

**AMENDED DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, February 4, 2021**

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>21631</b> [Continued to March 18, 2021]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 28 and 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Noel Fed Com #111H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 33 to a bottom hole location in NW/4 NW/4 (Unit D) of Section 28. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 11 miles northwest of Jal, New Mexico.
2.	<b>21632</b> [Continued to March 18, 2021]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 28 and 33, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Noel Fed Com #112H well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in NE/4 NW/4 (Unit C) of Section 28. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 11 miles northwest of Jal, New Mexico.
3.	<b>21633</b>	Application of Devon Energy Production Company, L.P., to Amend Order No. R-21261 for a One-Year Extension of the Well Commencement Deadline, Lea County, New Mexico. Applicant in the above-styled cause seeks to re-open Case No. 20962 and amend Division Order No. R-21261 in order to obtain, based on good cause shown, a one-year extension of the well commencement deadline, through April 18, 2022. Order No. R-21261 pooled uncommitted interest owners and granted Applicant operating rights for three wells: (1) Danger Noodle 29-20 Fed Com Well No. 1H; (2) Danger Noodle 29-20 Fed Com Well No. 2H; and (3) Danger Noodle 29-20 Fed Com Well No. 3H; proposed to be drilled into the Bone Spring formation underlying the W/2 of Sections 20 and 29, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico.

4.	<b>21634</b> [Status Conference]	Application of Tamaroa Operating, LLC for Approval of a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Chaves County, New Mexico. Applicant seeks an order: (1) approving an 80-acre, more or less, non-standard spacing and proration unit comprised of the NW/4 NW/4 of Section 29 and the NE/4 NE/4 of Section 30, Township 9 South, Range 29 East in Chaves County; and (2) pooling all uncommitted interests in all formations from the surface through the Devonian formation underlying the proposed non-standard spacing unit. Applicant proposes to dedicate the spacing unit to the Heritage Park #1 well, which will be vertically drilled from a surface location 660' FNL and 10' FEL in Section 30. The completed interval for the well will comply with the Division's standard setback requirements. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Tamaroa Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 26 miles east of Roswell, New Mexico.
5.	<b>21635</b> [Continued to February 18, 2021]	Application of Ridge Runner Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 2 and 11, Township 20 South, Range 35 East in Lea County. The horizontal spacing unit will be dedicated to applicant's proposed Zeus 2-11 Fed Com #1H well, which will be horizontally drilled from a surface location approximately 100' FNL and 330' FWL in Section 2 to a bottom hole location approximately 100' FSL and 330' FWL in Section 11. The completed interval of the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 16 miles Southwest of Hobbs, New Mexico.
6.	<b>21636</b> [Continued to February 18, 2021]	Application of Ridge Runner Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 2 and 11, Township 20 South, Range 35 East in Lea County. The horizontal spacing unit will be dedicated to applicant's proposed Zeus 2-11 Fed Com #2H well, which will be horizontally drilled from a surface location approximately 100' FNL & 2310' FWL in Section 2 to a bottom hole location approximately 100' FSL & 2310' FWL in Section 11. The completed interval of the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 16 miles Southwest of Hobbs, New Mexico.
7.	<b>21638</b>	(Re-Open) Application of Apache Corporation to Amend Order No. R-21181, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purposes of amending Order No. R-21181 to allow for a one-year extension of time to commence drilling the well under the Order. The Division issued Order No. R-21181 on April 14, 2020, which pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico and requires commencement of drilling the well within one year of the date of the Order unless Apache Corporation obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Apache's request for an extension of time due to current market conditions.
8.	<b>21639</b>	(Re-Open) Application of Apache Corporation to Amend Order No. R-21138, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purposes of (1) conforming Division Order No. R-21138 to the amended order template ("Amended Order Template") described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and (2) amending Order No. R-21138 to allow for a one-year extension of time to commence drilling the well under the Order. The Division issued Order No. R-21138 on February 21, 2020, which pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 N/2 of Section 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico and required commencement of drilling the well within one year of the date of the Order. Good cause exists for Apache's request for an extension of time due to current market conditions.

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9.	21640	(Re-Open) Application of Apache Corporation to Amend Order No. R-21139, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purposes of (1) conforming Division Order No. R-21139 to the amended order template ("Amended Order Template") described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and (2) amending Order No. R-21139 to allow for a one-year extension of time to commence drilling the well under the Order. The Division issued Order No. R-21139 on February 21, 2020, which pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico and required commencement of drilling the well within one year of the date of the Order. Good cause exists for Apache's request for an extension of time due to current market conditions.
10.	21641	(Re-Open) Application of Apache Corporation to Amend Order No. R-21140, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purposes of (1) conforming Division Order No. R-21140 to the amended order template ("Amended Order Template") described in the Letter of the Division Director dated April 9, 2020 (Re: Amendments to Compulsory Pooling Order Template); and (2) amending Order No. R-21140 to allow for a one-year extension of time to commence drilling the well under the Order. The Division issued Order No. R-21140 on February 21, 2020, which pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico and required commencement of drilling the well within one year of the date of the Order. Good cause exists for Apache's request for an extension of time due to current market conditions.
11.	21642	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2S/2 of Section 5 and the N/2S/2 of Section 6, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Gobbler 5/6 B3IL State Com. Well No. 2H, with a first take point in the NE/4SE/4 of 5 and a final take point in the NW/4SW/4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.
12.	21643	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2S/2 of Section 5 and the S/2S/2 of Section 6, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Gobbler 5/6 B3PM State Com. Well No. 2H, with a first take point in the SE/4SE/4 of 5 and a final take point in the SW/4SW/4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.
13.	21644	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 13 and the N/2 of Section 14, Township 23 South, Range 26 East, NMPM. The unit will be dedicated to the Airboss 13/14 W0AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 13 and a last take point in the NW/4NW/4 of Section 14. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles northwest of Otis, New Mexico.
14.	21645 [Continued to March 18, 2021]	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the W/2SW/4 of Section 16 and the W/2W/2 of Section 21, Township 19 South, Range 34 East, NMPM. The unit will be dedicated to the Money Penny Well No. 1H, with a first take point in the SW/4SW/4 of 21 and a final take point in the NW/4SW/4 of Section 16. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and

		charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Halfway, New Mexico.
15.	<b>21646</b> [Continued to March 18, 2021]	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2SW/4 of Section 16 and the E/2W/2 of Section 21, Township 19 South, Range 34 East, NMPM. The unit will be dedicated to the Money Penny Well No. 2H, with a first take point in the SE/4SW/4 of 21 and a final take point in the NE/4SW/4 of Section 16. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Halfway, New Mexico.
16.	<b>21063</b> [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 3 and W/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well Nos. 125H and 131H, with first take points in the NW/4NW/4 of Section 3 and final take points in the SW/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
17.	<b>21064</b> [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well Nos. 126H, 132H, and 112H, with first take points in the NE/4NW/4 of Section 3 and final take points in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
18.	<b>21065</b> [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 202H, with a first take point in the NE/4NW/4 of Section 3 and a final take point in the SE/4SW/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
19.	<b>20988</b> [Status Conference]	Application of Ostrich Oil and Gas LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2 of Section 10, Township 22 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Frizzle Freedom 10 BS Fed Com #1H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 10, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. The completed interval for the proposed Frizzle Freedom 10 BS Fed Com #1H Well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Section 10 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Loving, New Mexico.

20.	<b>20989</b> [Status Conference]	Application of Ostrich Oil and Gas LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolf camp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2 of Section 10, Township 22 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Frizzle Freedom 10 WC Fed Com #2H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 10, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 10. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Loving, New Mexico.
21.	<b>21347</b>	Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolf camp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 36, Township 18 South, Range 34 East, and the E/2 of Section 1, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Crisscross 183436 1H Well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1. The completed interval for the proposed well will remain within 330 feet of the W/2 E/2 of Sections 36 and 1 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles West of Hobbs, New Mexico.
22.	<b>21348</b>	Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 36, Township 18 South, Range 34 East, and the E/2 of Section 1, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Crisscross 183436 2H Well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1. The completed interval for the proposed well will remain within 330 feet of the E/2 E/2 of Sections 36 and 1 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles West of Hobbs, New Mexico.
23.	<b>21349</b>	Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolf camp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 36, Township 18 South, Range 34 East, and the W/2 of Section 1, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Crisscross 183436 3H Well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1. The completed interval for the proposed well will remain within 330 feet of the E/2 W/2 of Sections 36 and 1 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles East of Hobbs, New Mexico.
24.	<b>21350</b>	Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 36, Township 18 South, Range 34 East, and the W/2 of Section 1, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Crisscross 183436 4H Well to be

		<p>horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1. The completed interval for the proposed well will remain within 330 feet of the E/2 W/2 of Sections 36 and 1 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23 miles West of Hobbs, New Mexico.</p>
25.	<b>21589</b> <b>[Dismissed]</b>	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all mineral interest owners in the Upper Penn formation underlying a horizontal spacing unit comprised of the SE/4SE/4 of Section 10, the E/2E/2 of Section 15, and the E/2E/2 of Section 22, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the Alpha Dog State Well Nos. 1H and 2H, to be drilled to depths sufficient to test the Upper Penn formation. The wells have first take points in the SE/4SE/4 of Section 10 and last take points in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7-1/2 miles west-northwest of Humble City, New Mexico.</p>
26.	<b>21590</b> <b>[Dismissed]</b>	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all mineral interest owners in the Upper Penn formation underlying a horizontal spacing unit comprised of the SW/4SE/4 of Section 10, the W/2E/2 of Section 15, and the W/2E/2 of Section 22, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the Alpha Dog State Well Nos. 3H and 4H, to be drilled to depths sufficient to test the Upper Penn formation. The wells have first take points in the SW/4SE/4 of Section 10 and last take points in the SW/4SE/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7-1/2 miles west-northwest of Humble City, New Mexico.</p>
27.	<b>21591</b> <b>[Dismissed]</b>	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all mineral interest owners in the Upper Penn formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 22, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the Alpha Dog State Well Nos. 5H and 6H, to be drilled to depths sufficient to test the Upper Penn formation. The wells have first take points in the NE/4NW/4 of Section 22. and last take points in the SE/4SW/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles west-northwest of Humble City, New Mexico.</p>
28.	<b>21592</b> <b>[Dismissed]</b>	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all mineral interest owners in the Upper Penn formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 15 and the W/2NW/4 and NW/4SW/4 of Section 22, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the Alpha Dog State Well Nos. 7H and 8H, to be drilled to depths sufficient to test the Upper Penn formation. The wells have first take points in the NW/4SW/4 of Section 22 and last take points in the NW/4NW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles west-northwest of Humble City, New Mexico.</p>
29.	<b>21513</b> <b>[Dismissed]</b>	<p>Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 15, and the W/2 NW/4 of Section 22, Township 17 South, Range 36 East, NMPM,</p>

		Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 15-22 DELC 4H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 22. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.
30.	<b>21514</b> <b>[Dismissed]</b>	Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 15, and the W/2 NE/4 of Section 22, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-15 GBLC 2H Well to be horizontally drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 22 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 15. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.
31.	<b>21515</b> <b>[Dismissed]</b>	Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Section 15, and the E/2 E/2 of Section 22, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-15 PACL 1H Well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 27 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 15. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.
32.	<b>21516</b> <b>[Dismissed]</b>	Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 22, and the E/2 W/2 of Section 27, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-27 CNLC 3H Well to be horizontally drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.
33.	<b>21517</b> <b>[Dismissed]</b>	Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SE/4 of Section 22, and the W/2 E/2 of Section 27, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-27 JOLC 2H Well to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 22 to a bottom hole location in the SW/4 SE/4

		<p>(Unit O) of Section 27. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.</p>
<p>34.</p>	<p><b>21518</b> <b>[Dismissed]</b></p>	<p>Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 22, and the W/2 W/2 of Section 27, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-27 LMLC 4H Well to be horizontally drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.</p>
<p>35.</p>	<p><b>21330</b></p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NW/4 of Section 22 and the W/2 of Section 15, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the Bonanza 22/15 W0ED Fed. Com. Well No. 1H, Bonanza 22/15 W1ED Fed. Com. Well No. 2H, Bonanza 22/15 W0FC Fed. Com. Well No. 1H, and Bonanza 22/15 W1FC Fed. Com. Well No. 2H. The wells have first take points in the S/2NW/4 of Section 22, and last take points in the N/2NW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7 miles south of Malaga, New Mexico.</p>