# BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MARCH 04, 2021

**CASE No. 21712** 

GOONCH FED COM 04 #235H WELL



#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC TO AMEND ORDER NO. R-20578, EDDY COUNTY, NEW MEXICO.

CASE NO. 21712 (Order No. R-20578)

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC TO AMEND ORDER NO. R-20578, EDDY COUNTY, NEW MEXICO.

> CASE NO. <u>21712</u> ORDER NO. R-20578

**APPLICATION** 

Novo Oil & Gas Northern Delaware, LLC ("Novo") (OGRID No. 372920) through its undersigned attorneys, hereby files this application with the Oil Conservation Division to amend Division Order No. R-20578 ("Order") to add an additional initial well to the approved spacing unit under the Order. In support its application, Novo states:

1. The Order, entered on May 29, 2019, in Case No. 20184, created a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 4, Township 23 South,

Range 28 East, NMPM, Eddy County, New Mexico (the "Unit"), and designated Novo as the

operator of the Unit.

2. The Order further pooled the uncommitted interests in the Wolfcamp formation

(Purple Sage Wolfcamp Gas Pool (98220)) in the Unit and dedicated the Unit to the proposed

initial Goonch Fed Com 04 #211H Well.

3. On April 7, 2020, the Division Director issued a letter approving Novo's request

for an extension of the deadline to commence drilling to May 31, 2021.

4. Since the entry of the Order, Novo has determined it is prudent to dedicate the Unit

to the additional initial Goonch Fed Com 04 #235H well, to be drilled from a surface hole location

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A

Submitted by: Novo Oil & Gas Nothern Delaware, LLC Hearing Date: March 04, 2021

Case No. 21712

in the NE/4 NW/4 of Section 4 (Lot 2) to a bottom hole location in the SE/4 SW/4 of Section 4 (Unit N).

- 5. The completed interval for this well will remain within the standard offset required by the Special Pool Rules for the Purple Sage Wolfcamp Pool.
- 6. Novo has submitted a well proposal letter to the mineral owners pooled under Division Order No. R-20578 and will further notify them of this hearing.

WHEREFORE, Novo requests that this application be set for hearing before an Examiner of the Oil Conservation Division on March 4, 2021, and, after notice and hearing as required by law, the Division enter an order amending Order No. R-20578 to add an additional initial well.

Respectfully submitted,

**HOLLAND & HART LLP** 

By.

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Kaitlyn A. Luck

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

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jbroggi@hollandhart.com

kaluck@hollandhart.com

ATTORNEYS FOR NOVO OIL & GAS NORTHERN DELAWARE, LLC

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE, LLC TO AMEND ORDER NO. R-20578, EDDY COUNTY, NEW MEXICO.

> CASE NO. 21712 (Order No. R-20578)

#### SECOND AFFIDAVIT OF BRANDON PATRICK

Brandon Patrick, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Brandon Patrick. I work for Novo Oil and Gas Northern Delaware, LLC ("Novo") as a Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
- 3. I am familiar with the application filed by Novo in this case and the status of the development efforts for the pooled spacing unit.
- 4. Under Case No. 20184, the Division entered Order No. R-20578 ("Order") on May 29, 2019. I am the landman that submitted an affidavit in Case No. 20184 that resulted in the issuance of the Order.
- 5. The Order created a standard 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool [98220]) comprised of the W/2 of Section 4, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Unit"), and designated Novo as the operator of the Unit. The Order further dedicated the **Goonch Fed**

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. B

Submitted by: Novo Oil & Gas Nothern Delaware, LLC

Hearing Date: March 04, 2021

Case No. 21712

Com 04 #211H Well (API No. 30-015-pending) to the unit and required the drilling to commence within a year.

- 6. On April 7, 2020, the Division Director issued a letter approving Novo's request for an extension of the deadline to commence drilling to May 31, 2021.
- 7. Since the entry of the Order, Novo has determined it is prudent to dedicate the Unit to the additional initial **Goonch Fed Com 04 #235H well** (API No. 30-015-47280), to be drilled from a surface hole location in the NW/4 NE/4 of Section 4 (Lot 2) to a bottom hole location in the SE/4 SW/4 of Section 4 (Unit N),
- 8. Novo Exhibit B-1 contains the C-102 for this proposed well that is located in the in the Purple Sage; Wolfcamp Gas Pool.
- 9. A copy of the well proposal letter for the wells, along with the corresponding AFE, is attached as **Novo Exhibit B-2**. The costs reflected in the AFEs are consistent with what Novo and other operators have incurred for drilling similar horizontal wells in the area.
- 10. **Novo Exhibit B-3** contains a summary chronology of Novo's contacts with the pooled working interest owners in this approved standard horizontal spacing unit. In my opinion, Novo has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners in this case.
- 11. The decline in commodity prices in 2020 caused by the global COVID pandemic and other economic factors led Novo to reduce its rig count, thereby causing Novo to delay its intended plans to develop the acreage subject to the Order.
- 12. Novo anticipates being able to drill the initial well required by the Order within the next year.

- 13. Due to COVID and because Novo seeks to add an additional initial well under the Order, Novo requests a one-year extension of time to drill the initial well under the Order, until May 31, 2•22.
- 14. Novo has provided our outside counsel, Holland & Hart, LLP, with a list of the working interest owners that remain subject to the Order and instructed them to provide notice of this hearing to each pooled working interest owner.
- 15. None of the working interest owners that remain subject to the Order has been asked at this time to make an election on the initial well, or to pay their estimated share of the costs to drill, complete and equip the initial well.
- 16. Novo's Exhibits B-1 to B-3 were prepared by me or compiled under my direction and supervision from Novo's business records.

#### FURTHER AFFIANT SAYETH NOT.

Brandon Patrick

21
2

District II
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

<sup>1</sup> API Number

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

3 Pool Name

☐ AMENDED REPORT

WEL:	L LOC.	ATION	AND	ACREAG]	E DEDICA	ATION PLAT
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<sup>2</sup> Pool Code

1				5 Property	Name		l	6 Well Number	
			(	GOONCH FED COM 04				235H	
OGRID No. Operator Name Selevatio							<sup>9</sup> Elevation		
ľ	NOVO OIL & GAS NORTHERN DELAWARE, LLC 3036.5								
				" Surface	e Location				
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	ie County	
4	23 S	28 E	2	546	NORTH	1531	EAST	EDDY	
		¤В	ottom Ho	ole Location	If Different Fr	om Surface			
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County	
4	23 S	28 E		130	SOUTH	2178	WEST	EDDY	
Š	Section 4	Section Township 4 23 S Section Township	Section Township Range 4 23 S 28 E  Bection Township Range	Section Township Range Lot Idn 4 23 S 28 E 2  Bottom Ho Section Township Range Lot Idn	NOVO OIL & GAS NORTH  Section Township Range Lot Idn Feet from the 4 23 S 28 E 2 546  Bottom Hole Location Section Township Range Lot Idn Feet from the	NOVO OIL & GAS NORTHERN DELAWAY  Section Township Range Lot Idn Feet from the North/South line  4 23 S 28 E 2 546 NORTH  Bottom Hole Location If Different Freetion Township Range Lot Idn Feet from the North/South line	NOVO OIL & GAS NORTHERN DELAWARE, LLC  Section Township Range Lot Idn Feet from the North/South line Feet from the 1531  Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the	NOVO OIL & GAS NORTHERN DELAWARE, LLC  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 4 23 S 28 E 2 546 NORTH 1531 EAST  Bottom Hole Location If Different From Surface  Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line  Bottom Hole Location If Different From Surface	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	" OPERATOR CERTIFICATION
	I hereby certify that the information contained herein is true and complete to the
	best of my knowledge and belief, and that this organization either owns a
NB9'56'30"E 2560.08 FT / FTP NB9'56'29"E 2566.32 FT	working interest or unleased mineral interest in the land including the proposed
NW CORNER SEC. 4 VICEORING CO. 1 PRINT TAKE POINT SEC. 4	
LAT. = 32.3419277N N/4 CORNEX SEC. 4  LONG. = 104.1004691'W LAT. = 32.3419137N  LONG. = 104.0921814'W LONG. = 104.0921814'W LONG. = 104.0934523'W	bottom hole location or hus a right to drill this well at this location pursuant to
NMSP EAST (FT) NMSP EAST (FT)	a contract with an owner of such a mineral or working interest, or to a
N = 408206.06   N = 488206.06   N = CORNER SEC. 4   L F = 6154251.33	voluntary pooling agreement or a compulsory pooling order heretofore entered
	by the division.
SFIL - LAT. = 32.3419104'N C4	
TOOTY THE COLUMN THE TOO TOO TO THE TOO THE TOO TO	Signature Date
GOONCH FED CON 04 285H  E = 618378.80  E ELEV. = 3036.5'  LAT. = 32.3404146'N (NAD83)  LONG. = 104.0888039'W  NAMES PAST (FT)  NAMES PAST (FT)	
CONG. = 104.0888039 W HORIZ. DIST. = 1452.37 FT	
N = 487661.03 GRID AZ = S01'55'02'W	Printed Name
E = 616857.41   HORIZ. DIST. = 4922.59 FT   E/4 CORNER SEC. 4	
W/4 CORNER SEC. 4   LAT. = 32,3348965'N   LONG. = 104,0837492'W	E-mail Address
LONG = 104.1007792 W NMSP EAST (FT)	
NMSP EAST (FT)   LAST TAKE POINT   N = 485657.22   N = 485513.07   830° FSL, 2178° FWL E = 618423.16	*SURVEYOR CERTIFICATION
E = 613163.63 LAT. = 32.32804361N LONG. = 104.0939978W	
NMSP EAST (FT)	I hereby certify that the well location shown on this plat was
LATITUDE AND LONGTUDE COORDINATES   N = 40.130.39	plotted from field notes of actual surveys made by me or under
ARE SHOWN USING THE NORTH  AMERICAN DATUM OF 1983 (NADBS)  LISTED NEW MEXICO STATE PLANE EAST  COORDINATES ARE CRID (NADBS). BASIS  COORDINATES ARE CRID (NADBS). BASIS  RMSP EAST (FI)	my supervision, and that the same is true and correct to the
OF BEARING AND DISTANCES USED ARE	best of my belief.
	' ' '
SURFACE, VERTICAL DATUM NAVD88.	SEPTEMBER 13, 2019
SW CORNER SEC. 4  LAT. = 32.3271286N S	Date of Survey
P   LAT. = 32,3271360'N   NMSP FAST /FT)	
NMSP EASI (FI)   LTP LONG = 104.0925614W   N = 482831.13   N = 482831.39   N = 482831.39	
E = 613073.47 $N = 482827.80$	
E = 615707.79  S89°54′14″W 2634,92 FT	
30 30 31 1 200 102 1 1 1 1 2 1 1 1 2 1 1 1 1 1	Signaparty and Search to ession Solveyo
	Certificate Number: FINE ON F. JARAMILI , PSF 1/197
	PROFESS TONGE 7266C
	110152910

Case No. 21712



Justin Carter Landman Novo Oil & Gas Northern Delaware, LLC 1001 West Wilshire Blvd., Suite 206 Oklahoma City, Oklahoma 73116 Office: 405-286-3375 jcarter@novoog.com

November 24, 2020

To Working Interest Owners Address List Attached

Re:

Goonch 04 Fed Com #235H

Section 4, Township 23 South, Range 28 East

Eddy County, NM

#### Gentlemen:

Novo Oil & Gas Northern Delaware, LLC ("Novo") as Operator hereby proposes to drill the referenced well for Wolfcamp production. According to public record, you are the owner of a working interest in the horizontal well spacing unit as set forth on the attached list of working interest owners.

#### Proposed Well

Goonch 04 Fed Com 235H

SHL: 546' FNL & 1,531' FEL of Section 4, Township 23 South, Range 28 East BHL: 130' FSL & 2,178' FWL of Section 4, Township 23 South, Range 24 East

The W/2 of Section 4 will be dedicated to the well as its horizontal well spacing unit. The well will be drilled to an approximate true vertical depth (TVD) of 10,289 feet subsurface to evaluate the Wolfcamp formation. The proposed well will have a measured depth (MD) of approximately 15,135 feet.

Regarding the above, enclosed for your handling are two (2) copies of Novo's Authority for Expenditure (AFE) for the proposed well listed above. In the event you elect to participate in the proposed well, please execute the enclosed AFE and return one (1) executed AFE to me within thirty (30) days from receipt of this letter. Upon receipt of the executed AFE, I will send to you Novo's proposed Joint Operating Agreement for execution.

Should you have any questions regarding the above, please call me at (405) 286-3375 or if by email, my email address is jcarter@novoog.com.

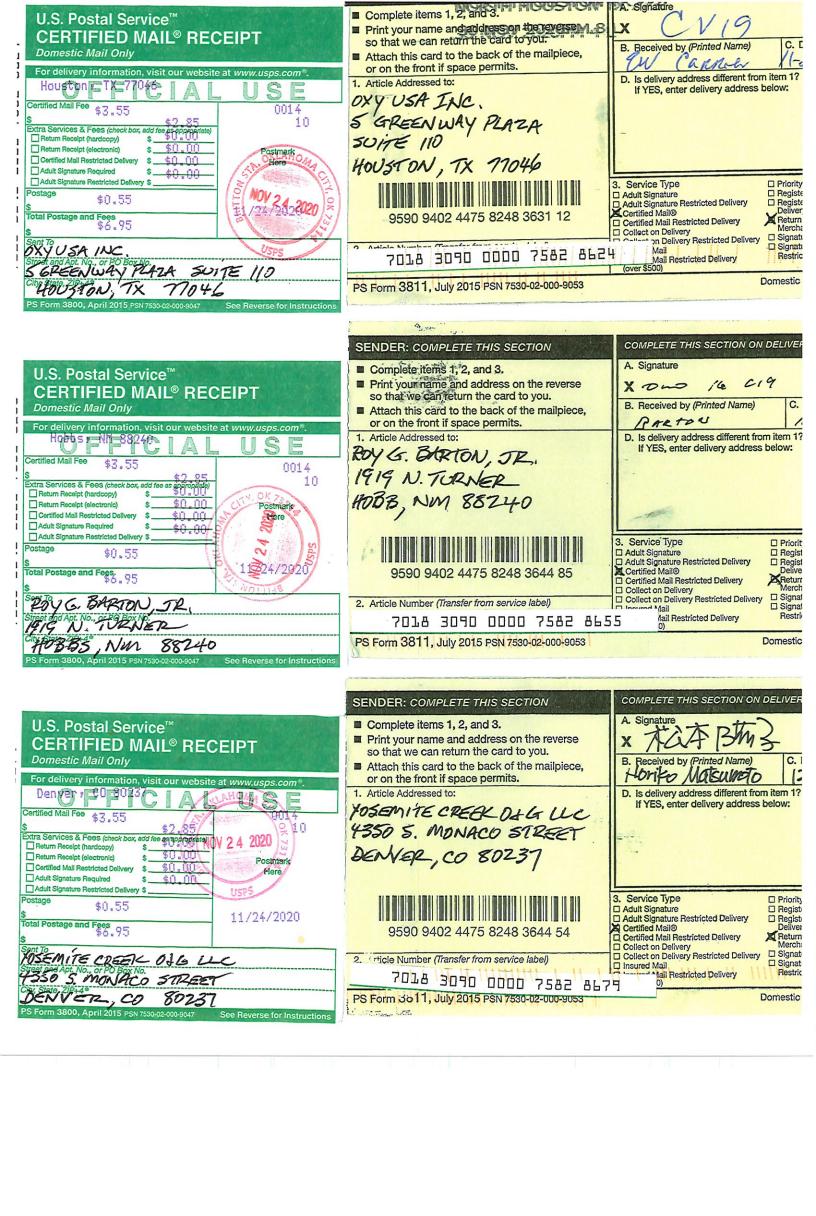
Sincerely,

Novo Qil & Gas Northern Delaware, LLC

Justin Carter Landman

Hearing Date: March 04, 2021 Case No. 21712







#### NOVO OIL & GAS NORTHERN DELAWARE, LLC

AUTHORIZATION FOR EXPENDITURE 1001 West Wilshire, Suite 206 Oklahoma City, Oklahoma 73116 405-286-4391

SURFA BOTTO	NAME AL LOCATION CE LOCATION M-HOLE LOCATION CCT DESCRIPTION	Goonch Fed Com 04 235H Section 4 of T23S, R28E Section 4 of T23S, R28E Section 4 of T23S, R28E Drilling, completion, facilities and pipeline cost	AFE TYPE FIELD FORMATION COUNTY ts for 5k horizontal wei	Development Northern Delaware Wolfcamp B Eddy County	AFE NUMBER DRILLING DAYS DEPTH (TVD/TMD) STATE	20 10716'/ 16000' New Mexico
ACCT.		DESCRIPTION OF EXPENDITURE			COST ESTIMATE	
CODE		INTANGIBLE COSTS		DRILLING (300)	COMPLETION (500)	
01	SURVEY/PERMITS/DAN	/IAGES/LEGAL		\$ 25,000		\$ 25,000
02	RIG MOVE			146,250 100,000		\$ 146,250 \$ 100,000
04	DRILLING - FOOTAGE			40,000		\$ 40,000
05	DRILLING - DAYWORK			423,650		\$ 423,650
06	COMPLETION/WORKO					\$ -
07 08	COIL TUBING/SNUBBIN SLICKLINE/SWABBING	G UNII			90,000	\$ 90,000
09	BITS			100,000	5,000	\$ 105,000
10	DIRECTIONAL SERVICE	ES .		155,000	-,	\$ 155,000
11	CASING CREW			80,000		\$ 80,000
12	TOOL & EQUIPMENT RI	ENTAL		156,000	60,000	\$ 216,000 \$ 141,000
14	DIESEL - BASE FOR MU	ID.		141,000		\$ 141,000 \$ 100,000
15	MUD LOGGING & GEOL			25,000		\$ 25,000
16	DISPOSAL, RESTORAT	ION & BACKFILL		108,000		\$ 108,000
17	TRUCKING TESTING			85,000	40,000	\$ 125,000
18 19	CEMENTING			90,000		\$ - \$ 90,000
20	PERFORATING			30,000	358,000	\$ 358,000
21	CASED HOLE LOGS				555,555	\$ -
22	DOWNHOLE TOOLS & S	SERVICE		50,000	60,000	\$ 110,000
23	OTHER STIMULATION	101			000.000	\$ -
24 25	FORMATION STIMULAT CONSULTING SERVICE				960,000 20,000	\$ 960,000 \$ 20,000
26	SUPERVISION	.5		100,000	60,000	\$ 160,000
27	CONTRACT LABOR			40,000	20,000	\$ 60,000
28	OTHER LABOR				80,000	\$ 80,000
29	COMPANY CONSULTIN	G/SUPV				\$ -
30	WATER FLUIDS & CHEMICALS			40,000	400,000	\$ 440,000 \$ 200,000
32	CORING & ANALYSIS			200,000		\$ 200,000 \$ -
33	COMMUNICATIONS			8,000	10,000	\$ 18,000
34	BOP TESTING			15,000	10,000	\$ 25,000
36	FISHING TOOLS & SER	VICES				\$ -
37 38	INSPECTIONS WIRELINE SERVICES			10,000	5,000	\$ 15,000 \$ -
39	ENGINEERING & GEOL	OGY - FIFI D				\$ -
40	ENGINEERING & GEOL			15,000		\$ 15,000
	MULTISHOT & GYRO		174	,		\$ -
	RE-ENTRY SERVICES					\$ -
43	CAMPS & TRAILERS	Hac		50,000	42,000	
	SAFETY EQUIPMENT & CONTINGENCY	п25		10,000 50.000	5,000	\$ 15,000 \$ 50,000
	INSURANCE			0	2,000	
47	MISCELLANEOUS		L	10,594	10,000	
49	SIM-OPS	0070		0.070.404	0.007.000	\$ -
	TOTAL INTANGIBLE CO	TANGIBLE COSTS		\$ 2,373,494 DRILLING (400)	\$ 2,237,000 COMPLETION (600)	\$ 4,610,494 TOTAL
01	CASING - CONDUCTOR			\$ 20,000	COMPLETION (000)	\$ 20,000
	CASING - SURFACE			15,631		\$ 15,631
03	CASING - INTERMEDIAT			84,315		\$ 84,315
04	CASING - INTERMEDIAT			200 500		\$ -
05 06	CASING - PRODUCTION SUBSURFACE EQUIPMI			226,560 30,000	25,000	\$ 226,560 \$ 55,000
07	PRODUCTION TUBING	=IN I		30,000	74,360	
08	SUBSURFACE PUMPING	G EQUIPMENT				\$ -
	WELLHEAD EQUIPMEN	Т		40,000	90,000	
	FLOWLINES	HIDMENT		*	100,000	
	SURFACE PUMPING EC LINER HANGER & ASSO					\$ - \$ -
	VALVES & FITTINGS				150,000	\$ 150,000
15	RODS					\$ -
	TRUCKING				10,000	
	RE-ENTRY EQUIPMENT PRODUCTION EQUIPME				450,000	\$ -
	MISCELLANEOUS	-13.1		10,000	10.000	
	TANGIBLE EQUIP-ACQL	IISITIONS		,0,000	.0,000	\$ -
	TOTAL INTANGIBLE CO			\$ 426,506	\$ 909,360	\$ 1,335,866
	TOTAL ESTIMATED	WELL COST		\$ 2,800,000	\$ 3,146,360	\$ 5,946,360
				, ,,,,,,,,	· -,,	, ,,,,,,,,
PREPAR	RED BY:	Alex Bourland & Aaron Cattley		Senior Operations Engineer	DATE: .	11/20/2020
OPERA	TOR APPROVAL:			coo	DATE	
=iv1					D/(12.	
OPERA	TOR APPROVAL:			CEO or CFO	DATE:	
PARTNE	ER COMPANY NAME:					
PARTNE	ER APPROVAL:			DATE:		
TITLE:						

Chronology of Contact Case No. 21712 Order No. R-20578

November 24, 2020

Goonch 235H well proposed.

December 3, 2020

Series of emails with Rusell T. Rudy Energy AFE execution.

December 3-15, 2020

Series of emails with Oxy acknowledging well proposal, deadline for

response, operational questions, Oxy's WI.

December 8, 2020

Series of emails with Yosemite acknowledging well proposal and timing

of drilling.

January 20, 2021

Series of emails with Russell T Rudy Energy election, potential JOA, cash

call.

January 20,2021

Series of emails to all respondents advising of the application to be filed

to add 235H and extension of time to commence to amended pooling

order.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B3
Submitted by: Novo Oil & Gas Nothern Delaware, LLC
Hearing Date: March 04, 2021
Case No. 21712

## STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF NOVO OIL & GAS NORTHERN DELAWARE LLC TO AMEND ORDER R-20578, EDDY COUNTY, NEW MEXICO.

**CASE NO. 21712** 

#### **AFFIDAVIT**

STATE OF NEW MEXICO	)	
	)	SS
COUNTY OF SANTA FE	)	

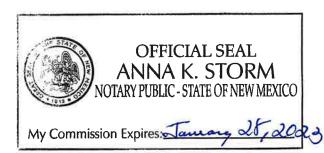
Kaitlyn A. Luck, attorney in fact and authorized representative of Novo Oil & Gas Northern Delaware LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 1st day of March, 2021 by Kaitlyn A. Luck.

My Commission Expires:

January 28, 2023





Kaitlyn A. Luck Associate Phone (505) 988-4421 KALuck@hollandhart.com

February 12, 2021

#### <u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

TO: POOLED PARTIES

Re: Application of Novo Oil & Gas Northern Delaware, LLC to Amend Order No.

R-20578, Eddy County, New Mexico. Goonch Fed Com 04 #235H Well

Ladies & Gentlemen:

This letter is to advise you that Novo Oil & Gas Northern Delaware, LLC has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on March 4, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter please contact Larry Patrick, at (405) 286-3405 or lpatrick@novog.com.

Sincerely,

Kaitlyn A. Luck

NOVO OIL & GAS NORTHERN DELAWARE, LLC

#### Novo - Order R-20578 extension add Goonch 235H Case No. 21712 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
						Your item was delivered to an individual at the address at
9414811898765894808538	Bad Water LLC	1919 N Turner St	Hobbs	NM	88240-2712	11:22 am on February 16, 2021 in HOBBS, NM 88240.
						Your item has been delivered to an agent for final delivery in
9414811898765894807210	OXY USA INC.	5 Greenway Plz Ste 110	Houston	TX	77046-0521	HOUSTON, TX 77046 on February 22, 2021 at 12:01 pm.
						Your item was delivered to an individual at the address at
9414811898765894807258	Roy G. Barton, Jr.	1919 N Turner St	Hobbs	NM	88240-2712	11:22 am on February 16, 2021 in HOBBS, NM 88240.
						Your item was delivered to an individual at the address at
9414811898765894807265	Russell T. Rudy Energy LLC	5701 Woodway Dr Ste 346	Houston	TX	77057-1505	3:58 pm on February 20, 2021 in HOUSTON, TX 77057.
						Your package will arrive later than expected, but is still on its
9414811898765894807227	Ruth D. Roberts c/o Daniel Roberts	PO Box 6368	Austin	TX	78762-6368	way. It is currently in transit to the next facility.
						Your item was delivered to the front desk, reception area, or
						mail room at 10:50 am on February 16, 2021 in DENVER, CO
9414811898765894807203	Yosemite Creek Oil & Gas, LLC	4350 S Monaco St	Denver	СО	80237-3400	80237.

#### Affidavit of Publication Ad # 0004602264 This is not an invoice

DAVID WASHINGTON 110 NORTH GUADALUPE, SUITE 1 P

**SANTA FE, NM 87504** 

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

02/16/2021

Legal Clerk

Subscribed and sworn before me this February 16,

My commission expires

Ad # 0004602264 PO#: Goonch # of Affidavits1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES **DEPARTMENT** OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearhereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, March 4, 2020, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at http://www.emnrd.state.nm.us/OCD/hearings.html or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than February 24, 2020. later than February 24, 2020.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e763994e77d637822c931514e935e4679

Event number: 187 632 8177 Event password: MphPR6mkH36

Join by video: 1876328177@nmemnrd.webex.com Numeric Password: 998341 You can also dial 173.243.2.68 and enter your meeting num-

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 187 632 8177.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All pooled parties, including: Oxy USA Inc.; Yosemite Creek Oil & Gas, LLC; Bad Water LLC; Russell T. Rudy Energy LLC; Roy G. Barton, Jr., his heirs and devisees; and Ruth D. Roberts, c/o Daniel Roberts, her heirs and devisees.

Case No. 21712: Application of Novo Oil & Gas Northern Delaware, LLC to Amend Order No. 20578, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-20578 to add an additional initial well amend Order No. R-20578 to add an additional initial went to the approved spacing unit pooled under the terms of the Order. The Unit is comprised of the W/2 of Section 4, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Order No. R-20578 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage Wolfcamp Gas Pool [98220]), and dedicated the Unit to the proposed Goonch Fed Com 04 #211H well. Novo now seeks to dedicate the County Fed Com 04 #235H well. Said area is located. cate the Goonch Fed Com 04 #235H well. Said area is located approximately 9 miles southeast of Carlsbad, New Mexico.

February 16, 2021

NANCY HEYRMAN Notary Public State of Wisconsin BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D

Submitted by: Novo Oil & Gas Nothern Delaware, LLC Hearing Date: March 04, 2021

Case No. 21712

### **COMPULSORY POOLING APPLICATION CHECKLIST (pdf)**

#### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21712	APPLICANT'S RESPONSE			
Date: March 4, 2021				
Applicant	Novo Oil & Gas Northern Delaware, LLC			
Designated Operator & OGRID (affiliation if applicable)	372920			
Applicant's Counsel:	Holland & Hart, LLP			
Case Title	Application of Novo Oil & Gas Northern Delaware, to Amend Order R-20578, Eddy County, New Mexic			
Entries of Appearance/Intervenors:	None			
Well Family	Goonch Fed Com 04 wells			
Formation/Pool				
Formation Name(s) or Vertical Extent:	Wolfcamp formation			
Primary Product (Oil or Gas):	Gas			
Pooling this vertical extent:	Wolfcamp formation			
Pool Names and Pool Codes:	Purple Sage; Wolfcamp (Gas) Pool (Pool code 9822			
Well Location Setback Rules:	Statewide rules			
Spacing Unit Size:	320-acres, more or less			
Spacing Unit				
Type (Horizontal/Vertical)	Horizontal			
Size (Acres)	320-acres, more or less			
Building Blocks:	Half sections			
Orientation:	North/South			
Description: TRS/County  BEFORE THE OIL CONSERVATION DIVISION  Santa Fe, New Mexico  Exhibit No. E  Submitted by: Novo Oil & Gas Nothern Delaware, LLC  Hearing Date: March 04, 2021  Case No. 21712	W/2 of Section 4, Township 23 South, Range 28 Eas NMPM, Eddy County, New Mexico			
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes			
Other Situations				
Depth Severance: Y/N. If yes, description	No			
Proximity Tracts: If yes, description	No			
Proximity Defining Well: if yes, description	N/A			
Applicant's Ownership in Each Tract	See Case No. 20184, Exhibit 1B			

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Well(s)	
Name & API (if assigned), surface and bottom hole location, footages,	
completion target, orientation, completion status (standard or non-standard)	
standard,	
Well #1	Goonch Fed Com 04 well #211H (API No. 30-015-47054)  SHL:1135 feet from the South line and 980 feet from the West line, (UM) of Section 4, Township 23 South, Range 28 East, NMPM.  BHL:250 feet from the North line and 330 feet from the West line,
	(Unit D) of Section 4, Township 23 South, Range 29 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:South to North
	Completion Location expected to be:standard
Well #2	Goonch Fed Com 04 well #235H (API No. 30-015-47280) SHL:546 feet from the North line and 1531 feet from the West line, (Lo
	of Section 4, Township 23 South, Range 28 East, NMPM.  BHL:130 feet from the South line and 2178 feet from the West line, (UN) of Section 4, Township 23 South, Range 29 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:North to South Completion Location expected to be:standard
Horizontal Well First and Last Take Points	Exhibit B-1 & Case No. 20184 Exhibit 1B
Completion Target (Formation, TVD and MD)	See above, Case No. 20184 Exhibit 2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit B-2
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Case No. 20184 Exhibit 1B
Tract List (including lease numbers and owners)	Case No. 20184 Exhibit 1B

Pooled Parties (including ownership type)	Exhibit B-2, B-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit B-2
List of Interest Owners (ie Exhibit A of JOA)	Case No. 20184 Exhibit 1B
Chronology of Contact with Non-Joined Working Interests	Exhibit B-3
Overhead Rates In Proposal Letter	Exhibit B-2
Cost Estimate to Drill and Complete	Exhibit B-2
Cost Estimate to Equip Well	Exhibit B-2
Cost Estimate for Production Facilities	Exhibit B-2
Geology	
Summary (including special considerations)	Case No. 20184 Exhibit 2
Spacing Unit Schematic	Case No. 20184 Exhibit 2
Gunbarrel/Lateral Trajectory Schematic	Case No. 20184 Exhibit 2
Well Orientation (with rationale)	Case No. 20184 Exhibit 2
Target Formation	Case No. 20184 Exhibit 2
HSU Cross Section	Case No. 20184 Exhibit 2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit B-1
Tracts	Case No. 20184 Exhibit 1B
Summary of Interests, Unit Recapitulation (Tracts)	Case No. 20184 Exhibit 1B
General Location Map (including basin)	Case No. 20184 Exhibit 2B
Well Bore Location Map	Case No. 20184 Exhibit 2B
Structure Contour Map - Subsea Depth	Case No. 20184 Exhibit 2
Cross Section Location Map (including wells)	Case No. 20184 Exhibit 2
Cross Section (including Landing Zone)	Case No. 20184 Exhibit 2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided	in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	97MMAULI
Date:	1-Mar-21