

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, December 3, 2020**

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	21527	Application of Goodnight Midstream Permian, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order for a salt water disposal well for its Rocket SWD#1, (Pool Code 96121) to be drilled at a location 565' FSL and 245' FWL, Unit M, Section 28, Township 21 South, Range 36 East, N.M.P.M., Eddy County, New Mexico, for injection into the San Andres formation at depths between 4,380' through 5,750' open hole. The well will be located approximately 6 miles west of Eunice, New Mexico.
2.	21531	Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 30 and 31, and the W/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit is to be dedicated to the following proposed wells: <ul style="list-style-type: none"> <li>• The Nandina Fed Com 25 36 31 107H Well, and the Nandina Fed Com 25 36 31 127H Well, both of which are to be drilled from a common surface hole location in the SE/4 SE/4 (Unit P) of Section 31 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 30; and</li> <li>• The Redbud Fed Com 25 36 32 102H Well, and the Redbud Fed Com 25 36 32 112H Well, both of which are to be drilled from a common surface hole location in the SW/4 SW/4 (Unit M) of Section 32 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 29. The completed interval for the proposed Redbud Fed Com 25 36 32 102H Well will be within 330' of the quarter-quarter line separating the E/2 E/2 of Sections 30 and 31 from the W/2 W/2 of Sections 29 and 32 to allow inclusion of this acreage into a standard 640-acre horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles west of Jal, New Mexico.</li> </ul>
3.	21532	Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation, underlying a standard 320-acre, more or less, spacing unit comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico. Said unit is to be dedicated to the proposed Redbud Fed Com 25 36 32 122H Well, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 32, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29. The completed interval of the well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the

		well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles west of Jal, New Mexico.
4.	21533	Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation in the 320-acre horizontal spacing unit comprised of the E/2 E/2 of Sections 16 and 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to applicant's proposed Raider Federal Com #703H Well, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 21 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. The completed interval for this well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a 200% charge for the risk involved in drilling said well. Said area is located approximately 17 miles northwest of Jal, New Mexico.
5.	21534	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 480-acre standard horizontal spacing unit comprised of the W/2 of Section 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: <ul style="list-style-type: none"> <li>• (1) The Blondie 15-10 Fed Com 2H well; and (2) the Blondie 15-10 Fed Com 3H well, which will be horizontally drilled from a common surface hole location in the SW/4 NW/4 (Unit E) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 10; and</li> <li>• (3) The Blondie 15-10 Fed Com 4H well; and (2) the Blondie 15-10 Fed Com 5H well, which will be horizontally drilled from a common surface hole location in the SE/4 NW/4 (Unit F) of Section 15 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 10.</li> </ul> The completed interval of the Blondie 15-10 Fed Com 2H and 5H wells will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 10, and the E/2 NW/4 from the W/2 NW/4 of Section 15 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.
6.	21535	Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation in the 240-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 22 and the W/2 NW/4 of Section 27, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial Romeo Federal Com #701H Well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 27. The completed interval for the well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles northwest of Jal, New Mexico.
7.	21536	Application of B.C. Operating, Inc. to Amend Order No. R-21070, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks an order from the Division for the limited purposes of amending Order No. R-21070 ("Order") to (1) conform the Order to the amended order template described in the Letter of the Division Director dated April 9, 2020 (RE: Amendments to Compulsory Pooling Order Template); and (2) extend the time to commence drilling the Broadside 13 W Fed Com 2H well (API #30-025-46518) under the Order.
8.	21537	Application of B.C. Operating, Inc. to Amend Order No. R-21071, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks an order from the Division for the limited purposes of amending Order No. R-21071 ("Order") to (1) conform the Order to the amended order template described in the Letter of the Division Director dated April 9, 2020 (RE: Amendments to Compulsory Pooling Order Template); and (2) extend the time to commence drilling the Broadside 13 W Fed Com 3H well (API #30-025-46519) under the Order.

9.	21538	<p>Application of COG Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098) underlying a 320.81-acre, more or less, standard horizontal spacing unit comprised of Lot 1, SE/4 NE/4 and the E/2 SE/4 of irregular Section 4 (E/2 E/2 equivalent) and the E/2 E/2 of Section 9, Township 25 South, Range 35 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Fez Federal Com #707H well, which will be horizontally drilled from a surface location in Unit O in Section 9 to a bottom hole location in Lot 1 in Section 4. The completed interval of the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of COG Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 11 miles northwest of Jal, New Mexico.</p>
10.	21539	<p>Application of COG Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098) underlying a 400.83-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 9, Township 25 South, Range 35 East, Lot 2, SW/4 NE/4 and W/2 SE/4 of irregular Section 4 (W/2 E/2 equivalent), Township 25 South, Range 35 East, and the W/2 SE/4 of Section 33, Township 24 South, Range 35 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Fez Federal Com #710H well, which will be horizontally drilled from a surface location in Unit O of Section 9, Township 25 South, Range 35 East to a bottom hole location in Unit J of Section 33, Township 24 South, Range 35 East. The completed interval of the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of COG Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 11 miles northwest of Jal, New Mexico.</p>
11.	21540	<p>Application of OXY USA Inc. for approval of a 1,278.62-acre non-standard spacing unit in the Bone Spring formation comprised of acreage subject to a proposed communitization agreement, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,278.62-acre non-standard spacing unit in the Bone Spring formation comprised of acreage subject to a proposed Communitization Agreement underlying Sections 3 and 10, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The acreage underlying the proposed non-standard spacing unit is located within the Division's Pierce Crossing; Bone Spring, East Pool (Pod Code 96473), and Oxy has proposed the following initial wells in the nonstandard spacing unit:</p> <ul style="list-style-type: none"> <li>• Tails CC 10_3 Federal Com #21H well (30-015-pending)</li> <li>• Tails CC 10_3 Federal Com #22H well (30-015-pending)</li> <li>• Tails CC 10_3 Federal Com #24H well (30-015-pending)</li> <li>• Tails CC 10_3 Federal Com #25H well (30-015-pending)</li> <li>• Tails CC 10_3 Federal Com #26H well (30-015-pending)</li> </ul> <p>The subject area is located approximately 7.5 miles southeast of Loving, New Mexico.</p>
12.	21541	<p>Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 and the W/2 E/2 of Section 5, Township 22 South, Range 32 East, and the E/2 W/2 and the W/2 E/2 of Section 32, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial wells:</p> <ul style="list-style-type: none"> <li>• The Mozzarella Fed Com #602H Well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32;</li> <li>• The Mozzarella Fed Com #603H Well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 8, Township 22 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32; and</li> <li>• The Gouda Fed Com #604H Well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 5, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32.</li> </ul> <p>Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant</p>

		as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles east of Loving, New Mexico.
13.	21542	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Morrow formation underlying a standard 320-acre, more or less, spacing unit comprised of the S/2 of Section 23, Township 23 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Norris-Thornton Com #2H well (API No. 30-015-42700) that has been drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 23. The well has been completed at standard setbacks. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles south of Carlsbad, New Mexico.
14.	21543 [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, spacing unit comprised of the S/2 of Section 23, Township 23 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Norris Thornton Com RB #204H well (API No. 30-015-44659) to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 23 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 23. The completed interval of the well will comply with the setback requirements of the Special Rules for the Purple Sage Wolfcamp Pool. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles south of Carlsbad, New Mexico.
15.	21544	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Morrow formation underlying a standard 320-acre, more or less, spacing unit comprised of the N/2 of Section 23, Township 23 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Colonel R. Howard Com #1H well (API No. 30-015-42703) that has been drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23. The Division issued Administrative Order NSL-7631 approving the non-standard location of this well. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles south of Carlsbad, New Mexico.
16.	21545	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 3 and 10, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Nina Cortell Fed Com #127H well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3 to a bottom hole location in SW/4 SE/4 (Unit O) of Section 10. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 23 miles east of Loving, New Mexico.
17.	21546	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 3 and 10, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Nina Cortell Fed Com #128H well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 3 to a bottom hole location in SE/4 SE/4 (Unit P) of Section 10. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost

		thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 23 miles east of Loving, New Mexico.
18.	21547	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 3 and 10, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Nina Cortell Fed Com #203H well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 3 to a bottom hole location in SW/4 SE/4 (Unit O) of Section 10. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 23 miles east of Loving, New Mexico.
19.	21548	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 3 and 10, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Nina Cortell Fed Com #204H well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 3 to a bottom hole location in SE/4 SE/4 (Unit P) of Section 10. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 23 miles east of Loving, New Mexico.
20.	21549	Application of Novo Oil & Gas Northern Delaware, LLC to amend Order R-21092, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order R-21092 to allow for a standard 635.4-acre, more or less, horizontal spacing unit comprised of the N/2 of Section 13, Township 23 South, Range 28 East, and Lots 1-2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 18, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. The amended horizontal spacing unit will be pooled under the terms of Order R-21092 and dedicated to these proposed initial wells: <ul style="list-style-type: none"> <li>• The Ovation Fed Com 1318 #131H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, T23S, R28E, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18;</li> <li>• The Ovation Fed Com 1318 #132H Well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, T23S, R28E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18; and</li> <li>• The Ovation Fed Com 1318 #135H Well to be horizontally drilled from a surface location in the E/2 NE/4 of Section 14, T23S, R28E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18.</li> </ul> The completed interval for the Ovation Fed Com 1318 #132H Well will remain within 330 feet of the N/2 N/2 of Sections 13 and 18 to allow inclusion of these proximity tracts in a standard 635.4-acre horizontal well spacing comprised of the N/2 of Sections 13 and 18. Said area is located approximately 3 miles east of Loving, New Mexico.
21.	21550	Application of Novo Oil & Gas Northern Delaware, LLC to amend Order R-21093, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order R-21093 to allow for a standard 635.4-acre, more or less, horizontal spacing unit comprised of the N/2 of Section 13, Township 23 South, Range 28 East, and Lots 1-2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 18, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. This horizontal spacing unit will be pooled under the terms of Order R-21093 and dedicated to these proposed initial wells: <ul style="list-style-type: none"> <li>• The Ovation Fed Com 1318 #211H Well, the Ovation Fed Com 1318 #212H Well, the Ovation Fed Com 1318 #221H Well, the Ovation Fed Com 1318 #231H Well, and the Ovation Fed Com 1318 #232H Well, each will be horizontally drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 14, T23S, R28E, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 18;</li> </ul>

		<ul style="list-style-type: none"> <li>• The Ovation Fed Com 1318 #222H Well will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, T23S, R28E, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18; and</li> <li>• The Ovation Fed Com 1318 #215H Well, the Ovation Fed Com 1318 #225H Well, and the Ovation Fed Com 1318 #235H Well each will be horizontally drilled from a common surface location in the E/2 NE/4 of Section 14, T23S, R28E, to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 18.</li> </ul> <p>Said area is located approximately 3 miles east of Loving, New Mexico.</p>
22.	21551	<p>Application of EOG Resources, Inc. to amend Order R-21431 for approval of a non-standard spacing unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving a 320-acre, more or less, non-standard horizontal spacing unit and pooling all uncommitted interests in the Bone Spring formation [WC-025 G-08 S233528D; LWR BONE SPRING (97958)] underlying the W/2 W/2 of Section 3, Township 24 South, Range 35 East, and the W/2 W/2 of Section 34, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced non-standard horizontal spacing unit to the initial Gladiator 3 Fed Com #301H well that has been drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 34. Approval of a non-standard spacing unit is required by Division rules because the well does not penetrate the NW/4 NW/4 of Section 34. Said area is located approximately 13 miles northwest of Jal, New Mexico.</p>
23.	21552 [Continued to January 21, 2021]	<p>Application of B.C. Operating, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Winchester; Bone Spring, West [97569]) in a standard 960-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of all of Section 24, Township 19 South, Range 27 East, and the West Half of Section 19, Township 19 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: Winchester 24 SB 201H well, to be horizontally drilled from an approximate surface hole location 334' FSL and 415' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 330 FSL &amp; 2607 FWL of Section 19, T19S-R28E; Winchester 24 SB 202H well, to be horizontally drilled from an approximate surface hole location 1454' FSL and 557' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 1650' FSL &amp; 2605' FWL of Section 19, T19S-R28E; Winchester 24 SB 203H well, to be horizontally drilled from an approximate surface hole location 2431' FNL and 561' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 2310' FNL &amp; 2604' FWL of Section 19, T19S-R28E; Winchester 24 SB 204H well, to be horizontally drilled from an approximate surface hole location 984' FNL and 538' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 990' FNL &amp; 2602' FWL of Section 19, T19S-R28E; Winchester 24 TB 301H well, to be horizontally drilled from an approximate surface hole location 374' FSL and 415' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 430' FSL &amp; 2607' FWL of Section 19, T19S-R28E; Winchester 24 TB 302H well, to be horizontally drilled from an approximate surface hole location 1494' FSL and 557' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 1750' FSL &amp; 2605' FWL of Section 19, T19S-R28E; Winchester 24 TB 303H well, to be horizontally drilled from an approximate surface hole location 2471' FNL and 561' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 2410' FNL &amp; 2604' FWL of Section 19, T19S-R28E; and Winchester 24 TB 304H well, to be horizontally drilled from an approximate surface hole location 1024' FNL and 538' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 1090' FNL &amp; 2603' FWL of Section 19, T19S-R28E.. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles North of Carlsbad, New Mexico.</p>
24.	21553 [Continued to January 21, 2021]	<p>Application of Kaiser-Francis Oil Company for a compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying spacing and proration unit in the Wolfcamp formation comprised of the SE/4 of Section 20 and the SW/4 of Section 21, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to: (a) the Loving Townsite 2021 WC Well No. 1H, with a first take point in the NW/4SE/4 of Section 20 and a final take point in the NE/4SW/4 of Section 21; (b) the Loving Townsite 2021 WA Well No. 1H, a with a first take point in the NW/4SE/4 of Section 20</p>

		and a final take point in the NE/4SW/4 of Section 21; (c) the Loving Townsite 2021 WC Well No. 2H, well with a first take point in the SW/4SE/4 of Section 20 and a final take point in the SE/4SW/4 of Section 21; and (d) the Loving Townsite 2021 WA Well No. 2H, with a first take point in the SW/4SE/4 of Section 20 and a final take point in the SE/4SW/4 of Section 21. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located in the center of Loving, New Mexico.
25.	21554	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2 of Section 25 and the E/2 of Section 36, Township 26 South, Range 35 East, N.M.P.M., Lea County, New Mexico, for the following wells: (a) The Comanche 25-36 Federal State #3H to a depth sufficient to test the Bone Spring with the first take point in the NW/4NE/4 of Section 25 and the last take point in the SW/4SE/4 of Section 36; and (b) The Comanche 25-36 Federal State #4H to a depth sufficient to test the Bone Spring with the first take point in the NE/4NE/4 of Section 25 and the last take point in the SE/4SE/4 of Section 36. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 10 miles southwest of Jal, New Mexico.
26.	21555	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 25 and the E/2 of Section 36, Township 26 South, Range 35 East, N.M.P.M., Lea County, New Mexico, for the following wells: (a) The Comanche 25-36 Federal State #1H to a depth sufficient to test the Wolfcamp with the first take point in the NW/4NE/4 of Section 25 and the last take point in the SW/4SE/4 of Section 36; and (b) The Comanche 25-36 Federal State #2H to a depth sufficient to test the Wolfcamp with the first take point in the NE/4NE/4 of Section 25 and the last take point in the SE/4SE/4 of Section 36. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 10 miles southwest of Jal, New Mexico.
27.	21393 [Status Conference]	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (WC-015 G-04 S203032P; BONE SPRING [Pool Code 98008]) underlying the unit. Said horizontal spacing unit is to be dedicated to three proposed wells, the Anvil Fed Com 502H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; the Anvil Fed Com 503H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; and the Anvil Fed Com 602H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The 503H and 602H Wells will have standard, orthodox locations. Ascent will apply administratively for approval of a nonstandard location for the 502H Well. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
28.	21394 [Status Conference]	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (WC-015 G-07 S203032G; WOLFCAMP [Pool



		Code 97963]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Anvil Fed Com 703H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The completed interval of the 703H Well will meet requirements for an orthodox, standard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
29.	<b>21361</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
30.	<b>21362</b> <b>[Arguments on Motion to Dismiss]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
31.	<b>21363</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
32.	<b>21364</b> <b>[Arguments on Motion to Dismiss]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.



<p>33.</p>	<p><b>21489</b> [Arguments on Motion to Dismiss]</p>	<p>Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 28, S/2 N/2 of Section 29, and S/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 201H and Taco 28-30 Federal Com 301H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.</p>
<p>34.</p>	<p><b>21490</b> [Arguments on Motion to Dismiss]</p>	<p>Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 28, N/2 N/2 of Section 29, and N/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 202H and Taco 28-30 Federal Com 302H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.</p>
<p>35.</p>	<p><b>21491</b> [Arguments on Motion to Dismiss]</p>	<p>Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Section 28, N/2 of Section 29, and NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 401H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.</p>
<p>36.</p>	<p><b>21418</b> [Status Conference]</p>	<p>Application of Mewbourne Oil Company for approval of expansion of a unit area, Lea County, New Mexico. Applicant seeks approval to expand the North Wilson Deep Unit, which originally covered 2,145.95 acres of state land, to cover all or part of the following state land: Sections 31 and 32, Township 20 South, Range 36 East, NMPM; Sections 4-9, 16-18, 20-22, 27-29, 33, and 34, Township 21 South, Range 35 East, NMPM; and Sections 3, 4, 10, and 15, Township 22 South, Range 35 East, NMPM, comprising 13,272.13 acres. The proposed unit area is centered approximately 7 miles west-southwest of Oil Center, New Mexico.</p>