

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CIMAREX ENERGY CO.
TO AMEND ORDER NO. R-21297,
LEA COUNTY, NEW MEXICO**

**CASE NO. 21701
ORDER NO. R-21297
(Re-Open)**

**APPLICATION OF CIMAREX ENERGY CO.
TO AMEND ORDER NO. R-21298,
LEA COUNTY, NEW MEXICO**

**CASE NO. 21702
ORDER NO. R-21298
(Re-Open)**

Examiner Docket: March 4, 2021

CIMAREX' EXHIBITS

**West Grama Ridge 7-6 Federal Com 1H
West Grama Ridge 7 Federal Com 2H**



Earl E. DeBrine, Jr.
Lance D. Hough



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**West Grama Ridge 7-6 Federal Com 1H
West Grama Ridge 7 Federal Com 2H**

- Exhibit A Self-Affirmed Declaration of John Coffman
- A-1 Application for Case No. 21701
 - A-2 Application for Case No. 21702
 - A-3 Order No. R-21297
 - A-4 Order No. R-21298
-
- Exhibit B Affidavit of Lance D. Hough
- B-1 Hearing Notice
 - B-2 Certified Mail Log / Notice February 12, 2021
 Certified Mail Log / Report March 1, 2021
 - B-3 Affidavit of Publication

Earl E. DeBrine, Jr.
Lance D. Hough

 **MODRALL SPERRING**
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SELF-AFFIRMED DECLARATION OF JOHN COFFMAN

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

John Coffman, being duly sworn, deposes and states:

1. I am a landman for Cimarex Energy Co. (“Cimarex”), over the age of 18 and have personal knowledge of the matters stated herein.
2. I have not previously testified before the New Mexico Oil Conservation Division (“Division”) as an expert in petroleum land matters.
3. I attended Texas Tech University where I received a Bachelor’s of Business Administration in Energy Commerce and graduated in May 2018.
4. My experience in land matters dates back to May 2014. I first worked as a Land Intern at Infinity Oil and Gas from May 2014 to August 2015. I then worked as a Contract Landman at Conquest Energy from May 2017 to August 2017. I have now worked as a Landman for Cimarex Energy Co. since May 2018. My resume is immediately attached.
5. My work for Cimarex includes the Permian Basin in New Mexico, primarily in Lea County, and I am familiar with the application filed by Cimarex in the above-referenced case and the land matters involved.



6. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the above referenced applications filed by Cimarex, which are attached hereto as **Exhibits A.1 and A.2.**

7. In Case No. 21701, Cimarex seeks an order from the Division for the limited purposes of amending Order No. R-21297 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21297 on April 28, 2020, which designated Cimarex as the operator of the unit and the West Grama Ridge 7-6 Federal Com 1H well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 6 and W/2 E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown.

8. In Case No. 21702, Cimarex seeks an order from the Division for the limited purposes of amending Order No. R-21298 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21298 on April 28, 2020, which designated Cimarex as the operator of the unit and the West Grama Ridge 7 Federal Com 2H well; and pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown.

9. Good cause exists for Cimarex's requests for extensions of time because, due to current market conditions, Cimarex has adjusted its drilling schedule for this development.

10. Under the Orders, which are attached hereto as **Exhibits A.3** and **A.4**, Cimarex is required to commence drilling the initial wells for each order by as follows:

- Order R-21297: April 28, 2021
- Order R-21298: April 28, 2021

11. Cimarex requests that the deadline to commence drilling the wells under the Orders be extended for a year as follows:

- Order R-21297: April 28, 2022
- Order R-21298: April 28, 2022

12. No opposition is expected. Cimarex, through its counsel, provided all working interest owners, any unleased mineral owners, and overriding royalty owners with notice of these applications, and none have entered an appearance or indicated any opposition.

13. Cimarex is in good standing under the statewide rules and regulations.

14. Based upon my knowledge of the land matters involved in these cases, education and training, it is my expert opinion that the granting of Cimarex's application in these cases is in the interests of conservation and the prevention of waste.

15. The attachments to my declaration were prepared by me or compiled from company business records.

16. Pursuant to Rules 1-011 and 23-115 NMRA, I declare and affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct to the best of my knowledge and belief.

Date: 3/1/2021


John Coffman

John Coffman

710 W. Nobles Ave • Midland, TX • jcoffman@cimarex.com • 720-320-7285

Education

Texas Tech University, Rawls College of Business
Bachelor of Business Administration in Energy Commerce
GPA: **3.10**

Lubbock, TX
August 2013-May 2018

Energy Experience

Cimarex Energy Co. Midland, TX
Landman June 2018-Present

- Oversee Delaware Basin assets in Lea County.
- Analyze and facilitate trades between other operators in both Eddy and Lea Counties.
- Assist in future drilling development program through leasing, Joint Operating Agreements, title review and curative.
- Manage non-operated assets by reviewing proposals, transactions, and other agreements throughout Northern Lea County.
- Determine leasehold and royalty ownership throughout company owned assets.
- Acquire and divest leasehold and wellbores in the Permian Basin.

Conquest Energy Houston, TX
Contract Landman May 2017 – August 2017

- Contact, and lease mineral owners in North Dakota , Texas and New Mexico.
- Analyze, draft and negotiate Oil and Gas Leases and various other contracts for the clients past and future operations.
- Evaluate client Joint Operating Agreements for onerous Preferential Rights, consents or other requirements.
- Perform due diligence for client acquisitions.
- Research, identify and determine the status of title for open, leased and HBP acreage.

Infinity Oil and Gas Denver, CO
Internship May 2014-August 2015

- Studied and discussed leases, JOA's, Surface Use Agreements, Exploration Agreements, Division Orders, and resolved Bureau of Land Management issues.
- Analyzed title to find available leasehold ownership of producing properties with split depth ownership in order to secure land needed for key portions of the lease.
- Learned basic petroleum geology and workstation mapping from an in-house geologist to gain a better understanding of where and why the land is valuable.
- Completed full due diligence report with a team for a land acquisition to ensure accuracy in title and improve the efficiency of the deal.

**STATE OF NEW MEXICO
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OIL CONSERVATION DIVISION**

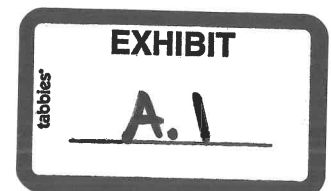
**APPLICATION OF CIMAREX ENERGY CO.
TO AMEND ORDER NO. R-21297,
LEA COUNTY, NEW MEXICO**

**CASE NO. 21701
ORDER NO. R-21297
(Re-Open)**

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID Number 215099, through its undersigned attorney, files this application with the Oil Conservation Division ("Division") for the limited purpose of amending Order No. R-21297 ("the Order") to allow for an extension of time for drilling the well under the Order. In support of this application, Cimarex states as follows:

1. The Order is one of two orders relating to Cimarex's "West Grama Ridge" well group.
2. The Division heard Case No. 21146 on April 16, 2020 and entered the Order on April 28, 2020.
3. The Order designated Cimarex as the operator of the unit and the **West Grama Ridge 7-6 Federal Com 1H** well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 6 and W/2 E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico.
4. Paragraph 19 of the Order states: "The Operator shall commence drilling the Well(s) within one year after the date of this Order; and complete each Well no later than one (1) year after the commencement of drilling the Well." Paragraph 20 of the Order states: "This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown."
5. Under the Order, Cimarex would be required to commence drilling the well by April 28, 2021.



6. Cimarex requests that the Order be re-opened and amended to allow Cimarex additional time to commence drilling the well under the Order.

7. Good cause exists for Cimarex's request for an extension of time.

8. Cimarex requests this extension because there have been changes in Cimarex's drilling schedule due to the COVID-19 pandemic and current market conditions.

9. Cimarex asks that the deadline to commence drilling the well be extended for a year from April 28, 2021 to April 28, 2022.

WHEREFORE, Cimarex requests this application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and after notice and hearing as required by law, the Division amend Order No. R-21297 to extend the time for Cimarex to commence drilling the well under the Order for a year, through April 28, 2022.

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 

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Attorneys for Applicant

(Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21297, Lea County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21297 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21297 on April 28, 2020, which designated Cimarex as the operator of the unit and the **West Grama Ridge 7-6 Federal Com 1H** well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 6 and W/2 E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

**STATE OF NEW MEXICO
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OIL CONSERVATION DIVISION**

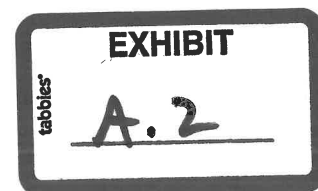
**APPLICATION OF CIMAREX ENERGY CO.
TO AMEND ORDER NO. R-21298,
LEA COUNTY, NEW MEXICO**

**CASE NO. 21702
ORDER NO. R-21298
(Re-Open)**

APPLICATION

Cimarex Energy Co. ("Cimarex"), OGRID Number 215099, through its undersigned attorney, files this application with the Oil Conservation Division ("Division") for the limited purpose of amending Order No. R-21298 ("the Order") to allow for an extension of time for drilling the well under the Order. In support of this application, Cimarex states as follows:

1. The Order is one of two orders relating to Cimarex's "West Grama Ridge" well group.
2. The Division heard Case No. 21147 on April 16, 2020 and entered the Order on April 28, 2020.
3. The Order designated Cimarex as the operator of the unit and the **West Grama Ridge 7 Federal Com 2H** well; and pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico.
4. Paragraph 19 of the Order states: "The Operator shall commence drilling the Well(s) within one year after the date of this Order; and complete each Well no later than one (1) year after the commencement of drilling the Well." Paragraph 20 of the Order states: "This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown."
5. Under the Order, Cimarex would be required to commence drilling the well by April 28, 2021.



6. Cimarex requests that the Order be re-opened and amended to allow Cimarex additional time to commence drilling the well under the Order.

7. Good cause exists for Cimarex's request for an extension of time.

8. Cimarex requests this extension because there have been changes in Cimarex's drilling schedule due to the COVID-19 pandemic and current market conditions.

9. Cimarex asks that the deadline to commence drilling the well be extended for a year from April 28, 2021 to April 28, 2022.

WHEREFORE, Cimarex requests this application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and after notice and hearing as required by law, the Division amend Order No. R-21298 to extend the time for Cimarex to commence drilling the well under the Order for a year, through April 28, 2022.

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 

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Attorneys for Applicant

(Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21298, Lea County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21298 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21298 on April 28, 2020, which designated Cimarex as the operator of the unit and the **West Grama Ridge 7 Federal Com 2H** well; and pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
CIMAREX ENERGY CO.**

**CASE NO. 21146
ORDER NO. R-21297**

ORDER

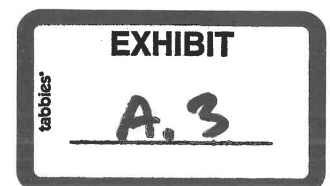
The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on April 16, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Cimarex Energy Co. (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.



11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who

elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

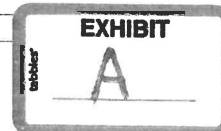


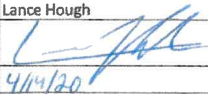
ADRIENNE SANDOVAL
DIRECTOR
AES/tgw

Date: 4/28/2020

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21146	APPLICANT'S RESPONSE
Date	April 16, 2020
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. (OGRID 215099)
Applicant's Counsel:	Modrall Sperleng
Case Title:	APPLICATION OF CIMAREX ENERGY CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO, CASE NO. 21146
Entries of Appearance/Intervenor:	None
Well Family	West Grama Ridge
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Grama Ridge; Bone Springs, West Pool (Pool Code 28432)
Well Location Setback Rules:	Latest Statewide Horizontal Rules Apply
Spacing Unit Size:	320 Acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 Acres
Building Blocks:	Quarter-Quarter Sections
Orientation:	South to North
Description: TRS/County	W/2 E/2 of Sections 6 and 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), if No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: if yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit B.6-46
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	See Exhibit B.4-46 and Exhibit B.5-46
Well #1	West Grama Ridge 7-6 Federal Com 1H, API No. (Pending) SHL: 469' from the South line and 1379' from the East line of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. BHL: 100' from the South line and 1980' from the East line of Section 6, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. Completion Target: Bone Spring at approx 11,080 feet TVD. Well Orientation: South to North Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit B.5-46
Completion Target (Formation, TVD and MD)	Exhibit B.4-46; Exhibit B.5-46; Exhibit C.3, Exhibit C.4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	7,000
Production Supervision/Month \$	700
Justification for Supervision Costs	B.7-46 for AFEs



Horizontal Well First and Last Take Points	Exhibit B.2
Completion Target (Formation, TVD and MD)	Exhibit B.1; Exhibit B.2; Exhibit C.1, Exhibit C.6; Exhibit C.7
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	8,000
Production Supervision/Month \$	800
Justification for Supervision Costs	Exhibit B.6 for AFEs
Requested Risk Charge	200%; see Exhibit B
Notice of Hearing	
Proposed Notice of Hearing	Exhibit D.1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D.2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D.3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B; Exhibit B.3
Tract List (including lease numbers and owners)	Exhibit B.3
Pooled Parties (including ownership type)	Exhibit B.3
Unlocatable Parties to be Pooled	Exhibit B.3; Exhibit D.2
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit B.4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B.3
Chronology of Contact with Non-Joined Working Interests	Exhibit B.7
Overhead Rates in Proposal Letter	Exhibit B.5
Cost Estimate to Drill and Complete	Exhibit B.6 for AFEs
Cost Estimate to Equip Well	Exhibit B.6 for AFEs
Cost Estimate for Production Facilities	Exhibit B.6 for AFEs
Geology	
Summary (including special considerations)	Exhibit C
Spacing Unit Schematic	Exhibits C.1, C.2, and C.3
Gunbarrel/Lateral Trajectory Schematic	Exhibit C.3
Well Orientation (with rationale)	Exhibit C
Target Formation	Exhibits C.1 through C.4
HSU Cross Section	Exhibits C.4
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit C.2
Tracts	Exhibit B.3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit B.3
General Location Map (including basin)	Exhibit C.1
Well Bore Location Map	Exhibits B.2, C.1 through C.5
Structure Contour Map - Subsea Depth	Exhibit C.1
Cross Section Location Map (including wells)	Exhibits C.1
Cross Section (including Landing Zone)	Exhibits C.4
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Lance Hough
Signed Name (Attorney or Party Representative):	
Date:	4/14/20

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
CIMAREX ENERGY CO.**

**CASE NO. 21147
ORDER NO. R-21298**

ORDER

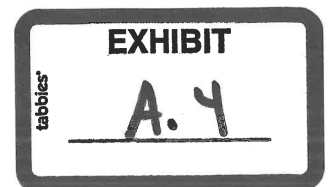
The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on April 16, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Cimarex Energy Co. (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.



11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

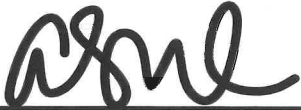
15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who

elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



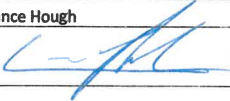
**ADRIENNE SANDOVAL
DIRECTOR**

AES/tgw

Date: 4/28/2020

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case: 21147	APPLICANT'S RESPONSE
Date	April 16, 2020
Applicant	Cimarex Energy Co.
Designated Operator & OGRID (affiliation if applicable)	Cimarex Energy Co. (OGRID 215099)
Applicant's Counsel:	Modrall Sperling
Case Title:	APPLICATION OF CIMAREX ENERGY CO. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO, CASE NO. 21147
Entries of Appearance/intervenors:	None
Well Family	West Grama Ridge
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring Formation
Pool Name and Pool Code:	Grama Ridge; Bone Springs, West Pool (Pool Code 28432)
Well Location Setback Rules:	Latest Statewide Horizontal Rules Apply
Spacing Unit Size:	160 Acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 Acres
Building Blocks:	Quarter-Quarter Sections
Orientation:	South to North
Description: TRS/County	E/2 E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), if No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: if yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit B.6-47
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	See Exhibit B.4-47 and Exhibit B.5-47
Well #1	West Grama Ridge 7 Federal Com 2H, API No. (Pending) SHL: 469' from the South line and 1359' from the East line of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. BHL: 100' from the North line and 660' from the East line of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. Completion Target: Bone Spring at approx 10,560 feet TVD. Well Orientation: South to North Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	Exhibit B.5-47
Completion Target (Formation, TVD and MD)	Exhibit B.4-47; Exhibit B.5-47; Exhibit C.3, Exhibit C.4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	7,000
Production Supervision/Month \$	700
Justification for Supervision Costs	Exhibit B.7-47 for AFEs

Requested Risk Charge	200%; see Exhibit B
Notice of Hearing	
Proposed Notice of Hearing	Exhibit D.1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit D.2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D.3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit B; Exhibit B.6-47
Tract List (including lease numbers and owners)	Exhibit B.6-47
Pooled Parties (including ownership type)	Exhibit B.6-47
Unlocatable Parties to be Pooled	Exhibit B.6-47; Exhibit D.2
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit B.1
List of Interest Owners (ie Exhibit A of JOA)	Exhibit B.6-47, Exhibit D.2
Chronology of Contact with Non-Joined Working Interests	Exhibit B.3
Overhead Rates In Proposal Letter	Exhibit B.2
Cost Estimate to Drill and Complete	Exhibit B.7-47 for AFEs
Cost Estimate to Equip Well	Exhibit B.7-47 for AFEs
Cost Estimate for Production Facilities	Exhibit B.7-47 for AFEs
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Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Lance Hough
Signed Name (Attorney or Party Representative):	
Date:	4/14/20



MODRALL SPERLING

L A W Y E R S

February 12, 2021

Lance D. Hough
Tel: 505.848.1826
Fax: 505.848.9710
Lance.Hough@modrall.com

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

TO: AFFECTED PARTIES

This letter is to advise you that Cimarex Energy Co. has filed the enclosed applications with the New Mexico Oil Conservation Division:

Case No. 21701: (Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21297, Lea County, New Mexico.

Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21297 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21297 on April 28, 2020, which designated Cimarex as the operator of the unit and the West Grama Ridge 7-6 Federal Com 1H well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 6 and W/2 E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

Case No. 21702: (Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21298, Lea County, New Mexico.

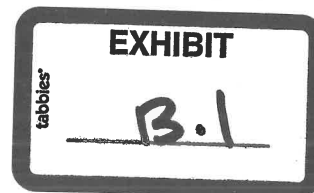
Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21298 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21298 on April 28, 2020, which designated Cimarex as the operator of the unit and the West Grama Ridge 7 Federal Com 2H well; and pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 7, Township 22

Modrall Spierling
Roehl Harris & Sisk P.A.

500 Fourth Street NW
Suite 1000
Albuquerque,
New Mexico 87102

PO Box 2168
Albuquerque,
New Mexico 87103-2168

Tel: 505.848.1800
www.modrall.com



AFFECTED PARTIES

Cimarex / Order Amendments

West Grama Ridge 7 Federal Com 2H, West Grama Ridge 7-6 Federal Com 1H

February 12, 2021

Page 2

South, Range 34 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

These applications have been set for hearing before a Division Examiner at **8:15 a.m. on March 4, 2021**. During the COVID-19 Public Health Emergency, the hearing will be conducted remotely. Instructions to appear can be found under "OCD NOTICES" at <http://www.emnrd.state.nm.us/OCD/hearings.html>. As a party who may be affected by these applications, we are notifying you of your right to appear at the hearing and participate in this case, including the right to present evidence either in support of or in opposition to the applications. Failure to appear at the hearing may preclude you from any involvement in this case at a later date.

You are further notified that if you desire to appear in these cases, then you are requested to file a Pre-Hearing Statement with the Division at least four business days in advance of a scheduled hearing before the Division or the Commission, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date, with a copy delivered to the undersigned.

Sincerely,



Lance D. Hough
Attorney for Applicant

EED/ldh/w3988479.DOCX

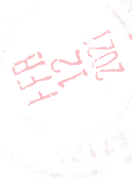
Enclosures: as stated

Zina Crum
 Modrall Sperling
 500 4th Street NW
 Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 02/12/2021

Firm Mailing Book ID: 203346



Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest.Del.Fee	Reference Contents
1	9314 8699 0430 0079 4466 04	Advance Energy Partners Hat Mesa, LLC 11490 Westheimer Road, Ste 950 Houston TX 77077	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
2	9314 8699 0430 0079 4466 11	Cayuga Royalties, LLC P. O. Box 540711 Houston TX 77254	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
3	9314 8699 0430 0079 4466 28	Centennial Resource Production, LLC 1001 17th Street, Suite 1800 Denver CO 80202	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
4	9314 8699 0430 0079 4466 35	FOG Resources, Inc. 5509 Champion Drive Midland TX 79706	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
5	9314 8699 0430 0079 4466 42	Madison M. Hinkle P. O. Box 2292 Roswell NM 88202	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
6	9314 8699 0430 0079 4466 59	Monticello Minerals LLC 5528 Vickery Blvd. Dallas TX 75206	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
7	9314 8699 0430 0079 4466 66	Mustang Oil & Gas, LLC P. O. Box 412 Roswell NM 88202	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
8	9314 8699 0430 0079 4466 73	Rheiner Holdings, LLC P. O. Box 980552 Houston TX 77098	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
9	9314 8699 0430 0079 4466 80	Rolla R. Hinkle III P. O. Box 2292 Roswell NM 88202	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
10	9314 8699 0430 0079 4466 97	Schneider, Corey & Josey, Inc. 2001 Bryan Twr., Suite 925 Dallas TX 75201	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
11	9314 8699 0430 0079 4467 03	Stephen W. Schneider, Jr. PO Box 161426 Big Sky MT 59716	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
12	9314 8699 0430 0079 4467 10	Upland Corporation 2401 E 2nd Ave., Suite 300 Denver CO 80206	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
13	9314 8699 0430 0079 4467 27	Wells Fargo Bank, N.A., Trite of John H. Burton and Mary C. Burton P. O. Box 1959 Midland TX 79702	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
14	9314 8699 0430 0079 4467 34	United States / Dept of Interior Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice
15	9314 8699 0430 0079 4467 41	Trainer Partners Ltd PO Box 3788 Midland TX 79702	\$1.40	\$3.60	\$1.75	\$0.00	82762.0198 West Notice



Zina Crum
 Modrall Sperling
 500 4th Street NW
 Suite 1000
 Albuquerque NM 87102

PS Form 3877

Type of Mailing: CERTIFIED MAIL
 02/12/2021

Firm Mailing Book ID: 203346

Line	USPS Article Number	Name, Street, City, State, Zip	Postage	Service Fee	RR Fee	Rest. Del. Fee	Reference Contents
			Totals:	\$54.00	\$26.25	\$0.00	
				Grand Total:			\$101.25

List Number of Pieces Listed by Sender Total Number of Pieces Received at Post Office Postmaster: Name of receiving employee Dated:

USPS Article Number	Reference Number	Name 1	Name 2	Address 1	City	State	Zip	Mailing Status	Service Options	Mail Delivery Date
9314869904300079446581	82762.0197 James	Warren Ventures, Ltd	Bureau of Land Management	808 West Wall Street	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-17 11:26 AM
9314869904300079446574	82762.0197 James	United States - Department of the Interior	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 11:43 AM
9314869904300079446567	82762.0197 James	Tumbler Energy Partners, LLC	Bureau of Land Management	P.O. Box 50938	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-22 10:04 AM
9314869904300079446550	82762.0197 James	TBO Oil & Gas, LLC	Bureau of Land Management	PO Box 10502	Midland	TX	79702	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-19 11:52 AM
9314869904300079446543	82762.0197 James	Tarpon Engineering Corporation	Tara N Fedric Living Trust	PO Box 52002	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 11:34 AM
9314869904300079446536	82762.0197 James	Tara N Fedric, Trustee	Tara N Fedric Living Trust	PO Box 1837	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 12:29 PM
9314869904300079446529	82762.0197 James	Stillwater Investments	Tara N Fedric Living Trust	P.O. Box 50820	Midland	TX	79701	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 12:15 PM
9314869904300079446512	82762.0197 James	Steven Fegwall	Tara N Fedric Living Trust	2707 Duval Dr	Dallas	TX	75214	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 12:15 PM
9314869904300079446505	82762.0197 James	Robert J Gallivan Jr and wife Brenda Gallivan	Tara N Fedric Living Trust	4744 Westminster Circle	St. Paul	TX	75214	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-23 11:21 AM
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9314869904300079446482	82762.0197 James	Patrick J.F. Gratton and wife, Jean M. Gratton	Tara N Fedric Living Trust	P.O. Box 200599	Dallas	TX	75220	Undelivered	Return Receipt - Electronic, Certified Mail	2021-02-20 6:12 PM
9314869904300079446475	82762.0197 James	Oak Valley Mineral and Land, LP	Tara N Fedric Living Trust	PO Box 50820	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 12:15 PM
9314869904300079446475	82762.0197 James	Marker Petroleum Inc.	Tara N Fedric Living Trust	4637 E 91st St	Tulsa	OK	74137	Undelivered - To Be Returned	Return Receipt - Electronic, Certified Mail	2021-02-18 12:15 PM
9314869904300079446468	82762.0197 James	Larry G Engwall and Brenda J Bryant	Tara N Fedric Living Trust	1961 La Cuesta Drive	Santa Anna	CA	92705	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 2:27 PM
9314869904300079446451	82762.0197 James	Kerry D. Hunter	Tara N Fedric Living Trust	P.O. Box 2631	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-17 11:51 AM
9314869904300079446444	82762.0197 James	J 4 Family Limited Partnership	Tara N Fedric Living Trust	P.O. Box 936	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-17 12:37 PM
9314869904300079446437	82762.0197 James	Har-Vest LLC	Tara N Fedric Living Trust	P.O. Box 936	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-17 12:37 PM
9314869904300079446420	82762.0197 James	Harvard Petroleum Co., LLC	Tara N Fedric Living Trust	200 E Second Street	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 12:00 AM
9314869904300079446413	82762.0197 James	H. Lee Hanard and Jeffery L. Hanard, Co-Trustees	Tara N Fedric Living Trust	200 East 2nd St	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 12:00 AM
9314869904300079446406	82762.0197 James	Gerald Childress and Warrtha G Childress	Tara N Fedric Living Trust	PO Box 3354	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 12:00 AM
9314869904300079446390	82762.0197 James	Fort Energy Corporation	Tara N Fedric Living Trust	3840 Windsor Lane	Dallas	TX	75205	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-22 12:18 PM
9314869904300079446376	82762.0197 James	EOG Y Resources, Inc.	Tara N Fedric Living Trust	5509 Champions Drive	Midland	TX	79706	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 4:02 PM
9314869904300079446369	82762.0197 James	Earl A. Latimer, III and wife, Kathryn S. Latimer	Tara N Fedric Living Trust	2008 W 27th St.	Roswell	NM	88201	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-18 7:36 AM
9314869904300079446352	82762.0197 James	Devon Energy Production Company, LP	Tara N Fedric Living Trust	333 West Sheridan Avenue	Oklahoma City	OK	73102	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 1:46 PM
9314869904300079446345	82762.0197 James	Cump Family Partnership, Ltd	Tara N Fedric Living Trust	PO Box 50820	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-16 7:28 AM
9314869904300079446338	82762.0197 James	Charles D Ray	Tara N Fedric Living Trust	PO Box 51608	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-19 12:15 PM
9314869904300079446321	82762.0197 James	Centennial LLC	Tara N Fedric Living Trust	P.O. Box 1837	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-19 12:29 PM
9314869904300079446314	82762.0197 James	CD Ray Exploration LLC	Tara N Fedric Living Trust	PO Box 51608	Midland	TX	79710	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-19 12:29 PM
9314869904300079446307	82762.0197 James	Capitan Mountain Oil & Gas, LLC	Tara N Fedric Living Trust	P.O. Box 1401	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-19 12:51 AM
9314869904300079446291	82762.0197 James	Calvin R Kimbrough, Trustee of the Ann Kimbrough	Tara N Fedric Living Trust	6000 Western Place, Suite 107	Ft. Worth	TX	76107	Undelivered	Return Receipt - Electronic, Certified Mail	2021-02-20 10:51 AM
9314869904300079446284	82762.0197 James	Ball Oil & Gas, LLC	Tara N Fedric Living Trust	P.O. Box 1401	Roswell	NM	88202	Delivered	Return Receipt - Electronic, Certified Mail	2021-02-20 10:51 AM

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

LEGAL NOTICE
February 18, 2021

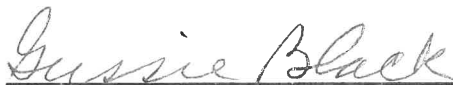
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 18, 2021
and ending with the issue dated
February 18, 2021.



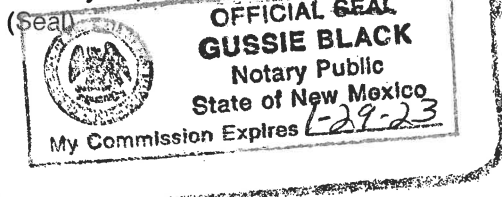
Publisher

Sworn and subscribed to before me this
18th day of February 2021.



Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

Case No. 21701: Notice to all affected parties, as well as their heirs and devisees, of **Advanced Energy Partners; Upland Corporation; Madison M Hinkle; Rolla R Hinkle, III, a single man; Mustang Oil & Gas LLC; Corey & Josey Schneider Inc.; Stephen W Schneider, Jr; Trainer Partners Ltd; Cayuga Royalties LLC; Rheiner Holdings LLC; Monticello Minerals LLC; EOG Resources Inc; Upland Corporation; United States of America, through the Department of the Interior, Bureau of Land Management of Cimarex Energy Co.'s Application to Amend Order No. R-21297, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at **8:15 a.m. on March 4, 2021** to consider this application. Due to state building closures during the COVID-19 Public Health Emergency, the hearing will be conducted remotely. You may access the instructions to appear under "OCD NOTICES" at <http://www.emnrd.state.nm.us/OCD/hearings.html>. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21297 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21297 on April 28, 2020, which designated Cimarex as the operator of the unit and the West Grama Ridge 7-6 Federal Com 1H well; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 6 and W/2 E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.

Case No. 21702: Notice to all affected parties, as well as their heirs and devisees, of **Advanced Energy Partners; Upland Corporation; Madison M Hinkle; Rolla R Hinkle, III, a single man; Mustang Oil & Gas LLC; Corey & Josey Schneider Inc.; Stephen W Schneider, Jr; Trainer Partners Ltd; Cayuga Royalties LLC; Rheiner Holdings LLC; Monticello Minerals LLC; EOG Resources Inc; Upland Corporation; United States of America, through the Department of the Interior, Bureau of Land Management of Cimarex Energy Co.'s Application to Amend Order No. R-21298, Lea County, New Mexico.** The State of New Mexico through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at **8:15 a.m. on March 4, 2021** to consider this application. Due to state building closures during the COVID-19 Public Health Emergency, the hearing will be conducted remotely. You may access the instructions to appear under "OCD NOTICES" at <http://www.emnrd.state.nm.us/OCD/hearings.html>. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21298 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21298 on April 28, 2020, which designated Cimarex as the operator of the unit and the West Grama Ridge 7 Federal Com 2H well; and pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 7, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Cimarex obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Cimarex's request for an extension of time due to current market conditions.
#36202

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DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

