

STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF CIMAREX ENERGY CO.
TO AMEND ORDER NO. R-21295,
LEA COUNTY, NEW MEXICO

CASE NO. 21699
ORDER NO. R-21295
(Re-Open)

Examiner Docket: March 4, 2021

CIMAREX' EXHIBITS

**James 20-29 Federal Com 38H
James 20-29 Federal Com 39H**



Earl E. DeBrine, Jr.
Lance D. Hough

 MODRALL SPERRING

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CIMAREX' EXHIBITS

**James 20-29 Federal Com 38H
James 20-29 Federal Com 39H**

Exhibit A Self-Affirmed Declaration of Kelsi Henriques
 A-1 Application for Case No. 21699
 A-2 Order No. R-21295

Exhibit B Affidavit of Lance D. Hough
 B-1 Hearing Notice
 B-2 Certified Mail Log / Notice February 12, 2021
 Certified Mail Log / Report March 1, 2021
 B-3 Affidavit of Publication

Earl E. DeBrine, Jr.
Lance D. Hough



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SELF-AFFIRMED DECLARATION OF KELSI HENRIQUES

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Kelsi Henriques, being duly sworn, deposes and states:

1. I am a landman for Cimarex Energy Co. (“Cimarex”), over the age of 18 and have personal knowledge of the matters stated herein.
2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert in petroleum land matters.
3. I attended the University of Tulsa where I received a bachelor’s degree in Energy Management with a double concentration of Upstream and Midstream, and a minor in Finance. I graduated Cum Laude in May 2017.
4. I have worked as a Landman since June 2017. My experience in land matters dates back to September 2014. I worked as a Land Intern at Triple Crown Energy, LLC from September 2014 to May 2015. I also worked as a Land Intern at Concho Resources during the summers of 2014, 2015, and 2016, which included working on land matters within the Permian Basin in New Mexico. I first worked as a Landman for Concho Resources from June 2017 to October 2020. I have now worked as a Landman for Cimarex Energy Co. since November 2020. I have also been a Registered Professional Landman with the American Association of Professional Landmen since December 2019. My resume is immediately attached.



5. My work for Cimarex includes the Permian Basin in New Mexico, primarily in the Delaware Basin in Southern Lea County, and I am familiar with the application filed by Cimarex in the above-referenced case and the land matters involved.

6. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the above referenced application filed by Cimarex, which is attached hereto as **Exhibits A.1**.

7. In Case No. 21699, Cimarex seeks an order from the Division for the limited purposes of amending Order No. R-21295 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21295 on April 28, 2020, which designated Cimarex as the operator of the unit and the James 20-29 Federal Com 38H and James 20-29 Federal Com 39H wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 20 and E/2 W/2 of Section 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown.

8. Good cause exists for Cimarex's request for an extension of time because, due to current market conditions, Cimarex has adjusted its drilling schedule for this development.

9. Under the Order, which is attached hereto as **Exhibits A.2**, Cimarex is required to commence drilling the initial wells by April 28, 2021.

10. Cimarex requests that the deadline to commence drilling the wells under the Order be extended for a year to April 28, 2022.

11. No opposition is expected. Cimarex, through its counsel, provided all working interest owners, any unleased mineral owners, and overriding royalty owners with notice of these applications, and none have indicated any opposition.

12. Cimarex is in good standing under the statewide rules and regulations.

13. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that the granting of Cimarex's application in these cases is in the interests of conservation and the prevention of waste.

14. The attachments to my declaration were prepared by me or compiled from company business records.

15. Pursuant to Rules 1-011 and 23-115 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Date: 3/2/2021


Kelsi Henriques

KELSI HENRIQUES

6000 Choctaw Ct • Midland, TX 79705 • 405-301-0977 • kelsihenriques@gmail.com

Experience

Cimarex Energy Co.

Landman November 2020 - Present

- Worked Delaware Basin Assets in Southern Lea County.
- Analyzed trades and worked to negotiate and close acreage trades between companies.
- Reviewing well proposals and working to come to an agreement with other operators on proposed operations.
- Preparing wells to drill by reviewing title, negotiating term assignments, prepping operating agreements and calculating working interests for the proposed projects.

Concho Resources

Landman II October 2018 – October 2020

- Managed roughly 40,000 Gross Acres in the Southern Midland Basin.
- Maintained obligations from leases with continuous development clauses as well as insured that all leases are maintained by current production.
- Assisted the asset team to plan to drill new wells and in two years have contributed to the drilling of roughly 150 new wells and have prepared projects for another 50 for the coming years.
- Negotiated numerous contracts including but not limited to operating agreements, production sharing agreements, leases, well data collection agreements, and data trade agreements.
- Assisted in acquiring various Mineral/Working Interest in “bolt” on areas to expand core asset development.
- Managed a team of brokers and title attorneys.
- Calculated Working Interests, Net Revenue Interests, Overriding Royalty Interests, Non Participating Royalty Interests, etc. to be in line with title opinions and various contractual agreements and longer lateral wells.
- Worked closely with the surface landman to facilitate drilling operations.
- Negotiated leases with mineral owners for favorable terms for both parties.
- Drilled multiple types of wells from allocation, lease, unit, and PSA and curated documents to be in line with each type of well.

Landman I June 2017 – October 2018

- Participated in rotation program in Division Orders and Lease Departments.
- Analyzed oil and gas documents such as leases, operating agreements, production sharing agreements and inputted said documents into internal databases.
- Set up Division Orders, Joint Interest Billing and Revenue Decks while chaining out title.
- Worked on Asset Team starting January 1, 2018.
- Title Research, Reviewed title opinions, Cured requirements for both drilling and division order requirements.
- Conducted prospect reviews to confirm acreage, agreements in place, and interests for both surface and mineral.

Land Intern Summer 2014, 2015, 2016

- Worked in Lease Records in 2014 and Division Orders in 2015.
- Summer of 2016 – worked Eddy County, New Mexico.

Triple Crown Energy, LLC

Land Intern September 2014 – May 2015

- Searched to find contact information of mineral owners.
 - Negotiated with mineral owners to buy mineral rights.
 - Created Offer Letters, Termination Notices and other legal documents used in buying minerals.
 - Managed small projects regarding leases, joint operating agreements, assignments, etc.
-

Education & Certifications

American Association of Professional Landmen

- Registered Professional Landman – Achieved in December 2019

Texas Tech University, August 2019 - Present

- Current Student in the MBA Program.
- GPA: 4.0

The University of Tulsa, August 2013 to May 2017

- Major: Energy Management, double concentration of Upstream and Midstream
- Minor: Finance
- GPA: 3.56, Cum Laude

Key Skills

- Staff Development & Training
- Ability to catch on to new material quickly and create informed decisions
- Adaptable to ever changing environments.
- Proficient in land related programs: P2, Quorum, Enertia, Drilling Info, ArcMap
- High level analytical skills and ability to problem solve
- Excellent team player with strong numerical and communication skills
- Superb leadership, interpersonal and planning abilities
- Detail oriented with a strong ability to lead, mentor and train staff.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

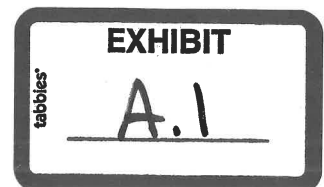
**APPLICATION OF CIMAREX ENERGY CO.
TO AMEND ORDER NO. R-21295,
LEA COUNTY, NEW MEXICO**

**CASE NO. _____
ORDER NO. R-21295
(Re-Open)**

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID Number 215099, through its undersigned attorney, files this application with the Oil Conservation Division ("Division") for the limited purpose of amending Order No. R-21295 ("the Order") to allow for an extension of time for drilling the well under the Order. In support of this application, Cimarex states as follows:

1. The Division heard Case No. 21144 on April 16, 2020 and entered the Order on April 28, 2020.
2. The Order designated Cimarex as the operator of the unit and the **James 20-29 Federal Com 38H** and **James 20-29 Federal Com 39H** wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 20 and E/2 W/2 of Section 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.
3. Paragraph 19 of the Order states: "The Operator shall commence drilling the Well(s) within one year after the date of this Order; and complete each Well no later than one (1) year after the commencement of drilling the Well." Paragraph 20 of the Order states: "This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown."
4. Under the Order, Cimarex would be required to commence drilling the well by April 28, 2021.



5. Cimarex requests that the Order be re-opened and amended to allow Cimarex additional time to commence drilling the well under the Order.

6. Good cause exists for Cimarex's request for an extension of time.

7. Cimarex requests this extension because there have been changes in Cimarex's drilling schedule due to the COVID-19 pandemic and current market conditions.

8. Cimarex asks that the deadline to commence drilling the well be extended for a year from April 28, 2021 to April 28, 2022.

WHEREFORE, Cimarex requests this application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and after notice and hearing as required by law, the Division amend Order No. R-21295 to extend the time for Cimarex to commence drilling the well under the Order for a year, through April 28, 2022.

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By:  _____

Earl E. DeBrine
Deana M. Bennett
Lance D. Hough
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Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
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dmb@modrall.com
ldh@modrall.com
Attorneys for Applicant

(Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21295, Lea County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21295 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21295 on April 28, 2020, which designated Cimarex as the operator of the unit and the **James 20-29 Federal Com 38H** and **James 20-29 Federal Com 39H** wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 20 and E/2 W/2 of Section 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
CIMAREX ENERGY CO.**

**CASE NO. 21144
ORDER NO. R-21295**

ORDER

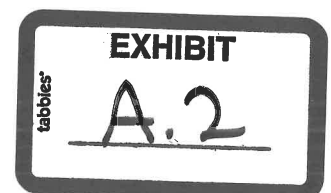
The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on April 16, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Cimarex Energy Co. (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.



elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

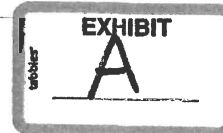


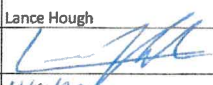
ADRIENNE SANDOVAL
DIRECTOR
AES/tgw

Date: 4/28/2020

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21144	APPLICANT'S RESPONSE
Date	April 16, 2020
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. (OGRID 215099)
Applicant's Counsel:	Modrall Spering
Case Title:	APPLICATION OF CIMAREX ENERGY CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO, CASE NO. 21144
Entries of Appearance/Intervenors:	None
Well Family	James
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Sand Dunes; Bone Spring, South Pool (Pool Code: 53805)
Well Location Setback Rules:	Latest Statewide Horizontal Rules Apply
Spacing Unit Size:	320 Acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 Acres
Building Blocks:	Quarter-Quarter Sections
Orientation:	North to South
Description: TRS/County	E/2 W/2 of Sections 20 and 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), if No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit B.3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	See Exhibit B.1 and Exhibit B.2
Well #1	James 20-29 Federal Com 38H, API No. 30-025-45603 SHL: 340' from the North line and 760' from the West line of Section 20, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. BHL: 100' from the South line and 2178' from the West line of Section 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Completion Target: Bone Spring at approx 10,560 feet TVD. Well Orientation: North to South Completion Location expected to be: Standard
Well #2	James 20-29 Federal Com 39H, API No. 30-025-45604 SHL: 340' from the North line and 740' from the West line of Section 20, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. BHL: 100' from the South line and 1386' from the West line of Section 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Completion Target: Bone Spring at approx 10,880 feet TVD. Well Orientation: North to South Completion Location expected to be: Non-Standard (Approved via Administrative Order NSL 7994)



Horizontal Well First and Last Take Points	Exhibit B.2
Completion Target (Formation, TVD and MD)	Exhibit B.1; Exhibit B.2; Exhibit C.1, Exhibit C.6; Exhibit C.7
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8,000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit B.6 for AFEs
Requested Risk Charge	200%; see Exhibit B
Notice of Hearing	
Proposed Notice of Hearing	Exhibit D.1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D.2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D.3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B; Exhibit B.3
Tract List (including lease numbers and owners)	Exhibit B.3
Pooled Parties (including ownership type)	Exhibit B.3
Unlocatable Parties to be Pooled	Exhibit B.3; Exhibit D.2
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit B.4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B.3
Chronology of Contact with Non-Joined Working Interests	Exhibit B.7
Overhead Rates in Proposal Letter	Exhibit B.5
Cost Estimate to Drill and Complete	Exhibit B.6 for AFEs
Cost Estimate to Equip Well	Exhibit B.6 for AFEs
Cost Estimate for Production Facilities	Exhibit B.6 for AFEs
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibits C.1, C.2, and C.3
Gunbarrel/Lateral Trajectory Schematic	Exhibit C.3
Well Orientation (with rationale)	Exhibit C
Target Formation	Exhibits C.1 through C.4
HSU Cross Section	Exhibits C.4
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit B.2
Tracts	Exhibit B.3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B.3
General Location Map (including basin)	Exhibit C.1
Well Bore Location Map	Exhibits B.2, C.1 through C.5
Structure Contour Map - Subsea Depth	Exhibit C.1
Cross Section Location Map (including wells)	Exhibits C.1
Cross Section (including Landing Zone)	Exhibits C.4
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Lance Hough
Signed Name (Attorney or Party Representative):	
Date:	4/14/20

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**


**APPLICATION OF CIMAREX ENERGY CO.
TO AMEND ORDER NO. R-21295,
LEA COUNTY, NEW MEXICO**

**CASE NO. 21699
ORDER NO. R-21295
(Re-Open)**

AFFIDAVIT OF LANCE D. HOUGH

STATE OF NEW MEXICO)
)ss.
COUNTY OF BERNALILLO)


Lance D. Hough, attorney in fact and authorized representative of Cimarex Energy Co. ("Cimarex"), the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application was provided under notice of hearing to parties entitled to notice; and that the following are attached hereto: a sample of said notice of hearing as **Exhibit B.1**, proof of mailed notice of hearing as **Exhibit B.2**, and proof of published notice of hearing as **Exhibit B.3**.



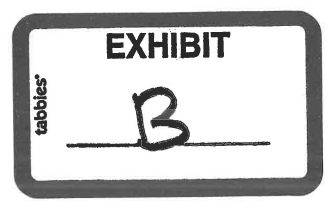
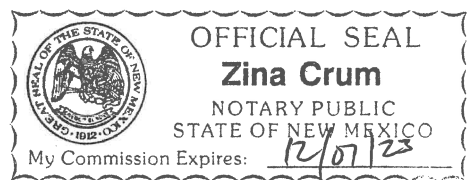
Lance D. Hough

SUBSCRIBED AND SWORN to before me this 2nd day of March 2021 by Lance D. Hough.

S E A L



Notary Public
My commission expires: 12-07-23





MODRALL SPERLING

L A W Y E R S

February 12, 2021

Lance D. Hough
Tel: 505.848.1826
Fax: 505.848.9710
Lance.Hough@modrall.com

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

TO: AFFECTED PARTIES

This letter is to advise you that Cimarex Energy Co. has filed the enclosed applications with the New Mexico Oil Conservation Division:

Case No. 21699: (Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21295, Lea County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21295 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21295 on April 28, 2020, which designated Cimarex as the operator of the unit and the James 20-29 Federal Com 38H and James 20-29 Federal Com 39H wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 20 and E/2 W/2 of Section 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

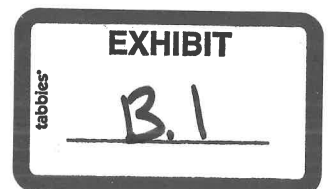
These applications have been set for hearing before a Division Examiner at **8:15 a.m. on March 4, 2021**. During the COVID-19 Public Health Emergency, the hearing will be conducted remotely. Instructions to appear can be found under "OCD NOTICES" at <http://www.emnrd.state.nm.us/OCD/hearings.html>. As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

Modrall Sperling
Roehl Harris & Sisk P.A.

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www.modrall.com



AFFECTED PARTIES

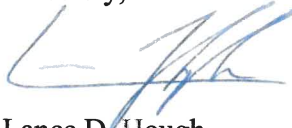
Cimarex / Order Amendments / James 20-29 Federal Com 38H-39H wells

February 12, 2021

Page 2

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Lance D. Hough
Attorney for Applicant

EED/ldh/w3988571.DOCX

Enclosures: as stated

Zina Crum
 Modrall Sperling
 500 4th Street NW
 Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 02/12/2021

Firm Mailing Book ID: 203345



Line	USFS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0079 4462 84	Ball Oil & Gas, LLC P.O. Box 1401 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
2	9314 8699 0430 0079 4462 91	Calvin R Kimbrough, Trustee of the Ann Kimbrough Plains Capital Bank 6000 Western Place, Suite 107 Ft. Worth TX 76107	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
3	9314 8699 0430 0079 4463 07	Capitan Mountain Oil & Gas, LLC P.O. Box 1401 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
4	9314 8699 0430 0079 4463 14	CD Ray Exploration LLC PO Box 51608 Midland TX 79710	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
5	9314 8699 0430 0079 4463 21	Centennial LLC P.O. Box 1837 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
6	9314 8699 0430 0079 4463 38	Charles D Ray PO Box 51608 Midland TX 79710	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
7	9314 8699 0430 0079 4463 45	Crump Family Partnership, Ltd PO Box 50820 Midland TX 79710	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
8	9314 8699 0430 0079 4463 52	Devon Energy Production Company, LP Attn: Outside Operated Properties 333 West Sheridan Avenue Oklahoma City OK 73102	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
9	9314 8699 0430 0079 4463 69	Earl A. Latimer, III and wife, Kathryn S. Latimer 2008 W 27th St. Roswell NM 88201	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
10	9314 8699 0430 0079 4463 76	EOG Y Resources, Inc. Attn: Chuck Moran 5509 Champions Drive Midland TX 79706	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
11	9314 8699 0430 0079 4463 83	Forte Energy Corporation 3840 Windsor Lane Dallas TX 75205	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
12	9314 8699 0430 0079 4463 90	Gerald Childress and Martha G Childress PO Box 3354 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
13	9314 8699 0430 0079 4464 06	H. Lee Harward and Jeffery L. Harward, Co-Trustees H. Lee and Joanne W. Harward Trust 200 East 2nd St Roswell NM 88201	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice



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 Modrall Sperling
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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
14	9314 8699 0430 0079 4464 13	Harvard Petroleum Co., LLC 200 E Second Street Roswell NM 88201	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
15	9314 8699 0430 0079 4464 20	Har-Vest LLC P.O. Box 936 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
16	9314 8699 0430 0079 4464 37	J 4 Family Limited Partnership P.O. Box 936 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
17	9314 8699 0430 0079 4464 44	Kerry D. Hunter P.O. Box 2631 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
18	9314 8699 0430 0079 4464 51	Larry G Engwall and Brenda J Bryant 1961 La Cuesta Drive Santa Anna CA 92705	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
19	9314 8699 0430 0079 4464 68	Marker Petroleum Inc. 4637 E 91st St. Tulsa OK 74137	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
20	9314 8699 0430 0079 4464 75	Oak Valley Mineral and Land, LP PO Box 50820 Midland TX 79710	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
21	9314 8699 0430 0079 4464 82	Patrick J.F. Gratton and wife, Jean M. Gratton P.O. Box 200599 Dallas TX 75220	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
22	9314 8699 0430 0079 4464 99	RLP Industries Inc 114 Fawnlake Drive Houston TX 77079	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
23	9314 8699 0430 0079 4465 05	Robert J Gallivan Jr and wife Brenda Gallivan 4744 Westminster Circle St. Paul MN 55122	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
24	9314 8699 0430 0079 4465 12	Steven Engwall 2707 Duval Dr Dallas TX 75214	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
25	9314 8699 0430 0079 4465 29	Stillwater Investments P.O. Box 50820 Midland TX 79701	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
26	9314 8699 0430 0079 4465 36	Tara N Fedric, Trustee Tara N Fedric Living Trust PO Box 1837 Roswell NM 88202	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
27	9314 8699 0430 0079 4465 43	Tarpon Engineering Corporation PO Box 52002 Midland TX 79710	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
28	9314 8699 0430 0079 4465 50	TBO Oil & Gas, LLC PO Box 10502 Midland TX 79702	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice

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Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
29	9314 8699 0430 0079 4465 67	Tumbler Energy Partners, LLC P.O. Box 50938 Midland TX 79710	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
30	9314 8699 0430 0079 4465 74	United States - Department of the Interior Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
31	9314 8699 0430 0079 4465 81	Warren Ventures, Ltd 808 West Wall Street Midland TX 79701	\$1.20	\$3.60	\$1.75	\$0.00	82762.0197 James Notice
Totals:			\$37.20	\$111.60	\$54.25	\$0.00	
Grand Total:						\$203.05	

List Number of Pieces Received at Post Office Total Number of Pieces Received at Post Office Postmaster: Dated:
 Listed by Sender Name of receiving employee

USPS Article Number	Reference Number	Name 1	Name 2	Address1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300079446581	82762.0197 James	Warren Ventures, Ltd		808 West Wall Street	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-17 11:26 AM
9314869904300079446574	82762.0197 James	United States - Department of the Interior	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 11:43 AM
9314869904300079446567	82762.0197 James	Tumbler Energy Partners, LLC		P.O. Box 50938	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-22 10:04 AM
9314869904300079446550	82762.0197 James	TBO Oil & Gas, LLC		PO Box 10502	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-19 11:52 AM
9314869904300079446543	82762.0197 James	Tarpon Engineering Corporation		PO Box 52002	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 11:34 AM
9314869904300079446536	82762.0197 James	Tara N Fedric, Trustee	Tara N Fedric Living Trust	PO Box 1837	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 12:29 PM
9314869904300079446529	82762.0197 James	Stillwater Investments		P.O. Box 50820	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 12:15 PM
9314869904300079446512	82762.0197 James	Steven Engwall		2707 Duval Dr	Dallas	TX	75214	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 12:15 PM
9314869904300079446505	82762.0197 James	Robert J Gallivan Jr and wife Brenda Gallivan		4744 Westminster Circle	St. Paul	MN	55122	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-23 11:21 AM
9314869904300079446499	82762.0197 James	RLP Industries Inc		114 Fawnlake Drive	Houston	TX	77079	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-20 6:12 PM
9314869904300079446482	82762.0197 James	Patrick J.F. Gratton and wife, Jean M. Gratton		P.O. Box 2006599	Dallas	TX	75220	Undelivered	Return Receipt - Electronic, Certified Mail	2021-02-20 6:12 PM
9314869904300079446475	82762.0197 James	Oak Valley Mineral and Land, LP		PO Box 50820	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 12:15 PM
9314869904300079446468	82762.0197 James	Marker Petroleum Inc.		4637 E 91st St.	Tulsa	OK	74137	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	
9314869904300079446451	82762.0197 James	Larry G Engwall and Brenda J Bryant		1961 La Cuesta Drive	Santa Anna	CA	92705	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 2:27 PM
9314869904300079446444	82762.0197 James	Kerry D. Hunter		P.O. Box 2631	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-17 11:51 AM
9314869904300079446437	82762.0197 James	J 4 Family Limited Partnership		P.O. Box 936	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-17 12:37 PM
9314869904300079446420	82762.0197 James	Har-Vest LLC		P.O. Box 936	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-17 12:37 PM
9314869904300079446413	82762.0197 James	Harvard Petroleum Co., LLC		200 E Second Street	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 12:00 AM
9314869904300079446406	82762.0197 James	H. Lee Harvard and Jeffrey L. Harvard, Co-Trustees	H. Lee and Joanne W. Harvard Trust	200 East 2nd St	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 12:00 AM
9314869904300079446390	82762.0197 James	Gerold Childress and Martha G Childress		PO Box 3354	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 4:02 PM
9314869904300079446383	82762.0197 James	Fort Energy Corporation		3840 Windsor Lane	Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-22 12:18 PM
9314869904300079446376	82762.0197 James	EOG Y Resources, Inc.		5509 Champlions Drive	Midland	TX	79706	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-22 12:18 PM
9314869904300079446369	82762.0197 James	Earl A. Latimer, III and wife, kathryn S. Latimer	Attn: Chuck Moran	2008 W 27th St.	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 1:46 PM
9314869904300079446352	82762.0197 James	Devon Energy Production Company, LP	Attn: Outside Operated Properties	333 West Sheridan Avenue	Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 7:28 AM
9314869904300079446345	82762.0197 James	Crump Family Partnership, Ltd		PO Box 50820	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 12:15 PM
9314869904300079446338	82762.0197 James	Charles D Ray		PO Box 51608	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-19 12:57 PM
9314869904300079446321	82762.0197 James	Centennial LLC		P.O. Box 1837	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-19 12:57 PM
9314869904300079446314	82762.0197 James	CD Ray Exploration LLC		PO Box 51608	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-19 12:57 PM
9314869904300079446307	82762.0197 James	Capitan Mountain Oil & Gas, LLC		P.O. Box 1401	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-20 10:51 AM
9314869904300079446291	82762.0197 James	Calvin R Kimbrough, Trustee of the Ann Kimbrough	Plains Capital Bank	6000 Western Place, Suite 107	Ft. Worth	TX	76107	Undelivered	Return Receipt - Electronic, Certified Mail	
9314869904300079446284	82762.0197 James	Bail Oil & Gas, LLC		P.O. Box 1401	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-20 10:51 AM

Affidavit of Publication

LEGAL NOTICE
February 18, 2021

STATE OF NEW MEXICO
COUNTY OF LEA


I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 18, 2021
and ending with the issue dated
February 18, 2021.



Publisher

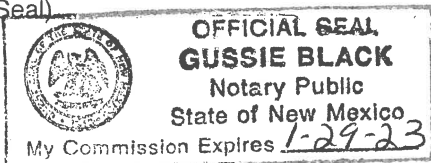
Sworn and subscribed to before me this
18th day of February 2021.



Business Manager

My commission expires
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

Case No. 21699: Notice to all affected parties, as well as their heirs and devisees, of EOG Resources Inc; Devon Energy Production Co LP; TBO Oil & Gas LLC; Crump Family Partnership Ltd; Tarpon Engineering Corp; Warren Ventures Ltd; Charles D Ray; Ball Oil & Gas LLC; Capitan Mountain Oil & Gas LLC; Centennial LLC; Earl A Latimer, III & wife, Kathryn S Latimer; H. Lee Harvard and Jeffery L. Harvard, Co-Trustees H. Lee and Joanne W. Harvard Trust; Harvard Petroleum Co LLC; Har-Vest LLC; J4 Family Limited Partnership; Kerry D Hunter; Marker Petroleum Inc; Patrick J F Gratton and wife, Jean M Gratton; United States of America, through the Department of the Interior, Bureau of Land Management; Forte Energy Corporation; RLP Industries Inc ; Ball Oil and Gas LLC; Capitan Mountain Oil & Gas LLC; Gerald Childress and wife, Martha G Childress; Larry G Engwall and wife, Brenda J Bryant; Steven Engwall; Robert J Gallivan Jr and wife Brenda Gallivan; Patrick J F Gratton and wife Jean M Gratton; Tara N Fedric, Trustee of the Tara N Fedric Living Trust; Centennial LLC; Earl A Latimer, III and wife, Kathryn S Latimer; Marker Petroleum; Calvin R Kimbrough, Trustee of the Ann Kimbrough Irrevocable Trust Share of The Calvin and Ann Kimbrough Revocable Trust; Har-Vest LLC; Kerry D Hunter; J 4 Family Limited Partnership; H. Lee Harvard and Jeffery L. Harvard, Co-Trustees of the H. Lee and Joanne W. Harvard Trust; Tumbler Energy Partners LLC; Harvard Petroleum Company LLC; EOG Resources Inc; CD Ray Exploration LLC; Oak Valley Mineral and Land LP; and Stillwater Investments of Cimarex Energy Co.'s Application to Amend Order No. R-21295, Lea County, New Mexico. The State of New Mexico through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on March 4, 2021 to consider this application. Due to state building closures during the COVID-19 Public Health Emergency, the hearing will be conducted remotely. You may access the instructions to appear under "OCD NOTICES" at <http://www.emnrd.state.nm.us/OCD/hearings.html>. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21295 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21295 on April 28, 2020, which designated Cimarex as the operator of the unit and the James 20-29 Federal Com 38H and James 20-29 Federal Com 39H wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 20 and E/2 W/2 of Section 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.
#36203

01104570

00251158

DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

