

**CASE NOS. 21715-21718**

**Hearing Date: March 18, 2021**

**APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**EXHIBITS**

1. Applications and Proposed Ads
2. Landman's Affidavits (Mitch Robb)
3. Geologist's Affidavit (Charlie Crosby)
4. Affidavit of Notice
5. Publication Affidavits
6. Pooling Checklists

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

Case No. 21715

**APPLICATION**

Mewbourne Oil Company applies for an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, and has the right to drill a well thereon.
2. Applicant proposes to drill the Cholula 12/11 W0AB Fed. Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, and to dedicate N/2NE/4 of Section 11 and the N/2N/2 of Section 12 thereto. The well is a horizontal well with a first take point in the NE/4NE/4 of 12 and a final take point in the NW/4NE/4 of Section 11.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2NE/4 of Section 11 and the N/2N/2 of Section 12 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp

EXHIBIT

**1**

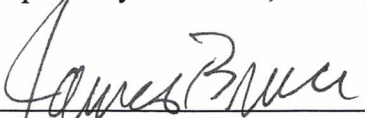
formation underlying the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying the N/2NE/4 of Section 11 and the N/2N/2 of Section 12 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation underlying the N/2NE/4 of Section 11 and the N/2N/2 of Section 12;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

  
\_\_\_\_\_  
James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Case No. \_\_\_\_\_:

***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.***  
Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 12/11 W0AB Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4NE/4 of Section 12 and a last take point in the NW/4NE/4 of Section 11. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles northeast of Carlsbad, New Mexico.

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

Case No. 21716

**APPLICATION**

Mewbourne Oil Company applies for an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, and has the right to drill a well thereon.
2. Applicant proposes to drill the Cholula 12/11 W0IJ Fed. Com. Well No. 2H to a depth sufficient to test the Wolfcamp formation, and to dedicate N/2SE/4 of Section 11 and the N/2S/2 of Section 12 thereto. The well is a horizontal well with a first take point in the NE/4SE/4 of 12 and a final take point in the NW/4SE/4 of Section 11.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2SE/4 of Section 11 and the N/2S/2 of Section 12 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp

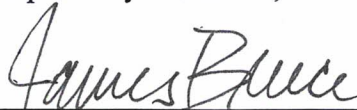
formation underlying the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying the N/2SE/4 of Section 11 and the N/2S/2 of Section 12 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation underlying the N/2SE/4 of Section 11 and the N/2S/2 of Section 12;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



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**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

Case No. 2117

**APPLICATION**

Mewbourne Oil Company applies for an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, and has the right to drill a well thereon.
2. Applicant proposes to drill the Cholula 12/11 W0HG Fed. Com. Well No. 2H to a depth sufficient to test the Wolfcamp formation, and to dedicate S/2NE/4 of Section 11 and the S/2N/2 of Section 12 thereto. The well is a horizontal well with a first take point in the SE/4NE/4 of 12 and a final take point in the SW/4NE/4 of Section 11.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2NE/4 of Section 11 and the S/2N/2 of Section 12 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp

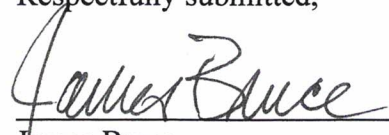


formation underlying the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying the S/2NE/4 of Section 11 and the S/2N/2 of Section 12 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation underlying the S/2NE/4 of Section 11 and the S/2N/2 of Section 12;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,  
  
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James Bruce  
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Attorney for Mewbourne Oil Company

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**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

Case No. 21718

**APPLICATION**

Mewbourne Oil Company applies for an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, and has the right to drill a well thereon.
2. Applicant proposes to drill the Cholula 12/11 W0PO Fed. Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, and to dedicate S/2SE/4 of Section 11 and the S/2S/2 of Section 12 thereto. The well is a horizontal well with a first take point in the SE/4SE/4 of 12 and a final take point in the SW/4SE/4 of Section 11.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2SE/4 of Section 11 and the S/2S/2 of Section 12 for the purposes set forth herein.
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formation underlying the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying the S/2SE/4 of Section 11 and the S/2S/2 of Section 12 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation underlying the S/2SE/4 of Section 11 and the S/2S/2 of Section 12;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
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Respectfully submitted,



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(505) 982-2043

Attorney for Mewbourne Oil Company

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

Case No. 21715

**VERIFIED STATEMENT OF MITCH ROBB**

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
  - (a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.
  - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.
  - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to:
    - (i) the Cholula 12/11 W0AB Fed Com #1H, a horizontal well with a first take point in the NE/4 NE/4 of 12 and a final take point in the NW/4 NE/4 of Section 11;
  - (d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.

EXHIBIT

2  
3A

- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (j) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (k) Mewbourne requests that it be designated operator of the wells.
- (l) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (m) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

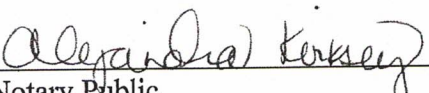
STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

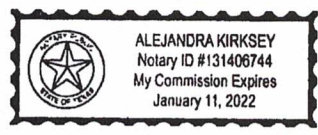
Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

  
\_\_\_\_\_  
Mitch Robb

SUBSCRIBED AND SWORN TO before me this 26th day of February, 2021 by Mitch Robb.

My Commission Expires: January 11, 2022

  
\_\_\_\_\_  
Notary Public







District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

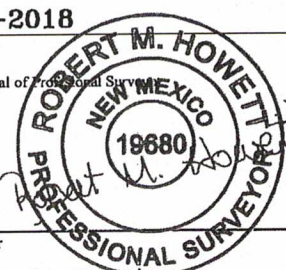
Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

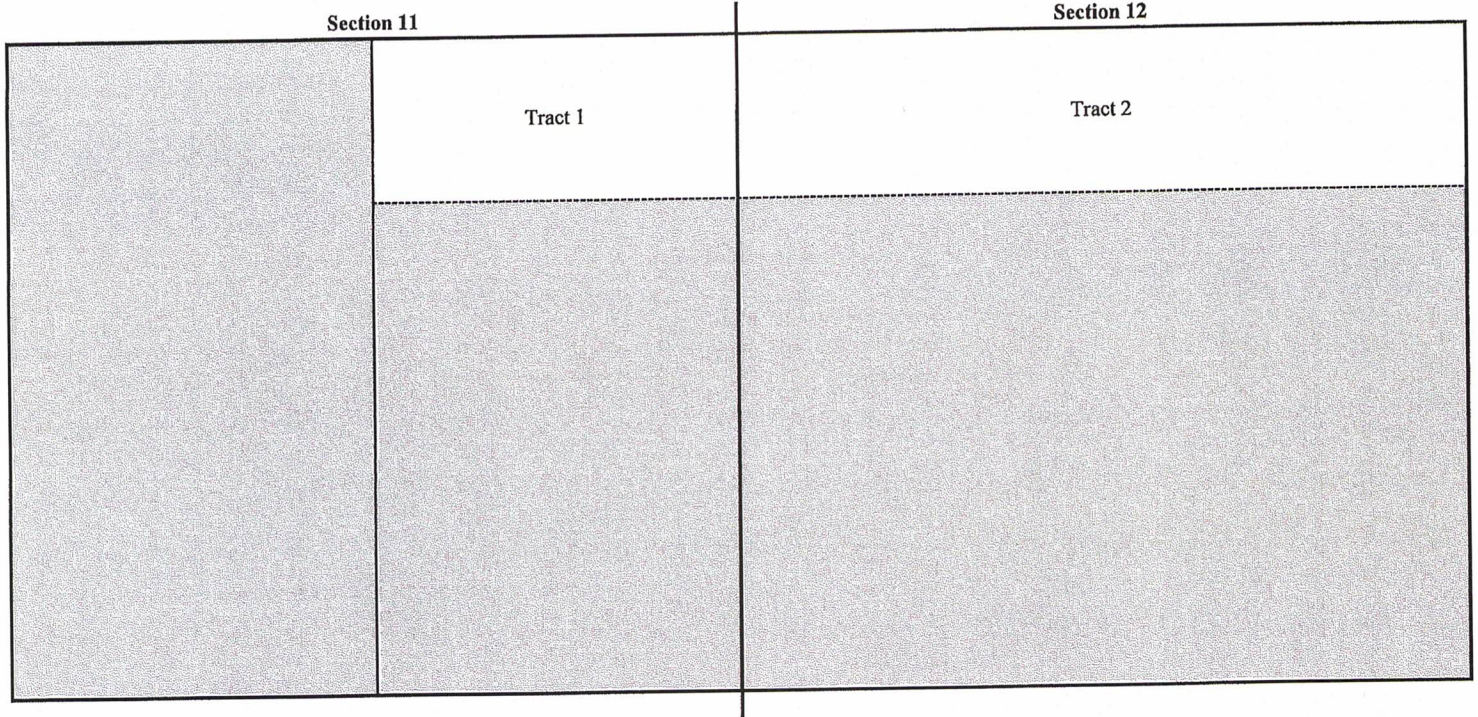
<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>CHOLULA 12/11 WOAB FED COM</b>			<sup>6</sup> Well Number <b>1H</b>				
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3192'</b>				
<sup>10</sup> Surface Location									
UL or lot no. <b>A</b>	Section <b>12</b>	Township <b>21S</b>	Range <b>27E</b>	Lot Idn	Feet from the <b>1300</b>	North/South line <b>NORTH</b>	Feet from the <b>205</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. <b>B</b>	Section <b>11</b>	Township <b>21S</b>	Range <b>27E</b>	Lot Idn	Feet from the <b>660</b>	North/South line <b>NORTH</b>	Feet from the <b>2540</b>	East/West line <b>EAST</b>	County <b>EDDY</b>
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <p style="text-align: center;"><u>CORNER DATA</u> NAD 83 GRID - NM EAST</p> <table style="width: 100%;"> <tr> <td>A: FOUND BRASS CAP "1943" N: 541119.2 - E: 591975.6</td> <td>G: FOUND BRASS CAP "1943" N: 546443.7 - E: 602648.8</td> </tr> <tr> <td>B: FOUND BRASS CAP "1943" N: 543773.4 - E: 591965.5</td> <td>H: FOUND BRASS CAP "1943" N: 543814.7 - E: 602856.0</td> </tr> <tr> <td>C: FOUND BRASS CAP "1943" N: 546403.4 - E: 592000.9</td> <td>I: FOUND 5/8" REBAR N: 541184.4 - E: 602664.2</td> </tr> <tr> <td>D: FOUND BRASS CAP "1943" N: 546414.3 - E: 594660.1</td> <td>J: FOUND BRASS CAP "1943" N: 541167.4 - E: 599979.5</td> </tr> <tr> <td>E: FOUND BRASS CAP "1943" N: 546425.5 - E: 597318.6</td> <td>K: FOUND BRASS CAP "1943" N: 541151.4 - E: 597298.7</td> </tr> <tr> <td>F: FOUND BRASS CAP "1943" N: 546434.8 - E: 599982.2</td> <td>L: FOUND BRASS CAP "1943" N: 541134.8 - E: 594636.2</td> </tr> </table> <p style="text-align: center;"><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p style="text-align: center;"><u>BOTTOM HOLE</u> N: 545754.9 - E: 594776.5 LAT: 32.5002219° N LONG: 104.1599952° W</p> <p style="text-align: center;"><u>GEODETIC DATA</u> NAD 83 GRID - NM EAST</p> <p style="text-align: center;"><u>SURFACE LOCATION</u> N: 545143.3 - E: 602447.4 LAT: 32.4985040° N LONG: 104.1351173° W</p>	A: FOUND BRASS CAP "1943" N: 541119.2 - E: 591975.6	G: FOUND BRASS CAP "1943" N: 546443.7 - E: 602648.8	B: FOUND BRASS CAP "1943" N: 543773.4 - E: 591965.5	H: FOUND BRASS CAP "1943" N: 543814.7 - E: 602856.0	C: FOUND BRASS CAP "1943" N: 546403.4 - E: 592000.9	I: FOUND 5/8" REBAR N: 541184.4 - E: 602664.2	D: FOUND BRASS CAP "1943" N: 546414.3 - E: 594660.1	J: FOUND BRASS CAP "1943" N: 541167.4 - E: 599979.5	E: FOUND BRASS CAP "1943" N: 546425.5 - E: 597318.6	K: FOUND BRASS CAP "1943" N: 541151.4 - E: 597298.7	F: FOUND BRASS CAP "1943" N: 546434.8 - E: 599982.2	L: FOUND BRASS CAP "1943" N: 541134.8 - E: 594636.2	<p style="text-align: center;"><sup>17</sup> OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <hr/> <p style="text-align: center;"><sup>18</sup> SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center;"><b>11-08-2018</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <div style="text-align: center;">  </div> <p style="text-align: center;"><b>19680</b> Certificate Number</p> <p>REV: 11-11-20 NAME/BHL</p>
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RRC-Job No: LS18111239DR

**Section Plat**  
Cholula 12/11 W0AB Fed Com #1H  
N/2NE/4 of Section 11 & N/2N/2 of Section 12-T21S-R27E  
Eddy County, NM



Tract 1: N/2NE/4 of Section 11 - Federal Lease NM 14768-B  
Mewbourne Oil Company

Tract 2: N/2N/2 of Section 12 - Federal Lease NM 17095  
Mewbourne Oil Company  
Big Three Energy Group, LLC  
EOG Resources Assets LLC  
Featherstone Development Corporation  
Abo Petroleum, LLC  
OXY Y-1 Company  
Parrot Head Properties, L.L.C.  
Primo Oil Properties, LLC  
Prospector, L.L.C.  
Sharbro Energy, LLC

ATTACHMENT

**B**

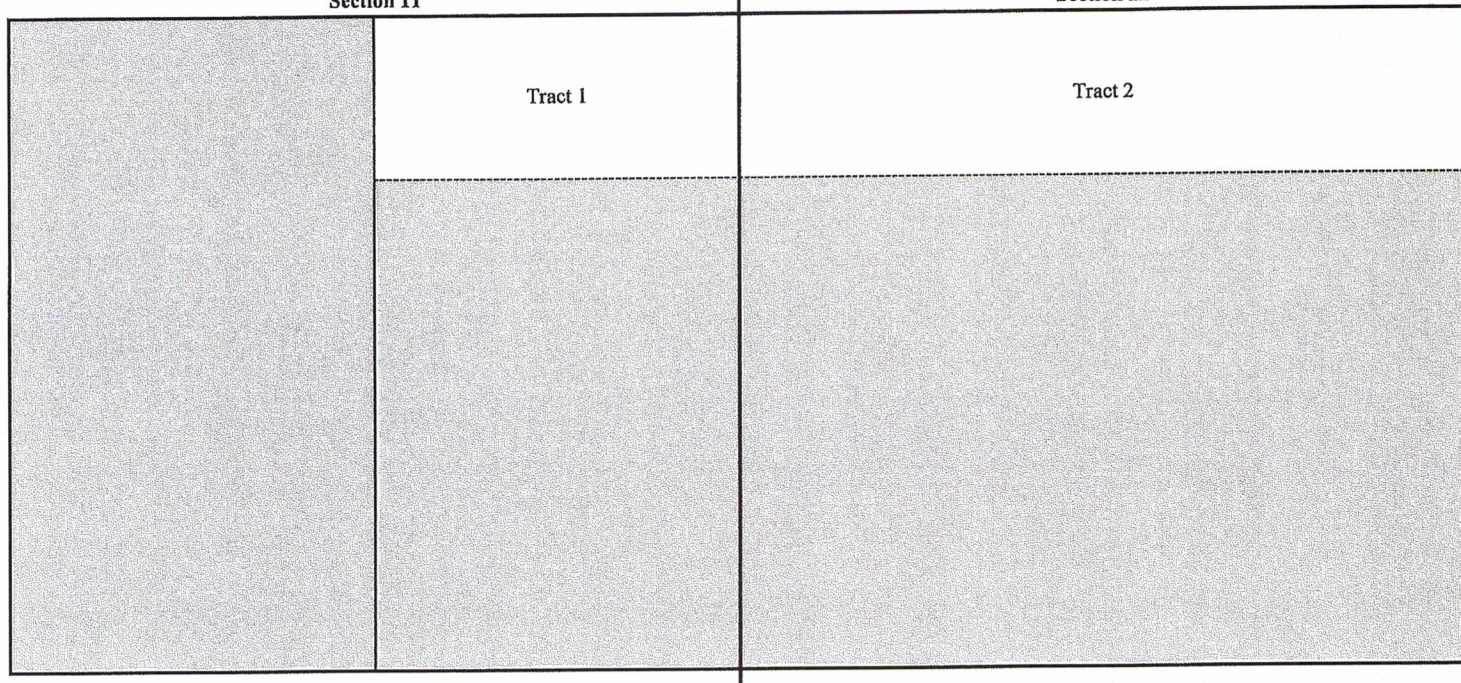
**RECAPITUALTION FOR CHOLULA 12/11 W0AB FED COM #1H**

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	80	33.333333%
2	160	66.666667%
<b>TOTAL</b>	<b>240</b>	<b>100.000000%</b>

**T21S-R27E, Eddy County, NM**

**Section 11**

**Section 12**



## TRACT OWNERSHIP

Cholula 12/11 W0AB Fed Com #1H  
N/2NE/4 of Section 11 & N/2N/2 of Section 12-T21S-R27E  
Eddy County, NM

### N/2NE/4 of Section 11 & N/2N/2 of Section 12

#### Wolfcamp Formation:

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	93.055555%
*OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046	5.555556%
*EOG Resources Assets LLC 5509 Champions Drive Midland, TX 79706	1.388889%
<b>TOTAL</b>	<b>100.000000%</b>
<b>Total Interest Being Pooled:</b>	<b>6.944445%</b>

---

### OWNERSHIP BY TRACT

#### N/2NE/4 of Section 11

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company	100.000000%
<b>TOTAL</b>	<b>100.000000%</b>

#### N/2N/2 of Section 12

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	89.583333%
OXY Y-1 Company	8.333334%
EOG Resources Assets LLC	2.083333%
<b>TOTAL</b>	<b>100.000000%</b>

**Summary of Communications**  
**Cholula 12/11 W0AB Fed Com #1H**  
**N/2NE/4 of Section 11 & N/2N/2 of Section 12**  
**T21S-R27E, Eddy County, NM**

**OXY Y-1 Company:**

**09/24/2019:** Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

**10/3/2019:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**10/7/2019:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**10/9/2019:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**10/23-24/2019:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**12/10/2019:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**12/16/2019:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**12/22/2020:** Mailed new Well Proposal and JOA replacement pages to the above listed party.

**12/29/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**1/5/2021:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**EOG Resources Assets LLC:**

**09/24/2019:** Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

**3/10/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**3/11/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**3/12/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**3/13/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**3/16/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**3/18/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**3/19/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**4/1/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**4/6/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**4/22/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**5/1/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**5/4/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**12/22/2020:** Mailed new Well Proposal and JOA replacement pages to the above listed party.

**1/4/2021:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

ATTACHMENT

C

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046  
Attn: Courtney Carr

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W01J Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

Also enclosed are replacement pages to our Joint Operating Agreement ("JOA"), dated December 1, 2019, sent via letter dated January 1, 2020. These replacement pages change the drill by date and the contract area from All of the captioned Sections 11 & 12 to the E/2 of Section 11 and All of Section 12.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman



MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 2, 2020

*Via Certified Mail*

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046  
Attn: Clay Carroll

Re: Working Interest Unit  
Mewbourne's Cholula 11/12 Prospect  
Sections 11/12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated December 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposal/AFE I sent by letter dated September 23, 2019.

Regarding the above, please have the extra set of signature pages executed and returned to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

EOG Resources Assets LLC &  
EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706  
Attn: Clay Haggard

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W01J Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

If you elect to participate, a copy of our Joint Operating Agreement ("JOA") will follow under separate cover letter for your further handling.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name:	CHOLULA 12/11 W0AB FED COM #1H	Prospect:	CHOLULA 12/11
Location:	SL: 1300 FNL & 205 FEL (12); BHL: 660 FNL & 2540 FEL (11)	County:	Eddy
ST:	NM		
Sec.:	12	Blk.:	
Survey:		TWP:	21S
RNG:	27E	Prop. TVD:	9198
TMD:	16935		

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Sits / Preparation	0180-0105	\$45,000	0180-0205	\$25,000
Location / Restoration	0180-0106	\$185,000	0180-0206	\$40,000
Daywork / Turnkey / Footage Drilling 24 days drlg / 3 days comp @ \$18550/d	0180-0110	\$475,500	0180-0210	\$59,400
Fuel 1700 gal/day @ \$1.3/gal	0180-0114	\$56,600	0180-0214	\$238,000
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$240,000	0180-0220	
Mud - Specialized	0180-0121		0180-0221	
Horizontal Drillout Services			0180-0222	\$150,000
Stimulation Toe Preparation			0180-0223	\$25,000
Cementing	0180-0125	\$115,000	0180-0225	\$25,000
Logging & Wireline Services	0180-0130	\$2,500	0180-0230	\$334,000
Casing / Tubing / Snubbing Services	0180-0134	\$20,000	0180-0234	\$50,000
Mud Logging	0180-0137	\$20,000		
Stimulation 60 Stg 18.2 MM gal / 18.2 MM lb			0180-0241	\$1,218,000
Stimulation Rentals & Other			0180-0242	\$150,000
Water & Other	0180-0145	\$40,000	0180-0245	\$239,000
Bits	0180-0148	\$85,400	0180-0248	\$4,000
Inspection & Repair Services	0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0164	\$120,000		
Transportation	0180-0165	\$30,000	0180-0265	\$25,000
Welding, Construction & Maint. Services	0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170		0180-0270	\$16,000
Directional Services	0180-0175	\$325,500		
Equipment Rental	0180-0180	\$179,400	0180-0280	\$20,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$5,200	0180-0285	
Intangible Supplies	0180-0188	\$8,000	0180-0288	\$1,000
Damages	0180-0190		0180-0290	
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	
Company Supervision	0180-0195	\$259,200	0180-0295	\$105,600
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 2% (TCP) 2% (CC)	0180-0199	\$46,100	0180-0299	\$58,300
<b>TOTAL</b>		<b>\$2,353,400</b>		<b>\$2,871,800</b>

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30") 440' - 20" 94# X-56 BTC KAWASAKI NEW @ \$68.94/ft	0181-0793	\$32,400		
Casing (10.1" - 19.0") 1175' - 13 3/8" 54.5# J-55 ST&C @ \$32.16/ft	0181-0794	\$40,400		
Casing (8.1" - 10.0") 2670' - 9 5/8" 40# N-80 LT&C @ \$24.42/ft	0181-0795	\$74,900		
Casing (6.1" - 8.0") 9350' - 7" 29# HCP-110 LT&C @ \$21.47/ft	0181-0796	\$214,400		
Casing (4.1" - 6.0") 8225' - 4 1/2" 13.5# P-110 BPN @ \$11.72/ft			0181-0797	\$103,000
Tubing 8780' - 2 7/8" 6.5# EUE tbg @ \$4.54/ft			0181-0798	\$42,600
Drilling Head	0181-0860	\$40,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$45,000
Subsurface Equip. & Artificial Lift			0181-0880	\$25,000
Pumping Unit Systems			0181-0885	
Service Pumps			0181-0886	\$8,000
Storage Tanks (1/2) 6 - 750 bbl OT/5 - 750 bbl WT/1 - Gun Bbl			0181-0890	\$133,000
Emissions Control Equipment (1/2) VRTs/VRU/Flare/KOs			0181-0892	\$123,000
Separation / Treating Equipment (1/2) 30"x10"x1k# 3ph/48"x15"x1k# Horiz/Heater Treater			0181-0895	\$98,000
Automation Metering Equipment			0181-0898	\$63,000
Line Pipe & Valves - Gathering (1/2) 1 mile Steel Gas & Poly Water			0181-0900	\$35,000
Fittings / Valves & Accessories			0181-0906	\$200,000
Cathodic Protection			0181-0908	\$8,000
Electrical Installation			0181-0909	\$125,000
Equipment Installation			0181-0910	\$88,000
Pipeline Construction			0181-0920	\$75,000
<b>TOTAL</b>		<b>\$402,100</b>		<b>\$1,201,600</b>
<b>SUBTOTAL</b>		<b>\$2,755,500</b>		<b>\$4,073,400</b>
<b>TOTAL WELL COST</b>		<b>\$6,828,900</b>		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Andy Taylor Date: 11/12/2020

Company Approval: *M. White* Date: 11/13/2020

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

D  
ATTACHMENT

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case No. 21716**

**VERIFIED STATEMENT OF MITCH ROBB**

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.

(c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Wolfcamp formation underlying the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to:

(i) the Cholula 12/11 W0IJ Fed Com #2H, a horizontal well with a first take point in the NE/4 SE/4 of 12 and a final take point in the NW/4 SE/4 of Section 11;

(d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.

EXHIBIT

✓ JB

- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (j) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (k) Mewbourne requests that it be designated operator of the wells.
- (l) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (m) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

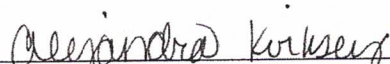
STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

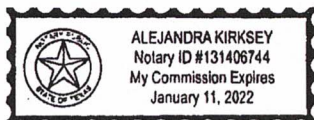
Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

  
\_\_\_\_\_  
Mitch Robb

SUBSCRIBED AND SWORN TO before me this 26th day of February, 2021 by Mitch Robb.

My Commission Expires: January 11, 2022

  
\_\_\_\_\_  
Notary Public







District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>CHOLULA 12/11 WOIJ FED COM</b>			<sup>6</sup> Well Number <b>2H</b>
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3162'</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>P</b>	<b>12</b>	<b>21S</b>	<b>27E</b>		<b>1300</b>	<b>SOUTH</b>	<b>205</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>J</b>	<b>11</b>	<b>21S</b>	<b>27E</b>		<b>1980</b>	<b>SOUTH</b>	<b>2540</b>	<b>EAST</b>	<b>EDDY</b>
<sup>12</sup> Dedicated Acres		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

**CORNER DATA**  
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1943" N: 541119.2 - E: 591975.6	G: FOUND BRASS CAP "1943" N: 546443.7 - E: 602648.8
B: FOUND BRASS CAP "1943" N: 543773.4 - E: 591965.5	H: FOUND BRASS CAP "1943" N: 543814.7 - E: 602656.0
C: FOUND BRASS CAP "1943" N: 546403.4 - E: 592000.9	I: FOUND 5/8" REBAR N: 541184.4 - E: 602664.2
D: FOUND BRASS CAP "1943" N: 546414.3 - E: 594660.1	J: FOUND BRASS CAP "1943" N: 541167.4 - E: 599979.5
E: FOUND BRASS CAP "1943" N: 546425.5 - E: 597318.6	K: FOUND BRASS CAP "1943" N: 541151.4 - E: 597296.7
F: FOUND BRASS CAP "1943" N: 546434.8 - E: 599982.2	L: FOUND BRASS CAP "1943" N: 541134.8 - E: 594636.2

© S 89°45'55" W 2659.88' (D) S 89°45'26" W 2659.21' (E) N 89°48'05" E 2664.23' (F) S 89°48'25" W 2667.25' (G)

**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**BOTTOM HOLE**  
N: 543115.1 - E: 594765.6  
LAT: 32.4929657° N  
LONG: 104.1600445° W

**GEODETIC DATA**  
NAD 83 GRID - NM EAST

**SURFACE LOCATION**  
N: 542482.8 - E: 602455.2  
LAT: 32.4911908° N  
LONG: 104.1351079° W

© S 89°39'54" W 2661.23' (L) S 89°38'30" W 2661.25' (K) S 89°39'34" W 2683.50' (J) N 89°38'15" E 2685.34' (I)

**17 OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**18 SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**11-08-2018**  
Date of Survey

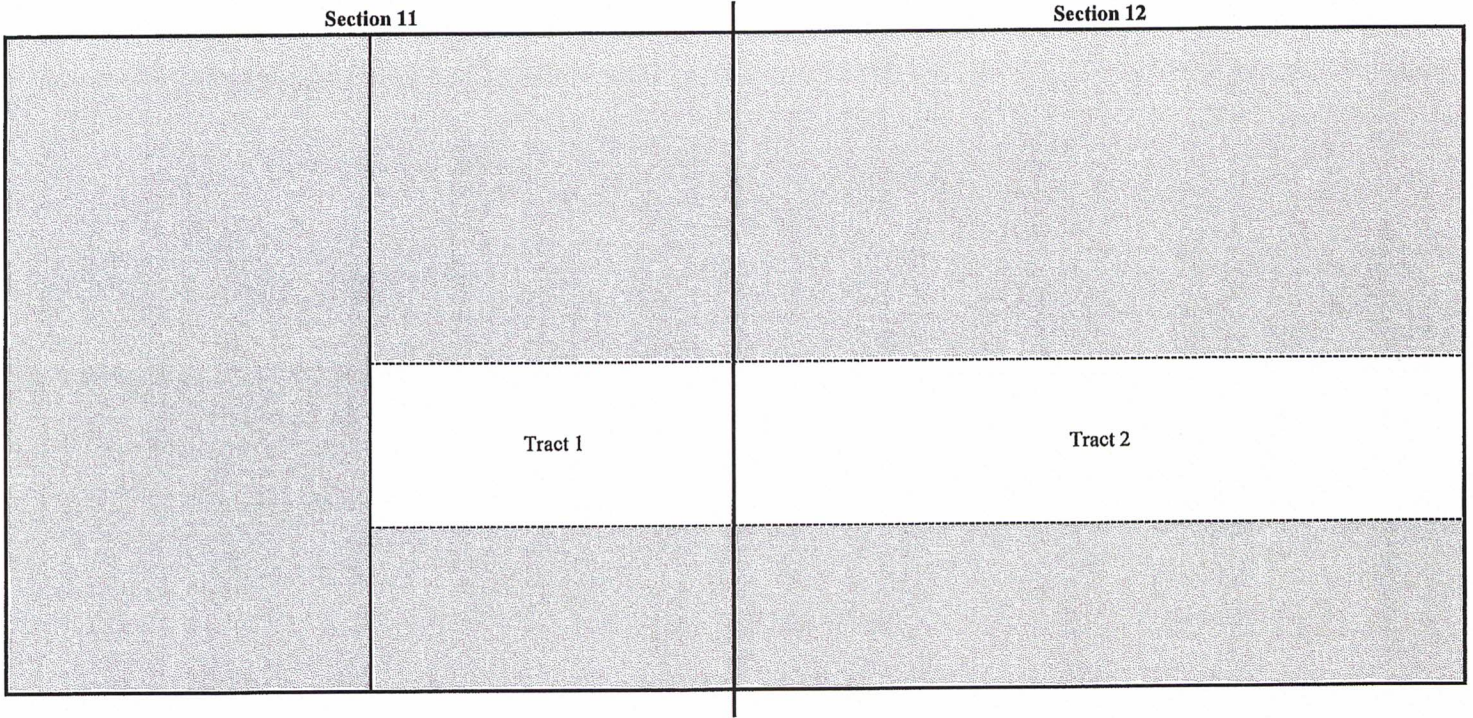
Signature and Seal of Professional Surveyor \_\_\_\_\_

**19680**  
Certificate Number

REV: 11-11-20 NAME/BHL

**RRC-Job No: LS1811241DR**

**Section Plat**  
Cholula 12/11 W0IJ Fed Com #2H  
N/2SE/4 of Section 11 & N/2S/2 of Section 12-T21S-R27E  
Eddy County, NM



**Tract 1: N/2SE/4 of Section 11 - State Lease V-5010-1**

Mewbourne Oil Company  
Chi Energy, Inc.  
Devon Energy Production Company, L.P.  
Hayes Revocable Trust  
Jami Huber Owen  
Locker Brothers

**Tract 2: N/2S/2 of Section 12 - Federal Lease NM 17095 & 109425**

Mewbourne Oil Company  
Big Three Energy Group, LLC  
EOG Resources Assets LLC  
Featherstone Development Corporation  
Abo Petroleum, LLC  
OXY Y-1 Company  
Parrot Head Properties, L.L.C.  
Primo Oil Properties, LLC  
Prospector, L.L.C.  
Sharbro Energy, LLC

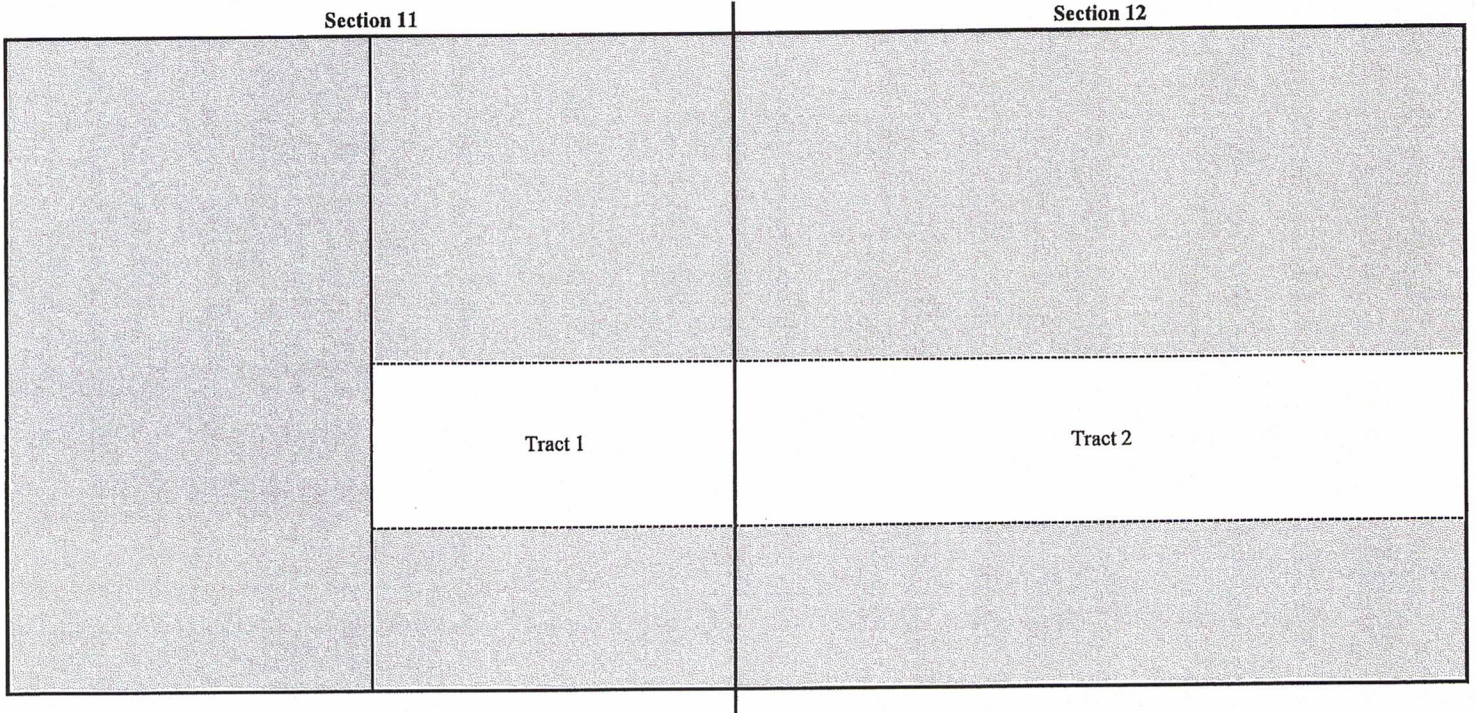
ATTACHMENT

*CB*

**RECAPITUALTION FOR CHOLULA 12/11 W0IJ FED COM #2H**

<b>Tract Number</b>	<b>Number of Acres Committeed</b>	<b>Percentage of Interst in Communitized Area</b>
1	80	33.333333%
2	160	66.666667%
<b>TOTAL</b>	<b>240</b>	<b>100.000000%</b>

**T21S-R27E, Eddy County, NM**



## TRACT OWNERSHIP

Cholula 12/11 W0IJ Fed Com #2H  
N/2SE/4 of Section 11 & N/2S/2 of Section 12-T21S-R27E  
Eddy County, NM

### N/2SE/4 of Section 11 & N/2S/2 of Section 12

#### Wolfcamp Formation:

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	70.013947%
*Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102	22.874942%
*OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046	5.555556%
*EOG Resources Assets LLC 5509 Champions Drive Midland, TX 79706	1.388888%
*Jamie Huber Owen 3323 Providence Drive Midland, TX 79707	0.166667%
<b>TOTAL</b>	<b>100.000000%</b>

**Total Interest Being Pooled: 29.986053%**

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### OWNERSHIP BY TRACT

#### N/2SE/4 of Section 11

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company	30.875175%
Devon Energy Production Company, L.P.	68.624825%
Jamie Huber Owen	0.500000%
<b>TOTAL</b>	<b>100.000000%</b>

#### N/2S/2 of Section 12

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	89.583333%
OXY Y-1 Company	8.333334%
EOG Resources Assets LLC	2.083333%
<b>TOTAL</b>	<b>100.000000%</b>

**Summary of Communications**  
**Cholula 12/11 W0IJ Fed Com #2H**  
**N/2SE/4 of Section 11 & N/2S/2 of Section 12**  
**T21S-R27E, Eddy County, NM**

**OXY Y-1 Company:**

09/24/2019: Mailed Working Interest Unit and Well Proposal to the above listed party.  
10/3/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
10/7/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
10/9/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
10/23-24/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
12/10/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
12/16/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/2/2020: Mailed JOA to above listed party  
12/22/2020: Mailed new Well Proposal and JOA replacement pages to the above listed party.  
12/29/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/5/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**EOG Resources Assets LLC:**

09/24/2019: Mailed Working Interest Unit and Well Proposal to the above listed party.  
3/10/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/11/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/12/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/13/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/16/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/18/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/19/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
4/1/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
4/6/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
4/22/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
5/1/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
5/4/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
12/22/2020: Mailed new Well Proposal and JOA replacement pages to the above listed party.  
1/4/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**Devon Energy Production Company, L.P.:**

09/24/2019: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.  
11/6/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
11/20/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
11/26/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
2/21/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
12/22/2020: Mailed new Well Proposal and JOA replacement pages to the above listed party.  
1/2/2020: Mailed JOA to above listed party  
1/4/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/5/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/7/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/18/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**Jamie Huber Owen:**

09/24/2019: Mailed Working Interest Unit and Well Proposal to the above listed party.  
Ongoing: We have not heard any response regarding the same to date.

*Attachment C*

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046  
Attn: Courtney Carr

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

Also enclosed are replacement pages to our Joint Operating Agreement ("JOA"), dated December 1, 2019, sent via letter dated January 1, 2020. These replacement pages change the drill by date and the contract area from All of the captioned Sections 11 & 12 to the E/2 of Section 11 and All of Section 12.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 2, 2020

Via Certified Mail

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046  
Attn: Clay Carroll

Re: Working Interest Unit  
Mewbourne's Cholula 11/12 Prospect  
Sections 11/12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated December 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposal/AFE I sent by letter dated September 23, 2019.

Regarding the above, please have the extra set of signature pages executed and returned to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman



# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

EOG Resources Assets LLC &  
EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706  
Attn: Clay Haggard

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.


Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

If you elect to participate, a copy of our Joint Operating Agreement ("JOA") will follow under separate cover letter for your further handling.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102  
Attn: Tim Prout

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

Please see the attached email, dated December 21, 2020 regarding Devon's interest.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 2, 2020

Via Certified Mail

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102  
Attn: Cari Allen

Re: Working Interest Unit  
Mewbourne's Cholula 11/12 Prospect  
Sections 11/12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated December 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposal/AFE I sent by letter dated September 23, 2019.

Regarding the above, please have the extra set of signature pages executed and returned to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

Jami Huber Owen  
3323 Providence Drive  
Midland, TX 79707

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

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In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.


Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

If you elect to participate, a copy of our Joint Operating Agreement ("JOA") will follow under separate cover letter for your further handling.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**

  
Mitch Robb  
Landman

**MEWBOURNE OIL COMPANY**  
AUTHORIZATION FOR EXPENDITURE

Well Name: CHOLULA 12/11 W01J FED COM #2H Prospect: CHOLULA 12/11 (ESPERANZA 11)  
 Location: SL: 1300 FSL & 205 FEL (12); BHL: 1980 FSL & 2540 FEL (11) County: Eddy ST: NM  
 Sec. 12 Blk:      Survey:      TWP: 21S RNG: 27E Prop. TVD: 9250 TMD: 16985

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$45,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$185,000	0180-0206	\$40,000
Daywork / Turnkey / Footage Drilling	24 days drlg / 3 days comp @ \$18550/d	0180-0110	\$475,600	0180-0210	\$59,400
Fuel	1700 gal/day @ \$1.3/gal	0180-0114	\$56,600	0180-0214	\$238,000
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$240,000	0180-0220	
Mud - Specialized		0180-0121		0180-0221	
Horizontal Drillout Services				0180-0222	\$150,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$115,000	0180-0225	\$25,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$334,000
Casing / Tubing / Snubbing Services		0180-0134	\$20,000	0180-0234	\$50,000
Mud Logging		0180-0137	\$20,000		
Stimulation	60 Stg 18.2 MM gal / 18.2 MM lb			0180-0241	\$1,218,000
Stimulation Rentals & Other				0180-0242	\$150,000
Water & Other		0180-0145	\$40,000	0180-0245	\$239,000
Bits		0180-0148	\$85,400	0180-0248	\$4,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rlg				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$25,000
Welding, Construction & Maint. Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170		0180-0270	\$16,000
Directional Services		0180-0175	\$325,500		
Equipment Rental		0180-0180	\$179,400	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,200	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190		0180-0290	
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	
Company Supervision		0180-0195	\$259,200	0180-0295	\$105,600
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$46,100	0180-0299	\$56,300
<b>TOTAL</b>			<b>\$2,353,400</b>		<b>\$2,871,800</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")	440' - 20' 94# X-56 BTC KAWASAKI NEW @ \$68.94/ft	0181-0793	\$32,400		
Casing (10.1" - 19.0")	1175' - 13 3/8" 54.5# J-55 ST&C @ \$32.16/ft	0181-0794	\$40,400		
Casing (8.1" - 10.0")	2870' - 9 5/8" 40# N-80 LT&C @ \$24.42/ft	0181-0795	\$74,900		
Casing (6.1" - 8.0")	9400' - 7" 29# HCP-110 LT&C @ \$21.47/ft	0181-0796	\$215,600		
Casing (4.1" - 6.0")	8225' - 4 1/2" 13.5# P-110 BPN @ \$11.72/R			0181-0797	\$103,000
Tubing	8830' - 2 7/8" 6.5# EUE tbg @ \$4.54/ft			0181-0798	\$42,900
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$45,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps				0181-0886	\$8,000
Storage Tanks	(1/2) 6 - 750 bbl OT/5 - 750 bbl WT/1 - Gun Bbl			0181-0890	\$133,000
Emissions Control Equipment	(1/2) VRTs/VRU/FIare/KOs			0181-0892	\$123,000
Separation / Treating Equipment	(1/2) 30"x10"x1k# 3ph/48"x15"x1k# Horiz/Heater Treater			0181-0895	\$98,000
Automation Metering Equipment				0181-0898	\$63,000
Line Pipe & Valves - Gathering	(1/2) 1 mile Steel Gas & Poly Water			0181-0900	\$35,000
Fittings / Valves & Accessories				0181-0906	\$200,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$125,000
Equipment Installation				0181-0910	\$88,000
Pipeline Construction				0181-0920	\$75,000
<b>TOTAL</b>			<b>\$403,300</b>		<b>\$1,201,900</b>
<b>SUBTOTAL</b>			<b>\$2,756,700</b>		<b>\$4,073,700</b>
<b>TOTAL WELL COST</b>			<b>\$6,830,400</b>		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Andy Taylor Date: 11/12/2020  
 Company Approval: *M. White* Date: 11/13/2020

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_  
 Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

D  
ATTACHMENT



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case No. 21717**

**VERIFIED STATEMENT OF MITCH ROBB**

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.

(c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to:

(i) the Cholula 12/11 W0HG Fed Com #2H, a horizontal well with a first take point in the SE/4 NE/4 of 12 and a final take point in the SW/4 NE/4 of Section 11;

(d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.

EXHIBIT

2  
JC

- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (j) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (k) Mewbourne requests that it be designated operator of the wells.
- (l) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (m) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

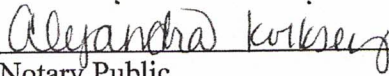
STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

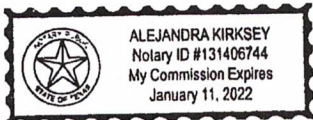
Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

  
\_\_\_\_\_  
Mitch Robb

SUBSCRIBED AND SWORN TO before me this 26th day of February, 2021 by Mitch Robb.

My Commission Expires: January 11, 2022

  
\_\_\_\_\_  
Notary Public





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name		
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>CHOLULA 12/11 WOHG FED COM</b>			<sup>6</sup> Well Number <b>2H</b>	
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3193'</b>	

<sup>10</sup> Surface Location

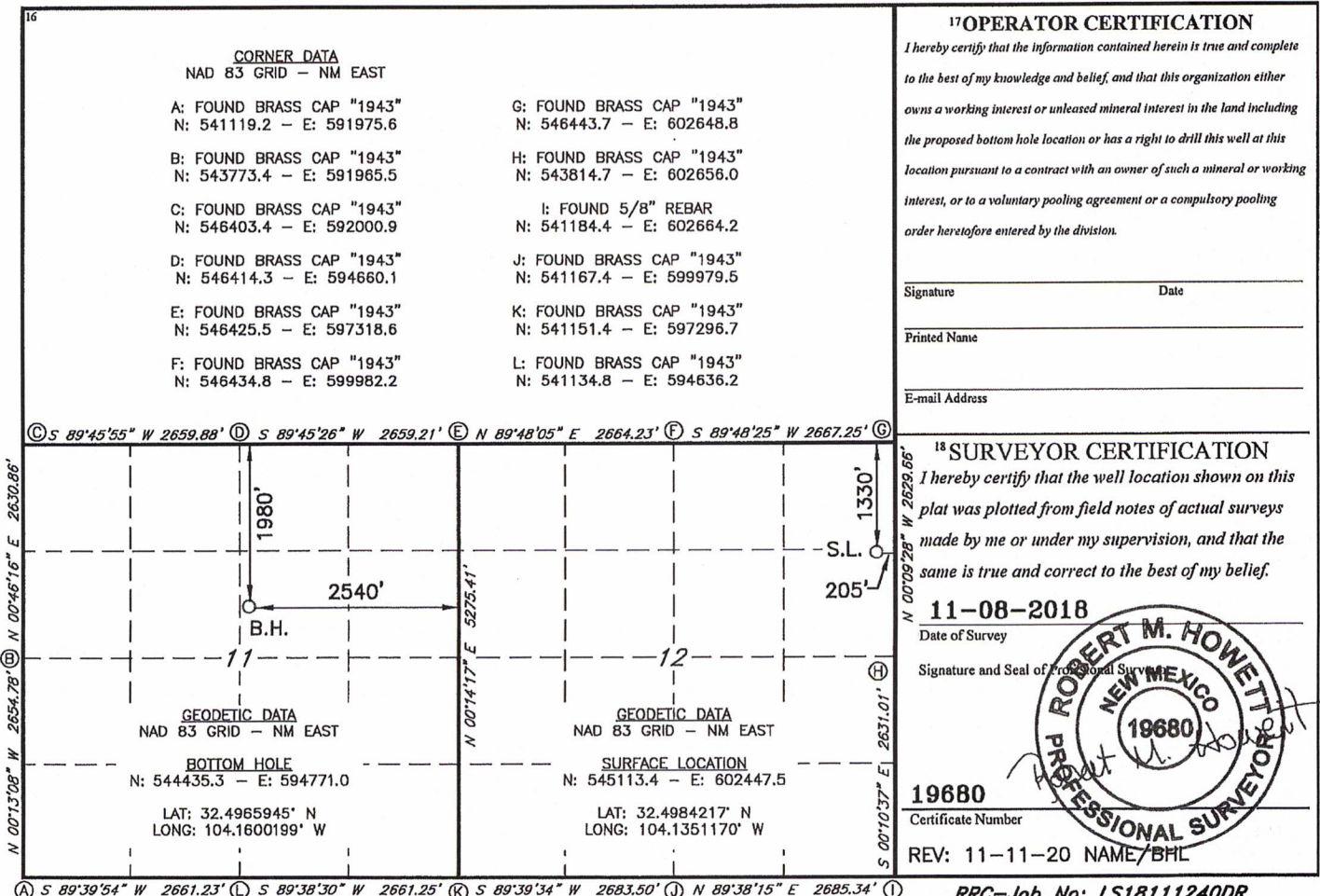
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>H</b>	<b>12</b>	<b>21S</b>	<b>27E</b>		<b>1330</b>	<b>NORTH</b>	<b>205</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

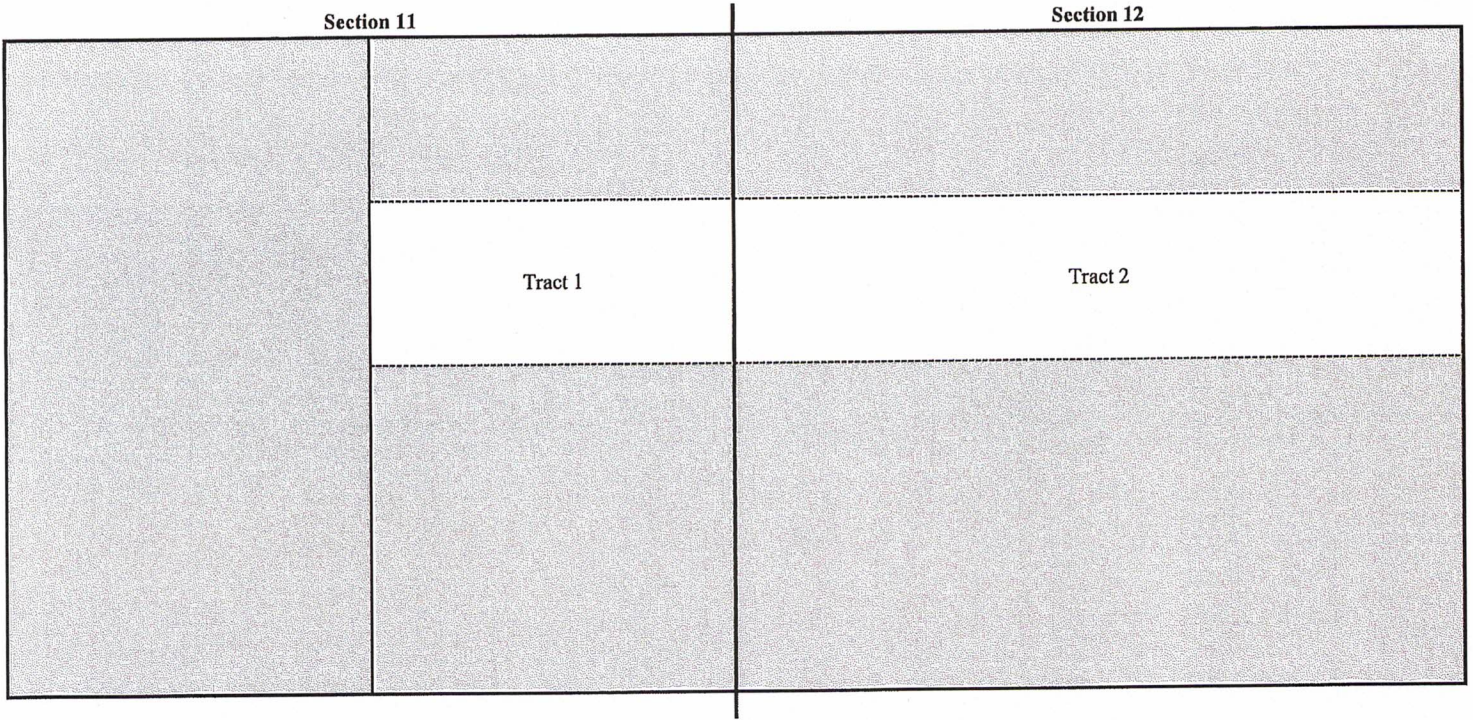
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>11</b>	<b>21S</b>	<b>27E</b>		<b>1980</b>	<b>NORTH</b>	<b>2540</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**Section Plat**  
Cholula 12/11 W0HG Fed Com #2H  
S/2NE/4 of Section 11 & S/2N/2 of Section 12-T21S-R27E  
Eddy County, NM



Tract 1: S/2NE/4 of Section 11 - Federal Lease NM 14768-B  
Mewbourne Oil Company

Tract 2: S/2N/2 of Section 12 - Federal Lease NM 17095  
Mewbourne Oil Company  
Big Three Energy Group, LLC  
EOG Resources Assets LLC  
Featherstone Development Corporation  
Abo Petroleum, LLC  
OXY Y-1 Company  
Parrot Head Properties, L.L.C.  
Primo Oil Properties, LLC  
Prospector, L.L.C.  
Sharbro Energy, LLC

ATTACHMENT **B**

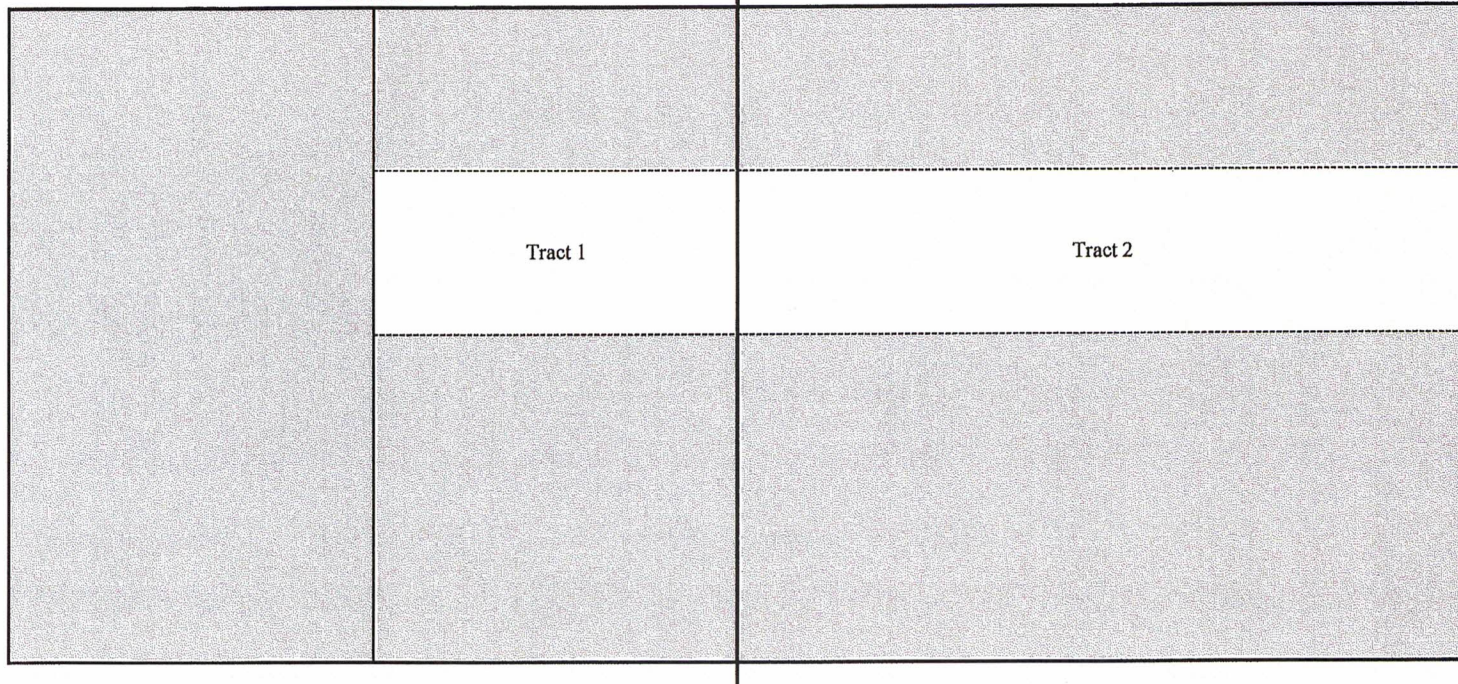
**RECAPITUALTION FOR CHOLULA 12/11 W0HG FED COM #2H**

<b>Tract Number</b>	<b>Number of Acres Committeed</b>	<b>Percentage of Interst in Communitized Area</b>
1	80	33.333333%
2	160	66.666667%
<b>TOTAL</b>	<b>240</b>	<b>100.000000%</b>

**T21S-R27E, Eddy County, NM**

**Section 11**

**Section 12**



**TRACT OWNERSHIP**

Cholula 12/11 W0HG Fed Com #2H  
S/2NE/4 of Section 11 & S/2N/2 of Section 12-T21S-R27E  
Eddy County, NM

**S/2NE/4 of Section 11 & S/2N/2 of Section 12**

**Wolfcamp Formation:**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	93.055555%
*OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046	5.555556%
*EOG Resources Assets LLC 5509 Champions Drive Midland, TX 79706	1.388889%
<b>TOTAL</b>	<b>100.000000%</b>
<b>Total Interest Being Pooled:</b>	<b>6.944445%</b>

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**OWNERSHIP BY TRACT**

**S/2NE/4 of Section 11**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company	100.000000%
<b>TOTAL</b>	<b>100.000000%</b>

**S/2N/2 of Section 12**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	89.583333%
OXY Y-1 Company	8.333334%
EOG Resources Assets LLC	2.083333%
<b>TOTAL</b>	<b>100.000000%</b>



**Summary of Communications**  
**Cholula 12/11 W0HG Fed Com #2H**  
**S/2NE/4 of Section 11 & S/2N/2 of Section 12**  
**T21S-R27E, Eddy County, NM**

**OXY Y-1 Company:**

- 09/24/2019: Mailed Working Interest Unit and Well Proposal to the above listed party.  
10/3/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
10/7/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
10/9/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
10/23-24/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
12/10/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
12/16/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/2/2020: Mailed JOA to above listed party  
12/22/2020: Mailed new Well Proposal and JOA replacement pages to the above listed party.  
12/29/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/5/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**EOG Resources Assets LLC:**

- 09/24/2019: Mailed Working Interest Unit and Well Proposal to the above listed party.  
3/10/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/11/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/12/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/13/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/16/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/18/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/19/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
4/1/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
4/6/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
4/22/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
5/1/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
5/4/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
12/22/2020: Mailed new Well Proposal and JOA replacement pages to the above listed party.  
1/4/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

ATTACHMENT C

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046  
Attn: Courtney Carr

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

Also enclosed are replacement pages to our Joint Operating Agreement ("JOA"), dated December 1, 2019, sent via letter dated January 1, 2020. These replacement pages change the drill by date and the contract area from All of the captioned Sections 11 & 12 to the E/2 of Section 11 and All of Section 12.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 2, 2020

*Via Certified Mail*

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046  
Attn: Clay Carroll

Re: Working Interest Unit  
Mewbourne's Cholula 11/12 Prospect  
Sections 11/12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated December 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposal/AFE I sent by letter dated September 23, 2019.

Regarding the above, please have the extra set of signature pages executed and returned to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

EOG Resources Assets LLC &  
EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706  
Attn: Clay Haggard

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

If you elect to participate, a copy of our Joint Operating Agreement ("JOA") will follow under separate cover letter for your further handling.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

## AUTHORIZATION FOR EXPENDITURE

Well Name: CHOLULA 12/11 W0HG FED COM #2H Prospect: CHOLULA 12/11  
 Location: SL: 1330 FNL & 205 FEL (12); BHL: 1980 FNL & 2540 FEL (11) County: Eddy ST: NM  
 Sec. 12 Blk:  Survey:  TWP: 21S RNG: 27E Prop. TVD: 9224 TMD: 16985

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$45,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$185,000	0180-0206	\$40,000
Daywork / Turnkey / Footage Drilling	24 days drlg / 3 days comp @ \$18550/d	0180-0110	\$475,500	0180-0210	\$59,400
Fuel	1700 gal/day @ \$1.3/gal	0180-0114	\$56,800	0180-0214	\$238,000
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$240,000	0180-0220	
Mud - Specialized		0180-0121		0180-0221	
Horizontal Drillout Services				0180-0222	\$150,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$115,000	0180-0225	\$25,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$334,000
Casing / Tubing / Snubbing Services		0180-0134	\$20,000	0180-0234	\$50,000
Mud Logging		0180-0137	\$20,000		
Stimulation				0180-0241	\$1,218,000
Stimulation Rentals & Other				0180-0242	\$150,000
Water & Other		0180-0145	\$40,000	0180-0245	\$239,000
Bits		0180-0148	\$85,400	0180-0248	\$4,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$25,000
Welding, Construction & Maint. Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170		0180-0270	\$16,000
Directional Services		0180-0175	\$325,500		
Equipment Rental		0180-0180	\$179,400	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,400	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190		0180-0290	
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	
Company Supervision		0180-0195	\$259,200	0180-0295	\$105,600
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies				0180-0299	\$56,300
<b>TOTAL</b>			<b>\$2,362,600</b>		<b>\$2,871,800</b>
TANGIBLE COSTS 0181					
Casing (19.1" - 30")	440' - 20" 94# X-56 BTC KAWASAKI NEW @ \$68.94/ft	0181-0793	\$32,400		
Casing (10.1" - 19.0")	1175' - 13 3/8" 54.5# J-56 ST&C @ \$32.16/ft	0181-0794	\$40,400		
Casing (8.1" - 10.0")	2870' - 9 5/8" 40# N-80 LT&C @ \$24.42/ft	0181-0795	\$74,900		
Casing (6.1" - 8.0")	9350' - 7" 29# HCP-110 LT&C @ \$21.47/ft	0181-0796	\$214,400		
Casing (4.1" - 6.0")	8255' - 4 1/2" 13.5# P-110 BPN @ \$11.72/ft			0181-0797	\$103,300
Tubing	8810' - 2 7/8" 6.5# EUE tbg @ \$4.54/ft			0181-0798	\$42,700
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$45,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps				0181-0886	\$8,000
Storage Tanks				0181-0890	\$133,000
Emissions Control Equipment				0181-0892	\$123,000
Separation / Treating Equipment				0181-0895	\$98,000
Automation Metering Equipment				0181-0898	\$63,000
Line Pipe & Valves - Gathering				0181-0900	\$35,000
Fittings / Valves & Accessories				0181-0906	\$200,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$125,000
Equipment Installation				0181-0910	\$88,000
Pipeline Construction				0181-0920	\$75,000
<b>TOTAL</b>			<b>\$402,100</b>		<b>\$1,202,000</b>
<b>SUBTOTAL</b>			<b>\$2,754,700</b>		<b>\$4,073,800</b>
<b>TOTAL WELL COST</b>			<b>\$6,828,500</b>		
Extra Expense Insurance					
<input type="checkbox"/> I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.					
<input type="checkbox"/> I elect to purchase my own well control insurance policy.					
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.					
Prepared by: <u>Andy Taylor</u>		Date: <u>11/12/2020</u>			
Company Approval: <u>M. White</u>		Date: <u>11/13/2020</u>			
Joint Owner Interest: _____ Amount: _____		Signature: _____			
Joint Owner Name: _____		Signature: _____			

D

ATTACHMENT

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case No. 21718**

**VERIFIED STATEMENT OF MITCH ROBB**

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.

(c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to:

(i) the Cholula 12/11 W0PO Fed Com #1H, a horizontal well with a first take point in the SE/4 SE/4 of 12 and a final take point in the SW/4 SE/4 of Section 11;

(d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.

EXHIBIT

2  
30



- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (j) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (k) Mewbourne requests that it be designated operator of the wells.
- (l) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (m) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION


STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

  
\_\_\_\_\_  
Mitch Robb

SUBSCRIBED AND SWORN TO before me this 26th day of February, 2021 by Mitch Robb.

My Commission Expires: January 11, 2022

  
\_\_\_\_\_  
Notary Public



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
<sup>4</sup> Property Code		<sup>5</sup> Property Name <b>CHOLULA 12/11 WOPO FED COM</b>			<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> GRID NO.		<sup>8</sup> Operator Name <b>MEWBOURNE OIL COMPANY</b>			<sup>9</sup> Elevation <b>3162'</b>

<sup>10</sup> Surface Location

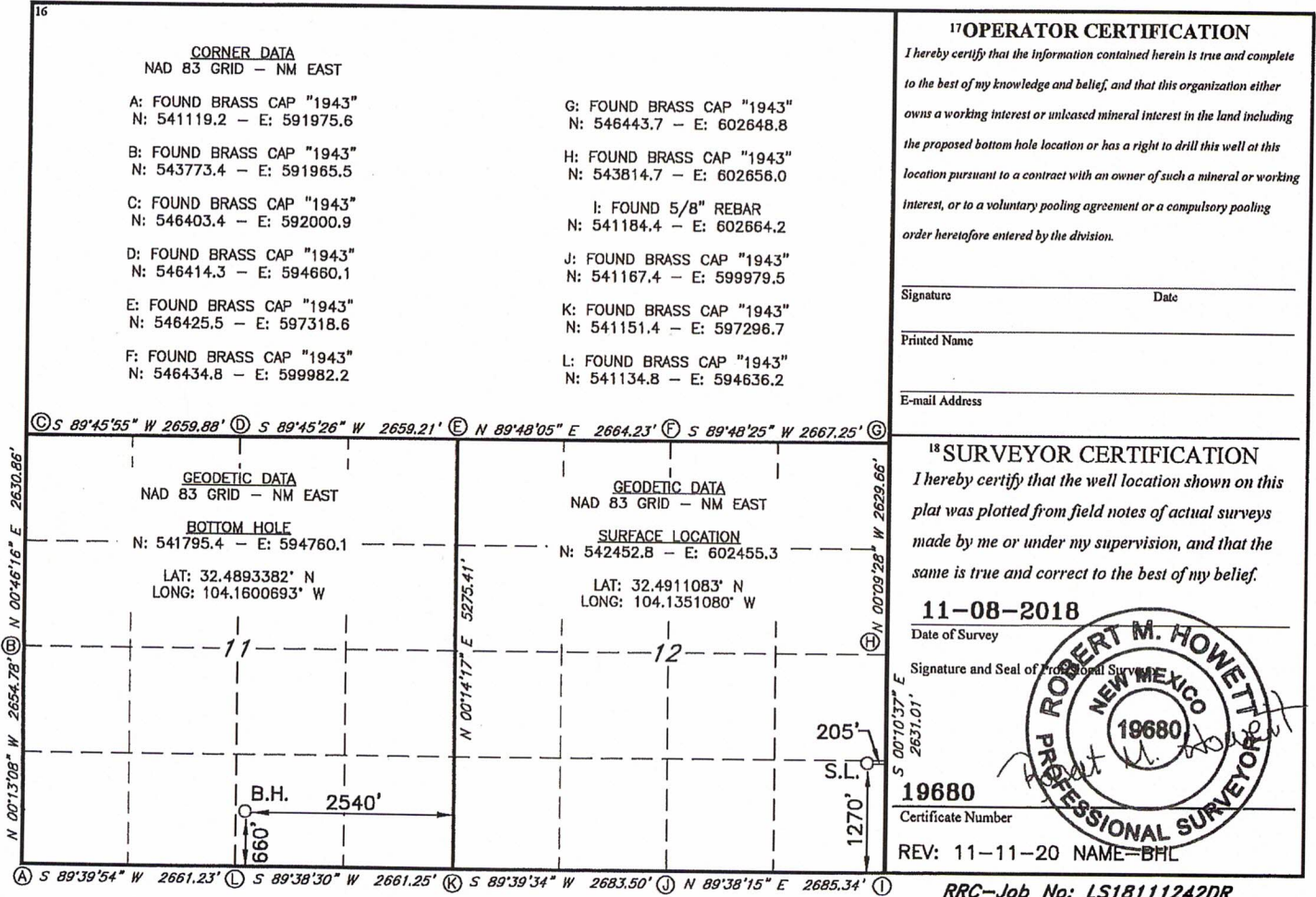
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>P</b>	<b>12</b>	<b>21S</b>	<b>27E</b>		<b>1270</b>	<b>SOUTH</b>	<b>205</b>	<b>EAST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

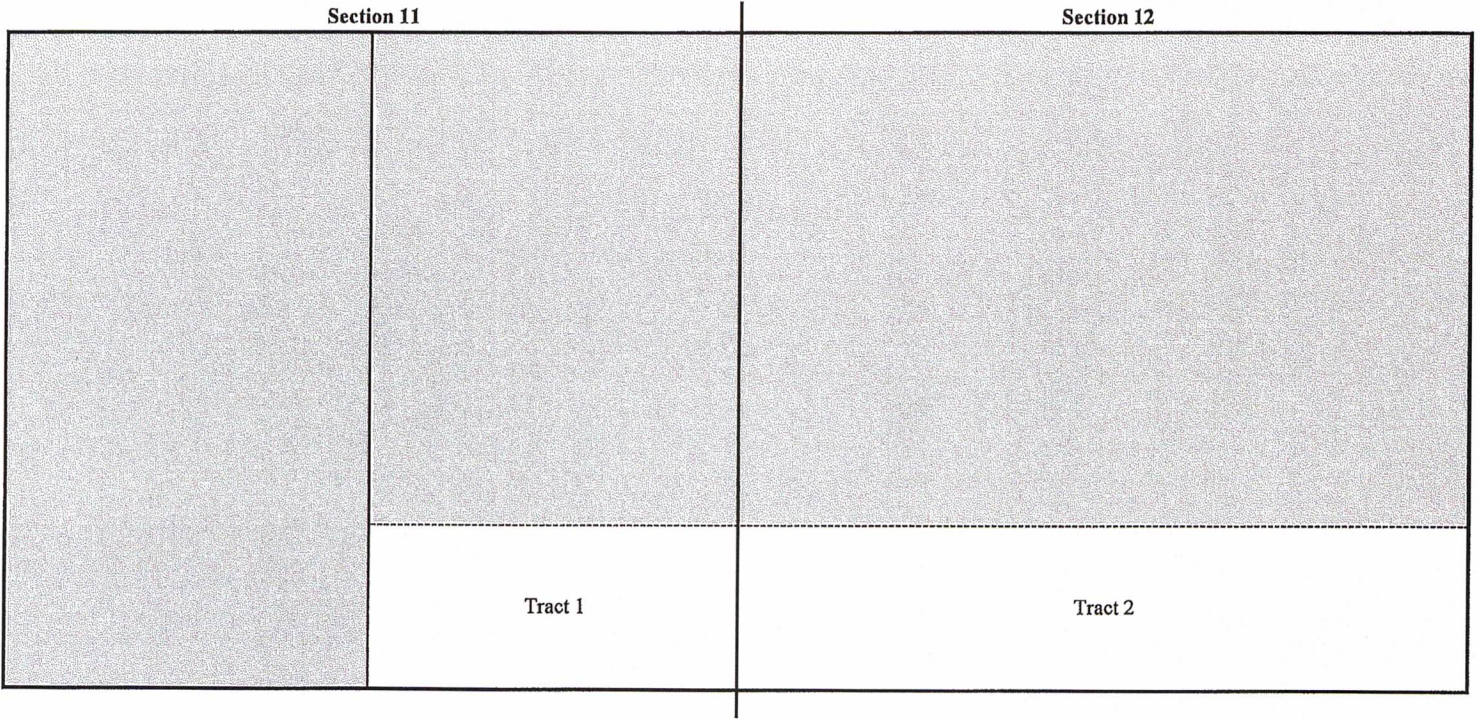
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>11</b>	<b>21S</b>	<b>27E</b>		<b>660</b>	<b>SOUTH</b>	<b>2540</b>	<b>EAST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**Section Plat**  
 Cholula 12/11 W0PO Fed Com #1H  
 S/2SE/4 of Section 11 & S/2S/2 of Section 12-T21S-R27E  
 Eddy County, NM



**Tract 1: S/2SE/4 of Section 11 - State Lease K-36337**

Mewbourne Oil Company  
 Chi Energy, Inc.  
 Devon Energy Production Company, L.P.  
 Hayes Revocable Trust  
 Betsy H. Keller  
 Locker Brothers  
 E.G. Holden Testamentary Trust  
 EOG Resources, Inc.  
 Frances B. Bunn Revocable Living Trust dated May 18, 1982  
 Frederick Van Vranken  
 Issac A. Kawasaki  
 J.W. Gendron  
 Jami Huber Owen  
 Locker Brothers  
 The Agnes Cluthe Oliver Foundation Trust  
 The Brian D. Woehler Trust u/w William B. Oliver  
 The Judith C. Devine Trust u/w William B. Oliver  
 The Robert A. Oliver Trust u/w William B. Oliver

**Tract 2: S/2S/2 of Section 12 - Federal Lease NM 17095 & 109425**

Mewbourne Oil Company  
 Big Three Energy Group, LLC  
 EOG Resources Assets LLC  
 Featherstone Development Corporation  
 Abo Petroleum, LLC  
 OXY Y-1 Company  
 Parrot Head Properties, L.L.C.  
 Primo Oil Properties, LLC  
 Prospector, L.L.C.  
 Sharbro Energy, LLC

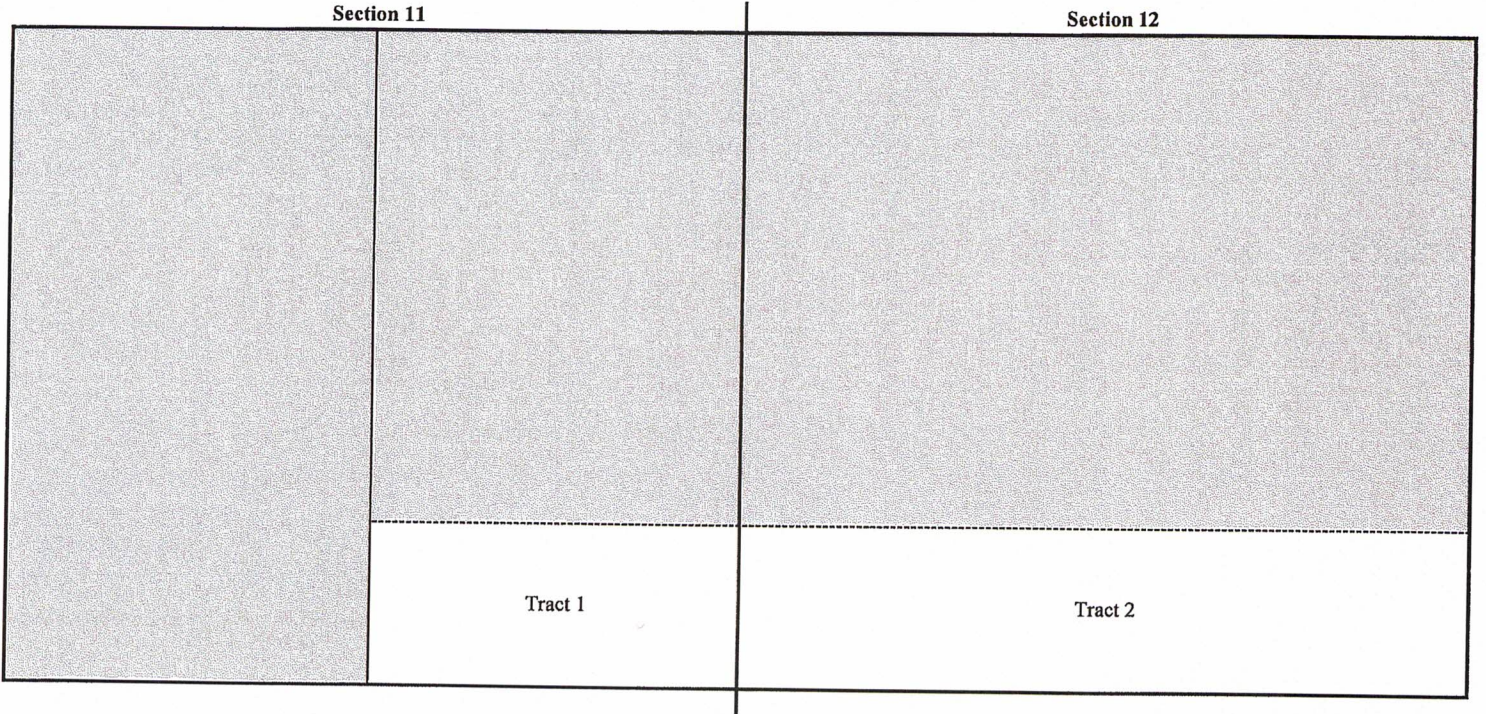
ATTACHMENT

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**RECAPITUALTION FOR CHOLULA 12/11 W0PO FED COM #1H**

<b>Tract Number</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interst in Communitized Area</b>
1	80	33.333333%
2	160	66.666667%
<b>TOTAL</b>	<b>240</b>	<b>100.000000%</b>

**T21S-R27E, Eddy County, NM**



**TRACT OWNERSHIP**  
 Cholula 12/11 W0PO Fed Com #1H  
 S/2SE/4 of Section 11 & S/2S/2 of Section 12-T21S-R27E  
 Eddy County, NM

**S/2SE/4 of Section 11 & S/2S/2 of Section 12**  
**Wolfcamp Formation:**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	89.766849%
*OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046	5.555556%
*Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102	2.876551%
*EOG Resources Assets LLC	1.388889%
*EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706	0.097831%
*J.W. Gendron 380 Abbey Road Indiana, PA 15701-9276	0.058699%
*Frances B. Bunn Revocable Living Trust dated 5/18/1982 2493 Makiki Heights Drive Honolulu, HI 96822	0.039132%
*Frederick Van Vranken 950 Regency Square, Apt. 202 Vero Beach, FL 32967	0.039132%
*Issac A. Kawasaki 734 Kalanipuer Street Honolulu, HI 96825	0.039132%
*The Agnes Cluthe Oliver Foundation Trust 1013 Centre Rd #101 Wilmington, DE 19805	0.039132%
*Jamie Huber Owen 3323 Providence Drive Midland, TX 79707	0.020833%
*Betsy H. Keller 2505 Green Street San Francisco, CA 94123-4628	0.019566%
*The Robert A. Oliver Trust u/w William B. Oliver 1013 Centre Rd #101 Wilmington, DE 19805	0.019566%
*E.G. Holden Testamentary Trust 2505 Green Street San Francisco, CA 94123-4628	0.019566%
*The Brian D. Woehler Trust u/w William B. Oliver 1013 Centre Rd #101 Wilmington, DE 19805	0.009783%
*The Judith C. Devine Trust u/w William B. Oliver 1013 Centre Rd #101 Wilmington, DE 19805	0.009783%
<b>TOTAL</b>	<b>100.000000%</b>
<b>Total Interest Being Pooled:</b>	<b>10.233151%</b>

OWNERSHIP BY TRACT

S/2SE/4 of Section 11

**Owner**

**% of Leasehold Interest**

Mewbourne Oil Company, et al.	90.133876%
Devon Energy Production Company, L.P.	8.629652%
EOG Resources, Inc.	0.293493%
J.W. Gendron	0.176096%
Frances B. Bunn Revocable Living Trust dated 5/18/1982	0.117397%
Frederick Van Vranken	0.117397%
Issac A. Kawasaki	0.117397%
The Agnes Cluthe Oliver Foundation Trust	0.117397%
Jamie Huber Owen	0.062500%
Betsy H. Keller	0.058699%
The Robert A. Oliver Trust u/w William B. Oliver	0.058699%
E.G. Holden Testamentary Trust	0.058699%
The Brian D. Woehler Trust u/w William B. Oliver	0.029349%
The Judith C. Devine Trust u/w William B. Oliver	0.029349%
<b>TOTAL</b>	<b>100.000000%</b>

S/2S/2 of Section 12

**Owner**

**% of Leasehold Interest**

Mewbourne Oil Company, et al.	89.583333%
OXY Y-1 Company	8.333334%
EOG Resources Assets LLC	2.083333%
<b>TOTAL</b>	<b>100.000000%</b>



**Summary of Communications**  
**Cholula 12/11 W0PO Fed Com #1H**  
**S/2SE/4 of Section 11 & S/2S/2 of Section 12**  
**T21S-R27E, Eddy County, NM**

**OXY Y-1 Company:**

09/24/2019: Mailed Working Interest Unit and Well Proposal to the above listed party.  
10/3/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
10/7/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
10/9/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
10/23-24/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
12/10/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
12/16/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/2/2020: Mailed JOA to above listed party  
12/22/2020: Mailed new Well Proposal and JOA replacement pages to the above listed party.  
12/29/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/5/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**EOG Resources, Inc. &**

**EOG Resources Assets LLC:**

09/24/2019: Mailed Working Interest Unit and Well Proposal to the above listed party.  
3/10/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/11/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/12/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/13/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/16/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/18/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
3/19/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
4/1/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
4/6/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
4/22/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
5/1/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
5/4/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
12/22/2020: Mailed new Well Proposal and JOA replacement pages to the above listed party.  
1/4/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**Devon Energy Production Company, L.P.:**

09/24/2019: Mailed Working Interest Unit and Well Proposal to the above listed party.  
11/6/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
11/20/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
11/26/2019: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/2/2020: Mailed JOA to above listed party  
2/21/2020: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
12/22/2020: Mailed new Well Proposal and JOA replacement pages to the above listed party.  
1/4/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/5/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/7/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.  
1/18/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**Frances B. Bunn Revocable Living Trust dated 5/18/1982:**

**09/24/2019:** Mailed Working Interest Unit and Well Proposal to the above listed party.

**10/17/2019:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**12/22/2020:** Mailed new Well Proposal and JOA replacement pages to the above listed party.

**2/25/2020:** Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

**J.W. Gendron**

**Frederick Van Vranken**

**Issac A. Kawasaki**

**Jamie Huber Owen:**

**09/24/2019:** Mailed Working Interest Unit and Well Proposal to the above listed parties.

**12/22/2020:** Mailed Working Interest Unit and Well Proposal to the above listed parties.

**Ongoing:** We have not heard any response regarding the same to date.

**Betsy H. Keller**

**E.G. Holden Testamentary Trust**

**The Agnes Cluthe Oliver Foundation Trust**

**The Robert A. Oliver Trust u/w William B. Oliver**

**The Brian D. Woehler Trust u/w William B. Oliver**

**The Judith C. Devine Trust u/w William B. Oliver**

**09/24/2019:** Mailed Working Interest Unit and Well Proposal to the above listed parties.

**12/22/2020:** Mailed Working Interest Unit and Well Proposal to the above listed parties.

**1/28/2021:** Proposals came back as undeliverable and mailed Working Interest Unit and Well Proposals to alternate address.

**Ongoing:** We have not heard any response regarding the same to date.

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046  
Attn: Courtney Carr

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

Also enclosed are replacement pages to our Joint Operating Agreement ("JOA"), dated December 1, 2019, sent via letter dated January 1, 2020. These replacement pages change the drill by date and the contract area from All of the captioned Sections 11 & 12 to the E/2 of Section 11 and All of Section 12.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

**MEWBOURNE OIL COMPANY**

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 2, 2020

*Via Certified Mail*

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, TX 77046  
Attn: Clay Carroll

Re: Working Interest Unit  
Mewbourne's Cholula 11/12 Prospect  
Sections 11/12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated December 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposal/AFE I sent by letter dated September 23, 2019.

Regarding the above, please have the extra set of signature pages executed and returned to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

EOG Resources Assets LLC &  
EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706  
Attn: Clay Haggard

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

If you elect to participate, a copy of our Joint Operating Agreement ("JOA") will follow under separate cover letter for your further handling.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102  
Attn: Tim Prout

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.



In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

Please see the attached email, dated December 21, 2020 regarding Devon's interest.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 2, 2020

*Via Certified Mail*

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102  
Attn: Cari Allen

Re: Working Interest Unit  
Mewbourne's Cholula 11/12 Prospect  
Sections 11/12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated December 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposal/AFE I sent by letter dated September 23, 2019.

Regarding the above, please have the extra set of signature pages executed and returned to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 23, 2020

Via Certified Mail

Frances B. Bunn Revocable Living Trust dated May 18, 1982  
2493 Makiki Heights Drive  
Honolulu, HI 96822

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Under the governing operating agreement, as amended herein, Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to

evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

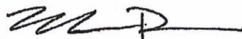
Also enclosed are replacement pages to our Joint Operating Agreement ("JOA"), dated December 1, 2019, sent via letter dated January 1, 2020. These replacement pages change the drill by date and the contract area from All of the captioned Sections 11 & 12 to the E/2 of Section 11 and All of Section 12. If acceptable, please initial at the bottom of Exhibit "A".

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 2, 2020

*Via Certified Mail*

Frances B. Bunn Revocable Living Trust  
2493 Makiki Heights Drive  
Honolulu, HI 96822

Re: Working Interest Unit  
Mewbourne's Cholula 11/12 Prospect  
Sections 11/12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated December 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposal/AFE I sent by letter dated September 23, 2019.

Regarding the above, please have the extra set of signature pages executed and returned to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

Estate of J.W. Gendron  
380 Abbey Road  
Indiana, PA 15701-9276

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

If you elect to participate, a copy of our Joint Operating Agreement ("JOA") will follow under separate cover letter for your further handling.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

J. Fredrick Van Vranken, Jr.  
950 Regency Square, Apt. 202  
Vero Beach, FL 32967

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.



In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

If you elect to participate, a copy of our Joint Operating Agreement ("JOA") will follow under separate cover letter for your further handling.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

Isaac A. Kawasaki  
734 Kalanipuer Street  
Honolulu, HI 96825

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

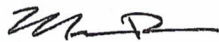
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If you elect to participate, a copy of our Joint Operating Agreement ("JOA") will follow under separate cover letter for your further handling.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

Jami Huber Owen  
3323 Providence Drive  
Midland, TX 79707

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

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Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

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Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

Betsy H. Keller &  
E.G. Holden Testamentary Trust  
600 Deer Valley Road, Apt G  
San Rafael, CA 94903-5515

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
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Sections 11&12, T21S, R27E  
Eddy County, New Mexico

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Sincerely,

**MEWBOURNE OIL COMPANY**

Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

Betsy H. Keller &  
E.G. Holden Testamentary Trust  
2524 Union Street  
San Francisco, CA 94123

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

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SL: 1300' FSL & 205' FEL (Section 12);  
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Sections 11&12, T21S, R27E  
Eddy County, New Mexico

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Sincerely,

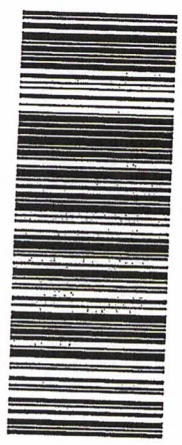
**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

Mewbourne Oil Company  
Mitch Robb  
500 WEST TEXAS AVE  
MIDLAND TX 79701

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E.G. HOLDEN TESTAMENTARY TRUST  
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SAN FRANCISCO CA 94123

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# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 28, 2021

Via Certified Mail

Betsy H. Keller &  
E.G. Holden Testamentary Trust  
2505 GREEN ST  
SAN FRANCISCO CA 94123-4628

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

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Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 22, 2020

Via Certified Mail

Brown Brothers Harriman Trust Co. of Texas, Trustee of  
The Robert A. Oliver Trust u/w William B. Oliver  
The Brian D. Woehler Trust u/w William B. Oliver  
The Judith C. Devine Trust u/w William B. Oliver  
The Agnes Cluthe Oliver Foundation Trust  
2011 Ross Avenue, Suite 2500  
Dallas, TX 75201

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

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SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

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SL: 1270' FSL & 205' FEL (Section 12);  
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Eddy County, New Mexico

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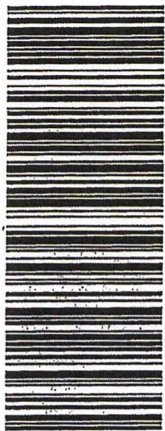
**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

Newbourne Oil Company  
Mitch Robb  
500 WEST TEXAS AVE  
MIDLAND TX 79701

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# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 28, 2021

Via Certified Mail

Brown Brothers Harriman Trust Co. of Texas, Trustee of  
The Robert A. Oliver Trust u/w William B. Oliver  
The Brian D. Woehler Trust u/w William B. Oliver  
The Judith C. Devine Trust u/w William B. Oliver  
The Agnes Cluthe Oliver Foundation Trust  
2001 Ross Avenue, Suite 1150  
Dallas, TX 75201

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
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Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.



In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

If you elect to participate, a copy of our Joint Operating Agreement ("JOA") will follow under separate cover letter for your further handling.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 28, 2021

Via Certified Mail

Brown Brothers Harriman Trust Co. of Texas, Trustee of  
The Robert A. Oliver Trust u/w William B. Oliver  
The Brian D. Woehler Trust u/w William B. Oliver  
The Judith C. Devine Trust u/w William B. Oliver  
The Agnes Cluthe Oliver Foundation Trust  
1013 Centre Rd #101  
Wilmington, DE 19805

Re: Cholula 12/11 W0AB Fed Com #1H  
SL: 1300' FNL & 205' FEL (Section 12);  
BHL: 660' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0HG Fed Com #2H  
SL: 1330' FNL & 205' FEL (Section 12);  
BHL: 1980' FNL & 2540' FEL (Section 11)

Cholula 12/11 W0IJ Fed Com #2H  
SL: 1300' FSL & 205' FEL (Section 12);  
BHL: 1980' FSL & 2540' FEL (Section 11)

Cholula 12/11 W0PO Fed Com #1H  
SL: 1270' FSL & 205' FEL (Section 12);  
BHL: 660' FSL & 2540' FEL (Section 11)

Sections 11&12, T21S, R27E  
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960 acre Working Interest Unit ("WIU") covering the E/2 of the captioned Section 11 & all of the captioned Section 12 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation.

Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0AB Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,198 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,935 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0HG Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,224 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The S/2NE/4 of the captioned Section 11 & the S/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0IJ Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,250 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 16,985 feet. The N/2SE/4 of the captioned Section 11 & the N/2S/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Cholula 12/11 W0PO Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,276 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,010 feet. The N/2NE/4 of the captioned Section 11 & the N/2N/2 of the captioned Section 12 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated November 13, 2020 for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days.

If you elect to participate, a copy of our Joint Operating Agreement ("JOA") will follow under separate cover letter for your further handling.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Mitch Robb  
Landman

**MEWBOURNE OIL COMPANY**  
AUTHORIZATION FOR EXPENDITURE

Well Name: CHOLULA 12/11 WOPO FED COM #1H Prospect: CHOLULA 12/11 (ESPERANZA 11)  
 Location: SL: 1270 FSL & 205 FEL (12); BHL: 660 FSL & 2540 FEL (11) County: Eddy ST: NM  
 Sec. 12 Blk:      Survey:      TWP: 21S RNG: 27E Prop. TVD: 9276 TMD: 17010

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$45,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$185,000	0180-0206	\$40,000
Daywork / Turnkey / Footage Drilling	24 days drlg / 3 days comp @ \$18550/d	0180-0110	\$475,500	0180-0210	\$59,400
Fuel	1700 gal/day @ \$1.3/gal	0180-0114	\$56,600	0180-0214	\$238,000
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$240,000	0180-0220	
Mud - Specialized		0180-0121		0180-0221	
Horizontal Drillout Services				0180-0222	\$150,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$115,000	0180-0225	\$25,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$334,000
Casing / Tubing / Snubbing Services		0180-0134	\$20,000	0180-0234	\$50,000
Mud Logging		0180-0137	\$20,000		
Stimulation	60 Stg, 18.2 MM gal / 18.2 MM lb			0180-0241	\$1,218,000
Stimulation Rentals & Other				0180-0242	\$150,000
Water & Other		0180-0145	\$40,000	0180-0245	\$239,000
Bits		0180-0148	\$85,400	0180-0248	\$4,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rlg				0180-0260	\$10,500
Rlg Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$25,000
Welding, Construction & Maint. Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170		0180-0270	\$16,000
Directional Services		0180-0175	\$325,500		
Equipment Rental		0180-0180	\$179,400	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,400	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190		0180-0290	
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	
Company Supervision		0180-0195	\$259,200	0180-0295	\$105,600
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$46,100	0180-0299	\$56,300
<b>TOTAL</b>			<b>\$2,352,600</b>		<b>\$2,871,800</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")	440' - 20" 94# X-56 BTC KAWASAKI NEW @ \$68.94/ft	0181-0793	\$32,400		
Casing (10.1" - 19.0")	1175' - 13 3/8" 54.5# J-55 ST&C @ \$32.16/ft	0181-0794	\$40,400		
Casing (8.1" - 10.0")	2870' - 9 5/8" 40# N-80 LT&C @ \$24.42/ft	0181-0795	\$74,900		
Casing (6.1" - 8.0")	9375' - 7" 29# HCP-110 LT&C @ \$21.47/ft	0181-0796	\$216,000		
Casing (4.1" - 6.0")	8255' - 4 1/2" 13.6# P-110 BPN @ \$11.72/ft			0181-0797	\$103,300
Tubing	8835' - 2 7/8" 6.5# EUE ibg @ \$4.54/ft			0181-0798	\$43,100
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$45,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps				0181-0886	\$8,000
Storage Tanks	(1/2) 6 - 750 bbl OT/5 - 750 bbl WT/1 - Gun Bbl			0181-0890	\$133,000
Emissions Control Equipment	(1/2) VRTs/VRU/Flare/KOs			0181-0892	\$123,000
Separation / Treating Equipment	(1/2) 30"x10'x1k# 3ph/48"x15'x1k# Horiz/Heater Treater			0181-0895	\$98,000
Automation Metering Equipment				0181-0898	\$63,000
Line Pipe & Valves - Gathering	(1/2) 1 mile Steel Gas & Poly Water			0181-0900	\$35,000
Fittings / Valves & Accessories				0181-0906	\$200,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$125,000
Equipment Installation				0181-0910	\$88,000
Pipeline Construction				0181-0920	\$75,000
<b>TOTAL</b>			<b>\$403,700</b>		<b>\$1,202,400</b>
<b>SUBTOTAL</b>			<b>\$2,756,300</b>		<b>\$4,074,200</b>

**TOTAL WELL COST \$6,830,500**

Extra Expense Insurance  
 I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.  
 I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Andy Taylor Date: 11/12/2020  
 Company Approval: *M. White* Date: 11/13/2020  
 Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_  
 Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

ATTACHMENT **D**

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.

Case Nos. 21715 - 21718

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND            )  
  ) ss.  
STATE OF TEXAS                )

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
  - (a) Attachment A is a structure map on the top of the Wolfcamp formation. It shows that structure dips gently to the east. It also shows the locations of the four proposed wells, other Wolfcamp wells in the area, and a line of cross-section.
  - (b) Attachment B is a Wolfcamp Sand Gross Thickness Map.
  - (c) Attachment C is a cross section of the Upper Wolfcamp. The well logs on the cross-section give a representative sample of the Upper Wolfcamp in this area, which is the target zone for the proposed wells. The Wolfcamp Sand is continuous and uniformly thick across the well units.
4. I conclude from the maps that:
  - (a) The horizontal spacing units are justified from a geologic standpoint.
  - (b) The target zone is continuous and of relatively uniform thickness across the well units.
  - (c) Each quarter-quarter section in a well unit will contribute more or less equally to production from the target zone.

EXHIBIT

**3**

(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

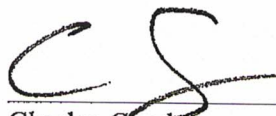
5. Attachment D contains production information from other Wolfcamp Sand wells drilled in this area. They all have laydown well units. Based on productivity from the new wells, laydown well units seem appropriate.

6. Attachment E contains the Survey Calculation Reports for the proposed wells. The producing intervals of the wells will be orthodox.

7. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

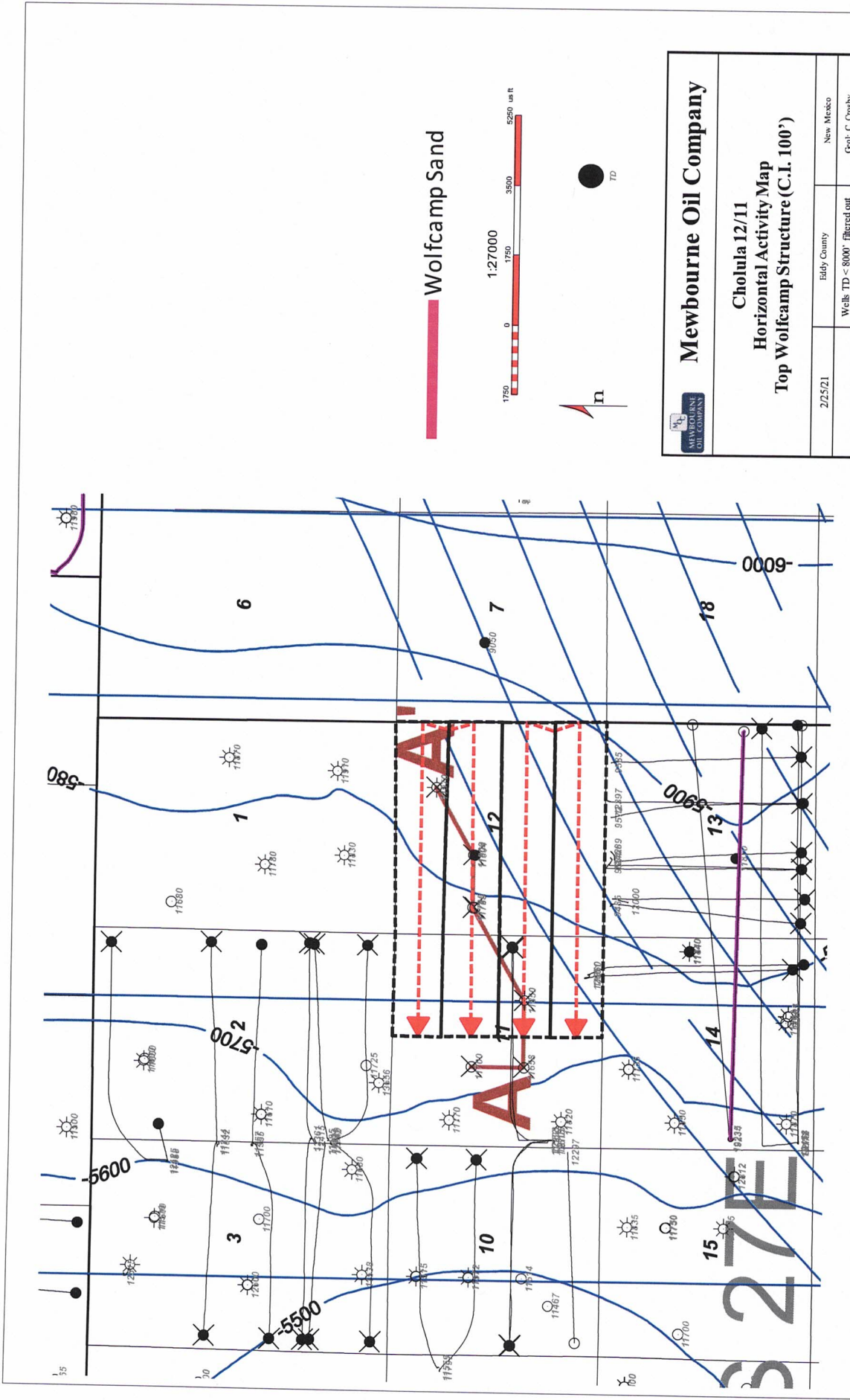
Date:

3/16/21



\_\_\_\_\_

Charles Crosby



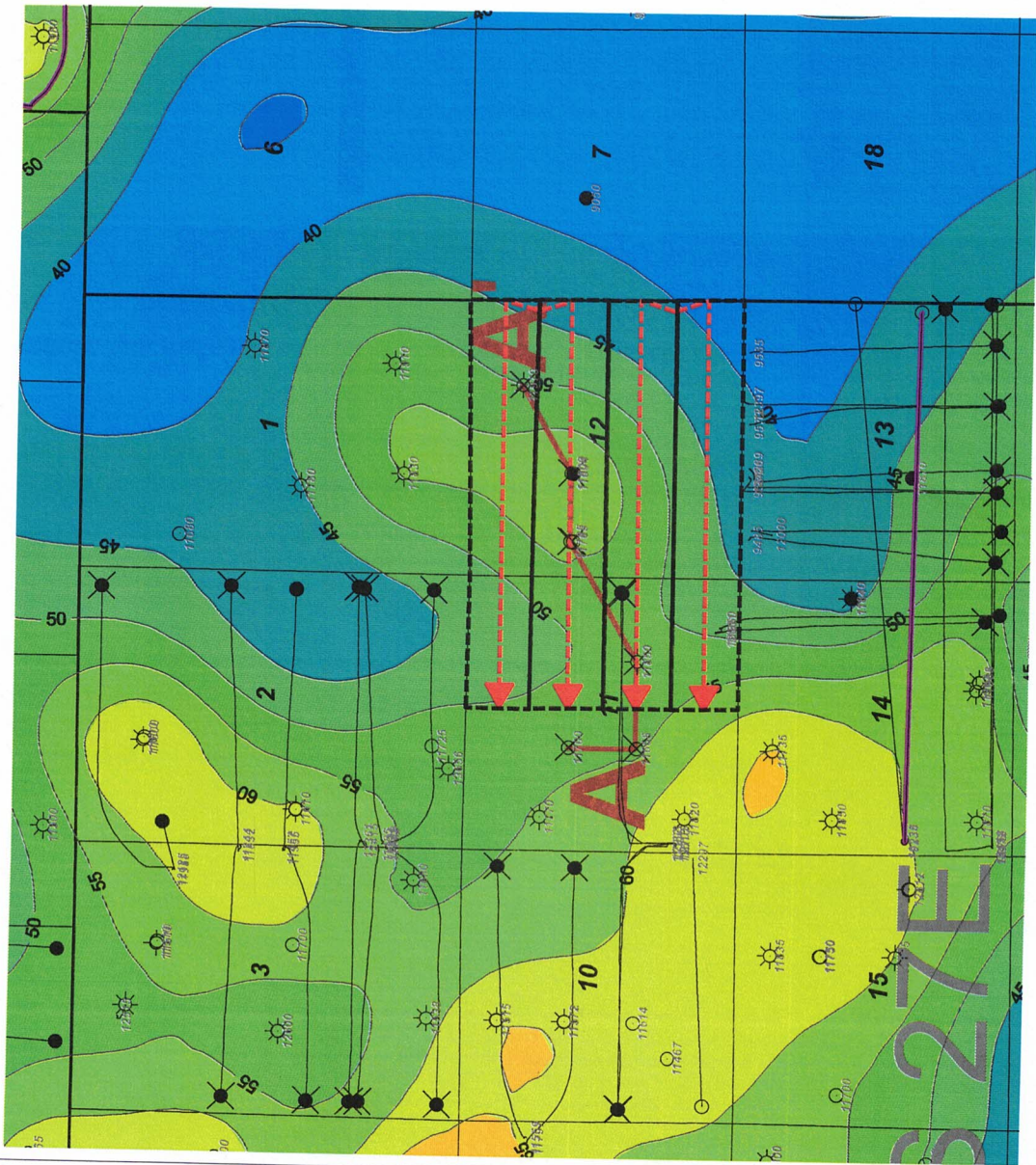
**Mewbourne Oil Company**

Cholula 12/11  
Horizontal Activity Map  
Top Wolfcamp Structure (C.I. 100')

205/21	Eddy County	New Mexico
Wells TD < 8000' filtered out		Geol. C. Crosby

**A**

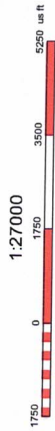
ATTACHMENT




WFMP Y SD Gross Thickness Isoach (C.I. 5')  
Color Filled Contour  
Entity



Wolfcamp Sand



 <b>Mewbourne Oil Company</b>		
<b>Cholula 12/11</b> <b>Horizontal Activity Map</b> <b>Wolfcamp Sand Gross Thickness (C.I. 5')</b>		
2/25/21	Eddy County	New Mexico
Wells TD < 8000' filtered out		Geol. C. Cosby

**B**

ATTACHMENT





**Cholula Area Wolfcamp Sand Production Table**

Well Name	Operator	API	Location	Completion Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Wtr (Mbw)	NS/EW	WFPM Zone
Lone Tree Draw 14/13 State Com 623H	Devon	3001546435	14L/21S/27E		Pending; Spud 2/1/2021				
Normandy 31/32 WOMP Federal 1H	Mewbourne	3001546689	31L/20S/29E	8/1/2020	122.6	0.29	244.3	EW	Wolfcamp Sand
Normandy 31/32 WOLI Federal Com 1H	Mewbourne	3001546692	31L/20S/29E	8/1/2020	119.1	0.26	258.8	EW	Wolfcamp Sand

ATTACHMENT

**D**

# Mewbourne Oil Company

## SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company  
 Lease Name: Cholula 12/11 W0AB Fed Com 1H  
 KOP 8614.04  
 SL: 1300 FNL & 205 FEL Sec 12A/21S/27E  
 PBHL: 660 FNL & 2540 FEL Sec 11B/21S/27E

Target KBTVD: 9,187 Feet 9187.00  
 Target Angle: 90.72 Degrees 90.72  
 Section Plane: 274.67 Degrees  
 Declination Corrected to True North: 6.63 Degrees  
 Bit to Survey Offset: 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	KBTVD	+Above -Below Target	DRIFT (RADIANS)	AZIMUTH (RADIANS)
T/I	8614.04	0.00	274.67	N/A	8614.0	0.0	0.0	0.0	0.0	0.0	N/A	N/A	8614.0	573.0	1E-12	4.79 #VALUE!
1	8704.77	9.07	274.67	90.7237	8704.4	7.2	0.6	-7.1	7.2	274.7	10.0	10.0	8704.5	482.5	0.158342657	4.79 0.1583427
2	8795.49	18.14	274.67	90.7237	8792.5	28.5	2.3	-28.4	28.5	274.7	10.0	10.0	8792.8	394.2	0.316685313	4.79 0.1583427
3	8886.21	27.22	274.67	90.7237	8876.1	63.4	5.2	-63.2	63.4	274.7	10.0	10.0	8876.9	310.1	0.47502797	4.79 0.1583427
4	8976.94	36.29	274.67	90.7237	8953.2	111.1	9.0	-110.8	111.1	274.7	10.0	10.0	8954.6	232.4	0.633370627	4.79 0.1583427
5	9067.66	45.36	274.67	90.7237	9021.7	170.4	13.9	-169.8	170.4	274.7	10.0	10.0	9023.9	163.1	0.791713283	4.79 0.1583427
6	9158.38	54.43	274.67	90.7237	9080.1	239.7	19.5	-238.9	239.7	274.7	10.0	10.0	9083.1	103.9	0.95005594	4.79 0.1583427
7	9249.11	63.51	274.67	90.7237	9126.8	317.4	25.8	-316.3	317.4	274.7	10.0	10.0	9130.8	56.2	1.108398596	4.79 0.1583427
8	9339.83	72.58	274.67	90.7237	9160.7	401.4	32.7	-400.1	401.4	274.7	10.0	10.0	9165.8	21.2	1.266741253	4.79 0.1583427
9	9430.56	81.65	274.67	90.7237	9180.9	489.8	39.9	-488.1	489.8	274.7	10.0	10.0	9187.1	-0.1	1.42508391	4.79 0.1583427
10	9521.28	90.72	274.67	90.7237	9187.0	580.2	47.2	-578.3	580.2	274.7	10.0	10.0	9194.3	-7.3	1.583426566	4.79 0.1583427
11	9600.00	90.72	274.67	78.7212	9186.0	658.9	53.7	-656.7	658.9	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
12	9700.00	90.72	274.67	100	9184.7	758.9	61.8	-756.4	758.9	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
13	9800.00	90.72	274.67	100	9183.4	858.9	69.9	-856.0	858.9	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
14	9900.00	90.72	274.67	100	9182.2	958.9	78.1	-955.7	958.9	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
15	10000.00	90.72	274.67	100	9180.9	1058.9	86.2	-1055.4	1058.9	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
16	10100.00	90.72	274.67	100	9179.6	1158.9	94.4	-1155.0	1158.9	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
17	10200.00	90.72	274.67	100	9178.4	1258.9	102.5	-1254.7	1258.9	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
18	10300.00	90.72	274.67	100	9177.1	1358.9	110.6	-1354.3	1358.9	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
19	10400.00	90.72	274.67	100	9175.9	1458.8	118.8	-1454.0	1458.8	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
20	10500.00	90.72	274.67	100	9174.6	1558.8	126.9	-1553.7	1558.8	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
21	10600.00	90.72	274.67	100	9173.3	1658.8	135.1	-1653.3	1658.8	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
22	10700.00	90.72	274.67	100	9172.1	1758.8	143.2	-1753.0	1758.8	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
23	10800.00	90.72	274.67	100	9170.8	1858.8	151.4	-1852.6	1858.8	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
24	10900.00	90.72	274.67	100	9169.5	1958.8	159.5	-1952.3	1958.8	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
25	11000.00	90.72	274.67	100	9168.3	2058.8	167.6	-2052.0	2058.8	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
26	11100.00	90.72	274.67	100	9167.0	2158.8	175.8	-2151.6	2158.8	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
27	11200.00	90.72	274.67	100	9165.8	2258.8	183.9	-2251.3	2258.8	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
28	11300.00	90.72	274.67	100	9164.5	2358.8	192.1	-2350.9	2358.8	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
29	11400.00	90.72	274.67	100	9163.2	2458.8	200.2	-2450.6	2458.8	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
30	11500.00	90.72	274.67	100	9162.0	2558.8	208.4	-2550.3	2558.8	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
31	11600.00	90.72	274.67	100	9160.7	2658.7	216.5	-2649.9	2658.7	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
32	11700.00	90.72	274.67	100	9159.4	2758.7	224.6	-2749.6	2758.7	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
33	11800.00	90.72	274.67	100	9158.2	2858.7	232.8	-2849.2	2858.7	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
34	11900.00	90.72	274.67	100	9156.9	2958.7	240.9	-2948.9	2958.7	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
35	12000.00	90.72	274.67	100	9155.6	3058.7	249.1	-3048.6	3058.7	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
36	12100.00	90.72	274.67	100	9154.4	3158.7	257.2	-3148.2	3158.7	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
37	12200.00	90.72	274.67	100	9153.1	3258.7	265.3	-3247.9	3258.7	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
38	12300.00	90.72	274.67	100	9151.9	3358.7	273.5	-3347.5	3358.7	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
39	12400.00	90.72	274.67	100	9150.6	3458.7	281.6	-3447.2	3458.7	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
40	12500.00	90.72	274.67	100	9149.3	3558.7	289.8	-3546.9	3558.7	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
41	12600.00	90.72	274.67	100	9148.1	3658.7	297.9	-3646.5	3658.7	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
42	12700.00	90.72	274.67	100	9146.8	3758.7	306.1	-3746.2	3758.7	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
43	12800.00	90.72	274.67	100	9145.5	3858.7	314.2	-3845.8	3858.7	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
44	12900.00	90.72	274.67	100	9144.3	3958.6	322.3	-3945.5	3958.6	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
45	13000.00	90.72	274.67	100	9143.0	4058.6	330.5	-4045.2	4058.6	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
46	13100.00	90.72	274.67	100	9141.8	4158.6	338.6	-4144.8	4158.6	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
47	13200.00	90.72	274.67	100	9140.5	4258.6	346.8	-4244.5	4258.6	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
48	13300.00	90.72	274.67	100	9139.2	4358.6	354.9	-4344.1	4358.6	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
49	13400.00	90.72	274.67	100	9138.0	4458.6	363.1	-4443.8	4458.6	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
50	13500.00	90.72	274.67	100	9136.7	4558.6	371.2	-4543.5	4558.6	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
51	13600.00	90.72	274.67	100	9135.4	4658.6	379.3	-4643.1	4658.6	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
52	13700.00	90.72	274.67	100	9134.2	4758.6	387.5	-4742.8	4758.6	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
53	13800.00	90.72	274.67	100	9132.9	4858.6	395.6	-4842.4	4858.6	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
54	13900.00	90.72	274.67	100	9131.7	4958.6	403.8	-4942.1	4958.6	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
55	14000.00	90.72	274.67	100	9130.4	5058.6	411.9	-5041.8	5058.6	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10
56	14100.00	90.72	274.67	100	9129.1	5158.6	420.1	-5141.4	5158.6	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79 1E-10

ATTACHMENT **E**

57	14200.00	90.72	274.67	100	9127.9	5258.5	428.2	-5241.1	5258.5	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
58	14300.00	90.72	274.67	100	9126.6	5358.5	436.3	-5340.7	5358.5	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
59	14400.00	90.72	274.67	100	9125.3	5458.5	444.5	-5440.4	5458.5	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
60	14500.00	90.72	274.67	100	9124.1	5558.5	452.6	-5540.1	5558.5	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
61	14600.00	90.72	274.67	100	9122.8	5658.5	460.8	-5639.7	5658.5	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
62	14700.00	90.72	274.67	100	9121.5	5758.5	468.9	-5739.4	5758.5	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
63	14800.00	90.72	274.67	100	9120.3	5858.5	477.0	-5839.0	5858.5	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
64	14900.00	90.72	274.67	100	9119.0	5958.5	485.2	-5938.7	5958.5	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
65	15000.00	90.72	274.67	100	9117.8	6058.5	493.3	-6038.4	6058.5	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
66	15100.00	90.72	274.67	100	9116.5	6158.5	501.5	-6138.0	6158.5	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
67	15200.00	90.72	274.67	100	9115.2	6258.5	509.6	-6237.7	6258.5	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
68	15300.00	90.72	274.67	100	9114.0	6358.5	517.8	-6337.3	6358.5	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
69	15400.00	90.72	274.67	100	9112.7	6458.4	525.9	-6437.0	6458.4	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
70	15500.00	90.72	274.67	100	9111.4	6558.4	534.0	-6536.7	6558.4	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
71	15600.00	90.72	274.67	100	9110.2	6658.4	542.2	-6636.3	6658.4	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
72	15700.00	90.72	274.67	100	9108.9	6758.4	550.3	-6736.0	6758.4	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
73	15800.00	90.72	274.67	100	9107.7	6858.4	558.5	-6835.6	6858.4	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
74	15900.00	90.72	274.67	100	9106.4	6958.4	566.6	-6935.3	6958.4	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
75	16000.00	90.72	274.67	100	9105.1	7058.4	574.8	-7035.0	7058.4	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
76	16100.00	90.72	274.67	100	9103.9	7158.4	582.9	-7134.6	7158.4	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
77	16200.00	90.72	274.67	100	9102.6	7258.4	591.0	-7234.3	7258.4	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
78	16300.00	90.72	274.67	100	9101.3	7358.4	599.2	-7333.9	7358.4	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
79	16400.00	90.72	274.67	100	9100.1	7458.4	607.3	-7433.6	7458.4	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
80	16500.00	90.72	274.67	100	9098.8	7558.4	615.5	-7533.3	7558.4	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
81	16600.00	90.72	274.67	100	9097.6	7658.4	623.6	-7632.9	7658.4	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
82	16639.42	90.72	274.67	39.419	9097.1	7697.8	626.8	-7672.2	7697.8	274.7	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10
83	16639.42	90.72	274.67	0	9097.1	7697.8	626.8	-7672.2	7697.8	274.7 #DIV/0! #DIV/0!	0.0	0.0	9194.3	-7.3	1.583426566	4.79	1E-10

# Mewbourne Oil Company

## SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company  
 Lease Name: Chohula 12/11 W0HG Fed Com 2H  
 KOP 8642.04  
 SL: 1330 FNL & 205 FEL Sec 12H/21S/27E  
 PBHL: 1980 FNL & 2540 FEL Sec 11G/21S/27E

Target KBTVD: 9,215 Feet 9215.00  
 Target Angle: 90.99 Degrees 90.99  
 Section Plane: 265.06 Degrees  
 Declination Corrected to True North: 6.63 Degrees  
 Bit to Survey Offset: 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	KBTVD	+Above -Below Target	DRIFT (RADIAN)	AZIMUTH (RADIAN)
T/I	8642.04	0.00	265.06	N/A	8642.0	0.0	0.0	0.0	0.0	0.0	N/A	N/A	8642.0	573.0	1E-12	4.63 #VALUE!
1	8733.03	9.10	265.06	90.988	8732.6	7.2	-0.6	-7.2	7.2	265.1	10.0	10.0	8732.8	482.2	0.15880339	4.63 0.1588034
2	8824.02	18.20	265.06	90.988	8821.0	28.7	-2.5	-28.5	28.7	265.1	10.0	10.0	8821.5	393.5	0.31760678	4.63 0.1588034
3	8915.01	27.30	265.06	90.988	8904.8	63.8	-5.5	-63.6	63.8	265.1	10.0	10.0	8905.9	309.1	0.47641017	4.63 0.1588034
4	9005.99	36.40	265.06	90.988	8982.0	111.8	-9.6	-111.3	111.8	265.1	10.0	10.0	8983.9	231.1	0.63521356	4.63 0.1588034
5	9096.98	45.49	265.06	90.988	9050.7	171.3	-14.7	-170.7	171.3	265.1	10.0	10.0	9053.6	161.4	0.79401695	4.63 0.1588034
6	9187.97	54.59	265.06	90.988	9109.0	241.0	-20.7	-240.1	241.0	265.1	10.0	10.0	9113.2	101.8	0.95282034	4.63 0.1588034
7	9278.96	63.69	265.06	90.988	9155.7	319.0	-27.5	-317.8	319.0	265.1	10.0	10.0	9161.2	53.8	1.11162373	4.63 0.1588034
8	9369.94	72.79	265.06	90.988	9189.3	403.4	-34.7	-401.9	403.4	265.1	10.0	10.0	9196.3	18.7	1.27042712	4.63 0.1588034
9	9460.93	81.89	265.06	90.988	9209.3	492.1	-42.3	-490.3	492.1	265.1	10.0	10.0	9217.8	-2.8	1.42923051	4.63 0.1588034
10	9551.92	90.99	265.06	90.988	9214.9	582.8	-50.2	-580.7	582.8	265.1	10.0	10.0	9225.0	-10.0	1.5880339	4.63 0.1588034
11	9600.00	90.99	265.06	48.081	9214.1	630.9	-54.3	-628.6	630.9	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
12	9700.00	90.99	265.06	100	9212.4	730.9	-62.9	-728.2	730.9	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
13	9800.00	90.99	265.06	100	9210.6	830.9	-71.5	-827.8	830.9	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
14	9900.00	90.99	265.06	100	9208.9	930.9	-80.1	-927.4	930.9	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
15	10000.00	90.99	265.06	100	9207.2	1030.8	-88.7	-1027.0	1030.8	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
16	10100.00	90.99	265.06	100	9205.5	1130.8	-97.3	-1126.6	1130.8	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
17	10200.00	90.99	265.06	100	9203.7	1230.8	-105.9	-1226.3	1230.8	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
18	10300.00	90.99	265.06	100	9202.0	1330.8	-114.5	-1325.9	1330.8	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
19	10400.00	90.99	265.06	100	9200.3	1430.8	-123.1	-1425.5	1430.8	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
20	10500.00	90.99	265.06	100	9198.6	1530.8	-131.7	-1525.1	1530.8	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
21	10600.00	90.99	265.06	100	9196.8	1630.8	-140.3	-1624.7	1630.8	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
22	10700.00	90.99	265.06	100	9195.1	1730.7	-148.9	-1724.3	1730.7	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
23	10800.00	90.99	265.06	100	9193.4	1830.7	-157.5	-1823.9	1830.7	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
24	10900.00	90.99	265.06	100	9191.7	1930.7	-166.1	-1923.6	1930.7	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
25	11000.00	90.99	265.06	100	9190.0	2030.7	-174.7	-2023.2	2030.7	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
26	11100.00	90.99	265.06	100	9188.2	2130.7	-183.3	-2122.8	2130.7	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
27	11200.00	90.99	265.06	100	9186.5	2230.7	-191.9	-2222.4	2230.7	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
28	11300.00	90.99	265.06	100	9184.8	2330.7	-200.5	-2322.0	2330.7	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
29	11400.00	90.99	265.06	100	9183.1	2430.6	-209.2	-2421.6	2430.6	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
30	11500.00	90.99	265.06	100	9181.3	2530.6	-217.8	-2521.2	2530.6	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
31	11600.00	90.99	265.06	100	9179.6	2630.6	-226.4	-2620.9	2630.6	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
32	11700.00	90.99	265.06	100	9177.9	2730.6	-235.0	-2720.5	2730.6	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
33	11800.00	90.99	265.06	100	9176.2	2830.6	-243.6	-2820.1	2830.6	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
34	11900.00	90.99	265.06	100	9174.4	2930.6	-252.2	-2919.7	2930.6	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
35	12000.00	90.99	265.06	100	9172.7	3030.6	-260.8	-3019.3	3030.6	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
36	12100.00	90.99	265.06	100	9171.0	3130.5	-269.4	-3118.9	3130.5	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
37	12200.00	90.99	265.06	100	9169.3	3230.5	-278.0	-3218.5	3230.5	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
38	12300.00	90.99	265.06	100	9167.5	3330.5	-286.6	-3318.2	3330.5	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
39	12400.00	90.99	265.06	100	9165.8	3430.5	-295.2	-3417.8	3430.5	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
40	12500.00	90.99	265.06	100	9164.1	3530.5	-303.8	-3517.4	3530.5	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
41	12600.00	90.99	265.06	100	9162.4	3630.5	-312.4	-3617.0	3630.5	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
42	12700.00	90.99	265.06	100	9160.7	3730.4	-321.0	-3716.6	3730.4	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
43	12800.00	90.99	265.06	100	9158.9	3830.4	-329.6	-3816.2	3830.4	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
44	12900.00	90.99	265.06	100	9157.2	3930.4	-338.2	-3915.8	3930.4	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
45	13000.00	90.99	265.06	100	9155.5	4030.4	-346.8	-4015.5	4030.4	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
46	13100.00	90.99	265.06	100	9153.8	4130.4	-355.4	-4115.1	4130.4	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
47	13200.00	90.99	265.06	100	9152.0	4230.4	-364.0	-4214.7	4230.4	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
48	13300.00	90.99	265.06	100	9150.3	4330.4	-372.6	-4314.3	4330.4	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
49	13400.00	90.99	265.06	100	9148.6	4430.3	-381.2	-4413.9	4430.3	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
50	13500.00	90.99	265.06	100	9146.9	4530.3	-389.8	-4513.5	4530.3	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
51	13600.00	90.99	265.06	100	9145.1	4630.3	-398.4	-4613.1	4630.3	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
52	13700.00	90.99	265.06	100	9143.4	4730.3	-407.0	-4712.8	4730.3	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
53	13800.00	90.99	265.06	100	9141.7	4830.3	-415.6	-4812.4	4830.3	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
54	13900.00	90.99	265.06	100	9140.0	4930.3	-424.2	-4912.0	4930.3	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
55	14000.00	90.99	265.06	100	9138.2	5030.3	-432.8	-5011.6	5030.3	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10
56	14100.00	90.99	265.06	100	9136.5	5130.2	-441.4	-5111.2	5130.2	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63 1E-10

57	14200.00	90.99	265.06	100	9134.8	5230.2	-450.0	-5210.8	5230.2	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
58	14300.00	90.99	265.06	100	9133.1	5330.2	-458.7	-5310.4	5330.2	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
59	14400.00	90.99	265.06	100	9131.3	5430.2	-467.3	-5410.1	5430.2	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
60	14500.00	90.99	265.06	100	9129.6	5530.2	-475.9	-5509.7	5530.2	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
61	14600.00	90.99	265.06	100	9127.9	5630.2	-484.5	-5609.3	5630.2	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
62	14700.00	90.99	265.06	100	9126.2	5730.2	-493.1	-5708.9	5730.2	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
63	14800.00	90.99	265.06	100	9124.5	5830.1	-501.7	-5808.5	5830.1	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
64	14900.00	90.99	265.06	100	9122.7	5930.1	-510.3	-5908.1	5930.1	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
65	15000.00	90.99	265.06	100	9121.0	6030.1	-518.9	-6007.7	6030.1	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
66	15100.00	90.99	265.06	100	9119.3	6130.1	-527.5	-6107.4	6130.1	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
67	15200.00	90.99	265.06	100	9117.6	6230.1	-536.1	-6207.0	6230.1	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
68	15300.00	90.99	265.06	100	9115.8	6330.1	-544.7	-6306.6	6330.1	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
69	15400.00	90.99	265.06	100	9114.1	6430.0	-553.3	-6406.2	6430.0	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
70	15500.00	90.99	265.06	100	9112.4	6530.0	-561.9	-6505.8	6530.0	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
71	15600.00	90.99	265.06	100	9110.7	6630.0	-570.5	-6605.4	6630.0	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
72	15700.00	90.99	265.06	100	9108.9	6730.0	-579.1	-6705.0	6730.0	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
73	15800.00	90.99	265.06	100	9107.2	6830.0	-587.7	-6804.7	6830.0	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
74	15900.00	90.99	265.06	100	9105.5	6930.0	-596.3	-6904.3	6930.0	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
75	16000.00	90.99	265.06	100	9103.8	7030.0	-604.9	-7003.9	7030.0	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
76	16100.00	90.99	265.06	100	9102.0	7129.9	-613.5	-7103.5	7129.9	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
77	16200.00	90.99	265.06	100	9100.3	7229.9	-622.1	-7203.1	7229.9	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
78	16300.00	90.99	265.06	100	9098.6	7329.9	-630.7	-7302.7	7329.9	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
79	16400.00	90.99	265.06	100	9096.9	7429.9	-639.3	-7402.3	7429.9	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
80	16500.00	90.99	265.06	100	9095.2	7529.9	-647.9	-7502.0	7529.9	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
81	16600.00	90.99	265.06	100	9093.4	7629.9	-656.5	-7601.6	7629.9	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
82	16676.91	90.99	265.06	76.913	9092.1	7706.8	-663.1	-7678.2	7706.8	265.1	0.0	0.0	9225.0	-10.0	1.5880339	4.63	1E-10
83	16676.91	90.99	265.06	0	9092.1	7706.8	-663.1	-7678.2	7706.8	265.1	#DIV/0!	#DIV/0!	9225.0	-10.0	1.5880339	4.63	1E-10

# Mewbourne Oil Company

## SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company  
 Lease Name: Cholula 12/11 W01J Fed Com 1H  
 KOP 8641.04  
 SL: 1300 FSL & 205 FEL Sec 12P/21S/27E  
 PBHL: 1980 FSL & 2540 FEL Sec 11J/21S/27E

Target KBTVD: 9,214 Feet 9214.00  
 Target Angle: 91.23 Degrees 91.23  
 Section Plane: 275.04 Degrees  
 Declination Corrected to True North: 6.63 Degrees  
 Bit to Survey Offset: 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	KBTVD	+Above -Below Target	DRIFT (RADIAN)	AZIMUTH (RADIAN)
T/I	8641.04	0.00	275.04	N/A	8641.0	0.0	0.0	0.0	0.0	0.0	N/A	N/A	8641.0	573.0	1E-12	4.80 #VALUE!
1	8732.27	9.12	275.04	91.23194	8731.9	7.2	0.6	-7.2	7.2	275.0	10.0	10.0	8732.0	482.0	0.15922978	4.80 0.1592298
2	8823.51	18.25	275.04	91.23194	8820.4	28.8	2.5	-28.7	28.8	275.0	10.0	10.0	8821.1	392.9	0.31845955	4.80 0.1592298
3	8914.74	27.37	275.04	91.23194	8904.4	64.1	5.6	-63.9	64.1	275.0	10.0	10.0	8905.8	308.2	0.47768933	4.80 0.1592298
4	9005.97	36.49	275.04	91.23194	8981.8	112.3	9.9	-111.9	112.3	275.0	10.0	10.0	8984.2	229.8	0.6369191	4.80 0.1592298
5	9097.20	45.62	275.04	91.23194	9050.5	172.2	15.1	-171.5	172.2	275.0	10.0	10.0	9054.2	159.8	0.79614888	4.80 0.1592298
6	9188.43	54.74	275.04	91.23194	9108.9	242.2	21.3	-241.3	242.2	275.0	10.0	10.0	9114.1	99.9	0.95537865	4.80 0.1592298
7	9279.67	63.86	275.04	91.23194	9155.4	320.6	28.2	-319.3	320.6	275.0	10.0	10.0	9162.3	51.7	1.11460843	4.80 0.1592298
8	9370.90	72.99	275.04	91.23194	9188.9	405.3	35.6	-403.7	405.3	275.0	10.0	10.0	9197.6	16.4	1.2738382	4.80 0.1592298
9	9462.13	82.11	275.04	91.23194	9208.6	494.3	43.5	-492.4	494.3	275.0	10.0	10.0	9219.2	-5.2	1.43306798	4.80 0.1592298
10	9553.36	91.23	275.04	91.23194	9213.9	585.3	51.5	-583.0	585.3	275.0	10.0	10.0	9226.5	-12.5	1.59229775	4.80 0.1592298
11	9600.00	91.23	275.04	46.63839	9212.9	631.9	55.6	-629.5	631.9	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
12	9700.00	91.23	275.04	100	9210.7	731.9	64.3	-729.0	731.9	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
13	9800.00	91.23	275.04	100	9208.6	831.9	73.1	-828.6	831.9	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
14	9900.00	91.23	275.04	100	9206.4	931.8	81.9	-928.2	931.8	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
15	10000.00	91.23	275.04	100	9204.3	1031.8	90.7	-1027.8	1031.8	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
16	10100.00	91.23	275.04	100	9202.1	1131.8	99.5	-1127.4	1131.8	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
17	10200.00	91.23	275.04	100	9200.0	1231.8	108.3	-1227.0	1231.8	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
18	10300.00	91.23	275.04	100	9197.8	1331.7	117.1	-1326.6	1331.7	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
19	10400.00	91.23	275.04	100	9195.7	1431.7	125.9	-1426.2	1431.7	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
20	10500.00	91.23	275.04	100	9193.5	1531.7	134.7	-1525.8	1531.7	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
21	10600.00	91.23	275.04	100	9191.4	1631.7	143.5	-1625.4	1631.7	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
22	10700.00	91.23	275.04	100	9189.2	1731.6	152.2	-1724.9	1731.6	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
23	10800.00	91.23	275.04	100	9187.1	1831.6	161.0	-1824.5	1831.6	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
24	10900.00	91.23	275.04	100	9184.9	1931.6	169.8	-1924.1	1931.6	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
25	11000.00	91.23	275.04	100	9182.8	2031.6	178.6	-2023.7	2031.6	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
26	11100.00	91.23	275.04	100	9180.6	2131.6	187.4	-2123.3	2131.6	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
27	11200.00	91.23	275.04	100	9178.5	2231.5	196.2	-2222.9	2231.5	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
28	11300.00	91.23	275.04	100	9176.3	2331.5	205.0	-2322.5	2331.5	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
29	11400.00	91.23	275.04	100	9174.2	2431.5	213.8	-2422.1	2431.5	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
30	11500.00	91.23	275.04	100	9172.0	2531.5	222.6	-2521.7	2531.5	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
31	11600.00	91.23	275.04	100	9169.9	2631.4	231.4	-2621.3	2631.4	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
32	11700.00	91.23	275.04	100	9167.7	2731.4	240.1	-2720.8	2731.4	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
33	11800.00	91.23	275.04	100	9165.6	2831.4	248.9	-2820.4	2831.4	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
34	11900.00	91.23	275.04	100	9163.4	2931.4	257.7	-2920.0	2931.4	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
35	12000.00	91.23	275.04	100	9161.3	3031.3	266.5	-3019.6	3031.3	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
36	12100.00	91.23	275.04	100	9159.1	3131.3	275.3	-3119.2	3131.3	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
37	12200.00	91.23	275.04	100	9157.0	3231.3	284.1	-3218.8	3231.3	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
38	12300.00	91.23	275.04	100	9154.8	3331.3	292.9	-3318.4	3331.3	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
39	12400.00	91.23	275.04	100	9152.7	3431.3	301.7	-3418.0	3431.3	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
40	12500.00	91.23	275.04	100	9150.5	3531.2	310.5	-3517.6	3531.2	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
41	12600.00	91.23	275.04	100	9148.4	3631.2	319.3	-3617.1	3631.2	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
42	12700.00	91.23	275.04	100	9146.2	3731.2	328.0	-3716.7	3731.2	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
43	12800.00	91.23	275.04	100	9144.1	3831.2	336.8	-3816.3	3831.2	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
44	12900.00	91.23	275.04	100	9141.9	3931.1	345.6	-3915.9	3931.1	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
45	13000.00	91.23	275.04	100	9139.8	4031.1	354.4	-4015.5	4031.1	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
46	13100.00	91.23	275.04	100	9137.6	4131.1	363.2	-4115.1	4131.1	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
47	13200.00	91.23	275.04	100	9135.5	4231.1	372.0	-4214.7	4231.1	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
48	13300.00	91.23	275.04	100	9133.3	4331.0	380.8	-4314.3	4331.0	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
49	13400.00	91.23	275.04	100	9131.2	4431.0	389.6	-4413.9	4431.0	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
50	13500.00	91.23	275.04	100	9129.0	4531.0	398.4	-4513.5	4531.0	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
51	13600.00	91.23	275.04	100	9126.9	4631.0	407.2	-4613.0	4631.0	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
52	13700.00	91.23	275.04	100	9124.7	4731.0	415.9	-4712.6	4731.0	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
53	13800.00	91.23	275.04	100	9122.6	4830.9	424.7	-4812.2	4830.9	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
54	13900.00	91.23	275.04	100	9120.4	4930.9	433.5	-4911.8	4930.9	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
55	14000.00	91.23	275.04	100	9118.3	5030.9	442.3	-5011.4	5030.9	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10
56	14100.00	91.23	275.04	100	9116.1	5130.9	451.1	-5111.0	5130.9	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80 1E-10

57	14200.00	91.23	275.04	100	9114.0	5230.8	459.9	-5210.6	5230.8	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
58	14300.00	91.23	275.04	100	9111.8	5330.8	468.7	-5310.2	5330.8	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
59	14400.00	91.23	275.04	100	9109.7	5430.8	477.5	-5409.8	5430.8	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
60	14500.00	91.23	275.04	100	9107.5	5530.8	486.3	-5509.4	5530.8	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
61	14600.00	91.23	275.04	100	9105.4	5630.7	495.0	-5608.9	5630.7	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
62	14700.00	91.23	275.04	100	9103.2	5730.7	503.8	-5708.5	5730.7	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
63	14800.00	91.23	275.04	100	9101.1	5830.7	512.6	-5808.1	5830.7	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
64	14900.00	91.23	275.04	100	9098.9	5930.7	521.4	-5907.7	5930.7	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
65	15000.00	91.23	275.04	100	9096.8	6030.7	530.2	-6007.3	6030.7	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
66	15100.00	91.23	275.04	100	9094.6	6130.6	539.0	-6106.9	6130.6	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
67	15200.00	91.23	275.04	100	9092.5	6230.6	547.8	-6206.5	6230.6	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
68	15300.00	91.23	275.04	100	9090.3	6330.6	556.6	-6306.1	6330.6	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
69	15400.00	91.23	275.04	100	9088.2	6430.6	565.4	-6405.7	6430.6	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
70	15500.00	91.23	275.04	100	9086.0	6530.5	574.2	-6505.3	6530.5	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
71	15600.00	91.23	275.04	100	9083.9	6630.5	582.9	-6604.8	6630.5	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
72	15700.00	91.23	275.04	100	9081.7	6730.5	591.7	-6704.4	6730.5	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
73	15800.00	91.23	275.04	100	9079.6	6830.5	600.5	-6804.0	6830.5	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
74	15900.00	91.23	275.04	100	9077.4	6930.4	609.3	-6903.6	6930.4	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
75	16000.00	91.23	275.04	100	9075.3	7030.4	618.1	-7003.2	7030.4	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
76	16100.00	91.23	275.04	100	9073.1	7130.4	626.9	-7102.8	7130.4	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
77	16200.00	91.23	275.04	100	9071.0	7230.4	635.7	-7202.4	7230.4	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
78	16300.00	91.23	275.04	100	9068.8	7330.4	644.5	-7302.0	7330.4	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
79	16400.00	91.23	275.04	100	9066.7	7430.3	653.3	-7401.6	7430.3	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
80	16500.00	91.23	275.04	100	9064.5	7530.3	662.1	-7501.1	7530.3	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
81	16600.00	91.23	275.04	100	9062.4	7630.3	670.8	-7600.7	7630.3	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
82	16700.00	91.23	275.04	100	9060.2	7730.3	679.6	-7700.3	7730.3	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
83	16702.25	91.23	275.04	2.254908	9060.2	7732.5	679.8	-7702.6	7732.5	275.0	0.0	0.0	9226.5	-12.5	1.59229775	4.80	1E-10
84	16702.25	91.23	275.04	0	9060.2	7732.5	679.8	-7702.6	7732.5	275.0	#DIV/0!	#DIV/0!	9226.5	-12.5	1.59229775	4.80	1E-10



# Mewbourne Oil Company

## SURVEY CALCULATION REPORT Minimum Curvature Calculations

Operator: Mewbourne Oil Company  
 Lease Name: Cholula 12/11 WPO Fed Com 1H  
 KOP 8667.04  
 SL: 1270 FSL & 205 FEL Sec 12P/21S/27E  
 PBHL: 660 FSL & 2540 FEL Sec 11O/21S/27E

Target KBTVD: 9,240 Feet 9240.00  
 Target Angle: 91.48 Degrees 91.48  
 Section Plane: 265.48 Degrees  
 Declination Corrected to True North: 6.63 Degrees  
 Bit to Survey Offset: 44 Feet

Survey No.	Measured Depth-ft	Drift (Deg.)	Azimuth (Deg.)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	KBTVD	+Above -Below Target	DRIFT (RADIANS)	AZIMUTH (RADIANS)
T/1	8667.04	0.00	265.48	N/A	8667.0	0.0	0.0	0.0	0.0	0.0	N/A	N/A	8667.0	573.0	1E-12	4.63 #VALUE!
1	8758.52	9.15	265.48	91.47977	8758.1	7.3	-0.6	-7.3	7.3	265.5	10.0	10.0	8758.3	481.7	0.1596623	4.63 0.1596623
2	8850.00	18.30	265.48	91.47977	8846.9	29.0	-2.3	-28.9	29.0	265.5	10.0	10.0	8847.7	392.3	0.3193246	4.63 0.1596623
3	8941.48	27.44	265.48	91.47977	8931.1	64.5	-5.1	-64.3	64.5	265.5	10.0	10.0	8932.8	307.2	0.4789869	4.63 0.1596623
4	9032.96	36.59	265.48	91.47977	9008.6	112.9	-8.9	-112.6	112.9	265.5	10.0	10.0	9011.5	228.5	0.6386493	4.63 0.1596623
5	9124.44	45.74	265.48	91.47977	9077.4	173.1	-13.6	-172.5	173.1	265.5	10.0	10.0	9081.9	158.1	0.7983116	4.63 0.1596623
6	9215.92	54.89	265.48	91.47977	9135.7	243.4	-19.2	-242.6	243.4	265.5	10.0	10.0	9142.0	98.0	0.9579739	4.63 0.1596623
7	9307.40	64.04	265.48	91.47977	9182.2	322.1	-25.4	-321.1	322.1	265.5	10.0	10.0	9190.5	49.5	1.1176362	4.63 0.1596623
8	9398.88	73.18	265.48	91.47977	9215.5	407.2	-32.1	-405.9	407.2	265.5	10.0	10.0	9226.0	14.0	1.2772985	4.63 0.1596623
9	9490.36	82.33	265.48	91.47977	9234.9	496.5	-39.1	-495.0	496.5	265.5	10.0	10.0	9247.7	-7.7	1.4369608	4.63 0.1596623
10	9581.84	91.48	265.48	91.47977	9239.8	587.8	-46.3	-585.9	587.8	265.5	10.0	10.0	9255.0	-15.0	1.5966231	4.63 0.1596623
11	9600.00	91.48	265.48	18.16012	9239.3	605.9	-47.8	-604.0	605.9	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
12	9700.00	91.48	265.48	100	9236.8	705.9	-55.6	-703.7	705.9	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
13	9800.00	91.48	265.48	100	9234.2	805.8	-63.5	-803.3	805.8	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
14	9900.00	91.48	265.48	100	9231.6	905.8	-71.4	-903.0	905.8	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
15	10000.00	91.48	265.48	100	9229.0	1005.8	-79.3	-1002.6	1005.8	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
16	10100.00	91.48	265.48	100	9226.4	1105.7	-87.2	-1102.3	1105.7	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
17	10200.00	91.48	265.48	100	9223.8	1205.7	-95.1	-1202.0	1205.7	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
18	10300.00	91.48	265.48	100	9221.3	1305.7	-102.9	-1301.6	1305.7	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
19	10400.00	91.48	265.48	100	9218.7	1405.6	-110.8	-1401.3	1405.6	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
20	10500.00	91.48	265.48	100	9216.1	1505.6	-118.7	-1500.9	1505.6	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
21	10600.00	91.48	265.48	100	9213.5	1605.6	-126.6	-1600.6	1605.6	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
22	10700.00	91.48	265.48	100	9210.9	1705.5	-134.5	-1700.2	1705.5	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
23	10800.00	91.48	265.48	100	9208.4	1805.5	-142.3	-1799.9	1805.5	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
24	10900.00	91.48	265.48	100	9205.8	1905.5	-150.2	-1899.5	1905.5	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
25	11000.00	91.48	265.48	100	9203.2	2005.4	-158.1	-1999.2	2005.4	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
26	11100.00	91.48	265.48	100	9200.6	2105.4	-166.0	-2098.9	2105.4	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
27	11200.00	91.48	265.48	100	9198.0	2205.4	-173.9	-2198.5	2205.4	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
28	11300.00	91.48	265.48	100	9195.4	2305.3	-181.7	-2298.2	2305.3	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
29	11400.00	91.48	265.48	100	9192.9	2405.3	-189.6	-2397.8	2405.3	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
30	11500.00	91.48	265.48	100	9190.3	2505.3	-197.5	-2497.5	2505.3	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
31	11600.00	91.48	265.48	100	9187.7	2605.2	-205.4	-2597.1	2605.2	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
32	11700.00	91.48	265.48	100	9185.1	2705.2	-213.3	-2696.8	2705.2	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
33	11800.00	91.48	265.48	100	9182.5	2805.2	-221.2	-2796.4	2805.2	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
34	11900.00	91.48	265.48	100	9179.9	2905.1	-229.0	-2896.1	2905.1	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
35	12000.00	91.48	265.48	100	9177.4	3005.1	-236.9	-2995.8	3005.1	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
36	12100.00	91.48	265.48	100	9174.8	3105.1	-244.8	-3095.4	3105.1	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
37	12200.00	91.48	265.48	100	9172.2	3205.0	-252.7	-3195.1	3205.0	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
38	12300.00	91.48	265.48	100	9169.6	3305.0	-260.6	-3294.7	3305.0	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
39	12400.00	91.48	265.48	100	9167.0	3405.0	-268.4	-3394.4	3405.0	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
40	12500.00	91.48	265.48	100	9164.5	3504.9	-276.3	-3494.0	3504.9	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
41	12600.00	91.48	265.48	100	9161.9	3604.9	-284.2	-3593.7	3604.9	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
42	12700.00	91.48	265.48	100	9159.3	3704.9	-292.1	-3693.3	3704.9	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
43	12800.00	91.48	265.48	100	9156.7	3804.8	-300.0	-3793.0	3804.8	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
44	12900.00	91.48	265.48	100	9154.1	3904.8	-307.8	-3892.7	3904.8	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
45	13000.00	91.48	265.48	100	9151.5	4004.8	-315.7	-3992.3	4004.8	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
46	13100.00	91.48	265.48	100	9149.0	4104.7	-323.6	-4092.0	4104.7	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
47	13200.00	91.48	265.48	100	9146.4	4204.7	-331.5	-4191.6	4204.7	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
48	13300.00	91.48	265.48	100	9143.8	4304.7	-339.4	-4291.3	4304.7	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
49	13400.00	91.48	265.48	100	9141.2	4404.6	-347.2	-4390.9	4404.6	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
50	13500.00	91.48	265.48	100	9138.6	4504.6	-355.1	-4490.6	4504.6	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
51	13600.00	91.48	265.48	100	9136.0	4604.6	-363.0	-4590.2	4604.6	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
52	13700.00	91.48	265.48	100	9133.5	4704.5	-370.9	-4689.9	4704.5	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
53	13800.00	91.48	265.48	100	9130.9	4804.5	-378.8	-4789.6	4804.5	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
54	13900.00	91.48	265.48	100	9128.3	4904.5	-386.7	-4889.2	4904.5	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
55	14000.00	91.48	265.48	100	9125.7	5004.4	-394.5	-4988.9	5004.4	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10
56	14100.00	91.48	265.48	100	9123.1	5104.4	-402.4	-5088.5	5104.4	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63 1E-10

57	14200.00	91.48	265.48	100	9120.5	5204.4	-410.3	-5188.2	5204.4	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
58	14300.00	91.48	265.48	100	9118.0	5304.3	-418.2	-5287.8	5304.3	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
59	14400.00	91.48	265.48	100	9115.4	5404.3	-426.1	-5387.5	5404.3	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
60	14500.00	91.48	265.48	100	9112.8	5504.3	-433.9	-5487.1	5504.3	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
61	14600.00	91.48	265.48	100	9110.2	5604.2	-441.8	-5586.8	5604.2	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
62	14700.00	91.48	265.48	100	9107.6	5704.2	-449.7	-5686.5	5704.2	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
63	14800.00	91.48	265.48	100	9105.1	5804.2	-457.6	-5786.1	5804.2	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
64	14900.00	91.48	265.48	100	9102.5	5904.1	-465.5	-5885.8	5904.1	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
65	15000.00	91.48	265.48	100	9099.9	6004.1	-473.3	-5985.4	6004.1	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
66	15100.00	91.48	265.48	100	9097.3	6104.1	-481.2	-6085.1	6104.1	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
67	15200.00	91.48	265.48	100	9094.7	6204.0	-489.1	-6184.7	6204.0	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
68	15300.00	91.48	265.48	100	9092.1	6304.0	-497.0	-6284.4	6304.0	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
69	15400.00	91.48	265.48	100	9089.6	6404.0	-504.9	-6384.0	6404.0	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
70	15500.00	91.48	265.48	100	9087.0	6503.9	-512.7	-6483.7	6503.9	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
71	15600.00	91.48	265.48	100	9084.4	6603.9	-520.6	-6583.4	6603.9	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
72	15700.00	91.48	265.48	100	9081.8	6703.9	-528.5	-6683.0	6703.9	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
73	15800.00	91.48	265.48	100	9079.2	6803.8	-536.4	-6782.7	6803.8	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
74	15900.00	91.48	265.48	100	9076.6	6903.8	-544.3	-6882.3	6903.8	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
75	16000.00	91.48	265.48	100	9074.1	7003.8	-552.2	-6982.0	7003.8	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
76	16100.00	91.48	265.48	100	9071.5	7103.7	-560.0	-7081.6	7103.7	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
77	16200.00	91.48	265.48	100	9068.9	7203.7	-567.9	-7181.3	7203.7	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
78	16300.00	91.48	265.48	100	9066.3	7303.7	-575.8	-7280.9	7303.7	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
79	16400.00	91.48	265.48	100	9063.7	7403.6	-583.7	-7380.6	7403.6	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
80	16500.00	91.48	265.48	100	9061.2	7503.6	-591.6	-7480.3	7503.6	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
81	16600.00	91.48	265.48	100	9058.6	7603.6	-599.4	-7579.9	7603.6	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
82	16700.00	91.48	265.48	100	9056.0	7703.5	-607.3	-7679.6	7703.5	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
83	16728.55	91.48	265.48	28.54927	9055.3	7732.1	-609.6	-7708.0	7732.1	265.5	0.0	0.0	9255.0	-15.0	1.5966231	4.63	1E-10
84	16728.55	91.48	265.48	0	9055.3	7732.1	-609.6	-7708.0	7732.1	265.5	#DIV/0!	#DIV/0!	9255.0	-15.0	1.5966231	4.63	1E-10

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case No. 21715 - 21718**

**SELF-AFFIRMED STATEMENT OF NOTICE**

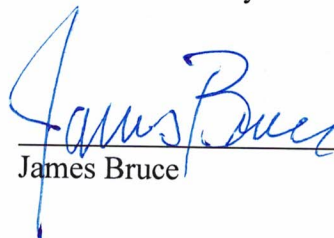
COUNTY OF SANTA FE    )  
  ) ss.  
STATE OF NEW MEXICO    )

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachment A. Three separate notice letters were mailed.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

3/16/21

  
\_\_\_\_\_  
James Bruce

EXHIBIT

**4**

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

February 25, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all mineral interests underlying the horizontal spacing units described below:

1. Case 21715: Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 12/11 W0AB Fed. Com. Well No. 1H; and
2. Case 21717: Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Cholula 12/11 W0HG Fed. Com. Well No. 2H.

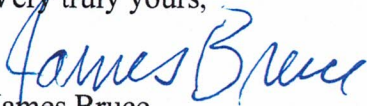
These matters are scheduled for hearing at 8:15 a.m. on Thursday, March 18, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

ATTACHMENT

A

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, March 11, 2021. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

A handwritten signature in blue ink that reads "James Bruce". The signature is written in a cursive style with a large initial "J".

James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

EOG Resources Assets LLC  
Midland Division – Land Department  
P.O. Box 2267  
Midland, Texas 79702

Attention: Clay Haggard

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, Texas 77046

Attention: Clay Carroll

7020 0640 0000 1387 1791

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OFFICIAL USE

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Postmark Here

Sent To OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, Texas 77046

Street and Apt. No. \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

<b>SENDER: COMPLETE THIS SECTION</b>		<b>COMPLETE THIS SECTION ON DELIVERY</b>	
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>		<p>A. Signature X <i>CVC19</i> <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>	
<p>1. Article Addressed to:</p> <p>OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, Texas 77046</p>		<p>B. Received by (Printed Name) <i>Clw Carter</i></p>	<p>C. Date of Delivery <i>3-3-21</i></p>
<p>2. Article # <i>7020 0640 0000 1387 1791</i></p>		<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>	
<p>9590 9402 5941 0062 9292 27</p>		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>		<p><i>M-CH AB+HGE</i> Domestic Return Receipt</p>	

## Track Another Package +

**Tracking Number:** 70200640000013871784

Remove X

Your item was picked up at a postal facility at 7:55 am on March 11, 2021 in MIDLAND, TX 79702.

### ✓ Delivered

March 11, 2021 at 7:55 am  
Delivered, Individual Picked Up at Postal Facility  
MIDLAND, TX 79702

Get Updates ▾

Feedback

Text & Email Updates

Tracking History

Product Information

See Letter

7020 0640 0000 0490 0202

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**OFFICIAL USE**

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<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

Sent To EOG Resources Assets LLC  
Midland Division – Land Department  
P.O. Box 2267  
Midland, Texas 79702

Street and Apt. No., City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

AB+HG

## Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs



**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

February 25, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 21 South, Range 27 East, NMPM (Case No. 21716. The unit will be dedicated to the Cholula 12/11 WOIJ Fed. Com. Well No. 2H.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, March 18, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, March 11, 2021. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

EOG Resources Assets LLC  
Midland Division – Land Department  
P.O. Box 2267  
Midland, Texas 79702

Attention: Clay Haggard

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, Texas 77046

Attention: Clay Carroll

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102

Locker Brothers  
1513 Flintridge Road  
Austin, Texas 78746

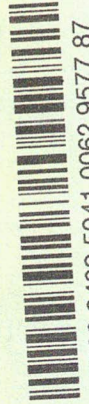
Jami Huber Own  
3323 Providence Drive  
Midland, Texas 79707

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jami Huber Own  
3323 Providence Drive  
Midland, Texas 79707



2. Article Number (Transfer from previous label)  
7020 0640 0000 1387 1807

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature **X** J Owen  Agent  Addressee  
 B. Received by (Printed Name) J Owen C. Date of Delivery 3-2  
 D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type  
 Adult Signature Restricted Delivery  
 Certified Mail®  
 Collect on Delivery  
 Registered Mail™  
 Registered Mail Restricted Delivery  
 Return Receipt for Merchandise  
 Signature Confirmation™  
 Signature Restricted Delivery  
 Priority Mail Express®  
 Registered Mail™  
 Registered Mail Restricted Delivery

Domestic Return Receipt

M ch JJ  
(over \$500)

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Certified Mail Fee \$  
 Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$  
 Return Receipt (electronic) \$  
 Certified Mail Restricted Delivery \$  
 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$  
 Postage \$

Postmark Here

Jami Huber Own  
3323 Providence Drive  
Midland, Texas 79707

PS Form 3806, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

5 4 8 7 1 3 8 7 0 0 0 0 0 4 9 0 0 2 0 2

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 Extra Services & Fees (check box, add fee as appropriate)  
 Return Receipt (hardcopy) \$  
 Return Receipt (electronic) \$  
 Certified Mail Restricted Delivery \$  
 Adult Signature Required \$  
 Adult Signature Restricted Delivery \$  
 Postage \$

Postmark Here

EOG Resources Assets LLC  
Midland Division - Land Department  
P.O. Box 2267  
Midland, Texas 79702

Street and Apt. No.,  
City, State, Zip+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature **X** [Signature]  Agent  Addressee  
 B. Received by (Printed Name) J Owen C. Date of Delivery 3-2-21  
 D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources Assets LLC  
Midland Division - Land Department  
P.O. Box 2267  
Midland, Texas 79702



2. Article Number (Transfer from previous label)  
7020 0640 0000 1387 1845

PS Form 3811, July 2015 PSN 7530-02-000-9053

M ch JJ  
(over \$500)

Domestic Return Receipt

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY Y-1 Company  
 5 Greenway Plaza, Suite 110  
 Houston, Texas 77046



9590 9402 5941 0062 9577 56

2. Air Mail (Transfer from service label)

7020 0640 0000 1387 1838

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature **X** *C N V G*  Agent  Addressee

B. Received by (Printed Name) *NEW CALLER*  Date of Delivery *3-4-12*

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Restricted Delivery
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Return Receipt for Merchandise
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

Domestic Return Receipt

*M ch IS*

**U.S. Postal Service™**  
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**OFFICIAL USE**

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)	\$	
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
<b>Total Postage and Fees</b>	\$	
Sent To	OXY Y-1 Company	
Street and Apt. No., or P.O. Box No.	5 Greenway Plaza, Suite 110	
City, State, ZIP+4®	Houston, Texas 77046	

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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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7020 0640 0000 1387 1821

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Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark  
Here

Postage	
\$	
<b>Total Postage</b>	

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102

Sent To	
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	

7020 0640 0000 1387 1814

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Certified Mail Fee	
\$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ _____
<input type="checkbox"/> Return Receipt (electronic)	\$ _____
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ _____
<input type="checkbox"/> Adult Signature Required	\$ _____
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ _____

Postmark  
Here

Postage	
\$	
<b>Total Postage and Fees</b>	

Locker Brothers  
1513 Flintridge Road  
Austin, Texas 78746

Sent To	
Street and Apt. No., or PO Box	
City, State, ZIP+4®	

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

February 25, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

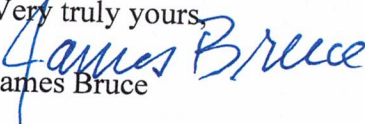
Ladies and gentlemen:

Enclosed is a copy of an application, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 21 South, Range 27 East, NMPM (Case No. 21718). The unit will be dedicated to the Cholula 12/11 W0PO Fed. Com. Well No. 1H.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, March 18, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, March 11, 2021. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

  
James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

EOG Resources Assets LLC  
Midland Division – Land Department  
P.O. Box 2267  
Midland, Texas 79702

Attention: Clay Haggard

OXY Y-1 Company  
5 Greenway Plaza, Suite 110  
Houston, Texas 77046

Attention: Clay Carroll

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102

Locker Brothers  
1513 Flintridge Road  
Austin, Texas 78746

Jami Huber Own  
3323 Providence Drive  
Midland, Texas 79707

J.W. Gendron  
380 Abbey Road  
Indiana, PA 15701-9276

Frances B. Bunn Revocable Living Trust dated May 18, 1982  
2493 Makiki Heights Drive  
Honolulu, HI 96822

Brown Brothers Harriman Trust Co. of Texas, Trustee of  
The Robert A. Oliver Trust u/w William B. Oliver  
The Brian D. Woehler Trust u/w William B. Oliver  
The Judith C. Devine Trust u/w William B. Oliver  
The Agnes Cluthe Oliver Foundation Trust  
1013 Centre Rd #101  
Wilmington, DE 19805

Brown Brothers Harriman Trust Co. of Texas, Trustee of  
The Robert A. Oliver Trust u/w William B. Oliver  
The Brian D. Woehler Trust u/w William B. Oliver  
The Judith C. Devine Trust u/w William B. Oliver  
The Agnes Cluthe Oliver Foundation Trust  
2001 Ross Avenue, Suite 1150  
Dallas, TX 75201

Frederick Van Vranken  
950 Regency Square, Apt. 202  
Vero Beach, FL 32967

Issac A. Kawasaki  
734 Kalanipuer Street  
Honolulu, HI 96825

Betsy H. Keller &  
E.G. Holden Testamentary Trust  
2505 Green Street  
San Francisco, CA 94123-4628

Betsy H. Keller &  
E.G. Holden Testamentary Trust  
600 Deer Valley Road, Apt G  
San Rafael, CA 94903-5515



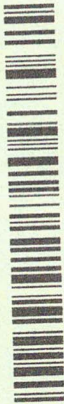


**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jamii Huber Owen  
3323 Providence Drive  
Midland, Texas 79707



9590 9402 5941 0062 9578 79

2. Article # 7020 0640 0000 1387 1890

Insured value Restricted Delivery (over \$500) M ch 80

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature J Owen  Agent  Addressee

B. Received by (Printed Name) J Owen C. Date of Delivery 3-2

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type
- Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery / Restricted Delivery
  - Insured value Restricted Delivery (over \$500)
- Return Receipt for Merchandise
- Signature Confirmation Restricted Delivery

**U.S. Postal Service™ CERTIFIED MAIL® RECEIPT**

Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Betsy H. Keller & E.G. Holden Testamentary Trust  
2505 Green Street  
San Francisco, CA 94123-4628

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Postmark Here

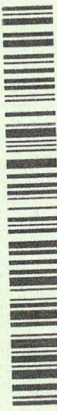
2020 0640 0000 0490 0202

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Betsy H. Keller & E.G. Holden Testamentary Trust  
2505 Green Street  
San Francisco, CA 94123-4628



9590 9402 5941 0062 9578 00

2. Article # 7020 0640 0000 1405 0782

Insured value Restricted Delivery (over \$500) M ch 80

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Addressee

B. Received by (Printed Name) \_\_\_\_\_ C. Date of Delivery \_\_\_\_\_

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type
- Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery / Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery
  - Insured Mail

Return Receipt for Merchandise

Signature Confirmation Restricted Delivery

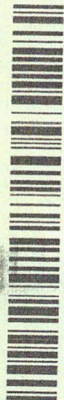
2020 0640 0000 1387 1890

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources Assets LLC  
Midland Division - Land Department  
P.O. Box 2267  
Midland, Texas 79702



9590 9402 5941 0062 9579 23

2. Article Addressed to: **7020 0640 0000 1387 1852**

Insured mail restricted Delivery (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

*M Ch PO*

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Addressee  
*CW*

B. Received by (Printed Name) *Mr Burt* C. Date of Delivery *3-2-11*

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Restricted Delivery
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery
  - Priority Mail Express®
  - Registered Mail™
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Return Receipt for Merchandise
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

Domestic Return Receipt

*M Ch PO*

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only**

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Frances B. Binm Revocable Living Trust dated May 18, 1982  
2493 Maikeli Heights Drive  
Honolulu, HI 96822

Sent To *Frances B. Binm Revocable Living Trust dated May 18, 1982*  
2493 Maikeli Heights Drive  
Honolulu, HI 96822

Street and Apt. No., or P.O. Box No.  
City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

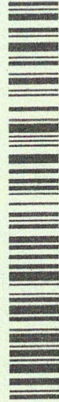
7020 0640 0000 1387 1913

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Frances B. Binm Revocable Living Trust dated May 18, 1982  
2493 Maikeli Heights Drive  
Honolulu, HI 96822



9590 9402 5941 0062 9578 55

2. Article Addressed to: **7020 0640 0000 1387 1913**

(over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

*M Ch PO*

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  Addressee  
*CW*

B. Received by (Printed Name) *Mr Burt* C. Date of Delivery *3/2/11*

D. Is delivery address different from item 1?  Yes  No  
If YES, enter delivery address below:

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Restricted Delivery
  - Priority Mail Express®
  - Registered Mail™
  - Adult Signature Restricted Delivery
  - Return Receipt for Merchandise
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

(over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

*M Ch PO*

7020 0640 0000 1387 1852

**U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only**

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

EOG Resources Assets LLC  
Midland Division - Land Department  
P.O. Box 2267  
Midland, Texas 79702

Sent To *EOG Resources Assets LLC*  
Midland Division - Land Department  
P.O. Box 2267  
Midland, Texas 79702

Street and Apt. No., or P.O. Box No.

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Frederick Van Vranken  
950 Regency Square, Apt. 202  
Vero Beach, FL 32967



9590 9402 5941 0062 9578 24

2. Article No. 7020 0640 0000 1405 0768 (over 3000)

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 Adult Signature  Agent  
 Certified Mail<sup>®</sup>  Registered Mail Restricted Delivery

B. Received by (Printed Name) For Van Vranken  Addressee

C. Date of Delivery 3/1/21

D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail<sup>®</sup>
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Registered Mail<sup>™</sup>
  - Registered Mail Restricted Delivery
  - Return Receipt for Merchandise
  - Signature Confirmation<sup>™</sup>
  - Signature Confirmation Restricted Delivery
  - Priority Mail Express<sup>®</sup>
  - Registered Mail<sup>™</sup>
  - Registered Mail Restricted Delivery
  - Return Receipt for Merchandise
  - Signature Confirmation<sup>™</sup>
  - Signature Confirmation Restricted Delivery

Domestic Return Receipt

**U.S. Postal Service<sup>™</sup>**  
**CERTIFIED MAIL<sup>®</sup> RECEIPT**  
*Domestic Mail Only*

For delivery information, visit our website at [www.usps.com](http://www.usps.com).

**OFFICIAL USE**

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
<b>Total Postage and Fees</b>	\$

Postmark Here

Sent To  
 Frederick Van Vranken  
 950 Regency Square, Apt. 202  
 Vero Beach, FL 32967

Street and Apt. No., or PO Box No.

City, State, ZIP+4<sup>®</sup>

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 1405 0768

PS Form 3800, April 2015 PSN 7530-02-000-9047  
See Reverse for Instructions

City, State, ZIP+4<sup>®</sup>

Street and Apt. No., or PO Box No.  
734 Kalanipua Street  
Honolulu, HI 96825

Sent To

Total Postage and Fees

Postage

Postmark Here

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Certified Mail Signature Required \$

Adult Signature Restricted Delivery \$

Certified Mail Fee

Official Use

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Domestic Mail Only

U.S. Postal Service<sup>™</sup>

CERTIFIED MAIL<sup>®</sup> RECEIPT

7020 0640 0000 1405 0775

PS Form 3800, April 2015 PSN 7530-02-000-9047  
See Reverse for Instructions

City, State, ZIP+4<sup>®</sup>

Street and Apt. No., or PO Box No.  
600 Deer Valley Road, Apt G  
San Rafael, CA 94903-5515

Sent To

Total Postage and Fees

Postage

Postmark Here

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Certified Mail Signature Required \$

Adult Signature Restricted Delivery \$

Certified Mail Fee

Official Use

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Domestic Mail Only

U.S. Postal Service<sup>™</sup>

CERTIFIED MAIL<sup>®</sup> RECEIPT

7020 0640 0000 1405 0799

PS Form 3800, April 2015 PSN 7530-02-000-9047  
See Reverse for Instructions

City, State, ZIP+4<sup>®</sup>

Street and Apt. No.  
2001 Ross Avenue, Suite 1150  
The Agnes Clute Oliver Foundation Trust  
Dallas, TX 75201

Sent To

Total Postage and Fees

Postage

Postmark Here

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Certified Mail Signature Required \$

Adult Signature Restricted Delivery \$

Certified Mail Fee

Official Use

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Domestic Mail Only

U.S. Postal Service<sup>™</sup>

CERTIFIED MAIL<sup>®</sup> RECEIPT

7020 0640 0000 1405 0751

PS Form 3800, April 2015 PSN 7530-02-000-9047  
See Reverse for Instructions

City, State, ZIP+4<sup>®</sup>

Street and Apt. No.  
1013 Centre Rd #101  
The Agnes Clute Oliver Foundation Trust  
Wilmington, DE 19805

Sent To

Total Postage and Fees

Postage

Postmark Here

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Certified Mail Signature Required \$

Adult Signature Restricted Delivery \$

Certified Mail Fee

Official Use

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Domestic Mail Only

U.S. Postal Service<sup>™</sup>

CERTIFIED MAIL<sup>®</sup> RECEIPT

7020 0640 0000 1387 1937

PS Form 3800, April 2015 PSN 7530-02-000-9047  
See Reverse for Instructions

City, State, ZIP+4<sup>®</sup>

Street and Apt. No., or PO Box No.  
1513 Flintledge Road  
Austin, Texas 78746

Sent To

Total Postage and Fees

Postage

Postmark Here

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Certified Mail Signature Required \$

Adult Signature Restricted Delivery \$

Certified Mail Fee

Official Use

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Domestic Mail Only

U.S. Postal Service<sup>™</sup>

CERTIFIED MAIL<sup>®</sup> RECEIPT

7020 0640 0000 1387 1883

PS Form 3800, April 2015 PSN 7530-02-000-9047  
See Reverse for Instructions

City, State, ZIP+4<sup>®</sup>

Street and Apt. No., or PO Box No.  
333 West Sheridan Avenue  
Oklahoma City, Oklahoma 73102

Sent To

Total Postage and Fees

Postage

Postmark Here

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Certified Mail Signature Required \$

Adult Signature Restricted Delivery \$

Certified Mail Fee

Official Use

For delivery information, visit our website at [www.usps.com](http://www.usps.com)

Domestic Mail Only

U.S. Postal Service<sup>™</sup>

CERTIFIED MAIL<sup>®</sup> RECEIPT

7020 0640 0000 1387 1876

# Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

## Affidavit of Publication

Ad # 0004605699

This is not an invoice

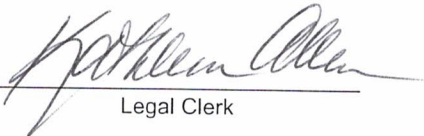
**JAMES BRUCE ATTORNEY AT LAW**

POBOX 1056

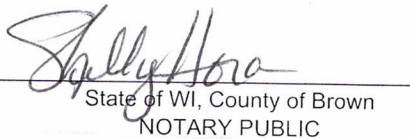
**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

02/18/2021

  
Legal Clerk

Subscribed and sworn before me this February 18, 2021:

  
State of WI, County of Brown  
NOTARY PUBLIC

8-25-23

My commission expires

SHELLY HORA  
Notary Public  
State of Wisconsin

Ad # 0004605699

PO #: Cholula III

# of Affidavits 1

This is not an invoice

## NOTICE

To: Devon Energy Production Company, L.P., EOG Resources Assets LLC, OXY Y-1 Company, Locker Brothers, and Jami Huber Owen, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 21716) seeking an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S2 of Section 12, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the Cholula 12/11 W01J Fed. Com. Well No. 1H, a horizontal well a first take point in the NE/4SE/4 of Section 12 and a last take point in the NW/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, March 4, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, January 25, 2021. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, [jamesbruc@aol.com](mailto:jamesbruc@aol.com). The unit is located approximately 6 miles northeast of Carlsbad, New Mexico.

February 18, 2021

EXHIBIT

5-A

**Affidavit of Publication**

Ad # 0004605710

**This is not an invoice**


**JAMES BRUCE ATTORNEY AT LAW**

POBOX 1056


**SANTA FE, NM 87504**

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

02/18/2021

  
Legal Clerk

Subscribed and sworn before me this February 18, 2021:

  
State of WI, County of Brown  
NOTARY PUBLIC

8-25-23

My commission expires

SHELLY HORA  
Notary Public  
State of Wisconsin

Ad # 0004605710  
PO #: Cholula IV  
# of Affidavits 1

**This is not an invoice**

NOTICE

To: Devon Energy Production Company, L.P., EOG Resources Assets LLC, EOG Resources, Inc., OXY Y-1 Company, The Frances B. Bunn Revocable Living Trust, Locker Brothers, Jami Huber Owen, J.W. Gendron, Frederick Van Vranken, Isaac A. Kawasaki, Betsy H. Keller, E.G. Holdren Testamentary Trust, and Brown Brothers Harriman Trust Co. of Texas as Trustee of (i) the Robert A. Oliver Trust u/w/o William B. Oliver, (ii) the Brian D. Woehler Trust u/w/o William B. Oliver, (iii) the Judith C. Devine Trust u/w/o William B. Oliver, and (iv) the Agnes Cluthe Oliver Foundation Trust, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 21718) seeking an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11. and the S/2S2 of Section 12, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the Cholula 12/11 W0PO Fed. Com. Well No. 1H, a horizontal well a first take point in the SE/4SE/4 of Section 12 and a last take point in the SW/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, March 4, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, January 25, 2021. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, [jamesbruc@aol.com](mailto:jamesbruc@aol.com). The unit is located approximately 6 miles northeast of Carlsbad, New Mexico.

February 18, 2021

EXHIBIT

5-B

# COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

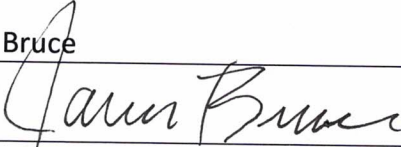
<b>Case:</b>	<b>21715</b>
<b>Date:</b>	<b>March 18, 2021</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Cholula wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	<b>East-West</b>
Description: TRS/County	N/2NE/4 §11 and N/2N/2 §12-21S-27E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2A-B
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Cholula 12/11 W0AB Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1300 FNL & 205 FEL §12 BHL: 660 FNL & 2540 FEL §11 FTP: 660 FNL & 100 FEL §12 LTP: 660 FNL & 2540 FEL §11 Bone Spring/TVD 9198 feet/MD 16935 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and	See above

EXHIBIT

GA

MD)	
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2A, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2A, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2A-A
Tract List (including lease numbers and owners)	Exhibit 2A-B
Pooled Parties (including ownership type)	Exhibit 2A-C
Unlocatable Parties to be Pooled	Exhibit 2A
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2A-C
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2A-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2A-C
Overhead Rates In Proposal Letter	<b>Exhibit 2A-C</b>
Cost Estimate to Drill and Complete	Exhibit 2A-D
Cost Estimate to Equip Well	Exhibit 2A-D
Cost Estimate for Production Facilities	Exhibit 2A-D
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2B-A
Gunbarrel/Lateral Trajectory Schematic	Wolfcamp
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2A-A
Tracts	Exhibit 2A-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2A-B
General Location Map (including basin)	Exhibit 2A-B
Well Bore Location Map	Exhibit 2A-A



Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-C
Cross Section (including Landing Zone)	Exhibit 3-C Completion Target (Formation, TVD and MD)
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	March 16, 2021

# COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case:</b>	<b>21716</b>
<b>Date:</b>	<b>March 18, 2021</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Cholula wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	<b>East-West</b>
Description: TRS/County	N/2SE/4 §11 and N/2S/2 §12-21S-27E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2A-B
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Cholula 12/11 W0IJ Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1300 FSL & 205 FEL §12 BHL: 1980 FSL & 2540 FEL §11 FTP: 1980 FSL & 100 FEL §12 LTP: 1980 FNL & 2540 FEL §11 Bone Spring/TVD 9250 feet/MD 16985 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and	See above

EXHIBIT 6B

MD)	
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2B, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2B, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2B-A
Tract List (including lease numbers and owners)	Exhibit 2B-B
Pooled Parties (including ownership type)	Exhibit 2B-C
Unlocatable Parties to be Pooled	Exhibit 2B
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2B-C
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2B-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2B-C
Overhead Rates In Proposal Letter	<b>Exhibit 2B-C</b>
Cost Estimate to Drill and Complete	Exhibit 2B-D
Cost Estimate to Equip Well	Exhibit 2B-D
Cost Estimate for Production Facilities	Exhibit 2B-D
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2B-A
Gunbarrel/Lateral Trajectory Schematic	Wolfcamp
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2B-A
Tracts	Exhibit 2B-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2B-B
General Location Map (including basin)	Exhibit 2B-B
Well Bore Location Map	Exhibit 2B-A

Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-C
Cross Section (including Landing Zone)	Exhibit 3-C Completion Target (Formation, TVD and MD)
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	<i>James Bruce</i>
<b>Date:</b>	March 16, 2021

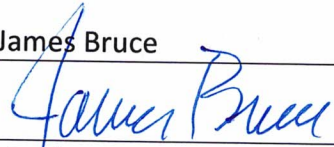
# COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case:</b>	21717
<b>Date:</b>	March 18, 2021
<b>Applicant</b>	Mewbourne Oil Company
<b>Designated Operator &amp; OGRID (affiliation if applicable)</b>	Mewbourne Oil Company/OGRID No.14744
<b>Applicant's Counsel:</b>	James Bruce
<b>Case Title:</b>	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
<b>Entries of Appearance/Intervenors:</b>	
<b>Well Family</b>	Cholula wells
<b>Formation/Pool</b>	
<b>Formation Name(s) or Vertical Extent:</b>	Wolfcamp Formation
<b>Primary Product (Oil or Gas):</b>	Gas
<b>Pooling this vertical extent:</b>	Entire Wolfcamp formation
<b>Pool Name and Pool Code:</b>	
<b>Well Location Setback Rules:</b>	Statewide rules and current horizontal well rules
<b>Spacing Unit Size:</b>	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
<b>Type (Horizontal/Vertical)</b>	Horizontal
<b>Size (Acres)</b>	320 acres
<b>Building Blocks:</b>	
<b>Orientation:</b>	East-West
<b>Description: TRS/County</b>	S/2NE/4 §11 and S/2N/2 §12-21S-27E, NMPM, Eddy County
<b>Standard Horizontal Well Spacing Unit (Y/N), If No, describe</b>	Yes
<b>Other Situations</b>	
<b>Depth Severance: Y/N. If yes, description</b>	No
<b>Proximity Tracts: If yes, description</b>	No
<b>Proximity Defining Well: if yes, description</b>	
<b>Applicant's Ownership in Each Tract</b>	Exhibit 2C-B
<b>Well(s)</b>	
<b>Name &amp; API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)</b>	Cholula 12/11 WOHG Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1330 FNL & 205 FEL §12 BHL: 1980 FNL & 2540 FEL §11 FTP: 1980 FNL & 100 FEL §12 LTP: 1980 FNL & 2540 FEL §11 Bone Spring/TVD 9224 feet/MD 16985 feet
<b>Horizontal Well First and Last Take Points</b>	See above
<b>Completion Target (Formation, TVD and</b>	See above

EXHIBIT 6 C

MD)	
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2C, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2C, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2C-A
Tract List (including lease numbers and owners)	Exhibit 2C-B
Pooled Parties (including ownership type)	Exhibit 2C-C
Unlocatable Parties to be Pooled	Exhibit 2C
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2C-C
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2C-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2C-C
Overhead Rates In Proposal Letter	<b>Exhibit 2C-C</b>
Cost Estimate to Drill and Complete	Exhibit 2C-D
Cost Estimate to Equip Well	Exhibit 2C-D
Cost Estimate for Production Facilities	Exhibit 2C-D
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2C-A
Gunbarrel/Lateral Trajectory Schematic	Wolfcamp
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2C-A
Tracts	Exhibit 2C-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2C-B
General Location Map (including basin)	Exhibit 2C-B
Well Bore Location Map	Exhibit 2A-A

Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-C
Cross Section (including Landing Zone)	Exhibit 3-C Completion Target (Formation, TVD and MD)
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	March 16, 2021

# COMPULSORY POOLING APPLICATION CHECKLIST


ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case:</b>	<b>21718</b>
<b>Date:</b>	<b>March 18, 2021</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Cholula wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	
Orientation:	<b>East-West</b>
Description: TRS/County	S/2SE/4 §11 and S/2S/2 §12-21S-27E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2D-B
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Cholula 12/11 W0PO Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1270 FSL & 205 FEL §12 BHL: 660 FSL & 2540 FEL §11 FTP: 660 FSL & 100 FEL §12 LTP: 660 FNL & 2540 FEL §11 Bone Spring/TVD 9276 feet/MD 17010 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and	See above

EXHIBIT 6D



MD)	
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2D, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2D, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2D-A
Tract List (including lease numbers and owners)	Exhibit 2D-B
Pooled Parties (including ownership type)	Exhibit 2D-C
Unlocatable Parties to be Pooled	Exhibit 2D
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2D-C
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2D-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2D-C
Overhead Rates In Proposal Letter	<b>Exhibit 2D-C</b>
Cost Estimate to Drill and Complete	Exhibit 2D-D
Cost Estimate to Equip Well	Exhibit 2D-D
Cost Estimate for Production Facilities	Exhibit 2D-D
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2D-A
Gunbarrel/Lateral Trajectory Schematic	Wolfcamp
Well Orientation (with rationale)	Laydown/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2D-A
Tracts	Exhibit 2D-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2D-B
General Location Map (including basin)	Exhibit 2D-B
Well Bore Location Map	Exhibit 2D-A

Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-C
Cross Section (including Landing Zone)	Exhibit 3-C Completion Target (Formation, TVD and MD)
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	March 16, 2021