

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, May 6, 2021

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	21799	<p>Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320.12-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 34, Township 19 South, Range 33 East, and the W/2 W/2 of Section 3, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following initial wells:</p> <p>(1) Jade 34-3 Fed Com 2BS #5H well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3; and</p> <p>(2) Jade 34-3 Fed Com 1BS #9H well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 34 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 3.</p> <p>The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.</p>
2.	21800	<p>Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320.03-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 34, Township 19 South, Range 33 East, and the E/2 W/2 of Section 3, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Jade 34-3 Fed Com 2BS #6H well, and (2) Jade 34-3 Fed Com 1BS #10H well, both of which are to be horizontally drilled from a common surface location in the NE/4 NW/4 (Unit C) of Section 34 to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 3. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.</p>
3.	21835	<p>Application of Mewbourne Oil Company to Pool Additional Interest Owners Under the Terms of Order No. R-21293, Lea County, New Mexico. Applicant seeks to pool additional interest owners under the terms of Oil Conservation Division Order No. R-21293, which created a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 26 and the E/2 SE/4 of Section 23, Township 21 South, Range 34 East in Lea County, New Mexico ("the</p>

		Unit”) and designated Mewbourne as the operator of the Unit. Order No. R-21293 further pooled the uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring NE Pool, Code 28435) and dedicated the Unit to the Inland 26/23 B2PI State Com #1H well, to be horizontally drilled from a surface location in Unit P in Section 26 to a bottom hole location in Unit I in Section 23, Township 21 South, Range 34 East. The well is located approximately 12.5 miles west of Eunice, New Mexico.
4.	21837 [Continued to May 20, 2021]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 201H and Camacho 25-26 State Com 301H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
5.	21838 [Continued to May 20, 2021]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 202H and Camacho 25-26 State Com 302H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
6.	21839 [Continued to May 20, 2021]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 203H and Camacho 25-26 State Com 303H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
7.	21840 [Continued to May 20, 2021]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 204H and Camacho 25-26 State Com 304H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
8.	21841	Application of Steward Energy II, LLC for compulsory pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the San Andres formation in a 480-acre, more or less, standard (proximity tract) horizontal spacing unit comprised of the SW/4 of Section 11 and the W/2 of Section 14, Township 13 South, Range 38 East in Lea County, New Mexico. The horizontal spacing unit will be dedicated to the Gustavo

		Fee #5H well, which will be horizontally drilled from a surface location in the NW/4NW/4 (Unit F) of Section 23 to a bottom hole location in NW/4SW/4 (Unit J) of Section 11, Township 13 South, Range 38 East. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Steward Energy II, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well location is approximately fourteen (14) miles east of McDonald, New Mexico.
9.	21843	(Re-Open) Application of Chevron U.S.A. Inc. to Amend Order No. R-20859, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Order No. R-20859, issued on September 13, 2019, to retroactively extend the deadline for completing the initial wells for one year to February 1, 2022. Order No. R-20859 pooled all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the E/2 of Section 9 and E/2 of Section 16, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and requires that operator commence completion operations on at least one of the wells within one year after commencement of drilling operations unless the operator obtains an extension from the Division Director for good cause shown. The three initial wells, the DL 9 16 Loch Ness Fed Com 16H well, the DL 9 16 Loch Ness Fed Com 17H well and the DL 9 16 Loch Ness Fed Com 18H well, were commenced on February 1, 6 and 8, 2020, respectively, and successfully drilled to planned total depth. The unit is located approximately 21 miles northwest of Jal, New Mexico.
10.	21844	(Re-Open) Application of Chevron U.S.A. Inc. to Amend Order No. R-21409, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Order No. R-21409, issued on July 29, 2020, to extend the deadline to commence drilling the initial wells for two years to July 29, 2023. Order No. R-21409 pooled all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the E/2 of Section 3 and E/2 of Section 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and requires that operator commence drilling operations within one year after the date of the order unless the operator obtains an extension by amending the order for good cause shown. The initial wells to be drilled within the unit are: (1) the DL 10 3 Morag Fed Com 210H well; (2) the DL 10 3 Morag Fed Com 211H well; (3) the DL 10 3 Morag Fed Com 212H well; and (4) the DL 10 3 Morag Fed Com 506H well. The unit is located approximately 21 miles northwest of Jal, New Mexico.
11.	21845	(Re-Open) Application of Chevron U.S.A. Inc. to Amend Order No. R-21418, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Order No. R-21418, issued on August 7, 2020, to extend the deadline to commence drilling the initial wells for one year to August 7, 2022. Order No. R-21418 pooled all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the W/2 of Section 3 and W/2 of Section 10, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and requires that operator commence drilling operations within one year after the date of the order unless the operator obtains an extension by amending the order for good cause shown. The initial wells to be drilled within the unit are: (1) the DL 10 3 Kraken Fed Com 207H well; (2) the DL 10 3 Kraken Fed Com 208H well; (3) the DL 10 3 Kraken Fed Com 209H well; (4) the DL 10 3 Kraken Fed Com 504H well; and (5) DL 10 3 Morag Fed Com 505H well. The unit is located approximately 21 miles northwest of Jal, New Mexico.
12.	21846	(Re-Open) Application of Chevron U.S.A. Inc. to Amend Order No. R-21465, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Order No. R-21465, issued on September 21, 2020, to extend the deadline to commence drilling the initial wells for one year to September 21, 2022. Order No. R-21465 pooled all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the E/2 of Section 15 and E/2 of Section 22, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and requires that operator commence drilling operations within one year after the date of the order unless the operator obtains an extension by amending the order for good cause shown. The initial wells to be drilled within the unit are: (1) the DL 15 22 Ogopogo Fed Com 222H well; (2) the DL 15 22 Ogopogo Fed Com 223H well; (3) the DL 15 22 Ogopogo Fed Com 224H well; and (4) the DL 15 22 Ogopogo Fed Com 512H well. The unit is located approximately 21 miles northwest of Jal, New Mexico.
13.	21847	(Re-Open) Application of Chevron U.S.A. Inc. to Amend Order No. R-21467, Lea County, New Mexico. Applicant in the above-styled cause seeks an order amending Order No. R-21467, issued on September 21, 2020, to extend the deadline to commence drilling the initial wells for one year to September 21, 2022. Order No. R-21467 pooled all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the W/2 of Section 15 and W/2 of

		Section 22, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and requires that operator commence drilling operations within one year after the date of the order unless the operator obtains an extension by amending the order for good cause shown. The initial wells to be drilled within the unit are: (1) the DL 15 22 Narwhal Fed Com 219H well; (2) the DL 15 22 Narwhal Fed Com 220H well; (3) the DL 15 22 Narwhal Fed Com 221H well; (4) the DL 15 22 Narwhal Fed Com 510H well; and (5) DL 15 22 Ogoopogo Fed Com 511H well. The unit is located approximately 21 miles northwest of Jal, New Mexico.
14.	21849 [Status Conference]	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Thunderbird 18-7 Fed Com 1BS #3H well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 7. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.
15.	21850 [Status Conference]	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Thunderbird 18-7 Fed Com 1BS #4H well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 18 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 7. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.
16.	21855	Application of SPC Resources, LLC to Amend Order No. R-21096, Eddy County, New Mexico. Applicant in the above-styled cause seeks to pool additional interests under the terms of Order No. R-21096. The Unit is comprised of the W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21096 (and the pending Order from Case No. 21577) pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)) and dedicated the Unit to the following Proposed Wells: (1) the Caveman #402H well (API No. 30-015-47629), and (2) the Caveman #442H well (formerly the Caveman 7 12 WCD #003H, sundry pending) (API No. 30-015-47689). Portions of said area are located within the city limits of Carlsbad, New Mexico.
17.	21856	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> • The Holyfield 9 Fed Com #303H well (API No. 30-025-pending) to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to a bottom hole location in the NE/4 NE/4 (Unit A) of said Section 4; and • The Holyfield 9 Fed Com #304H well (API No. 30-025-pending), and the Holyfield 9 Fed Com #305H well (API No. 30-025-pending), both of which are to be drilled from a common surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4. The completed interval for the proposed Holyfield 9 Fed Com #304H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be

		considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 16 miles west of Jal, New Mexico.
18.	21857	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Holyfield 9 Fed Com #308H well (API No. 30-025-pending), to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4; • The Holyfield 9 Fed Com #309H well (API No. 30-025-pending) to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4; and • The Holyfield 9 Fed Com #310H well (API No. 30-025-pending), and the Holyfield 9 Fed Com #311H well (API No. 30-025-pending), to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4. The completed interval for the proposed Holyfield 9 Fed Com #309H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 16 miles west of Jal, New Mexico.
19.	21858	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Holyfield 9 Fed Com #701H well (API No. 30-025-47695), and the Holyfield 9 Fed Com #702H well (API No. 30-025-47696), both of which are to be drilled from a common surface hole location in SE/4 SE/4 (Unit P) of said Section 9 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 4; and • The Holyfield 9 Fed Com #706H well (API No. 30-025-47700), and the Holyfield 9 Fed Com #707H well (API No. 30-025-pending), both of which are to be drilled from a common surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4. <p>The completed interval for the proposed Holyfield 9 Fed Com #702H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 16 miles west of Jal, New Mexico.</p>
20.	21859	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Holyfield 9 Fed Com #708H well (API No. 30-025-47701), and the Holyfield 9 Fed Com #709H well (API No. 30-025-47702), both of which are to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4; and • The Holyfield 9 Fed Com #710H well (API No. 30-025-47703), and the Holyfield 9 Fed Com #711H well (API No. 30-025-47704), both of which are to be drilled from a common surface hole

		<p>location in SW/4 SW/4 (Unit M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4.</p> <p>The completed interval for the proposed Holyfield 9 Fed Com #710H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 16 miles west of Jal, New Mexico.</p>
21.	<p>21860 [Continued to June 17, 2021]</p>	<p>Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Red Lake; Glorieta-Yeso, Northeast [96836]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Section 31, Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: (1) Marley State Com 31 AB 001H well, to be horizontally drilled from an approximate surface hole location 1578' FNL and 490' FWL of Section 32, T17S-R28E, to an approximate bottom hole location 361' FNL and 100' FWL of Section 31, T17S-R28E; (2) Marley State Com 31 AB 002H well, to be horizontally drilled from an approximate surface hole location 1603' FNL and 490' FWL of Section 32, T17S-R28E, to an approximate bottom hole location 843' FNL and 100' FWL of Section 31, T17S-R28E; (3) Marley State Com 31 AB 003H well, to be horizontally drilled from an approximate surface hole location 1628' FNL and 490' FWL of Section 32, T17S-R28E, to an approximate bottom hole location 1325' FNL and 100' FWL of Section 31, T17S-R28E; (4) Marley State Com 31 AB 004H well, to be horizontally drilled from an approximate surface hole location 1653' FNL and 490' FWL of Section 32, T17S-R28E, to an approximate bottom hole location 1807' FNL and 100' FWL of Section 31, T17S-R28E; and (5) Marley State Com 31 AB 005H well, to be horizontally drilled from an approximate surface hole location 1678' FNL and 490' FWL of Section 32, T17S-R28E, to an approximate bottom hole location 2288' FNL and 100' FWL of Section 31, T17S-R28E. The completed intervals and first and last take points for all wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells. A depth severance exists in the NW/4 NW4 of Section 31. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles west of Loco Hills, New Mexico.</p>
22.	21861	<p>Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21381, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21203 for the limited purpose of amending Order No. R-21381 to extend by one year, through July 6, 2022, the time to commence drilling the Lonesome Dove Fed Com 322H well (API #30-025-48153), proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.</p>
23.	21862	<p>Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21382, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21204 for the limited purpose of amending Order No. R-21382 to extend by one year, through July 6, 2022, the time to commence drilling (1) the Lonesome Dove Fed Com 432H well (API # 30-025-48156) and (2) the Lonesome Dove Fed Com 512H well (API # 30-025-PENDING), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.</p>
24.	21863	<p>Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21395, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21205 for the limited purpose of amending Order No. R-21395 to extend by one year, through July 22, 2022, the time to commence drilling the Lonesome Dove Fed Com 323H well (API #30-025-48154), proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.</p>
25.	21864	<p>Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21369, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21206 for the limited purpose of amending Order No. R-21369 to extend by one year, through July 22,</p>

		2022, the time to commence drilling (1) the Lonesome Dove Fed Com 403H well (API # 30-025-PENDING) and (2) the Lonesome Dove Fed Com 513H well (API # 30-025-PENDING), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
26.	21865	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21370, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21207 for the limited purpose of amending Order No. R-21370 to extend by one year, through July 22, 2022, the time to commence drilling (1) the Lonesome Dove Fed Com 404H well (API # 30-025-48155), (2) the Lonesome Dove Fed Com 434H well (API # 30-025-PENDING), and (3) the Lonesome Dove Fed Com 514H well (API # 30-025-PENDING), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 NE/4 of Section 17 and the E/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
27.	21866 [Dismissed]	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21381, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21203 for the limited purpose of amending Order No. R-21381 to extend by one year, through July 6, 2022, the time to commence drilling the Lonesome Dove Fed Com 322H well (API #30-025-48153), proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
28.	21867	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21371, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21208 for the limited purpose of amending Order No. R-21371 to extend by one year, through July 6, 2022, the time to commence drilling the Cattlemen Fed Com 322H well (API #30-025-48124), proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
29.	21868	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21372, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21209 for the limited purpose of amending Order No. R-21372 to extend by one year, through July 6, 2022, the time to commence drilling (1) the Cattlemen Fed Com 432H well (API # 30-025-48128) and (2) the Cattlemen Fed Com 512H well (API # 30-025-48130), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
30.	21869	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21376, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21210 for the limited purpose of amending Order No. R-21376 to extend by one year, through July 22, 2022, the time to commence drilling the Cattlemen Fed Com 323H well (API #30-025-48125), proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
31.	21870	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21377, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21211 for the limited purpose of amending Order No. R-21377 to extend by one year, through July 22, 2022, the time to commence drilling (1) the Cattlemen Fed Com 403H well (API # 30-025-48126) and (2) the Cattlemen Fed Com 513H well (API # 30-025-48131), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
32.	21871	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21378, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21212 for the limited purpose of amending Order No. R-21378 to extend by one year, through July 22, 2022, the time to commence drilling (1) the Cattlemen Fed Com 404H well (API # 30-025-48127), (2) the Cattlemen Fed Com 434H well (API # 30-025-48129), and (3) the Cattlemen Fed Com 514H well (API # 30-025-48132), proposed to be drilled into the Wolfcamp formation (WC-

		025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 SE/4 of Section 17 and the E/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico.
33.	21872 [Continued to May 20, 2021]	Application of Titus Oil & Gas Production, LLC for Approval of Production Allocation, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving the production allocation of minerals in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 29 and the NE/4 NE/4 & Lot 1 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico, and Lot 1 of irregular Section 25, Block C24, in Loving County, Texas. The HSU will be dedicated to the El Campeon Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 558' FSL and 590' FEL of Section 20, T26S-R35E, Lea County, New Mexico, to an approximate bottom hole location 10' FSL and 1912' FEL of Section 25, Block C24, Public School Land Survey, Abstract No. 701, Loving County, Texas. The well will cross the New Mexico/Texas border, continuing to produce in the Wolfcamp formation (Phantom; Wolfcamp [Texas Field No. 71052900]. Production will be allocated to New Mexico and Texas prorated on the basis of surface acreage in the proration unit or in any other manner mutually acceptable to the Division and to the Railroad Commission of Texas. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.
34.	21873	Application of OXY USA Inc. for approval of 1,277.08-acre non-standard spacing units in the Bone Spring & Wolfcamp formations comprised of acreage subject to a proposed communitization agreement, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,277.08-acre non-standard spacing units in the Bone Spring and Wolfcamp formations comprised of acreage subject to a proposed Communitization Agreement underlying Sections 4 and 9, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools: <ul style="list-style-type: none"> • Pierce Crossing; Bone Spring, East Pool (Pool Code 96473) • Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220) The subject area is located approximately 4 miles east of Malaga, New Mexico.
35.	21878 [Continued to August 19, 2021]	Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles east of Lakewood, New Mexico. <ul style="list-style-type: none"> • Buckhorn 29 State Com 121H This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring. • Buckhorn 29 State Com 122H This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring. • Buckhorn 29 State Com 131H This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring. • Buckhorn 29 State Com 132H This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.
36.	21879	Application of Devon Energy Production Company, L.P., for compulsory pooling, non-standard spacing and proration unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Wolfcamp formation (WC-025 G-08 S243217P;UPR WC) (Pool Code

		<p>98248), underlying E/2 of Sections 30 and 19, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 21 miles east of Loving, New Mexico.</p> <p>A. Magic Cat 30-19 Fed Com 623H The surface location for this well is proposed to be approximately 240' FSL and 1966' FEL and 190' FNL, Section 30-T23S-R32E, and a bottom hole location at approximately 20' FNL and 1650' FEL, Section 19-T23S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 30 and the E/2 of Section 19-T23S-R32E, Lea County, New Mexico.</p> <p>B. Magic Cat 30-19 Fed Com 624H The surface location for this well is proposed to be approximately 240' FSL and 611' FEL, Section 30-T23S-R32E, and a bottom hole location at approximately 20' FNL and 330' FEL, Section 19-T23S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 30 and the E/2 of Section 19-T23S-R32E, Lea County, New Mexico.</p> <p>C. Magic Cat 30-19 Fed Com 713H The surface location for this well is proposed to be approximately 240' FSL and 1999' FEL, Section 30-T23S-R32E, and a bottom hole location at approximately 20' FNL and 2309' FEL, Section 19-T23S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 30 and the E/2 of Section 19-T23S-R32E, Lea County, New Mexico.</p> <p>D. Magic Cat 30-19 Fed Com 714H The surface location for this well is proposed to be approximately 240' FSL and 644' FEL, Section 30-T23S-R32E, and a bottom hole location at approximately 20' FNL and 990' FEL, Section 19-T23S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 30 and the E/2 of Section 19-T23S-R32E, Lea County, New Mexico.</p>
<p>37.</p>	<p>21880 [Continued to May 20, 2021]</p>	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks to pool uncommitted interests from the top of the Yeso formation (at a stratigraphic equivalent of approximately 3,511' MD as observed on the Rio Cinco 26 State #1 Platform Express, Compensated Neutron Lithodensity well log (API No. 30-015-31043)) to a depth of approximately 4,000' in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the following wells: (1) Halberd A 27 State 1H, which will be horizontally drilled from a surface location in Unit A of Section 28 to a bottom hole location in Unit A of Section 27; and (2) Halberd A 27 State 10H, which will be horizontally drilled from a surface location in Unit A of Section 28 to a bottom hole location in Unit A of Section 27. The completed interval of the Halberd A 27 State 10H well will be within 330' of the line separating the N/2N/2 from the S/2N/2 of Section 27 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 10 miles west of Loco Hills, New Mexico.</p>
<p>38.</p>	<p>21881 [Continued to May 20, 2021]</p>	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks to pool uncommitted interests from a depth of approximately 4,000' to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,568' MD as observed on the Rio Cinco 26 State #1 Platform Express, Compensated Neutron Lithodensity well log (API No. 30-015-31043)) in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the following wells: (1) Halberd A 27 State 50H, which will be horizontally drilled from a surface location in Unit A of Section 28 to a bottom hole location in Unit A of Section 27; (2) Halberd A 27 State 70H, which will be horizontally drilled from a surface location in Unit A of Section 28 to a bottom hole location in Unit A of Section 27; (3) Halberd A 27 State 90H, which will be horizontally drilled from a surface location in Unit A of Section 28 to a bottom hole location in Unit A of Section 27; (4) Halberd B 27 State 51H, which will be horizontally drilled from a surface location in Unit E of Section 26 to a bottom hole location in Unit E of Section 27; (5) Halberd B 27 State 71H, which will be horizontally drilled from a surface location in Unit E of Section 26 to a bottom hole location in Unit E of Section 27; and (6) Halberd B 27 State 91H, which will be horizontally drilled from a surface location in Unit E of Section 26 to a bottom hole location in Unit E of Section 27. The completed interval of the Halberd A State 70H well will be within 330' of the line separating the N/2N/2 from the S/2N/2 of Section 27 to allow inclusion of this acreage into a 320-acre horizontal spacing unit. The completed interval of the Halberd B State 71H well will be unorthodox. The competed intervals</p>

		of the Halberd A 27 State 50H, 70H, 90H wells, and Halberd B 27 State 51H and 91H wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 10 miles west of Loco Hills, New Mexico.
39.	21882	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks to pool uncommitted interests from a depth of approximately 4,000' to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,568' MD as observed on the Rio Cinco 26 State #1 Platform Express, Compensated Neutron Lithodensity well log (API No. 30-015-31043)) in a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the following wells: (1) Halberd C 27 State 52H, which will be horizontally drilled from a surface location in Unit I of Section 28 to a bottom hole location in Unit I of Section 27; (2) Halberd C 27 State 92H, which will be horizontally drilled from a surface location in Unit I of Section 28 to a bottom hole location in Unit I of Section 27; (3) Halberd D 27 State 72H, which will be horizontally drilled from a surface location in Unit P of Section 28 to a bottom hole location in Unit P of Section 27; and (4) Halberd D 27 State 53H, which will be horizontally drilled from a surface location in Unit P of Section 28 to a bottom hole location in Unit P of Section 27. The completed interval of the Halberd D 27 State 72H well will be within 330' of the line separating the N/2S/2 from the S/2S/2 of Section 27 to allow inclusion of this acreage into a 320-acre horizontal spacing unit. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 10 miles west of Loco Hills, New Mexico.
40.	21883	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks to pool uncommitted interests from the top of the Yeso formation (at a stratigraphic equivalent of approximately 3,511' MD as observed on the Rio Cinco 26 State #1 Platform Express, Compensated Neutron Lithodensity well log (API No. 30-015-31043)) to a depth of approximately 4,000' in a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Halberd C 27 State 11H well, which will be horizontally drilled from a surface location in Unit I of Section 28 to a bottom hole location in Unit I of Section 27. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles west of Loco Hills, New Mexico.
41.	21884 [Continued to May 20, 2021]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 18 and the N/2N2 of Section 17, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Local Legend 18/17 B2DA Fed. Com. Well No. 1H, a horizontal well a first take point in the NW/4NW/4 of Section 18 and a last take point in the NE/4NE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6-1/2 miles southeast of Loco Hills, New Mexico.
42.	21885 [Continued to May 20, 2021]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 18 and the S/2N2 of Section 17, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Local Legend 18/17 B2EH Fed. Com. Well No. 1H, a horizontal well a first take point in the SW/4NW/4 of Section 18 and a last take point in the SE/4NE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing,

		and equipping the well. The unit is located approximately 6-1/2 miles southeast of Loco Hills, New Mexico.
43.	21886 [Continued to May 20, 2021]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 18 and the N/2S2 of Section 17, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Local Legend 18/17 B2LI Fed. Com. Well No. 1H, a horizontal well a first take point in the NW/4SW/4 of Section 18 and a last take point in the NE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles southeast of Loco Hills, New Mexico.
44.	21887 [Continued to May 20, 2021]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 18 and the S/2S2 of Section 17, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Local Legend 18/17 B2MP Fed. Com. Well No. 1H, a horizontal well a first take point in the SW/4SW/4 of Section 18 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles southeast of Loco Hills, New Mexico.
45.	21888 [Continued to June 17, 2021]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SE/4 of Section 5 and the S/2 of Section 4, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the following wells: (a) The Tough Ombres 5/4 W0RQ Fed. Com. Well No. 1H, with a first take point in the NW/4SE/4 of 5 and a final take point in the NE/4SE/4 of Section 4; and (b) The Tough Ombres 5/4 W0WX Fed. Com. Well No. 1H, with a first take point in the SW/4SE/4 of 5 and a final take point in the SE/4SE/4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6-1/2 miles north-northeast of Carlsbad, New Mexico.
46.	21889 [Continued to May 20, 2021]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2S/2 of Section 36 and the N/2SE/4 of Section 35, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Easy Company 36/35 W0IJ Fed Com. Well No. 1H, with a first take point in the NE/4SE/4 of 36 and a last take point in the NW/4SE/4 of Section 35. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9-1/2 miles north-northeast of Carlsbad, New Mexico.
47.	21890 [Continued to May 20, 2021]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2S/2 of Section 36 and the S/2SE/4 of Section 35, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Easy Company 36/35 W0PO Fed Com. Well No. 1H, with a first take point in the SE/4SE/4 of 36 and a last take point in the SW/4SE/4 of Section 35. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9-1/2 miles north-northeast of Carlsbad, New Mexico.

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48.	21891 [Continued to May 20, 2021]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order of all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 9 and the N/2S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perazzi 9-10 B2LI Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SW/4 of Section 9 and a last take point in the NE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15 miles east-southeast of Lakewood, New Mexico.
49.	21892 [Continued to May 20, 2021]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order of all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 9 and the N/2S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perazzi 9-10 W0LI Fed. Well No. 1H, a horizontal well with a first take point in the NW/4SW/4 of Section 9 and a last take point in the NE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.
50.	21893 [Continued to May 20, 2021]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order of all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 9 and the S/2S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perazzi 9-10 B2MP Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 9 and a last take point in the SE/4SE/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.
51.	21894 [Continued to May 20, 2021]	Application of Manzano LLC for compulsory pooling, Lea County New Mexico. Manzano LLC seeks an order of all mineral interests in the San Andres formation underlying a (proximity tract) horizontal spacing unit comprised of the W/2 of Section 23 and the W/2 of Section 14, Township 12 South, Range 38 East, NMPM. The unit will be dedicated to the Trinity State Com. Well No. 4H, to be drilled to a depth sufficient to test the San Andres formation, and to dedicate the W ¹ / ₂ of Section 23 and the W ¹ / ₂ of Section 14 to the well. The well is a horizontal well, with a first take point 100 feet from the south line and 1425 feet from the west line (in the SE ¹ / ₄ SW ¹ / ₄) of Section 23, and a last take point 100 feet from the north line and 1204 feet from the west line (in the NW ¹ / ₄ NW ¹ / ₄) of Section 14. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles east of Tatum, New Mexico.
52.	21895 [Continued to May 20, 2021]	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The unit will be dedicated Black Marlin Fed. Com. Well Nos. 203H, 206H, and 213H, to be drilled to a depth sufficient to test the Wolfcamp formation. The wells have first take points in the NW/4NE/4 of Section 18 and last take points in the SW/4SE/4 of Section 19. Applicant seeks to dedicate the W/2E/2 of Section 18 and the W/2E/2 of Section 19 to the wells. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6 miles west-northwest of Jal, New Mexico.

<p>53.</p>	<p>21896 [Continued to May 20, 2021]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 28, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to has drilled or proposes to drill the following wells to a depth sufficient to test the Wolfcamp formation: (a) The Thor 28 WXY Fee Well No. 1H, with a first take point in the SE/4SW/4, and a last take point in the NE/4NW/4; of Section 28; (b) The Thor 28 WA Fee Well No. 3H, with a first take point in the SE/4SW/4, and a last take point in the NE/4NW/4; of Section 28; (c) The Thor 28 WXY Fee Well No. 5H, with a first take point in the SW/4SW/4, and a last take point in the NW/4NW/4; of Section 28; and (d) The Thor 28 WD Fee Well No. 8H, with a first take point in the SW/4SW/4, and a last take point in the NW/4NW/4; of Section 28. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 1/2 mile south of Loving, New Mexico.</p>
<p>54.</p>	<p>21897 [Continued to May 20, 2021]</p>	<p>Application of Matador Production Company to Amend Order No. R-21271, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21271, issued on April 28, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to April 30, 2022. Order No. R-21717 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 201H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.</p>
<p>55.</p>	<p>21898 [Continued to May 20, 2021]</p>	<p>Application of Matador Production Company to Amend Order No. R-21274, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21274, issued on May 7, 2020, to conform to the Amended Order Template currently in use, and to extend the well commencement deadline one year, to May 7, 2022. Order No. R-21274 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 204H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.</p>
<p>56.</p>	<p>21543</p>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, spacing unit comprised of the S/2 of Section 23, Township 23 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Norris Thornton Com RB #204H well (API No. 30-015-44659) to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 23 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 23. The completed interval of the well will comply with the setback requirements of the Special Rules for the Purple Sage Wolfcamp Pool. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles south of Carlsbad, New Mexico.</p>
<p>57.</p>	<p>21560</p>	<p>Application of Flat Creek Resources, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 480-acre, more or less, standard horizontal spacing and proration unit comprised of the N/2 and N/2 S/2 of Section 23, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico and (2) pooling all mineral interests in the Wolfcamp formation, a gas field, underlying the unit. Said horizontal spacing unit is to be dedicated to 3 wells. Flat Creek proposes the Thirteen Seconds 23 Fed-Fee 701H Well, to be horizontally drilled from a surface location in NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; the Thirteen Seconds 23 Fed-Fee 702H Well, to be horizontally drilled from a surface location in NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 23; and the Thirteen Seconds 23 Fed-Fee 703H</p>

		Well, to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 23 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 23. The completed intervals for the proposed wells will be nonstandard in relation to the setback requirements imposed by the Special Rules for the Purple Sage Gas Pool. Flat Creek will apply administratively for approval of the nonstandard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 miles west of Loving, New Mexico.
58.	21630	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 of Section 23, Township 23 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Colonel R. Howard Fed Com #201H well, to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; and (2) the Colonel R. Howard Fed Com #202H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 23. The completed interval of the well will comply with the setback requirements of the Special Rules for the Purple Sage Wolfcamp Pool. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 8 miles south of Carlsbad, New Mexico.
59.	21747	Application of Flat Creek Resources, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, standard horizontal spacing and proration unit comprised of the N/2 of Section 23, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico and (2) pooling all mineral interests in the Wolfcamp formation, a gas field, underlying the unit. Said horizontal spacing unit is to be dedicated to two wells. Flat Creek proposes the Thirteen Seconds 23 Fed-Fee 701H Well, to be horizontally drilled from a surface location in NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23; and the Thirteen Seconds 23 Fed-Fee 702H Well, to be horizontally drilled from a surface location in NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 23. The completed intervals for the proposed wells will be nonstandard in relation to the setback requirements imposed by the Special Rules for the Purple Sage Gas Pool. Flat Creek will apply administratively for approval of the nonstandard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 miles west of Loving, New Mexico.
60.	21670	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: <ul style="list-style-type: none"> • The Galleon 21 Fed #301H well and the Galleon 21 Fed #302H well to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to bottom hole locations in the NW/4 NW/4 (Unit D) of said Section 21; and • The Galleon 21 Fed #303H well, to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to bottom hole locations in the NE/4 NW/4 (Unit C) of said Section 21. The completed interval for the proposed Galleon 21 Fed #302H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Section 21 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator,

		and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles southeast of Galleon, New Mexico.
61.	21634 [Continued to July 15, 2021]	Application of Tamaroa Operating, LLC for Approval of a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Chaves County, New Mexico. Applicant seeks an order: (1) approving an 80-acre, more or less, non-standard spacing and proration unit comprised of the NW/4 NW/4 of Section 29 and the NE/4 NE/4 of Section 30, Township 9 South, Range 29 East in Chaves County; and (2) pooling all uncommitted interests in all formations from the surface through the Devonian formation underlying the proposed non-standard spacing unit. Applicant proposes to dedicate the spacing unit to the Heritage Park #1 well, which will be vertically drilled from a surface location 660' FNL and 10' FEL in Section 30. The completed interval for the well will comply with the Division's standard setback requirements. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Tamaroa Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 26 miles east of Roswell, New Mexico.
62.	21836 [Continued to July 15, 2021]	Application of Plains Radio Petroleum Co. for approval of a standard spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Applicant seeks an order approving a standard 40 acre spacing and proration unit comprised of the NW4/NW4 of Section 29, Township 9 South, Range 29 East dedicated to the Plainview 29 #1 well. The application requests pooling all uncommitted interests in all formations from the surface through the Devonian formation underlying the proposed unit; designating Plains Radio as the operator of the proposed unit; and denying the competing application filed by Tamaroa Operating, LLC currently pending in Case No. 21634 before the Division. The well is to be located approximately 26 miles east of Roswell, New Mexico.
63.	21669	Hearing on Notice of Violation issued to Flare Oil, Inc.