BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MARCH 04, 2021

CASE NOS. 21673-21674

ANACONDA 11-14 FED COM 3BS #7H WELL ANACONDA 11-14 FED COM 3BS #13H WELL

Lea County, New Mexico



STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF CHISHOLM ENERGY OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 21673-21674

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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21673	APPLICANT'S RESPONSE			
Date: March 4, 2021				
Applicant	Chisholm Energy Operating, LLC			
Designated Operator & OGRID (affiliation if applicable)	Chisholm Energy Operating, LLC (OGRID No. 327137)			
Applicant's Counsel:	Holland & Hart LLP			
Case Title:	APPLICATION OF CHISHOLM ENERGY OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO			
Entries of Appearance/Intervenors:	Marathon Oil Permian LLC			
Well Family	Anaconda 11-14 Fed 3BS Com #7H			
Formation/Pool				
Formation Name(s) or Vertical Extent:	Bone Spring			
Primary Product (Oil or Gas):	Oil			
Pooling this vertical extent:	N/A			
Pool Name and Pool Code:	Teas; Bone Spring (Pool Code 58960)			
Well Location Setback Rules:	Standard			
Spacing Unit Size:	320-acres			
Spacing Unit				
Type (Horizontal/Vertical)	Horizontal			
Size (Acres)	320-acres			
Building Blocks:	Quarter-Quarter sections			
Orientation:	North-South			
Description: TRS/County	E/2 E/2 of Secs. 11 and 14, T20S, R33E, Lea County			
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes			
Other Situations				
Depth Severance: Y/N. If yes, description	No			
Proximity Tracts: If yes, description	No			
Proximity Defining Well: if yes, description	N/A			
Applicant's Ownership in Each Tract	Exhibit A-2			
Well(s)				
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)				

Well #1	Anaconda 11-14 Fed 3BS Com #7H, API No. (waiting assignment)
weil #1	SHL:120' FNL & 1500' FEL (Unit B) of Sec. 11, T20S, R33E
	BHL:100' FSL & 400' FEL (Unit P) of Sec. 14, T20S, R33E
	Completion Target: Bone Spring formation Well Orientation:North to South
	Completion Location expected to be:Standard
Well #2	
Horizontal Well First and Last Take Points	See Exibit A-1
	See EXIDIT A-1
Completion Target (Formation, TVD and MD)	See Exhibit A-3
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$750
Production Supervision/Month \$	\$7,500
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled Ownership Depth Severance (including percentage above &	Exhibit C
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
	EXHIBIT A-2

Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-2
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-2 and Exhibit A-1
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit A-1 and B-2
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	a C M
Date:	Yusty Enderes 2-Mar-21

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21674	APPLICANT'S RESPONSE
Date: March 4, 2021	
Applicant	Chisholm Energy Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	Chisholm Energy Operating, LLC (OGRID No. 327137)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF CHISHOLM ENERGY OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	Marathon Oil Permian LLC
Well Family	Anaconda 11-14 Fed 3BS Com #13H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Teas; Bone Spring (Pool Code 58960)
Well Location Setback Rules:	Standard
Spacing Unit Size:	320-acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acres
Building Blocks:	Quarter-Quarter sections
Orientation:	North-South
Description: TRS/County	W/2 E/2 of Secs. 11 and 14, T20S, R33E, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Anaconda 11-14 Fed 3BS Com #13H, API No. (waiting assignment)
weii#1	SHL:120' FNL & 1530' FEL (Unit B) of Sec. 11, T20S, R33E
	BHL:100' FSL & 1775' FEL (Unit O) of Sec. 14, T20S, R33E
	Completion Target: Bone Spring formation Well Orientation:North to South
	Completion Location expected to be:Standard
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Horizontal Well First and Last Take Points	See Exibit A-1
	See EXIDIT A-1
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Drilling Supervision/Month \$	\$750
Production Supervision/Month \$	\$7,500
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
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Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit C
Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
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Cost Estimate to Equip Well	

Cost Estimate for Production Facilities	Exhibit A-3
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Target Formation	Exhibit B
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Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit A-1 and B-2
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Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	a C M
Date:	Yusty Enderes 2-Mar-21

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CHISHOLM ENERGY OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. _ 21673

APPLICATION

Chisholm Energy Operating, LLC ("Applicant") (OGRID No. 372137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 11 and 14, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. In support of its application, Chisholm states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Anaconda 11-14 Fed Com 3BS #7H Well** to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SE/4 (Unit P) of Section 14.

3. The completed interval of the proposed well will comply with Statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal well and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Kaitlyn A. Luck Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR CHISHOLM ENERGY OPERATING, LLC

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CHISHOLM ENERGY OPERATING, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. <u>2167</u>4

APPLICATION

Chisholm Energy Operating, LLC ("Applicant") (OGRID No. 372137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 11 and 14, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. In support of its application, Chisholm states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial **Anaconda 11-14 Fed Com 3BS #13H Well** to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 14.

3. The completed interval of the proposed well will comply with Statewide setbacks for oil wells.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled, and Applicant should be designated the operator of the proposed horizontal well and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Applicant operator of this horizontal spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Kaitlyn A. Luck Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com kaluck@hollandhart.com

ATTORNEYS FOR CHISHOLM ENERGY OPERATING, LLC

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CHISHOLM ENERGY OPERATING, LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO.

CASE NOS. 21673 & 21674

AFFIDAVIT OF JACOB DANIELS, LANDMAN

Jacob Daniels, of lawful age and being first duly sworn, declares as follows:

 My name is Jacob Daniels and I am employed by Chisholm Energy Operating, LLC ("Chisholm") as a Landman.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Chisholm in these consolidated cases,

and I am familiar with the status of the lands in the subject areas.

4. I do not expect opposition to the presentation of these cases by affidavit.

5. In these consolidated cases, Chisholm seeks orders pooling all uncommitted interests in the Bone Spring formation [Teas; Bone Spring Pool (58960)] underlying two standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 and the W/2 E/2 of Sections 11 and 14, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico.

 In <u>Case No. 21673</u>, Chisholm seeks to form and initially dedicate the E/2 E/2 of Sections 11 and 14 to the Anaconda 11-14 Fed 3BS Com #7H well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 14.

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Chisholm Energy Operating, LLC Hearing Date: March 04, 2021 Case Nos. 21673-21674

In <u>Case No. 21674</u>, Chisholm seeks to form and initially dedicate the W/2 E/2 of Sections 11 and 14 to the Anaconda 11-14 Fed 3BS Com #13H well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 14.

6. This acreage is comprised of federal lands and no ownership depth severances exist in the Bone Spring formation underlying the subject acreage.

7. At the request of the BLM, the well names have been slightly revised to conform to the BLM's preference.

8. **Chisholm Exhibit A-1** contains Form C-102s for the proposed initial wells for each spacing unit in numerical order. They reflect that each well will comply with the standard setback requirements for horizontal oil wells.

9. **Chisholm Exhibit A-2** identifies the tracts of lands comprising each proposed spacing unit, the working interests in each tract and their respective percentage interest in the horizontal spacing unit. I have highlighted on this exhibit the working interest owners and the overriding royalty interest owners that remain to be pooled for each spacing unit.

10. Chisholm has conducted a diligent search of company records, county records, telephone directories and electronic records to locate contact information for each of the mineral owners that it seeks to pool.

11. **Chisholm Exhibit A-3** contains a sample of the well proposal letters and AFE's Chisholm sent to the working interest owners it has been able to locate. The costs reflected in each AFE are consistent with what Chisholm and other operators have incurred for drilling similar horizontal wells in this formation in this area.

2

12. **Chisholm Exhibit A-4** contains a chronology of the contacts with the uncommitted working interest owners Chisholm have been able to locate. It reflects that Chisholm has made a good faith effort to obtain voluntary joinder of these owners in the proposed wells.

13. Chisholm seeks approval of overhead and administrative rates of \$7500/month while drilling and \$750/month while producing. These rates are consistent with what Chisholm and other operators are charging in this area for these types of wells.

14. I provided the law firm of Holland & Hart LLP a list of names and addresses of the mineral owners that Chisholm seeks to pool and instructed that they be notified of this hearing.

15. **Chisholm Exhibits A-1 through A-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

OB DANIELS JAC

STATE OF TEXAS

COUNTY OF TARRANT

SUBSCRIBED and SWORN to before me this <u>1st</u> day of <u>March</u>2021 by Jacob Daniels.

))))

	AND STORES MADE TO A CONTRACT TO
	JACKIE SOLOMON
Concilitions!	Notary Public, State of Texas Comm. Expires 06-12-2021
C.C. Sundalin	Notary ID 1943188
100	Millin's

NOTARYPUBLIC

My Commission Expires:

6-12-2021

 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 District III

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Hearing Date: March 04, 2021 Form C-102 Case Nos. 21673-21674 Revised August 1, 2011 Submit one copy to appropriate District Office

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A1 Submitted by: Chisholm Energy Operating, LLC

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT											
¹ A	API Number	•	² Pool Code ³ Pool Name								
			58	3960		TEAS	<u>S; BONE SPRIN</u>	JG			
⁴ Property C	Code				⁵ Property	Name			6	Well Number	
				ANA	CONDA 11-14	FED 3BS COM				7H	
⁷ OGRID N	No.				⁸ Operator	Name				⁹ Elevation	
37213	7		(CHISHOI	LM ENERGY	OPERATING, I	LLC			3590.7	
					[™] Surface	e Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
В	11	20 S	33 E		120	NORTH	1500	EAST I		LEA	
			п В	ottom H	ole Location	If Different Fr	om Surface			·	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
Р	14	20 S	33 E		100 SOUTH 400 EAST LEA				LEA		
¹² Dedicated Acre	s ¹³ Joint	or Infill ¹⁴	Consolidation	n Code	•	•	¹⁵ Order No.			•	
320											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

NMSP EAST (FT) N = 580849.34	1	NMSP EAST (FT)	¹⁷ OPERATOR CERTIFICATION
E = 754070.62 NM\$P EAST (FT)	<u>≠</u> = <u>1500</u> ,	E = 759379.20	I hereby certify that the information contained herein is true and complete to the
N	. i∖ i		best of my knowledge and belief, and that this organization either owns a working
	120	LANDING POINT 100' FNL, 400' FEL	interest or unleased mineral interest in the land including the proposed bottom
ANACONDA 11-14 FED 3B 120' FNL, 1500' FEL	s сом 7н	LAT. = 32.5946572'N LONG. = 103.6266424'W N = 580790.06	hole location or has a right to drill this well at this location pursuant to a contract
ELEV. = 3590/7'	3)	E = 758979.94 GRID AZ. TO LP	with an owner of such a mineral or working interest, or to a voluntary pooling
LONG. = 103.6302132 [°] W NMSP EAST (FT)	Ť İ	N88'37'06"E HORIZ. DIST	agreement or a compulsory pooling order heretofore entered by the division.
N = 580764.04 E = 757880.32		1098.18 FT	Genniler Elrod 03/01/2021
			Date Date
SEC. 11	= 10366.23		
	= 10		JENNIFER ELROD
	AZ. = . DIST = .		Printed Name
+			JELROD@CHISHOLMENERGY.COM
			E-mail Address
NMSP EAST (FT)			
N = 575614.90 E = 756767.76			
NMSP EAST (FT) N = 575578.88 E = 754122.31	NMSP EAST (FT) N = 575611.22 E = 759414.28		¹⁸ SURVEYOR CERTIFICATION
	L 7 700414.20		I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
			my supervision, and that the same is true and correct to the
NMSP EAST (FT) SEC. 14			best of my belief.
N = 572932.93 E = 754142.70			FEBRUARY 24, 2021
		NMSP EAST (FT)	Date of Survey
		N = 572968.88 E = 759431.78	
воттом о			
	400' FEL +		
NMSP EAST			Signature and Seal of Depressional Serveyor:
NMSP EAST (FT) E = 75904	8.38	NMSP EAST (FT)	Certificate Number:
N = 570296.33 E = 754158.57	BHL 400	N = 570328.58 E = 759448.94	POFESSUBJEY NO. 5853C
	1		

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

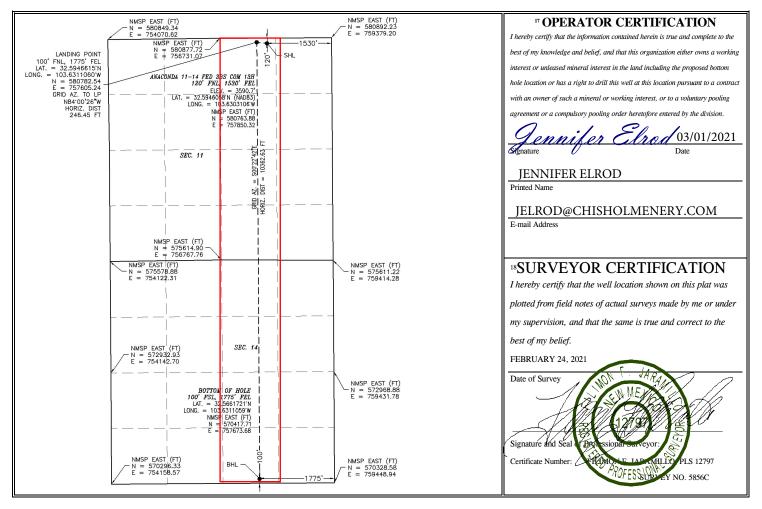
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

PI Number			² Pool Code	9	³ Pool Name				
			58960		TEAS; BONE SPRING				
ode				⁵ Property	Name			⁶ V	Vell Number
			ANAC	CONDA 11-14	FED 3BS COM				13H
).				⁸ Operator	Name			9	'Elevation
	CHISHOLM ENERGY OPERATING, LLC 359						ENERGY OPERATING, LLC 3590.7		
		¹⁰ Surface Location							
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
11	20 S	33 E		120	NORTH	1530	EAST		LEA
		пB	ottom Ho	ole Location	If Different Fre	om Surface			
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
14	20 S	33 E		100	SOUTH	1775	EAS	ST	LEA
¹³ Joint	or Infill ¹⁴	Consolidation	n Code			¹⁵ Order No.			
)	Section 11 Section 14	Section Township 11 20 S Section Township 14 20 S	Section Township Range 11 20 S 33 E "B Section Township Range 14 20 S 33 E	ANAC ANAC ANAC ANAC ANAC ANAC CHISHOI Section Township Range 11 20 S 33 E Bottom Ho Section Township Range 14 20 S 33 E	de ⁵ Property ANACONDA 11-14 5. ⁸ Operator CHISHOLM ENERGY ¹⁰ Surface Section Township Range Lot Idn Feet from the 11 20 S 33 E ¹¹ 120 ¹¹ Bottom Hole Location Section Township Range Lot Idn Feet from the 14 20 S 33 E ¹⁰ 100	de ⁵ Property Name ANACONDA 11-14 FED 3BS COM ⁸ Operator Name CHISHOLM ENERGY OPERATING, I ⁹ Surface Location ¹⁰ Surface Location ¹¹ 20 S 33 E ¹¹ 120 NORTH ¹¹ Bottom Hole Location If Different Fro Section Township Range Lot Idn Feet from the North/South line 14 20 S 33 E 100 SOUTH	de ANACONDA 11-14 FED 3BS COM ANACONDA 11-14 FED 3BS COM Operator Name CHISHOLM ENERGY OPERATING, LLC BODE LOCATION CHISHOLM ENERGY ENERG	TERMS, BOTTE STRENG TERMS, BOTTE STRENG de "Strenger Vame ANACONDA 11-14 FED 3BS COM * Operator Name CHISHOLM ENERGY OPERATING, LLC "Surface Location Section Township Range Lot Idn Feet from the North/South line Feet from the East/We 11 20 S 33 E Lot Idn Feet from the IDI DI DI Feet from the East/We Section Township Range Lot Idn Feet from the IDI DI Feet from the East/We Section Township Range Lot Idn Feet from the East/We 14 20 S 33 E Lot Idn Feet from the North/South line Feet from the East/We 14 20 S 33 E IDI DI SOUTH 1775 EASt/We	de ⁵ Property Name ANACONDA 11-14 FED 3BS COM ANACONDA 11-14 FED 3BS COM ⁸ Operator Name CHISHOLM ENERGY OPERATING, LLC ¹⁰ Surface Location Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 11 20 S 33 E Lot Idn Feet from the North/South line Feet from the East/West line 14 20 S 33 E Lot Idn Feet from the North/South line Feet from the East/West line 14 20 S 33 E Lot Idn Feet from the North/South line Feet from the East/West line East/West line East/West line Location CHISHOLM CHISHOL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Sections 11 and 14, T20S-R33E, Lea County, NM



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A2 Submitted by: Chisholm Energy Operating, LLC Hearing Date: March 04, 2021 Case Nos. 21673-21674

Working Interest Ownership by Tract

TRACT	WI OWNER	WORKING INTEREST
1	CHISHOLM ENERGY AGENT, INC.	0.36110102
	COG OPERATING, LLC	0.30000000
	CHEVRON U.S.A., INC.	0.06389000
	GENE SHUMATE	0.04652750
	CAROL SHUMATE	0.04652750
	THUNDERBOLT PETROLEUM	0.09305500
	TIMOTHY R. MACDONALD	0.00047087
	MARATHON OIL PERMIAN, LLC	0.08842811
		1.00000000
2	COG OPERATING, LLC	1.00000000
		1.00000000
3	MERIT ENERGY MANAGEMENT PARTNERS I, LP	0.36240027
	MERIT ENERGY PARTNERS III, LP	0.00963831
	MERIT ENERGY PARTNERS D-III, LP	0.01349363
	COG OPERATING, LLC	0.29796055
	DESERT RAINBOW, LLC	0.03165418
	CONOCOPHILLIPS CO.	0.11862530
	NORTEX CORPORATION	0.09280300
	WILLIAM W. SAUNDERS	0.05522450
	KB WORKING INTERESTS, LLC	0.00086615
	TODD M. WILSON	0.00284090
	THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P.	0.00284090
	WILLISCHILD OIL & GAS CORP.	0.00568180
	AXIS ENERGY CORP.	0.00568180
	BARRET WILSON DAY	0.00014436
	VADON L. MCILWAIN, TRUSTEE OF THE MCILWAIN 2015 TRUST	0.00014436
		1.00000000
4	CHISHOLM ENERGY AGENT, INC.	1.00000000
		1.00000000
5	JAVELINA PARTNERS	0.48958333
	ZORRO PARTNERS, LTD.	0.36458333
	ARD OIL, LTD.	0.10937500
	FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD	0.03645833
		1.00000000

<u>Proposed Unit Working Interest Ownership</u> E/2 E/2 of Sections 11 and 14, T20S-R33E, Lea County, NM

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WI OWNER	WORKING INTEREST
CHISHOLM ENERGY AGENT, INC.	0.21527526
COG OPERATING, LLC	0.39949014
CHEVRON U.S.A., INC.	0.01597250
TIMOTHY R. MACDONALD	0.00011772
MARATHON OIL PERMIAN, LLC	0.02210703
DESERT RAINBOW, LLC	0.00791355
NORTEX CORPORATION	0.02320075
WILLIAM W. SAUNDERS	0.01380613
TODD M. WILSON	0.00071023
THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P.	0.00071023
BARRET WILSON DAY	0.00003609
MERIT ENERGY MANAGEMENT PARTNERS I, LP	0.09060007
MERIT ENERGY PARTNERS III, LP	0.00240958
MERIT ENERGY PARTNERS D-III, LP	0.00337341
CONOCOPHILLIPS CO.	0.02965633
KB WORKING INTERESTS, LLC	0.00021654
WILLISCHILD OIL & GAS CORP.	0.00142045
AXIS ENERGY CORP.	0.00142045
VADON L. MCILWAIN, TRUSTEE OF THE MCILWAIN 2015 TRUST	0.00003609
JAVELINA PARTNERS	0.06119792
ZORRO PARTNERS, LTD.	0.04557292
ARD OIL, LTD.	0.01367188
FROST BANK, TRUSTEE OF THE JOSEPHINE T. HUDSON TESTAMENTARY TRUST FBO J. TERRELL ARD	0.00455729
GENE SHUMATE	0.01163188
CAROL SHUMATE	0.01163188
THUNDERBOLT PETROLEUM	0.02326375
	1.00000000

TRACT	OWNER	OWNERSHIP TYPE
1	CHISHOLM ENERGY AGENT, INC.	WI
	COG OPERATING, LLC	WI
	CHEVRON U.S.A., INC.	WI
	GENE SHUMATE	WI
	CAROL SHUMATE	WI
	THUNDERBOLT PETROLEUM	WI
	TIMOTHY R. MACDONALD	WI
	MARATHON OIL PERMIAN, LLC	WI
	JOHN K. MANNING	ORRI
	MARK T. MANNING	ORRI
	CHARLES E. STRANGE 1976 TRUST #1. BANK OF	
	AMERICA NT&SA, TRUSTEE	ORRI
	TECKLA OIL CO., LLC	ORRI
	COG OPERATING, LLC	ORRI
	E.G.L. HOLDINGS, LLC	ORRI
2	COG OPERATING, LLC	WI
3	MERIT ENERGY MANAGEMENT PARTNERS I, LP	WI
	MERIT ENERGY PARTNERS III, LP	WI
	MERIT ENERGY PARTNERS D-III, LP	WI
	COG OPERATING, LLC	WI
	DESERT RAINBOW, LLC	WI
	CONOCOPHILLIPS CO.	WI
	NORTEX CORPORATION	WI
	WILLIAM W. SAUNDERS	WI
	KB WORKING INTERESTS, LLC	WI
	TODD M. WILSON	WI
	THE ROGER T. ELLIOT AND HOLLY L. ELLIOT	WI
	FAMILY LIMITED PARTNERSHIP, L.P.	
	WILLISCHILD OIL & GAS CORP.	WI
	AXIS ENERGY CORP.	WI
	BARRET WILSON DAY	WI
	VADON L. MCILWAIN, TRUSTEE OF THE MCILWAIN 2015 TRUST	WI
4	CHISHOLM ENERGY AGENT, INC.	WI
	PENROC OIL CORPORATION	ORRI
5	JAVELINA PARTNERS	WI
	ZORRO PARTNERS, LTD.	WI
	ARD OIL, LTD.	WI
	FROST BANK, TRUSTEE OF THE JOSEPHINE T.	
	HUDSON TESTAMENTARY TRUST FBO J.	WI
	TERRELL ARD	
	JOHN D. SWALLOW AND JULIA JOPLIN	
	SWALLOW, CO-TRUSTEES OF THE JEANETTE	ORRI
	PROBANDT TRUST	
	LARRY W. FARRIS, TRUSTEE OF DELMAR'S	
	LIVING TRUST A/K/A DELMAR HUDSON LEWIS	ORRI
	LIVING TRUST A/N/A DELMAR HUDSON LEWIS LIVING TRUST	UKKI
	FRANCIS H. HUDSON, TRUSTEE OF LINDY'S	ORRI
	LIVING TRUST	UKKI
	JAVELINA PARTNERS	ORRI

Working Interest and Overriding Royalty Owners by Tract

*Parties highlighted in yellow are the parties to be pooled.

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Sections 11 and 14, T20S-R33E, Lea County, NM



TRACT	WI OWNER	WORKING INTEREST		
1	CHISHOLM ENERGY AGENT, INC.	0.36110102		
	COG OPERATING, LLC	0.30000000		
	CHEVRON U.S.A., INC.	0.06389000		
	GENE SHUMATE	0.04652750		
	CAROL SHUMATE	0.04652750		
	THUNDERBOLT PETROLEUM	0.09305500		
	TIMOTHY R. MACDONALD	0.00047087		
	MARATHON OIL PERMIAN, LLC	0.08842811		
		1.00000000		
2	LINN ENERGY HOLDINGS, LLC	0.38553220		
	COG OPERATING, LLC	0.29575022		
	DESERT RAINBOW, LLC	0.03400863		
	CHISHOLM ENERGY AGENT, INC.	0.11862530		
	NORTEX CORPORATION	0.09280300		
	WILLIAM W. SAUNDERS	0.05522450		
	CHEVRON MIDCONTINENT, L.P.	0.01136360		
	TODD M. WILSON	0.00284090		
	THE ROGER T. ELLIOT AND HOLLY L. ELLIOT			
	FAMILY LIMITED PARTNERSHIP, L.P.	0.00284090		
	KB WORKING INTERESTS, LLC	0.00086620		
	BARRET WILSON DAY	0.00014455		
		1.00000000		
3	MERIT ENERGY MANAGEMENT PARTNERS I, LP	0.36240027		
3		0.50240027		
3	MERIT ENERGY PARTNERS III, LP	0.00963831		
3	MERIT ENERGY PARTNERS III, LP MERIT ENERGY PARTNERS D-III, LP			
3		0.00963831		
3	MERIT ENERGY PARTNERS D-III, LP	0.00963831 0.01349363		
3	MERIT ENERGY PARTNERS D-III, LP COG OPERATING, LLC	0.00963831 0.01349363 0.29796055		
3	MERIT ENERGY PARTNERS D-III, LP COG OPERATING, LLC DESERT RAINBOW, LLC	0.00963831 0.01349363 0.29796055 0.03165418		
3	MERIT ENERGY PARTNERS D-III, LP COG OPERATING, LLC DESERT RAINBOW, LLC CONOCOPHILLIPS CO.	0.00963831 0.01349363 0.29796055 0.03165418 0.11862530		
3	MERIT ENERGY PARTNERS D-III, LP COG OPERATING, LLC DESERT RAINBOW, LLC CONOCOPHILLIPS CO. NORTEX CORPORATION	0.00963831 0.01349363 0.29796055 0.03165418 0.11862530 0.09280300		
3	MERIT ENERGY PARTNERS D-III, LP COG OPERATING, LLC DESERT RAINBOW, LLC CONOCOPHILLIPS CO. NORTEX CORPORATION WILLIAM W. SAUNDERS	0.00963831 0.01349363 0.29796055 0.03165418 0.11862530 0.09280300 0.05522450		
3	MERIT ENERGY PARTNERS D-III, LP COG OPERATING, LLC DESERT RAINBOW, LLC CONOCOPHILLIPS CO. NORTEX CORPORATION WILLIAM W. SAUNDERS KB WORKING INTERESTS, LLC	0.00963831 0.01349363 0.29796055 0.03165418 0.11862530 0.09280300 0.05522450 0.00086615		
3	MERIT ENERGY PARTNERS D-III, LP COG OPERATING, LLC DESERT RAINBOW, LLC CONOCOPHILLIPS CO. NORTEX CORPORATION WILLIAM W. SAUNDERS KB WORKING INTERESTS, LLC TODD M. WILSON THE ROGER T. ELLIOT AND HOLLY L. ELLIOT	0.00963831 0.01349363 0.29796055 0.03165418 0.11862530 0.09280300 0.05522450 0.00086615 0.00284090		
3	MERIT ENERGY PARTNERS D-III, LP COG OPERATING, LLC DESERT RAINBOW, LLC CONOCOPHILLIPS CO. NORTEX CORPORATION WILLIAM W. SAUNDERS KB WORKING INTERESTS, LLC TODD M. WILSON THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P.	0.00963831 0.01349363 0.29796055 0.03165418 0.11862530 0.09280300 0.05522450 0.00086615 0.00284090 0.00284090		
3	MERIT ENERGY PARTNERS D-III, LP COG OPERATING, LLC DESERT RAINBOW, LLC CONOCOPHILLIPS CO. NORTEX CORPORATION WILLIAM W. SAUNDERS KB WORKING INTERESTS, LLC TODD M. WILSON THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P. WILLISCHILD OIL & GAS CORP.	0.00963831 0.01349363 0.29796055 0.03165418 0.11862530 0.09280300 0.05522450 0.00086615 0.00284090 0.00284090 0.00284090		
3	MERIT ENERGY PARTNERS D-III, LP COG OPERATING, LLC DESERT RAINBOW, LLC CONOCOPHILLIPS CO. NORTEX CORPORATION WILLIAM W. SAUNDERS KB WORKING INTERESTS, LLC TODD M. WILSON THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P. WILLISCHLD OIL & GAS CORP. AXIS ENERGY CORP.	0.00963831 0.01349363 0.29796055 0.03165418 0.018625300 0.09280300 0.05522450 0.00086615 0.00284090 0.00284090 0.00568180 0.00568180		
3	MERIT ENERGY PARTNERS D-III, LP COG OPERATING, LLC DESERT RAINBOW, LLC CONOCOPHILLIPS CO. NORTEX CORPORATION WILLIAM W. SAUNDERS KB WORKING INTERESTS, LLC TODD M. WILSON THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P. WILLISCHILD OIL & GAS CORP. AXIS ENERGY CORP. BARRET WILSON DAY VADON L. MCILWAIN, TRUSTEE OF THE	0.00963831 0.01349363 0.29796055 0.03165418 0.11862530 0.02280300 0.05522450 0.00284090 0.00284090 0.00284090 0.00284090 0.00568180 0.00568180 0.00014436		
4	MERIT ENERGY PARTNERS D-III, LP COG OPERATING, LLC DESERT RAINBOW, LLC CONOCOPHILLIPS CO. NORTEX CORPORATION WILLIAM W. SAUNDERS KB WORKING INTERESTS, LLC TODD M. WILSON THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P. WILLISCHILD OIL & GAS CORP. AXIS ENERGY CORP. BARRET WILSON DAY VADON L. MCILWAIN, TRUSTEE OF THE	0.00963831 0.01349363 0.29796055 0.03165418 0.11862530 0.09280300 0.05522450 0.00086615 0.00284090 0.00284090 0.00284090 0.00568180 0.00568180 0.000568180		

Working Interest Ownership by Tract

Proposed Unit Working Interest Ownership W/2 E/2 of Sections 11 and 14, T20S-R33E, Lea County,

NM	
WI OWNER	WORKING INTEREST
CHISHOLM ENERGY AGENT, INC.	0.36993158
COG OPERATING, LLC	0.22342769
CHEVRON U.S.A., INC.	0.01597250
TIMOTHY R. MACDONALD	0.00011772
MARATHON OIL PERMIAN, LLC	0.02210703
LINN ENERGY HOLDINGS, LLC	0.09638305
DESERT RAINBOW, LLC	0.01641570
NORTEX CORPORATION	0.04640150
WILLIAM W. SAUNDERS	0.02761225
CHEVRON MIDCONTINENT, L.P.	0.00284090
TODD M. WILSON	0.00142045
THE ROGER T. ELLIOT AND HOLLY L. ELLIOT	0.00142045
FAMILY LIMITED PARTNERSHIP, L.P.	0.00142045
KB WORKING INTERESTS, LLC	0.00043309
BARRET WILSON DAY	0.00007223
MERIT ENERGY MANAGEMENT PARTNERS I, LP	0.09060007
MERIT ENERGY PARTNERS III, LP	0.00240958
MERIT ENERGY PARTNERS D-III, LP	0.00337341
CONOCOPHILLIPS CO.	0.02965633
WILLISCHILD OIL & GAS CORP.	0.00142045
AXIS ENERGY CORP.	0.00142045
VADON L. MCILWAIN, TRUSTEE OF THE	0.00003.000
MCILWAIN 2015 TRUST	0.00003609
GENE SHUMATE	0.01163188
CAROL SHUMATE	0.01163188
THUNDERBOLT PETROLEUM	0.02326375
	1.00000000

TRACT	OWNER	OWNERSHIP TYPE
1	CHISHOLM ENERGY AGENT, INC.	WI
	COG OPERATING, LLC	WI WI
	CHEVRON U.S.A., INC. GENE SHUMATE	WI
	CAROL SHUMATE	WI
	THUNDERBOLT PETROLEUM	WI
	TIMOTHY R. MACDONALD	WI
	MARATHON OIL PERMIAN, LLC	WI
	JOHN K. MANNING MARK T. MANNING	ORRI ORRI
	CHARLES E. STRANGE 1976 TRUST #1, BANK OF	UKKI
	AMERICA NT&SA, TRUSTEE	ORRI
	TECKLA OIL CO., LLC	ORRI
	COG OPERATING, LLC	ORRI
	E.G.L. HOLDINGS, LLC	ORRI
2	LINN ENERGY HOLDINGS, LLC COG OPERATING, LLC	WI WI
	DESERT RAINBOW, LLC	WI
	CHISHOLM ENERGY AGENT, INC.	WI
	NORTEX CORPORATION	WI
	WILLIAM W. SAUNDERS	WI
	CHEVRON MIDCONTINENT, L.P. TODD M. WILSON	WI
	THE ROGER T. ELLIOT AND HOLLY L. ELLIOT	***
	FAMILY LIMITED PARTNERSHIP, L.P.	WI
	KB WORKING INTERESTS, LLC	WI
	BARRET WILSON DAY	WI
	ANN C. RAPKOCH	ORRI
	JO ANN RAPKOCH BILBO	ORRI
	STEPHEN RAPKOCH GEOFFREY RAPKOCH	ORRI
	MICHAEL RAPKOCH	ORRI
	KAREN RAPKOCH GUSH	ORRI
	DANIEL RAPKOCH	ORRI
	JENNIFER RAPKOCH DELAND	ORRI
	PATRICIA M. RAPKOCH CHRISTOPHER RAPKOCH	ORRI
	ANTONIA DEAN	ORRI
	MARY DUPUIS	ORRI
	JOSEPH RAPKOCH	ORRI
	GABRIELLE TAHERI KATHLEEN HOGG	ORRI
	JOHN RAPKOCH	ORRI
	MARK RAPKOCH	ORRI
	MARGARET RAPKOCH	ORRI
	THOMAS RAPKOCH CARL A. ROBINSON PRODUCTION, LTD.	ORRI ORRI
	RUSSELL J. COX AKA JERRY COX	ORRI
	DIAMOND LIL PROPERTIES, LLC	ORRI
	SPIRIT TRAIL, LLC	ORRI
	ERIC J. COLL	ORRI
<u> </u>	CLARK C. COLL JOHN F. COLL, II	ORRI
	MELANIE COLL DETEMPE	ORRI
	MAX W. COLL, III	ORRI
	TESTAMENTARY TRUST UWO MAX W. COLL, II,	
	FBO CATHERINE COLL; CATHERINE COLL,	ORRI
<u> </u>	TRUSTEE ETZ OIL PROPERTIES, LTD.	ORRI
	GEORGE H. ETZ, SR. TRUST; GEORGE H. ETZ, III	
	TRUSTEE	ORRI
	HTI RESOURCES, INC.	ORRI
	THE SELMA E. ANDREWS TRUST FBO PEGGY	
	BARRETT; BANK OF AMERICA, N.A., SOLE	ORRI
	TRUSTEE THE SELMA E. ANDREWS PERPETUAL	
l	THE SELMA E. ANDREWS PERPETUAL CHARITABLE TRUST; BANK OF AMERICA, N.A.,	ORRI
	SOLE TRUSTEE	
	TESTAMENTARY TRUST UWO F. A. ANDREWS,	
	DECEASED; ALBUQUERQUE NATIONAL BANK,	ORRI
L	TRUSTEE SABINE OIL & GAS CORPORATION	ORRI
	CECIL BOND KYTE	ORRI
	C&I POWELL REVOCABLE LIVING TRUST DATED	
	06/16/1978	ORRI
	EDWARD T. DREESEN, JR. AND KATHLEEN G.	ORRI
	DREESEN LIVING TRUST DATED 06/13/2014	UKKI
	CECIL MARIE DREESEN	ORRI
	THE WHEAT COMPANY, A TRUST, MARGERY W.	
	HUYCK, RICHARD J. HUYCK AND JEFFERDS R.	ORRI
1	HUYCK, CO-TRUSTEES	

Working Interest and Overriding Royalty Owners by Tract

TRACT	OWNER	OWNERSHIP TYPE
3	MERIT ENERGY MANAGEMENT PARTNERS I, LP	WI
	MERIT ENERGY PARTNERS III, LP	WI
	MERIT ENERGY PARTNERS D-III, LP	WI
	COG OPERATING, LLC	WI
	DESERT RAINBOW, LLC	WI
	CONOCOPHILLIPS CO.	WI
	NORTEX CORPORATION	WI
	WILLIAM W. SAUNDERS	WI
	KB WORKING INTERESTS, LLC	WI
	TODD M. WILSON	WI
	THE ROGER T. ELLIOT AND HOLLY L. ELLIOT FAMILY LIMITED PARTNERSHIP, L.P.	WI
	WILLISCHILD OIL & GAS CORP.	WI
	AXIS ENERGY CORP.	WI
	BARRET WILSON DAY	WI
	VADON L. MCILWAIN, TRUSTEE OF THE MCILWAIN 2015 TRUST	WI
4	CHISHOLM ENERGY AGENT, INC.	WI
	PENROC OIL CORPORATION	ORRI

Working Interest and Overriding Royalty Owners by Tract - Continued

*Parties highlighted in yellow are the parties to be pooled.



VIA CERTIFIED MAIL:

COG Operating, LLC Attn: Outside Operated Properties One Concho Center 600 W. Illinois Ave Midland, TX 79701

RE: Anaconda 11-14 Fed Com 3BS #7H Anaconda Development Area E/2 E/2 of Section 11-T20S-R33E & E/2 E/2 of Section 14-T20S-R33E Lea County, New Mexico

To whom it may concern,

Chisholm Energy Operating, LLC ("Chisholm") hereby proposes the drilling of a horizontal Bone Spring well to a Measured Depth of approximately 21,140'. The expected surface location for this well will be at an approved location in Unit Letter B of Section 11-T20S-R33E with a bottom hole location in Unit Letter P of Section 14-T20S-R33E. Enclosed is our Authority for Expenditure ("AFE") reflecting estimated costs of \$6,197,126 for a completed well.

Chisholm is proposing to drill this well under the proposed terms of a modified 1989 AAPL form Operating Agreement covering all of Sections 11 and 14, Township 20 South, Range 33 East, a copy of the proposed JOA will be provided upon request. Said Operating Agreement contains the following general provisions:

- 100/300 Non-consenting penalty
- \$7,500/\$750 Drilling and Production rate
- Chisholm Energy Operating, LLC named as Operator

According to our ownership, COG Operating, LLC owns an undivided interest in the above captioned unit. Chisholm respectfully requests that you select one of the following options:

- 1. Participate with your interest in the drilling of the proposed well.
- 2. Farmout/Assign your interest in the above captioned project area, subject to mutually agreeable terms.

Please indicate your election in the space provided below and return one copy of this letter to the undersigned. In the event all parties do not enter into an agreement to develop the proposed project area(s), Chisholm intends to file application(s) for compulsory pooling with the New Mexico Oil Conservation Division.

Please call at your earliest convenience to discuss our proposal.

Chisholm Energy Operating, LLC

ENV

Jacob Daniels Landman 817-953-0737 jdaniels@chisholmenergy.com

COG Operating, LLC

Elect to participate in the drilling of the Anaconda 11-14 Fed Com 3BS #7H.

Elect to farmout/assign our interest on the Anaconda 11-14 Fed Com 3BS #7H.
By:
Name:
Title:
Date:

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A3 Submitted by: Chisholm Energy Operating, LLC Hearing Date: March 04, 2021 Case Nos. 21673-21674

Address: Chisholm Energy Operating, LLC	801 Cherry Street Suite 1200 Unit 20	Fort Worth, TX 76102
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VIA CERTIFIED MAIL:

COG Operating, LLC Attn: Outside Operated Properties One Concho Center 600 W. Illinois Ave Midland, TX 79701

RE: Anaconda 11-14 Fed Com 3BS #13H Anaconda Development Area W/2 E/2 of Section 11-T20S-R33E & W/2 E/2 of Section 14-T20S-R33E Lea County, New Mexico

To whom it may concern,

Chisholm Energy Operating, LLC ("Chisholm") hereby proposes the drilling of a horizontal Bone Spring well to a Measured Depth of approximately 21,140'. The expected surface location for this well will be at an approved location in Unit Letter B of Section 11-T20S-R33E with a bottom hole location in Unit Letter O of Section 14-T20S-R33E. Enclosed is our Authority for Expenditure ("AFE") reflecting estimated costs of \$6,197,126 for a completed well.

Chisholm is proposing to drill this well under the proposed terms of a modified 1989 AAPL form Operating Agreement covering all of Sections 11 and 14, Township 20 South, Range 33 East, a copy of the proposed JOA will be provided upon request. Said Operating Agreement contains the following general provisions:

- 100/300 Non-consenting penalty
- \$7,500/\$750 Drilling and Production rate
- Chisholm Energy Operating, LLC named as Operator

According to our ownership, COG Operating, LLC owns an undivided interest in the above captioned unit. Chisholm respectfully requests that you select one of the following options:

- 1. Participate with your interest in the drilling of the proposed well.
- 2. Farmout/Assign your interest in the above captioned project area, subject to mutually agreeable terms.

Please indicate your election in the space provided below and return one copy of this letter to the undersigned. In the event all parties do not enter into an agreement to develop the proposed project area(s), Chisholm intends to file application(s) for compulsory pooling with the New Mexico Oil Conservation Division.

Please call at your earliest convenience to discuss our proposal.

Chisholm Energy Operating, LLC

E W

Jacob Daniels Landman 817-953-0737 jdaniels@chisholmenergy.com

COG Operating, LLC

_____ Elect to participate in the drilling of the Anaconda 11-14 Fed Com 3BS #13H.

	Elect to farmout/assign our interest on the Anaconda 11-14 Fed Com 3BS #13H.
By:	
Name:	
Title:	
Date:	



Statement of Estimated Well Cost (100%)

	*** **					
	Well	Anaconda 11-14 Fe	d Com 3BS 7H]	PROP #:	
	Field 3rd Bone		prings		WI #:	
	County, State:	Lea, N			NRI #:	
	BHL:	Horizor		_	AFE #:	
	Proposed TD:		.,054 TVD	Ľ	AFL#.	
			1,034 17D			
	Normal Pressure?	Yes				moment
		~	~~~	BCP	ACP	TOTAL
		G POINT: TANGIBLE	ES			
8510-400	Conductor Casing or Drive	Pipe		\$18,000		\$18,000
8510-405	Surface Casing			\$95,200		\$95,200
8510-410	Intermediate Casing/Drlg Li			\$279,500		\$279,500
8510-415	Wellhead Equipment - Surfa			\$40,000		\$40,000
8510-420	Other Sub-Surface Equipme Cementing Equipment	ent		\$0 \$78,000		¢70 000
8510-425 8510-500	Production Casing			\$78,000		<u>\$78,000</u> \$317,100
8510-600	Nonoperated			\$0		\$317,100
8510-000	Impairment			\$0		
8510-999	Accruals			\$0		
	TOTAL COST TO CASING	FOINT - TANGIBLES		\$827,800		\$827,800
		POINT: INTANGIBI	ES	<i>4021,000</i>		<i>4021,000</i>
8500-100	Roads/Location			\$100,000		\$100,000
8500-105	Drilling Turnkey			\$100,000		φ100,000
8500-105	Drilling Daywork			\$618,895		\$618,895
8500-115	Fuel/Power			\$153,000		\$153,000
8500-125	Equipment Rental			\$192,060		\$192,060
8500-130	Legal Fees			\$0		. ,
8500-135	Bonds, Permits and Inspecti	0 n		\$0		
8500-155	Mud and Chemicals			\$300,000		\$300,000
8500-160	Cementing Services			\$235,000		\$235,000
8500-170	Supervision/Consulting			\$112,000		\$112,000
8500-175	Casing and Other Tangible	Crew		\$54,000		\$54,000
8500-180	Damages/Penalties			\$0		
8500-185	Coring and Analysis			\$0		
8500-190	Cuttings/Fluids Disposal Directional Drilling Services			\$150,000		\$150,000
8500-195	Directional Drilling Services			\$427,000		\$427,000 \$90,500
8500-200 8500-210	Surface Damages/ROW			\$90,500 \$0		\$90,500
8500-210	Contract Labor and Service	c		\$40,000		\$40,000
8500-213	Mud Logging	5		\$40,000		φ 40,00 0
8500-220	Reclamation			\$0		
8500-240	Rig Mobilization/Demob			\$135,000		\$135,000
8500-245	Fishing Tools and Services			\$0		<i><i><i>q</i>200,000</i></i>
8500-250	Testing-Drill Stem/Production)n		\$0		
8500-260	Wireline Services			\$0		
8500-265	Water			\$38,500		\$38,500
8500-270	Camp Expenses			\$38,900		\$38,900
8500-285	Contingencies			\$0		
8500-290	Environmental			\$0		
8500-300	Overhead			\$0		
8500-350	Insurance			\$0		
8500-600	Nonoperated			\$0		
8500-700	Impairment			\$0		
8500-999	Accruals TOTAL COST TO CASING	DOINT INTANCIDI FO		\$0		\$2 694 955
				\$2,684,855		\$2,684,855
0520 445		COSTS: TANGIBLES			650 000	#= 0.000
8530-415	Wellhead Subsurface Equipment				\$50,000 \$0	\$50,000

530-515 Rods 50 5530-525 Artificial Life Quipment \$60,000 630-530 Gas Metering Equipment \$30,000 630-535 LACT Unit \$50 5530-545 Production Facilities and Flowlines \$50,000 630-535 Separator, Heater, Treater \$57,000 5530-555 Fank Battery \$50,000 630-630 Other Misc Equipment \$0 630-530 Other Misc Equipment \$0 630-690 Other Misc Equipment \$0 630-590 Other Misc Equipment \$0 630-690 Nonoperated \$0 8530-700 Impairment \$0 8530-700 Impairment \$0 8520-100 Roads/Location \$120,000 8520-125 Equipment Rental \$120,000 8520-126 Perforating Services \$182,000 8520-127 Equipment Rental \$120,000 8520-128 Equipment Rental \$120,000 8520-129 Completion Unit \$39,000	8530-510	Tubing		\$43,221	\$43,221
\$30-252 Artificial Lift Equipment \$60,000 \$60, \$30-330 Gas Metering Equipment \$30,000 \$30, \$30-435 LACT Unit \$50,000 \$50, \$30-435 Production Facilities and Flowlines \$50,000 \$50, \$30-545 Pumping Unit \$50,000 \$50, \$30-555 Separator, Heater, Treater \$75,000 \$50, \$30-550 Pank Battery \$50,0000 \$50, \$30-550 Tank Battery \$50,0000 \$50, \$30-600 Nonoperated \$0 \$50,500 \$30-600 Nonoperated \$0 \$0 \$30-700 Impairment \$0 \$0 \$30-700 COMPLETION COST - TANGIBLES \$182,000 \$12,00 \$20-100 Reads/Location \$182,000 \$12,00 \$12,00 \$20-120 Perforating Services \$182,700 \$182,700 \$182,700 \$20-120 Reads/Location \$182,000 \$12,700 \$182,700 \$182,700 \$182,700 <td< td=""><td></td><td>8</td><td></td><td></td><td><i><i><i>ϕ</i></i> 10,221</i></td></td<>		8			<i><i><i>ϕ</i></i> 10,221</i>
8530-530 Gas Metering Equipment \$30,000 \$30, 8530-541 Production Facilities and Flowlines \$50,000 \$50, 8530-543 Punging Unit \$50 \$55,000 \$50, 8530-543 Paroduction Facilities and Flowlines \$50,000 \$55, 8530-550 Separator, Heater, Treater \$57,000 \$55, 8530-560 Yapor Recovery Unit \$50,000 \$50, 8530-600 Napor Recovery Unit \$50,000 \$50, 8530-700 Impairment \$50 \$50,000 \$50, 970 TOTAL COMPLETION COST - TANGIBLES \$55,000 \$51, \$52,010 \$52,010 \$52,010 \$50,000 \$12, \$35, 8520-100 Roads/Location \$50,000 \$12, \$35, \$35, \$35,212 \$35,000 \$52, 8520-125 Equipment Rental \$120,000 \$12, \$35,000 \$52, 8520-126 Face Plugs \$53,000 \$52, \$52,000 \$52, 8520-126 Mod and Chemicals \$20,000					\$60,000
8530-535 LACT Unit \$60 8530-544 Porduction Facilities and Flowlines \$50,000 \$50,000 8530-555 Separator, Heater, Treater \$75,000 \$75,000 8530-550 Separator, Heater, Treater \$75,000 \$75,000 8530-550 Tank Battery \$50,000 \$50, 8530-560 Vapor Recovery Unit \$60 \$60 8530-500 Nonoperated \$60 \$60 8530-700 Impairment \$60 \$60 8530-900 Accruals \$60 \$61 8530-900 Roads/Location \$55,000 \$52,010 8520-100 Roads/Location \$55,000 \$52,010 8520-120 Perforating Services \$182,700 \$182,700 8520-135 Bonds, Permits and Inspection \$39,000 \$39,00 8520-145 Completion Unit \$39,000 \$39,00 8520-155 Mud and Chemicals \$20,000 \$50,000 8520-161 Frac Plugs \$10,000 \$1,176,000 8				1	\$30,000
\$530-540 Production Facilities and Flowlines \$50,000 \$50, \$830-543 Pamping Unit \$50,000 \$57,500 \$57,500 \$57,500 \$57,500 \$57,500 \$50,553 \$58,0555 Tank Battery \$50,000 \$50, \$50,000 \$52,0120 Perforating Services \$120,000 \$120,					420,000
\$330-550 Separator, Heater, Treater \$75,000 \$75,1 \$830-550 Separator, Heater, Treater \$75,000 \$75,1 \$830-550 Tank Battery \$50,000 \$50, \$830-550 Upor Recovery Unit \$50 \$50 \$830-500 Nonoperated \$50 \$50 \$830-500 Nonoperated \$50 \$50 \$830-500 Nonoperated \$50 \$50 \$830-500 Nonoperated \$50 \$50 \$830-500 Accruals \$50 \$50 TOTAL COMPLETION COST - TANGIBLES \$25,000 \$51,35 \$820-100 Roads/Location \$50 \$52,000 \$52,000 \$52,000 \$52,000 \$52,000 \$52,000 \$52,000 \$52,000 \$52,000 \$52,000 \$52,000 \$52,000 \$52,000 \$52,012 \$52,000 \$52,012 \$52,000 \$52,012 \$52,000 \$52,012 \$52,012 \$52,000 \$52,012 \$52,010 \$52,010 \$52,010 \$52,010 \$52,010 \$52,010 \$52,010 \$52,010 \$52,010 \$52,010 \$52,010 \$52,010					\$50,000
\$\$30-\$50 Separator, Heater, Treater \$75,000 \$75,1 \$\$30-\$50 Yapor Recovery Unit \$80 \$80 \$\$30-\$60 Wapor Recovery Unit \$80 \$\$30-\$60 Nonoperated \$80 \$\$20-100 Roads/Location \$55,000 \$55,000 \$\$20-125 Equipment Rental \$182,700 \$182,700 \$\$20-135 Bonds, Permins and Inspection \$50 \$39,900 \$\$20-140 Completion Unit \$39,000 \$39,900 \$\$20-150 Frac Plugs \$50,000 \$50,000 \$\$20-160 Cementing Services \$80 \$520-160 \$\$20-161 Med and Chemicals \$20,000 \$30,000 \$\$20-162 Cuttings/Fubicib Disposal \$11,76,000 \$1,176,000 \$\$20-161 Cuttings/Fubic					φ.0,000
\$830-555 Tank Battery \$80,000 \$80,000 \$830-550 Wapor Recovery Unit \$80 \$830-590 Other Misc Equipment \$80 \$830-590 Monoperated \$80 \$830-590 Monoperated \$80 \$830-990 Accruals \$80 TOTAL COMPLETION COST - TANGIBLES \$358,221 COMPLETION COSTS: INTANGIBLES \$520-100 \$820-100 Roads/Location \$520-100 \$820-120 Perforating Services \$182,700 \$182,700 \$820-135 Bonds, Permits and Inspection \$120,000 \$212,000 \$820-145 Completion Unit \$39,000 \$39,000 \$820-155 Mud and Chemicals \$20,000 \$20,000 \$820-160 Cementing Services \$80 \$8520-155 \$820-160 Chementing Services \$80 \$8520-155 \$820-160 Chementing Services \$80 \$8520-155 \$820-165 Addizing and Fracturing \$11,76,600 \$1,176,600 \$820-170 Supervision/Consulting </td <td></td> <td></td> <td></td> <td></td> <td>\$75,000</td>					\$75,000
8530-560 Yapor Recovery Unit \$0 8530-500 Nonoperated \$0 8530-600 Nonoperated \$0 8530-700 Impairment \$0 8530-700 Impairment \$0 8530-700 Accruals \$0 TOTAL COMPLETION COST - TANGIBLES \$358,221 \$358,221 COMPLETION COSTS: INTANGIBLES \$50.000 \$55,50 8520-120 Perforating Services \$182,700 \$182,700 8520-121 Reads/Location \$50.000 \$50.000 \$50.000 8520-125 Equipment Rental \$120,000 \$20.000 \$20.000 \$20.000 \$20.000 \$20.000 \$20.000 \$20.015 \$20.000 \$20.015 \$20.000 \$20.015 \$20.000 \$20.015 \$20.000 \$20.016 \$20.016 \$20.016 \$20.016 \$20.016 \$20.016 \$20.016 \$20.015 \$1.176.000 \$1.176.000 \$1.05.55 \$20.216 \$31.000 \$40.05 \$20.215 \$20.216 \$20.116 \$20.2165 \$20.216 \$20.216					\$50,000
8530-590 Other Misc Equipment \$0 8530-600 Nonoperated \$0 8530-700 Impairment \$0 8530-700 Impairment \$0 850-700 Roads/Location \$358,221 COMPLETION COSTS: INTANGIBLES \$358,221 \$358,221 S20-120 Perforating Services \$182,700 \$182,700 8520-121 Equipment Rental \$120,000 \$120,000 8520-125 Equipment Rental \$120,000 \$120,000 8520-135 Bonds, Permits and Inspection \$382,000 \$59, 8520-150 Frac Plugs \$50,000 \$50, 8520-155 Mud and Chemicals \$20,000 \$20, 8520-165 Acidizing and Fracturing \$1,176,000 \$1,176,000 8520-150 Custing Services \$0 \$33,000 \$30, 8520-150 Custings/Fluids Disposal \$15,500 \$15,5 8520-210 Cuttings/Fluids Disposal \$15,000 \$10, 8520-212 Suraface Damages/ROW \$0					φ20,000
\$\$30-600 Nonoperated \$0 \$\$30-700 Impairment \$0 \$\$30-990 Accruals \$0 TOTAL COMPLETION COST - TANGIBLES \$358,221 \$358,221 TOTAL COMPLETION COSTS; INTANGIBLES \$358,221 \$358,221 COMPLETION COSTS; INTANGIBLES \$182,700 \$182,700 \$120,000 \$212,000 \$182,700 \$182,700 \$120,000 \$212,000 \$212,000 \$212,000 \$20-125 Equipment Rental \$120,000 \$22,000 \$20-135 Bonds, Permits and Inspection \$39,000 \$39,000 \$220-145 Completion Unit \$39,000 \$39,000 \$20-150 Frac Plugs \$36,000 \$50,000 \$20-160 Cementing Services \$0 \$250-100 \$20-1615 Acidizing and Fracturing \$1,176,000 \$11,176,000 \$20-175 Casing and Other Tangible Crew \$0 \$250-210 \$20-100 Cuttings/Fluids Disposal \$15,000 \$15,1 \$20-210 Surface Damages/ROW \$10,000 <td></td> <td></td> <td></td> <td></td> <td></td>					
8530-700 Impairment \$0 8530-999 Accruals \$0 TOTAL COMPLETION COST - TANGIBLES \$358,221 8520-100 Raads/Location \$5,500 8520-120 Perforating Services \$182,700 \$182,700 8520-120 Perforating Services \$182,700 \$182,700 \$182,700 8520-125 Equipment Rental \$120,000 \$120, \$20,152 8520-125 Completion Unit \$39,000 \$39,900 \$30,900 \$30,900 </td <td></td> <td></td> <td></td> <td></td> <td></td>					
8530-999 Accruals \$0 TOTAL COMPLETION COST - TANGIBLES \$358,221 \$358, COMPLETION COSTS: INTANGIBLES \$50 8520-100 Roads/Location \$5,000 \$5,1 8520-120 Perforating Services \$182,700 \$12,820,700 \$20,105 \$10,000 \$20,000 \$20,105 \$17,6,000 \$17,6,000 \$1,176,000 \$1,176,000 \$11,76,000 \$11,76,000 \$11,76,000 \$11,76,000 \$11,75,000 \$15,500 \$20,201 \$1176,000 \$10,800 \$30,820,210 \$1176,000 \$11,75,000 \$112,820,210					
TOTAL COMPLETION COST - TANGIBLES \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,221 \$358,220 \$359,2145 \$\$120,000 \$1120,000 \$1120,000 \$120,000					
COMPLETION COSTS: INTANGIBLES End 8520-100 Roads/Location \$\$5,000 \$\$5, 8520-120 Perforating Services \$\$182,700 \$\$182, 8520-125 Equipment Rental \$\$120,000 \$120, 8520-135 Bonds, Permits and Inspection \$\$0 \$\$20,145 Completion Unit \$\$39,000 \$\$39,000 \$\$20,155 Mud and Chemicals \$\$20,155 Mud and Chemicals \$\$20,000 \$\$20,155 St20-155 Mud and Fracturing \$\$1,176,000 \$\$1,176,000 \$\$1,176,000 \$\$1,176,000 \$\$1,176,000 \$\$1,176,000 \$\$1,50,000 \$\$15,000 \$\$15,500 \$\$15,500 \$\$15,500 \$\$15,500 \$\$15,500 \$\$15,500 \$\$15,500 \$\$15,500 \$\$15,500 \$\$15,500 \$\$15,500 \$\$15,500 \$\$15,500 \$\$15,500 \$\$15,500 \$\$15,500 \$\$16,500 \$\$12,000 \$\$10,000 \$\$10,000 \$\$10,000 \$\$10,000 \$\$10,000 \$\$10,000 \$\$10,000 \$\$10,000 \$\$10,000 \$\$10,000 \$\$10,000 \$\$10,000 \$\$10,0000 \$\$10,000 \$\$10,000<	0550-777				\$258 221
8520-100 Roads/Location \$5,000 \$5, 8520-120 Perforating Services \$182,700 \$182, 8520-125 Equipment Rental \$120,000 \$120, 8520-135 Bonds, Permits and Inspection \$30 \$39,000 \$39, 8520-145 Completion Unit \$39,000 \$50, \$50,000 \$50, 8520-150 Frac Plugs \$50,000 \$20, \$50,000 \$20, 8520-150 Mid and Chemicals \$20,000 \$20, \$20,000 \$20, 8520-150 Starce Damages/Row \$0 \$82,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$15,50,000 \$53,0000 \$63,000 \$80, \$52,0-100 Cuttings/Fluids Disposal \$15,000 \$15,50,000 \$15,50,000 \$15,50,000 \$15,50,000 \$10,850,000 \$10,850,000 \$10,850,000 \$10,850,000 \$10,850,000 \$10,850,000 \$10,850,000 \$10,850,000 \$10,850,000 \$10,850,000 \$10,850,000 \$10,850,000 \$10,850,000 \$10,850,050,000 \$10,850,050,000				\$330,221	\$330,221
SS20-120 Perforating Services \$182,700 \$182,700 \$182,700 \$182,700 \$182,700 \$182,700 \$182,700 \$182,700 \$182,700 \$120,000 \$110,000 \$110,000 \$110,000 \$110,000 \$10,000 \$10,000 \$10,000 \$10,000 \$110,000					
8520-125 Equipment Rental \$120,000 \$120, 8520-135 Bonds, Permits and Inspection \$0 8520-145 Completion Unit \$39,000 \$39,000 8520-155 Mud and Chemicals \$20,000 \$50,000 8520-155 Mud and Chemicals \$20,000 \$20,000 8520-160 Cementing Services \$0 \$21,176,000 \$1,176,000 8520-155 Acidizing and Fracturing \$1,176,000 \$1,176,000 \$1,176,000 8520-160 Cementing Services \$0 \$20,100 \$1,176,000 \$1,0,000 \$1,0,000 \$1,0,000 \$1,0,000 \$1,0,000 \$1,0,000 \$1,0,000 \$1,0,000					\$5,000
8520-135 Bonds, Permits and Inspection \$0 8520-135 Completion Unit \$39,000 \$39, 8520-150 Frac Phys \$50,000 \$50,000 \$20, 8520-155 Mud and Chemicals \$20,000 \$20, \$20,000 \$20, 8520-156 Acidizing and Fracturing \$1,176,000 \$15,500 \$15,500 \$15,500 \$15,500 \$15,500 \$15,500 \$15,500 \$15,500 \$15,500 \$10,800 \$10,800 \$10,800 \$10,800 \$10,800 \$10,800 \$10,800 \$10,800 \$10,800 \$10,800 \$10,800 \$112,800 \$112,800 \$112,800 \$112,800 \$112,800 \$112,800 \$112,800 \$124,850					\$182,700
8520-145 Completion Unit \$39,000 \$39, 8520-150 Frac Plugs \$\$0,000 \$\$0, 8520-160 Cementing Services \$\$0 \$\$0 8520-161 Acidizing and Fracturing \$\$1,176,000 \$\$1,176,000 \$\$1,176,000 8520-165 Acidizing and Fracturing \$\$3,000 \$\$63, 8520-170 Supervision/Consulting \$\$63,000 \$\$63, 8520-190 Cuttings/Fluids Disposal \$\$15,000 \$\$15, 8520-190 Cuttings/Fluids Disposal \$\$15,000 \$\$15, 8520-200 Drill Bits \$\$30,000 \$30, 8520-210 Surface Damages/ROW \$\$0 \$\$0 8520-235 Reclamation \$\$10,000 \$10, 8520-230 Pump/Vacuum Trucks \$\$10,000 \$10, 8520-235 Reclamation \$\$0 \$\$20-235 8520-2445 Fishing Tools and Services \$\$0 \$\$112,000 8520-250 Well Testing \$\$112,000 \$\$112, 8520-260 Wireline Services \$\$5,500 \$5, 8520-270 Camp Expenses \$\$					\$120,000
8520-150 Frac Plugs \$50,000 \$50, 8520-155 Mud and Chemicals \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$20,000 \$21,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$10,000					
8520-155 Mud and Chemicals \$20,000 \$20,000 8520-155 Acidizing and Fracturing \$0 8520-165 Acidizing and Fracturing \$1,176,000 \$1,176,000 8520-175 Casing and Other Tangible Crew \$0 8520-190 Cuttings/Fluids Disposal \$15,000 \$15, 8520-190 Cuttings/Fluids Disposal \$15,000 \$15, 8520-200 Drill Bits \$30,000 \$30, 8520-210 Surface Damages/ROW \$0 \$30,000 \$10, 8520-215 Contract Labor and Services \$10,000 \$10, 8520-230 Pump/Vacuum Trucks \$10,000 \$10, 8520-235 Reclamation \$0 \$20-235 8520-250 Well Testing \$0 \$112,000 \$112, 8520-250 Well Testing and Hauling \$0 \$20-255 \$0 \$55, 8520-250 Well Testing \$112,000 \$112, \$112,000 \$112, 8520-250 Well Testing \$0 \$55,500 \$5,5 \$5,500 \$5,5 8520-260 Wrell reservices					\$39,000
8520-160 Cementing Services \$0 8520-165 Acidizing and Fracturing \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$15,000 \$63,8 \$63,000 \$63,8 \$63,000 \$63,8 \$63,000 \$63,8 \$20-170 Custings/Fluids Disposal \$15,000 \$115,1000 \$115,1000 \$115,1000 \$115,1000 \$115,1000 \$115,1000 \$115,1000 \$10,8 \$20-210 Surface Damages/ROW \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$112,000 \$122,000 \$12,0275				. ,	\$50,000
8520-165 Acidizing and Fracturing \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$1,176,000 \$63,000 \$63,000 \$63,000 \$63,000 \$850,000 \$850,000 \$850,000 \$850,000 \$15, 8520-100 Cuttings/Fluids Disposal \$15,000 \$15, \$30,000 \$30, 8520-210 Surface Damages/ROW \$0 \$30,000 \$30, 8520-215 Contract Labor and Services \$10,000 \$10, 8520-215 Contract Labor and Services \$10,000 \$10, 8520-215 Contract Labor and Services \$0 \$10,000 \$10, 8520-215 Reclamation \$0 \$10,000 \$10, \$10,200 \$112,000 \$112, 8520-250 Well Testing \$0 \$20-255 Trucking and Hauling \$0 \$0 8520-260 Wireline Services \$10,000 \$10, \$10, \$12, 8520-270 Camp Expenses \$10,000 \$10, \$10, \$12, 8520					\$20,000
8520-170 Supervision/Consulting \$63,000 \$63, 8520-175 Casing and Other Tangible Crew \$0 \$0 8520-175 Casing and Other Tangible Crew \$0 \$15,000 \$15, 8520-190 Cuttings/Fluids Disposal \$15,000 \$15, 8520-210 Surface Damages/ROW \$30,000 \$30, 8520-215 Contract Labor and Services \$10,000 \$10, 8520-215 Contract Labor and Services \$10,000 \$10, 8520-230 Pump/Vacuum Trucks \$10,000 \$10, 8520-235 Reclamation \$0 \$20-235 8520-245 Fishing Tools and Services \$0 \$112,000 8520-250 Well Testing \$112,000 \$112,000 8520-260 Wireline Services \$55,500 \$5,500 8520-270 Camp Expenses \$10,000 \$10,000 8520-270 Camp Expenses \$308,050 \$398,050 8520-280 Frac Water \$308,050 \$398,050 8520-290 Environmental	8520-160				
8520-175 Casing and Other Tangible Crew \$0 8520-190 Cuttings/Fluids Disposal \$15,000 \$15, 8520-200 Drill Bits \$30,000 \$30, 8520-210 Surface Damages/ROW \$0 \$0 8520-215 Contract Labor and Services \$10,000 \$10, 8520-235 Reclamation \$10,000 \$10, 8520-245 Fishing Tools and Services \$0 \$0 8520-250 Well Testing \$0 \$0 8520-251 Trucking and Hauling \$0 \$112,000 \$112, 8520-250 Well Testing \$0 \$55,500 \$5, 8520-250 Well Testing \$0 \$520-260 \$112,000 \$112, 8520-260 Wireline Services \$5,500 \$5, \$5, \$520-270 Camp Expenses \$10,000 \$10, 8520-270 Camp Expenses \$10,000 \$10, \$520-280 \$10,000 \$10, 8520-280 Frac Water \$398,050 \$398,050 \$398,050	8520-165			\$1,176,000	\$1,176,000
8520-190 Cuttings/Fluids Disposal \$15,000 \$15, 8520-200 Drill Bits \$30,000 \$30, 8520-210 Surface Damages/ROW \$00 8520-215 Contract Labor and Services \$10,000 \$10, 8520-230 Pump/Vacuum Trucks \$10,000 \$10, 8520-245 Fishing Tools and Services \$00 8520-250 Well Testing \$00 8520-250 Wireline Services \$00 8520-260 Wireline Services \$0 8520-270 Camp Expenses \$10,000 \$10, 8520-280 Frac Water \$398,050 \$398,050 8520-280 Frac Water \$308,050 \$398,050 8520-285 Contingencies \$0 \$00 8520-290 Environmental \$0 \$0 8520				\$63,000	\$63,000
8520-200 Drill Bits \$30,000 \$30,000 8520-210 Surface Damages/ROW \$0 8520-215 Contract Labor and Services \$10,000 \$10,000 8520-215 Contract Labor and Services \$10,000 \$10,000 8520-230 Pump/Vacuum Trucks \$10,000 \$10,000 8520-235 Reclamation \$0 \$8520-235 8520-245 Fishing Tools and Services \$0 \$8520-255 8520-250 Well Testing \$112,000 \$112,000 8520-255 Trucking and Hauling \$0 \$8520-250 8520-260 Wireline Services \$0 \$8520-270 Camp Expenses \$10,000 \$10,000 \$10,000 8520-270 Camp Expenses \$80,000 \$80,000 8520-275 Colid Tubing Services \$398,050 \$398,050 8520-280 Frac Water \$398,050 \$398,050 8520-290 Environmental \$0 \$0 8520-350 Insurance \$0 \$0 8520-3	8520-175			\$0	
8520-210 Surface Damages/ROW \$0 8520-215 Contract Labor and Services \$10,000 8520-230 Pump/Vacuum Trucks \$10,000 8520-235 Reclamation \$0 8520-245 Fishing Tools and Services \$0 8520-250 Well Testing \$112,000 8520-250 Well Testing \$112,000 8520-250 Well Testing \$112,000 8520-250 Well Testing \$10,000 8520-250 Well Testing \$112,000 8520-250 Well Testing \$112,000 8520-250 Well Testing \$10,000 8520-250 Wieline Services \$5,500 8520-260 Wireline Services \$10,000 8520-270 Camp Expenses \$10,000 8520-275 Coiled Tubing Services \$398,050 8520-280 Frac Water \$398,050 8520-290 Environmental \$0 8520-290 Environmental \$0 8520-300 Overhead \$0 8520-300 Insurance \$0 8520-000				\$15,000	\$15,000
8520-215 Contract Labor and Services \$10,000 \$10, 8520-230 Pump/Vacuum Trucks \$10,000 \$10, 8520-235 Reclamation \$0 8520-245 Fishing Tools and Services \$0 8520-250 Well Testing \$112,000 \$112, 8520-255 Trucking and Hauling \$0 \$0 8520-260 Wireline Services \$55,500 \$5, 8520-270 Camp Expenses \$10,000 \$10, 8520-275 Coiled Tubing Services \$80,000 \$80, 8520-280 Frac Water \$80,000 \$80, 8520-280 Frac Water \$0 \$0 8520-290 Environmental \$0 \$0 8520-300 Overhead \$0 \$0	8520-200			\$30,000	\$30,000
8520-230 Pump/Vacuum Trucks \$10,000 \$10,000 8520-235 Reclamation \$0 8520-235 Reclamation \$0 8520-245 Fishing Tools and Services \$0 8520-250 Well Testing \$112,000 8520-250 Well Testing \$112,000 8520-255 Trucking and Hauling \$0 8520-260 Wireline Services \$5,500 8520-270 Camp Expenses \$10,000 8520-275 Coiled Tubing Services \$10,000 8520-275 Coiled Tubing Services \$880,000 8520-280 Frac Water \$880,000 8520-280 Environmental \$0 8520-290 Environmental \$0 8520-290 Environmental \$0 8520-300 Overhead \$0 8520-300 Insurance \$0 8520-700 Impairment \$0 8520-700 Impairment \$0 8520-999 Accruals \$0 8520-999 Accruals \$0 8520-999 \$0 \$2,3				\$0	
8520-235 Reclamation \$0 8520-245 Fishing Tools and Services \$0 8520-250 Well Testing \$112,000 8520-255 Trucking and Hauling \$0 8520-260 Wireline Services \$0 8520-270 Camp Expenses \$112,000 8520-270 Camp Expenses \$10,000 8520-270 Count Expenses \$10,000 8520-275 Coiled Tubing Services \$880,000 8520-280 Frac Water \$880,000 8520-280 Frac Water \$398,050 8520-280 Environmental \$0 8520-290 Environmental \$0 8520-300 Overhead \$0 8520-300 Insurance \$0 8520-300 Insurance \$0 8520-700 Impairment \$0 8520-700 Impairment \$0 8520-999 Accruals \$0	8520-215			\$10,000	\$10,000
8520-245 Fishing Tools and Services \$0 8520-250 Well Testing \$112,000 \$112,000 8520-255 Trucking and Hauling \$0 \$0 8520-260 Wireline Services \$\$5,500 \$5,5 8520-270 Camp Expenses \$\$10,000 \$10,000 8520-275 Coiled Tubing Services \$\$80,000 \$\$80,000 8520-280 Frac Water \$\$398,050 \$398,050 8520-280 Frac Water \$\$0 \$\$0 8520-290 Environmental \$\$0 \$\$0 8520-300 Overhead \$\$0 \$\$0 8520-300 Insurance \$\$0 \$\$0 8520-700 Impairment \$\$0 \$\$0 8520-700 Impairment \$\$0 \$\$0 8520-999 Accruals \$\$0 \$\$0 8520-999 Accruals \$\$0 \$\$0 8520-999 Accruals \$\$0 \$\$0 8520-999 Accruals \$\$0 \$\$0 8520-500 \$\$2,326,250 \$2,326,50 \$2,326,50 <td>8520-230</td> <td>Pump/Vacuum Trucks</td> <td></td> <td>\$10,000</td> <td>\$10,000</td>	8520-230	Pump/Vacuum Trucks		\$10,000	\$10,000
8520-250 Well Testing \$112,000 \$112,000 8520-255 Trucking and Hauling \$00 8520-260 Wireline Services \$5,500 \$5,5 8520-270 Camp Expenses \$10,000 \$10, 8520-275 Coiled Tubing Services \$10,000 \$10, 8520-280 Frac Water \$398,050 \$398, 8520-285 Contingencies \$0 \$00 8520-290 Environmental \$0 \$0 8520-300 Overhead \$0 \$0 8520-300 Insurance \$0 \$0 8520-700 Impairment \$0 \$0 8520-700 Impairment \$0 \$0 8520-999 Accruals \$0 \$0 8520-999 Accruals \$0 \$2,326,250	8520-235	Reclamation		\$0	
8520-255 Trucking and Hauling \$0 8520-260 Wireline Services \$5,500 8520-270 Camp Expenses \$10,000 8520-275 Coiled Tubing Services \$80,000 8520-280 Frac Water \$398,050 \$8520-280 Frac Water \$398,050 \$8520-280 Frac Water \$0 8520-280 Environmental \$0 8520-290 Environmental \$0 8520-300 Overhead \$0 8520-300 Insurance \$0 8520-400 Nonoperated \$0 8520-700 Impairment \$0 8520-999 Accruals \$0 70TAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,550	8520-245	Fishing Tools and Services		\$0	
8520-260 Wireline Services \$5,500 \$5, 8520-270 Camp Expenses \$10,000 \$10,000 8520-275 Coiled Tubing Services \$80,000 \$80,000 8520-280 Frac Water \$398,050 \$398,050 8520-285 Contingencies \$0 \$0 8520-290 Environmental \$0 \$0 8520-300 Overhead \$0 \$0 8520-300 Insurance \$0 \$0 8520-400 Inoperated \$0 \$0 8520-999 Accruals \$0 \$0 TOTAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,750 90 Interview \$0 \$0	8520-250			\$112,000	\$112,000
8520-270 Camp Expenses \$10,000 \$10,000 8520-275 Coiled Tubing Services \$80,000 \$80,000 8520-280 Frac Water \$398,050 \$398,050 8520-285 Contingencies \$0 8520-290 Environmental \$0 8520-300 Overhead \$0 8520-300 Insurance \$0 8520-600 Nonoperated \$0 8520-700 Impairment \$0 8520-999 Accruals \$0 TOTAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,550	8520-255			\$0	
8520-270 Camp Expenses \$10,000 \$10,0 8520-275 Coiled Tubing Services \$80,000 \$80,0 8520-280 Frac Water \$398,050 \$398,050 8520-285 Contingencies \$0 \$0 8520-290 Environmental \$0 \$0 8520-300 Overhead \$0 \$0 8520-300 Insurance \$0 \$0 8520-600 Nonoperated \$0 \$0 8520-700 Impairment \$0 \$0 8520-999 Accruals \$0 \$0 TOTAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,550	8520-260	Wireline Services		\$5,500	\$5,500
8520-280 Frac Water \$398,050 \$398, 8520-285 Contingencies \$0 8520-290 Environmental \$0 8520-300 Overhead \$0 8520-300 Insurance \$0 8520-400 Nonoperated \$0 8520-700 Impairment \$0 8520-999 Accruals \$0 TOTAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,50	8520-270	Camp Expenses			\$10,000
8520-280 Frac Water \$398,050 \$398,1 8520-285 Contingencies \$0 8520-290 Environmental \$0 8520-300 Overhead \$0 8520-300 Insurance \$0 8520-600 Nonoperated \$0 8520-700 Impairment \$0 8520-999 Accruals \$0 TOTAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,250	8520-275	Coiled Tubing Services			\$80,000
8520-285 Contingencies \$0 8520-290 Environmental \$0 8520-300 Overhead \$0 8520-300 Insurance \$0 8520-300 Nonoperated \$0 8520-600 Nonoperated \$0 8520-700 Impairment \$0 8520-999 Accruals \$0 TOTAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,550		Frac Water			\$398,050
8520-290 Environmental \$0 8520-300 Overhead \$0 8520-350 Insurance \$0 8520-600 Nonoperated \$0 8520-700 Impairment \$0 8520-999 Accruals \$0 TOTAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,	8520-285	Contingencies		\$0	
8520-300 Overhead \$0 8520-350 Insurance \$0 8520-600 Nonoperated \$0 8520-700 Impairment \$0 8520-999 Accruals \$0 TOTAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,	8520-290	Environmental			
8520-350 Insurance \$0 8520-600 Nonoperated \$0 8520-700 Impairment \$0 8520-999 Accruals \$0 TOTAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,	8520-300	Overhead		\$0	
8520-600 Nonoperated \$0 8520-700 Impairment \$0 8520-999 Accruals \$0 TOTAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,		Insurance			
8520-700 Impairment \$0 8520-999 Accruals \$0 TOTAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,		Nonoperated			
8520-999 Accruals \$0 TOTAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,250		•			
TOTAL COMPLETION COST - INTANGIBLES \$2,326,250 \$2,326,250					
		TOTAL COMPLETION COST - INTANGIBLES			\$2,326,250
101AL WELL COST 53,512,055 \$2.684.4/11 \$6.197.		TOTAL WELL COST	\$3,512,655	\$2,684,471	\$6,197,126

Approved by:

Approved by:

Date:

Date:

Approved by:

Date:



Statement of Estimated Well Cost (100%)

	Well	Anaconda 11-14	Fed Com 3	BS 13H		PROP #:	
	Field		ne Springs			WI #:	
	County, State:		a, NM			NRI #:	
	BHL:		·		_		
			rizontal	TUD	_ [AFE #:	
	Proposed TD:	21,140 MD	11,054	TVD			
	Normal Pressure?	Yes					
					BCP	ACP	TOTAL
	COSTS TO CASINO		BLES				
8510-400	Conductor Casing or Drive F	lipe			\$18,000		\$18,000
8510-405	Surface Casing				\$95,200		\$95,200
8510-410	Intermediate Casing/Drlg Lin				\$279,500		\$279,500
8510-415	Wellhead Equipment - Surfa				\$40,000		\$40,000
8510-420	Other Sub-Surface Equipment	nt			\$0		¢70.000
8510-425 8510-500	Cementing Equipment Production Casing				\$78,000		\$78,000
8510-500	Nonoperated				\$317,100 \$0		\$317,100
8510-000	Impairment				\$0 \$0		
8510-999	Accruals				\$0		
0010-777	TOTAL COST TO CASING	POINT - TANGIRLES	5		\$827,800		\$827,800
	COSTS TO CASING				φ027,000		φ 0 27,000
8500-100	Roads/Location				\$100,000		\$100,000
8500-100	Drilling Turnkey				\$100,000		\$100,000
	Drilling Daywork				\$618,895		\$618,895
8500-115	Fuel/Power				\$153,000		\$153,000
8500-125	Equipment Rental				\$192,060		\$192,060
8500-130	Legal Fees				\$0		
8500-135	Bonds, Permits and Inspectio	n			\$0		
8500-155	Mud and Chemicals				\$300,000		\$300,000
8500-160	Cementing Services				\$235,000		\$235,000
8500-170	Supervision/Consulting				\$112,000		\$112,000
8500-175	Casing and Other Tangible (Crew			\$54,000		\$54,000
8500-180	Damages/Penalties				\$0		
8500-185	Coring and Analysis				\$0		+ - =
8500-190	Cuttings/Fluids Disposal				\$150,000		\$150,000
8500-195	Directional Drilling Services				\$427,000		\$427,000
8500-200 8500-210	Drill Bits Surface Damages/ROW				\$90,500 \$0		\$90,500
8500-210	Contract Labor and Services	1			\$40,000		\$40,000
8500-213	Mud Logging				\$40,000		\$40,000
8500-220	Reclamation				\$0		
	Rig Mobilization/Demob				\$135,000		\$135,000
	Fishing Tools and Services				\$0		<i><i><i>q</i> 1<i>c c y v v v</i></i></i>
8500-250	Testing-Drill Stem/Productio	n			\$0		
8500-260	Wireline Services				\$0		
8500-265	Water				\$38,500		\$38,500
8500-270	Camp Expenses				\$38,900		\$38,900
8500-285	Contingencies				\$0		
8500-290	Environmental				\$0		
8500-300	Overhead				\$0		
8500-350	Insurance				\$0 \$0		
8500-600	Nonoperated				\$0 \$0		
8500-700 8500-999	Impairment Accruals				\$0 \$0		
0200-999	ACCRUAIS	POINT - INTANCIDI	FS		\$0 \$2,684,855		\$2 694 955
		OSTS: TANGIBL			φ2,004,035		\$2,684,855
9520 415		COIS: IANGIBL	LO			¢50.000	¢50.000
8530-415 8530-420	Wellhead Subsurface Equipment					\$50,000 \$0	\$50,000
0550-420	Subsurrace Equipment					20	

8530-510	Tubing		\$43,221	\$43,221
8530-515	Rods		\$0	φ10 ,22 1
8530-525	Artificial Lift Equipment		\$60.000	\$60.000
8530-530	Gas Metering Equipment		\$30,000	\$30,000
8530-535	LACT Unit		\$0	420,000
8530-540	Production Facilities and Flowlines		\$50,000	\$50,000
8530-545	Pumping Unit		\$0,000 \$0	\$50,000
8530-550	Separator, Heater, Treater		\$75,000	\$75,000
8530-555	Tank Battery		\$50,000	\$50,000
8530-560	Vapor Recovery Unit		\$0 \$0	φ20,000
8530-590	Other Misc Equipment		\$0 \$0	
8530-600	Nonoperated		\$0 \$0	
8530-700	Impairment		\$0 \$0	
8530-999	Accruals		\$0 \$0	
0550-777	TOTAL COMPLETION COST - TANGIBLES		\$358,221	\$358,221
			\$356,221	\$336,221
	COMPLETION COSTS: INTANGIBLES			
8520-100	Roads/Location		\$5,000	\$5,000
8520-120	Perforating Services		\$182,700	\$182,700
8520-125	Equipment Rental		\$120,000	\$120,000
8520-135	Bonds, Permits and Inspection		\$0	
8520-145	Completion Unit		\$39,000	\$39,000
8520-150	Frac Plugs		\$50,000	\$50,000
8520-155	Mud and Chemicals		\$20,000	\$20,000
8520-160	Cementing Services		\$0	
8520-165	Acidizing and Fracturing		\$1,176,000	\$1,176,000
8520-170	Supervision/Consulting		\$63,000	\$63,000
8520-175	Casing and Other Tangible Crew		\$0	
8520-190	Cuttings/Fluids Disposal		\$15,000	\$15,000
8520-200	Drill Bits		\$30,000	\$30,000
8520-210	Surface Damages/ROW		\$0	
8520-215	Contract Labor and Services		\$10,000	\$10,000
8520-230	Pump/Vacuum Trucks		\$10,000	\$10,000
8520-235	Reclamation		\$0	
8520-245	Fishing Tools and Services		\$0	
8520-250	Well Testing		\$112,000	\$112,000
8520-255	Trucking and Hauling		\$0	
8520-260	Wireline Services		\$5,500	\$5,500
8520-270	Camp Expenses		\$10,000	\$10,000
8520-275	Coiled Tubing Services		\$80,000	\$80,000
8520-280	Frac Water		\$398,050	\$398,050
8520-285	Contingencies		\$0	
8520-290	Environmental		\$0	
8520-300	Overhead		\$0	
8520-350	Insurance		\$0	
8520-600	Nonoperated		\$0	
8520-700	Impairment		\$0	
8520-999	Accruals		\$0	
	TOTAL COMPLETION COST - INTANGIBLES		\$2,326,250	\$2,326,250
			, , ,	. , ., .,
	TOTAL WELL COST	\$3,512,655	\$2,684,471	\$6,197,126

Approved by:

Approved by:

Date:

Date:

Approved by:

Date:

Anaconda 11-14 Fed 3BS Com #7H Contact Log

Company Name	<u>Contact Log</u>
COG Operating, LLC	*Ana Rios emailed asking for additional well data on 11/17/2020 *Provided requested data on 11/17/2020 *COG requested T/A offer. Made offer for Term Assignment.
Chevron U.S.A., Inc.	*Chevron geologist reached out on 12/7/2020 with several questions. I responded with answers on 12/17/2020.
Gene Shumate	 *Spoke with Gene Shumate on 1/12/2021. Received his contact information and sent well proposals. *Sent JOA on 2/24/21. *Received election to participate and email stating they would execute JOA, once final exhibit has been prepared.
Carol Shumate	 *Spoke with Gene Shumate, husband of Carol Shumate, on 1/12/2021. Received his contact information and sent well proposals. *Sent JOA on 2/24/21. *Received election to participate and email stating they would execute JOA, once final exhibit has been prepared.
Thunderbolt Petroleum	 *Received call from Robert Lee on 12/4/2020. Sent him the requested information. *Resent well proposals on 1/27/2021. Sent JOA on 2/24/21.
Timothy R. MacDonald	*Received election electing to not participate
Marathon Oil Permian, LLC	*Marathon emailed on 12/3/2020 requesting Farmout/TA offer.
Desert Rainbow, LLC	*Sent offer to purchase on 2/4/2021 *Spoke with John Worrel w/ Desert Rainbow on 11/19/2020 regarding status of Quiet Title suit and they would like an TA offer *Working on confirming interest due to discrepancy between title opinion and owner's records.
Nortex Corporation	*Received email from Bob Kent on 12/7/2020 ans spoke to him on 12/10/2020. He stated to send JOA once finalized with other companies and that they would sign it. *Spoke again with Bob Kent and sent final JOA on 2/25/2021.
William W. Saunders	*Spoke will Bill Saunders on 11/16/2020. He requested a copy of the proposed JOA. (bsaunders@elevif.com) *Sent JOA on 12/18/2020.
Todd M. Wilson	*Spoke with Todd on 12/18/2020. *Sent copy of JOA to same address as well proposal.
The Roger T. Elliot and Holly L. Elliot Family Limited Partnership, L.P.	*Called Roger and Holly Elliot. Unable to leave message as their voicemail was full.
KB Working Interests, LLC	*Spoke with the new owner of KB Working Interes, LLC, Jerry Hudgeons. *Sent well proposals and JOA to his email.
Barret Wilson Day	*Spoke with Mr. Day on 11/18/2020. Resent proposals via email (barryday27@yahoo.com)
Merit Energy Management Partners I, LP	*Spoke with John Darlington on 11/20/2020. *Sent copy of DTOs on 11/20/2020 for him to confirm their interest.
Merit Energy Partners III, LP	*Spoke with John Darlington on 11/20/2020. *Sent copy of DTOs on 11/20/2020 for him to confirm their interest.
Merit Energy Partners D-III, LP	*Spoke with John Darlington on 11/20/2020. *Sent copy of DTOs on 11/20/2020 for him to confirm their interest.
ConocoPhillips Company	*Received email from Conoco on 12/2/2020 requesting additional information and proposed JOA. *Sent requested information and proposed JOA on 12/2/2020
Willischild Oil & Gas Corp.	*Spoke with Mr. Willis on 11/16/2020. He requested a copy of the proposed JOA. *Sent JOA on 12/18/2020.
Axis Energy Corp.	* Spoke with Chad Barbe. He stated theat they have purchased this entity and that they would likely participate. *Sent well proposals and AFE
Vadon L. McIlwain, Trustee Of The McIlwain 2015 Trust	*Vadon McIlwain called on 11/18/2020 and he stated that he would follow up once he talked with Barry Day
Javelina Partners	 *Received email and spoke with Randall Hudson on 2/19/21. *Emailed and delivered JOA on 2/24/21. *Received email on 2/25/21 that he would execute JOA once he returned from trip.
Zorro Partners, Ltd.	 *Received email and spoke with Randall Hudson on 2/19/21. *Emailed and delivered JOA on 2/24/21. *Received email on 2/25/21 that he would execute JOA once he returned from trip.
Ard Oil, Ltd.	*Ard Oil emailed on 12/2/2020 requesting TA offer and copy of JOA. *Sent JOA on 12/18/2020.
Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard	*Recevied call on 2/24/21 from Brad Ince with Frost Bank. Returned call.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A4 Submitted by: Chisholm Energy Operating, LLC Hearing Date: March 04, 2021 Case Nos. 21673-21674

Anaconda 11-14 Fed 3BS Com #13H Contact Log

Company Name	<u>Contact Log</u>
COG Operating, LLC	*Ana Rios emailed asking for additional well data on 11/17/2020 *Provided requested data on 11/17/2020 *COG requested T/A offer. Made offer for Term Assignment.
Chevron U.S.A., Inc.	*Chevron geologist reached out on 12/7/2020 with several questions. I responded with answers on 12/17/2020.
Gene Shumate	 *Spoke with Gene Shumate on 1/12/2021. Received his contact information and sent well proposals. *Sent JOA on 2/24/21. *Received election to participate and email stating they would execute JOA, once final exhibit has been prepared.
Carol Shumate	 *Spoke with Gene Shumate, husband of Carol Shumate, on 1/12/2021. Received his contact information and sent well proposals. *Sent JOA on 2/24/21. *Received election to participate and email stating they would execute JOA, once final exhibit has been prepared.
Thunderbolt Petroleum	 *Received call from Robert Lee on 12/4/2020. Sent him the requested information. *Resent well proposals on 1/27/2021. Sent JOA on 2/24/21.
Timothy R. MacDonald	*Received election electing to not participate
Marathon Oil Permian, LLC	*Marathon emailed on 12/3/2020 requesting Farmout/TA offer. *Sent offer to purchase on 2/4/2021
Linn Energy Holdings, LLC	*Linn still owns record title, but is no longer in business.
Desert Rainbow, LLC	*Spoke with John Worrel w/ Desert Rainbow on 11/19/2020 regarding status of Quiet Title suit and they would like an TA offer *Working on confirming interest due to discrepancy between title opinion and owner's records.
Nortex Corporation	*Received email from Bob Kent on 12/7/2020 ans spoke to him on 12/10/2020. He stated to send JOA once finalized with other companies and that they would sign it. *Spoke again with Bob Kent and sent final JOA on 2/25/2021.
William W. Saunders	*Spoke will Bill Saunders on 11/16/2020. He requested a copy of the proposed JOA. (bsaunders@elevif.com) *Sent JOA on 12/18/2020.
Chevron Midcontinent, L.P.	*Chevron geologist reached out on 12/7/2020 with several questions. I responded with answers on 12/17/2020.
Todd M. Wilson	*Spoke with Todd on 12/18/2020. *Sent copy of JOA to same address as well proposal.
The Roger T. Elliot and Holly L. Elliot Family Limited Partnership, L.P.	*Called Roger and Holly Elliot. Unable to leave message as their voicemail was full.
KB Working Interests, LLC	*Spoke with the new owner of KB Working Interes, LLC, Jerry Hudgeons. *Sent well proposals and JOA to his email.
Barret Wilson Day	*Spoke with Mr. Day on 11/18/2020. Resent proposals via email (barryday27@yahoo.com)
Merit Energy Management Partners I, LP	*Spoke with John Darlington on 11/20/2020. *Sent copy of DTOs on 11/20/2020 for him to confirm their interest.
Merit Energy Partners III, LP	*Spoke with John Darlington on 11/20/2020. *Sent copy of DTOs on 11/20/2020 for him to confirm their interest.
Merit Energy Partners D-III, LP	*Spoke with John Darlington on 11/20/2020. *Sent copy of DTOs on 11/20/2020 for him to confirm their interest.
ConocoPhillips Company	*Received email from Conoco on 12/2/2020 requesting additional information and proposed JOA. *Sent requested information and proposed JOA on 12/2/2020
Willischild Oil & Gas Corp.	*Spoke with Mr. Willis on 11/16/2020. He requested a copy of the proposed JOA. *Sent JOA on 12/18/2020.
Axis Energy Corp.	* Spoke with Chad Barbe. He stated theat they have purchased this entity and that they would likely participate. *Sent well proposals and AFE
Vadon L. McIlwain, Trustee Of The McIlwain 2015 Trust	*Vadon McIlwain called on 11/18/2020 and he stated that he would follow up once he talked with Barry Day

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF CHISHOLM ENERGY OPERATING, LLC FOR COMPULSORY POOLING LEA COUNTY, NEW MEXICO.

CASE NOS. 21673 & 21674

AFFIDAVIT OF JOSH KUHN, GEOLOGIST

Josh Kuhn, of lawful age and being first duly sworn, declares as follows:

1. My name is Josh Kuhn. I work for Chisholm Energy Operating, LLC ("Chisholm") as a Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Chisholm in these consolidated cases, and I have conducted a geologic study of the lands in the subject areas.

4. In these consolidated cases, Chisholm is targeting the Third Bone Sands interval of the Bone Spring formation.

5. **Chisholm Exhibit B-1** is a project location map showing the section comprising the standard horizontal spacing units in these cases in relation to the surrounding area.

6. **Chisholm Exhibit B-2** is a subsea structure map that I prepared off the top of the Wolfcamp formation. Within Sections 11 and 14 are dashed lines reflecting the paths of the proposed initial horizontal wellbores for each spacing unit. The contour interval is 50 feet. The structure map shows that the targeted interval is dipping gently to the southwest. The structure

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B Submitted by: Chisholm Energy Operating, LLC Hearing Date: March 04, 2021 Case Nos. 21673-21674 appears consistent in this section. I do not observe any faulting, pinch outs, or other geologic impediments to developing this area with horizontal wells.

7. Chisholm Exhibit B-2 also shows the location of the four wells that were used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the area.

8. **Chisholm Exhibit B-3** is a stratigraphic cross section from A to A' that I prepared using the wells shown on Exhibit B-2. The exhibit shows logs for gamma ray, resistivity, and porosity. The proposed targeted interval for the wells is identified and depicted with green shading. The logs in the cross-section demonstrate that the targeted interval within the Bone Spring formation is consistent across the entire spacing unit.

9. I have not identified any geologic impediments to drilling horizontal wells in the area and each tract comprising the proposed spacing unit will contribute to the production from the wellbore.

10. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

11. In my opinion, the granting of Chisholm application in this case is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

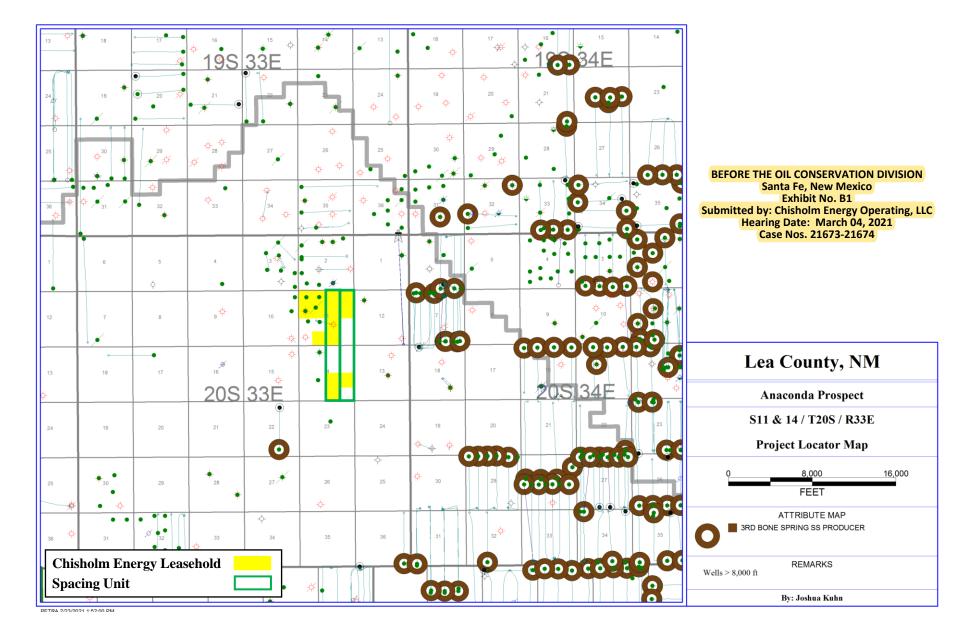
12. Chisholm Exhibits B-1 through B-3 were either prepared by me or compiled under my direction and supervision.

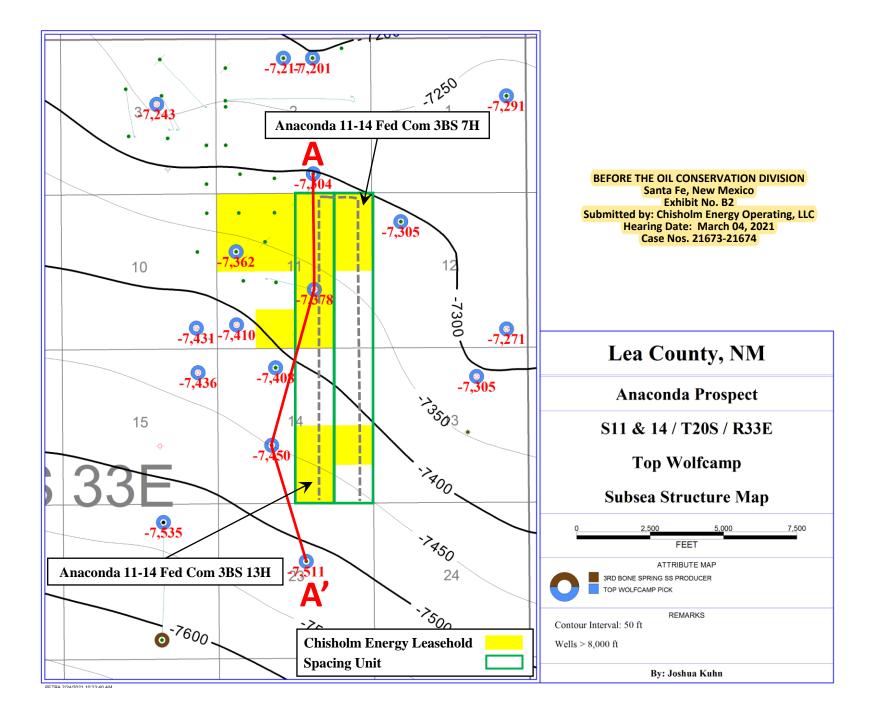
FURTHER AFFIANT SAYETH NOT.

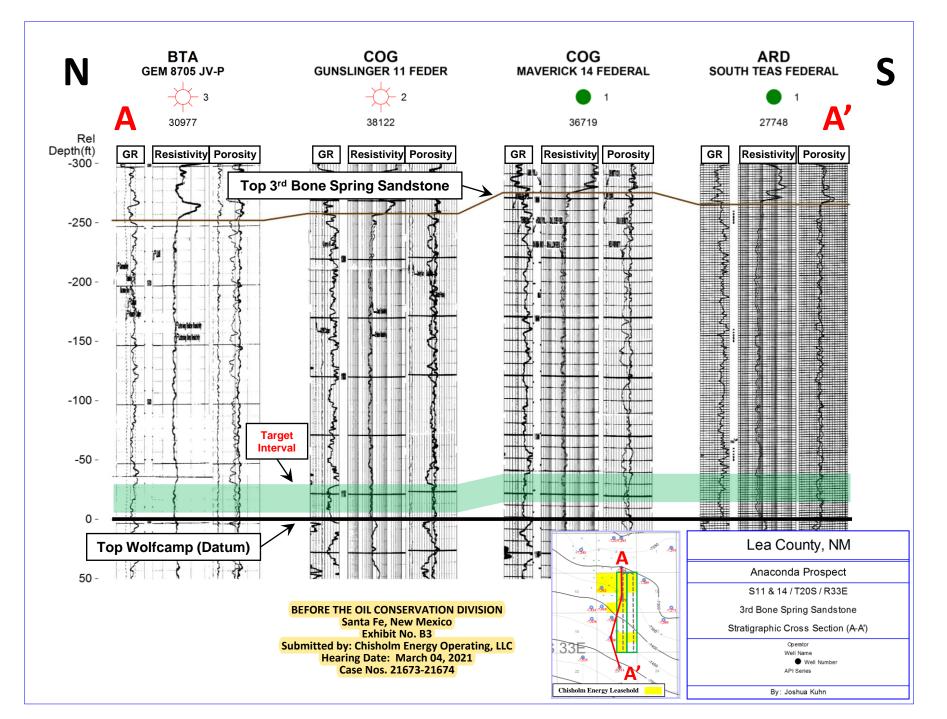
19 JOSH KUHN

STATE OF TEXAS)) COUNTY OF TARRANT) SUBSCRIBED and SWORN to before me this _____ day of March 2021 by Josh Kuhn. MILLING CYDNEE PHIPPS MARLE Notary Public, State of Texas m Comm. Expires 06-07-2022 **RY PUBLIC** Notary ID 131597609 OF My Commission Expires: 06 07 2022

16276162 v1







STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21671

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. TO AMEND ORDER R-21562, LEA COUNTY, NEW MEXICO.

CASE NO. 21672

AFFIDAVIT

STATE OF NEW MEXICO)) ss. COUNTY OF SANTA FE)

Kaitlyn A. Luck, attorney in fact and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Kaitlyn A. Luck

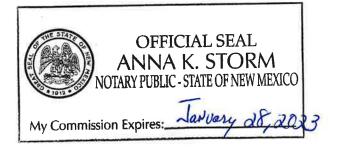
SUBSCRIBED AND SWORN to before me this 2nd day of March, 2021 by Kaitlyn A.

Luck.

My Commission Expires:

January 28, 2023

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: Chisholm Energy Operating, LLC Hearing Date: March 04, 2021 Case Nos. 21673-21674





Michael H. Feldewert Phone (505) 988-4421 Fax (505) 983-6043 mfeldewert@hollandhart.com

February 12, 2021

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Chisholm Energy Operating LLC for compulsory pooling, Lea County, New Mexico. Anaconda 11-14 Fed Com 3BS #7H Well

Ladies & Gentlemen:

This letter is to advise you that Chisholm Energy Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on March 4, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jacob Daniels at (817) 953-0737, or jdaniels@chisholmenergy.com.

Sincerely,

Michael H. Feldewert

ATTORNEY FOR CHISHOLM ENERGY OPERATING, LLC

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming



Michael H. Feldewert Phone (505) 988-4421 Fax (505) 983-6043 mfeldewert@hollandhart.com

February 12, 2021

<u>VIA CERTIFIED MAIL</u> <u>CERTIFIED RECEIPT REQUESTED</u>

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Chisholm Energy Operating LLC for compulsory pooling, Lea County, New Mexico. <u>Anaconda 11-14 Fed Com 3BS #13H Well</u>

Ladies & Gentlemen:

This letter is to advise you that Chisholm Energy Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on March 4, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Jacob Daniels at (817) 953-0737, or jdaniels@chisholmenergy.com.

Sincerely,

la Gilleres

Michael H. Feldewert ATTORNEY FOR CHISHOLM ENERGY OPERATING, LLC

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765894807814	COG Operating, LLC, Attn Outside Operated Properties	One Concho Center 600 W. Illinois Ave	Midland	тх	79701	Your item was picked up at a postal facility at 8:22 am on February 22, 2021 in MIDLAND, TX 79701.
9414811898765894807876	Nortex Corporation	3009 Post Oak Blvd Ste 1212	Houston	тх	77056-6599	Your item was delivered to the front desk, reception area, or mail room at 1:52 pm on February 20, 2021 in HOUSTON, TX 77056.
9414811898765894807715	William W. Saunders	606 Ridgemont Ave	San Antonio	ТХ	78209-2843	Your item was delivered to an individual at the address at 1:05 pm on February 20, 2021 in SAN ANTONIO, TX 78209
9414811898765894807753	Chevron Midcontinent, L.P., Attn Land	PO Box 4538	Houston	тх	77210 4529	Your item was picked up at a postal facility at 4:29 am on February 23, 2021 in HOUSTON, TX 77002.
						Your package will arrive later than expected, but is still on
9414811898765894807760	Todd M. Wilson	3608 S County Road 1184	Midland	ТХ	79706-6468	its way. It is currently in transit to the next facility.
9414811898765894807722	The Roger T. Elliot and Holly L. Elliot Family Limited Partnership, L.P.	4105 Baybrook Dr	Midland	тх	79707-1433	Your item was delivered to an individual at the address at 10:56 am on February 18, 2021 in MIDLAND, TX 79707.
9414811898765894807708	KB Working Interests, LLC	PO Box 1649	Austin	тх	78767-1649	Your item was delivered at 6:43 am on February 23, 2021 in AUSTIN, TX 78767.
9414811898765894807791		3412 Switzer Ave	Modesto	CA	95350-0552	Your item has been delivered to the original sender at 12:39 pm on February 23, 2021 in SANTA FE, NM 87501.
9414811898765894807746	Merit Energy Management Partners I, LP, Attn Land Department	13727 Noel Rd Ste 1200	Dallas	тх	75240-7362	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807784	Merit Energy Partners III, LP, Attn Land Department	13727 Noel Rd Ste 1200	Dallas	ТХ	75240-7362	
9414811898765894807739	Merit Energy Partners D-III, LP, Attn Land Department	13727 Noel Rd Ste 1200	Dallas	тх	75240-7362	Your package will arrive later than expected, but is still or its way. It is currently in transit to the next facility.
9414811898765894807852	Chevron U.S.A., Inc., Attn Land Department	PO Box 4538	Houston	тх	77210-4538	Your item was picked up at a postal facility at 4:29 am on February 23, 2021 in HOUSTON, TX 77002.
9414811898765894807777	ConocoPhillips Company, Attn Land Department	PO Box 2197	Houston	тх	77252-2197	Your item was picked up at a postal facility at 5:57 am on February 23, 2021 in HOUSTON, TX 77002.
9414811898765894807913	Willischild Oil & Gas Corp.	621 East Street	Snyder	ОК	73566	Your item was delivered at 8:57 am on February 16, 2021 in SNYDER, OK 73566.
9414811898765894807951	Axis Energy Corp.	14760 Memorial Dr Ste 204	Houston	тх	77079-5274	Your package will arrive later than expected, but is still or its way. It is currently in transit to the next facility.
9414811898765894807968	Vadon L. McIlwain, Trustee Of The McIlwain 2015 Trust	12057 Eagle Peak Dr	Waterford	CA	95386-9148	Your item was delivered to an individual at the address at 1:34 pm on February 16, 2021 in WATERFORD, CA 95386.
9414811898765894807920	Javelina Partners	616 Texas St	Fort Worth	тх	76102-4612	Your item was delivered to the front desk, reception area or mail room at 1:24 pm on February 19, 2021 in FORT WORTH, TX 76102.
9414811898765894807906	Zorro Partners, Ltd.	616 Texas St	Fort Worth	тх	76102-4612	Your item was delivered to the front desk, reception area or mail room at 1:24 pm on February 19, 2021 in FORT WORTH, TX 76102.
9414811898765894807999	Ard Oil, Ltd.	PO Box 101027	Fort Worth	тх	76185-1027	This is a reminder to arrange for redelivery of your item o your item will be returned to sender.
9414811898765894807944	Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust Fbo J. Terrell Ard	PO Box 1600	San Antonio	тх	78296-1600	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

						This is a reminder to arrange for redelivery of your item or
9414811898765894807982	John K. Manning	PO Box 1376	Las Cruces	NM	88004-1376	your item will be returned to sender.
						Your item was delivered to an individual at the address at
						10:05 am on February 16, 2021 in BAKERSFIELD, CA
9414811898765894807937	Mark T. Manning	2500 Beech St	Bakersfield	CA	93301-2614	93301.
						This is a reminder to arrange for redelivery of your item or
9414811898765894807869	Gene Shumate	PO Box 2473	Midland	ТΧ	79702-2473	your item will be returned to sender.
	Charles E. Strange 1976 Trust No1, Bank Of					This is a reminder to arrange for redelivery of your item or
9414811898765894807975	America Nt&Sa, Trustee	PO Box 3066	Ocala	FL	34478-3066	your item will be returned to sender.
						Your item departed our USPS facility in ALBUQUERQUE,
						NM 87101 on February 24, 2021 at 5:30 pm. The item is
9414811898765894807616	Teckla Oil Co., LLC	1712 SE 35th Ln	Ocala	FL	34471-6781	currently in transit to the destination.
						Your item was delivered to an individual at the address at
9414811898765894807654	E.G.L. Holdings, LLC	223 W Wall St	Midland	тх	79701-4531	2:29 pm on February 17, 2021 in MIDLAND, TX 79701.
	John D. Swallow and Julia Joplin Swallow, Co-					Your item was picked up at the post office at 2:36 pm on
	Trustees Of The Jeanette Probandt Trust	PO Box 5575	Midland	тх		February 17, 2021 in MIDLAND, TX 79704.
5414011050705054007001			Wildiana		75704 5575	Your item has been delivered and is available at a PO Box
	Larry W. Farris, Trustee of Delmars Living Trust					at 8:58 am on February 23, 2021 in FORT WORTH, TX
	A/K/A Delmar Hudson Lewis Living Trust	PO Box 2546	Fort Worth	тх	76113-2546	
9414811898763894807623	A NA Delinar Huuson Lewis Living Hust	PO B0X 2346			70115-2540	Your package will arrive later than expected, but is still on
0444044000765004007600	Francia II, Hudson, Truston Of Lindus Living Trust	4200 C Hulan Ct Ct 202	E a ut M (a ut h	TV	76100 5000	
9414811898765894807609	Francis H. Hudson, Trustee Of Lindys Living Trust	4200 S Hulen St Ste 302	Fort Worth	ТХ	76109-5000	its way. It is currently in transit to the next facility.
						Your item was delivered to an individual at the address at
9414811898765894807692	Penroc Oil Corporation	1515 W Calle Sur St Ste 174	Hobbs	NM		12:37 pm on February 16, 2021 in HOBBS, NM 88240.
						Your item was delivered at 11:40 am on February 18, 2021
9414811898765894807821	Carol Shumate	PO Box 2473	Midland	ТХ	79702-2473	in MIDLAND, TX 79701.
						Your item was delivered at 9:55 am on February 19, 2021
9414811898765894807807	Thunderbolt Petroleum	PO Box 10523	Midland	ТΧ	79702-7523	in MIDLAND, TX 79701.
						Your package will arrive later than expected, but is still on
9414811898765894807890	Timothy R. MacDonald	3003 Paleo Pt	College Station	ТΧ	77845-6153	its way. It is currently in transit to the next facility.
	Marathon Oil Permian, LLC, Attn Land					Your item was delivered to an individual at the address at
9414811898765894807845	Department	5555 San Felipe St	Houston	ΤХ	77056-2701	2:17 pm on February 22, 2021 in HOUSTON, TX 77056.
						Your item has been delivered to the original sender at
9414811898765894807883	Linn Energy Holdings, LLC	14701 Hertz Quail Springs Pkwy	Oklahoma City	ок	73134-2646	12:39 pm on February 23, 2021 in SANTA FE, NM 87501.
				1		Your item was delivered at 12:18 pm on February 17,
				1	1	2021 in ROSWELL, NM 88202.

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
						Your item was picked up at a postal facility at 8:22 am
9414811898765894807647	COG Operating, LLC, Attn Outside Operated Properties	One Concho Center 600 W. Illinois Ave	Midland	тх	79701	on February 22, 2021 in MIDLAND, TX 79701.
						Your item was delivered to the front desk, reception
						area, or mail room at 1:52 pm on February 20, 2021 in
9414811898765894807142	Nortex Corporation	3009 Post Oak Blvd Ste 1212	Houston	тх	77056-6599	HOUSTON, TX 77056.
						Your item was delivered to an individual at the address
						at 1:05 pm on February 20, 2021 in SAN ANTONIO, TX
9414811898765894807180	William W. Saunders	606 Ridgemont Ave	San Antonio	тх	78209-2843	78209.
						Your item arrived at the HOUSTON, TX 77002 post
						office at 10:04 am on February 23, 2021 and is ready
9414811898765894807173	Chevron Midcontinent, L.P., Attn Land Department	PO Box 4538	Houston	ΤХ	77210-4538	for pickup.
						Your package will arrive later than expected, but is still
9414811898765894807319	Todd M. Wilson	3608 S County Road 1184	Midland	тх	79706-6468	on its way. It is currently in transit to the next facility.
						Your item was delivered to an individual at the address
	The Roger T. Elliot and Holly L. Elliot Family Limited					at 10:56 am on February 18, 2021 in MIDLAND, TX
9414811898765894807357	Partnership, L.P.	4105 Baybrook Dr	Midland	тх	79707-1433	79707.
						Your item was delivered at 6:43 am on February 23,
9414811898765894807364	KB Working Interests, LLC	PO Box 1649	Austin	тх	78767-1649	2021 in AUSTIN, TX 78767.
						Your item has been delivered to the original sender at
						12:39 pm on February 23, 2021 in SANTA FE, NM
9414811898765894807326	Barret Wilson Day	3412 Switzer Ave	Modesto	CA	95350-0552	87501.
	Merit Energy Management Partners I, LP, Attn Land					Your package will arrive later than expected, but is still
9414811898765894807302	Department	13727 Noel Rd Ste 1200	Dallas	тх	75240-7362	on its way. It is currently in transit to the next facility.
						Your package will arrive later than expected, but is still
9414811898765894807395	Merit Energy Partners III, LP, Attn Land Department	13727 Noel Rd Ste 1200	Dallas	тх	75240-7362	on its way. It is currently in transit to the next facility.
						Your package will arrive later than expected, but is still
9414811898765894807340	Merit Energy Partners D-III, LP, Attn Land Department	13727 Noel Rd Ste 1200	Dallas	тх	75240-7362	on its way. It is currently in transit to the next facility.
						Your item was picked up at a postal facility at 4:29 am
9414811898765894807630	Chevron U.S.A., Inc., Attn Land Department	PO Box 4538	Houston	тх	77210-4538	on February 23, 2021 in HOUSTON, TX 77002.
						Your item was picked up at a postal facility at 5:57 am
9414811898765894807388	ConocoPhillips Co., Attn Land Department	PO Box 2197	Houston	тх	77252-2197	on February 23, 2021 in HOUSTON, TX 77002.
						Your item was delivered at 8:57 am on February 16,
9414811898765894807333	Willischild Oil & Gas Corp.	621 East Street	Snyder	ОК	73566	2021 in SNYDER, OK 73566.
						Your package will arrive later than expected, but is still
9414811898765894807371	Axis Energy Corp.	14760 Memorial Dr Ste 204	Houston	ТΧ	77079-5274	on its way. It is currently in transit to the next facility.
						Your item was delivered to an individual at the address
						at 1:34 pm on February 16, 2021 in WATERFORD, CA
9414811898765894807012	Vadon L. McIlwain, Trustee Of The McIlwain 2015 Trust	12057 Eagle Peak Dr	Waterford	CA	95386-9148	95386.
						This is a reminder to arrange for redelivery of your item
9414811898765894807050	John K. Manning	PO Box 1376	Las Cruces	NM	88004-1376	or your item will be returned to sender.
						Your item was delivered to an individual at the address
						at 10:05 am on February 16, 2021 in BAKERSFIELD, CA
	Mark T. Manning	2500 Beech St	Bakersfield	CA	93301-2614	93301

	Charles E. Strange 1976 Trust No1, Bank Of America					This is a reminder to arrange for redelivery of your item
9414811898765894807029	Nt&Sa, Trustee	PO Box 3066	Ocala	FL	34478-3066	or your item will be returned to sender.
9414811898765894807005	Teckla Oil Co., LLC	1712 SE 35th Ln	Ocala	FL	34471-6781	Your item departed our USPS facility in ALBUQUERQUE NM 87101 on February 24, 2021 at 5:30 pm. The item is currently in transit to the destination.
					70704 4504	Your item was delivered to an individual at the address at 2:29 pm on February 17, 2021 in MIDLAND, TX
9414811898765894807098	E.G.L. Holdings, LLC	223 W Wall St	Midland	TX	79701-4531	79701.
9414811898765894807043	Ann C. Rapkoch	1308 W Spring St	Lewistown	MT	59457-2834	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807678	Gene Shumate	PO Box 2473	Midland	тх	70702-2473	Your item was delivered at 11:40 am on February 18, 2021 in MIDLAND, TX 79701.
5414811858705854807078					13102-2413	Your item was delivered to an individual at the address at 4:24 pm on February 16, 2021 in NEWPORT, RI
9414811898765894807081	Joann Rapkoch Bills	7 Xavier Ter	Newport	RI	02840-2331	
9414811898765894807036	Stephen Rapkoch	3311 N 18th St	Tacoma	WA	98406-6003	Your item was delivered to an individual at the address at 3:01 pm on February 17, 2021 in TACOMA, WA 98406.
5 11 10110507 0000 1007 0000						Your item was delivered to an individual at the address
						at 4:28 pm on February 16, 2021 in GREAT FALLS, MT
9414811898765894807074	Geoffrey Rapkoch	20 17th Ave S	Great Falls	MT	59405-4111	
9414811898765894807418	Michael Bankoch	1963 Patricia Ln	Billings	MT	59102-2647	Your item was delivered to an individual at the address at 12:02 pm on February 17, 2021 in BILLINGS, MT 59102
5 11 10110507 0505 1007 110					55102 2017	Your item was delivered to an individual at the address at 4:59 pm on February 16, 2021 in IDAHO FALLS, ID
9414811898765894807456	Karen Rapkoch Gush	1383 Washburn Ave	Idaho Falls	ID	83402-1601	83402.
9414811898765894807463	Daniel Rapkoch	900 W Silver St	Butte	МТ	59701-1550	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807425	Jennifer Rapkoch Deland	9951 Baker Lake Rd	Minocqua	wi	54548-9128	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765894807401	Patricia M. Rapkoch	3119 3rd Ave S	Great Falls	MT	59405-3357	Your item was delivered to an individual at the address at 5:36 pm on February 16, 2021 in GREAT FALLS, MT 59405.
9414811898765894807494	Christopher Rapkoch	PO Box 460	Weston	OR	97886-0460	Your item was delivered at 12:00 pm on February 23, 2021 in WESTON, OR 97886.
9414811898765894807449	Antonia Dean	2381 Brother Abdon Way	Santa Fe	NM	87505-5798	The delivery status of your item has not been updated as of February 17, 2021, 12:53 am. We apologize that i may arrive later than expected.
9414811898765894807111	Carol Shumate	PO Box 2473	Midland	тх	79702-2473	Your item was delivered at 11:40 am on February 18, 2021 in MIDLAND, TX 79701.
9414811898765894807432	Mary Dupuis	3119 3rd Ave S	Great Falls	МТ	59405-3357	Your item was delivered to an individual at the address at 5:36 pm on February 16, 2021 in GREAT FALLS, MT 59405.

0 44 404 4 000 7 6 5 00 400 7 4 7 0	Learnin Demiserin		Challer	NAT.	50474 4526	Your package will arrive later than expected, but is still
9414811898765894807470	Јозерп Каркосп	955 Teton Ave	Shelby	MT	59474-1526	on its way. It is currently in transit to the next facility.
						Your item was delivered to an individual at the address at 11:26 am on February 16, 2021 in LAKEWOOD, WA
9414811898765894807517	Gabrielle Taberi	7017 97th Ave SW	Lakewood	WA	98498-3403	,
5414811858705854807517			Lakewood	VVA	58458-5405	Your item was delivered to an individual at the address
						at 10:27 am on February 16, 2021 in LEWISTOWN, MT
9414811898765894807555	Kathleen Hogg	406 W Idaho St	Lewistown	мт	59457-1434	
5111011050705051007555			Lewistown		55457 1454	
						Your package will arrive later than expected, but is still
9414811898765894807562	John Rapkoch	1616 McGee Ln	Carrollton	тх	75010-3224	on its way. It is currently in transit to the next facility.
	· · · · · · · · · · · · · · · · · · ·					Your item was delivered to an individual at the address
						at 2:49 pm on February 23, 2021 in IDAHO FALLS, ID
9414811898765894807524	Mark Rapkoch	PO Box 469	Elk City	ID	83525-0469	83402.
						Your item has been delivered to an agent for final
						delivery in TACOMA, WA 98408 on February 16, 2021
9414811898765894807500	Margaret Rapkoch	509 S 49th St	Tacoma	WA	98408-6529	at 2:05 pm.
						Your item was delivered to an individual at the address
						at 10:56 am on February 16, 2021 in SAN FRANCISCO,
9414811898765894807593	Thomas Rapkoch	2427 38th Ave	San Francisco	CA	94116-2151	
						We attempted to deliver your item at 5:37 pm on
						February 19, 2021 in FORT WORTH, TX 76110 and a
				_		notice was left because an authorized recipient was
9414811898765894807548	Carl A. Robinson Production, Ltd.	908 W Berry St	Fort Worth	ТХ	/6110-3506	not available.
						Your package will arrive later than expected, but is still
9/1/81189876589/807586	Russell J. Cox AKA Jerry Cox	703 Lake Meadows Dr	Rockwall	тх	75087-3675	on its way. It is currently in transit to the next facility.
5414011050705054007500			Nockwall		/500/ 50/5	Your item was delivered at 10:17 am on February 16,
9414811898765894807159	Thunderbolt Petroleum	PO Box 10523	Midland	тх	79702-7523	2021 in MIDLAND, TX 79701.
						Your item was delivered at 9:24 am on February 17,
9414811898765894807531	Diamond Lil Properties, LLC	PO Box 1818	Roswell	NM	88202-1818	2021 in ROSWELL, NM 88201.
						Your item was delivered at 9:24 am on February 17,
9414811898765894807579	Spirit Trail, LLC	PO Box 1818	Roswell	NM	88202-1818	2021 in ROSWELL, NM 88201.
						Your item was delivered at 9:24 am on February 17,
9414811898765894806213	Eric J. Coll	PO Box 1818	Roswell	NM	88202-1818	2021 in ROSWELL, NM 88201.
						Your item was delivered at 9:24 am on February 17,
9414811898765894806251	Clark C. Coll	PO Box 1818	Roswell	NM	88202-1818	2021 in ROSWELL, NM 88201.
						Your package will arrive later than expected, but is still
9414811898765894806268	John F. Coll, II	7335 Walla Walla Dr	San Antonio	ТХ	78250-5242	on its way. It is currently in transit to the next facility.
						Your item was delivered to an individual at the address
0414011000705004000220	Malania Call Datampa	5653 Tobias Ave	Van Nuur	СА	91411-3348	at 2:45 pm on February 16, 2021 in VAN NUYS, CA
9414811898765894806220			Van Nuys	CA	51411-3348	91411. Your item was delivered to an individual at the address
						at 4:21 pm on February 16, 2021 in LAS CRUCES, NM
9414811898765894806299	Max W. Coll. III	7625 El Centro Blvd No 2	Las Cruces	NM	88012-9313	
5-14011050705054000295				INIVI	55012-5515	Your item has been delivered to an agent for final
	Testamentary Trust UWO Max W. Coll, II, Fbo Catherine					delivery in SANTA FE, NM 87507 on February 18, 2021
9414811898765894806244	Coll, Catherine Coll, Trustee	83 La Barbaria Trl	Santa Fe	NM	87505-9008	
	,		50			· · · · · · · · · · · · · · · · · · ·

						Your item has been delivered to the original sender at 12:39 pm on February 23, 2021 in SANTA FE, NM
9414811898765894806282	Etz Oil Properties 1td	PO Box 35	Payson	AZ	85547-0035	
5414811858705854800282			rayson	72	85547-0055	Your item was delivered to an individual at the address
						at 10:43 am on February 19, 2021 in MCALLEN, TX
9414811898765894806237	George H. Etz, Sr. Trust, George H. Etz, III Trustee	1105 Xanthisma Ave	McAllen	тх	78504-3519	
9414011090705094000257	George II. Ltz, St. Hust, George II. Ltz, III Hustee		WICAIIEI	1.	78504-5519	78504.
						Your package will arrive later than expected, but is still
9414811898765894807166	Timothy R. MacDonald	3003 Paleo Pt	College Station	тх	77845-6153	on its way. It is currently in transit to the next facility.
						Your item was delivered at 1:29 pm on February 18,
9414811898765894806275	HTI Resources, Inc.	PO Box 10690	Savannah	GA	31412-0890	2021 in SAVANNAH, GA 31401.
	The Selma E. Andrews Trust FBO Peggy Barrett, Bank Of			-		Your item was delivered at 8:45 pm on February 19,
9414811898765894806817	America, N.A., Sole Trustee	PO Box 840738	Dallas	тх	75284-0738	2021 in DALLAS, TX 75260.
	The Selma E Andrews Perpetual Charitable Trust Bank					Your item was delivered at 8:45 pm on February 19,
9414811898765894806855	Of America, N.A., Sole Trustee	PO Box 840738	Dallas	тх	75284-0738	2021 in DALLAS, TX 75260.
	Testamentary Trust Uwo F. A. Andrews, Deceased					Your item was delivered at 12:39 pm on February 23,
9414811898765894806862	Albuquerque National Bank, Trustee	303 Roma Ave NW	Albuquerque	NM	87102-2251	2021 in SANTA FE, NM 87501.
						Your item was delivered to the front desk, reception
						area, or mail room at 10:06 am on February 20, 2021 in
9414811898765894806824	Sabine Oil & Gas Corporation	1415 Louisiana St Ste 1600	Houston	ΤХ	77002-7490	HOUSTON, TX 77002.
						Your item was picked up at a postal facility at 1:23 pm
9414811898765894806800	Cecil Bond Kyte	PO Box 30864	Santa Barbara	CA	93130-0864	on February 17, 2021 in SANTA BARBARA, CA 93105.
						Your item was delivered to an individual at the address
						at 3:01 pm on February 16, 2021 in SUNNYVALE, CA
9414811898765894806893	C&I Powell Revocable Living Trust	1488 Falcon Ct	Sunnyvale	CA	94087-3463	94087.
	Edward T. Dreesen, Jr. And Kathleen G. Dreesen Living					This is a reminder to arrange for redelivery of your item
9414811898765894806848	Trust Dated 06/13/2014 Dated 06/16/1978	PO Box 830	Palo Cedro	CA	96073-0830	or your item will be returned to sender.
						Your item has been delivered to an agent for final
						delivery in POULSBO, WA 98370 on February 16, 2021
9414811898765894806886	Cecil Marie Dreesen	6540 NE Sid Price Rd	Poulsbo	WA	98370-6714	at 2:50 pm.
	The Wheat Company, A Trust, Margery W. Huyck,					Your item was delivered to an individual at the address
9414811898765894806831	Richard J. Huyck And Jefferds R. Huyck, Co-Trustees	336 Los Altos Dr	Aptos	CA	95003-5224	at 11:38 am on February 22, 2021 in APTOS, CA 95003.
						Your item was delivered to an individual at the address
						at 2:17 pm on February 22, 2021 in HOUSTON, TX
9414811898765894807128	Marathon Oil Permian, LLC, Attn Land Department	5555 San Felipe St	Houston	ТΧ	77056-2701	
						Your item was delivered to an individual at the address
						at 12:37 pm on February 16, 2021 in HOBBS, NM
9414811898765894806879	Penroc Oil Corporation	1515 W Calle Sur St Ste 174	Hobbs	NM	88240-0998	
						Your item has been delivered to the original sender at
						12:39 pm on February 23, 2021 in SANTA FE, NM
9414811898765894807104	Linn Energy Holdings, LLC	14701 Hertz Quail Springs Pkwy	Oklahoma City	ОК	73134-2646	
						Your item was delivered at 12:18 pm on February 17,
9414811898765894807197	Desert Rainbow, LLC	PO Box 1837	Roswell	NM	88202-1837	2021 in ROSWELL, NM 88202.

LEGAL NOTICE February 21, 2021

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Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated February 21, 2021 and ending with the issue dated February 21, 2021.

> > BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: Chisholm Energy Operating, LLC Hearing Date: March 04, 2021 Case Nos. 21673-21674

Publisher

Sworn and subscribed to before me this 21st day of February 2021.

Business Manager



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico. Energy Minerals and Natural Resources Department. Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, March 4, 2020, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at http://www.emnrd.state.nm.us/OCD/hearings.html or obtained from Marlene Salvidrez, at Marlene Salvidrez@state.nm.us. Documents filed in the case.may be viewed at http://ocdimage.emnrd.state.nm.us/maging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez_at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 4-800-659-1779, no later than February 24, 2020.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e763994e77d6378 22c931514e935e4679 Event number: 187 632 8177 Event password: MphPR6mkH36

Join by video: 1876328177@nmemnrd.webex.com Numeric Password: 998341 You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free Access code: 187 632 8177.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

whether or not so stated.) To: All overriding royalty interest owners and pooled parties, including: COG Operating, LLC, Attn: Outside Operated Properties; Chevron U.S.A., Inc., Attn: Land Department; Gene Shumate, his heirs and devisees; Carol Shumate, her heirs and devisees; Thunderbolt Petroleum; Timothy R. MacDonald, his heirs and devisees; Marathon Oil Permian, LLC, Attn: Land Department; Linn Energy Holdings, LLC; Desert Rainbow, LLC; Nortex Corporation; William W. Saunders, his heirs and devisees; Chevron Midcontinent, L.P., Attn: Land Department; Todd M. Wilson, his heirs and devisees; The Roger T. Elliot and Holly L. Elliot Family Limited Partnership, L.P.; KB Working Interests, LLC; Barret Wilson Day, his heirs and devisees; Merit Energy Management Partners I, LP, Attn: Land Department; Merit Energy Partners III, LP, Attn: Land Department; Merit Energy Partners D-III, LP, Attn: Land Department; ConocoPhillips Company, Attn: Land Department; Willischild Oil & Gas Corp.; Axis Energy Corp.; Vadon L. McIlwain, Trustee Of The McIlwain 2015 Trust; Javelina Partners; Zorro Partners, Ltd.; Ard Oil, Ltd.; Frost Bank, Trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard; John K. Manning, his heirs and devisees; Mark T. Manning, his heirs and devisees; Charles E. Strange 1976 Trust #1, Bank Of America NT&SA, Trustee; Teckla Oil Co., LLC E.G.L. Holdings, LLC; John D. Swallow and Julia Joplin Swallow, Co-Trustees of The Jeanette Probandt Trust; Larry W. Farris, Trustee of Delmar's Living Trust A/K/A Delmar Hudson Lewis Living Trust; Frančiš H. Hudson, Trustee of Lindy's Living Trust; and Penroc Oil Corporation. Case No. 21673; Application of Chisholm Energy Operating, LLC for

Case No. 21673: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 11 and 14. Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Anaconda 11-14 Fed Com 3BS #7H Well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 14. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico. #36222

Iffidavit of Publication

TATE OF NEW MEXICO OUNTY OF LEA

Daniel Russell, Publisher of the Hobbs lews-Sun, a newspaper published at lobbs, New Mexico, solemnly swear that ne clipping attached hereto was published 1 the regular and entire issue of said ewspaper, and not a supplement thereof or a period of 1 issue(s).

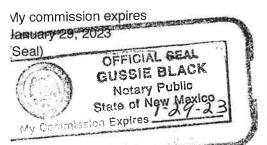
> Beginning with the issue dated February 21, 2021 and ending with the issue dated February 21, 2021.

lussel

ublisher

Worn and subscribed to before me this 1st day of February 2021.

Business Manager



This newspaper is duly qualified to publish egal notices or advertisements within the meaning of Section 3, Chapter 167, Laws o 1937 and payment of fees for said

LEGAL NOTICE February 21, 2021

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 To: All overriding royalty interest owners and pooled parties, including: COG Operating, LLC, Attm: Outside Operated Properties; Chevron U.S.A., Inc., Attm: Land Department; Gene Shumate, his heirs and devisees; Carol Shumate, her heirs and devisees; Thunderbolt Petroleum; Timothy P., MacDonald, his heirs and devisees; Ararthon Oll Permian, LLC, Attm: Land Department; Linn Energy Holdings, LLC; Desert Rainbow, LLC; Nortex Corporation; William W. Saunders, his heirs and devisees; Chevron Midcontinent, L.P., Attm: Land Department; Linc Herry P. (S BWorking Interests, LLC; Baret Wilson pay, his heirs and devisees; Merit Energy Partners II, LP, Attm: Land Department; Merit Energy Partners D-III, LP, Attm: Land Department; GonocoPhillips Company, Attm: Land Department; Merit Senergy Corp.; Vasis Energy Corp.; Vasion L. Mcl/Wain, Trustee of The Mcliwain 2015 Trust; John K. Manning, his heirs and devisees; Mark T. Manning, his heirs and devisees; Charles E. Strange 1976 Trust #1, Bank Of America Nt&SA, Trustee; Teckla Oil Co., LLC; E.G.L. Holdings, LLC; Ann C. Rapkoch, her heirs and devisees; Joniel Rapkoch, his heirs and devisees; Joniel Rapkoch, his heirs and devisees; Johne Rapkoch, his heirs and devisees; Gabrielle Taheri, her heirs and devisees; Johne Rapkoch, his heirs and devisees; Gabrielle Taheri, her heirs and devisees; Johne Rapkoch, his heirs and devisees; Gabrielle Taheri, her heirs and devisees; Johne Rapkoch, his heirs and devisees; Gabrielle Taheri, her heirs and devisees; Johne Rapkoch, his heirs and devisees; Johne Rapkoch, his heirs and devisees; Gabrielle Taheri, her heirs and devisees; Johne Rapkoch, his heirs and devisees; Gabrielle Taheri, her heirs and devisees; Janniel Rapkoch, his heirs and devisees; Johne

Case No. 21674: Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest county, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 11 and 14. Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial Anaconda 11-14 Fed Com 3BS #13H Well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 14. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar. New Mexico.