BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING APRIL 22, 2021

CASE NOS. 21738-21739

Leatherneck 3029 Fed Com #127H Well Leatherneck 3029 Fed Com #128H Well Leatherneck 3029 Fed Com #137H Well Leatherneck 3029 Fed Com #138H Well

EDDY COUNTY, NEW MEXICO



STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 21738 & 21739

TABLE OF CONTENTS

- Matador Exhibit A: Compulsory Pooling Application Checklists
- Matador Exhibit B: Applications of Matador Production Company for Compulsory Pooling
- Matador Exhibit C: Affidavit of Cade LaBolt, Landman
 - Matador Exhibit C-1: C-102s
 - Matador Exhibit C-2: Land Tract Map
 - o Matador Exhibit C-3: Working Interest Ownership
 - o Matador Exhibit C-4: Overriding Royalty Interest Owners
 - o Matador Exhibit C-5: Sample Well Proposal Letters with AFE
 - o Matador Exhibit C-6: Chronology of Contacts
- Matador Exhibit D: Affidavit of James Andrew Juett, Geologist
 - Matador Exhibit D-1: Case No. 21738 Locator map
 - o Matador Exhibit D-2: Case No. 21738 Bone Spring subsea structure map
 - o Matador Exhibit D-3: Case No. 21738 Cross-section map
 - o Matador Exhibit D-4: Case No. 21738 Bone Spring stratigraphic cross-section
 - o Matador Exhibit D-5: Case No. 21739 Locator map
 - o Matador Exhibit D-6: Case No. 21739 Bone Spring subsea structure map
 - o Matador Exhibit D-7: Case No. 21739 Cross-section map
 - o Matador Exhibit D-8: Case No. 21739 Bone Spring stratigraphic cross-section
- Matador Exhibit E: Notice Affidavit
- Matador Exhibit F: Affidavit of Publication for Each Case

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21738	APPLICANT'S RESPONSE				
Date: April 22, 2021					
Applicant	Matador Production Company				
Designated Operator & OGRID (affiliation if applicable)	228937				
Applicant's Counsel:	Holland & Hart, LLP				
Case Title	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico				
Entries of Appearance/Intervenors:	None				
Well Family	Leatherneck 3029 Fed Com wells				
Formation/Pool					
Formation Name(s) or Vertical Extent:	Bone Spring				
Primary Product (Oil or Gas):	Oil				
Pooling this vertical extent:	Bone Spring formation				
Pool Names and Pool Codes:	Avalon; Bone Spring, East Pool (Pool Code 3713)				
Well Location Setback Rules:	Statewide rules				
Spacing Unit Size:	317.32-acres, more or less				
Spacing Unit					
Type (Horizontal/Vertical)	Horizontal				
Size (Acres)	317.32-acres, more or less				
Building Blocks:	quarter-quarter sections				
Orientation:	west-east				
Description: TRS/County	N/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico				
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes				
Other Situations					
Depth Severance: Y/N. If yes, description	No				
Proximity Tracts: If yes, description	No				
Proximity Defining Well: if yes, description	No				
Applicant's Ownership in Each Tract	Exhibit C-3 BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico				
Well(s)	Exhibit No. A Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMP				

Hearing Date: April 22, 2021

Name & API (if assigned), surface and bottom hole location,	7
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Leatherneck 3029 Fed Com #127H well (API No. 30-015-46894):
	SHL: 1245' FSL and 250' FWL (Lot 4) of Section 30, 20S, 29E BHL: 1650' FSL and 60' FEL (Unit I) of Section 29, 20S, 29EE
	Completion Target: Bone Spring formation
	Well Orientation: west to east Completion Location expected to be: standard
Well #1	Leatherneck 3029 Fed Com #137H well (API No. 30-015-46895):
	SHL: 1355' FSL and 280' FWL (Lot 3) of Section 30, 20S, 29E BHL: 1650' FSL and 60' FEL (Unit I) of Section 29, 20S, 29EE
	Completion Target: Bone Spring formation Well Orientation: west to east
	Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibits C-5, D-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibits C, C-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibits C-3, C-4
Unlocatable Parties to be Pooled	Exhibit C, E
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5

Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D-2
Target Formation	Exhibit D-2, D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	- Anthell
Date:	20-Apr-21

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21739	APPLICANT'S RESPONSE
Date: April 22, 2021	
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart, LLP
Case Title	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Leatherneck 3029 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Names and Pool Codes:	Avalon; Bone Spring, East Pool (Pool Code 3713)
Well Location Setback Rules:	Statewide rules
Spacing Unit Size:	317.82-acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	317.82-acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	west-east
Description: TRS/County	S/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	

Name & API (if assigned), surface and bottom hole location,	7
footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Leatherneck 3029 Fed Com #128H well (API No. 30-015-46903):
	SHL: 1245' FSL and 280' FWL (Lot 4) of Section 30, 20S, 29E BHL: 330' FSL and 60' FEL (Unit P) of Section 29, 20S, 29E
	Completion Target: Bone Spring formation
	Well Orientation: west to east Completion Location expected to be: standard
Well #1	Leatherneck 3029 Fed Com #138H well (API No. 30-015-46896):
	SHL: 1325' FSL and 280' FWL (Lot 3) of Section 30, 20S, 29E; BHL: 330' FSL and 60' FEL (Unit P) of Section 29, 20S, 29E;
	Completion Target: Bone Spring formation Well Orientation: west to east
	Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibits C-5, D-8
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibits C, C-5
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-2
Pooled Parties (including ownership type)	Exhibits C-3, C-4
Unlocatable Parties to be Pooled	Exhibit C, E
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3, C-4
Chronology of Contact with Non-Joined Working Interests	Exhibit C-6
Overhead Rates In Proposal Letter	Exhibit C-5

Cost Estimate to Drill and Complete	Exhibit C-5
Cost Estimate to Equip Well	Exhibit C-5
Cost Estimate for Production Facilities	Exhibit C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-5
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-5
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-6, D-8
HSU Cross Section	Exhibit D-8
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3, C-4
General Location Map (including basin)	Exhibit D-5
Well Bore Location Map	Exhibit D-6
Structure Contour Map - Subsea Depth	Exhibit D-6
Cross Section Location Map (including wells)	Exhibit D-7
Cross Section (including Landing Zone)	Exhibit D-8
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	wided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	Anna hell
Date:	20-Apr-21

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21738

APPLICATION

Matador Production Company (OGRID No. 228937) ("Matador" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 317.32-acre horizontal spacing unit comprised of the N/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- Leatherneck 3029 Fed Com #127H Well, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 30 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and
- Leatherneck 3029 Fed Com #137H Well, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 29.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021 3. The completed intervals for each of these wells will comply with the standard setbacks required by the statewide rules.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed initial wells and horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Kaitlyn A. Luck Post Office Box 2208 Santa Fe, NM 87504 505-998-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com kaluck@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 21739

APPLICATION

Matador Production Company (OGRID No. 228937) ("Matador" or "Applicant"), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 317.82-acre horizontal spacing unit comprised of the S/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of its application, Matador states:

1. An affiliate entity of Matador is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- Leatherneck 3029 Fed Com #128H Well, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 30 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 29; and
- Leatherneck 3029 Fed Com #138H Well, which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 29.

3. The completed intervals for each of these wells will comply with the standard setbacks required by the statewide rules.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed initial wells and horizontal spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 8, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:_

Michael H. Feldewert Adam G. Rankin Julia Broggi Kaitlyn A. Luck Post Office Box 2208 Santa Fe, NM 87504 505-998-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR MATADOR PRODUCTION COMPANY

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 21738 & 21739

AFFIDAVIT OF CADE LaBOLT

Cade LaBolt, of lawful age and being first duly sworn, declares as follows:

1. My name is Cade LaBolt. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a landman.

2. I graduated from Texas Tech University in May 2018 with a Bachelor's degree in Energy Commerce. After graduation, I worked as a contract landman running title in Lea County, New Mexico, among other areas. I started working for Matador in December 2018. At all times since I've joined Matador, I've worked as a landman, with specific responsibilities on BLM projects in Eddy and Lea County, New Mexico. As part of my employment with Matador, I am also required to complete at least 40 hours of continuing education about the oil and gas industry each year.

3. I am familiar with the applications filed by Matador in these cases, and I am familiar with the status of the lands in the subject area.

4. In these consolidated cases, Matador is seeking orders pooling all uncommitted interests in the following standard horizontal spacing units in the Bone Spring formation underlying Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico:

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021

- In **Case No. 21738**, a standard 317.32-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 29 and 30 to be dedicated to the following proposed initial wells:
 - Leatherneck 3029 Fed Com #127H well (API No. 30-015-46894),
 which will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 30 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 29; and
 - Leatherneck 3029 Fed Com #137H well (API No. 30-015-46895),
 which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 29.
- In **Case No. 21739**, a standard 317.82-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 29 and 30 to be dedicated to the proposed initial wells:
 - Leatherneck 3029 Fed Com #128H well (API No. 30-015-46903), which will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 30 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 29; and
 - Leatherneck 3029 Fed Com #138H well (API No. 30-015-46896), which will be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 29.

5. **Matador Exhibit C-1** contains the Form C-102 for each of the four proposed wells, and reflect that these wells are assigned to the Avalon; Bone Spring, East Pool (Pool code 3713). The land in the proposed spacing unit is comprised of federal lands.

6. The completed intervals for the proposed wells will remain within the standard offset required by the statewide rules set forth in 19.15.16.15 NMAC.

7. **Matador Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing units. The proposed wellbores are marked in blue inside the proposed horizontal spacing units which are outlined in red.

8. **Matador Exhibit C-3** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed horizontal spacing units. **Matador Exhibit C-3** also identifies the record title owners that Matador seeks to pool in these cases.

9. In each case, Matador is also seeking to pool the overriding royalty interest owners identified on **Matador Exhibit C-4**.

10. There are no depth severances within the Bone Spring formation for this acreage.

11. **Matador Exhibit C-5** contains sample well proposal letters and AFE sent to working interest owners for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the area.

12. In addition to sending well proposal letters and AFEs, to the extent we were able to find contact information for them, I have called or emailed each of the working interest owners Matador seeks to pool and attempted for whom we have good contact information in an attempt to reach an agreement with them. **Matador Exhibit C-6** contains a summary chronology of Matador's contacts and attempted contacts with the uncommitted working interest owners for

3

whom we were able to locate contact information in each case. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners that Matador seeks to pool in these cases.

13. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.

14. If Matador reaches an agreement with any of the proposed pooled parties before the Division enters an order, I will let the Division know that Matador is no longer seeking to pool those parties.

15. I provided the law firm of Holland & Hart LLP a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

16. **Matador Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

4

FURTHER AFFIANT SAYETH NOT.

A Cade LaBolt

STATE OF TEXAS COUNTY OF Dallas

SUBSCRIBED and SWORN to before me this _____ day of April 2021 by Cade LaBolt.

Jara Marie Hartsfield

My Commission Expires:

8-21-2023

SARA MARIE HARTSFIELD Notary Public, State of Texas Comm. Expires 08-21-2023 Notary ID 130324013

								Sa Ca Submitted by: M	anta Fe, New Exhibit No Ise Nos. 2173 MATADOR PR	0. C1 18-21739 ODUCTION CO	MPANY
	District I 625 N. French Dr., H					State of Ne			aring Date: /	April 22, 2021	FORM C-102
	Phone: (575) 393-616 District II	. ,	3-0720		Energy,	, Minerals &		RECEIV	EU		evised August 1, 2011
	311 S. First St., Artesi Phone: (575) 748-128.		3-9720			Depart		- MAD 1 1	2020	Submit on	e copy to appropriate
	District III 000 Rio Brazos Road					ONSERVA				4	District Office
	Phone: (505) 334-617 <u>District IV</u> 220 S. St. Francis Dr. Phone: (505) 476-3466	., Santa Fe, NM	87505	·	1	220 South St Santa Fe, N	. Francis Di IM 8 234	RD-OCE	DARTE	SIA A	MENDED REPORT
		API Number		ELL LC	DCATIO	N AND ACR			³ Pool Name		
	30-015-	468	394	55	2805	3713	A	VALON; BC	ONE SPRI	NG EAST	
	⁴ Property C					⁵ Property N					Well Number
	3260.	-			LEATH	IERNECK 3		COM			127H
	⁷ OGRID 1 228937	No.		1	MATADO	⁸ Operator 1 OR PRODUC	TION COM	PANY			⁹ Elevation 3236'
						¹⁰ Surface L					
M	UL or lot no. 4	Section 30	Township 20–S	Range 29–E	Lot Idn	Feet from the 1245'	North/South SOUTH	line Feet f	rom the	East/West line	EDDY
•••		1		¹¹ I	Bottom Ho	le Location If I) ifferent From	Surface			· · · · · · · · · · · · · · · · · · ·
	UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South	line Feet f	rom the	East/West line	-
	Ī	29	20-S	29-E	-	1650'	SOUTH	60'		EAST	EDDY
	¹² Dedicated Acres 317.32	¹³ Joint or Ir	nfill ¹⁴ Cou	nsolidation Cod	le ¹⁵ Oro	ler No.		_			
						·····					
					19 20 30 29			tc on tł la u	hereby certify that to the best of my knowns a working inter the proposed bottom h becation pursuant to porking interest, or t	the information contain weledge and belief, and est or unleased mineral wole location or has a m a contract with an own	TIFICATION ed herein is true and complete that this organization either interest in the land including ight to drill this well at this er of such a mineral or greenment or a compulsory ion.
									1.1.1.1.	<u> </u>	7/12/19
									signature Mike De	autsch	Date
	71111111	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·····	·······		Printed Name		
		= 340.17° 430.4'			AZ	= 90.09°, 10285.5'		90.09 9.0'	MIKe@p E-mail Address	permitswes	st.com
	Autor TPi							330			
	isi M							S/ 8/11	hereby certify	y that the well lo	RTIFICATION cation shown on this
	260' 250' 58							~ \~ V -	-		es of actual surveys
					31 32			s	ame is true to	the best of my	belief.
	FIRST PERFOR NEW MEXI NAD X=565 Y=560	CO EAST 1927 5185	NEW M	E LOCATION EXICO EAST AD 1927 565331 560435		ST PERFORATION POI NEW MEXICO EAST NAD 1927 X=575470 Y=560824	NEW MEXI NAD X=57 Y=560	CO EAST 1927 5510 0824	Date of Survey Signature and Se	04,6304.2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
	LAT.: N 32 LONG.: W 10 NAD X=600 Y=560 LAT.: N 32	04.1218039 1983 6365 0901	LONG.: V NA X= Y=	32.5405647 V 104.1213327 ND 1983 =606511 :560496 V 32.5406831		LAT.: N 32.5415750 ONG.: W 104.0884273 NAD 1983 X=616651 Y=560885 LAT.: N 32.5416938	LAT _I :: N 32 LONG.: W 10 NAD X=61 Y=560 LAT.: N 32	04.0882975 1983 6691 0885 .5416934	PHAN	ONAL	STREE
	LONG.: W 10	04.1223083	LONG.: V	V 104.1218371		.ONG.: W 104.0889308	LONG.: W 1	04.0888010	Certificate Numbe	9r	

SISURVEYIMATADOR_RESOURCESILEATHERNECK_30-20S-29EI/FINAL PRODUCTSILO_LEATHERNECK_3029_FED_COM_127H_REV2.DWG 5/3/2019 4:36:33 PM adisabella

·														
histrict I 525 N. French Dr., H							State of N	ew Me	xico	RFA	ENE	D		FORM C
one: (575) 393-616 strict II		93-0720			Ene	ergy,	State of N Minerals	& Natu	ral Re	sources		020		evised August 1,
1 S. First St., Artes one: (575) 748-128	ia, NM 88210 33 Fax: (575) 7	48-9720					Depa	rtment		AM	K I U •	ULU Su		copy to approp
strict III 00 Rio Brazos Road one: (505) 334-617					O	IL C 12	ONSERV 220 South	ATION St. Frai	DIVI ncis eD a	SION ANRN	-OCD	ARTE	SIA	District (
istrict IV 20 S. St. Francis Dr nonc: (505) 476-346							ONSERV 220 South Santa Fe,	NM 8′	7505	MIGI IS	-		A	MENDED REP
	¹ API Numbe	-	WE	LL LC		TIO I Code	N AND AC	REAG	E DED	ICATIO	DN PLA ³ Pool Na			
30-015-	46.8	395		.52	2800		37/3 ⁵ Property	Nomo	A	VALON;		PRING E		Well Number
3260					LE	EATH	IERNECK	3029	FED (сом			-	137H
228937	No.			1	MAT	'ADO	⁸ Operate R PRODU		Сом	PANY				^{*Elevation} 3236'
UL or lot no.	Section	Township		Range		Lot Idn	¹⁰ Surface Feet from t		l iorith/South	line F	ect from the	Eas	st/West line	Cou
3	30	20-5	S 2	9-Е	_	-	1355'		DUTH		80'	WES	ST	EDDY
UL or lot no.	Section	Township		11 Range		m Ho	le Location I Feet from		nt From		Feet from the	Eas	st/West line	Со
I ² Dedicated Acres	29	20-5	-	29-E	-		1650' er No.	S	DUTH	6	30'	EAS	ST	EDDY
	Joint of													
317.32 No allowable •	will be assi	gned to th	his coi	mpletion	until	all int	erests have bee	en consoli		a non-stand	170 I hereby cert	PERATO	OR CER	TIFICATION
	will be assi	gned to th	his coi	mpletion	until	all int	erests have bee	en consoli		a non-stand	170 I hereby cert	PERATO	OR CER	TIFICATION rd herein is true and com
	will be assi		his coi	mpletion	19	20		n consoli		a non-stand	17 1 hereby cert to the best of owns a work the proposed location purs	PERATO ify that the inform I my knowledge ar ing interest or und bottom hole locativ want to a contract	DR CER mation containe nd belief, and leased mineral on or has a rig t with an owne	TIFICATION the herein is true and com that this organization will interest in the land inclu interest in the land inclu interest with a mineral or
	will be assi	gned to th	his cor	mpletion	19		erests have bee	n consoli		a non-stand	170 1 hereby cert to the best of owns a work the proposed location purs working inter	PERATO ify that the inform I my knowledge ar ing interest or und bottom hole locativ want to a contract	DR CER mation containe nd belief, and leased mineral on or has a rig t with an owne stary pooling ag	TIFICATION a herein is true and com that this organization eith interest in the land inclu- the drift this well at t of such a mineral or greement or a compulsory
	will be assi	gned to the second seco	his con	mpletion	19	20		en consoli		a non-stand	170 1 hereby cert to the best of owns a work the proposed location purs working inter	PERATO ify that the inform ing interest or unit bottom hole locativ want to a contract rest, or to a volum	DR CER mation containe nd belief, and leased mineral on or has a rig t with an owne stary pooling ag	riperiod of the second of such a mineral or reserved of a compulsiony on
	will be assi	gned to the second seco	his con	mpletion	19	20			dated or .	a non-stand	170 1 hereby cert to the best of ours a work the proposed location pros- working inter pooling order 1,124 Signature	PERATO ify that the inform I my knowledge ar ing interest or und bottom hole locativ want to a contract want to a contract herelafore entered	DR CER mation containe nd belief, and leased mineral on or has a rig t with an oune et with an oune at with an oune d by the division	riperiod of the second of such a mineral or reserved of a compulsiony on
No allowable					19 30	20 29					17 1 hereby cert to the best o ouns a work the proposed location purs working inter pooling order Signature Mik Printed No	PERATO ify that the inform I my knowledge ar ing interest or und bottom hole locativ want to a contract rest, or to a volum heretofore entered heretofore entered de Deutsco anne	DR CER mation containe nd bolief, and leased mineral and the set of the t with an owne tay pooling a d by the division d by the division ch	TIFICATION a herein is true and com that this organization will interest in the land inth interest in the land inth interest in the land inth or of such a mineral or preement or a compulsory in. 7/15/19 Date
No allowable *					19 30	20 29					17 1 hereby cert to the best o ouns a work the proposed location purs working inter pooling order Signature Mik Printed No	PERATO ify that the inform I my knowledge ar ang interest or and bottom hole location and to a contract ward to a contract metal for a volum heretofore entered if the to a volum heretofore entere if the to a volum heretofore enteretofore entere if the to	DR CER mation containe nd bolief, and leased mineral and the set of the t with an owne tay pooling a d by the division d by the division ch	TIFICATION a herein is true and com that this organization will interest in the land inth interest in the land inth interest in the land inth or of such a mineral or preement or a compulsory in. 7/15/19 Date
No allowable *					19 30	20 29				90.07°	17 1 hereby cert to the best o pours a work the proposed location purs working inter pooling order July Signature Mik Printed No E-mail Ac	PERATO ify that the inform I my knowledge ar ing interest or und bottom hole locativ ward to a contract rest, or to a volum heretafore entered be Deutsco arme e@perm tdrees	DR CER mation containe nd bolief, and leased mineral and of the state t with an ourse t with an ourse tay the division the	TIFICATION a herein is true and com that this organization with interest in the land incit of such a mineral or prevenent or a compulsory m. 7/15/19 Date t.com
No allowable				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19 30	20 29				90.07° 60	17 1 hereby cert to the best o ours a work- the proposed location purs working inter pooling order Signature Mik Printed No E-mail Ac 18 SI 1 hereby	PERATO ify that the inform I my knowledge ar ing interest or and bottom hole locativ want to a contract rest, or to a volum herelofore entered de Deutsco arne e@perm tdrees URVEYC certify that t	DR CER mation containe nd belief, and leased mineral at with an owne tawith an owne tawith an owne tawy pooling a d by the division of by the division the division ch hitswes DR CER the well low	TIFICATION ad herein is true and com that this organization eith interest in the land inclu- ph to drift this well at the r of such a mineral or greement or a compulsory on. 7/15/19 Date t.com CTIFICATION cation shown on th
No allowable	= <u>148.76°</u> 341.7'			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19 30	20 29				90.07° 60 90.07° 60 1.0°	17 1 hereby cert to the best o ours a work the proposed location purs working inter pooling order Signature Mik Printed No E-mail Ac 18 1 hereby plat was made by	PERATO ify that the inform I my knowledge ar ing inderest or und bottom hole locativ want to a contract rest, or to a volum herelofore entered de Deutsco arme e@perm tdress URVEYC certify that to plotted from	DR CER mation containe nd belief, and leased mineral m or has a ri t with an owne tary pooling a d by the division the division the division the division the well low field note: my super	TIFICATION ad herein is true and com that this organization eith interest in the land inclu- ph to drill this well at di r of such a mineral or remement or a compulsory on. 7/15/19 Date t.com CTIFICATION cation shown on th s of actual survey: vision, and that th
No allowable	= <u>148.76°</u> 341.7' 341.7' 252: 24110N POINT		RFACE L		19 30	20 29 				000 000 000 000 000 000 000 000 000 00	17 1 hereby cert to the best o owns a work- the proposed location purs working inter pooling order 1,112 Signature Mike E-mail Ac 18 1 hereby plat was made by same is b	PERATO ify that the inform imp interest or undi- toologic the locative want to a contract with	DR CER mation containe nd belief, and leased mineral m or has a ri t with an owne tary pooling a d by the division the division the division the division the well low field note: my super	TIFICATION ad herein is true and com that this organization eith interest in the land inclu- ph to drill this well at the r of such a mineral or remement or a compulsory on. 7/15/19 Date t.com CTIFICATION cation shown on the s of actual survey vision, and that th
No allowable	= <u>148.76°</u> <u>341.7'</u> 		RFACE L W MEXI NAD X=56:		19 30	20 29 	T PERFORATION F NEW MEXICO EAS NAD 1927 X=575470			E LOCATION CO EAST 1927 5510	17 1 hereby cert to the best o ours a work the proposed location purs working inter pooling order Signature Mik Printed No E-mail Ac 18 1 hereby plat was made by	PERATO ify that the inform I my knowledge ar ing inderest or und bottom hole locatio want to a contract rest, or to a voluen herelofore entered de Deutsco entered e@perm threes URVEYC certify that to plotted from me or under true to the bo	DR CER mation contained and belief, and leased mineral or has a right t with an owne day posing a d by the division of the division ch itswess DR CER the well low field note: my super est of my apprendix to the division of the division field note:	TIFICATION ad herein is true and com that this organization eith interest in the land inclu- ph to drill this well at di r of such a mineral or remement or a compulsory on. 7/15/19 Date t.com CTIFICATION cation shown on th s of actual survey: vision, and that th
No allowable	ATIION POINT ICCO EAST 1927 5185 0836 2.5416699	SUF NE	RFACE L W MEXI NAD X=56: Y=56(T.: N 32		19 30 ///// 31	20 29 77777 <i>AZ</i> 77777 32 32 LAS	777777 = 90.07°; 10285.5° 			E LOCATION CO EAST 1927 5510 1927 5510 1927 5510 1824 .5415752 04.0882975	17 1 hereby cert to the best o ours a work- the proposed location purs working inter pooling order Signature Mik Printed No RE-mail Ac 18 1 hereby plat was made by same is b	PERATO ify that the inform imp interest or undi- bottom hole locativ want to a contract rest, or to a volum herelafore entered difference e@perm idrees URVEYC certify that to plotted from me or under true to the bu	DR CER mation contained and belief, and leased mineral or has a right t with an owne day posing a d by the division of the division ch itswess DR CER the well low field note: my super est of my apprendix to the division of the division field note:	TIFICATION ad herein is true and com that this organization eith interest in the land inclu- ph to drill this well at di r of such a mineral or remement or a compulsory on. 7/15/19 Date t.com CTIFICATION cation shown on th s of actual survey: vision, and that th
I ¹⁶ I ¹⁷ I ¹⁰⁰ I ¹⁷ I ¹⁰⁰ I ¹⁰	ATION POINT 148.76° 341.7° 1111 1227 1227 1235 0836 25416699 04.1218040 1983 6365	SUF NE	RFACE L W MEXI NAD X=56: Y=560 I.T.: N 32 G.: W 10 NAD X=600		19 30 ///// 31	20 29 77777 <i>AZ</i> 77777 32 32 LAS	T PERFORATION F NEW MEXICO EAS NAD 1927 X=575470 Y=560824 LAT.: N 32.5415750			E LOCATION CO EAST 1927 5510 0824 55415752 04.0882975 1983 66691	17 1 hereby cert to the best o ours a work- the proposed location purs working inter pooling order Signature Mik Printed No RE-mail Ac 18 1 hereby plat was made by same is b	PERATO ify that the inform I my knowledge or ing interest or und bottom hole locativ want to a contract rest, or to a volum herelofore entered de Deutsco entered e@perm three certify that to plotted from me or under true to the bottom of th	DR CER mation contained and belief, and leased mineral arrived mineral truth an owne truth an owne t	TIFICATION d herein is true and com that this organization etil interest in the land inthe st to drit this well at t r of such a mineral or remement or a compulsory m. 7/15/19 Date t.com Cation shown on t s of actual survey vision, and that the belief.
No allowable	ATION POINT 148.76° 341.7' 148.76° 341.7' 141.111 100 EAST 1927 5185 0836 2.5416699 04.1218040 1983 6365 0898 2.5417883	SUF NE LA LON	RFACE L W MEXI NAD X=564 Y=560 T.: N 32 G.: W 10 NAD X=600 Y=560 T.: N 32		19 30 77777 31	20 29 77777 	T PERFORATION F NEW MEXICO EAS NAD 1927 X=575470 Y=560824 LAT.: N 32,5415751 ONG.: W 104.08842 NAD 1983 X=616651	OINT BC	TTOM HOL NEW MEXI NEW MEXI NAD X=576 LAT:: N 32 ONG:: W 11 NAD X=61	E LOCATION CO EAST 1927 5510 882975 1983 6691 0885 .5416940	17 1 hereby cert to the best o ours a work- the proposed location purs working inter pooling order Signature Mik Printed No RE-mail Ac 18 1 hereby plat was made by same is b	PERATO ify that the inform I my knowledge ar ing inderest or und bottom hole locativ want to a contract rest, or to a voluen heretofore entered de Deutsco entered e@perm tdrees URVEYC certify that to plotted from me or under true to the bo	DR CER mation contained and belief, and leased mineral or has a right t with an owne day posing a d by the division of the division ch itswess DR CER the well low field note: my super est of my apprendix to the division of the division field note:	TIFICATION a herein is true and com that this organization eith interest in the land inclu- ph to drill this well at U of such a mineral or remement or a compulsory n. 7/15/19 Date t.com CTIFICATION cation shown on the s of actual survey: vision, and that the belief.

RWF	3-2	0-	2	0

	District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District 11 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District 111 District 111 1000 Rio Brazos Road, Aztec, NM 87410	State of New Energy, Minerals & 1 Departr OIL CONSERVAT	FORM C-102 Revised August 1, 2011 Submit one copy to appropriate d District Office	
1000 Rto Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462		1220 South St. Santa Fe, N	AMENDED REPORT	
	WE	ELL LOCATION AND ACRE	EAGE DEDICATION PLAT	
	^{'API Number} 30-015- 46903	² Pool Code 52805 3713	³ Pool Name AVALON; BONE SPI	
	⁴ Property Code	⁵ Property Na	⁶ Well Number	
	326053	LEATHERNECK 30	128H	
	⁷ OGRID No.	⁸ Operator Na	ame	⁹ Elevation

MATADOR PRODUCTION COMPANY

¹⁰Surface Location

¹¹Bottom Hole Location If Different From Surface

North/South line

North/South line

SOUTH

SOUTH

Feet from the

Feet from the

280'

60'

61

Feet from the

Feet from the

1245'

330'

3236'

County

County

EDDY

EDDY

East/West line

East/West lin

WEST

EAST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

228937

Section

Sectio

¹³Joint or Infill

30

29

Township

Township

20 - S

20-S

Range

Range

29-E

29-E

⁴Consolidation Code

Lot Idn

Lot Idn

⁵Order No.

UL or lot no.

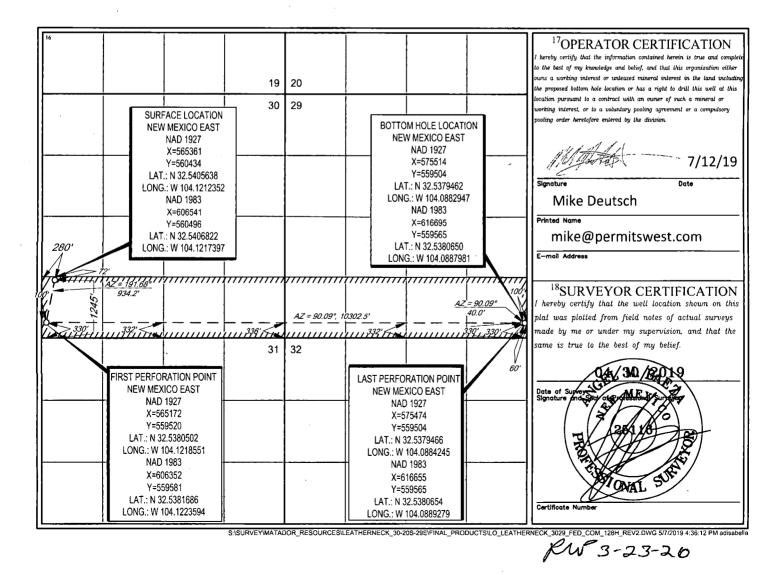
UL or lot no.

4

Ρ

²Dedicated Acres

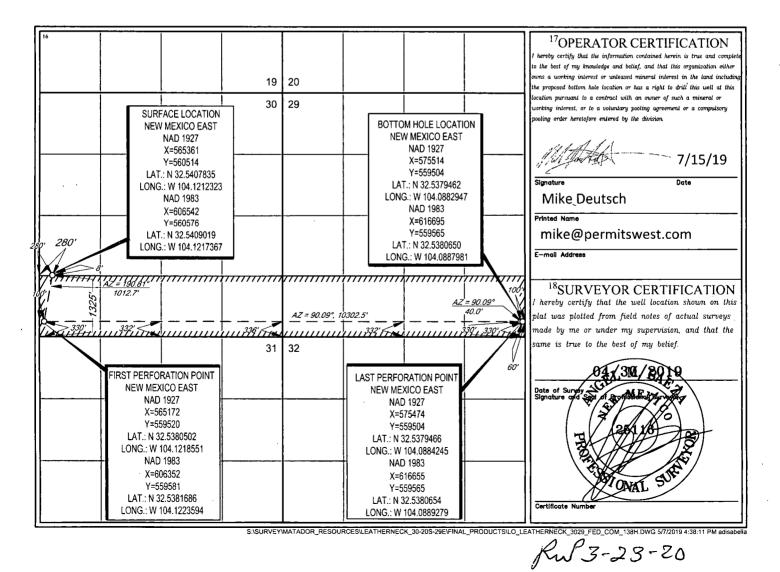
317.82

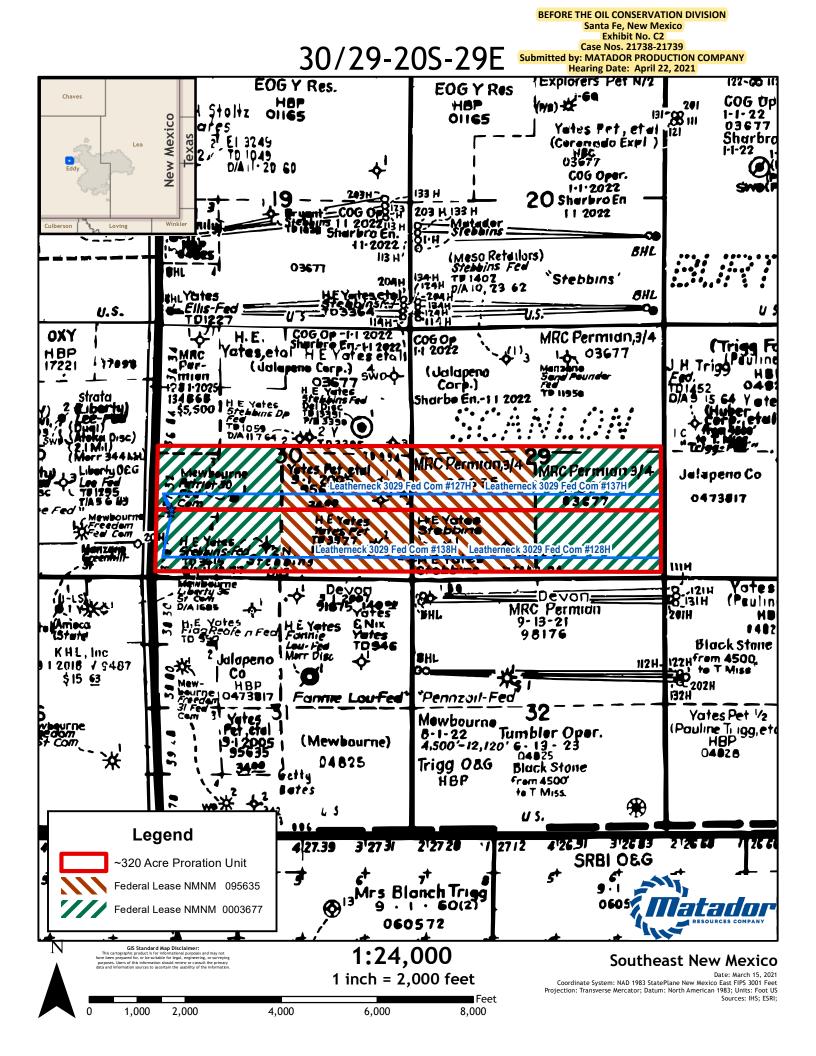


16 PI 81 PI 10 PI 12	istrict 1 25 N. French Dr., Hobbs, NM 88240 istrict II 1 S. First St., Artesia, NM 88210 ione: (575) 748-1283 Fax: (575) 748-9720 istrict III 00 Rio Brazos Road, Aztec, NM 87410 ione: (505) 334-6178 Fax: (505) 334-6170 istrict IV 20 S. St. Francis Dr., Santa Fe, NM 87505 ione: (505) 476-3460 Fax: (505) 476-3462	Energy, Minera D OIL CONSEF	of New Mexico als & Natural Report epartment VATION DIVISION 1 0 2 th St. Francis Dr. Fe, NM ESONRD-OCD	.020	FORM C-102 Revised August 1, 2011 one copy to appropriate District Office AMENDED REPORT				
	WELL LOCATION AND ACREAGE DEDICATION PLAT								
	30-015- 46896	² Pool Code 52805 37/3		Pool Name NE SPRING EAST					

⁴ Property C		⁵ Property Name							⁶ Well Number	
3260	326053 LEATHERNECK 3029 FED COM								138H	
⁷ ogrid 1 228937	No.								⁹ Elevation	
220931			1	MATADU	R PRODUC	TION COMPAN	N X	•	3236'	
		-			¹⁰ Surface Lo	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
3	30	20-S	29-E	-	1325'	SOUTH	280'	WEST	EDDY	
	•		¹¹ E	Bottom Ha	le Location If D	ifferent From Sur	face			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Р	- 29	20-S	29-E	-	330'	SOUTH	60'	EAST	EDDY	
¹² Dedicated Acres 317.82	¹³ Joint or 1	Infill ¹⁴ C	onsolidation Cod	le ¹⁵ Ord	er No.	-				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Leatherneck 3029 Federal Com #127H & 137H

Voluntary Joinder		14.533111%
Compulsory Pool Interest Total:		0.307164%
Interest Owner:	Description:	Interest:
T.I.G. Properties, L.P.	Uncommitted Working Interest Owner	0.082215%
Pamela J. Burke, Trustee of the P.I.P. 1990 Trust	Uncommitted Working Interest Owner	0.082215%
Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	Uncommitted Working Interest Owner	0.041107%
Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust	Uncommitted Working Interest Owner	0.041107%
James Gary Welch	Uncommitted Working Interest Owner	0.009135%
Marian Welch Pendegrass	Uncommitted Working Interest Owner	0.009135%
Robert Welch Gillespie	Uncommitted Working Interest Owner	0.009135%

MRC Permian Company Working Interest

Santa Fe, New Mexico Exhibit No. C3 Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021



85.159725%

Summary of Interests

Interest Owner:	Description:	Interest:
Estate of Van P. Welch, Jr.	Uncommitted Working Interest Owner	0.009135%
Erin L. Cofrin Revocable Trust	Uncommitted Working Interest Owner	0.009135%
Ellen Marion Skylark	Uncommitted Working Interest Owner	0.003654%
Julia Welch	Uncommitted Working Interest Owner	0.003426%
Sanders Thomas Welch	Uncommitted Working Interest Owner	0.002284%
Roger Kent Haldeman	Uncommitted Working Interest Owner	0.001827%
Vance Malcolm Haldeman	Uncommitted Working Interest Owner	0.001827%
Cynthia Phillips	Uncommitted Working Interest Owner	0.001827%
Concho Oil & Gas LLC	Record Title Owner	Record Title Owner
Yates Industries LLC	Record Title Owner	Record Title Owner
COG Operating LLC	Record Title Owner	Record Title Owner
EOG Resources Inc	Record Title Owner	Record Title Owner



MRC Permian Company Working Interest		85.159232%
Voluntary Joinder		14.533113%
Compulsory Pool Interest Total:		0.307655%
Interest Owner:	Description:	Interest:
T.I.G. Properties, L.P.	Uncommitted Working Interest Owner	0.082346%
Pamela J. Burke, Trustee of the P.I.P. 1990 Trust	Uncommitted Working Interest Owner	0.082346%
Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust	Uncommitted Working Interest Owner	0.041173%
Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust	Uncommitted Working Interest Owner	0.041173%
James Gary Welch	Uncommitted Working Interest Owner	0.009150%
Marian Welch Pendegrass	Uncommitted Working Interest Owner	0.009150%
Robert Welch Gillespie	Uncommitted Working Interest Owner	0.009150%



Interest Owner:	Description:	Interest:
Estate of Van P. Welch, Jr.	Uncommitted Working Interest Owner	0.009150%
Erin L. Cofrin Revocable Trust	Uncommitted Working Interest Owner	0.009150%
Ellen Marion Skylark	Uncommitted Working Interest Owner	0.003660%
Julia Welch	Uncommitted Working Interest Owner	0.003431%
Sanders Thomas Welch	Uncommitted Working Interest Owner	0.002287%
Roger Kent Haldeman	Uncommitted Working Interest Owner	0.001830%
Vance Malcolm Haldeman	Uncommitted Working Interest Owner	0.001830%
Cynthia Phillips	Uncommitted Working Interest Owner	0.001830%
Concho Oil & Gas LLC	Record Title Owner	Record Title Owner
Yates Industries LLC	Record Title Owner	Record Title Owner
COG Operating LLC	Record Title Owner	Record Title Owner
EOG Resources Inc	Record Title Owner	Record Title Owner



ORRI to be pooled for Leatherneck 3029 Fed Com 127H & 137H:

Owner
Estate of Sarah Elizabeth Garner, deceased
Spiral, Inc.
LDY Corporation
COG Operating LLC
Sharbro Energy, LLC
PetroYates, Inc.
Estate of Mark T. Whelan, deceased
Estate of Bessie L. Whelan, deceased
Rita Lea Bonifield Spencer
Morna Ruth Bonifield Canon
Carolyn Sue Bonifield Sandner
Pacific Enterprises Oil Company (USA)
Estate of Wana Hill, deceased
Dorothy Stuckey
Betty E. Waldenville
Pauline Bryant
Estate of Charles Bryant
Monty D. McLane and wife, Karen R. McLane
Alan Jochimsen
EOG Resources Assets LLC
Braille Institute of America, Inc.
R. R. Hinkle Company, Inc.

.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C4 Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021 McQuiddy Communications & Energy, Inc.

Chalcam Exploration, L.L.C.

Tierra Oil Company

.

.

Marshall & Wintson, Inc.

Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased

Mary Lynn Forehand

Charlotte Forehand Albright

Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust

Marguerite H. Coe

States Royalty Limited Partnership

Claudia Liz Carlson

Katherine Fletcher

Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett

Jean Wallace

Susan Hendricks

Concho Oil & Gas LLC

Margaret H. Eccleston, Trustee of the Margaret H. Eccleston Trust

Sue F. Bennett

LML, LLC

John T. Hinkle and Linda J. Hinkle, Trustees under the Hinkle Living Trust

Bettianne Hinkle Bowen

Diamond Lil Properties, LLC

Spirit Trail, LLC

Catherine Coll, Trustee of the Testamentary Trust u/w/o Max W. Coll, II, deceased	
Charles E. Hinkle	
Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased	
Eric J. Coll	
Clarke C. Coll	
Lynn S. Allensworth	
Marsha S. Melton	
William Joe Snipes	
Max W. Coll, III	
John F. Coll, II	
Melanie Coll DeTemple	
Paul E. Siegel, Successor Fiduciary	
Michael S. Richardson	
Curtis W. Mewbourne, Trustee	
MRC Delaware Resources, LLC	
Jalapeno Corporation	

ORRI to be pooled for Leatherneck 3029 Fed Com 128H & 138H:

Owner
Estate of Sarah Elizabeth Garner, deceased
Spiral, Inc.

LDY Corporation
COG Operating LLC
Sharbro Energy, LLC
PetroYates, Inc.
Estate of Mark T. Whelan, deceased
Estate of Bessie L. Whelan, deceased
Rita Lea Bonifield Spencer
Morna Ruth Bonifield Canon
Carolyn Sue Bonifield Sandner
Pacific Enterprises Oil Company (USA)
Estate of Wana Hill, deceased
Dorothy Stuckey
Betty E. Waldenville
Pauline Bryant
Estate of Charles Bryant
Monty D. McLane and wife, Karen R. McLane
Alan Jochimsen
EOG Resources Assets LLC
Braille Institute of America, Inc.
R. R. Hinkle Company, Inc.
McQuiddy Communications & Energy, Inc.
Chalcam Exploration, L.L.C.
Tierra Oil Company
Marshall & Wintson, Inc.
Samuel H. Marshall, Jr. and William S. Marshall,
Trustees u/w/o Samuel Marshall, deceased
Mary Lynn Forehand

Cha	rlotte Forehand Albright
	k of America, N.A., Trustee of the Selma E. rews Perpetual Charitable Trust
Mar	guerite H. Coe
Stat	es Royalty Limited Partnership
Clau	idia Liz Carlson
Katł	nerine Fletcher
	k of America, N.A., Trustee of the Selma E. rews Trust f/b/o Peggy Barrett
Jear	n Wallace
Susa	an Hendricks
Con	cho Oil & Gas LLC
	garet H. Eccleston, Trustee of the Margaret H. eston Trust
Sue	F. Bennett
LML	, LLC
	n T. Hinkle and Linda J. Hinkle, Trustees under the kle Living Trust
Bett	ianne Hinkle Bowen
Diar	nond Lil Properties, LLC
Spir	it Trail, LLC
	nerine Coll, Trustee of the Testamentary Trust /o Max W. Coll, II, deceased
Cha	rles E. Hinkle
	thia (Cindy) Hinkle, Trustee u/w/o Clarence E. kle, deceased
Eric	J. Coll
Clar	ke C. Coll
Lynr	n S. Allensworth

•

Marsha S. Melton	
William Joe Snipes	
Max W. Coll, III	
John F. Coll, II	
Melanie Coll DeTemple	
Paul E. Siegel, Successor Fidue	ciary
Michael S. Richardson	
Curtis W. Mewbourne, Truste	e
MRC Delaware Resources, LL	C
Jalapeno Corporation	

•

•

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

T.I.G. Properties, L.P. P.O. Box 10508 Midland, TX 79702

Re: Leatherneck 3029 Fed Com #127H & #137H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #127H and Leatherneck 3029 Fed Com #137H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #127H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #137H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

T.I.G. Properties, L.P. will own an approximate 0.082215% working interest in each Well, subject to title verification.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C5 Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021 MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement dated May 11, 2018, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators covering all of Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, and has the following general provisions:

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Cade LaBolt

T.I.G. Properties, L.P. hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #127H well, in the estimated amount of \$6,899.80. Not to participate in the Leatherneck 3029 Fed Com #127H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #137H well, in the estimated amount of \$7,217.24. Not to participate in the Leatherneck 3029 Fed Com #137H

T.I.G. Properties, L.P.

By: ______
Title: ______
Date: _____
Contact Number:

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Pamela J. Burke, Trustee of the P.I.P. 1990 Trust P.O. Box 10508 Midland, TX 79702

Re: Leatherneck 3029 Fed Com #127H & #137H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #127H and Leatherneck 3029 Fed Com #137H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #127H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #137H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Pamela J. Burke, Trustee of the P.I.P. 1990 Trust will own an approximate 0.082215% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

April

Cade LaBolt

Pamela J. Burke, Trustee of the P.I.P. 1990 Trust hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #127H well, in the estimated amount of \$6,899.80. Not to participate in the Leatherneck 3029 Fed Com #127H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #137H well, in the estimated amount of \$7,217.24. Not to participate in the Leatherneck 3029 Fed Com #137H

Pamela J. Burke, Trustee of the P.I.P. 1990 Trust

By: _____

Title: ______

Date: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 cade.labolt@matadorresources.com

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust P.O. Box 10508 Midland, TX 79702

Re: Leatherneck 3029 Fed Com #127H & #137H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #127H and Leatherneck 3029 Fed Com #137H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #127H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #137H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust will own an approximate 0.041107% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

ALA

Cade LaBolt

Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #127H well, in the estimated amount of \$3,449.86. Not to participate in the Leatherneck 3029 Fed Com #127H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #137H well, in the estimated amount of \$3,608.57. Not to participate in the Leatherneck 3029 Fed Com #137H

Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust

By: _____

Title:

Date:

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 cade.labolt@matadorresources.com

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust P.O. Box 10508 Midland, TX 79702

Re: Leatherneck 3029 Fed Com #127H & #137H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #127H and Leatherneck 3029 Fed Com #137H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #127H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #137H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust will own an approximate 0.041107% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Stall &

Cade LaBolt

Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #127H well, in the estimated amount of \$3,449.86. Not to participate in the Leatherneck 3029 Fed Com #127H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #137H well, in the estimated amount of \$3,608.57. Not to participate in the Leatherneck 3029 Fed Com #137H

Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust

By: _____

Title:

Date: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158 • Fax 214.866.4946 cade.labolt@matadorresources.com

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

James Gary Welch 15714 Winding Moss Drive Houston, TX 77068

Re: Leatherneck 3029 Fed Com #127H & #137H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #127H and Leatherneck 3029 Fed Com #137H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #127H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #137H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

James Gary Welch will own an approximate 0.009135% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Alt

Cade LaBolt

James Gary Welch hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #127H well, in the estimated amount of \$766.64. Not to participate in the Leatherneck 3029 Fed Com #127H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #137H well, in the estimated amount of \$801.92. Not to participate in the Leatherneck 3029 Fed Com #137H

James Gary Welch

/:	
le:	
ite:	

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 cade.labolt@matadorresources.com

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Marian Welch Pendegrass 2705 Gaye Drive Roswell, NM 88201

Re: Leatherneck 3029 Fed Com #127H & #137H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #127H and Leatherneck 3029 Fed Com #137H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #127H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #137H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Marian Welch Pendegrass will own an approximate 0.009135% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

That

Cade LaBolt

Marian Welch Pendegrass hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #127H well, in the estimated amount of \$766.64. Not to participate in the Leatherneck 3029 Fed Com #127H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #137H well, in the estimated amount of \$801.92. Not to participate in the Leatherneck 3029 Fed Com #137H

Marian Welch Pendegrass

By: ______

Date:

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 cade.labolt@matadorresources.com

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Robert Welch Gillespie 186 Sierra View Pasadena, CA 91105

Re: Leatherneck 3029 Fed Com #127H & #137H (the "Wells")
 Participation Proposal
 Sections 30&29, Township 20 South, Range 29 East
 Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #127H and Leatherneck 3029 Fed Com #137H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #127H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #137H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Robert Welch Gillespie will own an approximate 0.009135% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Alat

Cade LaBolt

Robert Welch Gillespie hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #127H well, in the estimated amount of \$766.64. Not to participate in the Leatherneck 3029 Fed Com #127H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #137H well, in the estimated amount of \$801.92. Not to participate in the Leatherneck 3029 Fed Com #137H

Robert Welch Gillespie

By: _____

Title:

Date: _____

Contact Number: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 cade.labolt@matadorresources.com

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Van P. Welch, Jr. 2259-C Via Puerta Laguna Woods, CA 92653

Re: Leatherneck 3029 Fed Com #127H & #137H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #127H and Leatherneck 3029 Fed Com #137H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #127H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #137H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Van P. Welch, Jr. will own an approximate 0.009135% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

A MA

Cade LaBolt

Van P. Welch, Jr. hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #127H well, in the estimated amount of \$766.64. Not to participate in the Leatherneck 3029 Fed Com #127H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #137H well, in the estimated amount of \$801.92. Not to participate in the Leatherneck 3029 Fed Com #137H

Van P. Welch, Jr.

By: ______

Date: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Erin L. Cofrin Revocable Trust 43 Camino Arroyo Place Palm Desert, CA 92260

Re: Leatherneck 3029 Fed Com #127H & #137H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #127H and Leatherneck 3029 Fed Com #137H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #127H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #137H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Erin L. Cofrin Revocable Trust will own an approximate 0.009135% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Cade LaBolt

Erin L. Cofrin Revocable Trust hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #127H well, in the estimated amount of \$766.64. Not to participate in the Leatherneck 3029 Fed Com #127H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #137H well, in the estimated amount of \$801.92. Not to participate in the Leatherneck 3029 Fed Com #137H

Erin L. Cofrin Revocable Trust

By: _____

Title:

Date: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006 20350 Marsh Creek Road Brentwood, CA 94513-4808

Re: Leatherneck 3029 Fed Com #127H & #137H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #127H and Leatherneck 3029 Fed Com #137H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #127H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #137H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006 will own an approximate 0.009135% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Cade LaBolt

Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006 hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #127H well, in the estimated amount of \$766.64. Not to participate in the Leatherneck 3029 Fed Com #127H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #137H well, in the estimated amount of \$801.92. Not to participate in the Leatherneck 3029 Fed Com #137H

Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006

By: _____

Title:

Date: _____

Contact Number: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158 • Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Wendell Terry Welch P.O. Box 8418 Nikiski, AK 99635

Re: Leatherneck 3029 Fed Com #127H & #137H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #127H and Leatherneck 3029 Fed Com #137H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #127H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #137H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Wendell Terry Welch will own an approximate 0.002284% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Alt.

Cade LaBolt

Wendell Terry Welch hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #127H well, in the estimated amount of \$191.68. Not to participate in the Leatherneck 3029 Fed Com #127H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #137H well, in the estimated amount of \$200.50. Not to participate in the Leatherneck 3029 Fed Com #137H

Wendell Terry Welch

By: ______

Date:

Contact Number: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158 • Fax 214.866.4946 cade.labolt@matadorresources.com

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Sanders Thomas Welch 49730 Baun Drive Kenai, AK 99611

Re: Leatherneck 3029 Fed Com #127H & #137H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #127H and Leatherneck 3029 Fed Com #137H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #127H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #137H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Sanders Thomas Welch will own an approximate 0.002284% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

ANT

Cade LaBolt

Sanders Thomas Welch hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #127H well, in the estimated amount of \$191.68. Not to participate in the Leatherneck 3029 Fed Com #127H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #137H well, in the estimated amount of \$200.50. Not to participate in the Leatherneck 3029 Fed Com #137H

Sanders Thomas Welch

By: _____

Title:

Date: _____

Contact Number: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 cade.labolt@matadorresources.com

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Phoebe Welch 3501 146th Street Lubbock, TX 79423

Re: Leatherneck 3029 Fed Com #127H & #137H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #127H and Leatherneck 3029 Fed Com #137H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #127H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #137H: to be drilled from a legal location with a proposed surface hole location in the NW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the NE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Phoebe Welch will own an approximate 0.041140% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Alt

Cade LaBolt

Phoebe Welch hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #127H well, in the estimated amount of \$3,452.63. Not to participate in the Leatherneck 3029 Fed Com #127H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #137H well, in the estimated amount of \$3,611.47. Not to participate in the Leatherneck 3029 Fed Com #137H

Phoebe Welch

By: _____

Title:

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE						
DATE:	February 10, 2021	AFE NO.:				
WELL NAME:	Leatherneck 3029 Fed Com #127H	FIELD:				
LOCATION:	Sections 30 & 29, T20S-R29E	MD/TVD:	17,969'/7,815'			
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,800'			
MRC WI:						
GEOLOGIC TARGET:	2nd Bone Spring					

Drill, complete and equip a horizontal 2nd Bone Spring well

REMARKS:

	DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory \$	25,000	\$	\$ -	\$ 10,000 \$	35,000
Location, Surveys & Damages	86,000	13,000	15,000	25,000	139,000
Drilling	510,000				510,000
Cementing & Float Equip	268,500				268,500
Logging / Formation Evaluation	-	5,000	3,000		8,000
Flowback - Labor			23,400		23,400
Flowback - Surface Rentals			20,304		20,304
Flowback - Rental Living Quarters			-		-
Mud Logging	20,150				20,150
Mud Circulation System	51,250				51,250
Mud & Chemicals	200,000	49,000	6,000		255,000
Mud / Wastewater Disposal	155,000	-		1,000	156,000
Freight / Transportation	7,500	19,500		-	27,000
Rig Supervision / Engineering	100,700	112,000	4,350	14,400	231,450
Drill Bits	90,500				90,500
Drill Bit Purchase					
Fuel & Power	99,375	8,000		-	107,375
Water	52,750	603,750	3,000	1,000	660,500
Drlg & Completion Overhead	13,250	10,000		-	23,250
Plugging & Abandonment	-				-
Directional Drilling, Surveys	186,237				186,237
Completion Unit, Swab, CTU	-	130,000	13,500		143,500
Perforating, Wireline, Slickline	-	180,000	-		180,000
High Pressure Pump Truck	-	64,000	6,000	-	70,000
Stimulation	-	1,872,750			1,872,750
Stimulation Flowback & Disp	-	15,500	338,000		353,500
Insurance	7,583				7,583
Labor	128,000	62,500	15,000	5,000	210,500
Rental - Surface Equipment	67,600	315,890	10,000	5,000	398,490
Rental - Downhole Equipment	96,657	80,000	-	-	176,657
Rental - Living Quarters	46,160	48,050	-	5,000	99,210
Contingency	88,488	171,619	22,878	6,640	289,625
Operations Center	24,188				24,188
TOTAL INTANGIBLES >	2,324,887	3,760,559	480,432	73,040	6,638,91

	DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing \$	44,050	\$	\$	\$\$	44,050
Intermediate Casing	61,904				61,904
Drilling Liner	74,550				74,550
Production Casing	391,630				391,630
Production Liner	-				-
Tubing	-		43,200		43,200
Wellhead	51,000		45,000		96,000
Packers, Liner Hangers	-	67,350	-		67,350
Tanks	-		-	29,900	29,900
Production Vessels	-			119,638	119,638
Flow Lines	-			120,000	120,000
Rod string	-		-		-
Artificial Lift Equipment	-		275,000		275,000
Compressor	-			42,500	42,500
Installation Costs	-		-	96,000	96,000
Surface Pumps	-		2,500	26,250	28,750
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		10,000	49,000	59,000
Gas Conditioning / Dehydration			-	-	-
Interconnecting Facility Piping			-	62,500	62,500
Gathering / Bulk Lines			-	-	-
Valves, Dumps, Controllers			-	-	-
Tank / Facility Containment			-	11,250	11,250
Flare Stack			-	20,000	20,000
Electrical / Grounding			30,000	16,000	46,000
Communications / SCADA			4,000	2,500	6,500
Instrumentation / Safety				55,750	55,750
TOTAL TANGIBLES >	623,134	67,350	409,700	653,288	1,753,472
TOTAL COSTS >	2,948,021	3,827,909	890,132	726,328	8,392,389

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Patrick Walsh	Team Lead - WTX/NM	
Completions Engineer:	Garrett Hunt	JTG	
Production Engineer:	George Malloy		
OOR RESOURCES COMP	PANY APPROVAL:		
Executive VP, COO/CFO		VP - Res Engineering	VP - Drilling
	DEL	BMR	BG
Executive VP, Legal		Exec Dir - Exploration	
	CA	NLF	
President			
	MVH		
PERATING PARTNER A	PPROVAL:		
PERATING PARTNER A	PPROVAL:	Working Interest (%):	 Tax ID:
	PPROVAL:	Working Interest (%): Date:	 Tax ID:

Including, leading of the control and the splice of the applicable international or and the project of the applicable international or and the applicable international

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE						
DATE:	February 10, 2021	AFE NO.:				
WELL NAME:	Leatherneck 3029 Fed Com #137H	FIELD:				
LOCATION:	Sections 30 & 29, T20S-R29E	MD/TVD:	19,330'/8,980'			
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,800'			
MRC WI:						
GEOLOGIC TARGET:	3rd Bone Spring					
REMARKS:	Drill, complete and equip a horizontal 3rd Bone Sprin	g well				

	DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory \$	25,000	\$	\$ -	\$ 10,000 \$	35,000
Location, Surveys & Damages	121,500	13,000	15,000	25,000	174,500
Drilling	703,938				703,938
Cementing & Float Equip	268,500				268,500
Logging / Formation Evaluation	-	5,000	3,000		8,000
Flowback - Labor			23,400		23,400
Flowback - Surface Rentals			20,304		20,304
Flowback - Rental Living Quarters			-		-
Mud Logging	20,150				20,150
Mud Circulation System	51,250				51,250
Mud & Chemicals	200,000	49,000	6,000		255,000
Mud / Wastewater Disposal	155,000	-		1,000	156,000
Freight / Transportation	7,500	19,500		-	27,000
Rig Supervision / Engineering	100,700	112,000	4,350	14,400	231,450
Drill Bits	90,500				90,500
Drill Bit Purchase					
Fuel & Power	99,375	8,000		-	107,375
Water	52,750	603,750	3,000	1,000	660,500
Drlg & Completion Overhead	13,250	10,000		-	23,250
Plugging & Abandonment	-	·			-
Directional Drilling, Surveys	208,500				208,500
Completion Unit, Swab, CTU	-	130,000	13,500		143,500
Perforating, Wireline, Slickline	-	180,000	-		180,000
High Pressure Pump Truck	-	64,000	6,000	-	70,000
Stimulation	-	1,872,750			1,872,750
Stimulation Flowback & Disp	-	15,500	338,000	·	353,500
Insurance .	32,445			·	32,445
Labor —	128,000	62,500	15,000	5,000	210,500
Rental - Surface Equipment	67,600	315,890	10,000	5,000	398,490
Rental - Downhole Equipment	96.657	80,000	-	-	176,657
Rental - Living Quarters	46,160	48,050	-	5,000	99.210
Contingency	99,551	171,619	22,878	6,640	300,688
Operations Center	24,188	,			24,188
TOTAL INTANGIBLES >	2,612,512	3,760,559	480,432	73,040	6,926,543

	DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing \$	47,678	\$	\$	\$\$	47,678
Intermediate Casing	61,904				61,904
Drilling Liner	102,264				102,264
Production Casing	458,763				458,763
Production Liner	-				-
Tubing	-		43,200		43,200
Wellhead	51,000		45,000		96,000
Packers, Liner Hangers	-	67,350	-		67,350
Tanks	-		-	29,900	29,900
Production Vessels	-			119,638	119,638
Flow Lines				120,000	120,000
Rod string			-		-
Artificial Lift Equipment			275,000		275,000
Compressor				42,500	42,500
Installation Costs			-	96,000	96,000
Surface Pumps			2,500	26,250	28,750
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		10,000	49,000	59,000
Gas Conditioning / Dehydration				-	-
Interconnecting Facility Piping			· · ·	62,500	62,500
Gathering / Bulk Lines			-	-	-
Valves, Dumps, Controllers			· · ·	-	-
Tank / Facility Containment			· · ·	11,250	11,250
Flare Stack			· · ·	20,000	20,000
Electrical / Grounding			30,000	16,000	46,000
Communications / SCADA			4,000	2,500	6,500
Instrumentation / Safety				55,750	55,750
, TOTAL TANGIBLES >	721,609	67,350	409,700	653,288	1,851,947
TOTAL COSTS >	3,334,121	3,827,909	890,132	726,328	8,778,490

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Completions Engineer: Production Engineer:	Tyler Brooking Garrett Hunt George Malloy	Team Lead - WTX/NM		
MATADOR RESOURCES COM	PANY APPROVAL	:		
Executive VP, COO/CFO	DEL	VP - Res Engineering		VP - Drilling
Executive VP, Legal	CA	Exec Dir - Exploration		80
President _	MVH			
NON OPERATING PARTNER A	PPROVAL:			
Company Name:		Working Interest (%):		Tax ID:
Signed by:		Date:		
Title:		Approval:	Yes	No (mark one)
	der the terms of the applicable joint op	the total cost of the project. Tubing installation approved under the AFE may be delayed up to a perating agreement, regulatory order or other agreement covering this well. Participants shall be		ecuting this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, rator's well control and general liability insurance unless participant provides Operator a certificate

AFE - Version 3

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

T.I.G. Properties, L.P. P.O. Box 10508 Midland, TX 79702

Re: Leatherneck 3029 Fed Com #128H & #138H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #128H and Leatherneck 3029 Fed Com #138H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #128H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #138H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

T.I.G. Properties, L.P. will own an approximate 0.082346% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY Al M

Cade LaBolt

T.I.G. Properties, L.P. hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #128H well, in the estimated amount of \$6,910.80. Not to participate in the Leatherneck 3029 Fed Com #128H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #138H well, in the estimated amount of \$7,228.74. Not to participate in the Leatherneck 3029 Fed Com #138H

T.I.G. Properties, L.P.

By: ______

Date:			
Liate.			

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 cade.labolt@matadorresources.com

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Pamela J. Burke, Trustee of the P.I.P. 1990 Trust P.O. Box 10508 Midland, TX 79702

Re: Leatherneck 3029 Fed Com #128H & #138H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #128H and Leatherneck 3029 Fed Com #138H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #128H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #138H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Pamela J. Burke, Trustee of the P.I.P. 1990 Trust will own an approximate 0.082346% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions,

Sincerely,

MRC PERMIAN COMPANY

Cade LaBolt

Pamela J. Burke, Trustee of the P.I.P. 1990 Trust hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #128H well, in the estimated amount of \$6.910.80. Not to participate in the Leatherneck 3029 Fed Com #128H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #138H well, in the estimated amount of \$7.228.74. Not to participate in the Leatherneck 3029 Fed Com #138H

Pamela J. Burke, Trustee of the P.I.P. 1990 Trust

By: _____

Title: _____

Date:

Contact Number: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust P.O. Box 10508 Midland, TX 79702

Re: Leatherneck 3029 Fed Com #128H & #138H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #128H and Leatherneck 3029 Fed Com #138H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #128H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #138H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust will own an approximate 0.041173% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

APA

Cade LaBolt

Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust hereby elects to:

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #128H well, in the estimated amount of \$3.455.40.
____Not to participate in the Leatherneck 3029 Fed Com #128H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #138H well, in the estimated amount of \$3.614.37. Not to participate in the Leatherneck 3029 Fed Com #138H

Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust

By: _____

Title: ______

Date: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 cade.labolt@matadorresources.com

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust P.O. Box 10508 Midland, TX 79702

Re: Leatherneck 3029 Fed Com #128H & #138H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #128H and Leatherneck 3029 Fed Com #138H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #128H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #138H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust will own an approximate 0.041173% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

AM

Cade LaBolt

Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #128H well, in the estimated amount of \$3.455.40. Not to participate in the Leatherneck 3029 Fed Com #128H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #138H well, in the estimated amount of \$3.614.37. Not to participate in the Leatherneck 3029 Fed Com #138H

Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust

By: _____

Title: ______

Date: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

James Gary Welch 15714 Winding Moss Drive Houston, TX 77068

Re: Leatherneck 3029 Fed Com #128H & #138H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #128H and Leatherneck 3029 Fed Com #138H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #128H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #138H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

James Gary Welch will own an approximate 0.009150% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Cade LaBolt

James Gary Welch hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #128H well, in the estimated amount of \$767.90. Not to participate in the Leatherneck 3029 Fed Com #128H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #138H well, in the estimated amount of \$803.23. Not to participate in the Leatherneck 3029 Fed Com #138H

James Gary Welch

Ву: _____

Title:

Date: _____

Contact Number: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 cade.labolt@matadorresources.com

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Marian Welch Pendegrass 2705 Gaye Drive Roswell, NM 88201

Re: Leatherneck 3029 Fed Com #128H & #138H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #128H and Leatherneck 3029 Fed Com #138H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #128H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #138H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Marian Welch Pendegrass will own an approximate 0.009150% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Cade LaBolt

Marian Welch Pendegrass hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #128H well, in the estimated amount of \$767.90. Not to participate in the Leatherneck 3029 Fed Com #128H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #138H well, in the estimated amount of \$803.23. Not to participate in the Leatherneck 3029 Fed Com #138H

Marian Welch Pendegrass

By: _____

Title:

Date: _____

Contact Number: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Robert Welch Gillespie 186 Sierra View Pasadena, CA 91105

Re: Leatherneck 3029 Fed Com #128H & #138H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #128H and Leatherneck 3029 Fed Com #138H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #128H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #138H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Robert Welch Gillespie will own an approximate 0.009150% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

A A

Cade LaBolt

Robert Welch Gillespie hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #128H well, in the estimated amount of \$767.90. Not to participate in the Leatherneck 3029 Fed Com #128H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #138H well, in the estimated amount of \$803.23. Not to participate in the Leatherneck 3029 Fed Com #138H

Robert Welch Gillespie

By: _____

Title:

Date: _____

Contact Number:

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 cade.labolt@matadorresources.com

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Van P. Welch, Jr. 2259-C Via Puerta Laguna Woods, CA 92653

Re: Leatherneck 3029 Fed Com #128H & #138H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #128H and Leatherneck 3029 Fed Com #138H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #128H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #138H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Van P. Welch, Jr. will own an approximate 0.009150% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

1/M

Cade LaBolt

Van P. Welch, Jr. hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #128H well, in the estimated amount of \$767.90. Not to participate in the Leatherneck 3029 Fed Com #128H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #138H well, in the estimated amount of \$803.23. Not to participate in the Leatherneck 3029 Fed Com #138H

Van P. Welch, Jr.

By:

Title: ______

Date: _____

Contact Number: _____

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158 • Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Erin L. Cofrin Revocable Trust 43 Camino Arroyo Place Palm Desert, CA 92260

Re: Leatherneck 3029 Fed Com #128H & #138H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #128H and Leatherneck 3029 Fed Com #138H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #128H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #138H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Erin L. Cofrin Revocable Trust will own an approximate 0.009150% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Cade LaBolt

Erin L. Cofrin Revocable Trust hereby elects to:

- Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #128H well, in the estimated amount of \$767.90. Not to participate in the Leatherneck 3029 Fed Com #128H
- Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #138H well, in the estimated amount of \$803.23. Not to participate in the Leatherneck 3029 Fed Com #138H

Erin L. Cofrin Revocable Trust

By:			 	

Title: _____

Date: _____

Contact Number:

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006 20350 Marsh Creek Road Brentwood, CA 94513-4808

Re: Leatherneck 3029 Fed Com #128H & #138H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #128H and Leatherneck 3029 Fed Com #138H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #128H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #138H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006 will own an approximate 0.009150% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Alt

Cade LaBolt

Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006 hereby elects to:

- Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #128H well, in the estimated amount of \$767.90. Not to participate in the Leatherneck 3029 Fed Com #128H
- Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #138H well, in the estimated amount of \$803.23. Not to participate in the Leatherneck 3029 Fed Com #138H

Phoebe J. Welch, Trustee of the Phoebe J. Welch Trust dated July 27, 2006

By: _____

Title: ______

Date: _____

Contact Number:

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158 • Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Wendell Terry Welch P.O. Box 8418 Nikiski, AK 99635

Re: Leatherneck 3029 Fed Com #128H & #138H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #128H and Leatherneck 3029 Fed Com #138H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #128H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #138H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Wendell Terry Welch will own an approximate 0.002287% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Cade LaBolt

Wendell Terry Welch hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #128H well, in the estimated amount of \$191.93. Not to participate in the Leatherneck 3029 Fed Com #128H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #138H well, in the estimated amount of \$200.76. Not to participate in the Leatherneck 3029 Fed Com #138H

Wendell Terry Welch

By: _____

Title:_____

Date: _____

Contact Number:

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Sanders Thomas Welch 49730 Baun Drive Kenai, AK 99611

Re: Leatherneck 3029 Fed Com #128H & #138H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #128H and Leatherneck 3029 Fed Com #138H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #128H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #138H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Sanders Thomas Welch will own an approximate 0.002287% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Cade LaBolt

Sanders Thomas Welch hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #128H well, in the estimated amount of \$191.93. Not to participate in the Leatherneck 3029 Fed Com #128H

_____Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #138H well, in the estimated amount of \$200.76.
____Not to participate in the Leatherneck 3029 Fed Com #138H

Sanders Thomas Welch

By: _____

Title:

Date: _____

Contact Number:

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240 Voice 972-629-2158• Fax 214.866.4946 <u>cade.labolt@matadorresources.com</u>

Cade LaBolt Landman

February 12, 2021

VIA CERTIFIED RETURN RECEIPT MAIL

Phoebe Welch 3501 146th Street Lubbock, TX 79423

Re: Leatherneck 3029 Fed Com #128H & #138H (the "Wells") Participation Proposal Sections 30&29, Township 20 South, Range 29 East Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Leatherneck 3029 Fed Com #128H and Leatherneck 3029 Fed Com #138H wells, located in Sections 30 & 29, Township 20 South, Range 29 East, Eddy County, New Mexico, to the Bone Spring formation.

In connection with the above, please note the following:

- The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the two (2) enclosed Authority for Expenditures ("AFE") both dated February 10, 2021.
- Leatherneck 3029 Fed Com #128H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~7,815' TVD) to a Measured Depth of approximately 17,969'.
- Leatherneck 3029 Fed Com #138H: to be drilled from a legal location with a proposed surface hole location in the SW/4SW/4 of Section 30-20S-29E and a proposed bottom hole location in the SE/4SE/4 of Section 29-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,980 TVD) to a Measured Depth of approximately 19,330'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

Phoebe Welch will own an approximate 0.041140% working interest in each Well, subject to title verification.

- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFE(s) within thirty (30) days of receipt of this notice. Additionally, if your election is to participate, please accept this letter as an invoice notice and request for payment. Please remit payment for your proportionate share of costs to Matador Production Company on or before thirty (30) days after receipt of this estimate and invoice. Please be aware that the enclosed AFE(s) are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY

Cade LaBolt

Phoebe Welch hereby elects to:

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #128H well, in the estimated amount of \$3,452.63. Not to participate in the Leatherneck 3029 Fed Com #128H

Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's Leatherneck 3029 Fed Com #138H well, in the estimated amount of \$3,611.47. Not to participate in the Leatherneck 3029 Fed Com #138H

Phoebe Welch

By: _____

Title:

Date: _____

Contact Number:

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE						
DATE:	February 10, 2021	AFE NO.:				
WELL NAME:	Leatherneck 3029 Fed Com #128H	FIELD:				
LOCATION:	Sections 30 & 29, T20S-R29E	MD/TVD:	17,969'/7,815'			
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,800'			
MRC WI:						
GEOLOGIC TARGET:	2nd Bone Spring					

	DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory \$	25,000	\$	\$	\$ <u>10,000</u> \$	35,00
Location, Surveys & Damages	86,000	13,000	15,000	25,000	139,00
Drilling	510,000				510,00
Cementing & Float Equip	268,500				268,50
Logging / Formation Evaluation	-	5,000	3,000		8,00
Flowback - Labor			23,400		23,40
Flowback - Surface Rentals			20,304		20,30
Flowback - Rental Living Quarters			-		-
Mud Logging	20,150				20,1
Mud Circulation System	51,250				51,2
Mud & Chemicals	200,000	49,000	6,000		255,0
Mud / Wastewater Disposal	155,000	-		1,000	156,0
Freight / Transportation	7,500	19,500		-	27,0
Rig Supervision / Engineering	100,700	112,000	4,350	14,400	231,4
Drill Bits	90,500				90,5
Drill Bit Purchase					
Fuel & Power	99,375	8,000		-	107,3
Water	52,750	603,750	3,000	1,000	660,5
Drlg & Completion Overhead	13,250	10,000		-	23,2
Plugging & Abandonment		<u>_</u>			
Directional Drilling, Surveys	186,237				186,2
Completion Unit, Swab, CTU		130.000	13,500		143,5
Perforating, Wireline, Slickline	-	180,000	-		180,0
High Pressure Pump Truck	-	64,000	6,000		70,0
Stimulation	-	1,872,750	.,		1,872,7
Stimulation Flowback & Disp	-	15,500	338,000		353,5
Insurance	7,583	- ,	,		7,5
Labor	128,000	62,500	15,000	5,000	210,5
Rental - Surface Equipment	67,600	315,890	10,000	5,000	398,4
Rental - Downhole Equipment	96,657	80,000	-	-	176,6
Rental - Living Quarters	46,160	48,050		5,000	99,2
Contingency	88,488	171,619	22.878	6.640	289,6
Operations Center	24,188	,010	22,010	0,010	24,1
TOTAL INTANGIBLES >	2,324,887	3,760,559	480,432	73,040	6,638,9

	DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing \$	44,050	\$	\$	\$\$	44,050
Intermediate Casing	61,904				61,904
Drilling Liner	74,550				74,550
Production Casing	391,630				391,630
Production Liner	-				-
Tubing	-		43,200		43,200
Wellhead	51,000		45,000		96,000
Packers, Liner Hangers	-	67,350	-		67,350
Tanks	-		-	29,900	29,900
Production Vessels	-			119,638	119,638
Flow Lines	-			120,000	120,000
Rod string	-		-		-
Artificial Lift Equipment	-		275,000		275,000
Compressor	-			42,500	42,500
Installation Costs	-		-	96,000	96,000
Surface Pumps	-		2,500	26,250	28,750
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		10,000	49,000	59,000
Gas Conditioning / Dehydration			-	-	-
Interconnecting Facility Piping			-	62,500	62,500
Gathering / Bulk Lines			-	-	-
Valves, Dumps, Controllers			-	-	-
Tank / Facility Containment			-	11,250	11,250
Flare Stack			-	20,000	20,000
Electrical / Grounding			30,000	16,000	46,000
Communications / SCADA			4,000	2,500	6,500
Instrumentation / Safety				55,750	55,750
TOTAL TANGIBLES >	623,134	67,350	409,700	653,288	1,753,472
TOTAL COSTS >	2,948,021	3,827,909	890,132	726,328	8,392,389

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Patrick Walsh	Team Lead - WTX/NM		
Completions Engineer:	Garrett Hunt	JTG		
Production Engineer:	George Malloy			
DOR RESOURCES COM	ANY APPROVAL:			
Executive VP, COO/CFO		VP - Res Engineering	_	VP - Drilling
	DEL	BMR		BG
Executive VP, Legal	<u> </u>	Exec Dir - Exploration	_	
	CA	NLF		
President				
	MVH			
OPERATING PARTNER A	PPROVAL:			
CI ERATING FARTNER A				
Company Name:	-	Working Interest (%)	:	Tax ID:
		Working Interest (%)		Tax ID:

including, legal, curative, regulatory, brokerage and well costs under the terms of the applica evidencing its own insurance in an amount acceptable to the Operator by the date of spud. le joint op

MATADOR PRODUCTION COMPANY

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240

Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE							
DATE:	February 10, 2021	AFE NO.:					
WELL NAME:	Leatherneck 3029 Fed Com #138H	FIELD:					
LOCATION:	Sections 30 & 29, T20S-R29E	MD/TVD:	19,330'/8,980'				
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	9,800'				
MRC WI:							
GEOLOGIC TARGET:	3rd Bone Spring						

Drill, complete and equip a horizontal 3rd Bone Spring well

REMARKS:

	DRILLING	COMPLETION	PRODUCTION		TOTAL
INTANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Land / Legal / Regulatory \$	25,000	\$	\$-	\$ 10,000 \$	35,000
Location, Surveys & Damages	121,500	13,000	15,000	25,000	174,500
Drilling	703,938				703,938
Cementing & Float Equip	268,500				268,500
Logging / Formation Evaluation	-	5,000	3,000		8,000
Flowback - Labor			23,400		23,400
Flowback - Surface Rentals			20,304		20,304
Flowback - Rental Living Quarters			-		-
Mud Logging	20,150				20,150
Mud Circulation System	51,250				51,250
Mud & Chemicals	200,000	49,000	6,000		255,000
Mud / Wastewater Disposal	155,000	-		1,000	156,000
Freight / Transportation	7,500	19,500			27,000
Rig Supervision / Engineering	100,700	112,000	4,350	14,400	231,450
Drill Bits	90,500			·	90,500
Drill Bit Purchase	,				,
Fuel & Power	99,375	8,000			107,375
Water	52,750	603,750	3,000	1,000	660,500
Drlg & Completion Overhead	13,250	10,000		·	23,250
Plugging & Abandonment	-	.,			-
Directional Drilling, Surveys	208,500				208,500
Completion Unit, Swab, CTU	-	130,000	13,500		143,500
Perforating, Wireline, Slickline	-	180,000	-		180,000
High Pressure Pump Truck	-	64,000	6,000		70,000
Stimulation	-	1,872,750	- ,		1,872,750
Stimulation Flowback & Disp	-	15,500	338,000	· ·	353,500
Insurance	32,445	- ,		· ·	32,445
Labor	128,000	62,500	15,000	5,000	210,500
Rental - Surface Equipment	67,600	315,890	10,000	5,000	398,490
Rental - Downhole Equipment	96.657	80,000	-	-	176,657
Rental - Living Quarters	46,160	48,050		5.000	99.210
Contingency	99,551	171,619	22,878	6,640	300,688
Operations Center	24,188	,		-,	24,188
	= .,				

	DRILLING	COMPLETION	PRODUCTION		TOTAL
TANGIBLE COSTS	COSTS	COSTS	COSTS	FACILITY COSTS	COSTS
Surface Casing \$	47,678	\$	\$	\$\$	
Intermediate Casing	61,904				61,904
Drilling Liner	102,264				102,264
Production Casing	458,763				458,763
Production Liner	-				-
Tubing	-		43,200		43,200
Wellhead	51,000		45,000		96,000
Packers, Liner Hangers	-	67,350	-		67,350
Tanks	-		-	29,900	29,900
Production Vessels	-			119,638	119,638
Flow Lines	-			120,000	120,000
Rod string	-		-		-
Artificial Lift Equipment	-		275,000		275,000
Compressor	-			42,500	42,500
Installation Costs	-		-	96,000	96,000
Surface Pumps	-		2,500	26,250	28,750
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-		-		-
Downhole Pumps	-		-		-
Measurement & Meter Installation	-		10,000	49,000	59,000
Gas Conditioning / Dehydration			-	-	-
Interconnecting Facility Piping			-	62,500	62,500
Gathering / Bulk Lines			-	-	-
Valves, Dumps, Controllers			-	-	-
Tank / Facility Containment			-	11,250	11,250
Flare Stack			-	20,000	20,000
Electrical / Grounding			30,000	16,000	46,000
Communications / SCADA			4,000	2,500	6,500
Instrumentation / Safety				55,750	55,750
TOTAL TANGIBLES >	721,609	67,350	409,700	653,288	1,851,947
TOTAL COSTS >	3,334,121	3,827,909	890,132	726,328	8,778,490

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer: Completions Engineer: Production Engineer:	Tyler Brooking Garrett Hunt George Malloy	Team Lead - WTX/NM		
MATADOR RESOURCES COM	PANY APPROVAL:			
Executive VP, COO/CFO	DEL	VP - Res Engineering BMR		VP - Drilling BG
Executive VP, Legal	СА	Exec Dir - Exploration		
President_	MVH			
NON OPERATING PARTNER A	PPROVAL:			
Company Name:		Working Interest (%):		Tax ID:
Signed by:		Date:		
Title:	ad as callings on any specific item or t	Approval:	Yes	No (mark one)

The custom time is a transmission of an unit of the custom time is a custom to the provide a line of the provi

Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H Communication with Parties

T.I.G. Properties, L.P. (Working Interest Owner)

- Well Proposals, JOA and AFEs sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Election returned via email on March 31, 2021
- Subsequent phone calls exchanged

Pamela J. Burke, Trustee of the P.I.P. 1990 Trust (Working Interest Owner)

- Well Proposals, JOA and AFEs sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Election returned via email on March 31, 2021
- Subsequent phone calls exchanged

Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust (Working Interest Owner)

- Well Proposals, JOA and AFEs sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Election returned via email on March 31, 2021
- Subsequent phone calls exchanged

Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust (Working Interest Owner)

- Well Proposals, JOA and AFEs sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Election returned via email on March 31, 2021
- Subsequent phone calls exchanged

James Gary Welch (Working Interest Owner)

- Well Proposals, JOA and AFEs sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Unsigned Green Card but delivered on February 20, 2021
- Subsequent phone calls exchanged

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C6 Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021 Marian Welch Pendegrass (Working Interest Owner)

- Well Proposals, JOA and AFEs sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Signed Green Card on February 19, 2021
- Election to not participate received March 23, 2021

Robert Welch Gillespie (Working Interest Owner)

- Well Proposals, JOA and AFEs sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Unsigned Green Card but delivered on February 18, 2021
- Subsequent phone calls exchanged

Estate of Van P. Welch, Jr (Working Interest Owner)

- Well Proposals, JOA and AFEs sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Well proposals returned to sender on March 1, 2021
- Resent via mail to correct address of record -2601 Sunrise Rd. Walensburg, CO 81089 on March 4, 2021

Erin L. Cofrin Revocable Trust (Working Interest Owner)

- Well Proposals, JOA and AFEs sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Signed Green Card on February 23, 2021
- Subsequent phone calls attempted

Ellen Marion Skylark (Working Interest Owner)

• Well Proposals, JOA and AFEs sent on March 24, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H

Julia Welch (Working Interest Owner)

• Well Proposals, JOA and AFEs sent on March 24, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H

Sanders Thomas Welch (Working Interest Owner)

- Well Proposals, JOA and AFEs sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Unable to establish contact through mail, phone or email.

Roger Kent Haldeman (Working Interest Owner)

- Well Proposals, JOA and AFEs sent on March 24, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Unsigned Green Card but delivered on March 30, 2021
- Subsequent phone calls exchanged

Vance Malcolm Haldeman (Working Interest Owner)

• Well Proposals, JOA and AFEs sent on March 24, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H

Cynthia Phillips (Working Interest Owner)

- Well Proposals, JOA and AFEs sent on March 24, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Signed Green Card on March 27, 2021

Concho Oil & Gas LLC (Record Title Owner)

- Communitization Agreements sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Signed Green Card on March 2, 2021
- Signed Communitization Agreement received on March 24, 2021

Yates Industries LLC (Record Title Owner)

• Communitization Agreements sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H

COG Operating LLC (Record Title Owner)

- Communitization Agreements sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Signed Green Card on March 2, 2021
- Signed Communitization Agreement received on March 24, 2021

EOG Resources Inc (Record Title Owner)

- Communitization Agreements sent on February 12, 2021 via certified mail for the Leatherneck 3029 Fed Com 127H, 137H, 128H and 138H
- Signed Green Card on March 2, 2021

16566780_v1

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 21738 & 21739

AFFIDAVIT OF JAMES ANDREW JUETT

James Andrew Juett, of lawful age and being first duly sworn, declares as follows:

1. My name is James Andrew Juett. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as an Area Geology Manager.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.

4. In **Case No. 21738**, the targeted interval for both of the proposed initial wells is the Bone Spring formation.

5. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing unit with a red box shaded in green, and the proposed wells are identified with a blue line.

6. **Matador Exhibit D-2** is a subsea structure map that I prepared off the top of the Second Bone Spring Sand within the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021

7. **Matador Exhibit D-3** shows a line of cross section from A to A' on the same structure map reflected in **Exhibit D-2**.

8. **Matador Exhibit D-4** is a structural cross-section that I prepared displaying openhole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, resistivity, and porosity. The proposed target interval for both of the proposed wells is labeled and marked with a green wellbore diagram. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness, across the entirety of the proposed spacing unit.

9. In **Case No. 21739**, the targeted interval for both of the proposed initial wells is the Bone Spring formation.

10. **Matador Exhibit D-5** is a locator map outlining the horizontal spacing unit with a red box shaded in green, and the proposed wells are identified with a blue line.

11. **Matador Exhibit D-6** is a subsea structure map that I prepared off the top of the Second Bone Spring Sand within the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

12. **Matador Exhibit D-7** shows a line of cross section from A to A' on the same structure map reflected in **Exhibit D-6**.

13. **Matador Exhibit D-8** is a structural cross-section that I prepared displaying openhole logs run over the Bone Spring formation from the three representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, resistivity,

2

and porosity. The proposed target interval for both of the proposed wells is labeled and marked with a green wellbore diagram. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness, across the entirety of the proposed spacing unit.

14. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area of the spacing units proposed in these cases.

15. In my opinion, each quarter-quarter section will be productive and contribute moreor-less equally to production from each respective horizontal spacing unit.

16. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

17. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

18. **Matador Exhibits D-1 through D-8** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

JAMES ANDREW JUETT

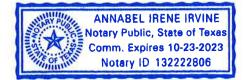
JAMES ANDREWJUET

STATE OF TEXAS)
COUNTY OF Dallas

SUBSCRIBED and SWORN to before me this <u>15</u> day of April 2021 by James Andrew Juett.

wine **OTARY PUBLIC**

My Commission Expires: |0|23|2023



Avalon, Bone Spring, East (Pool Code: 3713) Locator Map

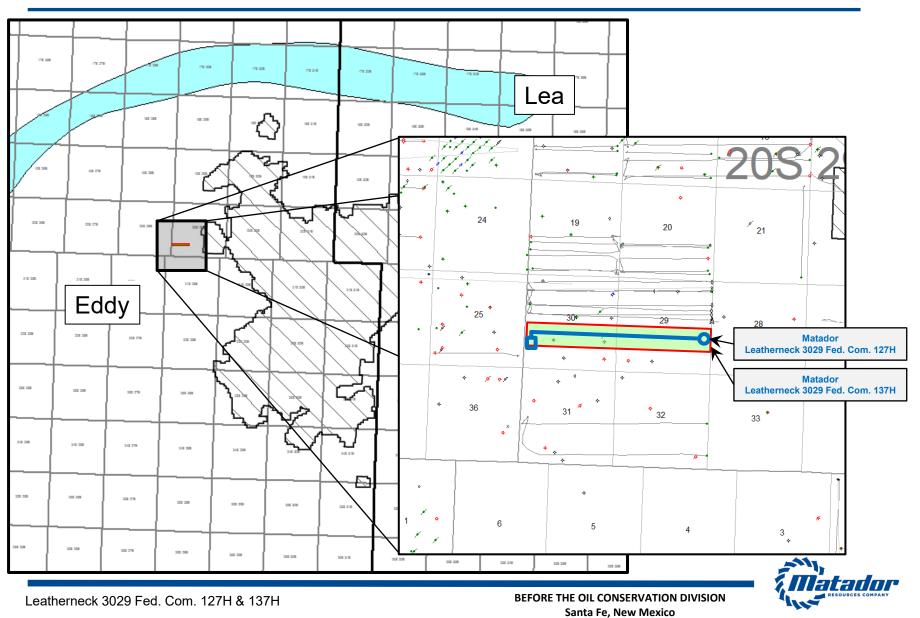
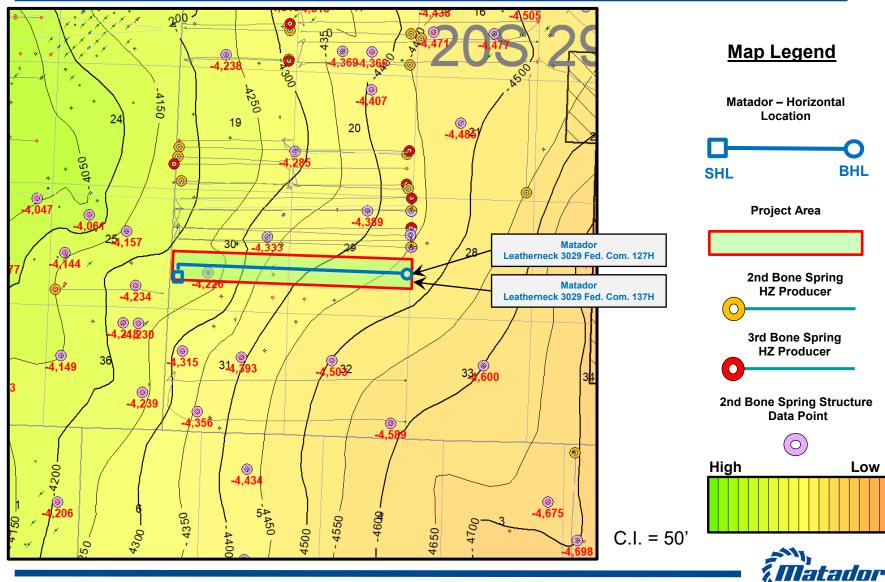


Exhibit No. D1 Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021

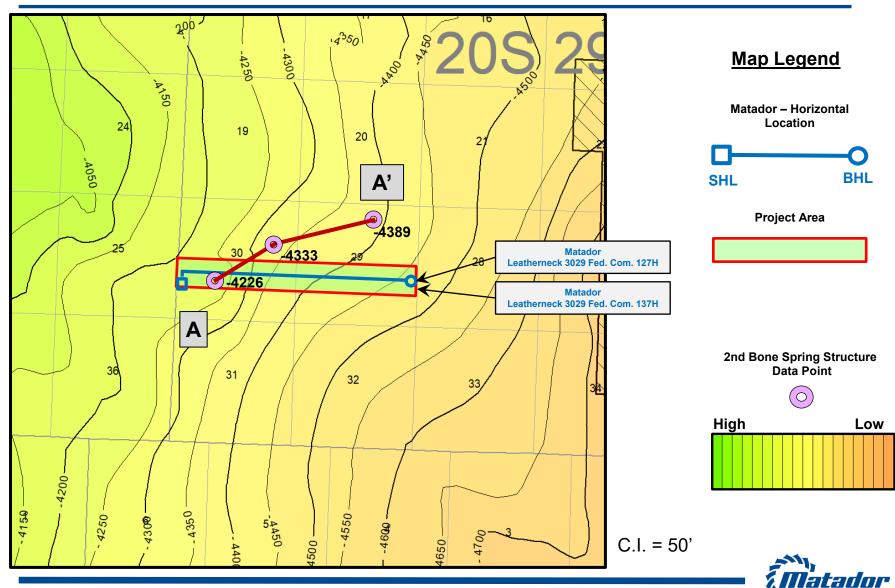
Avalon, Bone Spring, East (Pool Code: 3713) Structure Map (Top 2nd Bone Spring Sand Subsea)



Leatherneck 3029 Fed. Com. 127H & 137H

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D2 Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021

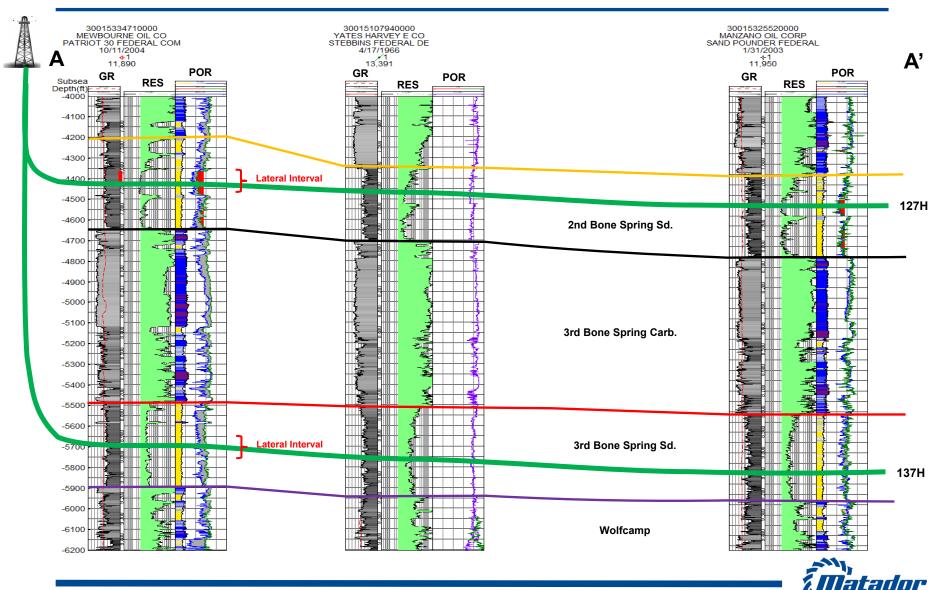
Avalon, Bone Spring, East (Pool Code: 3713) Structure Map (Top 2nd Bone Spring Sand Subsea)



Leatherneck 3029 Fed. Com. 127H & 137H

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D3 Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021

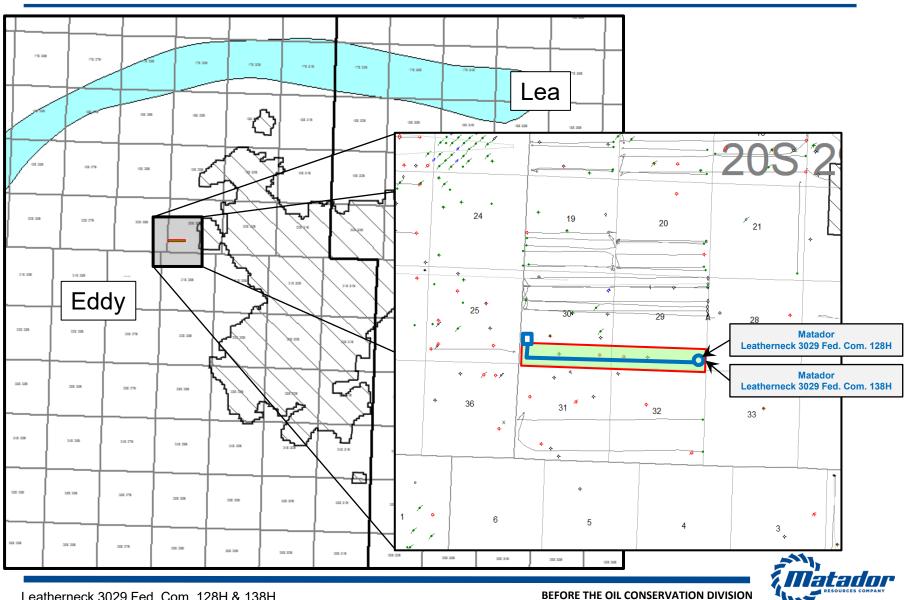
Avalon, Bone Spring, East (Pool Code: 3713) Structural Cross Section A - A'



Leatherneck 3029 Fed. Com. 127H & 137H

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D4 Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021

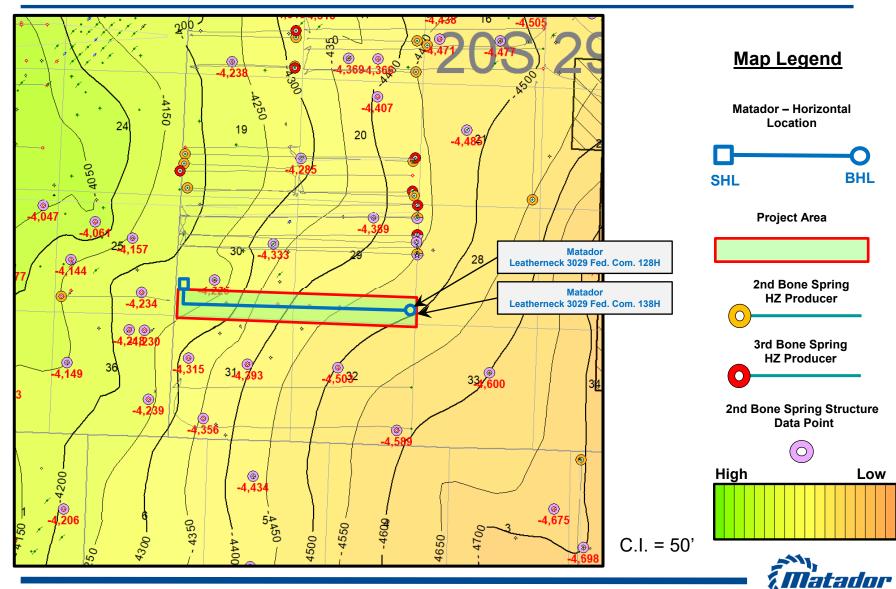
Avalon, Bone Spring, East (Pool Code: 3713) **Locator Map**



Leatherneck 3029 Fed. Com. 128H & 138H

Santa Fe, New Mexico Exhibit No. D5 Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021

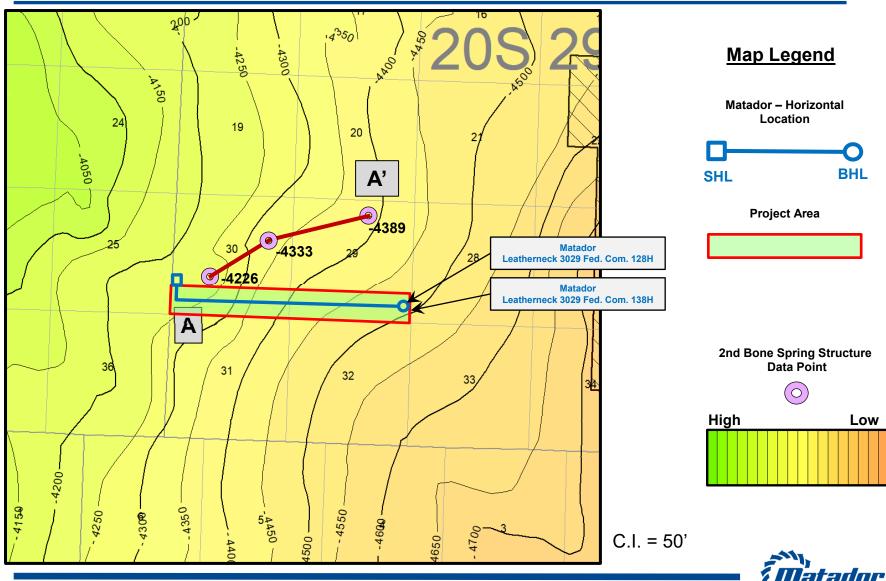
Avalon, Bone Spring, East (Pool Code: 3713) Structure Map (Top 2nd Bone Spring Sand Subsea)



Leatherneck 3029 Fed. Com. 128H & 138H

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D6 Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021

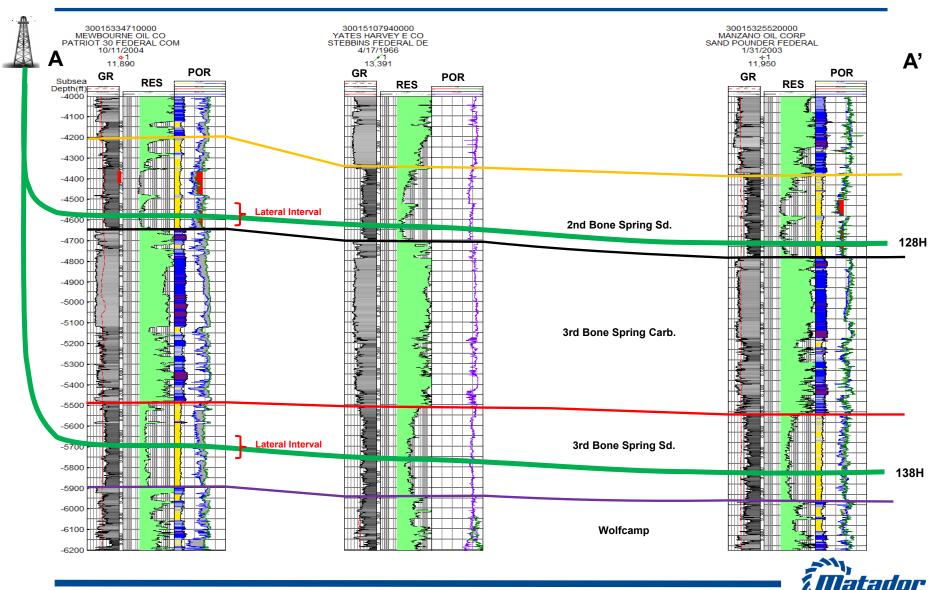
Avalon, Bone Spring, East (Pool Code: 3713) Structure Map (Top 2nd Bone Spring Sand Subsea)



Leatherneck 3029 Fed. Com. 128H & 138H

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D7 Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021

Avalon, Bone Spring, East (Pool Code: 3713) Structural Cross Section A - A'



Leatherneck 3029 Fed. Com. 128H & 138H

Santa Fe, New Mexico Exhibit No. D8 Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021

BEFORE THE OIL CONSERVATION DIVISION

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NOS. 21738-21739

AFFIDAVIT

STATE OF NEW MEXICO)) ss. COUNTY OF SANTA FE)

Kaitlyn A. Luck, attorney in fact and authorized representative of Matador Production Company, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

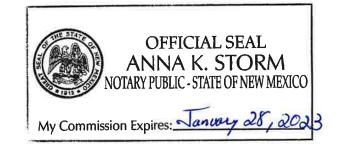
Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 19th of April, 2021 by Kaitlyn A. Luck.

Notary Public

My Commission Expires:

January 28, 2023



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021



Kaitlyn A. Luck **Phone** (505) 988-4421 kaluck@hollandhart.com

March 19, 2021

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Application of Matador Production Company for compulsory pooling, Eddy Re: County, New Mexico. Leatherneck 3029 Fed Com #127H, #137H Well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 8, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed with the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, NM, 87505 or email at OCD.Hearings@state.nm.us, and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Cade LaBolt, at (972) 629-2158 or cade.labolt@matadorresources.com.

Sincerely. KILL

Kaitlyn A. Luck **ATTORNEY FOR MATADOR PRODUCTION** COMPANY

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Utah Alaska Montana Colorado Nevada Idaho New Mexico Wyoming

Washington, D.C.



Kaitlyn A. Luck Phone (505) 988-4421 kaluck@hollandhart.com

March 19, 2021

<u>VIA CERTIFIED MAIL</u> <u>CERTIFIED RECEIPT REQUESTED</u>

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Leatherneck 3029 Fed Com #128H, #138H Well

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on April 8, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed with the Division, by mail at 1220 S. St. Francis Dr., Santa Fe, NM, 87505 or email at OCD.Hearings@state.nm.us, and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Cade LaBolt, at (972) 629-2158 or cade.labolt@matadorresources.com.

Sincerely. Annhull

Kaitlyn A. Luck ATTORNEY FOR MATADOR PRODUCTION COMPANY

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Montana Utah Colorado Nevada Washington, D.C. Idaho New Mexico Wyoming

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
						Your package will arrive later than expected, but is
						still on its way. It is currently in transit to the next
9414811898765890726898	T.I.G. Properties, L.P.	PO Box 10508	Midland	ΤХ	79702-7508	facility.
						This is a reminder to arrange for redelivery of your
9414811898765890726706	Julia Welch	6804 N Capital Of Texas Hwy Apt 511	Austin	ΤХ	78731-1768	item or your item will be returned to sender.
						Your item departed our USPS facility in
						ALBUQUERQUE, NM 87101 on April 11, 2021 at 2:43
9414811898765890726799	Sanders Thomas Welch	49730 Baun Dr	Kenai	AK	99611-9466	pm. The item is currently in transit to the destination.
						Your shipment was received at 3:49 pm on April 2,
						2021 in DENVER, CO 80217. The acceptance of your
9414811898765890726782	Ellen Marion Skylark	20350 Marsh Creek Rd	Brentwood	CA	94513-4808	package is pending.
						This is a reminder to arrange for redelivery of your
9414811898765890726737	Roger Kent Haldeman	5 Heritage Rd	Edgewood	NM	87015-7912	item or your item will be returned to sender.
						This is a reminder to arrange for redelivery of your
9414811898765890726775	Vance Malcolm Haldeman	800 W. Brasher Road, Unit 106	Roswell	NM	88203	item or your item will be returned to sender.
						Your item was delivered at 2:53 pm on April 9, 2021
9414811898765890726959	Cynthia Phillips	2401 W Fairground Rd	Artesia	NM	88210-9632	in ARTESIA, NM 88210.
						Your item was picked up at a postal facility at 8:34 am
9414811898765890726966	COG Operating LLC	600 W Illinois Ave	Midland	тх	79701-4882	on April 9, 2021 in MIDLAND, TX 79701.
						Your item was delivered at 11:07 am on April 6, 2021
9414811898765890726928	Sharbro Energy LLC	PO Box 840	Artesia	NM	88211-0840	in ARTESIA, NM 88210.
5 11 10110507 050507 20520						Your item was delivered at 10:06 am on April 8, 2021
9414811898765890726904	Yates Industries LLC	PO Box 1091	Artesia	NM	88211-1091	in ARTESIA, NM 88210.
5414011050705050720504			, ii tesia		00211 1051	Your item was picked up at a postal facility at 8:34 am
9414811898765890726997	Concho Oil & Gas LLC	600 W Illinois Ave	Midland	тх	79701-4882	on April 9, 2021 in MIDLAND, TX 79701.
5414011050705050720557			Wildiana		/ 5/01 4002	Your package will arrive later than expected, but is
						still on its way. It is currently in transit to the next
0/1/12112027652007262/3	Pamela J. Burke, Trustee Of The P.I.P. 1990 Trust	PO Box 10508	Midland	тх	79702-7508	
9414811898703890720845		10 000 10000	wiidiarid		79702-7508	Your item arrived at the HOUSTON, TX 77002 post
						office at 5:56 am on April 9, 2021 and is ready for
9414811898765890726942	EOG Resources Inc	PO Box 4362	Houston	тх	77210-4362	
9414811898703890720942		FO B0X 4302	Houston	1	77210-4302	Your item was delivered to the front desk, reception
						area, or mail room at 9:33 am on April 6, 2021 in
0414911909765900726090	Estate of Sarah Elizabeth Garner, deceased	221 W Victoria St Apt 6	Santa Barbara	CA	02101 2660	SANTA BARBARA, CA 93101.
9414811898705890720980			Santa Darbara		33101-3000	Your item was delivered at 3:05 pm on April 6, 2021
9414811898765890726935	Spiral Inc	PO Box 1933	Roswell	NM	00202 1022	in ROSWELL, NM 88201.
9414811898703890720933		PO B0X 1933	ROSWEII		88202-1955	Your package will arrive later than expected, but is
						still on its way. It is currently in transit to the next
9414811898765890726973	COG Operating LLC	550 W Texas Ave Ste 100	Midland	тх	79701-4287	
54140110307030720373		SSO W TEXAS AVE SIE 100	i i i i i i i i i i i i i i i i i i i		73701-4207	Your item was delivered at 11:07 am on April 6, 2021
9414811898765890726614	Sharbro Energy IIC	PO Box 840	Artocia	NM	00211 0040	in ARTESIA, NM 88210.
J-1-10110307030720014	Sharsho Lifelgy, LLC		Artesia		00211-0040	Your item was delivered at 1:55 pm on April 7, 2021
9414811898765890726652	PetroYates Inc	PO Box 1608	Albuquerque	NM	87103-1609	in ALBUQUERQUE, NM 87102.
3414011030703030720032		10 000 1000	Albuquerque		0,103-1000	Your item arrived at the OKLAHOMA CITY, OK 73132
						post office at 9:40 am on April 9, 2021 and is ready
9414811898765890726621	Rita Lea Bonifield Spencer	6436 N Nicklas Ave	Oklahoma City	OK	73132-6907	
24140110301020120021					, 3132-0307	Your item was forwarded to a different address at
						9:28 am on April 10, 2021 in DALLAS, TX. This was
						because of forwarding instructions or because the
0/1/011000765000706607	Morna Ruth Bonifield Canon	9403 Winding Ridgo Dr	Dallas	ту	75229 1440	address or ZIP Code on the label was incorrect.
3414011030102830150001	Morna Ruth Bonifield Canon	9403 Winding Ridge Dr	Dqiid2	ТХ	15258-1449	autress of zir code on the laber was incorrect.

					-	
9414811898765890726690	Monty D. McLane and wife, Karen R. McLane	PO Box 9451	Midland	тх	79708-9451	Your item was delivered at 11:01 am on April 9, 202: in MIDLAND, TX 79708.
						Your package will arrive later than expected, but is
	Pamela J. Burke, Trustee of the Claire Ann					still on its way. It is currently in transit to the next
9414811898765890726881	Iverson Revocable Living Trust	PO Box 10508	Midland	тх	79702-7508	
						Your item was delivered to an individual at the
						address at 4:44 pm on April 9, 2021 in MIDLAND, TX
9414811898765890726645	Alan Jochimsen	4209 Cardinal Ln	Midland	тх	79707-1935	79707.
						Your item was delivered at 8:00 pm on April 6, 2021
9414811898765890726683	Braille Institute of America, Inc.	PO Box 840738	Dallas	ΤХ	75284-0738	in DALLAS, TX 75266.
						Your item was delivered at 11:24 am on April 7, 202
9414811898765890726638	McQuiddy Communications & Energy, Inc.	PO Box 2072	Roswell	NM	88202-2072	in ROSWELL, NM 88201.
						Your package is moving within the USPS network and
						is on track to be delivered by the expected delivery
9414811898765890726676	Chalcam Exploration, L.L.C.	200 W 1st St Ste 434	Roswell	NM	88203-4675	date. It is currently in transit to the next facility.
						Your item arrived at the SAN ANTONIO, TX 78270
9414811898765890726157	Tierre Oil Company	PO Box 700968	San Antonio	тх	79270 0069	post office at 10:06 am on April 10, 2021 and is read
9414611696705690720157		PO B0X 700968	San Antonio	1	78270-0968	Your package will arrive later than expected, but is
						still on its way. It is currently in transit to the next
9414811898765890726164	Marshall & Wintson Inc	PO Box 50880	Midland	тх	79710-0880	
9414011090703090720104		FO BOX 30880	Wildiand		73710-0880	Your package will arrive later than expected, but is
	Samuel H. Marshall, Jr and William S. Marshall					still on its way. It is currently in transit to the next
9414811898765890726102	Trustees U/W/O Samuel Marshall, Deceased	PO Box 50880	Midland	тх	79710-0880	
						Your item was delivered at 9:24 am on April 7, 2021
9414811898765890726195	Mary Lynn Forehand	403 San Juan Mnr	Carlsbad	NM	88220-6606	in CARLSBAD, NM 88220.
						Your package will arrive later than expected, but is
						still on its way. It is currently in transit to the next
9414811898765890726188	Charlotte Forehand Albright	1705 Boyd Dr	Carlsbad	NM	88220-5404	facility.
	Bank of America, N.A., Trustee of the Selma E.					Your item was delivered at 8:00 pm on April 6, 2021
9414811898765890726133	Andrews Perpetual Charitable Trust	PO Box 840738	Dallas	ТΧ	75284-0738	in DALLAS, TX 75266.
						Your package will arrive later than expected, but is
	Pamela J. Burke, Trustee of the Siegfried James					still on its way. It is currently in transit to the next
9414811898765890726836	Iverson, III, Revocable Living Trust	PO Box 10508	Midland	TX	79702-7508	
						Your item was delivered to an individual at the
						address at 9:49 am on April 6, 2021 in
9414811898765890726171	States Royalty Limited Partnership	300 N Breckenridge Ave	Breckenridge	TX	76424-3506	BRECKENRIDGE, TX 76424.
						Your item has been delivered to an agent for final
0414011000765000706017	Claudia Liz Carlson	220 Waiss Ct	Atwatar	CA	95301-4200	delivery in ATWATER, CA 95301 on April 6, 2021 at
9414811898765890726317		229 Weiss Ct	Atwater	CA	95501-4200	Your item was delivered to an individual at the
						address at 3:06 pm on April 7, 2021 in MERCED, CA
9414811898765890726362	Katherine Eletcher	1610 Evette Ct	Merced	СА	95340-1609	
5.1.1011050705050720502	Bank of America, N.A., Trustee of the Selma E.		merceu		33340 1009	Your item was delivered at 8:00 pm on April 6, 2021
9414811898765890726324	Andrews Perpetual Charitable Trust	PO Box 840738	Dallas	тх	75284-0738	in DALLAS, TX 75266.
	- p					Your package will arrive later than expected, but is
						still on its way. It is currently in transit to the next
9414811898765890726393	Jean Wallace	1709 Missouri Ave	Joplin	мо	64804-0761	
						Your package will arrive later than expected, but is
						still on its way. It is currently in transit to the next
9414811898765890726348	Concho Oil & Gas LLC	550 W Texas Ave Ste 100	Midland	тх	79701-4287	facility.

						Your item was delivered to an individual at the
						address at 1:05 pm on April 6, 2021 in GREAT FALLS,
9414811898765890726386	Sue F. Bennett	419 Chesapeake Dr	Great Falls	VA	22066-3902	VA 22066.
		·				Your item was delivered at 8:35 am on April 5, 2021
9414811898765890726379	LML, LLC	PO Box 3194	Boulder	со	80307-3194	in BOULDER, CO 80307.
	John T. Hinkle and Linda J. Hinkle, Trustees					Your item was delivered at 9:07 am on April 8, 2021
9414811898765890726010	Under The Hinkle Living Trust	2604 Coronado Dr	Roswell	NM	88201-3405	in ROSWELL, NM 88201.
						Your item was delivered at 8:49 am on April 7, 2021
9414811898765890726058	Diamond Lil Properties, LLC	PO Box 1818	Roswell	NM	88202-1818	in ROSWELL, NM 88201.
						Your package will arrive later than expected, but is
						still on its way. It is currently in transit to the next
9414811898765890726874	James Gary Welch	15714 Winding Moss Dr	Houston	ТΧ	77068-1406	
						Your item was delivered at 8:49 am on April 7, 2021
9414811898765890726065	Spirit Trail, LLC	PO Box 1818	Roswell	NM	88202-1818	in ROSWELL, NM 88201.
						Your item was returned to the sender on April 8,
	Catherine Coll, Trustee of the Testamentary					2021 at 11:52 am in SANTA FE, NM 87501 because of
9414811898765890726027	Trust U/W/O Max W. Coll, II, Deceased	PO Box Ee	Santa Fe	NM	87502	an incorrect address.
						Your package will arrive later than expected, but is
0444044000765000736000	Charles F. Hinkle	DO D 140				still on its way. It is currently in transit to the next
9414811898765890726003	Charles E. Hinkle	PO Box 149	Monterey	CA	93942-0149	
	Cynthia Cindy Hinkle, Trustee U/W/O Clarence E.					Your package will arrive later than expected, but is still on its way. It is currently in transit to the next
9414811898765890726041		RR 3 Box 519	Carmel	CA		facility.
9414611696705690720041	HIIKIE, Deceased	RR 3 B0X 319	Carmer	CA	95925	Your item has been delivered to an agent for final
						delivery in ROSWELL, NM 88203 on April 9, 2021 at
9414811898765890726089	Fric L Coll	5201 S Hummingbird Ln	Roswell	NM	88203-9017	
9414811898705890720089			Roswein	INIVI	88203-3017	Your item was delivered at 8:49 am on April 7, 2021
9414811898765890726034	Clarke C. Coll	PO Box 1818	Roswell	NM	88202-1818	in ROSWELL, NM 88201.
5414011050705050720054			indowen		00202 1010	Your package will arrive later than expected, but is
						still on its way. It is currently in transit to the next
9414811898765890726072	Lynn S. Allensworth	610 W Frazier St	Roswell	NM	88203-4212	
						Your item was returned to the sender on April 9,
						2021 at 9:41 am in ODESSA, TX 79762 because the
						addressee was not known at the delivery address
9414811898765890726416	Marsha S. Melton	1214 E 52nd St	Odessa	ΤХ	79762-4354	noted on the package.
						Your item was delivered to an individual at the
						address at 10:26 am on April 6, 2021 in ROSWELL,
9414811898765890726454	William Joe Snipes RR 4	2305 E Pine Lodge Rd	Roswell	NM	88201-9119	NM 88201.
						Your item was delivered to an individual at the
						address at 12:08 pm on April 6, 2021 in LAS CRUCES,
9414811898765890726461	Max W. Coll, III	7625 El Centro Blvd Unit 2	Las Cruces	NM	88012-9313	
						Your item was delivered to an individual at the
						address at 9:41 am on April 6, 2021 in ROSWELL, NM
9414811898765890726713	Marian Welch Pendegrass	2705 Gaye Dr	Roswell	NM	88201-3428	
						The customer has requested that the Postal Service
0414011000705000726422			Can Antaria	TV	70250 5242	redeliver this item on April 12, 2021 in SAN ANTONIO,
9414811898765890726423	JUIII F. CUII, II	7335 Walla Walla Dr	San Antonio	ТХ	78250-5242	Your item was delivered to an individual at the
						address at 12:30 pm on April 6, 2021 in VAN NUYS,
9414811898765890726409	Melanie Coll DeTemple	5653 Tobias Ave	Van Nuys	CA	91411-3348	
5414011030703030720409	melanic con perempie	JUJJ TUDIAJ AVE	vairinuys	L'H	21411-3340	0101111

						Your package will arrive later than expected, but is
9414811898765890726492	Paul E. Siegel, Successor Fiduciary	607 N Broadway St	Hastings	м	49058-1471	still on its way. It is currently in transit to the next facility
5414811858705850720452			liastings	IVII	43038-1471	racinty.
						Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on April 11, 2021 at 10:21
9414811898765890726485	Michael S. Richardson	1024 Chestnut St Unit B	Bremerton	WA	98310-4223	pm. The item is currently in transit to the destination.
9414811898765890726430	Jalanona Corporation	PO Box 484	Albuquerque	NM	07102 0404	Your item was delivered at 1:55 pm on April 7, 2021 in ALBUQUERQUE, NM 87102.
9414611696705690720450		PO B0x 484	Albuquerque	INIVI	87105-0464	Your package will arrive later than expected, but is
9414811898765890726478	Randy Mike Whelan Heir/ Grantee Of Bessie Whelan	221 Mockingbird Ln	Coppell	тх	75019-3432	still on its way. It is currently in transit to the next
0444044000755000725545			Conta Es		07505 4725	The delivery status of your item has not been updated as of April 7, 2021, 5:15 am. We apologize
9414811898765890726515	Mel Whelan heir/ grantee of Bessie Whelan	1000 Cordova Pl Unit 632	Santa Fe	NM	87505-1725	that it may arrive later than expected.
9414811898765890726553	Paula Su Whelan Heir / Grantee Of Bessie Whelan	166 Roy St	Seattle	WA	98109-4128	Your item was delivered to an individual at the address at 10:01 am on April 6, 2021 in SEATTLE, WA 98109.
9414811898765890726560	Tracy Morand heir/ grantee of Bessie Whelan	4 Oak Cir	Helena	МТ	59601-0375	Your item was delivered to an individual at the address at 12:39 pm on April 6, 2021 in HELENA, MT 59601
5414011050705050720500			Thefend		55001 0575	Your item was delivered at 4:06 pm on April 9, 2021
9414811898765890726522	Kelly Morand heir/ grantee of Bessie Whelan	1326 8th Ave	Helena	MT	59601-3903	in HELENA, MT 59601.
						Your item was delivered to an individual at the address at 2:22 pm on April 6, 2021 in PASADENA, CA
9414811898765890726751	Robert Welch Gillespie	186 Sierra View Rd	Pasadena	CA	91105-1448	
9414811898765890726508	Robin Williams Heir/ Grantee Of Bessie Whelan	143 Jewett Ln	Three Forks	мт	59752-9766	Your item was delivered to an individual at the address at 11:46 am on April 6, 2021 in THREE FORKS, MT 59752.
9414811898765890726591	Mark & Elizabeth Pate Heir/ Grantee Of Bessie Whelan	4925 Black Dr NW	Albuquerque	NM	87120-4426	Your item was delivered to an individual at the address at 5:03 pm on April 6, 2021 in ALBUQUERQUE, NM 87120.
9414811898765890726584	Paul Pate heir/ grantee of Bessie Whelan	218 Escondido Pt	Jemez Springs	NM	87025	Your item was delivered at 12:26 pm on April 9, 2021 in JEMEZ SPRINGS, NM 87025.
9414811898765890726539	Westview Boys Home, Inc.	120 W Broadway St	Hollis	ОК	73550-4202	Your item was delivered to the front desk, reception area, or mail room at 10:44 am on April 8, 2021 in HOLLIS, OK 73550.
						We attempted to deliver your package at 10:06 am on April 10, 2021 in HOUSTON, TX 77002 but could not access the delivery location. We will redeliver on
9414811898765890726577	Fortis Minerals II, LLC	1111 Bagby St Ste 2150	Houston	тх	77002-2626	the next business day.
						Your item was delivered at 11:25 am on April 7, 2021
9414811898765890721213	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	in ROSWELL, NM 88201.
0414011000765000701054	Hunt Oil Company	1000 N Akard St	Dallas	ту	75201 2200	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next
9414811898765890721251		1900 N Akard St	Dallas	ТХ	75201-2300	
9414811898765890721268	Yates Energy Royalty Interests LLC	PO Box 2323	Roswell	NM	88202-2323	Your item was delivered at 10:19 am on April 6, 2021 in ROSWELL, NM 88201. Your item was delivered at 10:19 am on April 6, 2021
9414811898765890721220	Yates Energy Corporation	PO Box 2323	Roswell	NM	88202-2323	in ROSWELL, NM 88201.

						Your item was delivered to an individual at the address at 12:07 pm on April 9, 2021 in HOUSTON, TX
9414811898765890721282	Mountain Lion Oil & Gas, LLC	7941 Katy Fwy Unit 117	Houston	тх	77024-1924	
9414811898765890726768	Van P. Welch, Jr.	2259 Via Puerta Unit C	Laguna Woods	CA	92637-2309	Your item was delivered to an individual at the address at 2:25 pm on April 6, 2021 in LAGUNA WOODS, CA 92637.
9414811898765890721237	Penasco Petroleum LLC	PO Box 2292	Roswell	NM	88202-2292	Your item was delivered at 11:25 am on April 7, 2021 in ROSWELL, NM 88201.
9414811898765890721275	Katherine Fodell	803 Monte Cello St	Houston	тх	77024-4515	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765890721817	Anne Marie Burdick	3722 Matador Dr	Dallas	тх	75220-1862	Your item was delivered to an individual at the address at 10:37 am on April 6, 2021 in DALLAS, TX 75220.
9414811898765890721855	Lisa Diane Coe	PO Box 494	De Soto	кs	66018-0494	Your item was delivered at 7:38 am on April 6, 2021 in DE SOTO, KS 66018.
	Laura Crumbaugh and Cheryl Ann Harrison, Co- Trustees Of The Bettianne H Bowen Living Trust	238 Beverly Ct	King City	СА	93930-3501	Your item was delivered to an individual at the address at 12:55 pm on April 6, 2021 in KING CITY, CA 93930.
9414811898765890721824	Mackenzie Thompson	5706 Cornish St Unit B	Houston	тх	77007-4331	Your item was delivered to an individual at the address at 1:17 pm on April 9, 2021 in HOUSTON, TX 77007.
9414811898765890721800	Caleb Taylor	3214 Gary Ln	Spring	тх	77380-1208	Your item was delivered to an individual at the address at 4:04 pm on April 8, 2021 in SPRING, TX 77380.
9414811898765890721893	Nilo Operating Company	PO Box 4362	Houston	тх	77210-4362	Your item arrived at the HOUSTON, TX 77002 post office at 5:56 am on April 9, 2021 and is ready for pickup.
9414811898765890721848		500 W Texas Ave Ste 1020	Midland	тх	79701-4279	Your item was delivered to an individual at the address at 11:56 am on April 9, 2021 in MIDLAND, TX 79701.
						Your item was delivered to an individual at the address at 1:28 pm on April 6, 2021 in PALM DESERT,
9414811898765890726720	Erin L. Cofrin Revocable Trust	43 Camino Arroyo Pl	Palm Desert	CA	92260-0326	CA 92260.

Affidavit of Publication Ad # 0004675032 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

04/07/2021

Legal Clerk

Subscribed and sworn before me this April 7, 2021

State of WI, County of Brown NOTARY PUBLIC

- 25

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004675032 PO #: Case No. 21738 # of Affidavits1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Case Nos. 21738-21739 Submitted by: MATADOR PRODUCTION COMPANY Hearing Date: April 22, 2021

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPART-MENT OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO The State of New Mexico, Ener-gy Minerals and Natural Resour-ces Department, Oil Conserva-tion Division ("Division") hereby gives notice that the Division will hold public hearings before a bacring examiner on the folwill hold public hearings before a hearing examiner on the fol-lowing case. During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and con-ducted remotely. The hearing ducted remotely. The hearing will be conducted on Thursday, April 22, 2021, beginning at 8:15 a.m. To participate in the elec-tronic hearing, the docket with instructions may be viewed at ht tp://www.emnrd.state.nm.us/OC D/hearings.html or obtained from Marlene Salvidrez, at Marl ene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.e mnrd.state.nm.us/imaging/CaseF ileCriteria.aspx. If you are an in-dividual with a disability who needs a reader, amplifier, quali-fied sign language interpreter, fied sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@s tate.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than April 11, 2021 2021

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case

and notice to the public. (NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

All overriding royalty To: interest owners and pooled par-ties, including: T.I.G. Properties, L.P.; Pamela J. Burke, Trustee of the P.I.P. 1990 Trust; Pamela J. Burke, Trustee of the Claire Ann Iverson Revocable Living Trust; Pamela J. Burke, Trustee of the Siegfried James Iverson, III, Revocable Living Trust; James Gary Welch, his heirs and devisees; Marian Welch Pendegrass, her Marian Weich Pendegrass, her heirs and devisees; Robert Welch Gillespie, his heirs and devisees; Van P. Welch, Jr., his heirs and devisees; Fin L. Cofrin Revocable Trust; Julia Welch, her heirs and devisees; Sanders Thomas Welch, his heirs and de-visees; Ellen Marion Skylark, her heirs and devisees: Roger Kent heirs and devisees; Roger Kent Haldeman, his heirs and devi-sees: Vance Malcolm Haldeman, his heirs and devisees; Cynthia Phillips, her heirs and devisees; COG Operating LLC; Sharbro En-ergy LLC; Yates Industries LLC; Contho Oil & Gas LLC; EOG Resources, Inc; Estate of Sarah Elizabeth Garner, deceased, her heirs and devisees; Spiral, Inc.; PetroYates, Inc.; Rita Lea Bonifield Spencer, her heirs and devisees; Morna Ruth Bonifield Conon box hoirr and devisees: Canon, her heirs and devisees; Carolyn Sue Bonifield Sandner, Carolyn Sue Bonifield Sandner, her heirs and devisees; Monty D. McLane and wife, Karen R. McLane, their heirs and devi-sees; Alan Jochimsen, his heirs and devisees; Braille Institute of America, Inc.; McQuiddy Com-munications & Energy, Inc.; Chalcam Exploration, L.L.C.; Tierra Oil Company; Marshall & Wintson, Inc.; Samuel H. Mar-Wintson, Inc.; Samuel H. Mar-shall, Jr. and William S. Mar-shall, Trustees u/w/o Samuel Marshall, deceased; Mary Lynn Forehand, her heirs and devi-Forehand, her heirs and devisees; Charlotte Forehand Al-bright, her heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpet-ual Charitable Trust; States Roy-alty Limited Partnership; Clau-dia Liz Carlson, her heirs and devisees; Katherine Fletcher, her heirs and devisees; Bank of the America, N.A., Trustee of the America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett; Jean Wallace, her heirs and devisees; Sue F. Ben-nett, her heirs and devisees; LML, LLC; John T. Hinkle and LML, LLC; John T. Hinkle and Linda J. Hinkle, Trustees under the Hinkle Living Trust; Diamond Lil Properties, LLC; Spirit Trail, LLC; Catherine Coll, Trustee of the Testamentary Trust u/w/o Max W. Coll, II, de-ceased; Charles E. Hinkle, his heirs and devisees; Cynthia (Cin-dv) Hinkle, Trustee u/w/o dy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Eric J. Coll, his heirs and devisees; Clarke C. Coll, his heirs and devisees; Lynn S. Allensworth, her heirs and devisees; Marsha S. Melton, her heirs and devi-sees; William Joe Snipes, his heirs and devisees; Max W. Coll, heirs and devisees; Max W. Coll, III, his heirs and devisees; John F. Coll, II, his heirs and devisees; Melanie Coll DeTemple, her heirs and devisees; Paul E. Sie-gel, Successor Fiduciary; Michael S. Richardson, his heirs and de-viseos: Jalaneen Corporation: visees; Jalapeno Corporation; Randy Mike Whelan (heir/ grantee of Bessie Whelan), his heirs and devisees; Mel Whelan (heir/ grantee of Bessie Whelan (neir/ grantee of beside whe-lan), his heirs and devisees; Pau-la Su Whelan (heir / grantee of Bessie Whelan), her heirs and devisees; Tracy Morand (heir/ grantee of Bessie Whelan), his or her heirs and devisees; Kelly Morand (heir/ grantee of Bescio Morand (heir/ grantee of Bessie Whelan), her heirs and devisees; Robin Williams (heir/ grantee of Bessie Whelan), his or her heirs and devisees; Mark & Elizabeth Pate (heir/ grantee of Bessie Whelan), their heirs and devi-sees; Paul Pate (heir/ grantee of Bessie Whelan), his heir and devisees; Westview Boy's Home, Inc.; Fortis Minerals II, LLC; Rolla

R. Hinkle, III, his heirs and devi-sees; Hunt Oil Company; Yates Energy Royalty Interests LLC; Yates Energy Corporation; Mountain Lion Oil & Gas, LLC; Penasco Petroleum LLC; Kather-Penasco Petroleum LLC; Kather-ine Fodell, her heirs and devi-sees; Anne Marie Burdick, her heirs and devisees; Lisa Diane Coe, her heirs and devisees; Laura Crumbaugh and Cheryl Ann Harrison, Co-Trustees of the Bettianne H. Bowen Living Trust; Mackenzie Thompson, her heirs and devisees; Caleb Taylor, his heirs and devisees; Nilo Operating Company; and Mewbourne Oil Company. Case No. 21738: Application of Matador Produc-

Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the abovestyled cause seeks an order pool-ing all uncommitted interest owners in the Bone Spring formation underlying a standard 317.32-acre, more or less, hori-2011, 32-acre, more or less, nor-zontal spacing unit comprised of the N/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicat-referenced unit will be dedicated to the following proposed initial wells:

 Leatherneck 3029 Fed Com #127H Well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 30 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 29: and 29; and

29; and • Leatherneck 3029 Fed Com #137H Well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the NE/4 SE/4 (Unit I) of Section 29 29. The completed intervals for each

The completed intervals for each of these wells will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operat-ing costs and charges for super-vision, the designation of appli-cant as operator, and a 200% charge for risk involved in drill-ing and completing the wells. Said area is located approxi-mately 10 miles northeast of Carlsbad, New Mexico. #0004675032, Current Argus, April 7, 2021

April 7, 2021

Carlsbad Current Argus.

Affidavit of Publication Ad # 0004675033 This is not an invoice

HOLLAND AND HART POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

04/07/2021

Legal Clerk

Subscribed and sworn before me this April 7, 2021:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004675033 PO #: Case No. 21739 # of Affidavits1

This is not an invoice

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPART-MENT

NENT ONLY INSTRUCTION SANTA FE, NEW MEXICO SANTA FE, NEW MEXICO The State of New MexiCo, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Pubic Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, April 22, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, the docket with instructions may be viewed at ht tp://www.emrd.state.nm.us/OC D/hearings.html or obtained from Marlene Salvidrez, at Marl ene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocimage.e mrd.state.nm.us/imaging/CaseF ileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than April 11, 2021.

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case

and notice to the public. (NOTE: All land descriptions herein refer to the New Mexico

herein refer to the New Mexico Principal Meridian whether or not so stated.) To: All overriding royalty

The set of the set

sources, Inc; Estate of Sarah Elizabeth Garner, deceased, her heirs and devisees; Spiral, Inc.; PetroYates, Inc.; Rita Lea Bonifield Spencer, her heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; Careker Gue Benfield Canora Carolyn Sue Bonifield Sandner, Carolyn Sue Bonifield Sandner, her heirs and devisees; Monty D. McLane and wife, Karen R. McLane, their heirs and devi-sees; Alan Jochimsen, his heirs and devisees; Braille Institute of America, Inc.; McQuiddy Com-munications & Energy, Inc.; Chalcam Exploration, L.L.C.; Tierra Oil Company; Marshall & Wintson, Inc.; Samuel H. Mar-Wintson, Inc.; Samuel H. Mar-shall, Jr. and William S. Mar-shall, Trustees u/w/o Samuel Marshall, deceased; Mary Lynn Forehand, her heirs and devisees; Charlotte Forehand Al-bright, her heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpet-ual Charitable Trust; States Roy-alty Limited Partnership; Claudia Liz Carlson, her heirs and devisees; Katherine Fletcher, her heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett; Jean Wallace, her Peggy Barrett; Jean Wallace, her heirs and devisees; Sue F. Ben-nett, her heirs and devisees; LML, LLC; John T. Hinkle and Linda J. Hinkle, Trustees under the Hinkle Living Trust; Diamond Lil Properties, LLC; Spirit Trail, LLC; Catherine Coll, Trustee of the Testamentary Trust u/w/o Max W. Coll, II, de-ceased; Charles E. Hinkle, his heirs and devisees; Cynthia (Cin why Hinkle, Trustee u/w/o dy) Hinkle, Trustee U/w/o Clarence E. Hinkle, deceased; Eric J. Coll, his heirs and devisees; Clarke C. Coll, his heirs and devisees; Lynn S. Allensworth, her heirs and devisees; Marsha S. Melton, her heirs and devi-sees; William Joe Snipes, his heirs and devisees; Max W. Coll, Hensen and devisees; John F. Coll, II, his heirs and devisees; Melanie Coll DeTemple, her heirs and devisees; Paul E. Sie-gel, Successor Fiduciary; Michael S. Richardson, his heirs and de-. Richardson, his heirs and de-S. Hendroson, his neirs and devisees; Jalapeno Corporation; Randy Mike Whelan (heir/ grantee of Bessie Whelan), his heirs and devisees; Mel Whelan (heir/ grantee of Bessie Whe-lan) his heirs and devisees Period. uten, grantee of Bessle Whe-lan), his heirs and devisees; Pau-la Su Whelan (heir / grantee of Bessie Whelan), her heirs and devisees; Tracy Morand (heir/ grantee of Bessie Whelan), his or her heirs and deviseer. Kelly or her heirs and devisees; Kelly Morand (heir/ grantee of Bessie Whelan), her heirs and devisees; Robin Williams (heir/ grantee of Bessie Whelan), his or her heirs and devisees; Mark & Elizabeth Pate (heir/ grantee of Bessie Whelan), their heirs and devi-sees; Paul Pate (heir/ grantee of Bessie Whelan), his heir and de-visees; Westview Boy's Home, Inc.; Fortis Minerals II, LLC; Rolla

R. Hinkle, III, his heirs and devi-sees; Hunt Oil Company; Yates sees; Hunt Oil Company; Yates Energy Royalty Interests LLC; Yates Energy Corporation; Mountain Lion Oil & Gas, LLC; Penasco Petroleum LLC; Kather-ine Fodell, her heirs and devis sees; Anne Marie Burdick, her heirs and devisees; Lisa Diane Coe, her heirs and devisees; Laura Crumbaugh and Cheryl Ann Harrison, Co-Trustees of the Bettianne H. Bowen Living Trust: Mackenzie Thompson. Trust; Mackenzie Thompson, her heirs and devisees; Caleb Taylor, his heirs and devisees; Nilo Operating Company; and Mewbourne Oil Company. Case No. 21739:

Application of Matador Produc-Application of Matador Produc-tion Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pool-ing all uncommitted interest owners in the Bone Spring for-mation underlying a standard 317.32-acre, more or less, hori-zontal spacing unit comprised of the S/2 S/2 of Sections 29 and 30, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the fol-lowing proposed initial wells:

Leatherneck 3029 Fed Com
 Leatherneck 3029 Fed Com
 #128H Well, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4)

location in the SW/4 SW/4 (Lot 4) of Section 30 to bottom hole lo-cation in the SE/4 SE/4 (Unit P) of Section 29; and • Leatherneck 3029 Fed Com #138H Well, which will be hori-zontally drilled from a surface location in the NW/4 SW/4 (Lot 3) of Section 30 to bottom hole location in the SE/4 SE/4 (Unit P) of Section 29. of Section 29. The completed intervals for each

The completed intervals for each of these wells will comply with the standard setbacks required by the statewide rules. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operat-ing costs and charges for super-vision, the designation of appli-cant as operator, and a 200% charge for risk involved in drill-ing and completing the wells. charge for risk involved in drill-ing and completing the wells. Said area is located approxi-mately 10 miles northeast of Carlsbad, New Mexico. #0004675033, Current Argus, April 7, 2021