

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING MARCH 04, 2021**

CASE NOS. 21671-21672

*BLONDIE 15-3 FED COM 6H-9H, 11H WELLS
BLONDIE 15-3 FED COM 2H-5H WELLS*

LEA COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21671

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
TO AMEND ORDER R-21562,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21672

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21671	APPLICANT'S RESPONSE
Date: March 4, 2021	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Blondie 15-3 Fed Com 6H, 7H, 8H, 9H, & 11H wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-09 S263416B;UPPER WOLFCAMP Pool (Pool Code 98105)
Well Location Setback Rules:	Statewide setbacks for oil wells
Spacing Unit Size:	800 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	800 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	South-North
Description: TRS/County	E/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, NMPPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Exhibit No. A


Submitted by: Devon Energy Production Co. L.P.

Hearing Date: March 04, 2021

Case Nos. 21671-21672

Proximity Tracts: If yes, description	Yes, the completed interval of the Blondie 15-3 Fed Com 11H well will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 3 & 10, and the E/2 NE/4 from the W/2 NE/4 of Section 15 to allow inclusion of these proximity tracts into a standard horizontal spacing unit
Proximity Defining Well: if yes, description	Blondie 15-3 Fed Com 11H well
Applicant's Ownership in Each Tract	EXHIBIT C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	<p>Blondie 15-3 Fed Com 6H well (API No. 30-025-47006): SHL: 2467' FNL and 1734' FEL (Unit G) of Section 15, Township 26 South, Range 34 East, BHL: 20' FNL and 2306' FEL (Unit B) of Section 3, Township 26 South, Range 34 East, Completion Target: Wolfcamp Well Orientation: South to North Completion Location expected to be: proximity tract well</p>
Well #2	<p>Blondie 15-3 Fed Com 7H well (API No. 30-025-47007): SHL: 2467' FNL and 1704' FEL (Unit G) of Section 15, Township 26 South, Range 34 East, BHL: 20' FNL and 2156' FEL (Unit B) of Section 3, Township 26 South, Range 34 East, Completion Target: Wolfcamp Well Orientation: South to North Completion Location expected to be: standard</p>
Well #3	<p>Blondie 15-3 Fed Com 8H well (API No. 30-025-48380): SHL: 2467' FNL and 650' FEL (Unit H) of Section 15, Township 26 South, Range 34 East, BHL: 20' FNL and 440' FEL (Unit A) of Section 3, Township 26 South, Range 34 East, Completion Target: Wolfcamp Well Orientation: South to North Completion Location expected to be: standard</p>
Well #4	<p>Blondie 15-3 Fed Com 9H well (API No. 30-025-47001): SHL: 2467' FNL and 680' FEL (Unit H) of Section 15, Township 26 South, Range 34 East, BHL: 20' FNL and 590' FEL (Unit A) of Section 3, Township 26 South, Range 34 East, Completion Target: Wolfcamp Well Orientation: South to North Completion Location expected to be: proximity tract well</p>

Well #5	Blondie 15-3 Fed Com 11H well (API No. 30-025-47002): SHL: 2467' FNL and 1674' FEL (Unit G) of Section 15, Township 26 South, Range 34 East, BHL: 20' FNL and 1298' FEL (Unit A) of Section 3, Township 26 South, Range 34 East, Completion Target: Wolfcamp Well Orientation: South to North Completion Location expected to be: proximity tract well
Horizontal Well First and Last Take Points	EXHIBIT C-3
Completion Target (Formation, TVD and MD)	See above & EXHIBIT D-7
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	EXHIBIT B
Proof of Mailed Notice of Hearing (20 days before hearing)	EXHIBIT E
Proof of Published Notice of Hearing (10 days before hearing)	EXHIBIT F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	EXHIBIT C-4
Tract List (including lease numbers and owners)	EXHIBIT C-4
Pooled Parties (including ownership type)	EXHIBIT C-4
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	EXHIBIT C-5

List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-4
Chronology of Contact with Non-Joined Working Interests	EXHIBIT C-6
Overhead Rates In Proposal Letter	EXHIBIT C-5
Cost Estimate to Drill and Complete	EXHIBIT C-5
Cost Estimate to Equip Well	EXHIBIT C-5
Cost Estimate for Production Facilities	EXHIBIT C-5
Geology	
Summary (including special considerations)	EXHIBIT D
Spacing Unit Schematic	EXHIBIT D-5
Gunbarrel/Lateral Trajectory Schematic	EXHIBIT D-8
Well Orientation (with rationale)	EXHIBIT D-5
Target Formation	EXHIBIT D-6, D-7
HSU Cross Section	EXHIBIT D-6, D-7
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	EXHIBIT C-3
Tracts	EXHIBIT C-4
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-4
General Location Map (including basin)	EXHIBIT D-5
Well Bore Location Map	EXHIBIT D-5
Structure Contour Map - Subsea Depth	EXHIBIT D-5
Cross Section Location Map (including wells)	EXHIBIT D-6
Cross Section (including Landing Zone)	EXHIBIT D-7
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	2-Mar-21

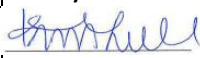
COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21672	APPLICANT'S RESPONSE
Date: March 4, 2021	
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Holland & Hart LLP
Case Title:	Application of Devon Energy Production Company, L.P. to Amend Order No. R-21562, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Blondie 15-3 Fed Com 2H, 3H, 4H, and 5H wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-09 S263416B;UPPER WOLFCAMP Pool (Pool Code 98105)
Well Location Setback Rules:	Statewide setbacks for oil wells
Spacing Unit Size:	800 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	800 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	South-North
Description: TRS/County	W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No

Proximity Tracts: If yes, description	Yes, the completed intervals of the Blondie 15-3 Fed Com 2H well and the Blondie 15-3 Fed Com 5H well will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Sections 3 & 10, and the E/2 NW/4 from the W/2 NW/4 of Section 15 to allow inclusion of these proximity tracts into a standard horizontal spacing unit
Proximity Defining Well: if yes, description	Blondie 15-3 Fed Com 2H well and the Blondie 15-3 Fed Com 5H well
Applicant's Ownership in Each Tract	EXHIBIT C-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed
Well #1	Blondie 15-3 Fed Com 2H well (API No. 30-025-47003): SHL: 2149' FNL and 664' FWL (Unit E) of Section 15, Township 26 South, Range 34 East, BHL: 20' FNL and 1258' FWL (Unit D) of Section 3, Township 26 South, Range 34 East, Completion Target: Wolfcamp Well Orientation: South to North Completion Location expected to be: proximity tract well
Well #2	Blondie 15-3 Fed Com 3H well (API No. 30-025-47546): SHL: 2149' FNL and 634' FWL (Unit E) of Section 15, Township 26 South, Range 34 East, BHL: 20' FNL and 550' FWL (Unit D) of Section 3, Township 26 South, Range 34 East, Completion Target: Wolfcamp Well Orientation: South to North Completion Location expected to be: standard
Well #3	Blondie 15-3 Fed Com 4H well (API No. 30-025-47004): SHL: 2149' FNL and 1748' FWL (Unit F) of Section 15, Township 26 South, Range 34 East, BHL: 20' FNL and 2266' FWL (Unit C) of Section 3, Township 26 South, Range 34 East, Completion Target: Wolfcamp Well Orientation: South to North Completion Location expected to be: standard
Well #4	Blondie 15-3 Fed Com 5H well (API No. 30-025-47005): SHL: 2149' FNL and 1718' FWL (Unit F) of Section 15, Township 26 South, Range 34 East, BHL: 20' FNL and 1408' FWL (Unit C) of Section 3, Township 26 South, Range 34 East, Completion Target: Wolfcamp Well Orientation: South to North Completion Location expected to be: proximity tract well

Horizontal Well First and Last Take Points	EXHIBIT C-1
Completion Target (Formation, TVD and MD)	See above & EXHIBIT D-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	EXHIBIT B
Proof of Mailed Notice of Hearing (20 days before hearing)	EXHIBIT E
Proof of Published Notice of Hearing (10 days before hearing)	EXHIBIT F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	EXHIBIT C-2
Tract List (including lease numbers and owners)	EXHIBIT C-2
Pooled Parties (including ownership type)	EXHIBIT C-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	EXHIBIT C-5
List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-2
Chronology of Contact with Non-Joined Working Interests	EXHIBIT C-6
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Cost Estimate to Drill and Complete	EXHIBIT C-5
Cost Estimate to Equip Well	EXHIBIT C-5

Cost Estimate for Production Facilities	EXHIBIT C-5
Geology	
Summary (including special considerations)	EXHIBIT D
Spacing Unit Schematic	EXHIBIT D-1
Gunbarrel/Lateral Trajectory Schematic	EXHIBIT D-4
Well Orientation (with rationale)	EXHIBIT D-1
Target Formation	EXHIBIT D-2, D-3
HSU Cross Section	EXHIBIT D-2, D-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	EXHIBIT C-1
Tracts	EXHIBIT C-2
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-2
General Location Map (including basin)	EXHIBIT D-1
Well Bore Location Map	EXHIBIT D-1
Structure Contour Map - Subsea Depth	EXHIBIT D-1
Cross Section Location Map (including wells)	EXHIBIT D-2
Cross Section (including Landing Zone)	EXHIBIT D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	2-Mar-21

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21671

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 800-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, and the NE/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- (1) The **Blondie 15-3 Fed Com #6H well** (API No. 30-025-47006), and (2) the **Blondie 15-3 Fed Com #7H well** (API No. 30-025-47007), which will be horizontally drilled from a common surface hole location in the SW/4 NE/4 (Unit G) of Section 15 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 3; and

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Santa Fe, New Mexico
Exhibit No. B
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: March 04, 2021
Case Nos. 21671-21672**

- (3) The **Blondie 15-3 Fed Com #8H well** (API No. 30-025-48380), and (4) the **Blondie 15-3 Fed Com #9H well** (API No. 30-025-47001), which will be horizontally drilled from a common surface hole location in the SE/4 NE/4 (Unit H) of Section 15 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 3; and
- (5) The **Blondie 15-3 Fed Com #11H well** (API No. 30-025-47002) to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 3.

3. The completed interval of the **Blondie 15-3 Fed Com #11H well** will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 3 and 10, and the W/2 NE/4 from the E/2 NE/4 of Section 15 to allow inclusion of these proximity tracts into a standard horizontal spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
TO AMEND ORDER R-21562,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21672

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, to amend Order R-21562 for a standard 800-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. In support of this application, Devon states:

1. Division Order R-21562, entered on December 9, 2020, in Case No. 21534, created a 480-acre, more or less, standard horizontal well spacing unit consisting of the W/2 of Section 10 and the NW/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico (the “Unit”), and designated Applicant as the operator of the Unit, pooled the uncommitted interests in the Wolfcamp formation [WC-025 G-09 S263416B; Upper Wolfcamp Pool (98105)] in the Unit, and dedicated the Unit to the proposed initial wells.

2. Since the entry of Order R-21562, Applicant has determined that it is prudent to include the W/2 of Section 3 into this standard spacing unit to allow for the drilling of 2.5-mile horizontal wells.

3. As provided in Order R-21562, Applicant seeks to dedicate this Unit to these proposed initial wells to be drilled from the following locations:

- (1) The **Blondie 15-3 Fed Com #2H well**; and (2) the **Blondie 15-3 Fed Com #3H well**, which will be horizontally drilled from a common surface hole location in the SW/4 NW/4 (Unit E) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 3; and
- (3) The **Blondie 15-3 Fed Com #4H well**; and (4) the **Blondie 15-3 Fed Com #5H well**, which will be horizontally drilled from a common surface hole location in the SE/4 NW/4 (Unit F) of Section 15 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 3.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and, after notice and hearing as required by law, the Division enter an order granting this application.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

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**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
TO AMEND ORDER R-21562,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21672

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 21671

AFFIDAVIT OF TIM PROUT

Tim Prout, of lawful age and being first duly sworn, declares as follows:

1. My name is Tim Prout, and I am a Senior Landman with Devon Energy Production Company, L.P. (“Devon”).

1. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the applications filed by Devon in these cases and the lands involved.

3. None of the mineral owners to be pooled have expressed opposition to these cases proceeding by affidavit, so I do not expect any opposition at the hearing.

4. In **Case No. 21672**, Devon initially applied for and received approval of a standard horizontal spacing unit for the development of one and a half mile wells under Order No. R-21562.

5. Order No. R-21562, entered on December 9, 2020, in Case No. 21534, created a 480-acre, more or less, standard horizontal well spacing unit consisting of the W/2 of Section 10

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C

Submitted by: Devon Energy Production Co. L.P.
Hearing Date: March 04, 2021
Case Nos. 21671-21672

and the NW/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico (the “Unit”), designated Devon as the operator of the Unit, pooled the uncommitted interests in the Wolfcamp formation in the Unit, and dedicated the Unit to the proposed initial wells.

6. Since the entry of Order No. R-21562, Devon has determined it is prudent to request approval of an enlarged spacing unit to include the W/2 of Section 3 to allow for the development of two and a half mile wells.

7. As provided in Order No. R-21562, Devon seeks to dedicate this Unit to these proposed initial wells to be drilled from the following locations:

- (1) The **Blondie 15-3 Fed Com #2H well**, and (2) the **Blondie 15-3 Fed Com #3H well**, which will be horizontally drilled from a common surface hole location in the SW/4 NW/4 (Unit E) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 3; and
- (3) The **Blondie 15-3 Fed Com #4H well**, and (4) the **Blondie 15-3 Fed Com #5H well**, which will be horizontally drilled from a common surface hole location in the SE/4 NW/4 (Unit F) of Section 15 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 3.

8. The completed intervals of the **Blondie 15-10 Fed Com 2H well** and the **Blondie 15-10 Fed Com 5H well** will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Sections 3 & 10, and the E/2 NW/4 from the W/2 NW/4 of Section 15 to allow inclusion of these proximity tracts into a standard horizontal spacing unit.

9. **Devon Exhibit C-1** contains the C-102 for the proposed wells **Case No. 21672** that are located in the WC-025 G-09 S263416B;UPPER WOLFCAMP Pool (Pool Code 98105).

10. **Devon Exhibit C-2** contains a plat outlining the unit pooled in **Order No. 21562**, identifies the tracts of land comprising the spacing unit, and identifies the working interests in each tract and their interest in the horizontal spacing unit. Devon has highlighted the “uncommitted” working interest owners that are pooled under the Order. Devon has also pooled the overriding royalty interest owners also identified on Exhibit C-

2. The acreage in the unit includes only federal lands.

11. In **Case No. 21671**, Devon seeks an order pooling all uncommitted interests in the Wolfcamp formation [WC-025 G-09 S263416B; Upper Wolfcamp Pool (98105)] underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 3 and 10, and the NE/4 of Section 15.

12. This standard spacing unit will be initially dedicated to the following proposed wells:

- (1) the **Blondie 15-3 Fed Com #6H well** (API No. 30-025-47006), and (2) the **Blondie 15-3 Fed Com #7H well** (API No. 30-025-47007), which will be horizontally drilled from a common surface hole location in the SW/4 NE/4 (Unit G) of Section 15 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 3;
- (3) the **Blondie 15-3 Fed Com #8H well** (API No. 30-025-48380), and (4) the **Blondie 15-3 Fed Com #9H well** (API No. 30-025-47001), which will be horizontally drilled from a common surface hole location in the SE/4 NE/4 (Unit H) of Section 15 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 3; and
- (5) The **Blondie 15-3 Fed Com #11H well** (API No. 30-025-47002) to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 3.

13. The completed interval of the **Blondie 15-3 Fed Com #11H well** will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 3 and 10, and the W/2 NE/4 from the E/2 NE/4 of Section 15 to allow inclusion of these proximity tracts in this horizontal spacing unit

14. **Devon Exhibit C-3** contains the C-102 for the proposed wells **Case No. 21672** that are located in the WC-025 G-09 S263416B;UPPER WOLFCAMP Pool (Pool Code 98105).

15. **Devon Exhibit C-4** contains a plat outlining the unit being pooled **in Case No. 21671**, identifies the tracts of land comprising the proposed spacing unit, and identifies the working interests in each tract and their interest in the horizontal spacing unit. Devon has highlighted the “uncommitted” working interest owners that remain to be pooled in this case. Devon is also seeking to pool the overriding royalty interest owners also identified on Exhibit C-4. The acreage in the unit includes only federal lands.

16. There are no ownership depth severances in the Wolfcamp formation underlying the subject acreage.

17. **Devon Exhibit C-5** contains a sample of the well proposal letters and AFE’s sent to the working interest owners for the proposed wells. The estimated costs reflected on the AFE are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the Wolfcamp formation in this area.

18. In addition to sending these well proposal letters, the uncommitted parties have been contacted multiple times regarding the proposed wells but have yet to voluntarily commit their interests to the proposed spacing unit. Devon has been able to locate the contact information for all parties that it seeks to pool and Devon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. **Devon Exhibit C-6** contains a

chronology of the contacts with the working interest owners that Devon seeks to pool in **Case Nos. 21671 and 21672.**

19. Devon requests overhead and administrative rates of \$8,000 per month for drilling and \$800 per month for a producing well. These rates are consistent with the rates charged by Devon and other operators for wells of this type in this area of southeastern New Mexico.

20. For **Case Nos. 21671 and 21672**, I have provided the law firm of Holland and Hart, LLP, with the names and addresses of the mineral owners that Devon seeks to pool. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, phone directories and conducted computer searches to locate contact information for these parties.

21. **Devon Exhibits C-1 through C-6** were prepared by me or compiled under my direction from Devon's company business records.

FURTHER AFFIANT SAYETH NAUGHT.

Tim Prout

Tim Prout

STATE OF OKLAHOMA)

COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 25 day of February
2021 by Tim Prout.



Clint Dake

NOTARY PUBLIC

My Commission Expires:

5/7/23

DISTRICT I
1825 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-8720

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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name		Well Number
	BLONDIE 15-3 FED COM		2H
OGRID No.	Operator Name		Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, L.P.		3277.8'

Surface Location

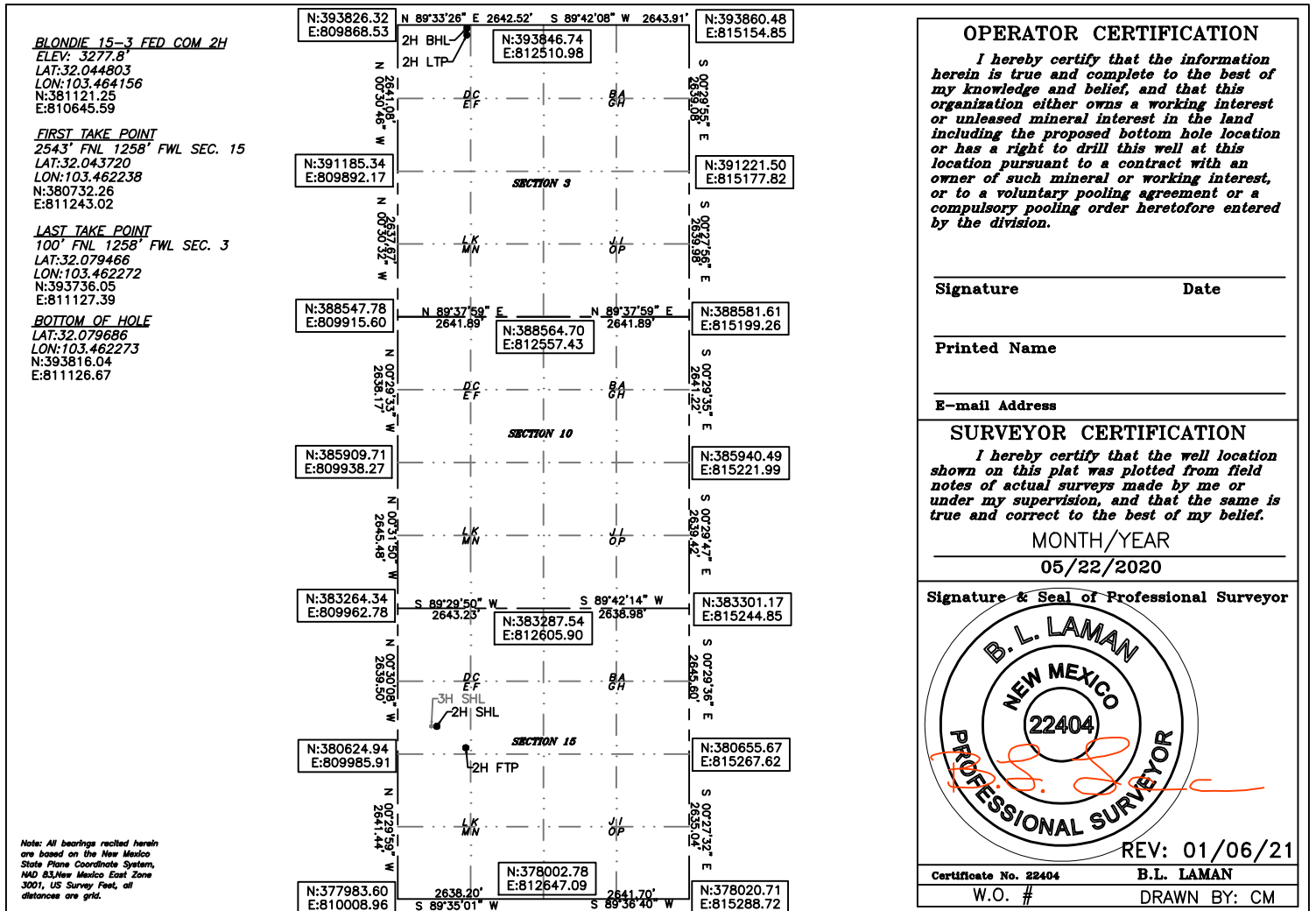
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	26-S	34-E		2149	NORTH	664	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	26-S	34-E		20	NORTH	1258	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name	
OGRID No. 6137	Operator Name	
	BLONDIE 15-3 FED COM	Well Number 3H
	DEVON ENERGY PRODUCTION COMPANY, L.P.	Elevation 3279.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	15	26-S	34-E		2149	NORTH	634	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	3	26-S	34-E		20	NORTH	550	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLONDIE 15-3 FED COM 3H
ELEV: 3279.1'
LAT: 32.044803
LON: 103.464253
N: 381120.99
E: 810615.59

FIRST TAKE POINT
2541' FNL 550' FWL SEC. 15
LAT: 32.043725
LON: 103.464523
N: 380728.14
E: 810535.03

LAST TAKE POINT
100' FNL 550' FWL SEC. 3
LAT: 32.079466
LON: 103.464558
N: 393730.58
E: 810419.41

BOTTOM OF HOLE
LAT: 32.079686
LON: 103.464558
N: 393810.57
E: 810418.70

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____


E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MONTH/YEAR
05/22/2020

Signature & Seal of Professional Surveyor



REV: 01/06/21

Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

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Revised August 1, 2011
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BLONDIE 15-3 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 4H
		Elevation 3272.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	26-S	34-E		2149	NORTH	1748	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	26-S	34-E		20	NORTH	2266	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLONDIE 15-3 FED COM 4H
ELEV: 3272.1'
LAT: 32.044605
LON: 103.450658
N: 381130.76
E: 811729.55

FIRST TAKE POINT
2546' FNL 2266' FWL SEC. 15
LAT: 32.043714
LON: 103.458985
N: 380738.12
E: 812251.01

LAST TAKE POINT
100' FNL 2266' FWL SEC. 3
LAT: 32.079465
LON: 103.459018
N: 393743.84
E: 812135.36

BOTTOM OF HOLE
LAT: 32.079685
LON: 103.459018
N: 393823.83
E: 812134.65

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____


E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MONTH/YEAR
05/22/2020

Signature & Seal of Professional Surveyor



REV: 01/07/21

Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM

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Santa Fe, New Mexico 87505

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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BLONDIE 15-3 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 5H
		Elevation 3271.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	15	26-S	34-E		2149	NORTH	1718	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	3	26-S	34-E		20	NORTH	1408	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLONDIE 15-3 FED COM 5H
ELEV: 3271.7'
LAT: 32.044805
LON: 103.460754
N: 381130.50
E: 811669.55

FIRST TAKE POINT
2544' FNL 1408' FWL SEC. 15
LAT: 32.043719
LON: 103.461754
N: 380733.13
E: 811393.02

LAST TAKE POINT
100' FNL 1408' FWL SEC. 3
LAT: 32.079466
LON: 103.461788
N: 393737.21
E: 811277.39

BOTTOM OF HOLE
LAT: 32.079686
LON: 103.461788
N: 393817.20
E: 811276.67

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

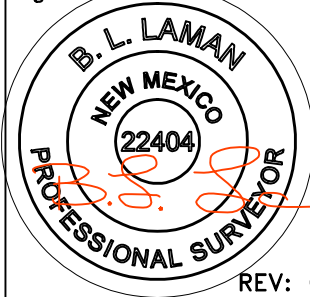
E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

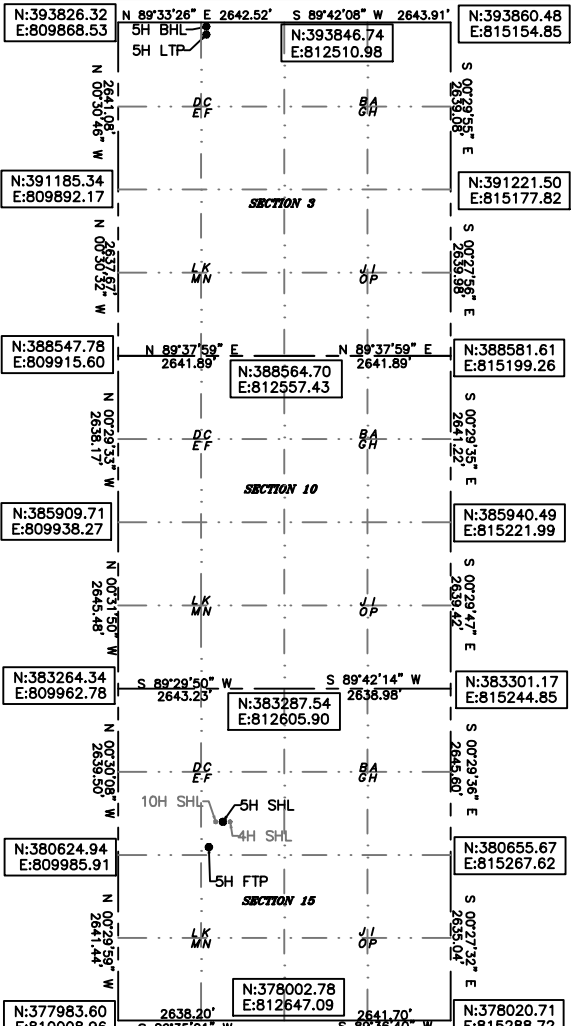
MONTH/YEAR
05/22/2020

Signature & Seal of Professional Surveyor




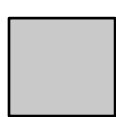


REV: 01/07/21

Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM



Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

-  Tract 1
-  Tract 2
-  Tract 3
-  Tract 4

3				
10				
15				

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C2
 Submitted by: Devon Energy Production Co. L.P.
 Hearing Date: March 04, 2021
 Case Nos. 21671-21672

Tract 1 WI	NW/4 Sec. 15 & SW/4 Sec. 10, Township 26 South, Range 34 East		
50.00%	Devon Energy Production Company, L.P.		
50.00%	Chevron U.S.A. Inc.		
100.00%	Total Committed Interest	50.00%	Total Uncommitted Interest 50.00%

Tract 1 ORRI **NW/4 Sec. 15 & SW/4 Sec. 10, Township 26 South, Range 34 East**
 Cornerstone Family Trust created U/A/D 6/9/2016, John Kyle Thoma, Trustee
 Crownrock Minerals, L.P.
 Lowe Partners, LP
 C. Mark Wheeler
 Paul R. Barwis
 C/O Dutton, Harris & Company
 Jareed Partners, Ltd.
 Chisos Minerals, LLC
 Devon Energy Production Company, L.P.

Tract 2 WI	S/2 NW/4 Sec. 10, Township 26 South, Range 34 East		
100.00%	Devon Energy Production Company, L.P.		
100.00%	Total Committed Interest	100.00%	Total Uncommitted Interest 0.00%

Tract 3 WI	N/2 NW/4 Sec. 10, Township 26 South, Range 34 East		
10.00%	Chief Capital (O&G) II, LLC		
10.00%	The Allar Company		
80.00%	Chevron U.S.A. Inc.		
100.00%	Total Committed Interest	0.00%	Total Uncommitted Interest 100.00%

Tract 3 ORRI **N/2 NW/4 Sec. 10, Township 26 South, Range 34 East**
 The Allar Company
 Talus, Inc.
 Twin Montana, Inc.
 Allar Development, L.L.C.
 John Kyle Thoma, Trustee, of the Cornerstone Family Trust
 Strategic Energy Income Fund IV, LP
 Shepard Royalty, LLC.
 Highland Texas Energy Company
 Constitution Resources II, LP
 Crownrock Minerals, LP

Tract 4 WI	W/2 Sec. 3, Township 26 South, Range 34 East		
90.00%	Devon Energy Production Company, L.P.		
10.00%	OXY Y-1 Company		
100.00%	Total Committed Interest	90.00%	Total Uncommitted Interest 10.00%

Tract 4 ORRI

W/2 Sec. 3, Township 26 South, Range 34 East
Devon Energy Production Company, L.P.

16238657_v2

DISTRICT I
 1825 N. FRENCH DR., HOBBS, NM 88240
 Phone: (978) 393-6161 Fax: (978) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
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 1220 SOUTH ST. FRANCIS DR.
 Santa Fe, New Mexico 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name
Property Code	Property Name		Well Number
OGRID No.	Operator Name		Elevation
6137	BLONDIE 15-3 FED COM		6H
	DEVON ENERGY PRODUCTION COMPANY, L.P.		3272.3'

Surface Location

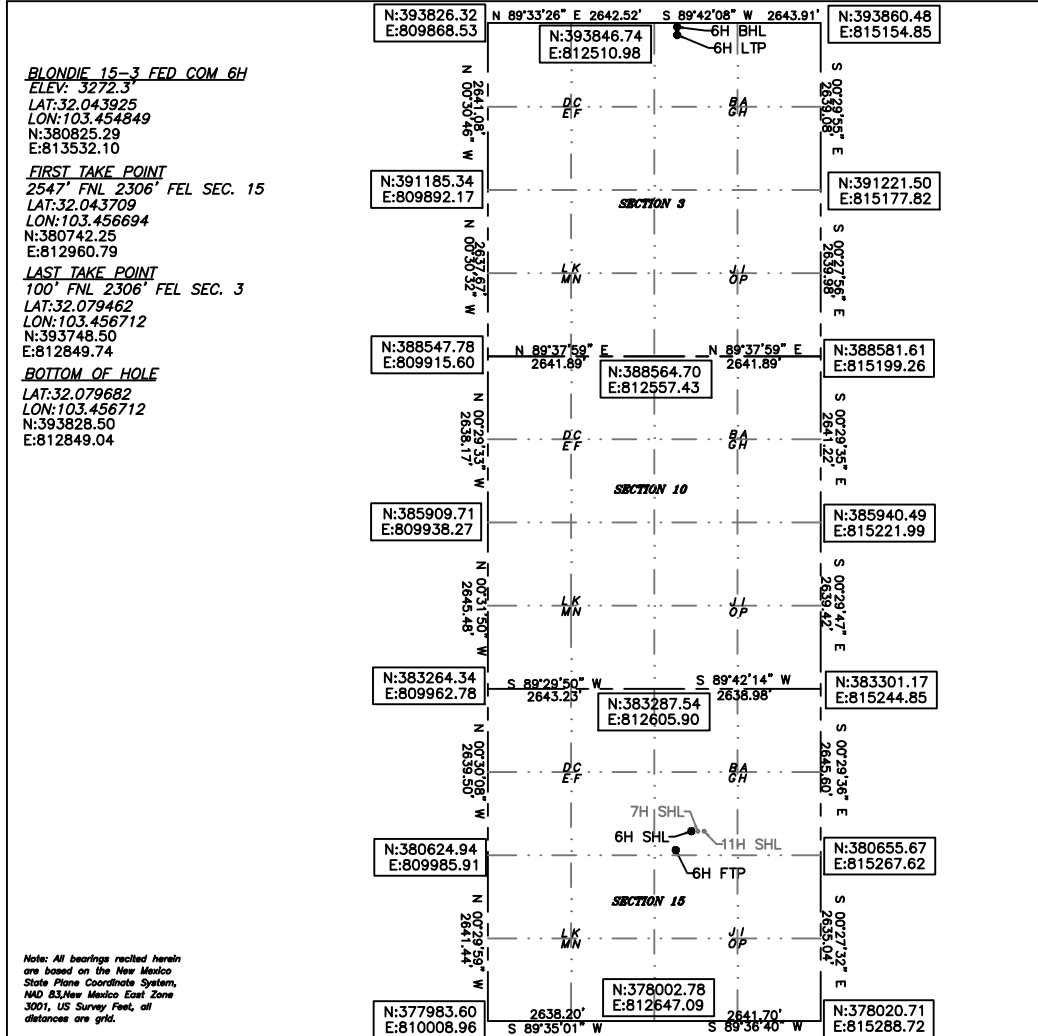
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	26-S	34-E		2467	NORTH	1734	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	26-S	34-E		20	NORTH	2306	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
 OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
 Printed Name _____
 E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MONTH/YEAR
 05/22/2020

Signature & Seal of Professional Surveyor

REV: 01/08/21

Certificate No. 22404 B.L. LAMAN
 W.O. # DRAWN BY: CM

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BLONDIE 15-3 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 7H
		Elevation 3271.1'

Surface Location

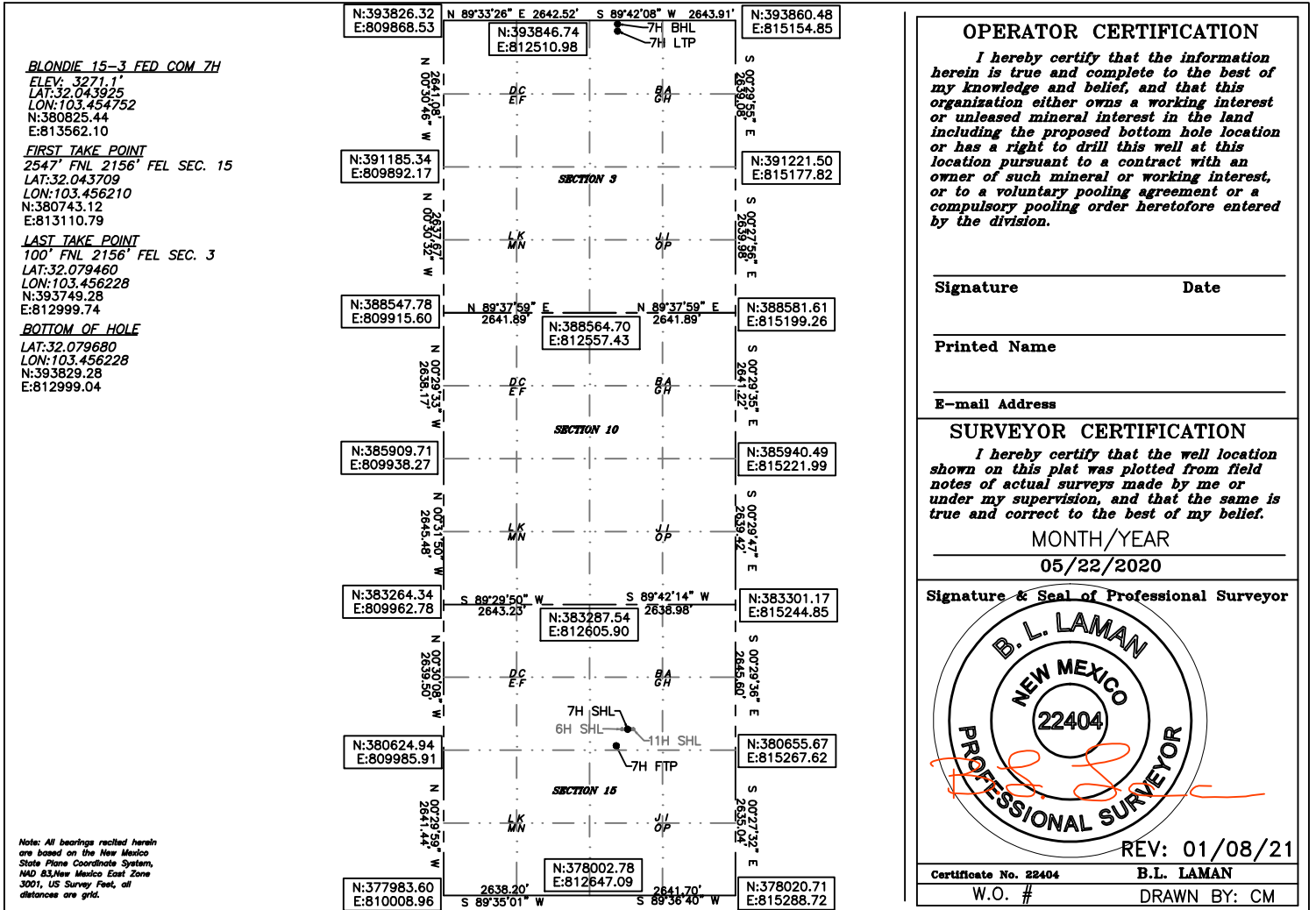
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	26-S	34-E		2467	NORTH	1704	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	3	26-S	34-E		20	NORTH	2156	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BLONDIE 15-3 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 8H
		Elevation 3258.9'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	26-S	34-E		2467	NORTH	650	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	26-S	34-E		20	NORTH	440	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLONDIE 15-3 FED COM 8H
ELEV: 3258.9'
LAT: 32.043916
LON: 103.451350
N: 380830.89
E: 814616.09

FIRST TAKE POINT
2546' FNL 440' FEL SEC. 15
LAT: 32.043698
LON: 103.450672
N: 380753.10
E: 814826.77

LAST TAKE POINT
100' FNL 440' FEL SEC. 3
LAT: 32.079447
LON: 103.450688
N: 393758.20
E: 814715.73

BOTTOM OF HOLE
LAT: 32.079666
LON: 103.450688
N: 393838.19
E: 814715.03

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____


E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MONTH/YEAR
05/22/2020

Signature & Seal of Professional Surveyor



REV: 01/08/21

Certificate No. 22404 B.L. LAMAN
W.O. # DRAWN BY: CM

DISTRICT I
1825 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BLONDIE 15-3 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 9H
		Elevation 3259.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	15	26-S	34-E		2467	NORTH	680	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	26-S	34-E		20	NORTH	590	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

BLONDIE 15-3 FED COM 9H
ELEV: 3259.0'
LAT: 32.043916
LON: 103.451447
N: 380830.73
E: 814586.09

FIRST TAKE POINT
2546' FNL 590' FEL SEC. 15
LAT: 32.043699
LON: 103.451157
N: 380752.23
E: 814676.77

LAST TAKE POINT
100' FNL 590' FEL SEC. 3
LAT: 32.079448
LON: 103.451172
N: 393757.42
E: 814565.73

BOTTOM OF HOLE
LAT: 32.079668
LON: 103.451172
N: 393837.41
E: 814565.03

Note: All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

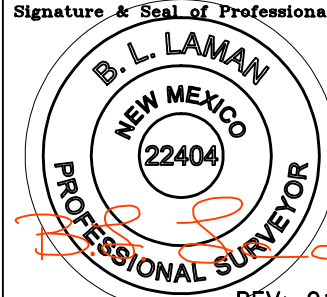
E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MONTH/YEAR
05/22/2020

Signature & Seal of Professional Surveyor



REV: 01/08/21

Certificate No. 22404	B.L. LAMAN
W.O. #	DRAWN BY: CM

DISTRICT I
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State of New Mexico
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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Code	Property Name BLONDIE 15-3 FED COM	
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	
		Well Number 11H
		Elevation 3271.7'

Surface Location

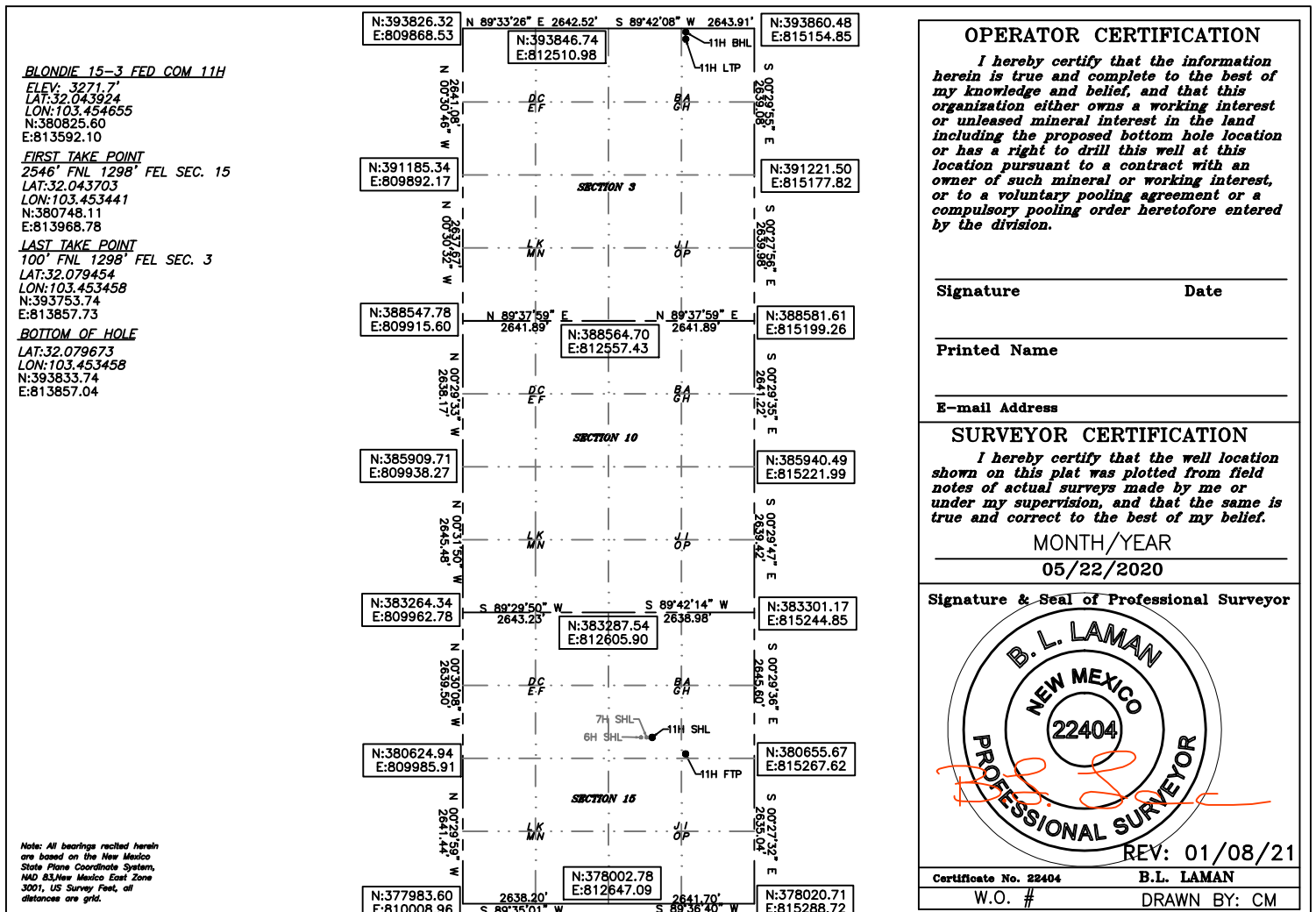
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	15	26-S	34-E		2467	NORTH	1674	EAST	LEA

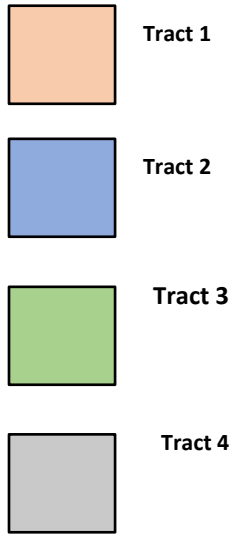
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	3	26-S	34-E		20	NORTH	1298	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





3				
10				
15				

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C4
 Submitted by: Devon Energy Production Co. L.P.
 Hearing Date: March 04, 2021
 Case Nos. 21671-21672

Tract 1 WI	NE/4 Sec. 15 & NE/4, S/2 SE/4, NE/4 SE/4 Sec. 10, Township 26 South, Range 34 East		
50.00%	Devon Energy Production Company, L.P.		
50.00%	Chevron U.S.A. Inc.		
100.00%	Total Committed Interest	50.00%	Total Uncommitted Interest 50.00%

Tract 1 ORRI **NE/4 Sec. 15 & NE/4, S/2 SE/4, NE/4 SE/4 Sec. 10, Township 26 South, Range 34 East**
 Cornerstone Family Trust created U/A/D 6/9/2016, John Kyle Thoma, Trustee
 Crownrock Minerals, L.P.
 Lowe Partners, LP
 C. Mark Wheeler
 Paul R. Barwis
 C/O Dutton, Harris & Company
 Jareed Partners, Ltd.
 Chisos Minerals, LLC
 Devon Energy Production Company, L.P.

Tract 2 WI	NW/4 SE/4 Sec. 10, Township 26 South, Range 34 East		
100.00%	Devon Energy Production Company, L.P.		
100.00%	Total Committed Interest	100.00%	Total Uncommitted Interest 0.00%

Tract 3 WI	SE/4, W/2 NE/4, SE/4 NE/4 Sec. 3, Township 26 South, Range 34 East		
90.00%	Devon Energy Production Company, L.P.		
10.00%	OXY Y-1 Company		
100.00%	Total Committed Interest	90.00%	Total Uncommitted Interest 10.00%

Tract 3 ORRI **SE/4, W/2 NE/4, SE/4 NE/4 Sec. 3, Township 26 South, Range 34 East**
 Devon Energy Production Company, L.P.

Tract 4 WI	NE/4 NE/4 Sec. 3, Township 26 South, Range 34 East		
50.00%	Devon Energy Production Company, L.P.		
50.00%	Chevron U.S.A., Inc.		
100.00%	Total Committed Interest	90.00%	Total Uncommitted Interest 10.00%



January 19, 2021

Chevron USA Inc.
Attn: Scott Sabrsula
1400 Smith Street
Houston, TX 77002

Revised TMD

RE: Well Proposals- Blondie 15-3 Fed Com 2H
Blondie 15-3 Fed Com 3H
Blondie 15-3 Fed Com 4H
Blondie 15-3 Fed Com 5H
Blondie 15-3 Fed Com 6H
Blondie 15-3 Fed Com 7H
Blondie 15-3 Fed Com 8H
Blondie 15-3 Fed Com 9H
Blondie 15-3 Fed Com 11H
Lea County, New Mexico

Gentlemen:

The TMD was incorrect for each well on our previous proposal. Corrections have been made below.

Devon Energy Production Company, L.P. (“Devon”), as Operator, proposes to drill and complete the following nine (9) wells:

- Blondie 15-3 Fed Com 2H as a horizontal well to an approximate TVD of 13,060’ and approximate TMD of 25,560’ into the Wolfcamp formation at an approximate SHL of 2,149’ FNL and 664’ FWL of Section 15-26S-34E and an approximate BHL of 20’ FNL and 1,258’ FWL of Section 3-26S-34E, Lea County, New Mexico (collectively with all nine proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs of \$3,610,747.00 and total completed well costs of \$8,816,898.75.
- Blondie 15-3 Fed Com 3H as a horizontal well to an approximate TVD of 12,867’ and approximate TMD of 25,367’ into the Wolfcamp formation at an approximate SHL of 2,149’ FNL and 634’ FWL of Section 15-26S-34E and an approximate BHL of 20’ FNL and 550’ FWL of Section 3-26S-34E, Lea County, New Mexico (collectively with all nine proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs of \$3,863,102.00 and total completed well costs of \$9,069,253.75.
- Blondie 15-3 Fed Com 4H as a horizontal well to an approximate TVD of 12,867’ and approximate TMD of 25,367’ into the Wolfcamp formation at an approximate SHL of 2,149’ FNL and 1,748’ FWL of Section 15-26S-34E and an approximate BHL of 20’ FNL and 2,266’ FWL of Section 3-26S-34E, Lea County, New Mexico (collectively with all nine proposed wells, the “Wells”). Enclosed for your review is Devon’s AFE, indicating drilling costs of \$3,959,011.10 and total completed well costs of \$9,165,162.85.

- Blondie 15-3 Fed Com 5H as a horizontal well to an approximate TVD of 12,768' and approximate TMD of 25,268' into the Wolfcamp formation at an approximate SHL of 2,149' FNL and 1,718' FWL of Section 15-26S-34E and an approximate BHL of 20' FNL and 1,408' FWL of Section 3-26S-34E, Lea County, New Mexico (collectively with all nine proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$3,424,951.68 and total completed well costs of \$8,631,103.43.
- Blondie 15-3 Fed Com 6H as a horizontal well to an approximate TVD of 13,060' and approximate TMD of 25,560' into the Wolfcamp formation at an approximate SHL of 2,467' FNL and 1,734' FEL of Section 15-26S-34E and an approximate BHL of 20' FNL and 2,306' FEL of Section 3-26S-34E, Lea County, New Mexico (collectively with all nine proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$3,359,626.41 and total completed well costs of \$8,537,417.63.
- Blondie 15-3 Fed Com 7H as a horizontal well to an approximate TVD of 12,768' and approximate TMD of 25,268' into the Wolfcamp formation at an approximate SHL of 2,467' FNL and 1,704' FEL of Section 15-26S-34E and an approximate BHL of 20' FNL and 2,156' FEL of Section 3-26S-34E, Lea County, New Mexico (collectively with all nine proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$3,744,712.07 and total completed well costs of \$8,922,503.29.
- Blondie 15-3 Fed Com 8H as a horizontal well to an approximate TVD of 12,768' and approximate TMD of 25,268' into the Wolfcamp formation at an approximate SHL of 2,467' FNL and 650' FEL of Section 15-26S-34E and an approximate BHL of 20' FNL and 440' FEL of Section 3-26S-34E, Lea County, New Mexico (collectively with all nine proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$3,628,835.00 and total completed well costs of \$8,834,986.75.
- Blondie 15-3 Fed Com 9H as a horizontal well to an approximate TVD of 13,060' and approximate TMD of 25,560' into the Wolfcamp formation at an approximate SHL of 2,467' FNL and 680' FEL of Section 15-26S-34E and an approximate BHL of 20' FNL and 590' FEL of Section 3-26S-34E, Lea County, New Mexico (collectively with all nine proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$3,593,101.00 and total completed well costs of \$8,799,252.75.
- Blondie 15-3 Fed Com 11H as a horizontal well to an approximate TVD of 12,867' and approximate TMD of 25,367' into the Wolfcamp formation at an approximate SHL of 2,467' FNL and 1,674' FEL of Section 15-26S-34E and an approximate BHL of 20' FNL and 1,298' FEL of Section 3-26S-34E, Lea County, New Mexico (collectively with all nine proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$3,692,601.09 and total completed well costs of \$8,870,392.31.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement (“JOA”). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- JOA #1: Contract area of NW/4 of Section 15, W/2 of Section 10, and W/2 of Section 3-T26S-34E, being approximately 800.00 acres
- JOA #2: Contract area of NE/4 of Section 15, E/2 of Section 10, and E/2 of Section 3-T26S-34E, being approximately 800 acres
- 100/300% Non-Consenting Penalty

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-6113 or via email at Tim.Prout@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.



Tim Prout
Senior Landman

Chevron USA Inc.:

_____ **To Participate** in the proposal of the Blondie 15-3 Fed Com 2H

_____ **Not To Participate** in the proposal of the Blondie 15-3 Fed Com 2H

_____ **To Participate** in the proposal of the Blondie 15-3 Fed Com 3H

_____ **Not To Participate** in the proposal of the Blondie 15-3 Fed Com 3H

_____ **To Participate** in the proposal of the Blondie 15-3 Fed Com 4H

_____ **Not To Participate** in the proposal of the Blondie 15-3 Fed Com 4H

_____ **To Participate** in the proposal of the Blondie 15-3 Fed Com 5H

_____ **Not To Participate** in the proposal of the Blondie 15-3 Fed Com 5H

_____ **To Participate** in the proposal of the Blondie 15-3 Fed Com 6H

_____ **Not To Participate** in the proposal of the Blondie 15-3 Fed Com 6H

_____ **To Participate** in the proposal of the Blondie 15-3 Fed Com 7H

_____ **Not To Participate** in the proposal of the Blondie 15-3 Fed Com 7H

_____ **To Participate** in the proposal of the Blondie 15-3 Fed Com 8H

_____ **Not To Participate** in the proposal of the Blondie 15-3 Fed Com 8H

_____ **To Participate** in the proposal of the Blondie 15-3 Fed Com 9H

_____ **Not To Participate** in the proposal of the Blondie 15-3 Fed Com 9H

_____ **To Participate** in the proposal of the Blondie 15-3 Fed Com 11H

_____ **Not To Participate** in the proposal of the Blondie 15-3 Fed Com 11H

Agreed to and Accepted this _____ day of _____, 2021.

Chevron USA Inc.

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-133526.01

Well Name: BLONDIE 15-3 FED COM 2H

Cost Center Number: 1094060101

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE THE BLONDIE 15-3 FED COM 2H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	276,161.40	0.00	276,161.40
6060100	DYED LIQUID FUELS	99,000.00	319,525.13	0.00	418,525.13
6080100	DISPOSAL - SOLIDS	140,160.00	2,120.87	0.00	142,280.87
6080110	DISP-SALTWATER & OTH	0.00	9,543.91	0.00	9,543.91
6080115	DISP VIA PIPELINE SW	0.00	189,000.00	0.00	189,000.00
6090100	FLUIDS - WATER	13,200.00	351,688.29	0.00	364,888.29
6090120	RECYC TREAT&PROC-H2O	0.00	272,861.61	0.00	272,861.61
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	13,608.33	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	45,000.00	28,700.22	0.00	73,700.22
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	80,940.00	0.00	80,940.00
6130170	COMM SVCS - WAN	6,006.00	0.00	0.00	6,006.00
6130360	RTOC - ENGINEERING	0.00	8,926.29	0.00	8,926.29
6130370	RTOC - GEOSTEERING	25,461.00	0.00	0.00	25,461.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	248,636.01	0.00	248,636.01
6160100	MATERIALS & SUPPLIES	660.00	0.00	0.00	660.00
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	157,255.96	0.00	157,255.96
6190100	TRCKG&HL-SOLID&FLUID	24,750.00	0.00	0.00	24,750.00
6190110	TRUCKING&HAUL OF EQP	35,100.00	36,106.52	0.00	71,206.52
6200110	INSPECTION SERVICES	5,250.00	0.00	0.00	5,250.00
6200130	CONSLT & PROJECT SVC	191,400.00	124,445.28	0.00	315,845.28
6230120	SAFETY SERVICES	42,900.00	0.00	0.00	42,900.00
6300270	SOLIDS CONTROL SRVCS	79,040.00	0.00	0.00	79,040.00
6310120	STIMULATION SERVICES	0.00	825,465.12	0.00	825,465.12
6310190	PROPPANT PURCHASE	0.00	664,570.66	0.00	664,570.66
6310200	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
6310250	CEMENTING SERVICES	190,000.00	0.00	0.00	190,000.00
6310280	DAYWORK COSTS	666,468.00	0.00	0.00	666,468.00
6310300	DIRECTIONAL SERVICES	333,048.00	0.00	0.00	333,048.00
6310310	DRILL BITS	109,600.00	0.00	0.00	109,600.00
6310330	DRILL&COMP FLUID&SVC	353,503.00	33,985.49	0.00	387,488.49
6310370	MOB & DEMOBILIZATION	10,625.00	0.00	0.00	10,625.00
6310380	OPEN HOLE EVALUATION	32,288.00	0.00	0.00	32,288.00
6310480	TSTNG-WELL, PL & OTH	0.00	135,813.38	0.00	135,813.38
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	51,658.32	0.00	51,658.32
6320100	EQPMNT SVC-SRF RNTL	100,330.00	123,614.60	0.00	223,944.60
6320110	EQUIP SVC - DOWNHOLE	23,910.00	38,996.74	0.00	62,906.74
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00
6320190	WATER TRANSFER	0.00	139,310.83	0.00	139,310.83

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133526.01

Well Name: BLONDIE 15-3 FED COM 2H

Cost Center Number: 1094060101

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	174,484.87	0.00	174,484.87
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	9,500.00	0.00	9,500.00
6550110	MISCELLANEOUS SVC	68,488.00	0.00	0.00	68,488.00
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	9,900.00	30,676.23	0.00	40,576.23
6740340	TAXES OTHER	287.00	11,200.00	0.00	11,487.00
	Total Intangibles	2,774,074.00	4,417,296.06	0.00	7,191,370.06

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	51,177.00	0.00	51,177.00
6120120	MEASUREMENT EQUIP	0.00	24,850.00	0.00	24,850.00
6230130	SAFETY EQUIPMENT	7,260.00	0.00	0.00	7,260.00
6300150	SEPARATOR EQUIPMENT	0.00	328,529.30	0.00	328,529.30
6300220	STORAGE VESSEL&TANKS	0.00	34,872.83	0.00	34,872.83
6300230	PUMPS - SURFACE	0.00	5,561.67	0.00	5,561.67
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	70,008.74	0.00	70,008.74
6310460	WELLHEAD EQUIPMENT	90,000.00	107,417.39	0.00	197,417.39
6310530	SURFACE CASING	25,785.00	0.00	0.00	25,785.00
6310540	INTERMEDIATE CASING	319,710.00	0.00	0.00	319,710.00
6310550	PRODUCTION CASING	343,408.00	0.00	0.00	343,408.00
6310580	CASING COMPONENTS	32,510.00	0.00	0.00	32,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	141,438.76	0.00	141,438.76
	Total Tangibles	836,673.00	788,855.69	0.00	1,625,528.69

TOTAL ESTIMATED COST	3,610,747.00	5,206,151.75	0.00	8,816,898.75
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133527.01

Well Name: BLONDIE 15-3 FED COM 3H

Cost Center Number: 1094060201

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE THE BLONDIE 15-3 FED COM 3H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	276,161.40	0.00	276,161.40
6060100	DYED LIQUID FUELS	109,500.00	319,525.13	0.00	429,025.13
6080100	DISPOSAL - SOLIDS	140,160.00	2,120.87	0.00	142,280.87
6080110	DISP-SALTWATER & OTH	0.00	9,543.91	0.00	9,543.91
6080115	DISP VIA PIPELINE SW	0.00	189,000.00	0.00	189,000.00
6090100	FLUIDS - WATER	13,200.00	351,688.29	0.00	364,888.29
6090120	RECYC TREAT&PROC-H2O	0.00	272,861.61	0.00	272,861.61
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	13,608.33	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	45,000.00	28,700.22	0.00	73,700.22
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	80,940.00	0.00	80,940.00
6130170	COMM SVCS - WAN	6,643.00	0.00	0.00	6,643.00
6130360	RTOC - ENGINEERING	0.00	8,926.29	0.00	8,926.29
6130370	RTOC - GEOSTEERING	25,461.00	0.00	0.00	25,461.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	248,636.01	0.00	248,636.01
6160100	MATERIALS & SUPPLIES	730.00	0.00	0.00	730.00
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	157,255.96	0.00	157,255.96
6190100	TRCKG&HL-SOLID&FLUID	27,375.00	0.00	0.00	27,375.00
6190110	TRUCKING&HAUL OF EQP	35,100.00	36,106.52	0.00	71,206.52
6200110	INSPECTION SERVICES	5,250.00	0.00	0.00	5,250.00
6200130	CONSLT & PROJECT SVC	211,700.00	124,445.28	0.00	336,145.28
6230120	SAFETY SERVICES	47,450.00	0.00	0.00	47,450.00
6300270	SOLIDS CONTROL SRVCS	79,040.00	0.00	0.00	79,040.00
6310120	STIMULATION SERVICES	0.00	825,465.12	0.00	825,465.12
6310190	PROPPANT PURCHASE	0.00	664,570.66	0.00	664,570.66
6310200	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
6310250	CEMENTING SERVICES	190,000.00	0.00	0.00	190,000.00
6310280	DAYWORK COSTS	737,154.00	0.00	0.00	737,154.00
6310300	DIRECTIONAL SERVICES	343,198.00	0.00	0.00	343,198.00
6310310	DRILL BITS	109,600.00	0.00	0.00	109,600.00
6310330	DRILL&COMP FLUID&SVC	353,503.00	33,985.49	0.00	387,488.49
6310370	MOB & DEMOBILIZATION	135,000.00	0.00	0.00	135,000.00
6310380	OPEN HOLE EVALUATION	32,288.00	0.00	0.00	32,288.00
6310480	TSTNG-WELL, PL & OTH	0.00	135,813.38	0.00	135,813.38
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	51,658.32	0.00	51,658.32
6320100	EQPMNT SVC-SRF RNTL	106,941.00	123,614.60	0.00	230,555.60
6320110	EQUIP SVC - DOWNHOLE	23,910.00	38,996.74	0.00	62,906.74
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00
6320190	WATER TRANSFER	0.00	139,310.83	0.00	139,310.83

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133527.01

Well Name: BLONDIE 15-3 FED COM 3H

Cost Center Number: 1094060201

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	174,484.87	0.00	174,484.87
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	9,500.00	0.00	9,500.00
6550110	MISCELLANEOUS SVC	68,488.00	0.00	0.00	68,488.00
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	10,950.00	30,676.23	0.00	41,626.23
6740340	TAXES OTHER	318.00	11,200.00	0.00	11,518.00
	Total Intangibles	3,025,659.00	4,417,296.06	0.00	7,442,955.06

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	51,177.00	0.00	51,177.00
6120120	MEASUREMENT EQUIP	0.00	24,850.00	0.00	24,850.00
6230130	SAFETY EQUIPMENT	8,030.00	0.00	0.00	8,030.00
6300150	SEPARATOR EQUIPMENT	0.00	328,529.30	0.00	328,529.30
6300220	STORAGE VESSEL&TANKS	0.00	34,872.83	0.00	34,872.83
6300230	PUMPS - SURFACE	0.00	5,561.67	0.00	5,561.67
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	70,008.74	0.00	70,008.74
6310460	WELLHEAD EQUIPMENT	90,000.00	107,417.39	0.00	197,417.39
6310530	SURFACE CASING	25,785.00	0.00	0.00	25,785.00
6310540	INTERMEDIATE CASING	319,710.00	0.00	0.00	319,710.00
6310550	PRODUCTION CASING	343,408.00	0.00	0.00	343,408.00
6310580	CASING COMPONENTS	32,510.00	0.00	0.00	32,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	141,438.76	0.00	141,438.76
	Total Tangibles	837,443.00	788,855.69	0.00	1,626,298.69

TOTAL ESTIMATED COST	3,863,102.00	5,206,151.75	0.00	9,069,253.75
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133528.01

Well Name: BLONDIE 15-3 FED COM 4H

Cost Center Number: 1094060301

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE THE BLONDIE 15-3 FED COM 4H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	276,161.40	0.00	276,161.40
6060100	DYED LIQUID FUELS	60,354.00	319,525.13	0.00	379,879.13
6060120	ELEC & UTILITIES	124,061.00	0.00	0.00	124,061.00
6080100	DISPOSAL - SOLIDS	151,652.33	2,120.87	0.00	153,773.20
6080110	DISP-SALTWATER & OTH	0.00	9,543.91	0.00	9,543.91
6080115	DISP VIA PIPELINE SW	0.00	189,000.00	0.00	189,000.00
6090100	FLUIDS - WATER	13,200.00	351,688.29	0.00	364,888.29
6090120	RECYC TREAT&PROC-H2O	0.00	272,861.61	0.00	272,861.61
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	13,608.33	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	45,000.00	28,700.22	0.00	73,700.22
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	80,940.00	0.00	80,940.00
6130170	COMM SVCS - WAN	6,102.46	0.00	0.00	6,102.46
6130360	RTOC - ENGINEERING	0.00	8,926.29	0.00	8,926.29
6130370	RTOC - GEOSTEERING	17,802.00	0.00	0.00	17,802.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	248,636.01	0.00	248,636.01
6160100	MATERIALS & SUPPLIES	670.60	0.00	0.00	670.60
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	157,255.96	0.00	157,255.96
6190100	TRCKG&HL-SOLID&FLUID	25,147.50	0.00	0.00	25,147.50
6190110	TRUCKING&HAUL OF EQP	35,100.00	36,106.52	0.00	71,206.52
6200110	INSPECTION SERVICES	5,250.00	0.00	0.00	5,250.00
6200130	CONSLT & PROJECT SVC	194,474.00	124,445.28	0.00	318,919.28
6230120	SAFETY SERVICES	43,589.00	0.00	0.00	43,589.00
6300270	SOLIDS CONTROL SRVCS	83,673.00	0.00	0.00	83,673.00
6310120	STIMULATION SERVICES	0.00	825,465.12	0.00	825,465.12
6310190	PROPPANT PURCHASE	0.00	664,570.66	0.00	664,570.66
6310200	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
6310250	CEMENTING SERVICES	191,000.00	0.00	0.00	191,000.00
6310280	DAYWORK COSTS	718,968.00	0.00	0.00	718,968.00
6310300	DIRECTIONAL SERVICES	319,700.00	0.00	0.00	319,700.00
6310310	DRILL BITS	92,600.00	0.00	0.00	92,600.00
6310330	DRILL&COMP FLUID&SVC	329,111.73	33,985.49	0.00	363,097.22
6310370	MOB & DEMOBILIZATION	255,975.00	0.00	0.00	255,975.00
6310380	OPEN HOLE EVALUATION	23,650.00	0.00	0.00	23,650.00
6310480	TSTNG-WELL, PL & OTH	0.00	135,813.38	0.00	135,813.38
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	51,658.32	0.00	51,658.32
6320100	EQPMNT SVC-SRF RNTL	115,626.35	123,614.60	0.00	239,240.95
6320110	EQUIP SVC - DOWNHOLE	23,910.00	38,996.74	0.00	62,906.74
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133528.01

Well Name: BLONDIE 15-3 FED COM 4H

Cost Center Number: 1094060301

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320190	WATER TRANSFER	0.00	139,310.83	0.00	139,310.83
6350100	CONSTRUCTION SVC	0.00	174,484.87	0.00	174,484.87
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	9,500.00	0.00	9,500.00
6550110	MISCELLANEOUS SVC	65,900.00	0.00	0.00	65,900.00
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	10,059.00	30,676.23	0.00	40,735.23
6740340	TAXES OTHER	175.03	11,200.00	0.00	11,375.03
	Total Intangibles	3,120,451.00	4,417,296.06	0.00	7,537,747.06

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	51,177.00	0.00	51,177.00
6120120	MEASUREMENT EQUIP	0.00	24,850.00	0.00	24,850.00
6230130	SAFETY EQUIPMENT	7,376.60	0.00	0.00	7,376.60
6300150	SEPARATOR EQUIPMENT	0.00	328,529.30	0.00	328,529.30
6300220	STORAGE VESSEL&TANKS	0.00	34,872.83	0.00	34,872.83
6300230	PUMPS - SURFACE	0.00	5,561.67	0.00	5,561.67
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	70,008.74	0.00	70,008.74
6310460	WELLHEAD EQUIPMENT	90,000.00	107,417.39	0.00	197,417.39
6310530	SURFACE CASING	27,504.00	0.00	0.00	27,504.00
6310540	INTERMEDIATE CASING	317,694.30	0.00	0.00	317,694.30
6310550	PRODUCTION CASING	345,475.20	0.00	0.00	345,475.20
6310580	CASING COMPONENTS	32,510.00	0.00	0.00	32,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	141,438.76	0.00	141,438.76
	Total Tangibles	838,560.10	788,855.69	0.00	1,627,415.79

TOTAL ESTIMATED COST	3,959,011.10	5,206,151.75	0.00	9,165,162.85
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133529.01

Well Name: BLONDIE 15-3 FED COM 5H

Cost Center Number: 1094060401

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE THE BLONDIE 15-3 FED COM 5H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	276,161.40	0.00	276,161.40
6060100	DYED LIQUID FUELS	49,104.00	319,525.13	0.00	368,629.13
6060120	ELEC & UTILITIES	100,936.00	0.00	0.00	100,936.00
6080100	DISPOSAL - SOLIDS	155,228.10	2,120.87	0.00	157,348.97
6080110	DISP-SALTWATER & OTH	0.00	9,543.91	0.00	9,543.91
6080115	DISP VIA PIPELINE SW	0.00	189,000.00	0.00	189,000.00
6090100	FLUIDS - WATER	13,200.00	351,688.29	0.00	364,888.29
6090120	RECYC TREAT&PROC-H2O	0.00	272,861.61	0.00	272,861.61
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	13,608.33	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	45,000.00	28,700.22	0.00	73,700.22
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	80,940.00	0.00	80,940.00
6130170	COMM SVCS - WAN	4,964.96	0.00	0.00	4,964.96
6130360	RTOC - ENGINEERING	0.00	8,926.29	0.00	8,926.29
6130370	RTOC - GEOSTEERING	14,448.60	0.00	0.00	14,448.60
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	248,636.01	0.00	248,636.01
6160100	MATERIALS & SUPPLIES	545.60	0.00	0.00	545.60
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	157,255.96	0.00	157,255.96
6190100	TRCKG&HL-SOLID&FLUID	20,460.00	0.00	0.00	20,460.00
6190110	TRUCKING&HAUL OF EQP	35,100.00	36,106.52	0.00	71,206.52
6200110	INSPECTION SERVICES	5,250.00	0.00	0.00	5,250.00
6200130	CONSLT & PROJECT SVC	158,224.00	124,445.28	0.00	282,669.28
6230120	SAFETY SERVICES	35,464.00	0.00	0.00	35,464.00
6300270	SOLIDS CONTROL SRVCS	72,954.00	0.00	0.00	72,954.00
6310120	STIMULATION SERVICES	0.00	825,465.12	0.00	825,465.12
6310190	PROPPANT PURCHASE	0.00	664,570.66	0.00	664,570.66
6310200	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
6310250	CEMENTING SERVICES	168,000.00	0.00	0.00	168,000.00
6310280	DAYWORK COSTS	607,950.00	0.00	0.00	607,950.00
6310300	DIRECTIONAL SERVICES	279,300.00	0.00	0.00	279,300.00
6310310	DRILL BITS	79,600.00	0.00	0.00	79,600.00
6310330	DRILL&COMP FLUID&SVC	329,004.50	33,985.49	0.00	362,989.99
6310370	MOB & DEMOBILIZATION	35,050.00	0.00	0.00	35,050.00
6310380	OPEN HOLE EVALUATION	19,195.00	0.00	0.00	19,195.00
6310480	TSTNG-WELL, PL & OTH	0.00	135,813.38	0.00	135,813.38
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	51,658.32	0.00	51,658.32
6320100	EQPMNT SVC-SRF RNTL	96,185.42	123,614.60	0.00	219,800.02
6320110	EQUIP SVC - DOWNHOLE	23,910.00	38,996.74	0.00	62,906.74
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133529.01

Well Name: BLONDIE 15-3 FED COM 5H

Cost Center Number: 1094060401

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320190	WATER TRANSFER	0.00	139,310.83	0.00	139,310.83
6350100	CONSTRUCTION SVC	0.00	174,484.87	0.00	174,484.87
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	9,500.00	0.00	9,500.00
6550110	MISCELLANEOUS SVC	64,010.00	0.00	0.00	64,010.00
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	8,184.00	30,676.23	0.00	38,860.23
6740340	TAXES OTHER	142.40	11,200.00	0.00	11,342.40
	Total Intangibles	2,589,110.58	4,417,296.06	0.00	7,006,406.64

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	51,177.00	0.00	51,177.00
6120120	MEASUREMENT EQUIP	0.00	24,850.00	0.00	24,850.00
6230130	SAFETY EQUIPMENT	6,001.60	0.00	0.00	6,001.60
6300150	SEPARATOR EQUIPMENT	0.00	328,529.30	0.00	328,529.30
6300220	STORAGE VESSEL&TANKS	0.00	34,872.83	0.00	34,872.83
6300230	PUMPS - SURFACE	0.00	5,561.67	0.00	5,561.67
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	70,008.74	0.00	70,008.74
6310460	WELLHEAD EQUIPMENT	90,000.00	107,417.39	0.00	197,417.39
6310530	SURFACE CASING	27,504.00	0.00	0.00	27,504.00
6310540	INTERMEDIATE CASING	317,694.30	0.00	0.00	317,694.30
6310550	PRODUCTION CASING	344,131.20	0.00	0.00	344,131.20
6310580	CASING COMPONENTS	32,510.00	0.00	0.00	32,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	141,438.76	0.00	141,438.76
	Total Tangibles	835,841.10	788,855.69	0.00	1,624,696.79

TOTAL ESTIMATED COST	3,424,951.68	5,206,151.75	0.00	8,631,103.43
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133550.01

Well Name: BLONDIE 15-3 FED COM 6H

Cost Center Number: 1094060501

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE THE BLONDIE 15-3 FED COM 6H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	276,182.40	0.00	276,182.40
6060100	DYED LIQUID FUELS	50,850.00	318,389.93	0.00	369,239.93
6060120	ELEC & UTILITIES	104,525.00	0.00	0.00	104,525.00
6080100	DISPOSAL - SOLIDS	150,315.44	2,121.03	0.00	152,436.47
6080110	DISP-SALTWATER & OTH	0.00	9,544.64	0.00	9,544.64
6080115	DISP VIA PIPELINE SW	0.00	189,000.00	0.00	189,000.00
6090100	FLUIDS - WATER	13,200.00	351,715.04	0.00	364,915.04
6090120	RECYC TREAT&PROC-H2O	0.00	272,882.36	0.00	272,882.36
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	13,608.33	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	30,000.00	28,701.18	0.00	58,701.18
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	80,940.00	0.00	80,940.00
6130170	COMM SVCS - WAN	5,141.50	0.00	0.00	5,141.50
6130360	RTOC - ENGINEERING	0.00	8,926.96	0.00	8,926.96
6130370	RTOC - GEOSTEERING	15,111.00	0.00	0.00	15,111.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	248,654.01	0.00	248,654.01
6160100	MATERIALS & SUPPLIES	565.00	0.00	0.00	565.00
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	157,267.92	0.00	157,267.92
6190100	TRCKG&HL-SOLID&FLUID	21,187.50	0.00	0.00	21,187.50
6190110	TRUCKING&HAUL OF EQP	35,100.00	36,107.73	0.00	71,207.73
6200110	INSPECTION SERVICES	3,500.00	0.00	0.00	3,500.00
6200130	CONSLT & PROJECT SVC	163,850.00	124,453.91	0.00	288,303.91
6230120	SAFETY SERVICES	36,725.00	0.00	0.00	36,725.00
6300270	SOLIDS CONTROL SRVCS	73,575.00	0.00	0.00	73,575.00
6310120	STIMULATION SERVICES	0.00	798,113.57	0.00	798,113.57
6310190	PROPPANT PURCHASE	0.00	664,621.20	0.00	664,621.20
6310200	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
6310250	CEMENTING SERVICES	168,000.00	0.00	0.00	168,000.00
6310280	DAYWORK COSTS	579,062.50	0.00	0.00	579,062.50
6310300	DIRECTIONAL SERVICES	285,625.00	0.00	0.00	285,625.00
6310310	DRILL BITS	92,600.00	0.00	0.00	92,600.00
6310330	DRILL&COMP FLUID&SVC	295,770.75	33,987.73	0.00	329,758.48
6310370	MOB & DEMOBILIZATION	21,250.00	0.00	0.00	21,250.00
6310380	OPEN HOLE EVALUATION	20,075.00	0.00	0.00	20,075.00
6310480	TSTNG-WELL, PL & OTH	0.00	135,746.90	0.00	135,746.90
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	51,662.25	0.00	51,662.25
6320100	EQPMNT SVC-SRF RNTL	98,751.25	123,622.91	0.00	222,374.16
6320110	EQUIP SVC - DOWNHOLE	23,910.00	38,999.70	0.00	62,909.70
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133550.01

Well Name: BLONDIE 15-3 FED COM 6H

Cost Center Number: 1094060501

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320190	WATER TRANSFER	0.00	139,321.42	0.00	139,321.42
6350100	CONSTRUCTION SVC	0.00	174,484.87	0.00	174,484.87
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	9,500.00	0.00	9,500.00
6550110	MISCELLANEOUS SVC	63,950.00	0.00	0.00	63,950.00
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	8,475.00	30,676.23	0.00	39,151.23
6740340	TAXES OTHER	147.47	11,200.00	0.00	11,347.47
	Total Intangibles	2,528,962.41	4,388,932.22	0.00	6,917,894.63

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	51,177.00	0.00	51,177.00
6120120	MEASUREMENT EQUIP	0.00	24,850.00	0.00	24,850.00
6230130	SAFETY EQUIPMENT	6,215.00	0.00	0.00	6,215.00
6300150	SEPARATOR EQUIPMENT	0.00	328,529.30	0.00	328,529.30
6300220	STORAGE VESSEL&TANKS	0.00	34,872.83	0.00	34,872.83
6300230	PUMPS - SURFACE	0.00	5,561.67	0.00	5,561.67
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	70,008.83	0.00	70,008.83
6310460	WELLHEAD EQUIPMENT	90,000.00	107,420.61	0.00	197,420.61
6310530	SURFACE CASING	25,785.00	0.00	0.00	25,785.00
6310540	INTERMEDIATE CASING	316,778.00	0.00	0.00	316,778.00
6310550	PRODUCTION CASING	341,376.00	0.00	0.00	341,376.00
6310580	CASING COMPONENTS	32,510.00	0.00	0.00	32,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	141,438.76	0.00	141,438.76
	Total Tangibles	830,664.00	788,859.00	0.00	1,619,523.00

TOTAL ESTIMATED COST	3,359,626.41	5,177,791.22	0.00	8,537,417.63
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133551.01

Well Name: BLONDIE 15-3 FED COM 7H

Cost Center Number: 1094060601

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE THE BLONDIE 15-3 FED COM 7H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	276,182.40	0.00	276,182.40
6060100	DYED LIQUID FUELS	56,250.00	318,389.93	0.00	374,639.93
6060120	ELEC & UTILITIES	115,625.00	0.00	0.00	115,625.00
6080100	DISPOSAL - SOLIDS	150,315.44	2,121.03	0.00	152,436.47
6080110	DISP-SALTWATER & OTH	0.00	9,544.64	0.00	9,544.64
6080115	DISP VIA PIPELINE SW	0.00	189,000.00	0.00	189,000.00
6090100	FLUIDS - WATER	13,200.00	351,715.04	0.00	364,915.04
6090120	RECYC TREAT&PROC-H2O	0.00	272,882.36	0.00	272,882.36
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	13,608.33	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	30,000.00	28,701.18	0.00	58,701.18
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	80,940.00	0.00	80,940.00
6130170	COMM SVCS - WAN	5,687.50	0.00	0.00	5,687.50
6130360	RTOC - ENGINEERING	0.00	8,926.96	0.00	8,926.96
6130370	RTOC - GEOSTEERING	15,111.00	0.00	0.00	15,111.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	248,654.01	0.00	248,654.01
6160100	MATERIALS & SUPPLIES	625.00	0.00	0.00	625.00
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	157,267.92	0.00	157,267.92
6190100	TRCKG&HL-SOLID&FLUID	23,437.50	0.00	0.00	23,437.50
6190110	TRUCKING&HAUL OF EQP	35,100.00	36,107.73	0.00	71,207.73
6200110	INSPECTION SERVICES	3,500.00	0.00	0.00	3,500.00
6200130	CONSLT & PROJECT SVC	181,250.00	124,453.91	0.00	305,703.91
6230120	SAFETY SERVICES	40,625.00	0.00	0.00	40,625.00
6300270	SOLIDS CONTROL SRVCS	73,575.00	0.00	0.00	73,575.00
6310120	STIMULATION SERVICES	0.00	798,113.57	0.00	798,113.57
6310190	PROPPANT PURCHASE	0.00	664,621.20	0.00	664,621.20
6310200	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
6310250	CEMENTING SERVICES	168,000.00	0.00	0.00	168,000.00
6310280	DAYWORK COSTS	579,062.50	0.00	0.00	579,062.50
6310300	DIRECTIONAL SERVICES	285,625.00	0.00	0.00	285,625.00
6310310	DRILL BITS	92,600.00	0.00	0.00	92,600.00
6310330	DRILL&COMP FLUID&SVC	295,770.75	33,987.73	0.00	329,758.48
6310370	MOB & DEMOBILIZATION	357,000.00	0.00	0.00	357,000.00
6310380	OPEN HOLE EVALUATION	20,075.00	0.00	0.00	20,075.00
6310480	TSTNG-WELL, PL & OTH	0.00	135,746.90	0.00	135,746.90
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	51,662.25	0.00	51,662.25
6320100	EQPMNT SVC-SRF RNTL	105,855.25	123,622.91	0.00	229,478.16
6320110	EQUIP SVC - DOWNHOLE	23,910.00	38,999.70	0.00	62,909.70
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133551.01

Well Name: BLONDIE 15-3 FED COM 7H

Cost Center Number: 1094060601

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320190	WATER TRANSFER	0.00	139,321.42	0.00	139,321.42
6350100	CONSTRUCTION SVC	0.00	174,484.87	0.00	174,484.87
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	9,500.00	0.00	9,500.00
6550110	MISCELLANEOUS SVC	63,950.00	0.00	0.00	63,950.00
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	9,375.00	30,676.23	0.00	40,051.23
6740340	TAXES OTHER	163.13	11,200.00	0.00	11,363.13
	Total Intangibles	2,913,388.07	4,388,932.22	0.00	7,302,320.29

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	51,177.00	0.00	51,177.00
6120120	MEASUREMENT EQUIP	0.00	24,850.00	0.00	24,850.00
6230130	SAFETY EQUIPMENT	6,875.00	0.00	0.00	6,875.00
6300150	SEPARATOR EQUIPMENT	0.00	328,529.30	0.00	328,529.30
6300220	STORAGE VESSEL&TANKS	0.00	34,872.83	0.00	34,872.83
6300230	PUMPS - SURFACE	0.00	5,561.67	0.00	5,561.67
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	70,008.83	0.00	70,008.83
6310460	WELLHEAD EQUIPMENT	90,000.00	107,420.61	0.00	197,420.61
6310530	SURFACE CASING	25,785.00	0.00	0.00	25,785.00
6310540	INTERMEDIATE CASING	316,778.00	0.00	0.00	316,778.00
6310550	PRODUCTION CASING	341,376.00	0.00	0.00	341,376.00
6310580	CASING COMPONENTS	32,510.00	0.00	0.00	32,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	141,438.76	0.00	141,438.76
	Total Tangibles	831,324.00	788,859.00	0.00	1,620,183.00

TOTAL ESTIMATED COST	3,744,712.07	5,177,791.22	0.00	8,922,503.29
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133552.01

Well Name: BLONDIE 15-3 FED COM 8H

Cost Center Number: 1094060701

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE THE BLONDIE 15-3 FED COM 8H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	276,161.40	0.00	276,161.40
6060100	DYED LIQUID FUELS	94,500.00	319,525.13	0.00	414,025.13
6080100	DISPOSAL - SOLIDS	138,823.00	2,120.87	0.00	140,943.87
6080110	DISP-SALTWATER & OTH	0.00	9,543.91	0.00	9,543.91
6080115	DISP VIA PIPELINE SW	0.00	189,000.00	0.00	189,000.00
6090100	FLUIDS - WATER	13,200.00	351,688.29	0.00	364,888.29
6090120	RECYC TREAT&PROC-H2O	0.00	272,861.61	0.00	272,861.61
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	13,608.33	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	45,000.00	28,700.22	0.00	73,700.22
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	LOGGING & C SERVICES	0.00	80,940.00	0.00	80,940.00
6130170	COMM SVCS - WAN	5,733.00	0.00	0.00	5,733.00
6130360	RTOC - ENGINEERING	0.00	8,926.29	0.00	8,926.29
6130370	RTOC - GEOSTEERING	21,321.00	0.00	0.00	21,321.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	248,636.01	0.00	248,636.01
6160100	MATERIALS & SUPPLIES	630.00	0.00	0.00	630.00
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	157,255.96	0.00	157,255.96
6190100	TRCKG&HL-SOLID&FLUID	23,625.00	0.00	0.00	23,625.00
6190110	TRUCKING&HAUL OF EQP	35,100.00	36,106.52	0.00	71,206.52
6200110	INSPECTION SERVICES	5,250.00	0.00	0.00	5,250.00
6200130	CONSLT & PROJECT SVC	152,775.00	124,445.28	0.00	277,220.28
6230120	SAFETY SERVICES	40,950.00	0.00	0.00	40,950.00
6300270	SOLIDS CONTROL SRVCS	66,880.00	0.00	0.00	66,880.00
6310120	STIMULATION SERVICES	0.00	825,465.12	0.00	825,465.12
6310190	PROPPANT PURCHASE	0.00	664,570.66	0.00	664,570.66
6310200	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
6310250	CEMENTING SERVICES	172,000.00	0.00	0.00	172,000.00
6310280	DAYWORK COSTS	618,566.00	0.00	0.00	618,566.00
6310300	DIRECTIONAL SERVICES	309,492.00	0.00	0.00	309,492.00
6310310	DRILL BITS	109,600.00	0.00	0.00	109,600.00
6310330	DRILL&COMP FLUID&SVC	353,368.00	33,985.49	0.00	387,353.49
6310370	MOB & DEMOBILIZATION	135,000.00	0.00	0.00	135,000.00
6310380	OPEN HOLE EVALUATION	27,038.00	0.00	0.00	27,038.00
6310480	TESTING-WELL, PL & OTH	0.00	135,813.38	0.00	135,813.38
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	51,658.32	0.00	51,658.32
6320100	EQPMNT SVC-SRF RNTL	91,651.00	123,614.60	0.00	215,265.60
6320110	EQUIP SVC - DOWNHOLE	100,329.00	38,996.74	0.00	139,325.74
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00
6320190	WATER TRANSFER	0.00	139,310.83	0.00	139,310.83

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133552.01

Well Name: BLONDIE 15-3 FED COM 8H

Cost Center Number: 1094060701

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	174,484.87	0.00	174,484.87
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	9,500.00	0.00	9,500.00
6550110	MISCELLANEOUS SVC	65,238.00	0.00	0.00	65,238.00
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	9,450.00	30,676.23	0.00	40,126.23
6740340	TAXES OTHER	274.00	11,200.00	0.00	11,474.00
	Total Intangibles	2,803,493.00	4,417,296.06	0.00	7,220,789.06

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	51,177.00	0.00	51,177.00
6120120	MEASUREMENT EQUIP	0.00	24,850.00	0.00	24,850.00
6230130	SAFETY EQUIPMENT	6,930.00	0.00	0.00	6,930.00
6300150	SEPARATOR EQUIPMENT	0.00	328,529.30	0.00	328,529.30
6300220	STORAGE VESSEL&TANKS	0.00	34,872.83	0.00	34,872.83
6300230	PUMPS - SURFACE	0.00	5,561.67	0.00	5,561.67
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	70,008.74	0.00	70,008.74
6310460	WELLHEAD EQUIPMENT	90,000.00	107,417.39	0.00	197,417.39
6310530	SURFACE CASING	25,785.00	0.00	0.00	25,785.00
6310540	INTERMEDIATE CASING	315,469.00	0.00	0.00	315,469.00
6310550	PRODUCTION CASING	336,648.00	0.00	0.00	336,648.00
6310580	CASING COMPONENTS	32,510.00	0.00	0.00	32,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	141,438.76	0.00	141,438.76
	Total Tangibles	825,342.00	788,855.69	0.00	1,614,197.69

TOTAL ESTIMATED COST	3,628,835.00	5,206,151.75	0.00	8,834,986.75
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133553.01

Well Name: BLONDIE 15-3 FED COM 9H

Cost Center Number: 1094060901

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE THE BLONDIE 15-3 FED COM 9H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	276,161.40	0.00	276,161.40
6060100	DYED LIQUID FUELS	96,000.00	319,525.13	0.00	415,525.13
6080100	DISPOSAL - SOLIDS	140,160.00	2,120.87	0.00	142,280.87
6080110	DISP-SALTWATER & OTH	0.00	9,543.91	0.00	9,543.91
6080115	DISP VIA PIPELINE SW	0.00	189,000.00	0.00	189,000.00
6090100	FLUIDS - WATER	13,200.00	351,688.29	0.00	364,888.29
6090120	RECYC TREAT&PROC-H2O	0.00	272,861.61	0.00	272,861.61
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	13,608.33	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	45,000.00	28,700.22	0.00	73,700.22
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	LOGGING & C SERVICES	0.00	80,940.00	0.00	80,940.00
6130170	COMM SVCS - WAN	5,824.00	0.00	0.00	5,824.00
6130360	RTOC - ENGINEERING	0.00	8,926.29	0.00	8,926.29
6130370	RTOC - GEOSTEERING	24,633.00	0.00	0.00	24,633.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	248,636.01	0.00	248,636.01
6160100	MATERIALS & SUPPLIES	640.00	0.00	0.00	640.00
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	157,255.96	0.00	157,255.96
6190100	TRCKG&HL-SOLID&FLUID	24,000.00	0.00	0.00	24,000.00
6190110	TRUCKING&HAUL OF EQP	35,100.00	36,106.52	0.00	71,206.52
6200110	INSPECTION SERVICES	5,250.00	0.00	0.00	5,250.00
6200130	CONSLT & PROJECT SVC	155,200.00	124,445.28	0.00	279,645.28
6230120	SAFETY SERVICES	41,600.00	0.00	0.00	41,600.00
6300270	SOLIDS CONTROL SRVCS	76,608.00	0.00	0.00	76,608.00
6310120	STIMULATION SERVICES	0.00	825,465.12	0.00	825,465.12
6310190	PROPPANT PURCHASE	0.00	664,570.66	0.00	664,570.66
6310200	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
6310250	CEMENTING SERVICES	190,000.00	0.00	0.00	190,000.00
6310280	DAYWORK COSTS	628,384.00	0.00	0.00	628,384.00
6310300	DIRECTIONAL SERVICES	325,880.00	0.00	0.00	325,880.00
6310310	DRILL BITS	109,600.00	0.00	0.00	109,600.00
6310330	DRILL&COMP FLUID&SVC	353,476.00	33,985.49	0.00	387,461.49
6310370	MOB & DEMOBILIZATION	10,625.00	0.00	0.00	10,625.00
6310380	OPEN HOLE EVALUATION	31,238.00	0.00	0.00	31,238.00
6310480	TSTNG-WELL, PL & OTH	0.00	135,813.38	0.00	135,813.38
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	51,658.32	0.00	51,658.32
6320100	EQPMNT SVC-SRF RNTL	97,272.00	123,614.60	0.00	220,886.60
6320110	EQUIP SVC - DOWNHOLE	101,542.00	38,996.74	0.00	140,538.74
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00
6320190	WATER TRANSFER	0.00	139,310.83	0.00	139,310.83

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133553.01

Well Name: BLONDIE 15-3 FED COM 9H

Cost Center Number: 1094060901

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6350100	CONSTRUCTION SVC	0.00	174,484.87	0.00	174,484.87
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	9,500.00	0.00	9,500.00
6550110	MISCELLANEOUS SVC	67,838.00	0.00	0.00	67,838.00
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	9,600.00	30,676.23	0.00	40,276.23
6740340	TAXES OTHER	278.00	11,200.00	0.00	11,478.00
	Total Intangibles	2,756,648.00	4,417,296.06	0.00	7,173,944.06

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	51,177.00	0.00	51,177.00
6120120	MEASUREMENT EQUIP	0.00	24,850.00	0.00	24,850.00
6230130	SAFETY EQUIPMENT	7,040.00	0.00	0.00	7,040.00
6300150	SEPARATOR EQUIPMENT	0.00	328,529.30	0.00	328,529.30
6300220	STORAGE VESSEL&TANKS	0.00	34,872.83	0.00	34,872.83
6300230	PUMPS - SURFACE	0.00	5,561.67	0.00	5,561.67
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	70,008.74	0.00	70,008.74
6310460	WELLHEAD EQUIPMENT	90,000.00	107,417.39	0.00	197,417.39
6310530	SURFACE CASING	25,785.00	0.00	0.00	25,785.00
6310540	INTERMEDIATE CASING	319,710.00	0.00	0.00	319,710.00
6310550	PRODUCTION CASING	343,408.00	0.00	0.00	343,408.00
6310580	CASING COMPONENTS	32,510.00	0.00	0.00	32,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	141,438.76	0.00	141,438.76
	Total Tangibles	836,453.00	788,855.69	0.00	1,625,308.69

TOTAL ESTIMATED COST	3,593,101.00	5,206,151.75	0.00	8,799,252.75
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133548.01

Well Name: BLONDIE 15-3 FED COM 11H

Cost Center Number: 1094064101

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Explanation and Justification:

DRILL AND COMPLETE THE BLONDIE 15-3 FED COM 11H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	276,182.40	0.00	276,182.40
6060100	DYED LIQUID FUELS	57,600.00	318,389.93	0.00	375,989.93
6060120	ELEC & UTILITIES	118,400.00	0.00	0.00	118,400.00
6080100	DISPOSAL - SOLIDS	150,388.05	2,121.03	0.00	152,509.08
6080110	DISP-SALTWATER & OTH	0.00	9,544.64	0.00	9,544.64
6080115	DISP VIA PIPELINE SW	0.00	189,000.00	0.00	189,000.00
6090100	FLUIDS - WATER	13,200.00	351,715.04	0.00	364,915.04
6090120	RECYC TREAT&PROC-H2O	0.00	272,882.36	0.00	272,882.36
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	13,608.33	0.00	13,608.33
6110130	ROAD&SITE PREP SVC	30,000.00	28,701.18	0.00	58,701.18
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	80,940.00	0.00	80,940.00
6130170	COMM SVCS - WAN	5,824.00	0.00	0.00	5,824.00
6130360	RTOC - ENGINEERING	0.00	8,926.96	0.00	8,926.96
6130370	RTOC - GEOSTEERING	17,802.00	0.00	0.00	17,802.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	248,654.01	0.00	248,654.01
6160100	MATERIALS & SUPPLIES	640.00	0.00	0.00	640.00
6170100	PULLING&SWABBING SVC	0.00	33,000.00	0.00	33,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	157,267.92	0.00	157,267.92
6190100	TRCKG&HL-SOLID&FLUID	24,000.00	0.00	0.00	24,000.00
6190110	TRUCKING&HAUL OF EQP	36,900.00	36,107.73	0.00	73,007.73
6200110	INSPECTION SERVICES	3,500.00	0.00	0.00	3,500.00
6200130	CONSLT & PROJECT SVC	185,600.00	124,453.91	0.00	310,053.91
6230120	SAFETY SERVICES	41,600.00	0.00	0.00	41,600.00
6300270	SOLIDS CONTROL SRVCS	83,700.00	0.00	0.00	83,700.00
6310120	STIMULATION SERVICES	0.00	798,113.57	0.00	798,113.57
6310190	PROPPANT PURCHASE	0.00	664,621.20	0.00	664,621.20
6310200	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
6310250	CEMENTING SERVICES	196,000.00	0.00	0.00	196,000.00
6310280	DAYWORK COSTS	658,750.00	0.00	0.00	658,750.00
6310300	DIRECTIONAL SERVICES	331,625.00	0.00	0.00	331,625.00
6310310	DRILL BITS	105,600.00	0.00	0.00	105,600.00
6310330	DRILL&COMP FLUID&SVC	374,182.00	33,987.73	0.00	408,169.73
6310370	MOB & DEMOBILIZATION	21,250.00	0.00	0.00	21,250.00
6310380	OPEN HOLE EVALUATION	23,650.00	0.00	0.00	23,650.00
6310480	TSTNG-WELL, PL & OTH	0.00	135,746.90	0.00	135,746.90
6310510	VACUUM TRUCK SVC	0.00	2,500.00	0.00	2,500.00
6310600	MISC PUMPING SERVICE	0.00	51,662.25	0.00	51,662.25
6320100	EQPMNT SVC-SRF RNTL	112,015.00	123,622.91	0.00	235,637.91
6320110	EQUIP SVC - DOWNHOLE	23,910.00	38,999.70	0.00	62,909.70
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133548.01

Well Name: BLONDIE 15-3 FED COM 11H

Cost Center Number: 1094064101

Legal Description: SEC 15-26S-34E

Revision:

AFE Date: 1/13/2021

State: NM

County/Parish: LEA

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6320190	WATER TRANSFER	0.00	139,321.42	0.00	139,321.42
6350100	CONSTRUCTION SVC	0.00	174,484.87	0.00	174,484.87
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550100	MISCS COSTS & SERVS	0.00	9,500.00	0.00	9,500.00
6550110	MISCELLANEOUS SVC	66,200.00	0.00	0.00	66,200.00
6550120	OTHER ROUSTABOUT SER	0.00	23,000.00	0.00	23,000.00
6630110	CAPITAL OVERHEAD	9,600.00	30,676.23	0.00	40,276.23
6740340	TAXES OTHER	167.04	11,200.00	0.00	11,367.04
	Total Intangibles	2,859,803.09	4,388,932.22	0.00	7,248,735.31

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	51,177.00	0.00	51,177.00
6120120	MEASUREMENT EQUIP	0.00	24,850.00	0.00	24,850.00
6230130	SAFETY EQUIPMENT	7,040.00	0.00	0.00	7,040.00
6300150	SEPARATOR EQUIPMENT	0.00	328,529.30	0.00	328,529.30
6300220	STORAGE VESSEL&TANKS	0.00	34,872.83	0.00	34,872.83
6300230	PUMPS - SURFACE	0.00	5,561.67	0.00	5,561.67
6310130	ARTIFICIAL LIFT EQP	0.00	25,000.00	0.00	25,000.00
6310150	CASG-COND&DRIVE PIPE	18,000.00	0.00	0.00	18,000.00
6310420	TUBING & COMPONENTS	0.00	70,008.83	0.00	70,008.83
6310460	WELLHEAD EQUIPMENT	90,000.00	107,420.61	0.00	197,420.61
6310530	SURFACE CASING	25,785.00	0.00	0.00	25,785.00
6310540	INTERMEDIATE CASING	318,087.00	0.00	0.00	318,087.00
6310550	PRODUCTION CASING	341,376.00	0.00	0.00	341,376.00
6310580	CASING COMPONENTS	32,510.00	0.00	0.00	32,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	141,438.76	0.00	141,438.76
	Total Tangibles	832,798.00	788,859.00	0.00	1,621,657.00

TOTAL ESTIMATED COST	3,692,601.09	5,177,791.22	0.00	8,870,392.31
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WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact with Non-Joined Working Interests

The Allar Company

January 26, 2021 – Email Colby Kramer

February 2, 2021 – Email Colby Kramer

February 3, 2021 – Email Colby Kramer

February 5, 2021 – Email Colby Kramer

Chief Capital (O&G) II, LLC

January 15, 2021 – Email Lacy Roberson

January 19, 2021 - Email Lacy Roberson

January 22, 2021 - Email Lacy Roberson

January 25, 2021 - Email Lacy Roberson

February 5, 2021 - Email Lacy Roberson

February 15, 2021 - Email Lacy Roberson

February 22, 2021 - Email Lacy Roberson

OXY Y-1 Company

January 25, 2021 – Email Matthew Cole

February 2, 2021 – Email Matthew Cole

February 4, 2021 – Email Matthew Cole

Chevron U.S.A. Inc.

January 25, 2021 – Email Scott Sabrsula

January 27, 2021 – Email Scott Sabrsula

January 28, 2021 – Email Scott Sabrsula

January 29, 2021 – Email Scott Sabrsula

February 1, 2021 – Email Scott Sabrsula

February 3, 2021 – Email Scott Sabrsula

16242404_v2

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. C6

Submitted by: Devon Energy Production Co. L.P.

Hearing Date: March 04, 2021

Case Nos. 21671-21672

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
TO AMEND ORDER R-21562,
LEA COUNTY, NEW MEXICO.

CASE NO. 21672

APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 21671

AFFIDAVIT OF RUSSELL GOODIN

Russell Goodin, of lawful age and being first duly sworn, declares as follows:

1. My name is Russell Goodin, and I work for Devon Energy Production Company, L.P. (“Devon”) as a geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology matters and my credentials as an expert petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the application filed by Devon in this case, and I have conducted a geologic study of the Wolfcamp formation underlying the subject acreage.
4. In **Case No. 21672**, Devon is targeting the Wolfcamp formation with its **Blondie 15-3 Fed Com #2H, #3H, #4H, and #5H wells**.
5. **Devon Exhibit D-1** is a structure map hung on the top of the Wolfcamp formation, which also reflects the surrounding area in Lea County in relation to this spacing unit in the W/2 of Sections 3, 10, and 15. The **Blondie 15-3 Fed Com #2H, #3H, #4H, and #5H wells** are depicted with red lines in Sections 3, 10, and 15, and I have identified the surface and the bottom hole

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D

Submitted by: Devon Energy Production Co. L.P.
Hearing Date: March 04, 2021
Case Nos. 21671-21672

location for the wells. Existing producing wells in the Wolfcamp formation are also shown on this map.

6. **Devon Exhibit D-1** shows that the formation is gently dipping to the south in this area. I do not observe any other faulting, pinch outs, or geologic impediments to developing the targeted interval with horizontal wells.

7. **Devon Exhibit D-2** identifies the four wells penetrating the targeted intervals that I used to construct a stratigraphic cross-section from A to A'. I utilized these well logs because they penetrate the targeted interval, are of good quality, and have been subjected to a petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the area.

8. **Devon Exhibit D-3** is a stratigraphic cross section using the representative wells depicted on Exhibit D-2. It contains a gamma ray, resistivity and porosity logs. The landing zones for the **Blondie 15-3 Fed Com #2H, #3H, #4H, and #5H wells** are labeled on the left side of the exhibit. The cross-section demonstrates that the targeted interval, within the Wolfcamp formation, extends across the proposed spacing unit.

9. **Devon Exhibit D-4** is a 3-D Gun Barrel Diagram reflecting Devon's intended development of the Wolfcamp formation in the W/2 of Sections 3, 10, and 15.

10. In **Case No. 21671**, Devon is targeting the Wolfcamp formation with its **Blondie 15-3 Fed Com #6H, #7H, #8H, #9H, and #11H wells**.

11. **Devon Exhibit D-5** is a structure map hung on the top of the Wolfcamp formation, which also reflects the surrounding area in Lea County in relation to this spacing unit in the E/2 of Sections 3, 10, and 15. The **Blondie 15-3 Fed Com #6H, #7H, #8H, #9H, and #11H wells** are depicted with red lines in Sections 3, 10, and 15, and I have identified the surface and the bottom

hole location for the wells. Existing producing wells in the Wolfcamp formation are also shown on this map.

12. **Devon Exhibit D-5** shows that the formation is gently dipping to the south in this area. I do not observe any other faulting, pinch outs, or geologic impediments to developing the targeted interval with horizontal wells.

13. **Devon Exhibit D-6** identifies the four wells penetrating the targeted intervals that I used to construct a stratigraphic cross-section from A to A'. I utilized these well logs because they penetrate the targeted interval, are of good quality, and have been subjected to a petrophysical analysis of the targeted interval. In my opinion, these well logs are representative of the geology in the area.

14. **Devon Exhibit D-7** is a stratigraphic cross section using the representative wells depicted on Exhibit D-6. It contains a gamma ray, resistivity and porosity logs. The landing zones for the **Blondie 15-3 Fed Com #6H, #7H, #8H, #9H, and #11H wells** are labeled on the left side of the exhibit. The cross-section demonstrates that the targeted interval, within the Wolfcamp formation, extends across the proposed spacing unit.

15. **Devon Exhibit D-8** is a 3-D Gun Barrel Diagram reflecting Devon's intended development of the Wolfcamp formation in the E/2 of Sections 3, 10, and 15.

16. In my opinion, the standup orientation of the well is the preferred orientation for horizontal well development of the targeted interval in the Wolfcamp formation in this area. This standup orientation will efficiently and effectively develop the subject acreage.

17. Based on my geologic study, the targeted intervals within the Wolfcamp formation underlying the subject horizontal spacing units in **Case Nos. 21671 and 21672** are suitable for

development by horizontal wells and the tracts comprising the proposed spacing unit will contribute more-or-less equally to the production from the wellbores.

18. In my opinion, the granting of Devon's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

19. **Devon Exhibits D-1 through D-8** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

Russell Goodin
RUSSELL GOODIN

STATE OF OKLAHOMA)
COUNTY OF Oklahoma)

SUBSCRIBED and SWORN to before me this 2nd day of March 2021 by Russell Goodin.



Laurel J. Manovsky
NOTARY PUBLIC

My Commission Expires
6-1-2021

Exhibit D1: Wolfcamp Structure and Blondie Location

Structure Map: Top Wolfcamp (CI = 25')

Blondie wells indicated by red lines.

Cross section indicated by blue line.

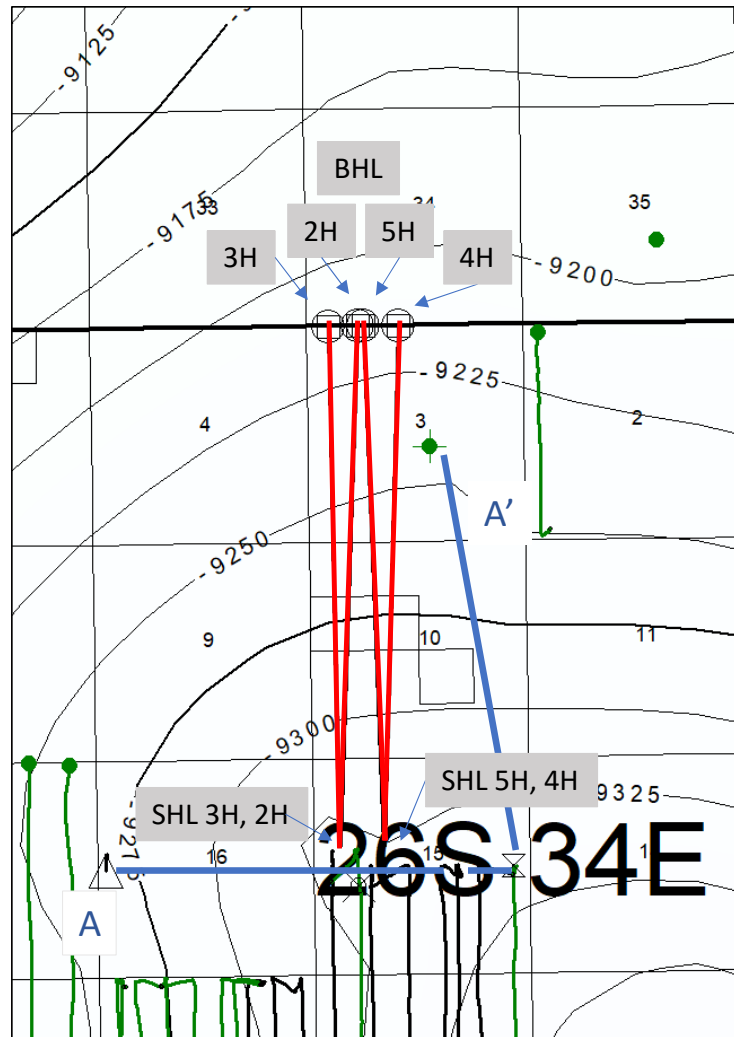
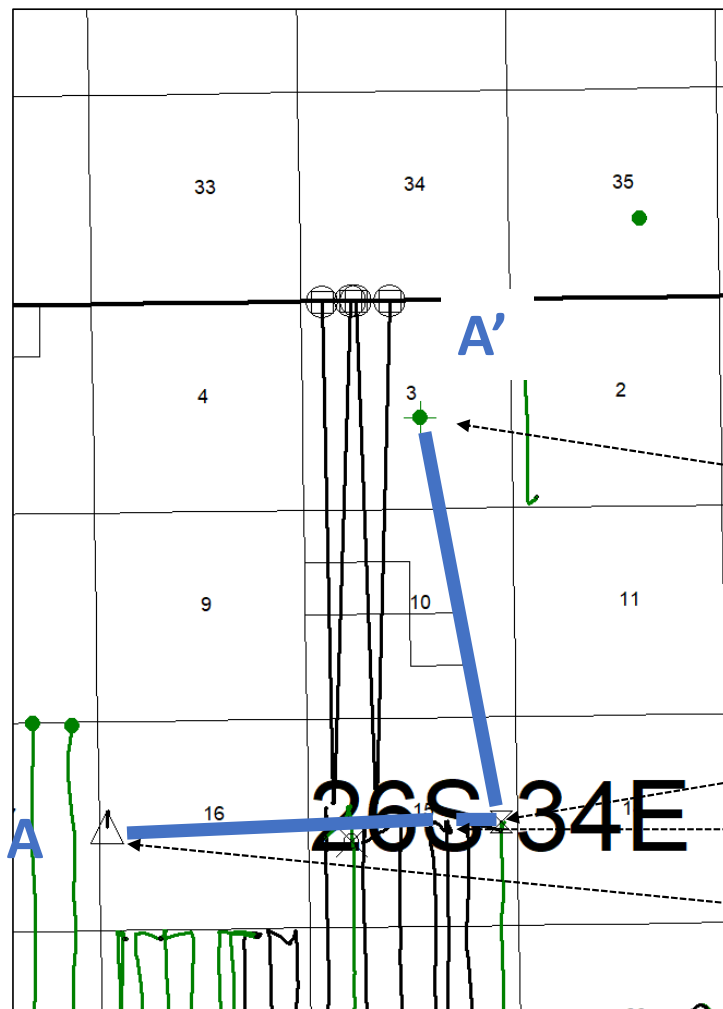
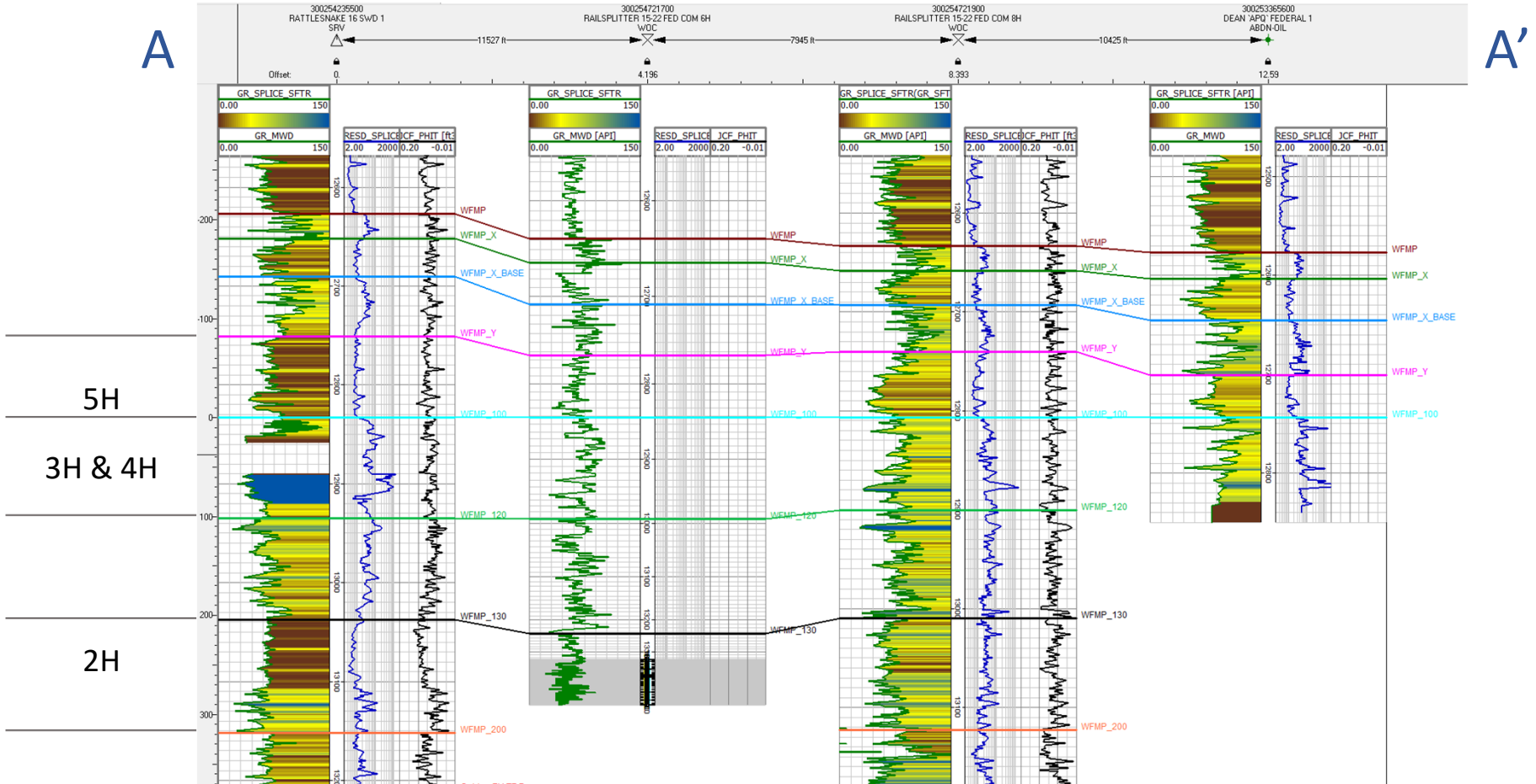


Exhibit D2: Wells used in cross section



- Dean 'APQ' Federal 1
- Railsplitter 15-22 Fed Com 8H
- Railsplitter 15-22 Fed Com 6H
- Rattlesnake 16 SWD 1

Exhibit D3: Local Cross Section



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D3
 Submitted by: Devon Energy Production Co. L.P.
 Hearing Date: March 04, 2021
 Case Nos. 21671-21672

Exhibit D-4: Gun Barrel View

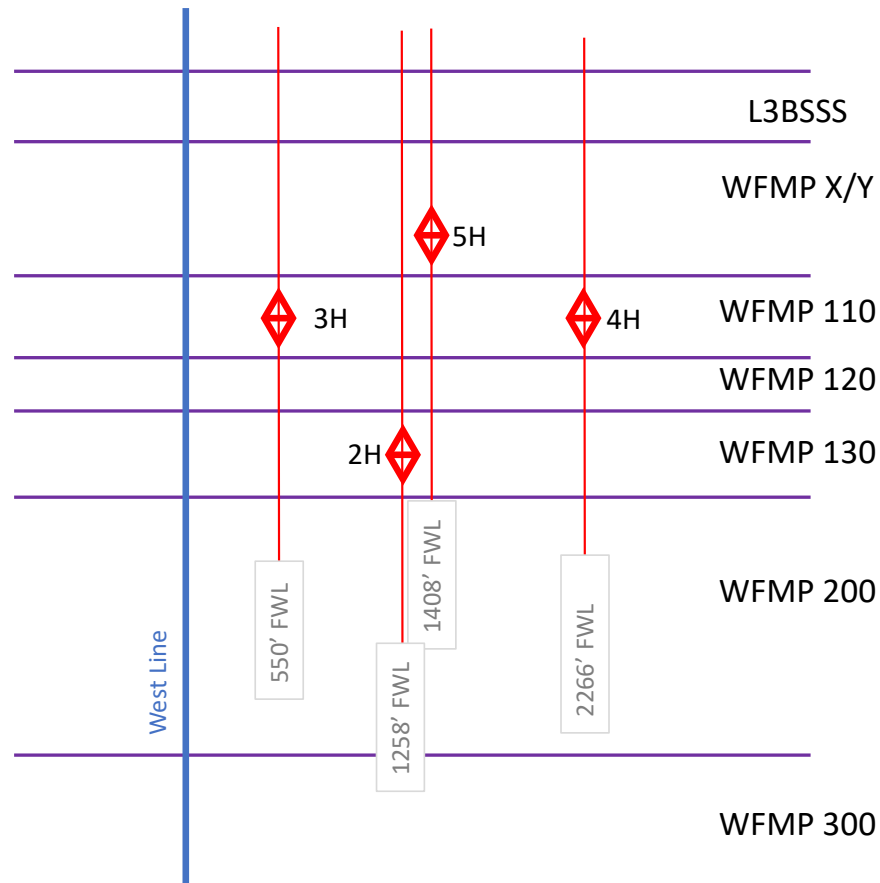


Exhibit D5: Wolfcamp Structure and Blondie Location

Structure Map: Top Wolfcamp (CI = 25')

Blondie wells indicated by red lines.

Cross section indicated by blue line.

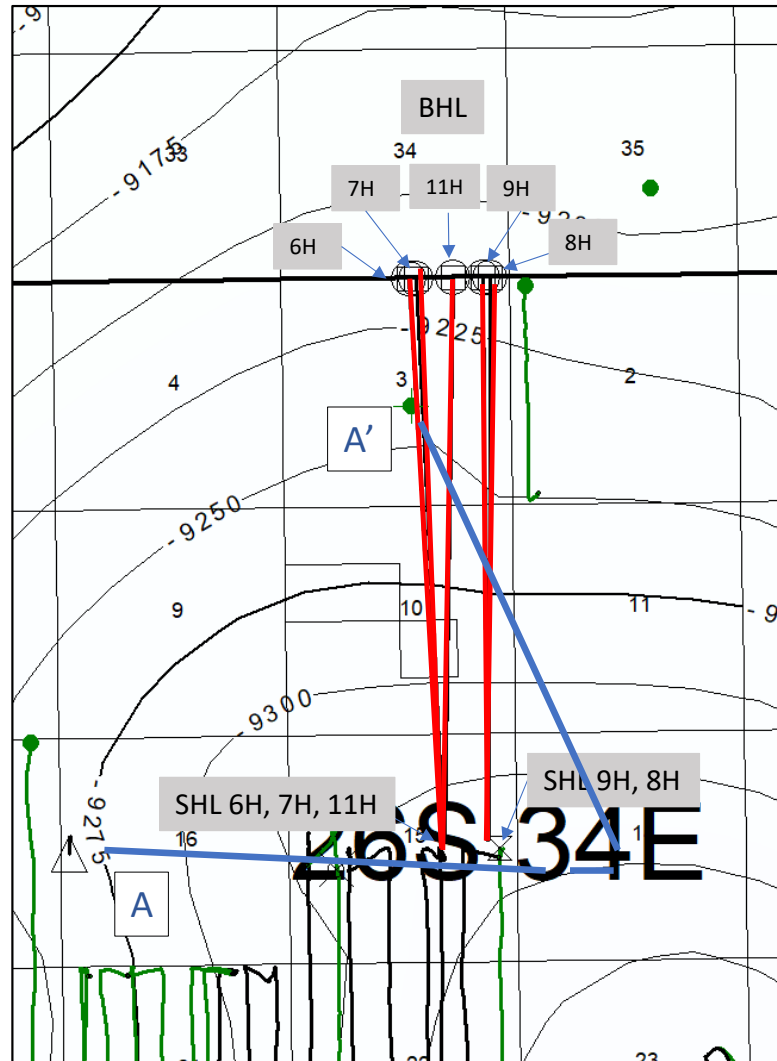
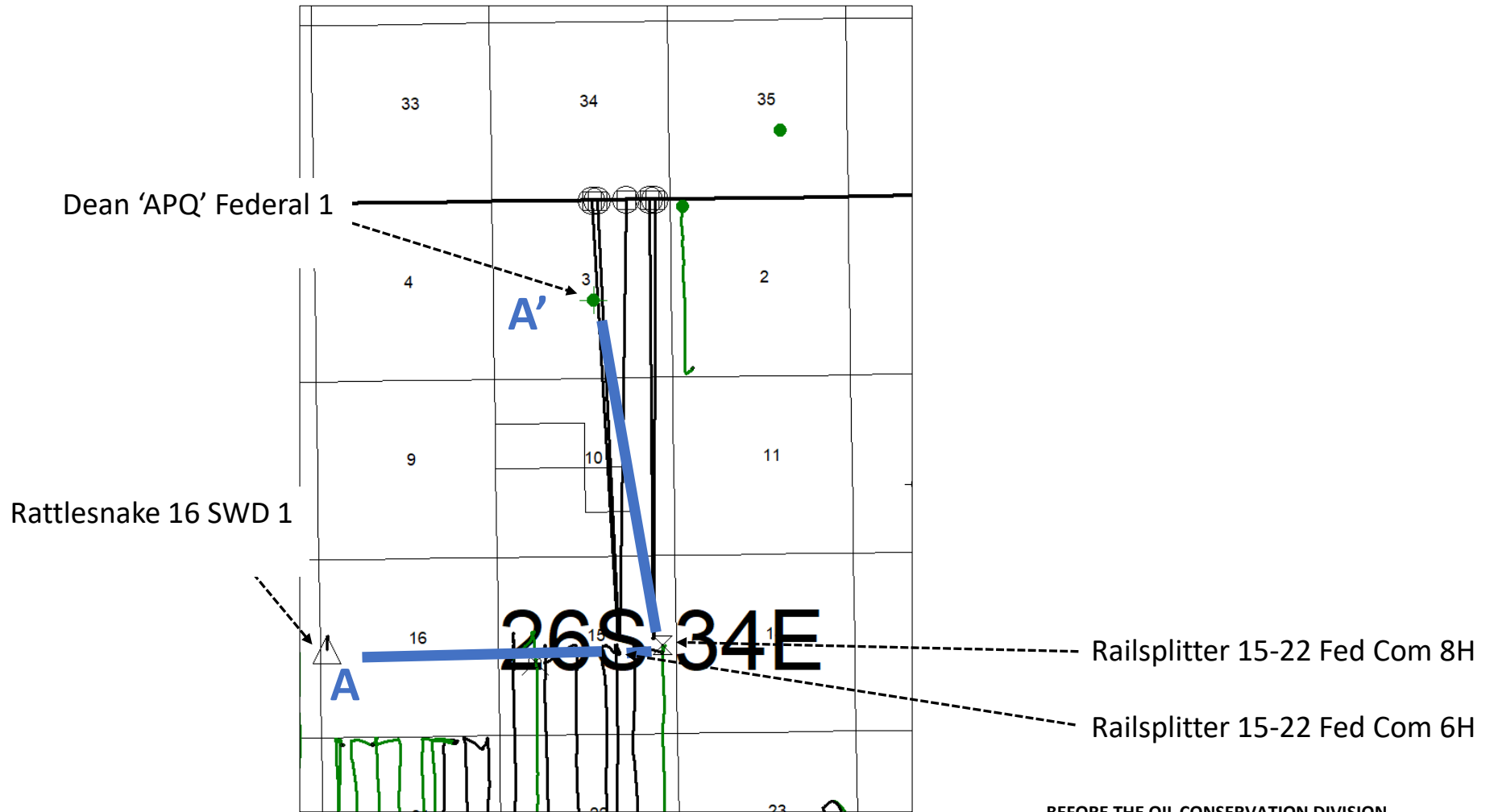
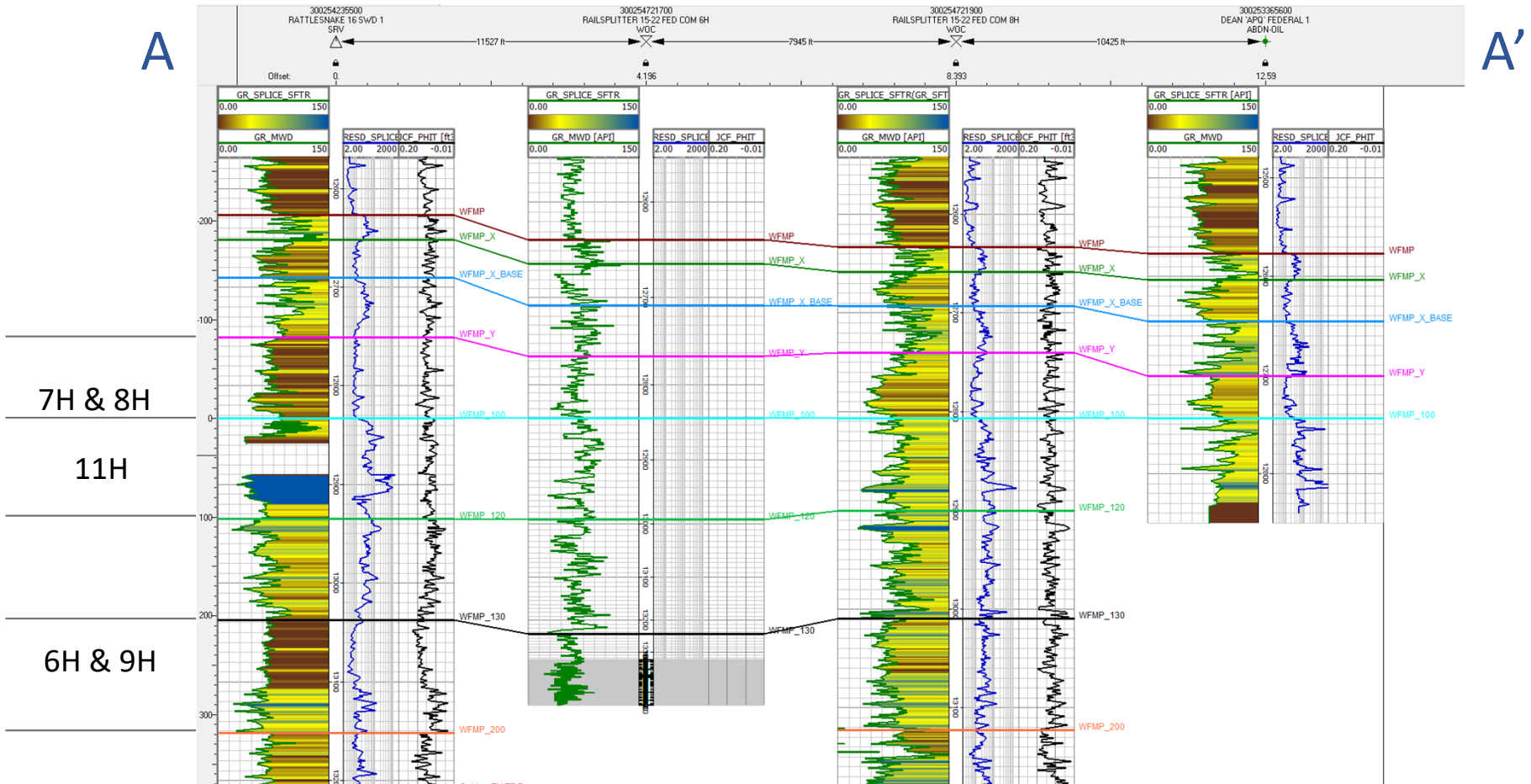


Exhibit D6: Wells used in cross section



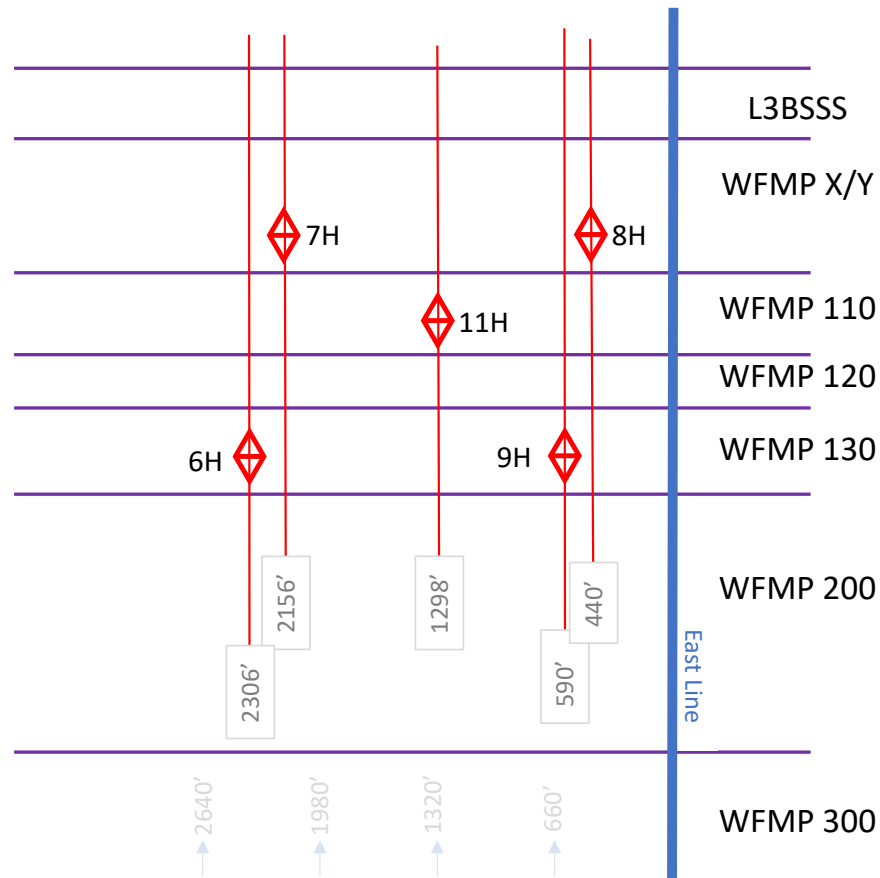
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D6
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: March 04, 2021
Case Nos. 21671-21672

Exhibit D7: Local Cross Section



BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D7
 Submitted by: Devon Energy Production Co. L.P.
 Hearing Date: March 04, 2021
 Case Nos. 21671-21672

Exhibit D-8: Gun Barrel View



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D8
Submitted by: Devon Energy Production Co. L.P.
Hearing Date: March 04, 2021
Case Nos. 21671-21672

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.

CASE NO. 21671

APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P.
TO AMEND ORDER R-21562,
LEA COUNTY, NEW MEXICO.

CASE NO. 21672

AFFIDAVIT


STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Kaitlyn A. Luck, attorney in fact and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.



Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 2nd day of March, 2021 by Kaitlyn A. Luck.



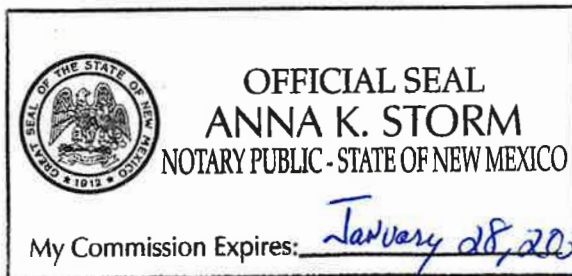
Notary Public

My Commission Expires:

January 28, 2023

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E

Submitted by: Devon Energy Production Co. L.P.
Hearing Date: March 04, 2021
Case Nos. 21671-21672





Kaitlyn A. Luck
Associate
Phone (505) 988-4421
kaluck@hollandhart.com

February 12, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico.
Blondie 15-3 Fed Com #6H, #7H, #8H, #9H, #11H wells

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on **March 4, 2021**, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the Oil Conservation Division “OCD Hearings” website at <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division’s Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Tim Prout, at (405) 552-6113, or at Tim.Prout@dvn.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.



Kaitlyn A. Luck
Associate
Phone (505) 988-4421
kaluck@hollandhart.com

February 12, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P. to amend Order R-21562, Lea County, New Mexico.
Blondie 15-3 Fed Com #2H-#5H wells

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on **March 4, 2021**, and the status of the hearing can be monitored through the Division’s website at <http://www.emnrd.state.nm.us/ocd/>.

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If you have any questions about this matter, please contact Tim Prout, at (405) 552-6113, or at Tim.Prout@dvn.com.

Sincerely,

Kaitlyn A. Luck
ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.

Devon Blondie 6H-9H, 11H, 2H-5H
Case Nos. 21671-21672 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765894806749	Chevron U.S.A Inc.	1400 Smith St	Houston	TX	77002-7327	Your item was delivered at 4:23 pm on February 23, 2021 in HOUSTON, TX 77002.
9414811898765894806978	Chisos Minerals, LLC	1111 Bagby St Ste 2150	Houston	TX	77002-2626	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77002 on February 22, 2021 at 12:52 pm.
9414811898765894806657	The Allar Company	735 Elm St	Graham	TX	76450-3018	Your item was delivered to an individual at the address at 1:22 pm on February 22, 2021 in GRAHAM, TX 76450.
9414811898765894806626	Talus, Inc.	PO Box 1210	Graham	TX	76450-1210	Your item was delivered at 10:03 am on February 22, 2021 in GRAHAM, TX 76450.
9414811898765894806602	Twin Montana, Inc.	PO Box 1210	Graham	TX	76450-1210	Your item was delivered at 10:03 am on February 22, 2021 in GRAHAM, TX 76450.
9414811898765894806640	Allar Development, L.L.C.	PO Box 1567	Graham	TX	76450-7567	Your item was delivered at 10:06 am on February 22, 2021 in GRAHAM, TX 76450.
9414811898765894806688	John Kyle Thoma, Trustee, Of The Cornerstone Family Trust	PO Box 558	Peyton	CO	80831-0558	Your item was delivered at 10:56 am on February 20, 2021 in PEYTON, CO 80831.
9414811898765894806633	Strategic Energy Income Fund IV, LP	1521 N Cooper St Ste 400	Arlington	TX	76011-5537	Your item was delivered to an individual at the address at 10:04 am on February 23, 2021 in ARLINGTON, TX 76011.
9414811898765894806671	Shepherd Royalty, LLC.	5949 Sherry Ln Ste 1175	Dallas	TX	75225-8075	Your item was delivered to the front desk, reception area, or mail room at 1:42 pm on February 23, 2021 in DALLAS, TX 75225.
9414811898765894806114	Highland Texas Energy Company	11886 Greenville Ave Ste 106	Dallas	TX	75243-3569	Your item was delivered to an individual at the address at 10:23 am on February 23, 2021 in DALLAS, TX 75243.
9414811898765894806152	Constitution Resources II, LP	2901 Via Fortuna Ste 600	Austin	TX	78746-7710	We attempted to deliver your package at 4:47 pm on February 20, 2021 in AUSTIN, TX 78746 but could not access the delivery location. We will redeliver on the next business day.
9414811898765894806787	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	Your item was delivered to an individual at the address at 11:27 am on February 22, 2021 in DALLAS, TX 75225.
9414811898765894806169	Crownrock Minerals, LP	PO Box 51933	Midland	TX	79710-1933	Your item was picked up at the post office at 12:47 pm on February 17, 2021 in MIDLAND, TX 79705.
9414811898765894806770	The Allar Company	735 Elm St	Graham	TX	76450-3018	Your item was delivered to an individual at the address at 1:22 pm on February 22, 2021 in GRAHAM, TX 76450.
9414811898765894806954	OXY Y-1 Company	5 Greenway Plz	Houston	TX	77046-0526	Your item has been delivered to an agent for final delivery in HOUSTON, TX 77046 on February 22, 2021 at 12:01 pm.

Devon Blondie 6H-9H, 11H, 2H-5H
Case Nos. 21671-21672 Postal Delivery Report

9414811898765894806961	Lowe Partners, LP	PO Box 832	Midland	TX	79702-0832	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765894806923	C. Mark Wheeler	PO Box 248	Round Rock	TX	78680-0248	Your item has been delivered and is available at a PO Box at 11:14 am on February 22, 2021 in ROUND ROCK, TX 78680.
9414811898765894806992	Paul R. Barwis	PO Box 230	Midland	TX	79702-0230	Your item was delivered at 1:10 pm on February 18, 2021 in MIDLAND, TX 79701.
9414811898765894806947	Jareed Partners, Ltd.	PO Box 51451	Midland	TX	79710-1451	Your item was delivered at 11:39 am on February 19, 2021 in MIDLAND, TX 79705.
9414811898765894806930	C/O Dutton, Harris & Company	PO Box 230	Midland	TX	79702-0230	Your item was delivered at 1:10 pm on February 18, 2021 in MIDLAND, TX 79701.

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA


I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 19, 2021
and ending with the issue dated
February 19, 2021.



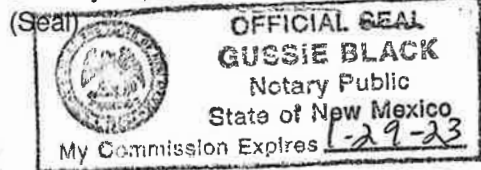
Publisher

Sworn and subscribed to before me this
19th day of February 2021.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE February 19, 2021

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, March 4, 2020, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **February 24, 2020**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e763994e77d637822c931514e935e4679>
Event number: 187 632 8177
Event password: MphPR6mkH36

Join by video: 1876328177@nmemnrd.webex.com
Numeric Password: 998341
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 187 632 8177.

**STATE OF NEW MEXICO TO:
All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Chevron U.S.A Inc.; Chief Capital (O&G) II, LLC; The Allar Company; OXY Y-1 Company; Lowe Partners, LP; C. Mark Wheeler, his heirs and devisees; Paul R. Barwis, his heirs and devisees; Jared Partners, Ltd., C/O Dutton, Harris & Company; Chisos Minerals, LLC; Talus, Inc.; Twin Montana, Inc.; Allar Development, L.L.C.; John Kyle Thoma, Trustee, of the Cornerstone Family Trust; Strategic Energy Income Fund IV, LP; Shepherd Royalty, LLC; Highland Texas Energy Company; Constitution Resources II, LP; and Crownrock Minerals, LP.

Case.No. 21671: Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a 800-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, and the NE/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- (1) The **Blondie 15-3 Fed Com #6H** well; and (2) the **Blondie 15-3 Fed Com #7H** well, which will be horizontally drilled from a common surface hole location in the SW/4 NE/4 (Unit G) of Section 15 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 3; and
- (3) The **Blondie 15-3 Fed Com #8H** well; and (4) the **Blondie 15-3 Fed Com #9H** well, which will be horizontally drilled from a common surface hole location in the SE/4-NE/4 (Unit H) of Section 15 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 3; and (5) The **Blondie 15-3 Fed Com #11H** well to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 3. The completed interval of the **Blondie 15-3 Fed Com #11H** well will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 3 and 10, and the W/2 NE/4 from the E/2 NE/4 of Section 15 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.

#36214

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA


I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 21, 2021
and ending with the issue dated
February 21, 2021.



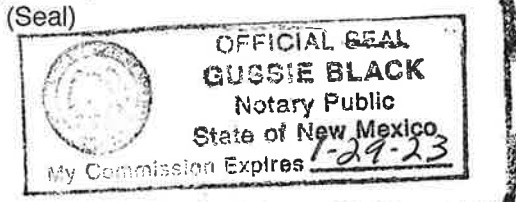
Publisher

Sworn and subscribed to before me this
21st day of February 2021.



Business Manager

My commission expires
~~January 29, 2023~~



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
February 21, 2021

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

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All named parties and persons
having any right, title, interest
or claim in the following case
and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Chevron U.S.A Inc.; Chief Capital (O&G) II, LLC; The Allar Company; OXY Y-1 Company; Lowe Partners, LP; C. Mark Wheeler, his heirs and devisees; Paul R. Barwis, his heirs and devisees; Jared Partners, Ltd., C/O Dutton, Harris & Company; Chisos Minerals, LLC; Talus, Inc.; Twin Montana, Inc.; Allar Development, L.L.C.; John Kyle Thoma, Trustee, of the Cornerstone Family Trust; Strategic Energy Income Fund IV, LP; Shepherd Royalty, LLC; Highland Texas Energy Company; Constitution Resources II, LP; and Crownrock Minerals, LP.

Case No. 21672: Application of Devon Energy Production Company, L.P. to Amend Order R-21562, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Order R-21562 to allow for a standard 800-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This horizontal spacing unit will be pooled under the terms of Order R-21562, and dedicated to these proposed initial wells:

• (1) The **Blondie 15-3 Fed Com #2H** well; and (2) the **Blondie 15-3 Fed Com #3H** well, which will be horizontally drilled from a common surface hole location in the SW/4 NW/4 (Unit E) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 3; and

• (3) The **Blondie 15-3 Fed Com #4H** well; and (4) the **Blondie 15-3 Fed Com #5H** well, which will be horizontally drilled from a common surface hole location in the SE/4 NW/4 (Unit F) of Section 15 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 3. Said area is located approximately 16 miles west of Jal, New Mexico.
#36220

67100754

00251240

HOLLAND & HART LLC
PO BOX 2208
SANTA FE, NM 87504-2208