownership Depth Severance (including percentage above & below)	none
Joinder	
Sample Copy of Proposal Letter	Exhibit A-7

List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	n/a
Cost Estimate to Drill and Complete	See AFE at Exhibit A-7
Cost Estimate to Equip Well	See AFE at Exhibit A-7
Cost Estimate for Production Facilities	See AFE at Exhibit A-7
Geology	
Summary (including special considerations)	Exhibit B-1
Spacing Unit Schematic	Exhibit B-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B-1
Target Formation	Exhibits B-5 & B-6
HSU Cross Section	Exhibit B-6
Depth Severance Discussion	n/a; see Exhibit A, ¶ 16
Forms, Figures and Tables	
C-102	Exhibit A-6
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-2, A-3, & A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibit B-3
Structure Contour Map - Subsea Depth	Exhibit B-4
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-6
Additional Information	
Special Provisions/Stipulations	<p>The public health emergency surrounding COVID-19 has created uncertainties of drilling, development and production commonly acknowledged by mineral owners and operators in the industry. To protect its correlative rights, to ensure its "just and equitable share of the oil or gas," and to prevent waste, Chevron requested, and Titus agreed to the request, that a special payment provision be incorporated into the Division's order which mirrors the cash call provision in the standard form of AAPL Joint Operating Agreement, as follows:</p> <p>"Applicant, at its election, shall have the right from time to time to demand and receive from one or more of the other parties payment in advance of their respective shares of the estimated amount of expense to be incurred in operations hereunder during the next succeeding month, which right may be exercised only by submission to each such party of an itemized statement of such expense, together with an invoice for its share thereof. Each such statement and invoice for the payment in advance of estimated expense shall be submitted on or before the 20th day of the next preceding month. Each party shall pay to Operator its proportionate share of such estimate within fifteen (15) days after such estimate and invoice is received. Proper adjustment shall be made monthly between advances and actual expense to the end that each party shall bear and pay its proportionate share of actual expenses incurred, and no more."</p>
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Sharon T. Shaheen
Signed Name (Attorney or Party Representative):	<i>Sharon T. Shaheen</i>
Date:	6/26/2020

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF TITUS OIL & GAS PRODUCTION, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO**

Case No. 21212

APPLICATION

Titus Oil & Gas Production, LLC (“Titus”) hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all mineral interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. In support of its application, Titus states as follows:

1. Titus is a working interest owner in the proposed HSU and has the right to drill thereon.
2. Titus proposes to drill the following wells in the proposed HSU:
 - Cattlemen Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 1948’ FNL and 892’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 330’ FEL of Section 20, T26S-R35E.
 - Cattlemen Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 1948’ FNL and 952’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 989’ FEL of Section 20, T26S-R35E.

- Cattlemen Fed Com 514H well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 922' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 530' FEL of Section 20, T26S-R35E.

3. The completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells.

4. Titus has in good faith sought and been unable to obtain voluntary agreement for the development of these lands from all of the mineral interest owners in the HSU.

5. Approval of the HSU and the pooling of all mineral interest owners in the Wolfcamp formation underlying the HSU will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

6. In order to permit Titus to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this HSU should be pooled and Titus should be designated the operator of the HSU.

WHEREFORE, Titus requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 2, 2020, and that, after notice and hearing as required by law, the Division enter an order:

A. Creating a standard 240-acre, more or less, horizontal spacing and proration unit comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, NMPM, in Lea County, New Mexico;

B. Pooling all mineral interests in the Wolfcamp formation underlying the HSU;

C. Allowing the drilling of the 1.5 mile Cattlemen Fed Com 404H, the 1.5 mile Cattlemen Fed Com 434H well, and the 1.5-mile Cattlemen Fed Com 514H well in the HSU;

- D. Designating Titus as operator of the HSU and the wells to be drilled thereon;
- E. Authorizing Titus to recover its costs of drilling, equipping and completing the wells;
- F. Approving the operating charges and costs of supervision while drilling of \$8,000/month and, after completion, \$800/month, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Imposing a 200% penalty for the risk assumed by Titus in drilling and completing the wells against any interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

MONTGOMERY & ANDREWS, P.A.

/s/ Sharon T. Shaheen

Sharon T. Shaheen

John F. McIntyre

Post Office Box 2307

Santa Fe, NM 87504-2307

(505) 982-3873

sshaheen@montand.com

jmcintyre@montand.com

Attorneys for Titus Oil & Gas Production, LLC

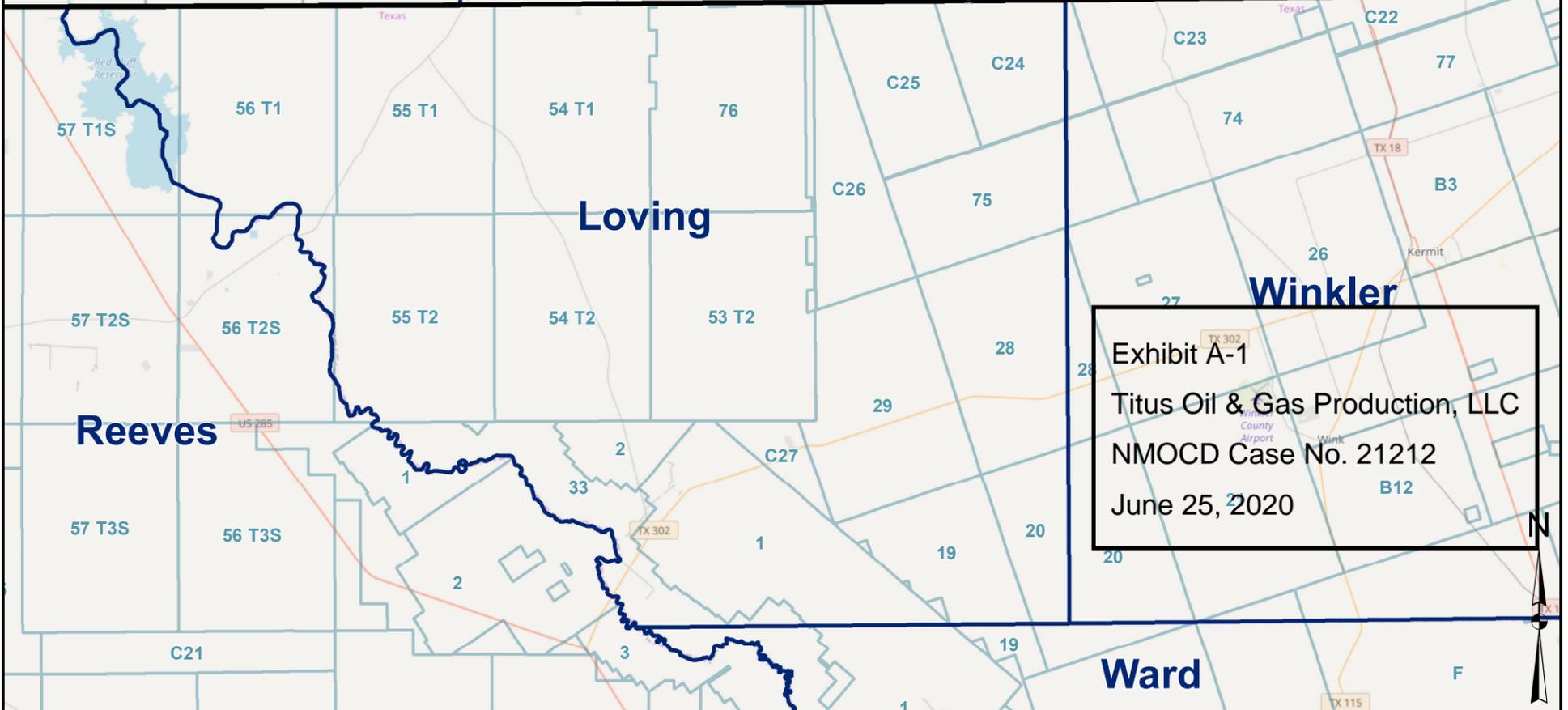
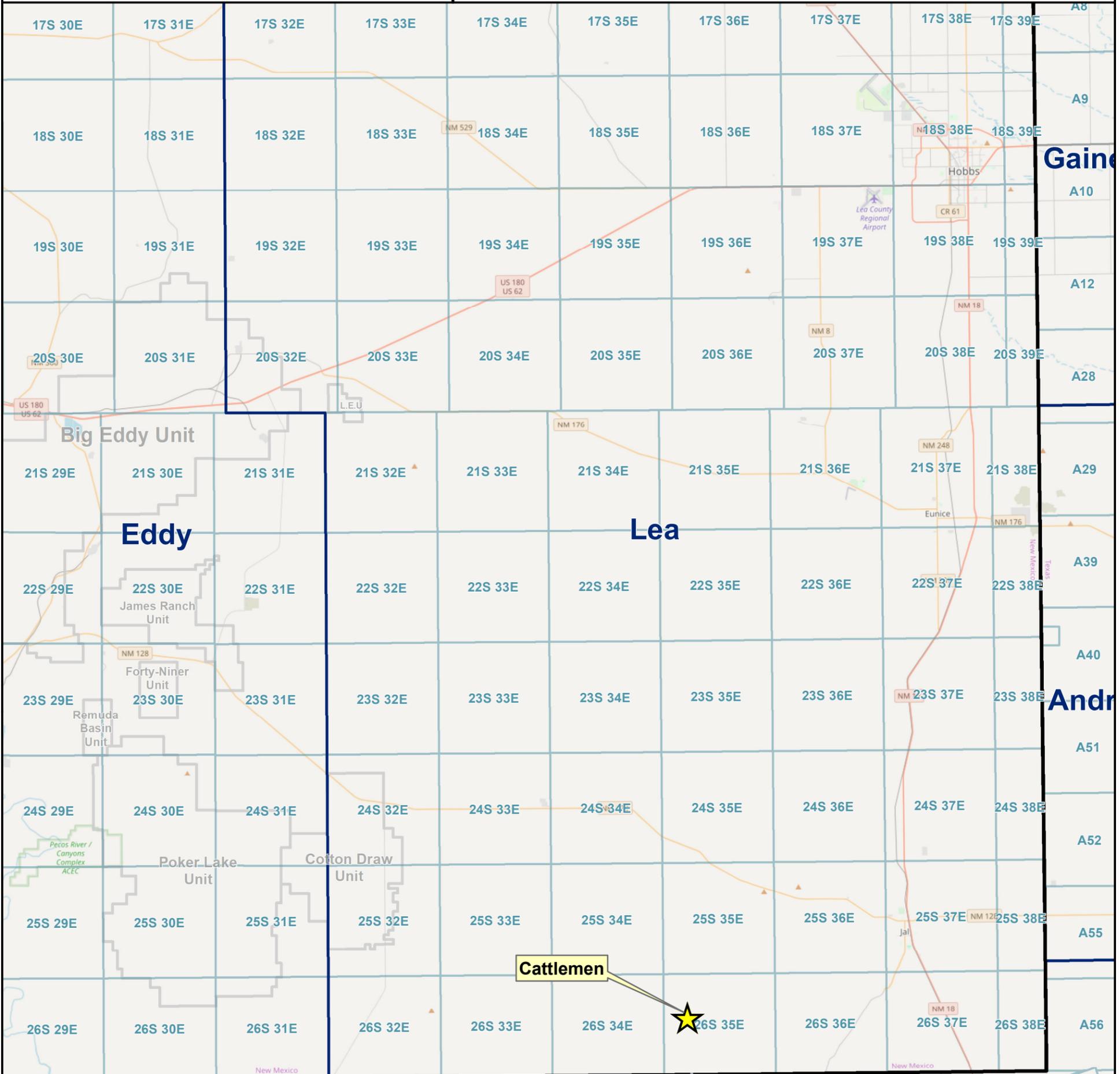
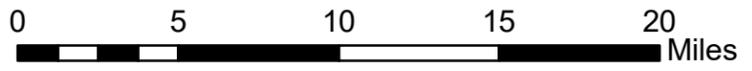
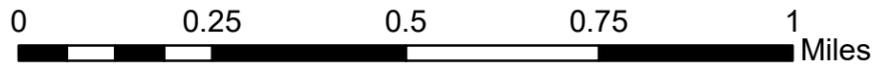


Exhibit A-1
Titus Oil & Gas Production, LLC
NMOCD Case No. 21212
June 25, 2020





26S 34E
26S 35E

07

08

09

18

Tract 1
Titus Oil & Gas - 60%
Chevron - 20%
Chief Capital - 10%
Allar Company - 10%

17

16

Tract 2
Titus Oil & Gas - 100%

19

20

21

30

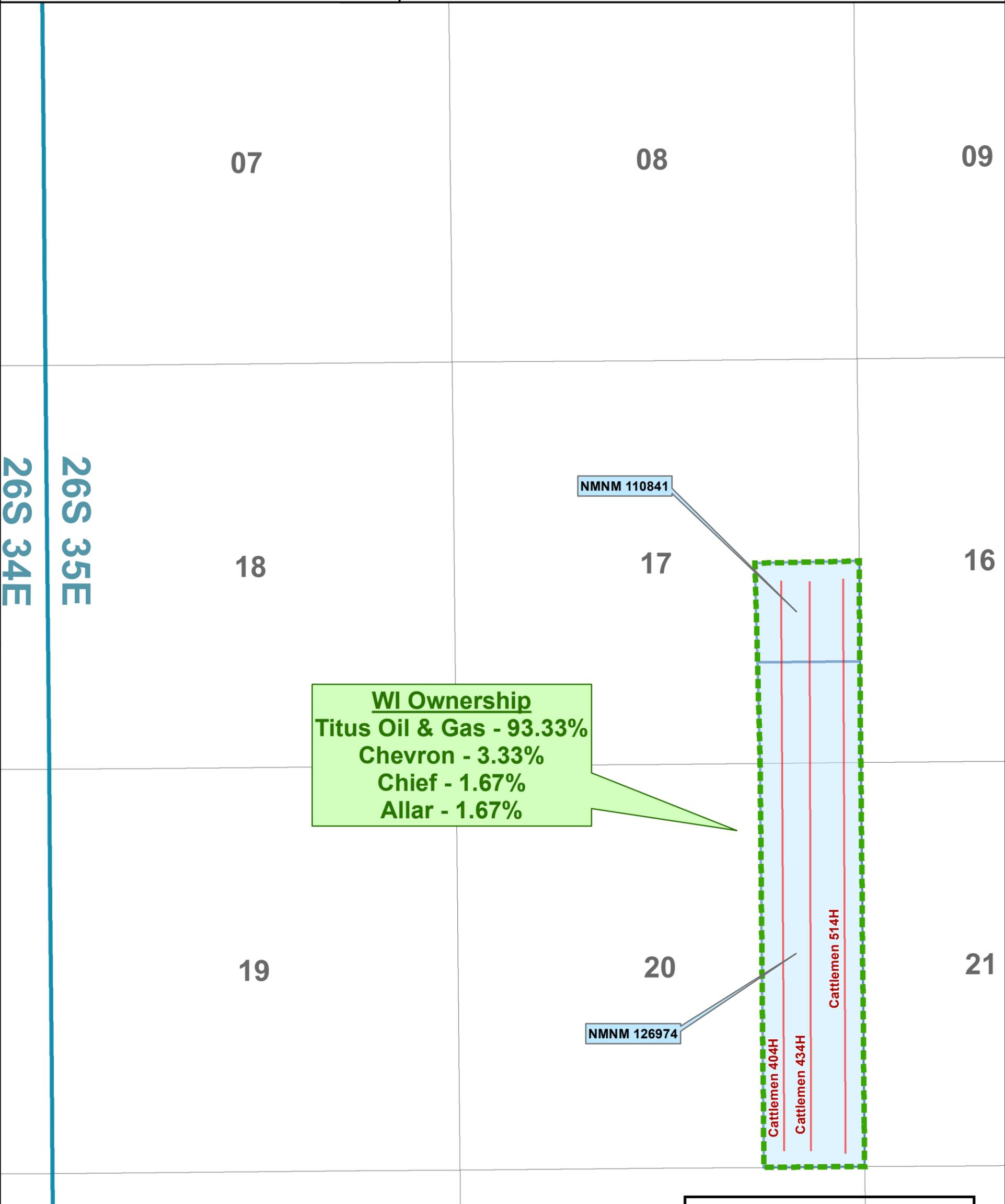
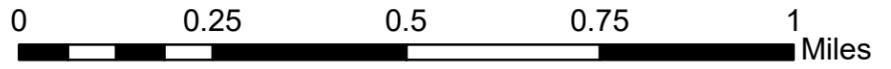
29

28

Exhibit A-2
Titus Oil & Gas Production, LLC
NMOCD Case No. 21212
June 25, 2020

 Cattlemen - 21212





WI Ownership
 Titus Oil & Gas - 93.33%
 Chevron - 3.33%
 Chief - 1.67%
 Allar - 1.67%

-  Unit
-  Tracts
-  Planned Wellbores

Exhibit A-3
 Titus Oil & Gas Production, LLC
 NMOCD Case No. 21212
 June 25, 2020



CONTRACT AREA:

T26S-R35E

Section 17: E/2 SE/2

Section 20: E/2 E/2

Lea County New Mexico, containing 240.00 acres, more or less.

DEPTH RESTRICTIONS:

All depths below the base of the Delaware formation.

INTEREST OF THE PARTIES TO THIS AGREEMENT:

<u>Interest Owners</u>	<u>Working Interest</u>
Titus Oil & Gas Production, LLC 420 Throckmorton Street, Suite 1150 Fort Worth, TX 76102 wjones@titusoil.com Attn: Land Department	93.33%
Chevron U.S.A., Inc. 1400 Smith Street Houston, Texas 77002	3.33%
Chief Capital (O&G) II, LLC 8111 Westchester, Suite 900 Dallas, TX 75225	1.67%
Allar Development LLC PO Box 1567 Graham, TX 76450	1.67%
Total:	100.0000%

OIL AND GAS LEASES SUBJECT TO THIS AGREEMENT:

Lessor: United States of America – USA NMNM 110841
Lessee: Echo Production Inc.
Date: September 1, 2003
Description: NE/4 SE/4 of Section 17, T26S, R35E, NMPM
Lea County, NM

Lessor: United States of America – USA NMNM 126974
Lessee: Yates Petroleum, et al
Date: September 1, 2011
Description: SE/4 SE/4 of Section 17 &
E/2 E/2 of Section 20, T26S, R35E, NMPM
Lea County, NM

Exhibit A-4

Titus Oil & Gas Production, LLC

NMOCD Case No. 21212

June 25, 2020

Contact	Type	Notes	Contact Info
Chevron	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>7/13/2019 - Titus provided a requested JOA covering the (now rescinded) well proposals for review</p> <p>8/19/2019 - Chevron provided comments to the proposed JOA. I advised that we are waiting on JOA comments from other parties</p> <p>10/24/2019 - Titus provided feedback to Chevron's JOA comments</p> <p>10/30/2019 - Chevron advised that their technical team will be reaching out for further discussion</p> <p>October/November 2019 - various discussions between technical teams took place via phone call</p> <p>January 2020 - After acquiring additional interest in the area, Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>3/9/2020 - Chevron reached out for drilling timing and Titus advised that it would continue to monitor the pricing environment and advise of any changes to its drill schedule. Titus asked if the previously provided JOA comments would be sufficient for these newly proposed wells</p> <p>3/10/2020 - Chevron advised that the previously provided comments are acceptable, with a couple of clarifications necessary</p> <p>4/14/2020 - Chevron reached out about possible trade discussions involving this acreage</p> <p>6/15/2020 - Chevron advised that their technical group would like to have additional conversations on the proposals</p> <p>June 2020 - Chevron and Titus continue to have ongoing conversations about trades and finalizing a JOA</p>	<p>Kristen Hunter</p> <p>Shalyce Holmes</p> <p>Chevron</p> <p>Land Representatives</p>
Chief Capital	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>August/September 2019 - conversations continued about JOA comments and there was an in-person meeting to discuss these proposals as wells as other interests</p> <p>11/13/2019 - Chief provided comments to the JOA</p> <p>1/3/2020 - Titus advised that it had acquired additional interest in the area and new well proposals would follow</p> <p>January 2020 - Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>1/21/2020 - Chief advised that its previously provided comments will apply to the JOA for the newly proposed wells</p> <p>1/21/2020 - Titus confirmed that it will be the same form of JOA</p> <p>4/21/2020 - Chief reached out for JOA and timing updates</p> <p>4/21/2020 - Titus updated Chief with the latest timing for development and JOA feedback</p> <p>June 2020 - Though a JOA has not been executed, it appears very likely once all parties have provided</p>	<p>Lacy Robertson</p> <p>Chief Capital</p> <p>Land Representative</p>
Allar Company	Emails and Phone Calls	<p>7/3/2019 - sent (now rescinded) well proposals covering a portion of the Lonesome Dove / Cattlemen acreage</p> <p>8/15/2019 - Titus reached out for feedback on the well proposals</p> <p>8/19/2019 - Titus reached out again for feedback on the well proposals</p> <p>8/20/2019 - Allar advised that their interests are usually force pooled</p> <p>January 2020 - After acquiring additional interest in the area, Titus rescinded its 7/3/2019 well proposals and proposed new wells (Cattlemen and Lonesome Dove) with different proration units</p> <p>2020 - Titus has not heard back from Allar and is proceeding with pooling</p>	<p>Win Graham</p> <p>Jack Graham</p> <p>Allar Company</p>

Exhibit A-5

Titus Oil & Gas Production, LLC

NMOCD Case No. 21212

June 25, 2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98234		3 Pool Name WC-025 G-09 S263619C; Wolfcamp	
4 Property Code		5 Property Name CATTLEMEN FED COM			6 Well Number 404H
7 OGRID No. 373986		8 Operator Name TITUS OIL & GAS PRODUCTION LLC			9 Elevation 3217'

10 Surface Location

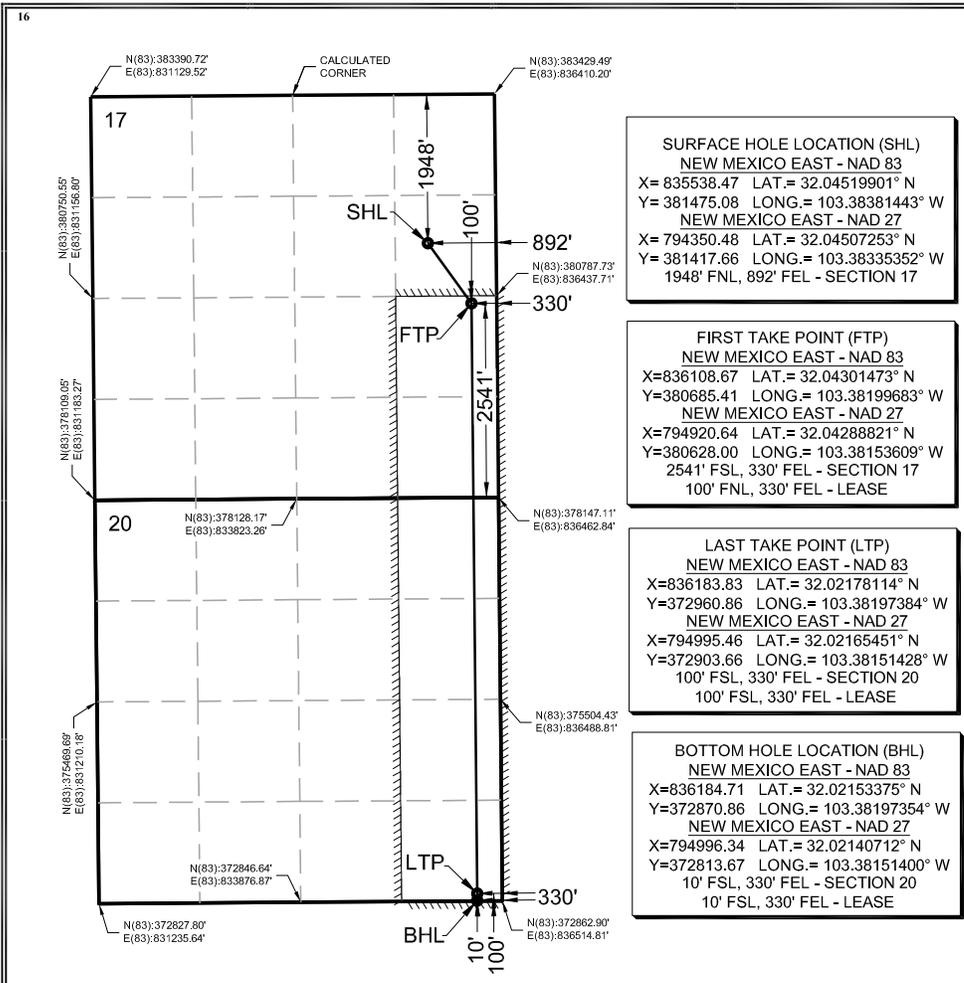
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	17	26-S	35-E		1948'	NORTH	892'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	26-S	35-E		10'	SOUTH	330'	EAST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X= 835538.47 LAT.= 32.04519901° N
Y= 381475.08 LONG.= 103.38381443° W
NEW MEXICO EAST - NAD 27
X= 794350.48 LAT.= 32.04507253° N
Y= 381417.66 LONG.= 103.38335352° W
1948' FNL, 892' FEL - SECTION 17

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=836108.67 LAT.= 32.04301473° N
Y=380685.41 LONG.= 103.38199683° W
NEW MEXICO EAST - NAD 27
X=794920.64 LAT.= 32.04288821° N
Y=380628.00 LONG.= 103.38153609° W
254' FSL, 330' FEL - SECTION 17
100' FNL, 330' FEL - LEASE

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=836183.83 LAT.= 32.02178114° N
Y=372960.86 LONG.= 103.38197384° W
NEW MEXICO EAST - NAD 27
X=794995.46 LAT.= 32.02165451° N
Y=372903.66 LONG.= 103.38151428° W
100' FSL, 330' FEL - SECTION 20
100' FSL, 330' FEL - LEASE

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=836184.71 LAT.= 32.02153375° N
Y=372870.86 LONG.= 103.38197354° W
NEW MEXICO EAST - NAD 27
X=794996.34 LAT.= 32.02140712° N
Y=372813.67 LONG.= 103.38151400° W
10' FSL, 330' FEL - SECTION 20
10' FSL, 330' FEL - LEASE

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 1/21/2020

Ryan DeLong - Regulatory Manager
Printed Name
rdelong@titusoil.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 01/15/2020
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98234		3 Pool Name WC-025 G-09 S263619C; Wolfcamp	
4 Property Code		5 Property Name CATTLEMEN FED COM			6 Well Number 434H
7 OGRID No. 373986		8 Operator Name TITUS OIL & GAS PRODUCTION LLC			9 Elevation 3218'

10 Surface Location

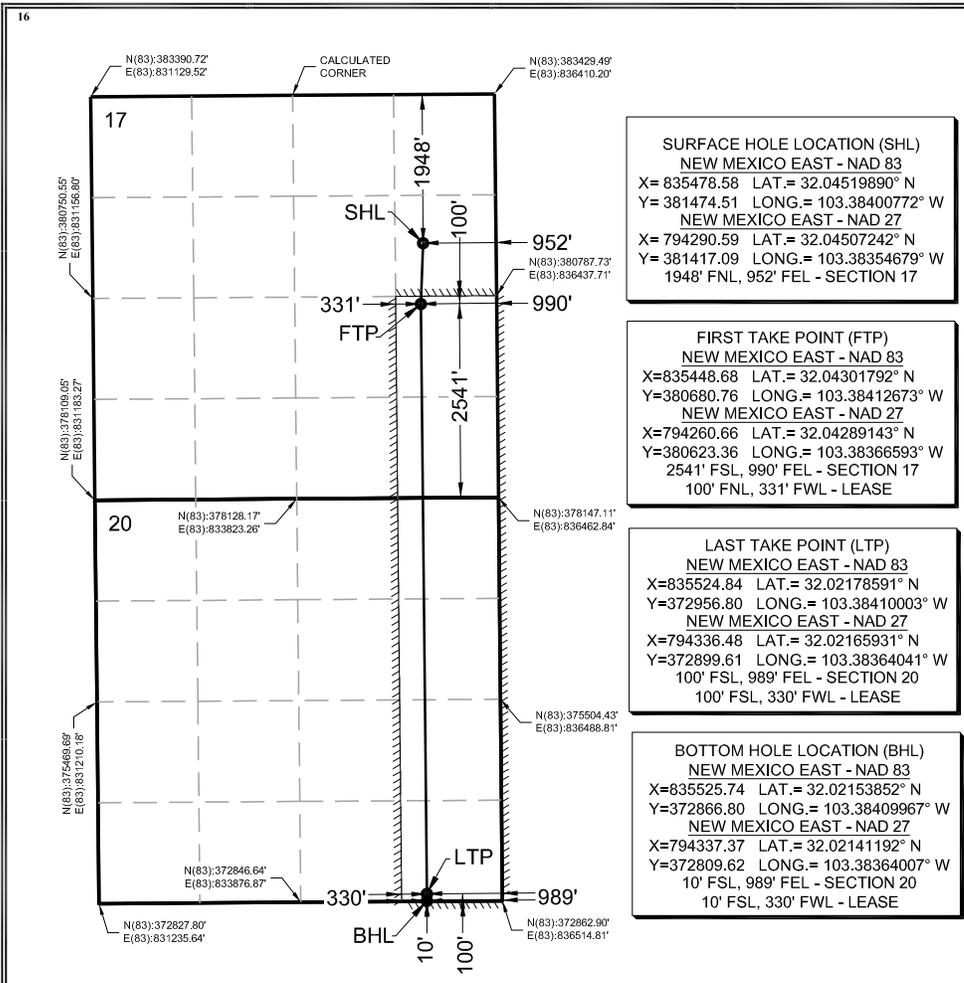
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	17	26-S	35-E		1948'	NORTH	952'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	26-S	35-E		10'	SOUTH	989'	EAST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
X= 835478.58 LAT.= 32.04519890° N
Y= 381474.51 LONG.= 103.38400772° W
NEW MEXICO EAST - NAD 27
X= 794290.59 LAT.= 32.04507242° N
Y= 381417.09 LONG.= 103.38354679° W
1948' FNL, 952' FEL - SECTION 17

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=835448.68 LAT.= 32.04301792° N
Y=380680.76 LONG.= 103.38412673° W
NEW MEXICO EAST - NAD 27
X=794260.66 LAT.= 32.04289143° N
Y=380623.36 LONG.= 103.38366593° W
2541' FSL, 990' FEL - SECTION 17
100' FNL, 331' FWL - LEASE

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=835524.84 LAT.= 32.02178591° N
Y=372956.80 LONG.= 103.38410003° W
NEW MEXICO EAST - NAD 27
X=794336.48 LAT.= 32.02165931° N
Y=372899.61 LONG.= 103.38364041° W
100' FSL, 989' FEL - SECTION 20
100' FSL, 330' FWL - LEASE

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=835525.74 LAT.= 32.02153852° N
Y=372866.80 LONG.= 103.38409967° W
NEW MEXICO EAST - NAD 27
X=794337.37 LAT.= 32.02141192° N
Y=372809.62 LONG.= 103.38364007° W
10' FSL, 989' FEL - SECTION 20
10' FSL, 330' FWL - LEASE

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *[Signature]* Date: 1/21/2020

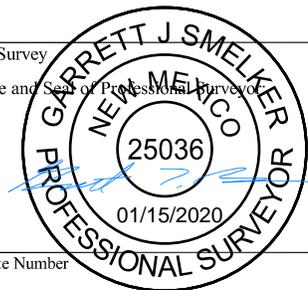
Ryan DeLong - Regulatory Manager
Printed Name

rdelong@titusoil.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor



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7 OGRID No. 373986		8 Operator Name TITUS OIL & GAS PRODUCTION LLC			9 Elevation 3217'

10 Surface Location

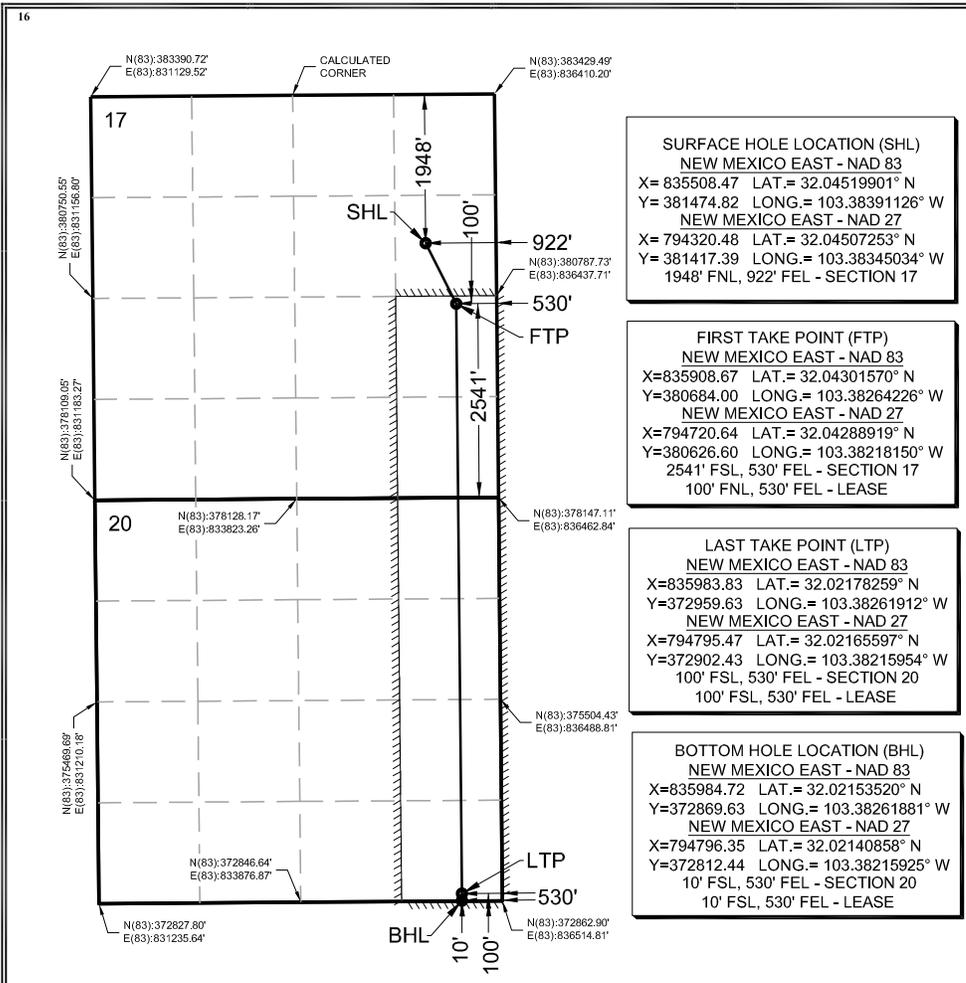
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	17	26-S	35-E		1948'	NORTH	922'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	26-S	35-E		10'	SOUTH	530'	EAST	LEA

12 Dedicated Acres 240	13 Joint or Infill Y	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SURFACE HOLE LOCATION (SHL)
NEW MEXICO EAST - NAD 83
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Y= 381474.82 LONG.= 103.38391126° W
NEW MEXICO EAST - NAD 27
X= 794320.48 LAT.= 32.04507253° N
Y= 381417.39 LONG.= 103.38345034° W
1948' FNL, 922' FEL - SECTION 17

FIRST TAKE POINT (FTP)
NEW MEXICO EAST - NAD 83
X=835908.67 LAT.= 32.04301570° N
Y=380684.00 LONG.= 103.38264226° W
NEW MEXICO EAST - NAD 27
X=794720.64 LAT.= 32.04288919° N
Y=380626.60 LONG.= 103.38218150° W
2541' FSL, 530' FEL - SECTION 17
100' FNL, 530' FEL - LEASE

LAST TAKE POINT (LTP)
NEW MEXICO EAST - NAD 83
X=835983.83 LAT.= 32.02178259° N
Y=372959.63 LONG.= 103.38261912° W
NEW MEXICO EAST - NAD 27
X=794795.47 LAT.= 32.02165597° N
Y=372902.43 LONG.= 103.38215954° W
100' FSL, 530' FEL - SECTION 20
100' FSL, 530' FEL - LEASE

BOTTOM HOLE LOCATION (BHL)
NEW MEXICO EAST - NAD 83
X=835984.72 LAT.= 32.02153520° N
Y=372869.63 LONG.= 103.38261881° W
NEW MEXICO EAST - NAD 27
X=794796.35 LAT.= 32.02140858° N
Y=372812.44 LONG.= 103.38215925° W
10' FSL, 530' FEL - SECTION 20
10' FSL, 530' FEL - LEASE

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature: *Ryan DeLong* Date: 1/21/2020

Ryan DeLong - Regulatory Manager
Printed Name
rdelong@titusoil.com
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor
Certificate Number
Garrett J. Smelker
NEW MEXICO
25036
01/15/2020
PROFESSIONAL SURVEYOR

Titus Oil & Gas Production, LLC
420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 17, 2020

Federal Express

The Allar Company
PO Box 1567
Graham, TX 76450

RE: Cattlemen Fed Com 514H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Cattlemen Fed Com 514H ("Subject Well") to an approximate True Vertical Depth of 13,050' and an approximate Total Measured Depth of 20,970' in order to test the Wolfcamp formation. The proration unit will include the E2SE4 Section 17 & E2E2 Section 20, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,829,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 1948' FNL and 922' FEL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FSL and 530' FEL of Section 20, T26S-R35E. The Subject Well's first take point will be approximately 2540' FSL and 530' FEL of Section 17, T26S-R35E, and the last take point will be approximately 100' FSL and 530' FEL of Section 20, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: SE4 and Section 20: E2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
(817) 852-6875
wjones@titusoil.com

Exhibit A-7

Titus Oil & Gas Production, LLC

NMOCD Case No. 21212

June 25, 2020

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 514H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 514H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Allar Company

By: _____

Printed Name: _____

Title: _____

Date: _____



Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Cattlemen Fed Com 514H	MD / TVD	20,970'	13,050'
Legal	E2SE4 Section 17 & E2E2 Section 20, T26S-R35E	Cty / State	Lea	NM
Formation	Wolfcamp B	Field	Jabalina	

INTANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,758	\$ -	\$ -	\$ -	\$ 58,758
Location/ Surveys/ Damages	\$ 241,560	\$ 3,850	\$ -	\$ -	\$ 245,410
Daywork Contract	\$ 788,661	\$ 336,910	\$ 24,936	\$ -	\$ 1,150,507
Mob / Trucking / Cranes/ Fork Lift	\$ 65,287	\$ 402,496	\$ 7,422	\$ 25,888	\$ 501,093
Fuel & Power	\$ 148,853	\$ 4,135	\$ -	\$ -	\$ 152,988
Directional Drilling Services	\$ 387,802	\$ -	\$ -	\$ -	\$ 387,802
Bits	\$ 126,656	\$ -	\$ -	\$ -	\$ 126,656
Mud & Chemicals	\$ 261,146	\$ -	\$ -	\$ -	\$ 261,146
Water	\$ 52,229	\$ 401,498	\$ -	\$ -	\$ 453,727
Disposal/ Closed Loop/ HES	\$ 195,860	\$ 21,957	\$ 104,111	\$ -	\$ 321,927
Cement/ Csg equip & services	\$ 346,019	\$ -	\$ -	\$ -	\$ 346,019
Rental - Surface	\$ 163,216	\$ 342,614	\$ 107,177	\$ -	\$ 613,007
Rental - Subsurface	\$ 97,930	\$ 65,300	\$ 13,726	\$ -	\$ 176,956
Company Supervision	\$ 18,019	\$ 30,797	\$ -	\$ -	\$ 48,816
Contract Supervision	\$ 130,038	\$ 111,353	\$ 8,678	\$ -	\$ 250,069
Geologic Evaluation	\$ 36,560	\$ 49,189	\$ -	\$ -	\$ 85,750
Perf & Wireline Services	\$ -	\$ 192,052	\$ 7,422	\$ -	\$ 199,474
Contract Labor	\$ 37,866	\$ 19,533	\$ 32,040	\$ 81,817	\$ 171,256
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 36,500	\$ 179,730	\$ -	\$ 216,230
Services Wellhead	\$ 15,669	\$ 56,888	\$ 5,710	\$ -	\$ 78,267
Stimulation	\$ -	\$ 1,613,121	\$ -	\$ -	\$ 1,613,121
Material Consumables	\$ -	\$ 544,931	\$ -	\$ -	\$ 544,931
Contingency	\$ -	\$ 211,585	\$ 24,548	\$ 5,385	\$ 241,518
Total Intangibles	\$ 3,172,129	\$ 4,444,709	\$ 515,500	\$ 113,090	\$ 8,245,428

TANGIBLE COSTS	DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 813,470	\$ -	\$ -	\$ -	\$ 813,470
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,401	\$ 115,345	\$ 7,323	\$ -	\$ 214,069
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 904,871	\$ 115,345	\$ 157,663	\$ 405,693	\$ 1,583,572
Total DC&E	\$ 4,077,000	\$ 4,560,054	\$ 673,163	\$ 518,783	\$ 9,829,000

Non Operating Partner Approval

Company: _____ By: _____ Date: _____
 Its: _____

Titus Oil & Gas Production, LLC
420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 17, 2020

Federal Express

The Allar Company
PO Box 1567
Graham, TX 76450

RE: Cattlemen Fed Com 434H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Cattlemen Fed Com 434H ("Subject Well") to an approximate True Vertical Depth of 12,760' and an approximate Total Measured Depth of 20,680' in order to test the Wolfcamp formation. The proration unit will include the E2SE4 Section 17 & E2E2 Section 20, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,644,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 1948' FNL and 952' FEL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FSL and 990' FEL of Section 20, T26S-R35E. The Subject Well's first take point will be approximately 2540' FSL and 990' FEL of Section 17, T26S-R35E, and the last take point will be approximately 100' FSL and 990' FEL of Section 20, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: SE4 and Section 20: E2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 434H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 434H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Allar Company

By: _____

Printed Name: _____

Title: _____

Date: _____



Titus Oil & Gas Production, LLC

Proposed Authorization for Expenditure.

Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Cattlemen Fed Com 434H	MD / TVD	20,680'	12,760'
Legal	E2SE4 Section 17 & E2E2 Section 20, T26S-R35E	Cty / State	Lea	NM
Formation	Wolfcamp A	Field	Jabalina	

<i>INTANGIBLE COSTS</i>	<i>DRILL</i>	<i>COMPL</i>	<i>PROD</i>	<i>FAC</i>	<i>TOTAL</i>
Land/ Legal/ Regulatory/ Insurance	\$ 58,614	\$ -	\$ -	\$ -	\$ 58,614
Location/ Surveys/ Damages	\$ 240,968	\$ 3,702	\$ -	\$ -	\$ 244,670
Daywork Contract	\$ 786,727	\$ 323,981	\$ 24,936	\$ -	\$ 1,135,643
Mob / Trucking / Cranes/ Fork Lift	\$ 65,126	\$ 387,050	\$ 7,422	\$ 25,888	\$ 485,486
Fuel & Power	\$ 148,488	\$ 3,976	\$ -	\$ -	\$ 152,464
Directional Drilling Services	\$ 386,851	\$ -	\$ -	\$ -	\$ 386,851
Bits	\$ 126,345	\$ -	\$ -	\$ -	\$ 126,345
Mud & Chemicals	\$ 260,506	\$ -	\$ -	\$ -	\$ 260,506
Water	\$ 52,101	\$ 386,090	\$ -	\$ -	\$ 438,191
Disposal/ Closed Loop/ HES	\$ 195,379	\$ 21,114	\$ 104,111	\$ -	\$ 320,604
Cement/ Csg equip & services	\$ 345,170	\$ -	\$ -	\$ -	\$ 345,170
Rental - Surface	\$ 162,816	\$ 329,465	\$ 107,177	\$ -	\$ 599,458
Rental - Subsurface	\$ 97,690	\$ 62,794	\$ 13,726	\$ -	\$ 174,210
Company Supervision	\$ 17,975	\$ 29,615	\$ -	\$ -	\$ 47,590
Contract Supervision	\$ 129,719	\$ 107,080	\$ 8,678	\$ -	\$ 245,477
Geologic Evaluation	\$ 36,471	\$ 47,301	\$ -	\$ -	\$ 83,772
Perf & Wireline Services	\$ -	\$ 184,681	\$ 7,422	\$ -	\$ 192,104
Contract Labor	\$ 37,773	\$ 18,783	\$ 32,040	\$ 81,817	\$ 170,414
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 35,099	\$ 179,730	\$ -	\$ 214,829
Services Wellhead	\$ 15,630	\$ 54,705	\$ 5,710	\$ -	\$ 76,045
Stimulation	\$ -	\$ 1,551,215	\$ -	\$ -	\$ 1,551,215
Material Consumables	\$ -	\$ 524,018	\$ -	\$ -	\$ 524,018
Contingency	\$ -	\$ 203,465	\$ 24,548	\$ 5,385	\$ 233,398
Total Intangibles	\$ 3,164,348	\$ 4,274,135	\$ 515,500	\$ 113,090	\$ 8,067,074

<i>TANGIBLE COSTS</i>	<i>DRILL</i>	<i>COMPL</i>	<i>PROD</i>	<i>FAC</i>	<i>TOTAL</i>
Casing	\$ 811,475	\$ -	\$ -	\$ -	\$ 811,475
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,177	\$ 110,919	\$ 7,323	\$ -	\$ 209,419
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 902,652	\$ 110,919	\$ 157,663	\$ 405,693	\$ 1,576,926
Total DC&E	\$ 4,067,000	\$ 4,385,054	\$ 673,163	\$ 518,783	\$ 9,644,000

Non Operating Partner Approval

Company: _____ By: _____ Date: _____
 Its: _____

Titus Oil & Gas Production, LLC
420 Throckmorton Street, Suite 1150
Fort Worth, Texas 76102

January 17, 2020

Federal Express

The Allar Company
PO Box 1567
Graham, TX 76450

RE: Cattlemen Fed Com 404H Well Proposal
T26S-R35E
Lea County, New Mexico

Dear Working Interest Owner,

Titus Oil & Gas Production, LLC ("Titus"), as Operator, hereby proposes the drilling of the Cattlemen Fed Com 404H ("Subject Well") to an approximate True Vertical Depth of 12,600' and an approximate Total Measured Depth of 20,520' in order to test the Wolfcamp formation. The proration unit will include the E2SE4 Section 17 & E2E2 Section 20, T26S-R35E, Lea County, New Mexico. **Please note that Titus hereby rescinds the well proposals dated July 3, 2019 for the El Campeon North 20-17 Fed #323H, #324H, #403H, #404H, #433H, #434H, #514H, #515H and #516H wells.**

The estimated cost of drilling, completing, and equipping the Subject Well is \$9,644,000, as itemized on the enclosed Authorization for Expenditure ("AFE"), dated January 6, 2020. The Subject Well's surface location will be located approximately 1948' FNL and 892' FEL of Section 17, T26S-R35E. The Subject Well's bottom-hole location will be approximately 10' FSL and 330' FEL of Section 20, T26S-R35E. The Subject Well's first take point will be approximately 2540' FSL and 330' FEL of Section 17, T26S-R35E, and the last take point will be approximately 100' FSL and 330' FEL of Section 20, T26S-R35E. The proposed location and drilling plans described above are subject to change if surface or subsurface issues are encountered which necessitate a change.

In the event you elect to participate in the proposed well, please execute the enclosed AFE and return to Titus within 30 days. Titus proposes the drilling of the well under the terms of a modified AAPL Form 610-1989H Operating Agreement ("JOA"), which is available for your review upon request. The proposed JOA will cover all depths of Section 17: SE4 and Section 20: E2 of T26S-R35E, Lea County, New Mexico. If you would prefer a single well JOA that is also available upon request.

If you do not wish to participate in the drilling of the well, Titus would like to offer the following terms:

- Term Assignment, 3-year primary term
- Overriding Royalty equal to the difference between existing burdens and 20%, proportionately reduced
- \$7,500 per net acre bonus consideration

Titus is also willing to discuss possible trades or other deal structures related to your interest in the Subject Well and the JOA. If an agreement has not been reached within 30 days from the date of this letter, Titus reserves the right to apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest.

Should you have any questions, please feel free to contact the undersigned at the contact information outlined below.

Sincerely,



Walter P. Jones
(817) 852-6875
wjones@titusoil.com

Please select one of the following and return:

_____ I/We hereby elect to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 404H.

_____ I/We hereby elect **NOT** to participate for our proportionate share of the costs detailed in the enclosed AFE associated with the drilling and completion of the Cattlemen Fed Com 404H.

_____ I/We are interested in selling, trading, or farming out our interest, please contact us to discuss further.

Allar Company

By: _____

Printed Name: _____

Title: _____

Date: _____

**Titus Oil & Gas Production, LLC**

Proposed Authorization for Expenditure.

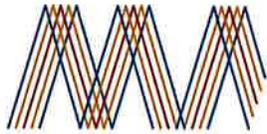
Prepared by: Smith / Hinkel

Date Prepared: 1/6/2020

Well Name	Cattlemen Fed Com 404H			MD / TVD	20,520'	12,600'
Legal	E2SE4 Section 17 & E2E2 Section 20, T26S-R35E			Cty / State	Lea	NM
Formation	Wolfcamp X/Y			Field	Jabalina	
INTANGIBLE COSTS		DRILL	COMPL	PROD	FAC	TOTAL
Land/ Legal/ Regulatory/ Insurance	\$ 58,614	\$ -	\$ -	\$ -	\$ -	\$ 58,614
Location/ Surveys/ Damages	\$ 240,968	\$ 3,702	\$ -	\$ -	\$ -	\$ 244,670
Daywork Contract	\$ 786,727	\$ 323,981	\$ 24,936	\$ -	\$ -	\$ 1,135,643
Mob / Trucking / Cranes/ Fork Lift	\$ 65,126	\$ 387,050	\$ 7,422	\$ 25,888	\$ -	\$ 485,486
Fuel & Power	\$ 148,488	\$ 3,976	\$ -	\$ -	\$ -	\$ 152,464
Directional Drilling Services	\$ 386,851	\$ -	\$ -	\$ -	\$ -	\$ 386,851
Bits	\$ 126,345	\$ -	\$ -	\$ -	\$ -	\$ 126,345
Mud & Chemicals	\$ 260,506	\$ -	\$ -	\$ -	\$ -	\$ 260,506
Water	\$ 52,101	\$ 386,090	\$ -	\$ -	\$ -	\$ 438,191
Disposal/ Closed Loop/ HES	\$ 195,379	\$ 21,114	\$ 104,111	\$ -	\$ -	\$ 320,604
Cement/ Csg equip & services	\$ 345,170	\$ -	\$ -	\$ -	\$ -	\$ 345,170
Rental - Surface	\$ 162,816	\$ 329,465	\$ 107,177	\$ -	\$ -	\$ 599,458
Rental - Subsurface	\$ 97,690	\$ 62,794	\$ 13,726	\$ -	\$ -	\$ 174,210
Company Supervision	\$ 17,975	\$ 29,615	\$ -	\$ -	\$ -	\$ 47,590
Contract Supervision	\$ 129,719	\$ 107,080	\$ 8,678	\$ -	\$ -	\$ 245,477
Geologic Evaluation	\$ 36,471	\$ 47,301	\$ -	\$ -	\$ -	\$ 83,772
Perf & Wireline Services	\$ -	\$ 184,681	\$ 7,422	\$ -	\$ -	\$ 192,104
Contract Labor	\$ 37,773	\$ 18,783	\$ 32,040	\$ 81,817	\$ -	\$ 170,414
Plugging & Abandonment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Fluid Hauling	\$ -	\$ 35,099	\$ 179,730	\$ -	\$ -	\$ 214,829
Services Wellhead	\$ 15,630	\$ 54,705	\$ 5,710	\$ -	\$ -	\$ 76,045
Stimulation	\$ -	\$ 1,551,215	\$ -	\$ -	\$ -	\$ 1,551,215
Material Consumables	\$ -	\$ 524,018	\$ -	\$ -	\$ -	\$ 524,018
Contingency	\$ -	\$ 203,465	\$ 24,548	\$ 5,385	\$ -	\$ 233,398
Total Intangibles	\$ 3,164,348	\$ 4,274,135	\$ 515,500	\$ 113,090	\$ -	\$ 8,067,074
TANGIBLE COSTS		DRILL	COMPL	PROD	FAC	TOTAL
Casing	\$ 811,475	\$ -	\$ -	\$ -	\$ -	\$ 811,475
Material Tubing and Accs	\$ -	\$ -	\$ 39,967	\$ -	\$ -	\$ 39,967
Wellhead & Production Tree	\$ 91,177	\$ 110,919	\$ 7,323	\$ -	\$ -	\$ 209,419
Material Subsurface Lift Equipment	\$ -	\$ -	\$ 66,231	\$ -	\$ -	\$ 66,231
Packers, Liner Hangers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Material Surface Other	\$ -	\$ -	\$ 9,220	\$ -	\$ -	\$ 9,220
Compressor	\$ -	\$ -	\$ 34,923	\$ -	\$ -	\$ 34,923
Tanks	\$ -	\$ -	\$ -	\$ -	\$ 156,693	\$ 156,693
Production Vessels	\$ -	\$ -	\$ -	\$ -	\$ 52,231	\$ 52,231
Gas Conditioning/ Dehydration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Flow Lines	\$ -	\$ -	\$ -	\$ -	\$ 112,568	\$ 112,568
Valves, Dumps, Controllers	\$ -	\$ -	\$ -	\$ -	\$ 9,193	\$ 9,193
Electrical / Grounding	\$ -	\$ -	\$ -	\$ -	\$ 15,669	\$ 15,669
Flares/Combustion/Emission	\$ -	\$ -	\$ -	\$ -	\$ 12,065	\$ 12,065
Communications	\$ -	\$ -	\$ -	\$ -	\$ 28,727	\$ 28,727
Meters/LACT/Instrumentation	\$ -	\$ -	\$ -	\$ -	\$ 18,547	\$ 18,547
Total Tangibles	\$ 902,652	\$ 110,919	\$ 157,663	\$ 405,693	\$ -	\$ 1,576,926
Total DC&E	\$ 4,067,000	\$ 4,385,054	\$ 673,163	\$ 518,783	\$ -	\$ 9,644,000

Non Operating Partner Approval

Company:	By:	Date:
	Its:	



**MONTGOMERY
& ANDREWS**
LAW FIRM

SHARON T. SHAHEEN
Direct: (505) 986-2678
Email: sshaheen@montand.com
www.montand.com

March 13, 2020

Via U.S. Certified Mail, return receipt requested

TO: ALL INTEREST OWNERS ON ATTACHED LIST

Re: Case No. **21210** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Cattlemen Fed Com 323H**

Case No. **21211** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Cattlemen Fed Com 403H and 513H**

Case No. **21212** – Application of Titus Oil & Gas Production, LLC, for Compulsory Pooling, Lea County, New Mexico – **Cattlemen Fed Com 404H, 434H and 514H**

Dear Interest Owner:

This will advise that pursuant to NMSA 1978, § 70-2-17, Titus Oil & Gas Production, LLC (“Titus”) has filed five (5) Applications with the New Mexico Oil Conservation Division for orders regarding the proposed wells described below. You are receiving this notice because you may have an interest in one or more of these wells.

Case No. 21210: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Cattlemen Fed Com 323H** well, to be horizontally drilled from an approximate surface hole location 2077’ FNL and 1912’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289
Post Office Box 2307
Santa Fe, New Mexico 87504-2307

Exhibit A-8

Titus Oil & Gas Production, LLC

NMOCD Case No. 21212

June 25, 2020

FSL and 1650' FEL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21211: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Cattlemen Fed Com 403H** well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1972' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 20, T26S-R35E, and (2) **Cattlemen Fed Com 513H** well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1942' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1870' FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21212: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Cattlemen Fed Com 404H** well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 892' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 20, T26S-R35E, (2) **Cattlemen Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 952' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 989' FEL of

All Interest Owners
March 13, 2020
Page 3

Section 20, T26S-R35E, and (3) **Cattlemen Fed Com 514H** well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 922' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 530' FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

The attached Applications will be set for hearing before a Division Examiner **on April 2, 2020, at 8:15 a.m.** at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging this application at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement by **March 26, 2020**, in accordance with Division Rule 19.15.4.13 NMAC.

Please feel free to contact me if you have any questions about these Applications.

Very truly yours,



Sharon T. Shaheen

STS/lt

Enclosures

cc: Titus Oil & Gas Production, LLC, *via email*

EXHIBIT A

INTEREST OWNERS

Working Interest Parties:

Allar Company
P. O. Box 1567
Graham, TX 76450

Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77002

Chief Capital (O&G) II LLC
8111 Westchester, Suite 900
Dallas, TX 75225

Additional Interested Party:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

Wolfcamp Pooling

E2 E2

CASE NO. 21212

Summary

Wolfcamp Pooling – Lea County, New Mexico

Titus Oil & Gas Production, LLC (“Titus”) seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Cattlemen Fed Com 404H** well, to be horizontally drilled from an approximate surface hole location 1948’ FNL and 892’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 330’ FEL of Section 20, T26S-R35E, (2) **Cattlemen Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 1948’ FNL and 952’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 989’ FEL of Section 20, T26S-R35E, and (3) **Cattlemen Fed Com 514H** well, to be horizontally drilled from an approximate surface hole location 1948’ FNL and 922’ FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10’ FSL and 530’ FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. **The Cattlemen Fed Com 404H** will target the Wolfcamp XY Sands at an approximate True Vertical Depth of 12,600’. **The Cattlemen Fed Com 434H** will target the Wolfcamp A Shale at an approximate True Vertical Depth of 12,760’. **The Cattlemen Fed Com 514H** will target the Wolfcamp B Shale at an approximate True Vertical Depth of 13,050’.

The well will be drilled from north-to-south for a couple of reasons. Published literature related to the maximum horizontal stress in this part of the Delaware Basin supports a near east-to-west orientation; thus, preferred drilling orientation is orthogonal to this in order to complete a more successful stimulation. Also, this aligns with the remainder of Titus’ planned development in the adjoining tracts, and therefore, doesn’t strand any acreage or reserves.

No depth severances apply.

See attached exhibits for spacing unit schematic, gunbarrel/lateral trajectory schematic, and horizontal spacing unit cross-section.

Exhibit B-1

Titus Oil & Gas Production, LLC

June 25, 2020

Locator Map

With Cross-Section

-  Pooling outline
-  Cross-Section line

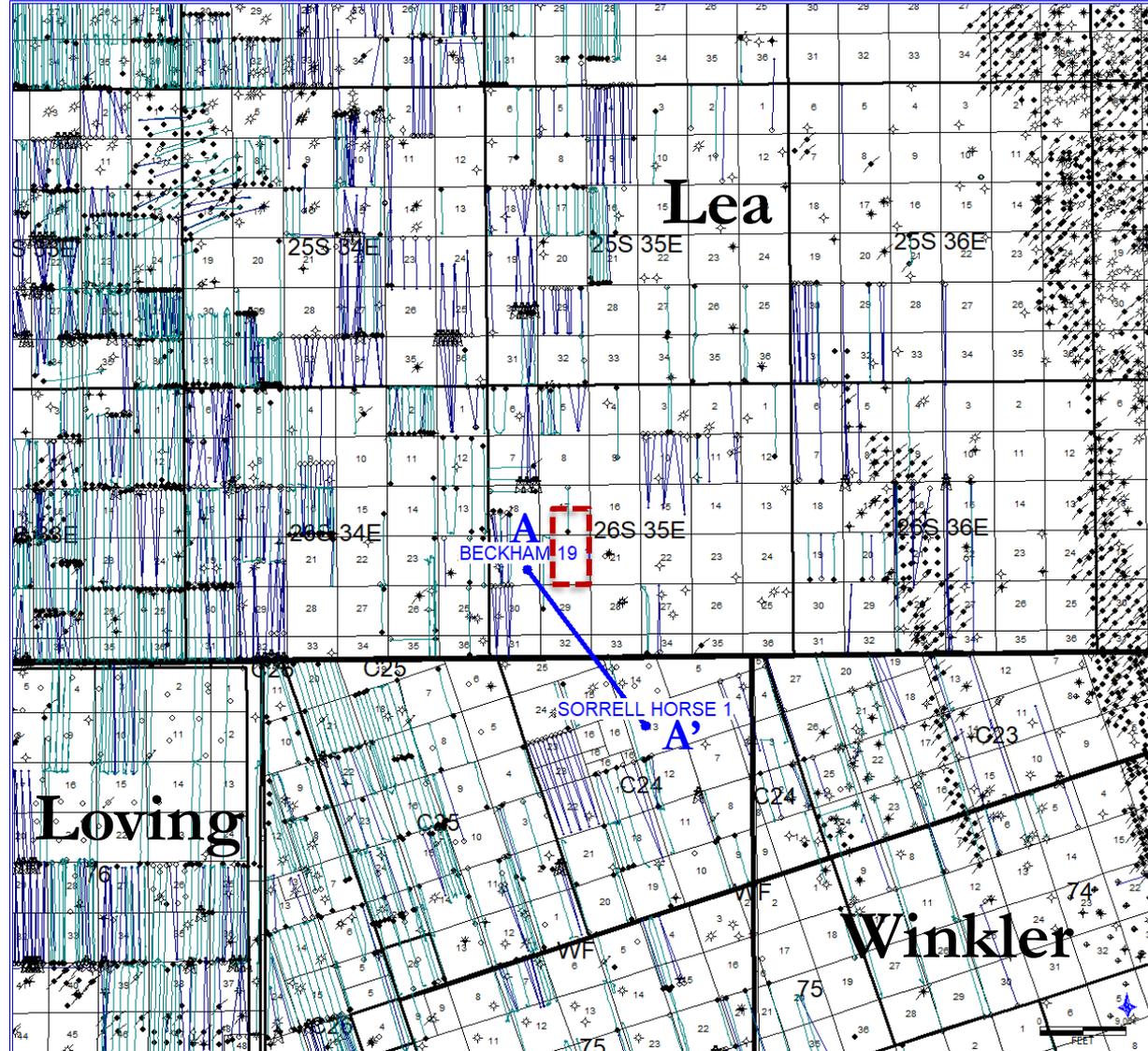


Exhibit B-2
Titus Oil & Gas Production
June 25, 2020

Spacing Unit Schematic

With Approximate Well Location

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed Com 404H Wellbore
-  Cattlemen Fed Com 434H Wellbore
-  Cattlemen Fed Com 514H Wellbore

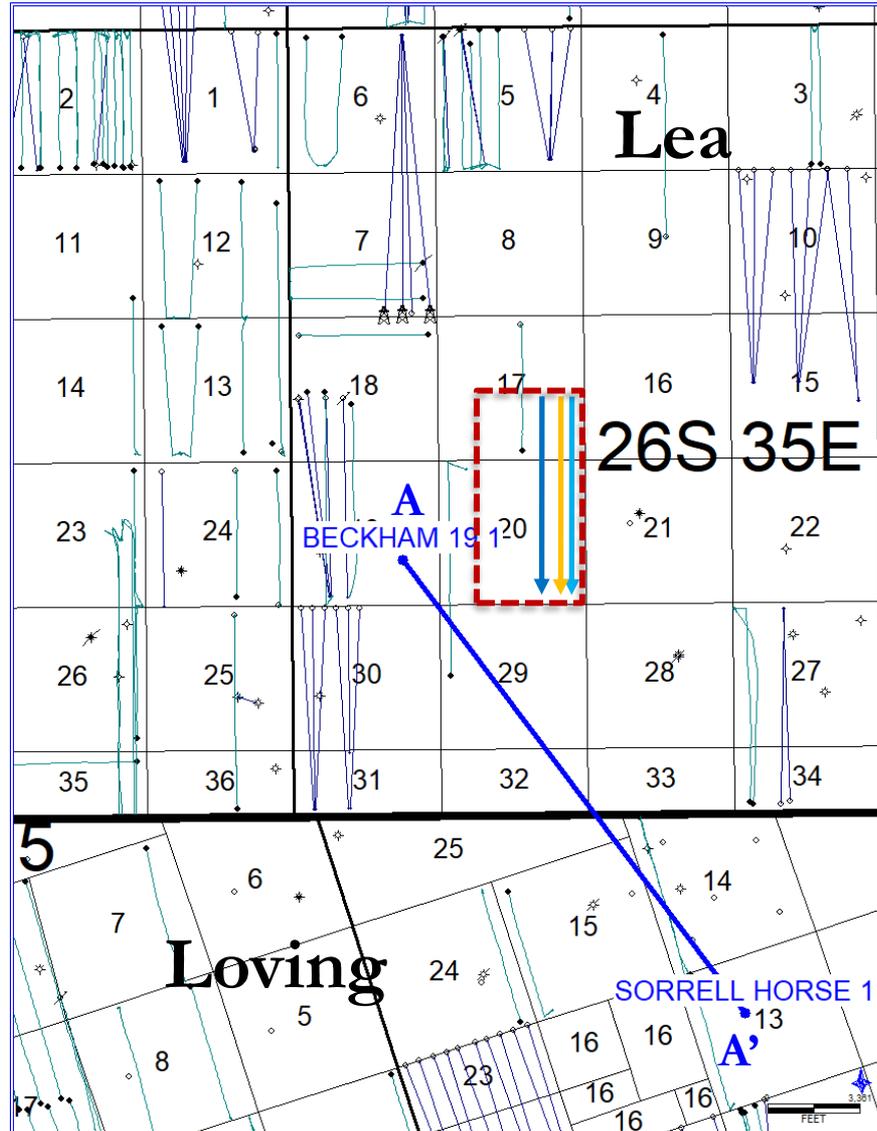


Exhibit B-3

Titus Oil & Gas Production, LLC

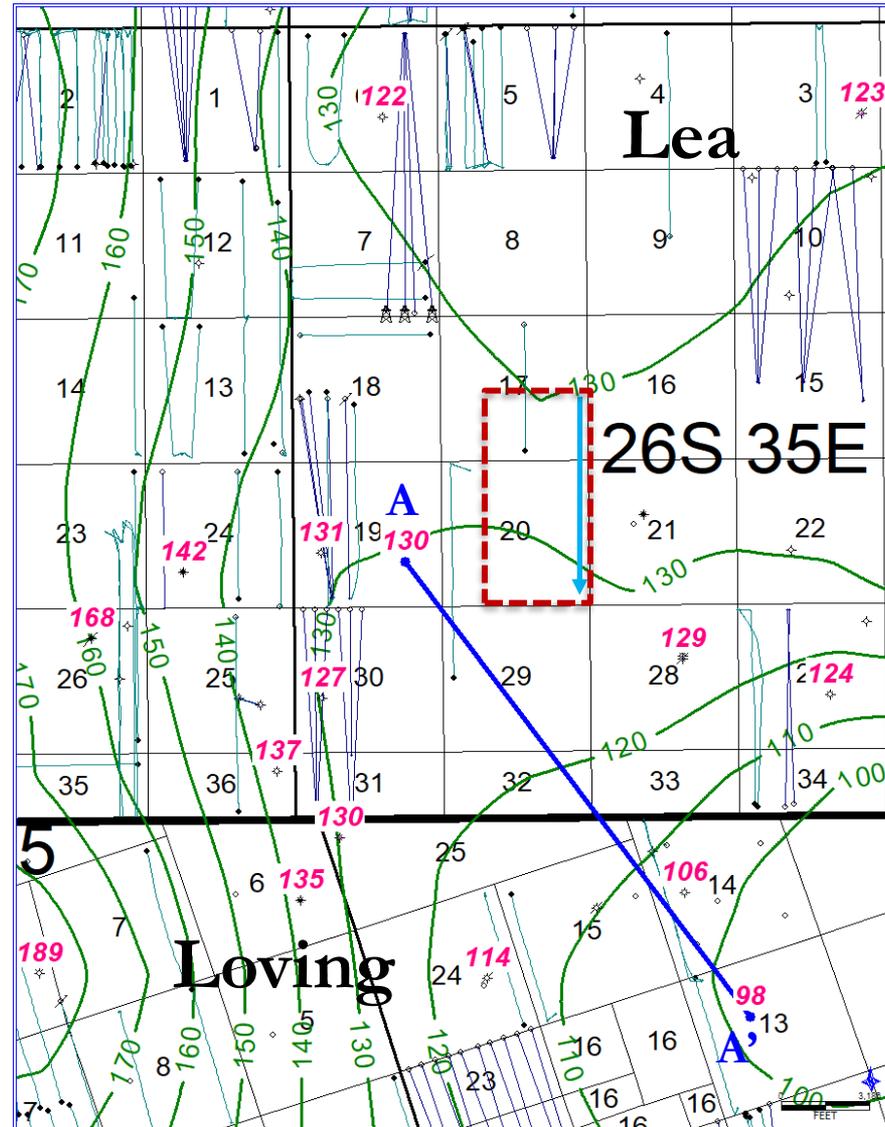
June 25, 2020

Wolfcamp XY Isopach Map

Contour Interval: 10 ft.

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed
Com 404H
Wellbore
-  Wolfcamp isopach
contours
-  Control points

Exhibit B-5
Titus Oil & Gas Production, LLC
June 25, 2020



Wolfcamp A Isopach Map

Contour Interval: 10 ft.

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed Com 434H Wellbore
-  Wolfcamp isopach contours
-  Control points

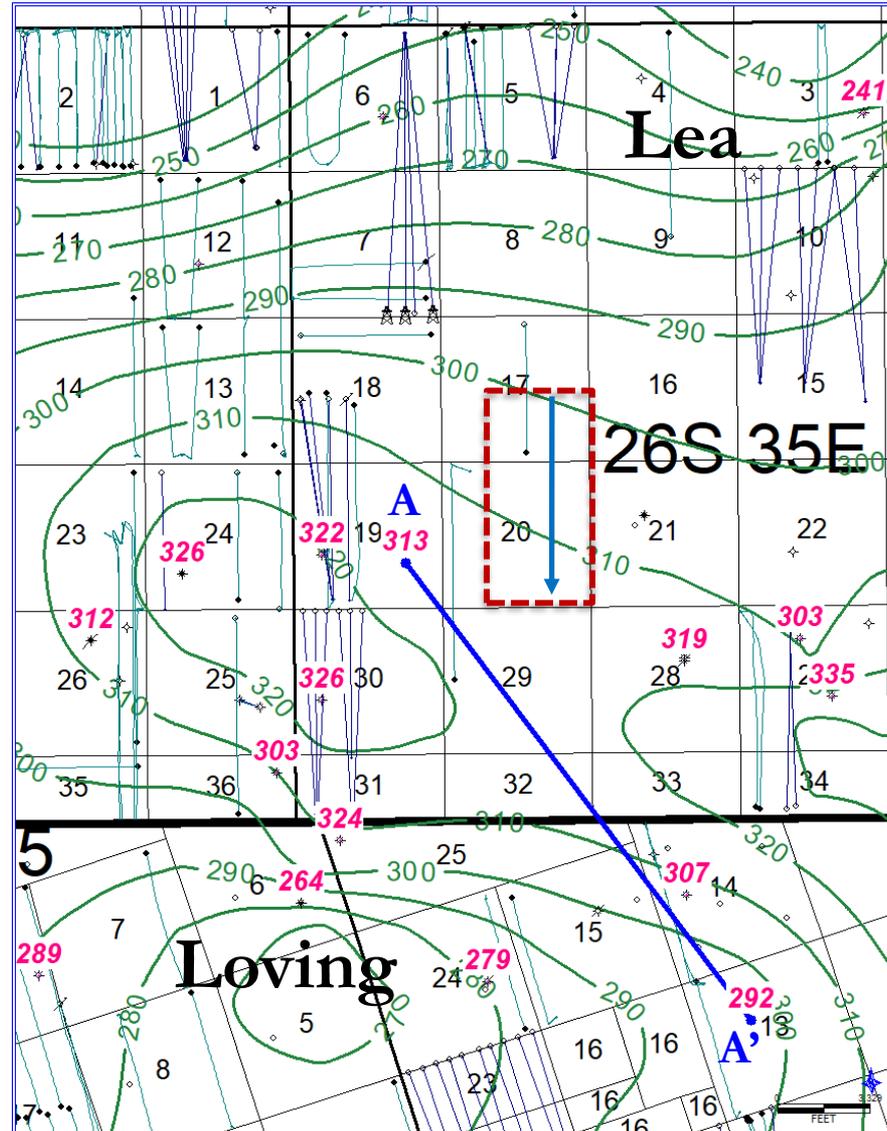


Exhibit B-5
Titus Oil & Gas Production, LLC
June 25, 2020

Wolfcamp B Isopach Map

Contour Interval: 10 ft.

-  Pooling outline
-  Cross-Section line
-  Cattlemen Fed
Com 514H
Wellbore
-  Wolfcamp isopach
contours
-  Control points

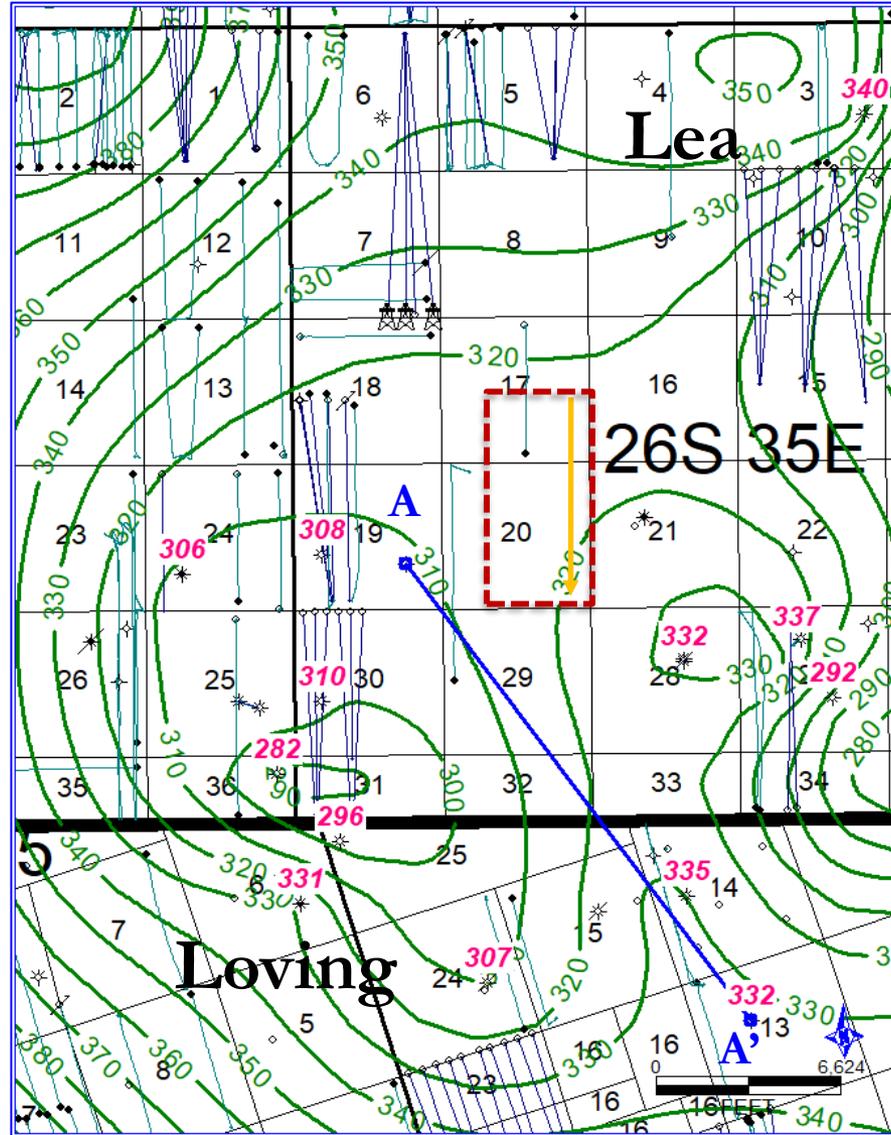


Exhibit B-5
Titus Oil & Gas Production, LLC
June 25, 2020

HSU Cross-Section

Petrophysical Logs Support Wolfcamp XY Sands, A & B Shale Targets / Landing Zones

A

T26S R35E S19
30025370800000
BECKHAM 19 1



BC24 S13
42301303570000
SORRELL HORSE 1



A'

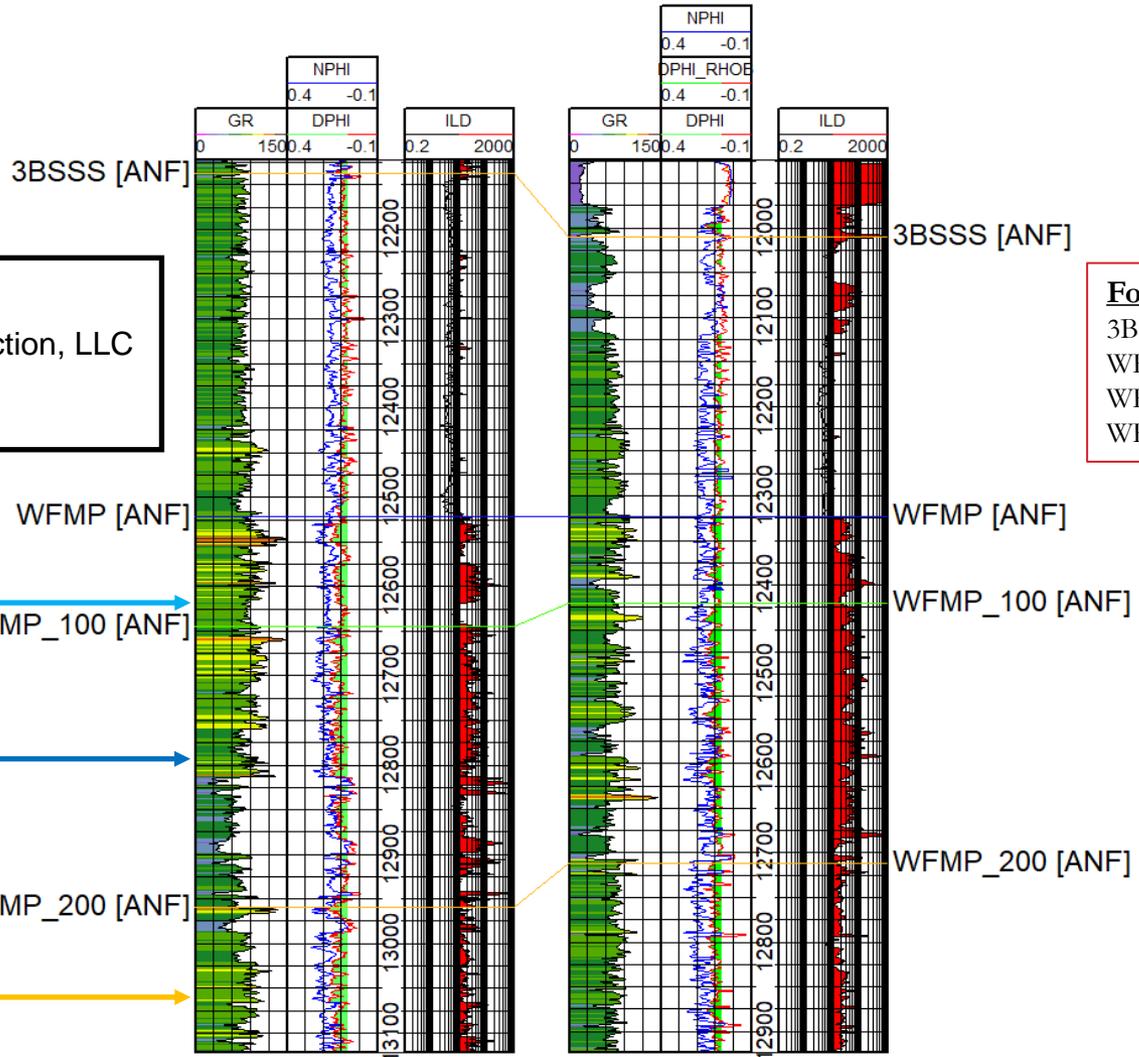


Exhibit B-6
Titus Oil & Gas Production, LLC
June 25, 2020

Formation Top Key:
3BSSS – 3rd Bone Spring Sandstone
WFMP – Wolfcamp
WFMP_100 – Wolfcamp A
WFMP_200 – Wolfcamp B

**Cattlemen
Fed Com 404H
Target
(Wolfcamp XY)** → WFMP_100 [ANF]

**Cattlemen
Fed Com 434H
Target
(Wolfcamp A)** → WFMP [ANF]

**Cattlemen
Fed Com 514H
Target
(Wolfcamp B)** → WFMP_200 [ANF]

Titus' Cattlemen Horizontal Spacing Unit Gunbarrel

Cattlemen Fed Com 404H, 434H & 514H – Wolfcamp XY, A & B Targets

Exhibit B-7
Titus Oil & Gas Production, LLC
June 25, 2020

Cattlemen
HSU

Beckham 19 1
Sec. 19 – 26S – 35E

LOWER BRUSHY

LEONARD A

LEONARD B

LEONARD C

1ST BONE SPRING SAND

2ND BONE SPRING SHALE

2ND BONE SPRING LIME

2ND BONE SPRING SAND

3RD BONE SPRING LIME

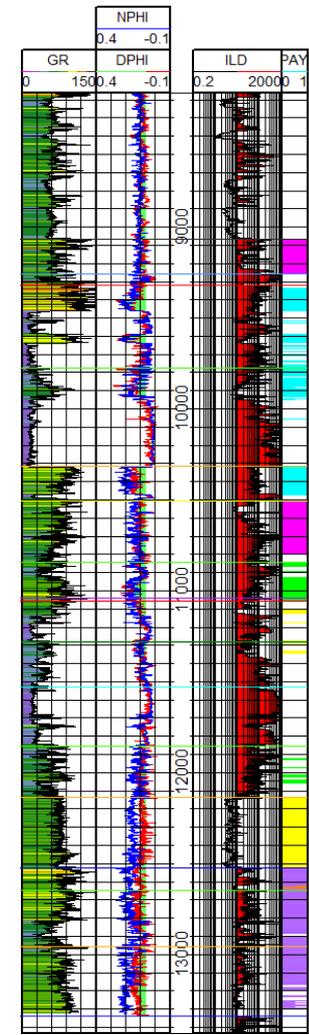
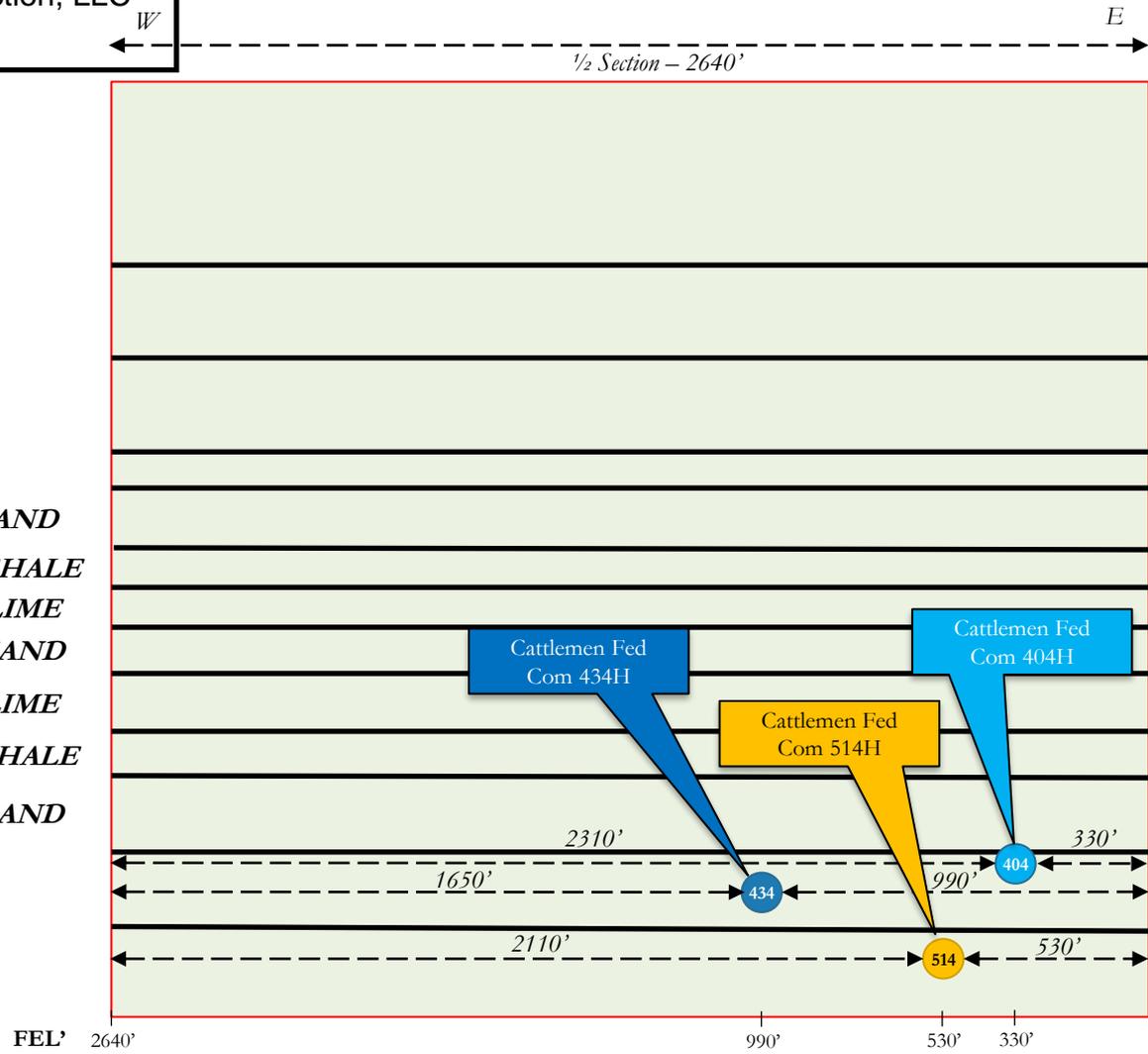
3RD BONE SPRING SHALE

3RD BONE SPRING SAND

WOLFCAMP XY

WOLFCAMP A

WOLFCAMP B



Tab 8

notice also was directed to the uncommitted interest owners in all of the above-referenced cases by publication in the Hobbs News-Sun on March 20, 2020, as reflected in the Affidavits of Publication attached hereto as Exhibit B.

3. Titus has conducted a good faith, diligent effort to find the names and correct addresses for the interest owners entitled to receive notice of the Applications filed herein.

Sharon T Shaheen

SHARON T. SHAHEEN

SUBSCRIBED AND SWORN to before me this 23rd day of June, 2020.



Lorena B. Palacios
Notary Public

My Commission Expires:

April 30, 2022

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sharbro Energy, LLC
 P.O. Box 840
 Artesia, NM 882211-1091

2. Article Number

(Transfer from service label)

7015 1730 0000 9793 8998

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Kindra Guy
 B. Received by (Printed Name)
Kindra Guy

- Agent
- Addressee

C. Date of Delivery

D. Is delivery address different from item 1? Yes

If YES, enter delivery address below: No

3. Service Type

- Certified Mail
- Registered
- Insured Mail
- Express Mail
- Return Receipt for Merchandise
- C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. DO NOT COVER POSTAGE.
CERTIFIED MAIL



7015 1730 0000 9793 8998
 7015 1730 0000 9793 8998

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postmark Here

Postage

\$

Total P

\$

Sent To

Street a

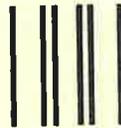
City, Sta

Sharbro Energy, LLC
 P.O. Box 840
 Artesia, NM 882211-1091

PS Form 3800, April 2015 PSN 7530-02-000-8047

See Reverse for Instructions

UNITED STATES POSTAL SERVICE



First-Class Mail
 Postage & Fees Paid
 USPS
 Permit No. G-10

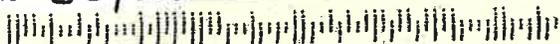
• Sender: Please print your name, address, and ZIP+4 in this box •



MONTGOMERY & ANDREWS
 LAW FIRM

P.O. Box 2307
 Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Cattlemen
 15412-2006/STS *E2/wa*



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
625 E. Greene Street
Carlsbad, NM 88220-6292



9590 9402 1257 5246 5840 01

2. Article Number (Transfer from service label)

7015 1730 0000 9793 9001

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

K. P. ...

- Agent
- Addressee

B. Received by (Printed Name)

K. P. ...

C. Date of Delivery

3-16

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.
CERTIFIED MAIL®



7015 1730 0000 9793 9001
7015 1730 0000 9793 9001

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee

- \$ _____
- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$ _____
 - Return Receipt (electronic) \$ _____
 - Certified Mail Restricted Delivery \$ _____
 - Adult Signature Required \$ _____
 - Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage

\$ _____

Total Postage and Fees

\$ _____ Bureau of Land Management

Sent To 625 E. Greene Street

Street or Apt. Carlsbad, NM 88220-6292

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

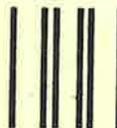
See Reverse for Instructions

USPS TRACKING#



9590 9402 1257 5246 5840 01

**United States
Postal Service**



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-1

• Sender: Please print your name, address, and ZIP+4® in this box•



**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Cattlemen

15412-2006/STS

E21W2



SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.
 ■ Print your name and address on the reverse so that we can return the card to you.
 ■ Complete items 1, 2, and 3.

2. Article Number (Transfer from service label)
 9590 9402 1257 5246 5839 81

3. Service Type
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

4. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

A. Signature: *[Signature]*
 B. Received by (Printed Name):
 C. Date of Delivery:
 Addressee
 Agent

COMPLETE THIS SECTION ON DELIVERY

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com.

PS Form 3811, July 2015 PSN 7530-02-000-9053

State Land Office
 310 Old Santa Fe Trail
 Santa Fe, NM 87501

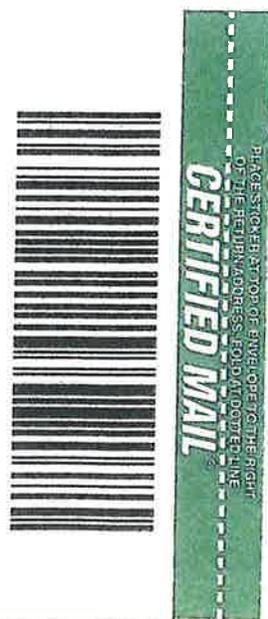
City, S
 Street
 Sent 1
 Total \$

Postage \$
 Adult Signature Restricted Delivery \$
 Adult Signature Required \$
 Certified Mail Restricted Delivery \$
 Return Receipt (electronic) \$
 Return Receipt (hardcopy) \$
 Extra Services & Fees (check box, add fee as appropriate) \$

Certified Mail Fee \$

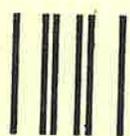
Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-8047 See Reverse for Instructions



7015 1730 0000 9793 9018
 7015 1730 0000 9793 9018

First-Class Mail
 Postage & Fees Paid
 USPS
 Permit No. G-10



USPS TRACKING #

9590 9402 1257 5246 5839 81

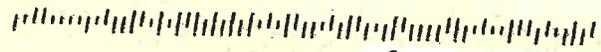
United States
 Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box.

MONTGOMERY & ANDREWS
 LAW FIRM

P.O. Box 2307
 Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Cattlemen
 15412-2006/STS
 E21/w2



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Allar Company
P. O. Box 1567
Graham, TX 76450

2. Article Number
(Transfer from service label)

7014 0150 0000 5153 1511

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Agent
 Addressee
Melanie Barnett
 B. Received by (Printed Name)
M Barnett
 C. Date of Delivery
 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.



7014 0150 0000 5153 1511
 7014 0150 0000 5153 1511

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total P		

Postmark Here

Sent To: Allar Company
 Street, A or PO Box: P. O. Box 1567
 City, State: Graham, TX 76450

PS Form 3811, February 2004

See Reverse for Instructions

BC: 8750499955 DU *2382-04149-27-23

Class Mail
 Postage & Fees Paid

No. G-10

MONT307 750 DC 1 N C2203/27/20
 UNABLE TO FORWARD/FOR REVIEW



MONTGOMERY & ANDREWS
 LAW FIRM

P.O. Box 2307
 Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Cattlemen
 15412-2006/STS *EZ*

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p style="text-align: center;">Chevron U.S.A., Inc. 1400 Smith Street Houston, TX 77002</p>	<p>3. Service Type</p> <p><input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail</p> <p><input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>
<p>2. Article Number (Transfer from service label)</p>	<p style="text-align: center;">7015 1730 0000 9793 8950</p>

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. HOLD AT DOTTED LINE.

CERTIFIED MAIL™



7015 1730 0000 9793 8950
7015 1730 0000 9793 8950

Postmark
Here

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	
\$	
Total P	\$
Sent to	
Street	
City, St	

Chevron U.S.A., Inc.
1400 Smith Street
Houston, TX 77002

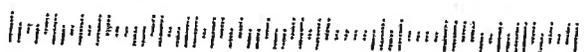
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

03/18





MONTGOMERY & ANDREWS
LAW FIRM

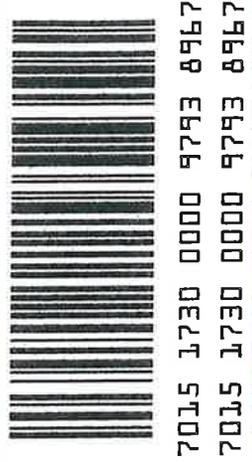
P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Cattlemen
15412-2006/STS

52

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature <input checked="" type="checkbox"/> <i>Rashed Al-Hajj</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Chief Capital (O&G) II LLC 8111 Westchester, Suite 900 Dallas, TX 75225		B. Received by (Printed Name) <i>Rashed Al-Hajj</i>	C. Date of Delivery <i>3-19-20</i>
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No	
		3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
2. Article Number (Transfer from service label)		7015 1730 0000 9793 8967	
PS Form 3811, February 2004		Domestic Return Receipt	102595-02-M-1540

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT <i>Domestic Mail Only</i>	
For delivery information, visit our website at www.usps.com	
Certified Mail Fee \$ _____	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____
Postage \$ _____	
Total P. \$ _____	
Sent To <i>Chief Capital (O&G) II LLC</i> 8111 Westchester, Suite 900 Dallas, TX 75225	
Street: _____ City, St. _____	
PS Form 3800, April 2015 PSN 7530-02-000-9017 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature <input checked="" type="checkbox"/> <i>Rashed Al-Hajj</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: Chief Capital (O&G) II LLC 8111 Westchester, Suite 900 Dallas, TX 75225		B. Received by (Printed Name) <i>Rashed Al-Hajj</i>	C. Date of Delivery <i>3-19-20</i>
		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No	
		3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.	
		4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes	
2. Article Number (Transfer from service label)		7015 1730 0000 9793 8967	
PS Form 3811, February 2004		Domestic Return Receipt	102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
414 W. Taylor
Hobbs, NM 88240-1157

2. Article Number
(Transfer from service label)

7015 1730 0000 9793 8981

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
 X *[Signature]*
- B. Received by (Printed Name) *K. P. [Signature]* C. Date of Delivery *3-16*
- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540



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7015 1730 0000 9793 8981

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Certified Mail Fee	\$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
Postage	\$	Bureau of Land Management
Total Postage and Fees	\$	
Sent To	625 E. Greene Street	
Street and P.O. Box	Carlsbad, NM 88220-6292	
City, State, ZIP+4 [®]		

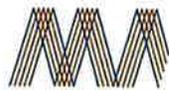
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

UNITED STATES POSTAL SERVICE



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USPS
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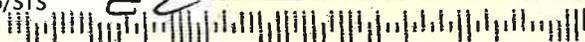
• Sender: Please print your name, address, and ZIP+4 in this box •



MONTGOMERY & ANDREWS
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Cattlemen
15412-2006/STS



SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

2. Article Number
(Transfer from service label)

7015 1730 0000 9793 8974

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X 

- Agent
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from Item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS FOLD AT DOTTED LINE

CERTIFIED MAIL



7015 1730 0000 9793 8974
7015 1730 0000 9793 8974

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postmark
Here

Postage
\$

Total Postage and Fees
\$

Sent To
State Land Office
310 Old Santa Fe Trail
Street and Address
Santa Fe, NM 87501
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

UNITED STATES POSTAL SERVICE



First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

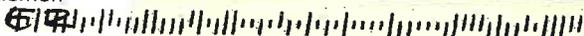
• Sender: Please print your name, address, and ZIP+4 in this box •



**MONTGOMERY
& ANDREWS**
LAW FIRM

P.O. Box 2307
Santa Fe, New Mexico 87504-2307

Titus Oil & Gas/Cattlemen
15412-2006/STS



Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

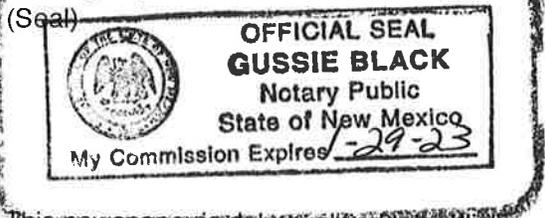
Beginning with the issue dated
March 20, 2020
and ending with the issue dated
March 20, 2020.


Publisher

Sworn and subscribed to before me this
20th day of March 2020.


Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL	LEGAL	LEGAL
LEGAL NOTICE MARCH 20, 2020		
To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns and any other uncommitted interest owners: Sharbro Energy, LLC; New Mexico State Land Office; and Bureau of Land Management.		
Titus Oil & Gas Production, LLC, has filed two (2) applications with the New Mexico Oil Conservation Division as follows:		
<p>Case No. 21208: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: Cattlemen Fed Com 322H well, to be horizontally drilled from an approximate surface hole location 2084' FNL and 1994' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1651' FWL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>		
<p>Case No. 21209: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Cattlemen Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 2084' FNL and 2054' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 2310' FWL of Section 20, T26S-R35E, and (2) Cattlemen Fed Com 512H well, to be horizontally drilled from an approximate surface hole location 2084' FNL and 2024' FWL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1850' FWL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>		
Hearing on these applications will proceed before a Division Examiner on April 2, 2020, at 8:15 a.m. in Room 311, at the New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678. #35335		

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SHARON T. SHAHEEN
MONTGOMERY & ANDREWS, P.A.
P.O. BOX OFFICE BOX 2307
A/C 451986
SANTA FE,, NM 87504-2307

EXHIBIT B

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 20, 2020
and ending with the issue dated
March 20, 2020.



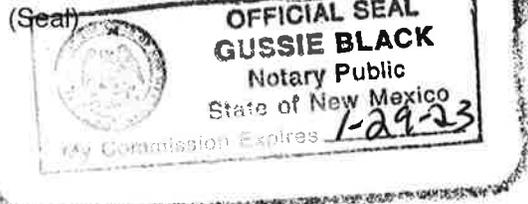
Publisher

Sworn and subscribed to before me this
20th day of March 2020.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

To the following entities, individuals, their heirs, personal representatives, trustees, successors or assigns and any other uncommitted interest owners: Allar Company; Chevron U.S.A., Inc.; Chief Capital (O&G) II LLC; New Mexico State Land Office; and Bureau of Land Management.

Titus Oil & Gas Production, LLC, has filed three (3) applications with the New Mexico Oil Conservation Division as follows:

Case No. 21210: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: **Cattlemen Fed Com 323H** well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1912' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1650' FEL of Section 20, T26S-R35E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21211: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Cattlemen Fed Com 403H** well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1972' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 20, T26S-R35E, and (2) **Cattlemen Fed Com 513H** well, to be horizontally drilled from an approximate surface hole location 2077' FNL and 1942' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 1870' FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

Case No. 21212: Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) **Cattlemen Fed Com 404H** well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 892' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 20, T26S-R35E, (2) **Cattlemen Fed Com 434H** well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 952' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 989' FEL of Section 20, T26S-R35E, and (3) **Cattlemen Fed Com 514H** well, to be horizontally drilled from an approximate surface hole location 1948' FNL and 922' FEL of Section 17, T26S-R35E, to an approximate bottom hole location 10' FSL and 530' FEL of Section 20, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.

Hearing on these applications will proceed before a Division Examiner on April 2, 2020, at 8:15 a.m. in Room 311, at the New Mexico State Capitol Building (the Roundhouse), 490 Old Santa Fe Trail, Santa Fe, New Mexico. For further information, contact the applicant's attorney, Sharon T. Shaheen, Montgomery & Andrews, P.A., 325 Paseo de Peralta, Santa Fe, New Mexico 87501, (505) 986-2678.

#35339

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SHARON T. SHAHEEN
MONTGOMERY & ANDREWS, P.A.
P.O. BOX OFFICE BOX 2307
A/C 451986
SANTA FE,, NM 87504-2307

Garcia, John A, EMNRD

From: John F. McIntyre <jmcintyre@montand.com>
Sent: Friday, June 26, 2020 4:26 PM
To: Hearings, OCD, EMNRD
Cc: Sharon T. Shaheen; 'Felicia Orth'; Simmons, Kurt, EMNRD; 'ccallahan@bwenergylaw.com'; Lorraine Talley
Subject: [EXT] Revised exhibit packages for Titus Case Nos. 21203-21207 (Lonesome Dove) and 21208-21212 (Cattlemen)

Follow Up Flag: Follow up
Flag Status: Completed

All,

The revised exhibit packages for the above-referenced cases are available at <https://montand.sharefile.com/d-sd70b4f246c94e119>. As discussed during the June 25, 2020 hearing, the only changes made are:

1. Special provision/stipulation language added to the revised checklists for Case Nos. 21205-21207 (Lonesome Dove) and Case Nos. 21210-21212 (Cattlemen) reflecting Titus's agreement to Chevron's request that the orders for these cases include language relating to a special payment provision;
2. Corrected exhibit numbers in some of the exhibit labels; and
3. Deletion of extra pages inadvertently added to the exhibit packages.

Beside these changes, all information and exhibits in the packages are the same as what was submitted on June 23, 2020. No special provision/stipulation language was added to the checklists for Case Nos. 21203, 21204, 21208, or 21209. Please let me know if you have any issues downloading or otherwise have questions.

Best Regards,

John F. McIntyre
Attorney at Law
Montgomery & Andrews, P.A.
P. O. Box 2307
Santa Fe, NM 87504-2307
jmcintyre@montand.com
(505) 986-2646 (direct)
(310) 869-5959 (cell)



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