

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, September 10, 2020

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	21382	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 21 and the E/2 of Section 16, Township 24 South, Range 28 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the following wells: (a) Creedence 21-16 W1OB Fed Com #1H well, which will be horizontally drilled from a surface location in Unit P in Section 21 to a bottom hole location in Unit B in Section 16, Township 24 South, Range 28 East; (b) Creedence 21-16 W0OB Fed Com #2H well, which will be horizontally drilled from a surface location in Unit P in Section 21 to a bottom hole location in Unit B in Section 16, Township 24 South, Range 28 East; (c) Creedence 21-16 W0PA Fed Com #1H well, which will be horizontally drilled from a surface location in Unit P in Section 21 to a bottom hole location in Unit A in Section 16, Township 24 South, Range 28 East; and (d) Creedence 21-16 W1PA Fed Com #2H well, which will be horizontally drilled from a surface location in Unit P in Section 21 to a bottom hole location in Unit A in Section 16, Township 24 South, Range 28 East. The completed intervals for the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 4 miles south of Loving, New Mexico.
2.	21387 [Continued to October 22, 2020]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus 5 WXY Fed Com 1H and Decimus 5 WXY Fed Com 2H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles Northwest of Loving, New Mexico.
3.	21388	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Sections 5 and 6, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Maximus 5 WXY Fed Com 1H and Maximus 5 WXY Fed Com 2H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells,

		and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles Northwest of Loving, New Mexico.
4.	21389	<p>Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Livingston Ridge; Bone Spring Pool (39350)] underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 13 and 24, T-23-S, R-31-E, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • Bora Bora 13-24 Fed Com 212H to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 12 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 24. • Bora Bora 13-24 Fed Com 213H to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 12 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 24. <p>The completed interval of the Bora Bora 13-24 Fed Com 212H well will be within 330 feet of the E/2 W/2 of Sections 13 and 24 to allow inclusion of these proximity tracts in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles southeast of Carlsbad, New Mexico.</p>
5.	21390 [Status Conference]	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 323.8-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 3 and 4, Township 18 South, Range 32 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Eastwatch 4/3 B2DA Fed Com #1H well, which will be horizontally drilled from a surface location in Unit E in Section 4 to a bottom hole location in Unit A in Section 3. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 5.5 miles southwest of Maljamar, New Mexico.</p>
6.	21391 [Status Conference]	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 3 and 4, Township 18 South, Range 32 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Eastwatch 4/3 B2EH Fed Com #1H well, which will be horizontally drilled from a surface location in Unit E in Section 4 to a bottom hole location in Unit H in Section 3. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 5.5 miles southwest of Maljamar, New Mexico.</p>
7.	21392	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 of Sections 23 and 24, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Fiddle Fire 24 SB Fed Com 10H and Fiddle Fire 24 SB Fed Com 11H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 2 miles southeast of Malaga, New Mexico.</p>
8.	21393 [Status Conference]	<p>Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (WC-015 G-04 S203032P; BONE SPRING [Pool Code 98008]) underlying the unit. Said horizontal spacing unit is to be dedicated to three</p>

		<p>proposed wells, the Anvil Fed Com 502H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; the Anvil Fed Com 503H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; and the Anvil Fed Com 602H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The 503H and 602H Wells will have standard, orthodox locations. Ascent will apply administratively for approval of a nonstandard location for the 502H Well. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.</p>
<p>9.</p>	<p>21394 [Status Conference]</p>	<p>Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (WC-015 G-07 S203032G; WOLFCAMP [Pool Code 97963]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Anvil Fed Com 703H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The completed interval of the 703H Well will meet requirements for an orthodox, standard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.</p>
<p>10.</p>	<p>21395</p>	<p>Application of Colgate Operating, LLC, for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico; Applicant seeks an order pooling all mineral interests within the Palmillo Bone Spring (Pool Code 96413), underlying the S/2 N/2 of Section 22, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 13 miles southwest of Loco Hills, New Mexico.</p> <ol style="list-style-type: none"> 1. Toro 22 Fed State Com 122H <ul style="list-style-type: none"> SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM. BHL: Unit H of Section 22, Township 19 South, Range 28 East, NMPM. Completion Target: 2nd Bone Spring Sand at approx 7400 feet TVD. Well Orientation: West to East Completion Location: standard 2. Toro 22 Fed State Com 132H <ul style="list-style-type: none"> SHL: Unit E of Section 22, Township 19 South, Range 28 East, NMPM. BHL: Unit H of Section 22, Township 19 South, Range 28 East, NMPM. Completion Target: 3rd Bone Spring Sand at approx 8700 feet TVD. Well Orientation: West to East Completion Location: standard
<p>11.</p>	<p>21396 [Continued to October 22, 2020]</p>	<p>Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 E/2 of Sections 30 and 31, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (ANTELOPE RIDGE; BONE SPRING [Pool Code 2200]) underlying the unit. The proposed well for the horizontal spacing unit is the Red Bull 30-31 Fed State Com 4H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Unit B) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 31. The completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located</p>

		approximately 12 miles northwest of Jal, New Mexico, and 17 1/2 miles north of the New Mexico state line.
12.	21397 [Continued to October 22, 2020]	Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Sections 30 and 31, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (ANTELOPE RIDGE; BONE SPRING [Pool Code 2200]) underlying the unit. The proposed well for the horizontal spacing unit is the Red Bull 30-31 Fed State Com 2H Well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 30 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 31. The completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 12 miles northwest of Jal, New Mexico, and 17 1/2 miles north of the New Mexico state line.
13.	21398 [Continued to October 22, 2020]	Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 E/2 of Sections 30 and 31, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (ANTELOPE RIDGE; BONE SPRING [Pool Code 2200]) underlying the unit. The proposed well for the horizontal spacing unit is the Red Bull 30-31 Fed State Com 3H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Unit B) of Section 30 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31. The completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 12 miles northwest of Jal, New Mexico, and 17 1/2 miles north of the New Mexico state line.
14.	21399 [Continued to October 22, 2020]	Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 316.44-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Sections 30 and 31, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (ANTELOPE RIDGE; BONE SPRING [Pool Code 2200]) underlying the unit. The proposed well for the horizontal spacing unit is the Red Bull 30-31 Fed State Com 1H Well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 30 to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 31. The completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 12 miles northwest of Jal, New Mexico, and 17 1/2 miles north of the New Mexico state line.
15.	21400 [Continued to September 24, 2020]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of 5 and the W/2 of Section 8, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to: (a) The Pale Rider W0MD 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 8 and a last take point in the NW/4NW/4 of Section 5; (b) The Pale Rider W1MD 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 8 and a last take point in the NW/4NW/4 of Section 5; (c) The Pale Rider W0NC 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 8 and a last take

		<p>point in the NE/4NW/4 of Section 5; and (d) The Pale Rider W1NC 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 8 and a last take point in the NE/4NW/4 of Section 5. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 5-1/2 miles south-southwest of Malaga, New Mexico.</p>
16.	<p>21401 [Continued to September 24, 2020]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of 5 and the E/2 of Section 8, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to: (a) The Pale Rider W0OB 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SW/4SE/4 of Section 8 and a last take point in the NW/4NE/4 of Section 5; (b) The Pale Rider W1OB 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SW/4SE/4 of Section 8 and a last take point in the NW/4NE/4 of Section 5; (c) The Pale Rider W0PA 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 8 and a last take point in the NE/4NE/4 of Section 5; and (d) The Pale Rider W1PA 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 8 and a last take point in the NE/4NE/4 of Section 5. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 5-1/2 miles south-southwest of Malaga, New Mexico.</p>
17.	<p>21402 [Continued to September 24, 2020]</p>	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a standard 441.71 acre horizontal spacing unit comprised of the E/2 of Section 27 and Lots 5, 6, 11, and 12 (the E/2) of Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:</p> <ul style="list-style-type: none"> (a) the WTG Fed. Com. Well No. 203H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34; (b) the WTG Fed. Com. Well No. 204H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34; (c) the WTG Fed. Com. Well No. 206H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34; (d) the WTG Fed. Com. Well No. 208H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34; (e) the WTG Fed. Com. Well No. 213H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34; (f) the WTG Fed. Com. Well No. 214H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34; (g) the WTG Fed. Com. Well No. 216H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34; and (h) the WTG Fed. Com. Well No. 218H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34. <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4 miles east-northeast of the intersection of U.S. Highway 285 with the New Mexico-Texas border.</p>
18.	<p>21403 [Continued to October 22, 2020]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 19 and the W/2W/2 of Section 18, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to the Santa Vaca 19/18 B2MD State Com. Well No. 1H and the Santa Vaca 19/18 B3MD State Com. Well No. 2H, which will be drilled to depths sufficient to test the Bone Spring formation. The wells are horizontal wells, with first take points in the SW$\frac{1}{4}$SW$\frac{1}{4}$ of Section 19 and last take points in the NW$\frac{1}{4}$NW$\frac{1}{4}$ of Section 18. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells,</p>

		and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14 miles west-northwest of Monument, New Mexico.
19.	21404	Application of BTA Oil Producers, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation (from the stratigraphic equivalent of 10,596' MD to 11,416' MD as observed on the Baker Hughes Compensated Z-Densilog/Compensated Neutron Log run on 12/3/2003 in the 7909 JV-P Bell Lake #2 wellbore (API No. 30-025-34827)) in a 623.24-acre, more or less, standard horizontal spacing unit comprised of Lots 1, 2, 3, and 4 and the E/2 W/2 of Sections 18 and 19, Township 23 South, Range 34 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the following wells: (1) White Wing 7909 18-19 Fed Com #1H well, which has a surface location in Unit C in Section 18 and a bottom hole location in Lot 4 in Section 19; and (2) White Wing 7909 18-19 Fed Com #2H well, which has a surface location in Unit C in Section 18 and a bottom hole location in Lot 4 in Section 19. The completed intervals for the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of BTA Oil Producers LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The wells are located approximately 26 miles northwest of Jal, New Mexico.
20.	21405	Application of BTA Oil Producers, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation (from the stratigraphic equivalent of 10,596' MD to 11,416' MD as observed on the Baker Hughes Compensated Z-Densilog/Compensated Neutron Log run on 12/3/2003 in the 7909 JV-P Bell Lake #2 wellbore (API No. 30-025-34827)) in a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 18 and 19, Township 23 South, Range 34 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the following wells: (1) White Wing 7909 18-19 Fed Com #3H well, which has a surface location in Unit B in Section 18 and a bottom hole location in Unit O in Section 19; and (2) White Wing 7909 18-19 Fed Com #4H well, which has a surface location in Unit B in Section 18 and a bottom hole location in Unit P in Section 19. The completed intervals for the wells will be orthodox. Also to be considered will be the costs of drilling and completing the wells and the allocation of the costs, the designation of BTA Oil Producers LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The wells are located approximately 26 miles northwest of Jal, New Mexico.
21.	21406	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Phoenix 21/22 B2KI Fed Com. Well No. 1H, with a first take point in the NW/4SW/4 of 21 and a last take point in the NE/4SE/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6-1/2 miles south of Loco Hills, New Mexico.
22.	21407	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Phoenix 21/22 B2NP Fed Com. Well No. 1H, with a first take point in the SW/4SW/4 of 21 and a last take point in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6-1/2 miles south of Loco Hills, New Mexico.
23.	21408 [Dismissed]	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 960-acre standard horizontal spacing unit comprised of the W/2 of Sections 14, 25, and 26, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial: (1) Galapagos 14-26 Fed Com 211H well to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 14 to

		<p>a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26; (2) Galapagos 14-26 Fed Com 212H well to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 14 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26; and (3) Galapagos 14-26 Fed Com 213H well to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit B) of Section 14 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26. The completed interval for the proposed Galapagos 14-26 Fed Com 212H well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Sections 14, 25, and 26 to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Loving, New Mexico.</p>
<p>24.</p>	<p>21409 [Dismissed]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 960-acre standard horizontal spacing unit comprised of the E/2 of Sections 14, 25, and 26, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial: (1) Galapagos 14-26 Fed Com 214H well to be horizontally drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 14 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 26; (2) Galapagos 14-26 Fed Com 215H well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 14 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 26; and (3) Galapagos 14-26 Fed Com 216H well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 14 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 26. The completed interval for the proposed Galapagos 14-26 Fed Com 215H well will be within 330' of the quarter-quarter line separating the E/2 E/2 and the W/2 E/2 of Sections 14, 25, and 26 to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Loving, New Mexico.</p>
<p>25.</p>	<p>21410</p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (98220)] underlying a standard 1,538.88-acre, more or less, horizontal spacing unit comprised of all of Sections 21, 28, and 33, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Boo Radley Com 701H well, and the Boo Radley Com 702H well to be drilled from a common surface hole location in SW/4 SE/4 (Unit O) of Section 16 to bottom hole locations in the SE/4 NE/4 (Lot 4) of Section 33; • The Boo Radley Com 703H well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 16 to a bottom hole location in the SW/4 NE/4 (Lot 3) of Section 33; • The Boo Radley Com 704H well and the Boo Radley Com 705H well to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of Section 16 to bottom hole locations in the SE/4 NW/4 (Lot 2) of Section 33; and • The Boo Radley Com 706H well to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 16 to a bottom hole location in the SW/4 NW/4 (Lot 1) of Section 33. <p>The completed interval for the proposed Boo Radley Com 704H well will be within 330' of the quarter-quarter line separating the W/2 and the E/2 of Sections 21, 28, and 33 to allow inclusion of the E/2 of Sections 21, 28, and 33 into a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles south of Malaga, New Mexico.</p>
<p>26.</p>	<p>21411 [Continued to October 8, 2020]</p>	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 27, and the W/2 of Section 34, Township 24 South, Range 34 East, and the NW/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico.</p>

		<p>Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Peregrine 27 Fed Com #301H well, and the Peregrine 27 Fed Com #302H well, to be drilled from a common surface hole location in NW/4 SW/4 (Unit L) of said Section 27 to bottom hole locations in the SW/4 NW/4 (Unit E) of said Section 3; and • The Peregrine 27 Fed Com #303H well to be drilled from a surface hole location in NE/4 SW/4 (Unit K) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3. The completed interval for the proposed Peregrine 27 Fed Com #302H well will remain within 330 feet of the section line separating: (1) the W/2 SW/4 from the E/2 SW/4 of Section 27, (2) the W/2 W/2 from the E/2 W/2 of Section 34, and (3) the W/2 NW/4 from the E/2 NW/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.
<p>27.</p>	<p>21412 [Continued to October 8, 2020]</p>	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 27, and the E/2 of Section 34, Township 24 South, Range 34 East, and the NE/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Peregrine 27 Fed Com #304H well to be drilled from a surface hole location in NE/4 SW/4 (Unit K) of said Section 27 to a bottom hole location in the SW/4 NE/4 (Unit G) of said Section 3; • The Peregrine 27 Fed Com #305H well to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of said Section 27 to a bottom hole location in the SW/4 NE/4 (Unit G) of said Section 3; and • The Peregrine 27 Fed Com #306H well to be drilled from a surface hole location in NE/4 SE/4 (Unit I) of said Section 27 to a bottom hole location in the SE/4 NE/4 (Unit H) of said Section 3. The completed interval for the proposed Peregrine 27 Fed Com #305H well will remain within 330 feet of the section line separating: (1) the W/2 SE/4 from the E/2 SE/4 of Section 27, (2) the E/2 E/2 from the W/2 E/2 of Section 34, and (3) the W/2 NE/4 from the E/2 NE/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.
<p>28.</p>	<p>21413 [Dismissed]</p>	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 27, and the W/2 of Section 34, Township 24 South, Range 34 East, and the NW/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Peregrine 27 Fed Com #701H well, and the Peregrine 27 Fed Com #702H well, to be drilled from a common surface hole location in NW/4 SW/4 (Unit L) of said Section 27 to bottom hole locations in the SW/4 NW/4 (Unit E) of said Section 3; and • The Peregrine 27 Fed Com #703H well to be drilled from a surface hole location in NW/4 SW/4 (Unit J) of said Section 27 to a bottom hole location in the SE/4 NW/4 (Unit F) of said Section 3. The completed interval for the proposed Peregrine 27 Fed Com #702H well will remain within 330 feet of the section line separating: (1) the W/2 SW/4 from the E/2 SW/4 of Section 27, (2) the W/2 W/2 from the E/2 W/2 of Section 34, and (3) the W/2 NW/4 from the E/2 NW/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.

<p>29.</p>	<p>21414 [Continued to October 8, 2020]</p>	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 27, and the E/2 of Section 34, Township 24 South, Range 34 East, and the NE/4 of Section 3, Township 25 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Peregrine 27 Fed Com #704H well, and the Peregrine 27 Fed Com #744H well, to be drilled from a common surface hole location in NW/4 SE/4 (Unit J) of said Section 27 to bottom hole locations in the SW/4 NE/4 (Unit G) of said Section 3; • The Peregrine 27 Fed Com #705H well, the Peregrine 27 Fed Com #706H well, the Peregrine 27 Fed Com #735H well, and the Peregrine 27 Fed Com #746H well to be drilled from a common surface hole location in NE/4 SE/4 (Unit I) of said Section 27 to bottom hole locations in the SE/4 NE/4 (Unit H) of said Section 3; and • The Peregrine 27 Fed Com #734H well to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 27 to a bottom hole location in the SW/4 NE/4 (Unit G) of said Section 3. <p>The completed intervals for the proposed Peregrine 27 Fed Com #705H well and the Peregrine 27 Fed Com #735H well will remain within 330 feet of the section line separating: (1) the W/2 SE/4 from the E/2 SE/4 of Section 27, (2) the E/2 E/2 from the W/2 E/2 of Section 34, and (3) the W/2 NE/4 from the E/2 NE/4 of Section 3, to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.</p>
<p>30.</p>	<p>21415 [Continued to December 17, 2020]</p>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Sections 28 and 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Claudius 28 SB Fed Com 19H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when it is completed. Said area is located approximately 5.5 miles North of Loving, New Mexico.</p>
<p>31.</p>	<p>21416 [Continued to December 17, 2020]</p>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Sections 28 and 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Claudius 28 WXY Fed Com 18H, Claudius 28 WD Fed Com 17H, and Claudius 28 WA Fed Com 15H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 5.5 miles North of Loving, New Mexico.</p>
<p>32.</p>	<p>21417 [Continued to September 24, 2020]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order of all mineral interests in the Bone Spring formation underlying a (proximity tract) horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perazzi 9-10 B3MP Fed. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 9 and a last take point in the SE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.</p>

<p>33.</p>	<p>21418 [Continued to September 24, 2020]</p>	<p>Application of Mewbourne Oil Company for approval of expansion of a unit area, Lea County, New Mexico: Applicant seeks approval to expand the North Wilson Deep Unit, which originally covered 2,145.95 acres of state land, to cover all or part of the following state land: Sections 31 and 32, Township 20 South, Range 36 East, NMPM; Sections 4-9, 16-18, 20-22, 27-29, 33, and 34, Township 21 South, Range 35 East, NMPM; and Sections 3, 4, 10, and 15, Township 22 South, Range 35 East, NMPM, comprising 13,272.13 acres. The proposed unit area is centered approximately 7 miles west-southwest of Oil Center, New Mexico.</p>
<p>34.</p>	<p>21419</p>	<p>Application of Kaiser-Francis Oil Company for a compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying spacing and proration unit in the Wolfcamp formation comprised of the SE/4 of Section 20 and the SW/4 of Section 21, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to: (a) the Loving Townsite 2021 WC Well No. 1H, with a first take point in the NW/4SE/4 of Section 20 and a final take point in the NE/4SW/4 of Section 21; (b) the Loving Townsite 2021 WA Well No. 1H, with a first take point in the NW/4SE/4 of Section 20 and a final take point in the NE/4SW/4 of Section 21; (c) the Loving Townsite 2021 WC Well No. 2H, well with a first take point in the SW/4SE/4 of Section 20 and a final take point in the SE/4SW/4 of Section 21; and (d) the Loving Townsite 2021 WA Well No. 2H, with a first take point in the SW/4SE/4 of Section 20 and a final take point in the SE/4SW/4 of Section 21. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located in the center of Loving, New Mexico.</p>
<p>35.</p>	<p>21420 [Status Conference]</p>	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [Triste Draw; Bone Spring (96603)] underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 23 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: Bedlington Federal Com #201H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 26; Bedlington Federal Com #202H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 35 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 26; Bedlington Federal Com #301H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 26; Bedlington Federal Com #302H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 26; Bedlington Federal Com #303H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 35 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 26; Bedlington Federal Com #501H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 26; Bedlington Federal Com #502H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 26; Bedlington Federal Com #503H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 35 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 26. The completed interval for the proposed Bedlington Federal Com #302H well will be within 330' of the quarter-quarter line separating the W/2W/2 and the E/2W/2 of Sections 26 and 35 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
<p>36.</p>	<p>21421 [Status Conference]</p>	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [WC-025 G-09 S253236A; Upper Wolfcamp (98158)] underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 23 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: Bedlington Federal Com #701H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 26; Bedlington Federal Com</p>

		<p>#702H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 26; Bedlington Federal Com #703H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 35 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 26; Bedlington Federal Com #704H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 35 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 26. The completed interval for the proposed Bedlington Federal Com #702H well will be within 330' of the quarter-quarter line separating the W/2W/2 and the E/2W/2 of Sections 26 and 35 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
<p>37.</p>	<p>21422 [Continued to December 17, 2020]</p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 767.85-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 23, 26, and the N/2NW/4 and Lots 1-2 (W/2 equivalent) of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: Keg Shell Fed Com #704H and Keg Shell Fed Com #705H to be drilled from a surface hole location in the SE/4NW/4 (Lot 2) of Section 35 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 23; Keg Shell Fed Com #706H to be drilled from a surface hole location in the SW/4NW/4 (Lot 1) of Section 35 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 23. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles southeast of Whites City, New Mexico.</p>
<p>38.</p>	<p>21423 [Continued to December 17, 2020]</p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 767.95-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23, 26, and the N/2NE/4 and Lots 3-4 (E/2 equivalent) of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: Keg Shell Fed Com #701H and the Keg Shell Fed Com #702H to be drilled from a surface hole location in the SE/4NE/4 (Lot 4) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 23; Keg Shell Fed Com #703H to be drilled from a surface hole location in the SW/4NE/4 (Lot 3) of Section 35 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 23. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles southeast of Whites City, New Mexico.</p>
<p>39.</p>	<p>21424</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (98220), underlying a standard 1280-acre, more or less, horizontal spacing unit comprised of all of Sections 17 and 20 Township 24 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • Tomahawk Federal Unit #709H to be drilled from a surface hole location in NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 17; • Tomahawk Federal Unit #710H to be drilled from a surface hole location in NE/4NE/4 (Unit A) of Section 29 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 17; • Tomahawk Federal Unit #711H to be drilled from a surface hole location in NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 17; • Tomahawk Federal Unit #712H to be drilled from a surface hole location in NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 17; • Tomahawk Federal Unit #713H to be drilled from a surface hole location in NE/4NW/4 (Unit C) of Section 29 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 17.

		The completed interval for the proposed Tomahawk Federal Unit #711H well will be within 330' of the line separating the W/2 and the E/2 of Sections 17 and 20 to allow inclusion of this acreage into a standard 1280-acre, more or less, horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 3 miles south of Malaga, New Mexico.
40.	21425	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool (98220), underlying a standard 1280-acre, more or less, horizontal spacing unit comprised of all of Sections 29 and 32, Township 24 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • Tomahawk Federal Unit #701H to be drilled from a surface hole location in SE/4SE/4 (Unit P) of Section 20 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 32; • Tomahawk Federal Unit #702H to be drilled from a surface hole location in SE/4SE/4 (Unit P) of Section 20 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 32; • Tomahawk Federal Unit #703H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 20 to a bottom hole location in the E/4SW/4 (Unit N) of Section 32; • Tomahawk Federal Unit #704H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 20 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 32; • Tomahawk Federal Unit #705H to be drilled from a surface hole location in SE/4SW/4 (Unit N) of Section 20 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 32. <p>The completed interval for the proposed Tomahawk Federal Unit #703H well will be within 330' of the line separating the W/2 and the E/2 of Sections 29 and 32 to allow inclusion of this acreage into a standard 1280-acre, more or less, horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 3 miles south of Malaga, New Mexico.</p>
41.	21426 [Continued to October 22, 2020]	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 SW/4 of Section 19 and the W/2 W/2 of 30, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Flagon 19 WXY State 5H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 21.5 miles West Southwest of Hobbs, New Mexico.</p>
42.	21427 [Continued to October 22, 2020]	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 SW/4 of Section 19 and the W/2 W/2 of 30, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Flagon 19 FB State 9H and Flagon 19 SB State 1H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 21.5 miles West Southwest of Hobbs, New Mexico.</p>
43.	21428 [Continued to October 22, 2020]	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 SW/4 of Section 19 and the E/2 W/2 of 30, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Flagon 19 SB State 2H and Flagon 19 FB State 10H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual</p>

		operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 21.5 miles West Southwest of Hobbs, New Mexico.
44.	21429 [Continued to October 22, 2020]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 SW/4 of Section 19 and the E/2 W/2 of 30, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Flagon 19 WXY State 6H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 21.5 miles West Southwest of Hobbs, New Mexico.
45.	21430	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 35 and the N/2N/2 of Section 36, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Iron Horse 35/36 B3DA Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 35 and a last take point in the NE/4NE/4 of Section 36. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles south-south-southwest of Loco Hills, New Mexico.
46.	21431	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 35 and the S/2N/2 of Section 36, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Iron Horse 35/36 B3EH Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of 35 and a last take point in the SE/4NE/4 of Section 36. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles south-south-southwest of Loco Hills, New Mexico.
47.	21432	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 35 and the N/2 of Section 36, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Iron Horse 35/36 WODA Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 35 and a last take point in the NE/4NE/4 of Section 36. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles south-south-southwest of Loco Hills, New Mexico.
48.	21242	Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 15 and E/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following four proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the DL 15 22 Ogopogo Fed Com 222H well will be in the SW/4SE/4 (Unit O) of Section 22. The bottom hole location of the DL 15 22 Ogopogo Fed Com 223H well, the DL 15 22 Ogopogo Fed Com 224H well and the DL 15 22 Ogopogo Fed Com 512H well will be in the SE/4SE/4 (Unit P) of Section 22. The completed intervals of these wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision,

		designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.
49.	21243	Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 15 and E/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SW/4SE/4 (Unit O) of Section 10. The bottom hole location of the DL 15 22 Ogoopogo Fed Com 622H well will be in the SW/4SE/4 of Section 22, and the bottom hole locations of the DL 15 22 Ogoopogo Fed Com 623H well and the DL 15 22 Ogoopogo Fed Com 624H well will be in the SE/4SE/4 (Unit P) of Section 22. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.
50.	21246	Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 15 and W/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M.; and (2) approving a non-standard location for one of the initial wells, the DL 15 22 Ogoopogo Fed Com 511H well. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following five proposed initial wells: <ul style="list-style-type: none"> • DL 15 22 Narwhal Fed Com 219H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22. • DL 15 22 Narwhal Fed Com 220H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22. • DL 15 22 Narwhal Fed Com 221H well to be drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 22. • DL 15 22 Narwhal Fed Com 510H well to be drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 22. • DL 15 22 Ogoopogo Fed Com 511H well to be drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 10 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 22. The completed interval of this well will be at an unorthodox location 78 feet from the east boundary of the proposed spacing unit, thereby encroaching on the acreage to the east of the proposed spacing unit. The last take points of the completed interval to the north and south will be orthodox. With the exception of the DL 15 22 Ogoopogo Fed Com 511H well the completed intervals of these wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.
51.	21247	Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WCA: WC-025 G-10 S213328O) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 15 and W/2 of Section 22, Township 22 South, Range 33 East, Lea County, New Mexico, N.M.P.M. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells, all of which will be horizontally drilled from a common surface location in the SE/4SW/4 (Unit N) of Section 10, Township 22 South, Range 33 East, Lea County, New Mexico. The bottom hole locations of the DL 15 22 Narwhal Fed Com 619H well and the DL 15 22 Narwhal Fed Com 620H well will be in the SW/4SW/4 (Unit M) of Section 22, and the bottom hole location of the DL 15 22 Narwhal Fed Com 621H well will be in the SE/4SW/4 (Unit N) of Section

		22. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 21 miles northwest of Jal, New Mexico.
52.	21262	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 13 and 24, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Stetson 13-24 Fed Com 1BS #5H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 24. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 28 miles west of Hobbs, New Mexico.
53.	21263	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 13 and 24, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Stetson 13-24 Fed Com 1BS #6H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 28 miles west of Hobbs, New Mexico.
54.	21376 [Status Conference]	Application of WPX Energy Permian, LLC to Rescind Division Approval of Applications for Permits to Drill Filed by Tap Rock Resources LLC, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order rescinding the Division approval of ten applications for permits to drill filed by Tap Rock Resources, LLC ("Tap Rock") for the Wolfcamp formation underlying the E/2 of Sections 27 and Lots 5, 6, 11 & 12 (NE/4 equivalent) of Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The ten applications for permits to drill involving the following wells: WTG FC 203H, API No. 30-015-47030; WTG FC 204H, API No. 30-015-47031; WTG FC 206H, API No. 30-015-47032; WTG FC 208H, API No. 30-015-47034; WTG FC 213H, API No. 30-015-47036; WTG FC 214H, API No. 30-015-47037; WTG FC 216H, API No. 30-015-47038; WTG FC 218H, API No. 30-015-4704; WTG FC 234H, API No. 30-015-47042; and the WTG FC 244H, API No. 30-015-47043. The subject area is located approximately 4 miles northeast of the intersection of U.S. Highway 285 with the New Mexico-Texas border.
55.	21361 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
56.	21362 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of

		<p>Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p>
<p>57.</p>	<p>21363 [Status Conference]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p>
<p>58.</p>	<p>21364 [Status Conference]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p>