

CASE NO. 21705

**APPLICATION OF
MATADOR PRODUCTION COMPANY TO AMEND POOLING ORDER NO. R 21219,
EDDY COUNTY, NEW MEXICO**

EXHIBITS

1. Application and Proposed Ad
2. Landman's Affidavit
3. Affidavit of Notice
4. Publication Notice

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-21219,
EDDY COUNTY, NEW MEXICO.**

Case No. _____

APPLICATION

Matador Production Company applies for an order amending Order No. R-21219, and in support thereof states:

1. Order No. R-21219 pooled all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 9 and the W/2W/2 of Section 16, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

2. Applicant proposes to drill the following wells to a depth sufficient to test the Bone Spring formation: (a) The Jack Sleeper Com. Well No. 111H; and (b) The Jack Sleeper Com. Well No. 121H. Both wells have first take points in the NW/4NW/4 of Section 9 and final take points in the SW/4SW/4 of Section 16. Order No. R-21219 designates Applicant as operator of the wells.

3. This matter was heard on August 8, 2019, and Order No. R-21219 was entered on April 2, 2020 using the "interim form of order." A newer, amended order template was described in a letter of the Division Director date April 9, 2020 (the "Amended Order Template").

4. Applicant requests that Order No. R-21219 be amended to conform to the Amended Order Template.

5. Paragraph 19 of Order No. R-21219 requires the operator to commence the well within one year of the date of issuance. Paragraph 20 of Order No. R-21219 provides that the

EXHIBIT ✓

order will terminate if the well is not timely commenced, unless the operator “obtains an extension by an amendment of this Order for good cause shown.”

6. Applicant requests an extension of the drilling deadline due to market conditions which have altered drilling schedules until commodity prices improve. Applicant still intends to drill the subject wells. Thus good cause exists for Applicant’s request for an extension.

7. Applicant requests an extension of the well commencement deadline to April 2, 2022.

WHEREFORE, Applicant requests that, after notice and hearing, the Division enter its order amending Order No. R-21219 (i) to conform to the Amended Order Template, and (ii) to extend the well commencement deadline to April 2, 2022.

Respectfully submitted,

James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Matador Production Company

PROPOSED ADVERTISEMENT

Case No. _____:

Application of Matador Production Company to Amend Order No. R-21219, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21219, issued on April 2, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 2, 2022. Order No. R-21219 pooled all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the W/2W/2 of Section 9 and the W/2W/2 of Section 16, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is centered approximately 1-1/2 miles north of Loving, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY TO AMEND ORDER NO. R-21219,
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 20678
(Order R-21219)**

AFFIDAVIT OF SARA HARTSFIELD

Sara Hartsfield, of lawful age and being first duly sworn, declares as follows:

1. My name is Sara Hartsfield. I work for MRC Energy Company, an affiliate of Matador Production Company (“Matador”), as a Senior Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. Under Case No. 20678, the Division entered Order R-21219 on April 2, 2020. This Order created a standard 320-acre horizontal well spacing unit in the Bone Spring formation (Culebra Bluff; Bone Spring, South [15011]) underlying the W/2 W/2 of Sections 9 and 16, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The Order further dedicated the **Jack Sleeper Com #111H** well (API No. 30-015-46379) and **Jack Sleeper Com #121H** well (API No. 30-015-46380) to the unit and required drilling to commence within a year.
4. I am the landman that submitted an affidavit in Case No. 20678 that resulted in the issuance of pooling order R-21219. I am familiar with the application filed by Matador in this case and the status of the development efforts for the pooled spacing unit.
5. The subject order is attached as Attachment 1.

6. Good cause exists for Matador's request to extend its time to commence drilling. Specifically, the decline in commodity prices in 2020 caused by the global COVID pandemic and other economic factors led Matador to reduce its rig count, thereby causing Matador to delay its intended plans to develop the acreage subject to these pooling Orders.

7. Matador anticipates being able to drill one or both of the initial wells under Order 21219 within the next year. Accordingly, Matador asks that the deadline to commence drilling under each pooling order be extended for a year, to April 2, 2022.

8. Matador requests that each of the above orders be amended to conform to the Amended Order Template. *(Attachment 2)*

9. None of the working interest owners that remain subject to these pooling orders have been asked at this time to make an election on the applicable well, or to pay their estimated share of the costs to drill, complete and equip the applicable well.

10. The granting of this application will prevent waste and protect correlative rights.

FURTHER AFFIANT SAYETH NOT.

Sara Hartsfield

SARA HARTSFIELD

STATE OF TEXAS)
COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 15th day of March 2021 by
Sara Hartsfield.

Jaime Grainger
NOTARY PUBLIC

My Commission Expires:

8-24-2021

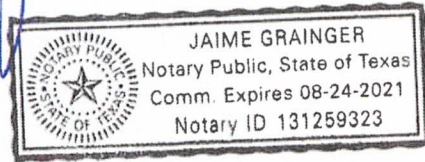


EXHIBIT 1

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
[MATADOR PRODUCTION COMPANY]

CASE NO. 20678
ORDER NO. R-21219

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on [August 8, 2019], and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. [Matador Production Company] ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.

ATTACHMENT ↓

10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled

Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.
30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**
AES/jag

Date: 4/02/2020

CASE NO. 20678
ORDER NO. R-21219

Exhibit "A"

Applicant: Matador Production Company
Operator: Matador Production Company (OGRID 228937)

Spacing Unit: Horizontal Oil
Building Blocks: quarter-quarter sections
Spacing Unit Size: 320 acres, more or less
Orientation of Unit: North to Southth

Spacing Unit Description:
W/2W/2 of Section 9 and W/2W/2 of Section 16,
Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico

Pooling this Vertical Extent: Bone Spring Formation
Depth Severance? (Yes/No): No

Pool: Culebra Bluff; Bone Spring, South (Pool code 15011)
Pool Spacing Unit Size: Quarter-Quarter Sections
Governing Well Setbacks: Horizontal Oil Well Rules
Pool Rules: Latest Horizontal Rules Apply

Proximity Tracts: None Included

Monthly charge for supervision: While drilling: \$8000, While producing: \$800
As the charge for risk, 200 percent of reasonable well costs

Proposed Wells:

Jack SleeperCom. Well No. 111H, API No. 30-015-46379
SHL: 227 feet from the South line and 235 feet from the West line
(Unit M) of Section 4, Township 23 South, Range 28 East, NMPM
BHL: 60 feet from the South line and 660 feet from the West line
(Unit M) of Section 16, Township 23 South, Range 28 East, NMPM

Completion Target: First Bone Spring Sand at approx 7050 feet TVD
Well Orientation: North to South
Completion Location expected to be: standard

Jack SleeperCom. Well No. 121H, API No. 30-015-46379
SHL: 197 feet from the South line and 236 feet from the West line
(Unit M) of Section 4, Township 23 South, Range 28 East, NMPM
BHL: 60 feet from the South line and 660 feet from the West line
(Unit M) of Section 16, Township 23 South, Range 28 East, NMPM

Completion Target: Second Bone Spring Sand at approx 8040 feet TVD

CASE NO. 20678
ORDER NO. R-21219

Well Orientation: North to South
Completion Location expected to be: standard

CASE NO. 20678
ORDER NO. R-21219

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Cabinet Secretary

Adrienne E. Sandoval
Director, Oil Conservation Division



BY ELECTRONIC MAIL ONLY

April 9, 2020

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ATTACHMENT

2

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RE: Amendments to Compulsory Pooling Order Template

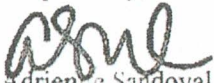
Dear Counsel:

The Oil Conservation Division ("OCD") has amended the compulsory pooling order template effective on April 1, 2020. The amended template is attached as Exhibit 1.

Prior to April 1, 2020, OCD issued compulsory pooling orders for the cases identified in Exhibit 2. To conform an order with the amended template, please file an application for a hearing.

If you have any questions about this letter, please call Eric Ames, Office of General Counsel, at (505) 476-3463.

Respectfully,


Adrienne Sandoval
Director

cc: Gabriel Wade, Deputy Director
Eric Ames, OGC-EMNRD
Scott Cox, OCD Engineering Bureau

EXHIBIT 1

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
[OPERATOR]**

**CASE NO. _____
ORDER NO. R-_____**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having heard this matter through a Hearing Examiner on [DATE], and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. [NAME] ("Operator") submitted an application ("Application") to compulsory pool the uncommitted oil and gas interests within the spacing unit ("Unit") described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A ("Well(s)") to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.

8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the ~~described~~ depth(s) and location(s) in the Unit described in Exhibit A.
11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. ~~If the Surface Location or Bottom Hole Location of a well is changed from the location described in Exhibit A, Operator shall submit an amended Exhibit A, which the Division shall append to this Order.~~
19. ~~If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location before commencing production of the well in accordance with 19.15.16.15(C) NMAC.~~
- 19.20. ~~The Operator shall commence drilling the W~~initial~~ well(s) within one year one (1) year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well; and (b) for an infill well, no later than thirty (30) days after completion of the well.~~
20. ~~This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by amending this Order for good cause shown.~~

CASE NO. _____
 ORDER NO. R-

- ~~21.~~ Operator shall comply with ~~the~~ The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
- ~~22.~~ This Order shall terminate automatically if Operator fails to comply with Paragraphs 20 or 21.
- ~~23.~~ Operator shall submit ~~to OCD and~~ each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs"), ~~no later than: (a) for an initial well, no later than thirty (30) days after the date of this Order; (b) for an infill well proposed by Operator, no later than (40) days after the later of the initial notice period pursuant to 19.15.13.10(B) NMAC or the extension granted by the (X) Director pursuant to 19.15.13.10(D) NMAC; or (c) for an infill well proposed by an owner of a Pooled Working Interest, no later than thirty (30) days after expiration of the last action required by 19.15.13.11 NMAC.~~
234. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."
- ~~245~~ No later than ~~within~~ one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
- ~~256~~ No later than sixty (60) days after ~~the later of~~ the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share

of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.

277. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."

278. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.

289. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.

3029. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.

31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.

323. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.

- 34. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
- 35. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
- 35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

ADRIENNE SANDOVAL
DIRECTOR
[AES/xxx](#)

Date: _____

CASE NO. _____
ORDER NO. R-

EXHIBIT 2

ORDER	CASE	APPLICANT
R-21168	21002	MEWBOURNE
R-21167	21001	MEWBOURNE
R-21166	21000	MEWBOURNE
R-21165	20869	MARATHON
R-21164	20811	MEWBOURNE
R-21162	21036	DEVON
R-21161	21035	DEVON
R-21160	21021	CIMAREX
R-21159	20997	DEVON
R-21158	20996	DEVON
R-21157	20995	DEVON
R-21156	20994	DEVON
R-21155	20990	DEVON
R-21154	20987	DEVON
R-21153	20986	DEVON
R-21152	20968	KAISER-FRANCIS
R-21151	20966	KAISER-FRANCIS
R-21150	20960	BTA
R-21149	20959	BTA
R-21148	20872	DEVON
R-21141	21030	MARATHON
R-21140	21028	APACHE
R-21139	21027	APACHE
R-21138	21026	APACHE
R-21137	20981	COG
R-21136	20980	COG
R-21135	20979	COG
R-21134	20597	TAP ROCK
R-21133	20596	TAP ROCK
R-21132	20468	MARATHON
R-21131	20993	CIMAREX
R-21130	20915	BTA
R-21129	20914	BTA
R-21128	20938	CHISHOLM
R-21127	20871	MARATHON
R-21136	20870	MARATHON
R-20924-A	20809	MEWBOURNE
R-21125	20946	MARATHON
R-21124	20936	MATADOR
R-21123	20858	SPC RESOURCES
R-21122	20708	MARATHON
R-21113	20864	MARATHON
R-21112	20822	MARATHON
R-21111	16210	MATADOR

R-21110	16209	MATADOR
R-21107	20903	COG
R-21106	20868	MARATHON
R-21105	20867	MARATHON
R-21104	20860	SPC RESOURCES
R-21103	20823	MARATHON
R-21102	20935	COG
R-21101	20934	COG
R-21100	20859	SPC RESOURCES
R-21099	20820	MARATHON
R-21098	20819	SEP PERMIAN
R-21097	20818	SEP PERMIAN
R-21096	20762	SPC RESOURCES
R-21095	20889	NOVO
R-21094	20888	NOVO
R-21093	20887	NOVO
R-21092	20886	NOVO
R-21091	20855	COG
R-21090	20854	COG
R-21089	20836	COG
R-21088	20826	XTO
R-21087	20813	OXY
R-21086	20789	OXY
R-21085	20788	OXY
R-21084	20786	OXY
R-21083	20863	COG
R-21082	20794	DEVON
R-21081	20793	DEVON
R-21080	20791	IMPETRO
R-21079	20790	IMPETRO
R-21078	20767	MATADOR
R-21077	20999	COG
R-21076	20998	COG
R-21075	20950	MARATHON
R-21074	20948	MARATHON
R-21073	20932	COG
R-21072	20931	COG
R-21071	20839	B.C. OPERATING
R-21070	20838	B.C. OPERATING
R-21069	20837	B.C. OPERATING
R-21066	20943	CENTENNIAL

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY TO AMEND POOLING ORDER NO.
R-21219, EDDY COUNTY, NEW MEXICO.**

Case No. 21705

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Matador Production Company.
3. Matador Production Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachment A.
5. Matador Production has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 3/16/21



James Bruce

EXHIBIT **3**

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

February 11, 2021

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is an application, filed with the New Mexico Oil Conservation Division by Matador Production Company (Case No. 21705), seeking an order to amend pooling Order No. R-21219, pertaining to Bone Spring wells in the W/2W/2 of Section 9 and the W/2W/2 of Section 16, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, March 4, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, February 25, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Matador Production Company

ATTACHMENT **A**

EXHIBIT A

Farris C. Joseph
369 SW 28th Road
Miami, FL 33129

Llano Natural Resources, LLC
4920 South Loop 289
Lubbock, TX 79414

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

George P. Murphy
P. O. Box 167
Odessa, TX 79760

Hugh Richard Braymer
1421 Walnut Street
Chillicothe, MO 64601

John R. Wiley
168 Green Valley Drive
Blyth, CA 92225

Margaret Hall
820 Howard Street
Marina del Rey, CA 90292

Marjorie W. Pfost
P. O. Box 1087
Manhattan, KS 66505

Marjorie W. Pfost
1506 E. Grove Street
Bloomington, IL 61701

O.W. Coffman
c/o Donald Hugh Braymer
401 East Hayward
Meadville, MO 64659

O.W. Coffman
c/o Richard Braymer
12908 State Route 33
Kearney, MO 64060

Marathon Oil Permian LLC
5555 San Felipe Street
Houston, TX 77056

Novo Oil & Gas Northern Delaware, LLC
105 North Hudson Avenue, Suite 500
Oklahoma City, Oklahoma 73102

Chief Capital (O&G) II, LLC
8111 Westchester Drive, Suite 900
Dallas, TX 75225

Jetstream Oil and Gas Partners, LP
105 Nursery Lane, Suite 220
Fort Worth, TX 76114

Tilden Capital Minerals, LLC
P.O. Box 470857
Fort Worth, TX 76147

GGM Exploration, Inc.
P.O. Box 123610
Fort Worth, TX 76121

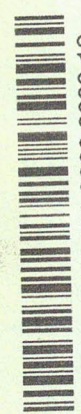
Chief Capital (O&G) LLC
Suite 900
8111 Westchester
Dallas, Texas 75225

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marjorie W. Pfost
1506 E. Grove Street
Bloomington, IL 61701



9590 9402 5941 0062 9293 19

2. Article 7019 2970 0001 4037 7490

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) Marjorie W. Pfost

C. Date of Delivery 3-3-21

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
- Priority Mail Express®
 - Registered Mail™
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

4. Insured Mail Restricted Delivery (over \$500) 7490

Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
Postage \$

Total Postage and Fees \$

Sent To Liano Natural Resources, LLC
4920 South Loop 289
Lubbock, TX 79414

Street and Apt. No., or P.O. Box No.
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Postmark Here

7272 5871 0000 0490 0202

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com

OFFICIAL USE

Certified Mail Fee \$
Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$
 Return Receipt (electronic) \$
 Certified Mail Restricted Delivery \$
 Adult Signature Required \$
 Adult Signature Restricted Delivery \$
Postage \$

Total Postage and Fees \$

Sent To Marjorie W. Pfost
1506 E. Grove Street
Bloomington, IL 61701

Street and Apt. No., or P.O. Box No.
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Postmark Here

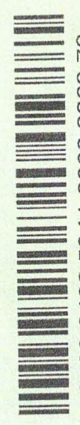
0472 2070 0000 0262 6702

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Liano Natural Resources, LLC
4920 South Loop 289
Lubbock, TX 79414



9590 9402 5941 0062 9289 78

2. Article 7020 0640 0000 1385 7122

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) FR 21921

C. Date of Delivery 3-19

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

C-19

3. Service Type
- Priority Mail Express®
 - Registered Mail™
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

4. Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

Mat J

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chief Capital (O&G) II, LLC
8111 Westchester Drive, Suite 900
Dallas, TX 75225



2. 7020 0640 0000 1405 0706

PS Form 3811, July 2015 PSN 7630-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
Serry Medlak Addressee
- B. Received by (Printed Name) Date of Delivery
Serry Medlak 2-22-21
- C. Date of Delivery 2-22-21
- D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Priority Mail Express®
 - Registered Mail™
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery
 - Restricted Delivery

Medlak JS

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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Postmark Here

Total Postage and Fees

Sent To Chief Capital (O&G) II, LLC
8111 Westchester Drive, Suite 900
Dallas, TX 75225

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

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Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Postmark Here

Total Postage and Fees

Sent To Marathon Oil Permian LLC
5555 San Felipe Street
Houston, TX 77056

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

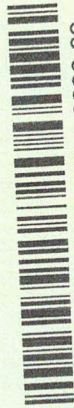
See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marathon Oil Permian LLC
5555 San Felipe Street
Houston, TX 77056



2. 7020 0640 0000 1405 0690

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
Serry Medlak Addressee
- B. Received by (Printed Name) Date of Delivery
Serry Medlak 2/23/21
- C. Date of Delivery 2/23/21
- D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
- Priority Mail Express®
 - Registered Mail™
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery
 - Collect on Delivery
 - Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

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Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

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Certified Mail®

Return Receipt for Merchandise

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Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

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Certified Mail®

Return Receipt for Merchandise

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Adult Signature Restricted Delivery

Certified Mail®

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Signature Confirmation Restricted Delivery

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Restricted Delivery

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Registered Mail™

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Return Receipt for Merchandise

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Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

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Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

Priority Mail Express®

Registered Mail™

Adult Signature Restricted Delivery

Certified Mail®

Return Receipt for Merchandise

Signature Confirmation™

Signature Confirmation Restricted Delivery

Collect on Delivery

Restricted Delivery

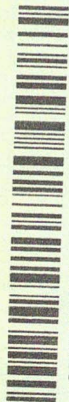
Priority Mail Express®

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Tilden Capital Minerals, LLC
P.O. Box 470857
Fort Worth, TX 76147



9590 9402 5941 0062 9292 58

2. A. Article Addressed to: **7020 0640 0000 1405 0720**

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

Mat 55

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
- B. Received by (Printed Name) *Mallory Cochran* C. Date of Delivery *2/24/12*
- D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Insured Mail Restricted Delivery (over \$500)
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

Postmark
Here

Total Postage and Fees

Sent To *Farris C. Joseph
369 SW 28th Road
Miami, FL 33129*

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

5722 5827 0000 0490 0202

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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To *Tilden Capital Minerals, LLC
P.O. Box 470857
Fort Worth, TX 76147*

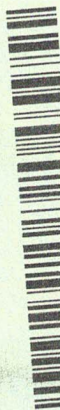
Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Farris C. Joseph
369 SW 28th Road
Miami, FL 33129



9590 9402 5941 0062 9293 95

2. A. Article Addressed to: **7020 0640 0000 1385 7115**

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

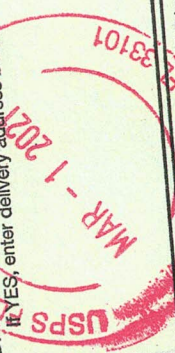
Mat 55

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent Addressee
- B. Received by (Printed Name) *Farris C. Joseph* C. Date of Delivery *03-01-12*
- D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below:

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Insured Mail Restricted Delivery (over \$500)
- Priority Mail Express®
- Registered Mail™
- Registered Mail Restricted Delivery
- Return Receipt for Merchandise
- Signature Confirmation™
- Signature Confirmation Restricted Delivery



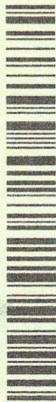
7200 0640 0000 0490 0202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

GGM Exploration, Inc.
P.O. Box 123610
Fort Worth, TX 76121



9590 9402 5941 0062 9292 41

2. Art 7020 0640 0000 1405 0737

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressed
Tommas Addressee

B. Received by (Printed Name) *THOMAS* C. Date of Delivery

D. Is delivery address different from item 1? Yes No

3. Service Type
- Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
4. Return Receipt for Merchandise
5. Signature Confirmation™ Restricted Delivery

Domestic Return Receipt

RECIPIENT: COMPLETE THIS SECTION

A. Signature Agent Addressed
Colvin Addressee

B. Received by (Printed Name) *Colvin* C. Date of Delivery *7-23-15*

D. Is delivery address different from item 1? Yes No

3. Service Type
- Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
4. Return Receipt for Merchandise
5. Signature Confirmation™ Restricted Delivery

Domestic Return Receipt

7020 0640 0000 1385 7139

PS Form 3800, April 2015 PSN 7530-02-000-9047

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To *OXY USA Inc.*
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

Street and Apt. No., or PO Box No. *5-0359*

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To *GGM Exploration, Inc.*
P.O. Box 123610
Fort Worth, TX 76121

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

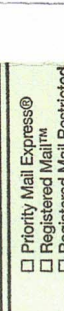
7020 0640 0000 1405 0737

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521



9590 9402 5941 0062 9293 88

2. Art 7020 0640 0000 1385 7139

PS Form 3811, July 2015 PSN 7530-02-000-9053

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To *OXY USA Inc.*
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 1385 7139

RECIPIENT: COMPLETE THIS SECTION

A. Signature Agent Addressed
Colvin Addressee

B. Received by (Printed Name) *Colvin* C. Date of Delivery *7-23-15*

D. Is delivery address different from item 1? Yes No

3. Service Type
- Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
4. Return Receipt for Merchandise
5. Signature Confirmation™ Restricted Delivery

Domestic Return Receipt

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OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To *OXY USA Inc.*
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

Street and Apt. No., or PO Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 1385 7139

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Certified Mail Fee

- Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy) \$
 - Return Receipt (electronic) \$
 - Certified Mail Restricted Delivery \$
 - Adult Signature Required \$
 - Adult Signature Restricted Delivery \$

Postmark
Here

Postage

Total Postage and Fees

Sent To
Hugh Richard Braymer
1421 Walnut Street
Chillicothe, MO 64601

Street and Apt. No., or PO Box

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7019 2970 0001 4037 7445

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL®



7019 2970 0001 4037 7445



Hugh Richard Braymer
1421 Walnut Street

First
Second
Return

NIXIE 641 DE 1 0002/21/21

RETURN TO SENDER
NO SUCH NUMBER
UNABLE TO FORWARD

NSN
8750421056
6420181

BC: 87504105656 *0968-02714-16-42

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

7020 0640 0000 1385 7146

2-22-21

NSN

George P. Murphy

NIXIE 799 DE 1 0002/23/21

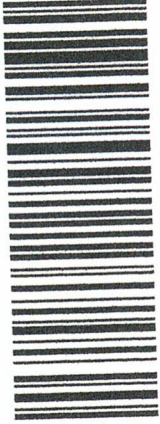
RETURN TO SENDER
NO SUCH NUMBER
UNABLE TO FORWARD

BC: 87504105656 *0968-02713-16-42

NSN 87504105656

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

CERTIFIED MAIL



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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postage \$ _____

Postmark Here

Total Postage and Fees \$ _____

Sent To George P. Murphy
P. O. Box 167
Odessa, TX 79760

Street and Apt. No., or PO Box No. _____

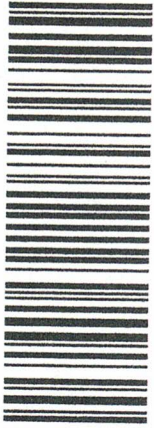
City, State, ZIP+4® _____

7020 0640 0000 1385 7146

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT
OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

CERTIFIED MAIL



7019 2970 0001 4037 7476



US POSTAGE
FIRST-CLASS
062513292292
87501
000127424

Marjorie W. Pfost
P. O. Box 1087
Manhattan, NY 66505

NIXIE 641 DE 1 0002/21/21

RETURN TO SENDER
NO MAIL RECEIPT
UNABLE TO FORWARD

BC: 87504105656 *0968-02696-16-42

NMR
87504>1056
665053108

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

City, State, ZIP+4[®]

Street and Apt. No., or PO Box
 Margorie W. Frost
 P. O. Box 1087
 Manhattan, KS 66505

Sent To

Total Postage and Fees

Postage

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Certified Mail Fee

Postmark Here

OFFICIAL USE

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Domestic Mail Only

U.S. Postal Service[™] CERTIFIED MAIL[®] RECEIPT

7019 2970 0001 4037 7483

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

City, State, ZIP+4[®]

Street and Apt. No., or PO Box
 Chief Capital (O&G) LLC
 Suite 900
 8111 Westchester
 Dallas, Texas 75225

Sent To

Total Postage and Fees

Postage

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Certified Mail Fee

Postmark Here

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Domestic Mail Only

U.S. Postal Service[™] CERTIFIED MAIL[®] RECEIPT

7019 2970 0001 4037 7469

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

City, State, ZIP+4[®]

Street and Apt. No., or PO Box
 Novo Oil & Gas Northern Delaware, LLC
 105 North Hudson Avenue, Suite 500
 Oklahoma City, Oklahoma 73102

Sent To

Total Postage and Fees

Postage

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Certified Mail Fee

Postmark Here

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U.S. Postal Service[™] CERTIFIED MAIL[®] RECEIPT

7020 0640 0000 1405 0744

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

City, State, ZIP+4[®]

Street and Apt. No., or PO Box
 O.W. Coffman
 c/o Richard Braymer
 12908 State Route 33
 Kearney, MO 64060

Sent To

Total Postage and Fees

Postage

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Certified Mail Fee

Postmark Here

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U.S. Postal Service[™] CERTIFIED MAIL[®] RECEIPT

7019 2970 0001 4037 7520

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

City, State, ZIP+4[®]

Street and Apt. No., or PO Box
 John R. Wiley
 168 Green Valley Drive
 Blyth, CA 92225

Sent To

Total Postage and Fees

Postage

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Certified Mail Fee

Postmark Here

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Domestic Mail Only

U.S. Postal Service[™] CERTIFIED MAIL[®] RECEIPT

7019 2970 0001 4037 7452

Affidavit of Publication

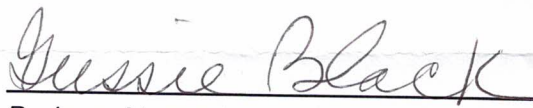
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

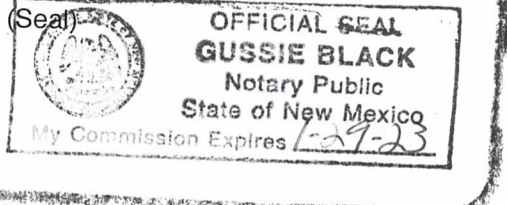
Beginning with the issue dated
March 03, 2021
and ending with the issue dated
March 03, 2021.


Publisher

Sworn and subscribed to before me this
3rd day of March 2021.


Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE March 3, 2021

To: Farris C. Joseph, Llano Natural Resources LLC, Marathon Oil Permian LLC, OXY USA Inc., George P. Murphy, John R. Wiley, Margaret Hall, Marjorie W. Pfof, Marcia Pfof Lewis, O.W. Coffman, Novo Oil & Gas Northern Delaware, LLC, Chief Capital (O&G) II, LLC, Chief Capital (O&G), LLC, Jetstream Oil and Gas Partners, LP, Tilden Capital Minerals, LLC, GGM Exploration, Inc., and Hugh Richard Braymer, or your heirs, devisees, successors, or assigns: Matador Production Company has filed an application with the New Mexico Oil Conservation Division seeking an order amending Order No. R-21219, issued on April 2, 2020, to conform to the Amended Order Template currently in use by the Division, and to extend the well commencement deadline one year, to April 2, 2022. Order No. R-21219 pooled all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the W/2W/2 of Section 9 and the W/2W/2 of Section 16, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico for purposes of drilling the Jack Sleeper Com. Well Nos. 111H and 121H, and requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is centered approximately 1-1/2 miles north of Loving, New Mexico. The application is scheduled to be heard at 8:15 a.m. on March 18, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. As an interest owner in the well unit, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, March 11, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504. The unit is centered approximately 1-1/2 miles north of Loving, New Mexico.
#36264

01101711

EXHIBIT

4

JAMES BRUCE
JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504