

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, October 22, 2020**

8:15 a.m.

Persons may view and participate in the hearings through the following link:

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Event number: 146 626 2038

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

|    | Case Number  | Description  |
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| 1. | <b>20738</b><br><b>[Continued to January 21, 2021]</b> | Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #501H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico. |
| 2. | <b>20739</b><br><b>[Continued to January 21, 2021]</b> | Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #502H well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico. |
| 3. | <b>20740</b><br><b>[Continued to January 21, 2021]</b> | Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SE/4 SW/4 of Section 8 and the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #503H well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk   |

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|    |  | involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.  |
| 4. | <b>20741</b><br>[Continued to<br>January 21,<br>2021]  | Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SW/4 SW/4 of Section 8 and the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #504H well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.   |
| 5. | <b>20742</b><br>[Continued to<br>January 21,<br>2021]  | Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 26 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Riverwalk Fed Com #701H well, the Riverwalk Fed Com #702H well, and the Riverwalk Fed Com #901H well to be drilled from surface hole locations in NE/4 NE/4 (Unit A) of Section 29 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17. • The Riverwalk Fed Com #703H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. • The Riverwalk Fed Com #902H well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.   |
| 6. | <b>20743</b><br>[Continued to<br>January 21,<br>2021]  | Application of COG Operating LLC for an overlapping non-standard horizontal spacing unit in the Wolfcamp formation and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a 720-acre overlapping non-standard horizontal spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool), and (2) pooling all uncommitted interests in the proposed non-standard horizontal spacing unit comprised of the S/2 SW/4 of Section 8 and the W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced non-standard horizontal spacing unit to the following proposed wells: • The Riverwalk Fed Com #704H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. • The Riverwalk Fed Com #705H Well, the Riverwalk Fed Com #706H Well, and the Riverwalk Fed Com #904H Well to be drilled from surface hole locations in NW/4 NW/4 (Unit D) of Section 29 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 8. • The Riverwalk Fed Com #903H Well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The proposed 720-acre non-standard horizontal spacing unit will overlap an existing 640-acre standard horizontal spacing unit comprised of the W/2 equivalent of Section 5 and the W/2 of Section 8, which was approved under Division Order R-20286 and is currently dedicated to the Hambone Fed Com #25H (API No. 30-015-45581). |
| 7. | <b>21268</b><br>[Continued to<br>December 17,<br>2020] | Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 2, Township 26 South, Range 28 East, and the E/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:<br>• The Dolores Fed Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35,  |

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|     |   | <ul style="list-style-type: none"> <li>• The Dolores Fed Com 702H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35, and</li> <li>• The Dolores Fed Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.4 miles south of Malaga, New Mexico.</p>   |
| 8.  | <b>21269</b><br><b>[Continued to December 17, 2020]</b> | <p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 2, Township 26 South, Range 28 East, and the W/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Dolores Fed Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35,</li> <li>• The Dolores Fed Com 705H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35, and</li> <li>• The Dolores Fed Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 35.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.3 miles south of Malaga, New Mexico.</p> |
| 9.  | <b>21270</b><br><b>[Continued to November 19, 2020]</b> | <p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Huevos Rancheros State Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 6,</li> <li>• The Huevos Rancheros State Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6, and</li> <li>• The Huevos Rancheros State Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.9 miles southeast of Malaga, New Mexico.</p>                     |
| 10. | <b>21464</b>  | <p>Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 31, Township 25 South, Range 33 East, N.M.P.M. and the E/2 of Section 6, Township 26 South, Range 33 East, N.M.P.M. The unit will be dedicated to (i) the Red Hills Well Nos. 404H, 504H, and 604H, with first take points in the NW/4NE/4 of Section 31 and last take points in the SW/SE/4 of Section 6, and (ii) the Red Hills Well Nos. 406H, 505H, 506H, 606H, and 606H, with first take points in the NE/4NE/4 of Section 31 and last take points in the SE/SE/4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the wells and the</p>   |

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|     |   | allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 23-1/2 miles west of Bennett, New Mexico.   |
| 11. | 21438   | Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 1 and 12 and the NE/4 NW/4 of Section 13, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Bus Driver Fed Com 602H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and completion of the well. Said area is located approximately 8 miles Southwest from Jal, New Mexico.  |
| 12. | 21441   | Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 1 and 12, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Judge Baylor Fed Com 601H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and completion of the well. Said area is located approximately 8 miles Southwest from Jal, New Mexico.  |
| 13. | 21443   | Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 W/2 of Sections 1 and 12, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Judge Baylor Fed Com 701H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and completion of the well. Said area is located approximately 8 miles Southwest from Jal, New Mexico.   |
| 14. | 21376<br>[Continued to<br>December 17,<br>2020] | Application of WPX Energy Permian, LLC to Rescind Division Approval of Applications for Permits to Drill Filed by Tap Rock Resources LLC, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order rescinding the Division approval of ten applications for permits to drill filed by Tap Rock Resources, LLC ("Tap Rock") for the Wolfcamp formation underlying the E/2 of Sections 27 and Lots 5, 6, 11 & 12 (NE/4 equivalent) of Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The ten applications for permits to drill involving the following wells: WTG FC 203H, API No. 30-015-47030; WTG FC 204H, API No. 30-015-47031; WTG FC 206H, API No. 30-015-47032; WTG FC 208H, API No. 30-015-47034; WTG FC 213H, API No. 30-015-47036; WTG FC 214H, API No. 30-015-47037; WTG FC 216H, API No. 30-015-47038; WTG FC 218H, API No. 30-015-4704; WTG FC 234H, API No. 30-015-47042; and the WTG FC 244H, API No. 30-015-47043. The subject area is located approximately 4 miles northeast of the intersection of U.S. Highway 285 with the New Mexico-Texas border. |
| 15. | 21446<br>[Continued to<br>December 17,<br>2020] | Application of WPX Energy Permian, LLC, for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (Pool Code 98220)], underlying a standard 761.71-acre, more or less, standard horizontal spacing unit comprised of E/2 of Sections 22, 27, and irregular Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:<br><ul style="list-style-type: none"> <li>• The Horn 22-27-34 Fed Com 414H well, the Horn 22-27-34 Fed Com 423H well, and the Horn 22-27-34 Fed Com 424H well, to be horizontally drilled from a common surface hole location in</li> </ul>  |

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|     |  | <p>NW/4 SE/4 (Unit B) of Section 22 to bottom hole locations in the SW/4 SE/4 (Lot 11) of Section 34; and</p> <ul style="list-style-type: none"> <li>• The Horn 22-27-34 Fed Com 415H well, and the Horn 22-27-34 Fed Com 425H well, to be horizontally drilled from a common surface hole location in NW/4 SE/4 (Unit B) of Section 22 to bottom hole locations in the SE/4 SE/4 (Lot 12) of Section 34.</li> </ul> <p>The completed interval for the proposed well will comply with the setback requirements imposed by the Special Rules for the Purple Sage Wolfcamp Gas Pool. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles southwest of Jal, New Mexico.</p>  |
| 16. | <b>21347</b><br><b>[Status Conference]</b> | <p>Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolf camp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 36, Township 18 South, Range 34 East, and the E/2 of Section 1, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Crisscross 183436 1H Well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1. The completed interval for the proposed well will remain within 330 feet of the W/2 E/2 of Sections 36 and 1 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles West of Hobbs, New Mexico.</p>   |
| 17. | <b>21348</b><br><b>[Status Conference]</b> | <p>Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 36, Township 18 South, Range 34 East, and the E/2 of Section 1, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Crisscross 183436 2H Well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1. The completed interval for the proposed well will remain within 330 feet of the E/2 E/2 of Sections 36 and 1 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles West of Hobbs, New Mexico.</p> |
| 18. | <b>21349</b><br><b>[Status Conference]</b> | <p>Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolf camp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 36, Township 18 South, Range 34 East, and the W/2 of Section 1, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Crisscross 183436 3H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1. The completed interval for the proposed well will remain within 330 feet of the E/2 W/2 of Sections 36 and 1 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles East of Hobbs, New Mexico.</p>   |
| 19. | <b>21350</b><br><b>[Status Conference]</b> | <p>Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 36, Township 18 South, Range 34 East, and the W/2 of Section 1, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Crisscross 183436 4H Well to be</p>  |

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|     |  | <p>horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1. The completed interval for the proposed well will remain within 330 feet of the E/2 W/2 of Sections 36 and 1 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles West of Hobbs, New Mexico.</p>  |
| 20. | <p><b>21352</b><br/>[Continued to November 19, 2020]</p> | <p>Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 19 and 30, Township 18 South, Range 35 East, Lea County, New Mexico. Said horizontal spacing unit will be initially dedicated to the proposed Rope 183519 2H Well to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 18 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The completed interval for the proposed well will remain within 330 feet of the W/2 E/2 of Sections 19 and 30 to allow inclusion of this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles West of Hobbs, New Mexico.</p> |
| 21. | <p><b>21063</b><br/>[Status Conference]</p>              | <p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 3 and W/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well Nos. 125H and 131H, with first take points in the NW/4NW/4 of Section 3 and final take points in the SW/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.</p>   |
| 22. | <p><b>21064</b><br/>[Status Conference]</p>              | <p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well Nos. 126H, 132H, and 112H, with first take points in the NE/4NW/4 of Section 3 and final take points in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.</p>  |
| 23. | <p><b>21065</b><br/>[Status Conference]</p>              | <p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 202H, with a first take point in the NE/4NW/4 of Section 3 and a final take point in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.</p>   |
| 24. | <p><b>21108</b><br/>[Continued to November 19, 2020]</p> | <p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200%</p>   |

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|     |   | charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.  |
| 25. | <b>21110</b><br><b>[Continued to November 19, 2020]</b> | Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.  |
| 26. | <b>21329</b><br><b>[Continued to November 19, 2020]</b> | Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 22 and the W/2 of Section 27, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the High Noon 22/27 W0KN State Com. Well No. 1H, High Noon 22/27 W1KN State Com. Well No. 2H, High Noon 22/27 W0LM State Com. Well No. 1H, and High Noon 22/27 W1LM State Com. Well No. 2H. The wells have first take points in the N/2SW/4 of Section 22, and last take points in the S/2SW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles south of Malaga, New Mexico.  |
| 27. | <b>21330</b><br><b>[Continued to November 19, 2020]</b> | Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NW/4 of Section 22 and the W/2 of Section 15, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the Bonanza 22/15 W0ED Fed. Com. Well No. 1H, Bonanza 22/15 W1ED Fed. Com. Well No. 2H, Bonanza 22/15 W0FC Fed. Com. Well No. 1H, and Bonanza 22/15 W1FC Fed. Com. Well No. 2H. The wells have first take points in the S/2NW/4 of Section 22, and last take points in the N/2NW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7 miles south of Malaga, New Mexico.  |
| 28. | <b>21403</b><br><b>[Continued to December 17, 2020]</b> | Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 19 and the W/2W/2 of Section 18, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to the Santa Vaca 19/18 B2MD State Com. Well No. 1H and the Santa Vaca 19/18 B3MD State Com. Well No. 2H, which will be drilled to depths sufficient to test the Bone Spring formation. The wells are horizontal wells, with first take points in the SW <sup>1</sup> / <sub>4</sub> SW <sup>1</sup> / <sub>4</sub> of Section 19 and last take points in the NW <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub> of Section 18. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14 miles west-northwest of Monument, New Mexico. |
| 29. | <b>21418</b><br><b>[Status Conference]</b>              | Application of Mewbourne Oil Company for approval of expansion of a unit area, Lea County, New Mexico: Applicant seeks approval to expand the North Wilson Deep Unit, which originally covered 2,145.95 acres of state land, to cover all or part of the following state land: Sections 31 and 32, Township 20 South, Range 36 East, NMPM; Sections 4-9, 16-18, 20-22, 27-29, 33, and 34, Township 21 South, Range 35 East, NMPM; and Sections 3, 4, 10, and 15, Township 22 South, Range 35 East, NMPM, comprising 13,272.13 acres. The proposed unit area is centered approximately 7 miles west-southwest of Oil Center, New Mexico.  |
| 30. | <b>20988</b><br><b>[Status Conference]</b>              | Application of Ostrich Oil and Gas LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit   |

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|     |  | <p>comprised of W/2 of Section 10, Township 22 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Frizzle Freedom 10 BS Fed Com #1H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 10, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. The completed interval for the proposed Frizzle Freedom 10 BS Fed Com #1H Well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Section 10 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Loving, New Mexico.</p>   |
| 31. | <p><b>20989</b><br/>[Status Conference]</p>              | <p>Application of Ostrich Oil and Gas LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2 of Section 10, Township 22 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Frizzle Freedom 10 WC Fed Com #2H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 10, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Loving, New Mexico.</p>   |
| 32. | <p><b>21197</b><br/>[Continued to December 17, 2020]</p> | <p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: River Ranch Fed Com 323H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 1947' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 1652' FEL of Section 19, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>   |
| 33. | <p><b>21198</b><br/>[Continued to December 17, 2020]</p> | <p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 403H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 2007' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 2313' FEL of Section 19, T26S-R35E, and (2) River Ranch Fed Com 513H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 1872' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 1872' FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p> |
| 34. | <p><b>21199</b><br/>[Continued to December 17, 2020]</p> | <p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 18 and the E/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 404H well, to be horizontally drilled from an approximate surface hole location</p>   |



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|            |  | <p>474' FSL and 627' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 19, T26S-R35E, (2) River Ranch Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 687' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 992' FEL of Section 19, T26S-R35E, and (3) River Ranch Fed Com 514H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 560' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 530' FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>   |
| <p>35.</p> | <p><b>21202</b><br/>[Continued to<br/>December 17,<br/>2020]</p> | <p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 160-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 SW/4 Sec. 29 and the W/2 NW/4 Sec. 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) El Campeon South Fed Com 111H well, to be horizontally drilled from an approximate surface hole location 1828' FNL and 632' FWL of Section 29, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FWL of Section 32, T26S-R35E, (2) El Campeon South Fed Com 201H well, to be horizontally drilled from an approximate surface hole location 1828' FNL and 707' FWL of Section 29, T26S-R35E, to an approximate bottom hole location 10' FSL and 990' FWL of Section 32, T26S-R35E, and (3) El Campeon South Fed Com 321H well, to be horizontally drilled from an approximate surface hole location 1828' FNL and 657' FWL of Section 29, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FWL of Section 32, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>   |
| <p>36.</p> | <p><b>21402</b><br/>[Continued to<br/>December 17,<br/>2020]</p> | <p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a standard 441.71 acre horizontal spacing unit comprised of the E/2 of Section 27 and Lots 5, 6, 11, and 12 (the E/2) of Section 34, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:</p> <ul style="list-style-type: none"> <li>(a) the WTG Fed. Com. Well No. 203H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34;</li> <li>(b) the WTG Fed. Com. Well No. 204H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34;</li> <li>(c) the WTG Fed. Com. Well No. 206H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34;</li> <li>(d) the WTG Fed. Com. Well No. 208H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34;</li> <li>(e) the WTG Fed. Com. Well No. 213H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34;</li> <li>(f) the WTG Fed. Com. Well No. 214H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34;</li> <li>(g) the WTG Fed. Com. Well No. 216H, with a first take point in the NW/4NE/4 of Section 27, and the last take point in Lot 11 of Section 34; and</li> <li>(h) the WTG Fed. Com. Well No. 218H, with a first take point in the NE/4NE/4 of Section 27, and the last take point in Lot 12 of Section 34.</li> </ul> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4 miles east-northeast of the intersection of U.S. Highway 285 with the New Mexico-Texas border.</p> |

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| 37. | <b>20309</b><br>[Continued to November 19, 2020] | Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E  |
| 38. | <b>20310</b><br>[Continued to November 19, 2020] | Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E   |
| 39. | <b>21100</b><br>[Continued to January 21, 2021]  | Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 WB Fed 8H; Blue Ridge 20 WA Fed 1H; Blue Ridge 20 WB Fed 4H; Blue Ridge 20 WA Fed 6H; Blue Ridge 20 WD Fed 2H; Blue Ridge 20 WA Fed 9H; Blue Ridge 20 WB Fed 13H; Blue Ridge 20 WA Fed 14H; Blue Ridge 20 WD Fed 7H; Blue Ridge 20 WD Fed 10H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.   |
| 40. | <b>21101</b><br>[Continued to January 21, 2021]  | Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 SB Fed 12H and the Blue Ridge 20 AV Fed Com 11H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.  |
| 41. | <b>21102</b><br>[Continued to January 21, 2021]  | Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 WB Fed Com 16H; Blue Ridge 20 WA Fed Com 17H; Blue Ridge 20 WB Fed Com 21H; Blue Ridge 20 WA Fed Com 22H; Blue Ridge 20 WB Fed Com 24H; Blue Ridge 20 WA Fed Com 25H; Blue Ridge 20 WB Fed Com 29H; Blue Ridge 20 WA Fed Com 30H; Blue Ridge 20 WD Fed Com 18H; Blue Ridge 20 WD Fed Com 23H; Blue Ridge 20 WD Fed Com 26H; Blue Ridge 20 WD Fed Com 31H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico. |
| 42. | <b>21104</b><br>[Continued to January 21, 2021]  | Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 SB Fed 5H and the Blue Ridge 20 AV Fed Com 3H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.  |

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| 43. | <p><b>21105</b><br/>[Continued to<br/>January 21,<br/>2021]</p>  | <p>Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 AV Fed Com 19H and the Blue Ridge 20 SB Fed Com 20H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.</p> |
| 44. | <p><b>21106</b><br/>[Continued to<br/>January 21,<br/>2021]</p>  | <p>Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 AV Fed Com 27H and the Blue Ridge 20 SB Fed Com 28H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.</p> |
| 45. | <p><b>21169</b><br/>[Continued to<br/>December 17,<br/>2020]</p> | <p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 WB Fed Com 11H and the Colossus 19 WB Fed Com 17H wells, to be horizontally drilled. The producing area for the wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.</p>   |
| 46. | <p><b>21170</b><br/>[Continued to<br/>December 17,<br/>2020]</p> | <p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 WA Fed Com 9H; Colossus 19 WXY Fed Com 12H; Colossus 19 WA Fed Com 15H; and Colossus 19 WXY Fed Com 18H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.</p>   |
| 47. | <p><b>21171</b><br/>[Continued to<br/>December 17,<br/>2020]</p> | <p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 19H and Colossus 19 AV Fed Com 24H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.</p>  |
| 48. | <p><b>21172</b><br/>[Continued to<br/>December 17,<br/>2020]</p> | <p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 13H and Colossus 19 AV Fed Com 27H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating</p>   |

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|     |   | costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.   |
| 49. | <b>21387</b><br><b>[Continued to November 19, 2020]</b> | Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus 5 WXY Fed Com 1H and Decimus 5 WXY Fed Com 2H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles Northwest of Loving, New Mexico.                       |
| 50. | <b>21426</b><br><b>[Continued to December 17, 2020]</b> | Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 SW/4 of Section 19 and the W/2 W/2 of 30, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Flagon 19 WXY State 5H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 21.5 miles West Southwest of Hobbs, New Mexico.   |
| 51. | <b>21427</b><br><b>[Continued to December 17, 2020]</b> | Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 SW/4 of Section 19 and the W/2 W/2 of 30, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Flagon 19 FB State 9H and Flagon 19 SB State 1H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 21.5 miles West Southwest of Hobbs, New Mexico.  |
| 52. | <b>21428</b><br><b>[Continued to December 17, 2020]</b> | Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 SW/4 of Section 19 and the E/2 W/2 of 30, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Flagon 19 SB State 2H and Flagon 19 FB State 10H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 21.5 miles West Southwest of Hobbs, New Mexico. |
| 53. | <b>21429</b><br><b>[Continued to December 17, 2020]</b> | Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 SW/4 of Section 19 and the E/2 W/2 of 30, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Flagon 19 WXY State 6H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and  |

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|     |  | when the well is completed. Said area is located approximately 21.5 miles West Southwest of Hobbs, New Mexico.   |
| 54. | <b>21160</b><br>[Continued to<br>January 21,<br>2021]  | Application of AWR Disposal, LLC for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving the Feeling Good Again SWD #1 well at a surface location 1,495 feet from the North line and 227 feet from the East line of Section 28, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. Applicant requests authorization to inject salt water into the into the Devonian-Silurian formation at a depth of 15,935'-17,567'. Applicant requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said location is approximately 15.2 miles northwest of Jal, New Mexico.   |
| 55. | <b>21168</b><br>[Continued to<br>January 21,<br>2021]  | Application of AWR Disposal, LLC for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving the Rubys Lounge SWD #1 well at a surface location 1462 feet from the North line and 1196 feet from the East line of Section 16, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. Applicant seeks authority to inject salt water into the Devonian-Silurian formation at a depth of 15,668' -17,359'. Applicant requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said location is approximately 15.1 miles southwest of Eunice, New Mexico.   |
| 56. | <b>21184</b><br>[Continued to<br>December 17,<br>2020] | Application of Lime Rock Resources II-A, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation underlying a standard 200-acre horizontal spacing unit comprised of the S/2 N/2 of Section 13, Township 18 South, Range 26 East, and the SW/4 NW/4 of Section 18, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the proposed initial Kaiser 18 #2H to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 18 to a bottom-hole location in the SW/4 NW/4 (Unit E) of Section 13. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 8 miles southeast of Artesia, New Mexico. |
| 57. | <b>20568</b><br>[Continued to<br>January 21,<br>2021]  | Approve drilling the Buckeye SWD #1 well in Section 33, T20S, R29E for the purpose of operating a salt water disposal well for the injection of salt water into the Devonian-Silurian formation  |
| 58. | <b>20569</b><br>[Continued to<br>January 21,<br>2021]  | Approve drilling the Burton Flats SWD #1 well in Section 9, T20S, R29E for the purpose of operating a salt water disposal well to inject salt water into the Silurian-Devonian formation   |
| 59. | <b>20344</b><br>[Continued to<br>November 19,<br>2020] | Pool all uncommitted interests in the Bone Spring formation (Red Hills; Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells   |
| 60. | <b>20345</b><br>[Continued to<br>November 19,<br>2020] | Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch; Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells   |
| 61. | <b>20346</b><br>[Continued to<br>November 19,<br>2020] | Pool all uncommitted interests in the Bone Spring formation (Red Hills; Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells   |
| 62. | <b>20347</b><br>[Continued to<br>November 19,<br>2020] | Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch; Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells   |

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| <p>63.</p> | <p>21396</p> | <p>Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 E/2 of Sections 30 and 31, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (ANTELOPE RIDGE; BONE SPRING [Pool Code 2200]) underlying the unit. The proposed well for the horizontal spacing unit is the Red Bull 30-31 Fed State Com 4H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Unit B) of Section 30 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 31. The completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 12 miles northwest of Jal, New Mexico, and 17 1/2 miles north of the New Mexico state line.</p> |
| <p>64.</p> | <p>21397</p> | <p>Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Sections 30 and 31, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (ANTELOPE RIDGE; BONE SPRING [Pool Code 2200]) underlying the unit. The proposed well for the horizontal spacing unit is the Red Bull 30-31 Fed State Com 2H Well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 30 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 31. The completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 12 miles northwest of Jal, New Mexico, and 17 1/2 miles north of the New Mexico state line.</p> |
| <p>65.</p> | <p>21398</p> | <p>Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 E/2 of Sections 30 and 31, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (ANTELOPE RIDGE; BONE SPRING [Pool Code 2200]) underlying the unit. The proposed well for the horizontal spacing unit is the Red Bull 30-31 Fed State Com 3H Well, to be horizontally drilled from a surface location in NW/4 NE/4 (Unit B) of Section 30 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31. The completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 12 miles northwest of Jal, New Mexico, and 17 1/2 miles north of the New Mexico state line.</p> |
| <p>66.</p> | <p>21399</p> | <p>Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 316.44-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Sections 30 and 31, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (ANTELOPE RIDGE; BONE SPRING [Pool Code 2200]) underlying the unit. The proposed well for the horizontal spacing unit is the Red Bull 30-31 Fed State Com 1H Well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 30 to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 31. The completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and</p>   |

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|     |                              | <p>completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 12 miles northwest of Jal, New Mexico, and 17 1/2 miles north of the New Mexico state line.</p>  |
| 67. | 21463                        | <p>Application of Manzano LLC for Approval of the Vindicator Canyon State Exploratory Unit, Lea County, New Mexico. Applicant seeks approval of the Vindicator Canyon State Exploratory Unit area consists of 7,600 acres of State land in Lea County, New Mexico comprised of the following acreage:<br/> TOWNSHIP 17 SOUTH, RANGE 36 EAST, N.M.P.M.<br/> Section 14: SW/4<br/> Section 15: ALL<br/> Section 20: ALL<br/> Section 21: ALL<br/> Section 22: ALL<br/> Section 23: S/2, NW/4<br/> Section 26: ALL<br/> Section 27: ALL<br/> Section 28: ALL<br/> Section 29: ALL<br/> Section 30: E/2<br/> Section 31: E/2 NE/4<br/> Section 32: N/2, SW/4<br/> Section 33: NE/4<br/> Section 34: E/2 E/2<br/> Section 35: ALL<br/> The unitized interval is the Canyon formation, at the stratigraphic equivalent of the interval between 11,678 feet and 12,202 feet as found on the sonic log for the Deep Sparkling Muddler 15 State #1 well (API No. 30-025-22194) in Section 15, Township 17 South, Range 36 East, N.M.P.M., Lea County, New Mexico. The Vindicator Canyon State Exploratory Unit is approximately 15 miles northwest of Hobbs, New Mexico.</p> |
| 68. | 21236<br>[Status Conference] | <p>Application of Cimarex Energy Co. of Colorado for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 160-acre, more or less, Wolfcamp horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Section 4, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Red Tank 4 Federal Com 13H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.</p>   |
| 69. | 21237<br>[Status Conference] | <p>Application of Cimarex Energy Co. of Colorado for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Section 4, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Red Tank 4 Federal Com 19H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.</p>   |
| 70. | 21284<br>[Status Conference] | <p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 400-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 4 and 9 and the E/2 NE/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 514H well and</p>  |

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|     |  | the Bigger Cat 16-4 State Fed Com 524H well, both of which will be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 16 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.   |
| 71. | <b>21285</b><br>[Status<br>Conference] | Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 400-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 4 and 9 and the E/2 NE/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 624H well and the Bigger Cat 16-4 State Fed Com 714H well, both of which will be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 16 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.    |
| 72. | <b>21286</b><br>[Status<br>Conference] | Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 400-acre standard horizontal spacing unit comprised of the E/2 W/2 of Sections 4 and 9 and the E/2 NW/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 512H well and the Bigger Cat 16-4 State Fed Com 522H well, both of which will be horizontally drilled from a surface hole location in the SW/4 NW/4 (Unit F) of Section 16 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico. |
| 73. | <b>21287</b><br>[Status<br>Conference] | Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 400-acre standard horizontal spacing unit comprised of the E/2 W/2 of Sections 4 and 9 and the E/2 NW/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 622H well and the Bigger Cat 16-4 State Fed Com 712H well, both of which will be horizontally drilled from a surface hole location in the SW/4 NW/4 (Unit F) of Section 16 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.    |
| 74. | <b>21288</b><br>[Status<br>Conference] | Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 400-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 4 and 9 and the W/2 NE/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 513H well and the Bigger Cat 16-4 State Fed Com 523H well, both of which will be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 16 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico. |



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| 75. | <b>21289</b><br>[Status Conference] | Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 400-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 4 and 9 and the W/2 NE/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 623H well and the Bigger Cat 16-4 State Fed Com 713H well, both of which will be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 16 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.   |
| 76. | <b>21290</b><br>[Status Conference] | Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a 400-acre standard horizontal spacing unit comprised of the W/2 W/2 of Sections 4 and 9 and the W/2 NW/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 511H well and the Bigger Cat 16-4 State Fed Com 521H well, both of which will be horizontally drilled from a surface hole location in the SE/4 NW/4 (Unit E) of Section 16 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.  |
| 77. | <b>21291</b><br>[Status Conference] | Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 400-acre standard horizontal spacing unit comprised of the W/2 W/2 of Sections 4 and 9 and the W/2 NW/4 of Section 16 Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Bigger Cat 16-4 State Fed Com 621H well and the Bigger Cat 16-4 State Fed Com 711H well, both of which will be horizontally drilled from a surface hole location in the SE/4 NW/4 (Unit E) of Section 16 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 4. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles east of Loving, New Mexico.   |
| 78. | <b>21340</b>                        | Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the W/2 of Section 19 and the W/2 of Section 18, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated to (a) the Blue Marlin Fed. Com. Well Nos. 201H, 205H, and 211H, with first take points in the SW/4SW/4 of Section 19 and last take points in the NW/4NW/4 of Section 18, and (b) the Blue Marlin Fed. Com. Well Nos. 202H, 212H, and 215H, with first take points in the SE/4SW/4 of Section 19 and last take points in the NE/4NW/4 of Section 18. Applicant seeks to dedicate the W/2 of Section 19 and the W/2 of Section 18 to the wells. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6-1/2 miles west-northwest of Jal, New Mexico. |
| 79. | <b>21344</b>                        | Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 1920-acre, more or less, horizontal spacing unit comprised of all of Sections 3, 10, and 15, Township 26 South, Range 29 East,   |

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|            |              | <p>NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Rock Jelly Fed Com 701H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 3 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 15,</li> <li>• The Rock Jelly Fed Com 702H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 3 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 15,</li> <li>• The Rock Jelly Fed Com 703H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 15</li> <li>• The Rock Jelly Fed Com 704H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 15,</li> <li>• The Rock Jelly Fed Com 705H well to be horizontally drilled from a surface hole location in the NE/4NW/4 (Unit C) of Section 3 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 15.</li> </ul> <p>The completed interval for the proposed Rock Jelly Fed Com 703H will be within 330' of the line separating the W/2E/2 and the E/2W/2 of Sections 3, 10, and 15, which allows inclusion of this acreage into a standard 1920-acre, more or less, horizontal spacing unit. Also, to be considered will be the timing of the drilling and completing of said wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 12 miles southeast of Malaga, New Mexico.</p>   |
| <p>80.</p> | <p>21371</p> | <p>Application of WPX Energy Permian, LLC, ("WPX") for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing, to the extent necessary, a 640 acre, more or less, standard horizontal spacing and proration unit comprised of the W/2 of Sections 15 and 22, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (PURPLE SAGE; WOLFCAMP [Pool Code 98220]), a gas field, underlying the unit. Said horizontal spacing unit is to be dedicated to five (5) proposed wells, the French 22-15 Fed Com 411H Well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 22 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15; the French 22-15 Fed Com 421H Well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 22 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15; the French 22-15 Fed Com 412H Well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 22 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15; the French 22-15 Fed Com 422H Well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 22 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15; the French 22-15 Fed Com 413H Well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 22 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15. The completed intervals for the proposed Wells will comply with the setback requirements imposed by the Special Rules for the Purple Sage Gas Pool. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; a time extension for drilling; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 2.5 miles south of Artesia, New Mexico.</p> |