

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, September 24, 2020

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	20630 [Continued to November 19, 2020]	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 21H, No. 22H and 23H wells
2.	20631 [Continued to November 19, 2020]	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 24H, No. 25H, and 26H wells
3.	20632 [Continued to November 19, 2020]	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6031 Fed Com No. 31H, No. 32H, and No. 33H Wells
4.	20633 [Continued to November 19, 2020]	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised of the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E, to be dedicated to the Party Trap 6-31 Fed Com No. 34H, No. 35H, and No. 36H wells
5.	16354 [Dismissed]	Statutory unitization of the proposed RP State Unit containing 639.60 acres of state lands.
6.	16355 [Dismissed]	Approval of a secondary recovery project in the proposed RP State Unit Area
7.	20988 [Continued to October 22, 2020]	Application of Ostrich Oil and Gas LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2 of Section 10, Township 22 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Frizzle Freedom 10 BS Fed Com #1H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 10, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. The completed interval for the proposed Frizzle Freedom 10 BS Fed Com #1H Well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Section 10 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Loving, New Mexico.

<p>8.</p>	<p>20989 [Continued to October 22, 2020]</p>	<p>Application of Ostrich Oil and Gas LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2 of Section 10, Township 22 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Frizzle Freedom 10 WC Fed Com #2H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 10, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Loving, New Mexico.</p>
<p>9.</p>	<p>21063 [Continued to October 22, 2020]</p>	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 3 and W/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well Nos. 125H and 131H, with first take points in the NW/4NW/4 of Section 3 and final take points in the SW/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.</p>
<p>10.</p>	<p>21064 [Continued to October 22, 2020]</p>	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well Nos. 126H, 132H, and 112H, with first take points in the NE/4NW/4 of Section 3 and final take points in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.</p>
<p>11.</p>	<p>21065 [Continued to October 22, 2020]</p>	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 202H, with a first take point in the NE/4NW/4 of Section 3 and a final take point in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.</p>
<p>12.</p>	<p>21108 [Continued to October 22, 2020]</p>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.</p>
<p>13.</p>	<p>21110 [Continued to October 22, 2020]</p>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200%</p>

		charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
14.	20132 [Continued to November 19, 2020]	Approve the creation of a 160-acre spacing unit covering the E/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
15.	20133 [Continued to November 19, 2020]	Approve the creation of a 160-acre spacing unit covering the W/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
16.	20134 [Continued to November 19, 2020]	Approve the creation of a 320-acre spacing unit covering the E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Wolfcamp formation underlying the unit
17.	21096 [Dismissed]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 2 and 11, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Hades 2 WB State Com 1H; Hades 2 WXY State Com 2H; Hades 2 WB State Com 3H; Hades 2 WXY State Com 4H; Hades 2 WD State Com 5H; Hades 2 WD State Com 6H; Hades 2 WD State Com 7H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 3.5 miles Northeast of Loving, New Mexico.
18.	21392	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 of Sections 23 and 24, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Fiddle Fire 24 SB Fed Com 10H and Fiddle Fire 24 SB Fed Com 11H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 2 miles southeast of Malaga, New Mexico.
19.	20248	Pool all mineral interests in the Glorieta-Yeso formation underlying a horizontal spacing unit comprised of the E/2 E/2 of Section 34, T19S, R25E
20.	21329 [Continued to October 22, 2020]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 22 and the W/2 of Section 27, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the High Noon 22/27 W0KN State Com. Well No. 1H, High Noon 22/27 W1KN State Com. Well No. 2H, High Noon 22/27 W0LM State Com. Well No. 1H, and High Noon 22/27 W1LM State Com. Well No. 2H. The wells have first take points in the N/2SW/4 of Section 22, and last take points in the S/2SW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles south of Malaga, New Mexico.
21.	21330 [Continued to October 22, 2020]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NW/4 of Section 22 and the W/2 of Section 15, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the Bonanza 22/15 W0ED Fed. Com. Well No. 1H, Bonanza 22/15 W1ED Fed. Com. Well No. 2H, Bonanza 22/15

		W0FC Fed. Com. Well No. 1H, and Bonanza 22/15 W1FC Fed. Com. Well No. 2H. The wells have first take points in the S/2NW/4 of Section 22, and last take points in the N/2NW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7 miles south of Malaga, New Mexico.
22.	21400 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of 5 and the W/2 of Section 8, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to: (a) The Pale Rider W0MD 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 8 and a last take point in the NW/4NW/4 of Section 5; (b) The Pale Rider W1MD 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 8 and a last take point in the NW/4NW/4 of Section 5; (c) The Pale Rider W0NC 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 8 and a last take point in the NE/4NW/4 of Section 5; and (d) The Pale Rider W1NC 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 8 and a last take point in the NE/4NW/4 of Section 5. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 5-1/2 miles south-southwest of Malaga, New Mexico.
23.	21401 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of 5 and the E/2 of Section 8, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to: (a) The Pale Rider W0OB 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SW/4SE/4 of Section 8 and a last take point in the NW/4NE/4 of Section 5; (b) The Pale Rider W1OB 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SW/4SE/4 of Section 8 and a last take point in the NW/4NE/4 of Section 5; (c) The Pale Rider W0PA 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 8 and a last take point in the NE/4NE/4 of Section 5; and (d) The Pale Rider W1PA 8/5 State Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 8 and a last take point in the NE/4NE/4 of Section 5. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 5-1/2 miles south-southwest of Malaga, New Mexico.
24.	21417	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order of all mineral interests in the Bone Spring formation underlying a (proximity tract) horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perazzi 9-10 B3MP Fed. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 9 and a last take point in the SE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.
25.	21418 [Continued to October 22, 2020]	Application of Mewbourne Oil Company for approval of expansion of a unit area, Lea County, New Mexico: Applicant seeks approval to expand the North Wilson Deep Unit, which originally covered 2,145.95 acres of state land, to cover all or part of the following state land: Sections 31 and 32, Township 20 South, Range 36 East, NMPM; Sections 4-9, 16-18, 20-22, 27-29, 33, and 34, Township 21 South, Range 35 East, NMPM; and Sections 3, 4, 10, and 15, Township 22 South, Range 35 East, NMPM, comprising 13,272.13 acres. The proposed unit area is centered approximately 7 miles west-southwest of Oil Center, New Mexico.

<p>26.</p>	<p>21284 [Continued to October 22, 2020]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 400-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 4 and 9 and the E/2 NE/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 514H well and the Bigger Cat 16-4 State Fed Com 524H well, both of which will be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 16 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.</p>
<p>27.</p>	<p>21285 [Continued to October 22, 2020]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 400-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 4 and 9 and the E/2 NE/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 624H well and the Bigger Cat 16-4 State Fed Com 714H well, both of which will be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 16 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.</p>
<p>28.</p>	<p>21286 [Continued to October 22, 2020]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 400-acre standard horizontal spacing unit comprised of the E/2 W/2 of Sections 4 and 9 and the E/2 NW/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 512H well and the Bigger Cat 16-4 State Fed Com 522H well, both of which will be horizontally drilled from a surface hole location in the SW/4 NW/4 (Unit F) of Section 16 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.</p>
<p>29.</p>	<p>21287 [Continued to October 22, 2020]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 400-acre standard horizontal spacing unit comprised of the E/2 W/2 of Sections 4 and 9 and the E/2 NW/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 622H well and the Bigger Cat 16-4 State Fed Com 712H well, both of which will be horizontally drilled from a surface hole location in the SW/4 NW/4 (Unit F) of Section 16 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.</p>
<p>30.</p>	<p>21288 [Continued to October 22, 2020]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 400-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 4 and 9 and the W/2 NE/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 513H well and the Bigger Cat 16-4 State Fed Com 523H well, both of which will be horizontally drilled from a</p>

		<p>surface hole location in the SW/4 NE/4 (Unit G) of Section 16 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.</p>
31.	<p>21289 [Continued to October 22, 2020]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 400-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 4 and 9 and the W/2 NE/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 623H well and the Bigger Cat 16-4 State Fed Com 713H well, both of which will be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 16 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.</p>
32.	<p>21290 [Continued to October 22, 2020]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 400-acre standard horizontal spacing unit comprised of the W/2 W/2 of Sections 4 and 9 and the W/2 NW/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 511H well and the Bigger Cat 16-4 State Fed Com 521H well, both of which will be horizontally drilled from a surface hole location in the SE/4 NW/4 (Unit E) of Section 16 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.</p>
33.	<p>21291 [Continued to October 22, 2020]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 400-acre standard horizontal spacing unit comprised of the W/2 W/2 of Sections 4 and 9 and the W/2 NW/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 621H well and the Bigger Cat 16-4 State Fed Com 711H well, both of which will be horizontally drilled from a surface hole location in the SE/4 NW/4 (Unit E) of Section 16 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.</p>
34.	<p>21292 [Status Conference]</p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (98220)] underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 5, 8, and 17, Township 25 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Long Jon State Com 601H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 5; and • The Long Jon State Com 602H and Long Jon State Com 603H wells to be drilled from a common surface hole location in the NW/4 NE/4 (Unit B) of Section 20 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 5. <p>Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant</p>

		as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 4.75 miles southwest of Malaga, New Mexico.
35.	21293 [Status Conference]	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (98220)] underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 5, 8, and 17, Township 25 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Long Jon State Com 604H and Long Jon State Com 605H wells to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 5; and • The Long Jon State Com 606H well to be drilled from a common surface hole location in the NW/4 NW/4 (Unit D) of Section 20 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 5. <p>Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 4.75 miles southwest of Malaga, New Mexico.</p>
36.	21410	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (98220)] underlying a standard 1,538.88-acre, more or less, horizontal spacing unit comprised of all of Sections 21, 28, and 33, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Boo Radley Com 701H well, and the Boo Radley Com 702H well to be drilled from a common surface hole location in SW/4 SE/4 (Unit O) of Section 16 to bottom hole locations in the SE/4 NE/4 (Lot 4) of Section 33; • The Boo Radley Com 703H well to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 16 to a bottom hole location in the SW/4 NE/4 (Lot 3) of Section 33; • The Boo Radley Com 704H well and the Boo Radley Com 705H well to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of Section 16 to bottom hole locations in the SE/4 NW/4 (Lot 2) of Section 33; and • The Boo Radley Com 706H well to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 16 to a bottom hole location in the SW/4 NW/4 (Lot 1) of Section 33. <p>The completed interval for the proposed Boo Radley Com 704H well will be within 330' of the quarter-quarter line separating the W/2 and the E/2 of Sections 21, 28, and 33 to allow inclusion of the E/2 of Sections 21, 28, and 33 into a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles south of Malaga, New Mexico.</p>
37.	20190	Pool all uncommitted interests in the N. Seven Rivers;Glorieta-Yeso Pool comprised of the E/2 E/2 of Section 34, T19S, R25E
38.	16292 [Continued to November 19, 2020]	Applicant seeks an order (1) creating a non-standard 640-acre, more or less, spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Sections 3 and 10, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Wolfcamp formation underlying this proposed spacing and proration unit. Applicant proposes to horizontally drill the Cherry Hills 10-3 Federal Com 1H.
39.	21236 [Continued to October 22, 2020]	Application of Cimarex Energy Co. of Colorado for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 160-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Section 4, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Red Tank 4 Federal Com 13H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.

<p>40.</p>	<p>21237 [Continued to October 22, 2020]</p>	<p>Application of Cimarex Energy Co. of Colorado for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Section 4, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Red Tank 4 Federal Com 19H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.</p>
<p>41.</p>	<p>21347 [Continued to October 22, 2020]</p>	<p>Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolf camp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 36, Township 18 South, Range 34 East, and the E/2 of Section 1, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Crisscross 183436 1H Well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1. The completed interval for the proposed well will remain within 330 feet of the W/2 E/2 of Sections 36 and 1 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles West of Hobbs, New Mexico.</p>
<p>42.</p>	<p>21348 [Continued to October 22, 2020]</p>	<p>Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 36, Township 18 South, Range 34 East, and the E/2 of Section 1, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Crisscross 183436 2H Well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1. The completed interval for the proposed well will remain within 330 feet of the E/2 E/2 of Sections 36 and 1 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles West of Hobbs, New Mexico.</p>
<p>43.</p>	<p>21349 [Continued to October 22, 2020]</p>	<p>Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolf camp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 36, Township 18 South, Range 34 East, and the W/2 of Section 1, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Crisscross 183436 3H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1. The completed interval for the proposed well will remain within 330 feet of the E/2 W/2 of Sections 36 and 1 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles East of Hobbs, New Mexico.</p>
<p>44.</p>	<p>21350 [Continued to October 22, 2020]</p>	<p>Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 36, Township 18 South, Range 34 East, and the W/2 of Section 1, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Crisscross 183436 4H Well to be</p>

		<p>horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1. The completed interval for the proposed well will remain within 330 feet of the E/2 W/2 of Sections 36 and 1 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles West of Hobbs, New Mexico.</p>
45.	<p>21352 [Continued to October 22, 2020]</p>	<p>Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 19 and 30, Township 18 South, Range 35 East, Lea County, New Mexico. Said horizontal spacing unit will be initially dedicated to the proposed Rope 183519 2H Well to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 18 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The completed interval for the proposed well will remain within 330 feet of the W/2 E/2 of Sections 19 and 30 to allow inclusion of this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles West of Hobbs, New Mexico.</p>
46.	<p>21354</p>	<p>Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 33, Township 18 South, Range 35 East, and the W/2 of Section 4, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Alpha 183533 2H Well to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 33 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 4. The completed interval for the proposed well will remain within 330 feet of the E/2 SW/4 of Section 33 and E/2 W/2 of Section 4 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles West of Hobbs, New Mexico.</p>
47.	<p>21356</p>	<p>Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 20 and 29, Township 18 South, Range 35 East, Lea County, New Mexico. Said horizontal spacing unit will be initially dedicated to the proposed Ball 183529 2H Well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 20. The completed interval for the proposed well will remain within 330 feet of the W/2 E/2 of Sections 20 and 29 to allow inclusion of this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 21 miles West of Hobbs, New Mexico.</p>
48.	<p>21341</p>	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated Black Marlin Fed. Com. Well Nos. 203H, 206H, and 213H, to be drilled to a depth sufficient to test the Wolfcamp formation. The wells have first take points in the NW/4NE/4 of Section 18 and last take points in the SW/4SE/4 of Section 19. Applicant seeks to dedicate the W/2E/2 of Section 18 and the W/2E/2 of Section 19 to the wells. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in</p>

		drilling, completing, and equipping the wells. The unit is located approximately 6 miles west-northwest of Jal, New Mexico.
49.	21402 [Continued to October 22, 2020]	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a standard 441.71 acre horizontal spacing unit comprised of the E/2 of Section 27 and Lots 5, 6, 11, and 12 (the E/2) of Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:</p> <p>(a) the WTG Fed. Com. Well No. 203H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34;</p> <p>(b) the WTG Fed. Com. Well No. 204H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34;</p> <p>(c) the WTG Fed. Com. Well No. 206H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34;</p> <p>(d) the WTG Fed. Com. Well No. 208H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34;</p> <p>(e) the WTG Fed. Com. Well No. 213H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34;</p> <p>(f) the WTG Fed. Com. Well No. 214H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34;</p> <p>(g) the WTG Fed. Com. Well No. 216H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34; and</p> <p>(h) the WTG Fed. Com. Well No. 218H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34.</p> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4 miles east-northeast of the intersection of U.S. Highway 285 with the New Mexico-Texas border.</p>
50.	21378 [Status Conference]	<p>Application of B.C. Operating, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Winchester; Bone Spring [65010]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Section 32 and the N/2 of Section 31, Township 19 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: Fadeaway Ridge 32-31 SB State 201H well, to be horizontally drilled from an approximate surface hole location 1219' FNL and 332' FEL of Section 32, T19S-R28E, to an approximate bottom hole location 990' FNL and 50' FWL of Section 31, T19S-R28E; Fadeaway Ridge 32-31 SB State 202H well, to be horizontally drilled from an approximate surface hole location 1249' FNL and 330' FEL of Section 32, T19S-R28E, to an approximate bottom hole location 2310' FNL and 50' FWL of Section 31, T19S-R28E; Fadeaway Ridge 32-31 TB State 301H well, to be horizontally drilled from an approximate surface hole location 1596' FNL and 305' FEL of Section 32, T19S-R28E, to an approximate bottom hole location 1000' FNL and 50' FWL of Section 31, T19S-R28E; and Fadeaway Ridge 32-31 TB State 302H well, to be horizontally drilled from an approximate surface hole location 1626' FNL and 303' FEL of Section 32, T19S-R28E, to an approximate bottom hole location 2300' FNL and 50' FWL of Section 31, T19S-R28E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 14 miles north-northeast of Carlsbad, New Mexico.</p>
51.	21376	<p>Application of WPX Energy Permian, LLC to Rescind Division Approval of Applications for Permits to Drill Filed by Tap Rock Resources LLC, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order rescinding the Division approval of ten applications for permits to drill filed by Tap Rock Resources, LLC ("Tap Rock") for the Wolfcamp formation underlying the E/2 of Sections 27 and Lots 5, 6, 11 & 12 (NE/4 equivalent) of Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The ten applications for permits to drill involving the following wells: WTG FC 203H, API No. 30-015-47030; WTG FC 204H, API No. 30-015-47031; WTG FC 206H, API No. 30-015-47032; WTG FC 208H, API No. 30-015-47034; WTG FC 213H, API No. 30-015-47036; WTG FC 214H, API No. 30-015-47037;</p>

		WTG FC 216H, API No. 30-015-47038; WTG FC 218H, API No. 30-015-4704; WTG FC 234H, API No. 30-015-47042; and the WTG FC 244H, API No. 30-015-47043. The subject area is located approximately 4 miles northeast of the intersection of U.S. Highway 285 with the New Mexico-Texas border.
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