

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO POOL ADDITIONAL
INTEREST OWNERS UNDER THE TERMS
OF ORDER NO. R-21293,
LEA COUNTY, NEW MEXICO**

**Case No. 21835
Order No. R-21293**

**MEWBOURNE OIL COMPANY'S
HEARING EXHIBITS**

Exhibit A	Self-Affirmed Statement of Brad Dunn
A-1	Application & Proposed Notice of Hearing
A-2	Order No. R-21293
A-3	Order No. R-21293-A
A-4	Plat of Tracts
A-5	Communitization Agreement Letter & AFE
A-6	Summary of Communications
A-7	Hearing Notice Letter and Return Receipts
A-8	Affidavit of Publication

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO POOL ADDITIONAL
INTEREST OWNERS UNDER THE TERMS
OF ORDER NO. R-21293,
LEA COUNTY, NEW MEXICO**

**CASE NO. 21835
ORDER NO. R-21293**

**SELF-AFFIRMED STATEMENT
OF BRAD DUNN**

1. I am over 18 years of age and am competent to provide this Self-Affirmed Statement. I have personal knowledge of the matters addressed herein.
2. I am a landman for Mewbourne Oil Company (“Mewbourne”). I am familiar with Mewbourne’s application in this case and with the status of the lands in the subject area. A copy of Mewbourne’s application and proposed notice are attached as **Exhibit A-1**.
3. I have previously testified before the Division, and my qualifications as an expert in petroleum land matters were accepted.
4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
5. Division Order No. R-21293, entered on April 28, 2020 in Case No. 21157, created a 240-acre, more or less, standard horizontal spacing unit (“HSU”) comprised of the E/2E/2 of Section 26 and the E/2SE/4 of Section 23, Township 21 South, Range 34 East in Lea County, New Mexico and designated Mewbourne as the operator of the Unit. Order No. R-21293 further pooled the uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring NE Pool, Code 28435) and dedicated the HSU to the Inland 26/23 B2PI State Com #1H well, to be horizontally drilled from a surface location in Unit P in Section 26 to a bottom hole location in

**MEWBOURNE OIL
COMPANY
Case No. 21835

Exhibit A**

Unit I in Section 23, Township 21 South, Range 34 East. A copy of Order No. R-21293 is attached as **Exhibit A-2**.

6. On November 13, 2020, the Division issued Order No. R-21293-A in Case No. 21480 to pool additional interest owners under the terms of Order No. R-21293. A copy of Order No. R-21293-A is attached as **Exhibit A-3**.

7. Since the above-described orders were issued, Mewbourne has identified additional interest owners whose interests were not pooled under the terms of Order No. R-21293.

8. **Exhibit A-4** provides a plat of the tracts included in the HSU, identifies the interests in each tract included in the HSU, and identifies the additional uncommitted interests to be pooled under the terms of Order No. R-21293. This exhibit also identifies the additional uncommitted interest owners who are unlocatable.

9. **Exhibit A-5** contains a sample Communitization Agreement letter and AFE sent to the additional interest owners.

10. In my opinion, Mewbourne has made a good-faith effort to reach voluntary joinder of the additional interest owners in the well as indicated by the chronology of contact described in **Exhibit A-6**.

11. Notice of Mewbourne's application and the Division hearing was provided to the additional parties more than 20 days prior to the hearing date. The notice letter and associated receipts are attached as **Exhibit A-7**.

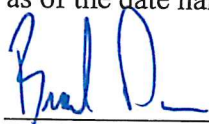
12. Notice of Mewbourne's application and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as **Exhibit A-8**.

13. Mewbourne requests the additional uncommitted interests be pooled under the terms of Order No. R-21293.

14. In my opinion, the granting of Mewbourne's application would serve the interests of conservation and the prevention of waste.

15. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

16. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Brad Dunn

04/23/2021

Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO POOL ADDITIONAL
INTEREST OWNERS UNDER THE TERMS
OF ORDER NO. R-21293,
LEA COUNTY, NEW MEXICO**

Case No. 21835
Order No. R-21293

APPLICATION

Mewbourne Oil Company (“Mewbourne”), by and through the undersigned counsel, files this application with the Oil Conservation Division (“Division”) to pool additional interest owners under the terms of Order No. R-21293. In support of its application, Mewbourne states the following.

1. Division Order No. R-21293, entered on April 28, 2020 in Case No. 21157, created a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 26 and the E/2 SE/4 of Section 23, Township 21 South, Range 34 East in Lea County, New Mexico (“the Unit”) and designated Mewbourne as the operator of the Unit. Order No. R-21293 further pooled the uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring NE Pool, Code 28435) and dedicated the Unit to the Inland 26/23 B2PI State Com #1H well, to be horizontally drilled from a surface location in Unit P in Section 26 to a bottom hole location in Unit I in Section 23, Township 21 South, Range 34 East.

2. Mewbourne filed an application to pool additional mineral interest owners under the terms of Order No. R-21293 on September 25, 2020, and the Division issued Order No. R-21293-A granting the application on November 13, 2020.

**MEWBOURNE OIL
COMPANY
Case No. 21835
Exhibit A-1**

3. Since the above-described orders were issued, Mewbourne has determined that there are additional mineral interest owners in the Unit who were not provided notice of the prior proceedings, and as a result, whose interests were not pooled under the terms of Order No. R-21293.

4. The pooling of additional mineral interest owners under the terms of Order No. R-21293 will prevent waste, protect correlative rights, and promote administrative efficiency.

5. In order to permit Mewbourne to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interest owners should be pooled in the Unit under the terms of Order No. R-21293.

6. In order to provide proper notice to these additional interest owners and to bring their interests under the terms of Order No. R-21293, Mewbourne requests that this case be set for hearing on the next available examiner docket.

WHEREFORE, Mewbourne requests that this application be set for hearing before the Division on May 6, 2021, and after notice and hearing as required by law, the Division issue an order pooling the additional interest owners under the terms of Order No. R-21293.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy

P.O. Box 2068

Santa Fe, NM 87504-2068

Phone: (505) 982-4554

Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company to Pool Additional Interest Owners Under the Terms of Order No. R-21293, Lea County, New Mexico. Applicant seeks to pool additional interest owners under the terms of Oil Conservation Division Order No. R-21293, which created a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 26 and the E/2 SE/4 of Section 23, Township 21 South, Range 34 East in Lea County, New Mexico (“the Unit”) and designated Mewbourne as the operator of the Unit. Order No. R-21293 further pooled the uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring NE Pool, Code 28435) and dedicated the Unit to the Inland 26/23 B2PI State Com #1H well, to be horizontally drilled from a surface location in Unit P in Section 26 to a bottom hole location in Unit I in Section 23, Township 21 South, Range 34 East. The well is located approximately 12.5 miles west of Eunice, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF APPLICATION FOR
COMPULSORY POOLING SUBMITTED BY
MEWBOURNE OIL COMPANY**

**CASE NO. 21157
ORDER NO. R-21293**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on April 16, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. Mewbounre Oil Company (“Operator”) submitted an application (“Application”) to compulsory pool the uncommitted oil and gas interests within the spacing unit (“Unit”) described in Exhibit A. The Unit is expected to be a standard horizontal spacing unit. 19.15.16.15(B) NMAC. Operator seeks to be designated the operator of the Unit.
2. Operator will dedicate the well(s) described in Exhibit A (“Well(s)”) to the Unit.
3. Operator proposes the supervision and risk charges for the Well(s) described in Exhibit A.
4. Operator identified the owners of uncommitted interests in oil and gas minerals in the Unit and provided evidence that notice was given.
5. The Application was heard by the Hearing Examiner on the date specified above, during which Operator presented evidence through affidavits in support of the Application. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. Operator has the right to drill the Well(s) to a common source of supply at the depth(s) and location(s) in the Unit described in Exhibit A.



11. The Unit contains separately owned uncommitted interests in oil and gas minerals.
12. Some of the owners of the uncommitted interests have not agreed to commit their interests to the Unit.
13. The pooling of uncommitted interests in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.
14. This Order affords to the owner of an uncommitted interest the opportunity to produce his just and equitable share of the oil or gas in the pool.

ORDER

15. The uncommitted interests in the Unit are pooled as set forth in Exhibit A.
16. The Unit shall be dedicated to the Well(s) set forth in Exhibit A.
17. Operator is designated as operator of the Unit and the Well(s).
18. If the location of a well will be unorthodox under the spacing rules in effect at the time of completion, Operator shall obtain the OCD's approval for a non-standard location in accordance with 19.15.16.15(C) NMAC.
19. The Operator shall commence drilling the Well(s) within one year after the date of this Order, and complete each Well no later than one (1) year after the commencement of drilling the Well.
20. This Order shall terminate automatically if Operator fails to comply with Paragraph 19 unless Operator obtains an extension by an amendment of this Order for good cause shown.
21. The infill well requirements in 19.15.13.9 NMAC through 19.15.13.12 NMAC shall be applicable.
22. Operator shall submit to each owner of an uncommitted working interest in the pool ("Pooled Working Interest") an itemized schedule of estimated costs to drill, complete, and equip the well ("Estimated Well Costs").
23. No later than thirty (30) days after Operator submits the Estimated Well Costs, the owner of a Pooled Working Interest shall elect whether to pay its share of the Estimated Well Costs or its share of the actual costs to drill, complete and equip the well ("Actual Well Costs") out of production from the well. An owner of a Pooled Working Interest who elects to pay its share of the Estimated Well Costs shall render payment to Operator no later than thirty (30) days after the expiration of the election period, and shall be liable for operating costs, but not risk charges, for the well. An owner of a Pooled Working Interest who fails to pay its share of the Estimated Well Costs or who

elects to pay its share of the Actual Well Costs out of production from the well shall be considered to be a "Non-Consenting Pooled Working Interest."

24. No later than one hundred eighty (180) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the Actual Well Costs. The Actual Well Costs shall be considered to be the Reasonable Well Costs unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Reasonable Well Costs after public notice and hearing.
25. No later than sixty (60) days after the expiration of the period to file a written objection to the Actual Well Costs or OCD's order determining the Reasonable Well Costs, whichever is later, each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs shall pay to Operator its share of the Reasonable Well Costs that exceed the Estimated Well Costs, or Operator shall pay to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs its share of the Estimated Well Costs that exceed the Reasonable Well Costs.
26. The reasonable charges for supervision to drill and produce a well ("Supervision Charges") shall not exceed the rates specified in Exhibit A, provided however that the rates shall be adjusted annually pursuant to the COPAS form entitled "Accounting Procedure-Joint Operations."
27. No later than within ninety (90) days after Operator submits a Form C-105 for a well, Operator shall submit to OCD and each owner of a Pooled Working Interest an itemized schedule of the reasonable charges for operating and maintaining the well ("Operating Charges"), provided however that Operating Charges shall not include the Reasonable Well Costs or Supervision Charges. The Operating Charges shall be considered final unless OCD or an owner of a Pooled Working Interest files a written objection no later than forty-five (45) days after receipt of the schedule. If OCD or an owner of a Pooled Working Interest files a timely written objection, OCD shall determine the Operating Charges after public notice and hearing.
28. Operator may withhold the following costs and charges from the share of production due to each owner of a Pooled Working Interest who paid its share of the Estimated Well Costs: (a) the proportionate share of the Supervision Charges; and (b) the proportionate share of the Operating Charges.
29. Operator may withhold the following costs and charges from the share of production due to each owner of a Non-Consenting Pooled Working Interest: (a) the proportionate share of the Reasonable Well Costs; (b) the proportionate share of the Supervision and Operating Charges; and (c) the percentage of the Reasonable Well Costs specified as the charge for risk described in Exhibit A.

30. Operator shall distribute a proportionate share of the costs and charges withheld pursuant to paragraph 29 to each Pooled Working Interest that paid its share of the Estimated Well Costs.
31. Each year on the anniversary of this Order, and no later than ninety (90) days after each payout, Operator shall provide to OCD and each owner of a Non-Consenting Pooled Working Interest a schedule of the revenue attributable to a well and the Supervision and Operating Costs charged against that revenue.
32. Any cost or charge that is paid out of production shall be withheld only from the share due to an owner of a Pooled Working Interest. No cost or charge shall be withheld from the share due to an owner of a royalty interests. For the purpose of this Order, an unleased mineral interest shall consist of a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest.
33. Except as provided above, Operator shall hold the revenue attributable to a well that is not disbursed for any reason for the account of the person(s) entitled to the revenue as provided in the Oil and Gas Proceeds Payment Act, NMSA 1978, Sections 70-10-1 *et seq.*, and relinquish such revenue as provided in the Uniform Unclaimed Property Act, NMSA 1978, Sections 7-8A-1 *et seq.*
34. The Unit shall terminate if (a) the owners of all Pooled Working Interests reach a voluntary agreement; or (b) the well(s) drilled on the Unit are plugged and abandoned in accordance with the applicable rules. Operator shall inform OCD no later than thirty (30) days after such occurrence.
35. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



ADRIENNE SANDOVAL
DIRECTOR

AES/jag

Date: 4/28/2020

Exhibit A

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	21157
Date	April 10, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	Dana Hardy
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	None
Well Family	Inland 26/23 B2PI State Com. Well No. 1H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	GRAMA RIDGE;BONE SPRING, NE/Pool Code 28435
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	E/2E/2 §26 and E/2SE/4 §23-21S-34E, NMPPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibits A-3 and A-5
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Inland 26/23 B2PI State Com. Well No. 1H API No. 30-025-45283 SHL: 205 FSL & 1220 FEL §26 BHL: 2540 FSL & 500 FEL §23 Second Bone Spring Sand Standup Standard
Horizontal Well First and Last Take Points	FTP: 100' FSL and 500' FEL, Section 26 LTP: 2540' FSL and 500' FEL, Section 23

Completion Target (Formation, TVD and MD)	2 ND Bone Spring Sand/TVD 10364 feet/MD 17978 feet
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000 – Exhibit A
Production Supervision/Month \$	\$800 – Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	Cost + 200% - Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-9
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-10
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit A-11
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
Pooled Parties (including ownership type)	Exhibit A-5
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit A-6
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit A-8
Chronology of Contact with Non-Joined Working Interests	Exhibit A-7
Overhead Rates In Proposal Letter	Exhibit A-6
Cost Estimate to Drill and Complete	Exhibit A-12
Cost Estimate to Equip Well	Exhibit A-12
Cost Estimate for Production Facilities	Exhibit A-12
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-6
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B, Bone Spring
HSU Cross Section	Exhibit B-4
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits A-3, A-4
General Location Map (including basin)	Exhibit A-1
Well Bore Location Map	Exhibits B-1, B-2, B-3

Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-4
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana Hardy
Signed Name (Attorney or Party Representative):	<i>Dana J. Hardy</i>
Date:	April 10, 2020

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
TO POOL AN ADDITIONAL WORKING INTEREST
OWNERS UNDER THE TERMS OF ORDER NO. R-21293, CASE NO. 21480
EDDY COUNTY, NEW MEXICO. ORDER NO. R-21293-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on November 5, 2020, and after considering the testimony, evidence, and recommendation of the Hearing Examiner, issues the following Order.

FINDINGS OF FACT

1. On April 28, 2020, OCD issued Order R-21293 to Mewbourne Oil Company (“Operator”) to pool the uncommitted oil and gas interests within the specified spacing unit (“Unit”).
2. Subsequent to the issuance of Order R-21293, Operator discovered previously unidentified interest owners in the Unit.
3. Operator provided evidence that it gave notice of the Application and the hearing to the previously unidentified interest owner.
4. Operator presented evidence through affidavits in support of the Application.
5. No other party presented evidence at the hearing.

CONCLUSIONS OF LAW

6. OCD has jurisdiction to issue this Order pursuant to NMSA 1978, Section 70-2-17.
7. Operator is the owner of an oil and gas working interest within the Unit.
8. Operator satisfied the notice requirements for the Application and the hearing as required by 19.15.4.12 NMAC.
9. OCD satisfied the notice requirements for the hearing as required by 19.15.4.9 NMAC.
10. The previously unidentified interest owner has not agreed to commit its interest to the Unit.
11. The pooling of the previously unidentified uncommitted interest in the Unit will prevent waste and protect correlative rights, including the drilling of unnecessary wells.

**MEWBOURNE OIL
COMPANY
Case No. 21835**

Exhibit A-3

12. This Order affords to the previously unidentified interest owner the opportunity to produce its just and equitable share of the oil or gas in the pool.

ORDER

13. The previously unidentified uncommitted interests in the Unit are hereby pooled in the Unit.

14. Order R-21293 shall remain in full force and effect.

15. OCD retains jurisdiction of this matter for the entry of such orders as may be deemed necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

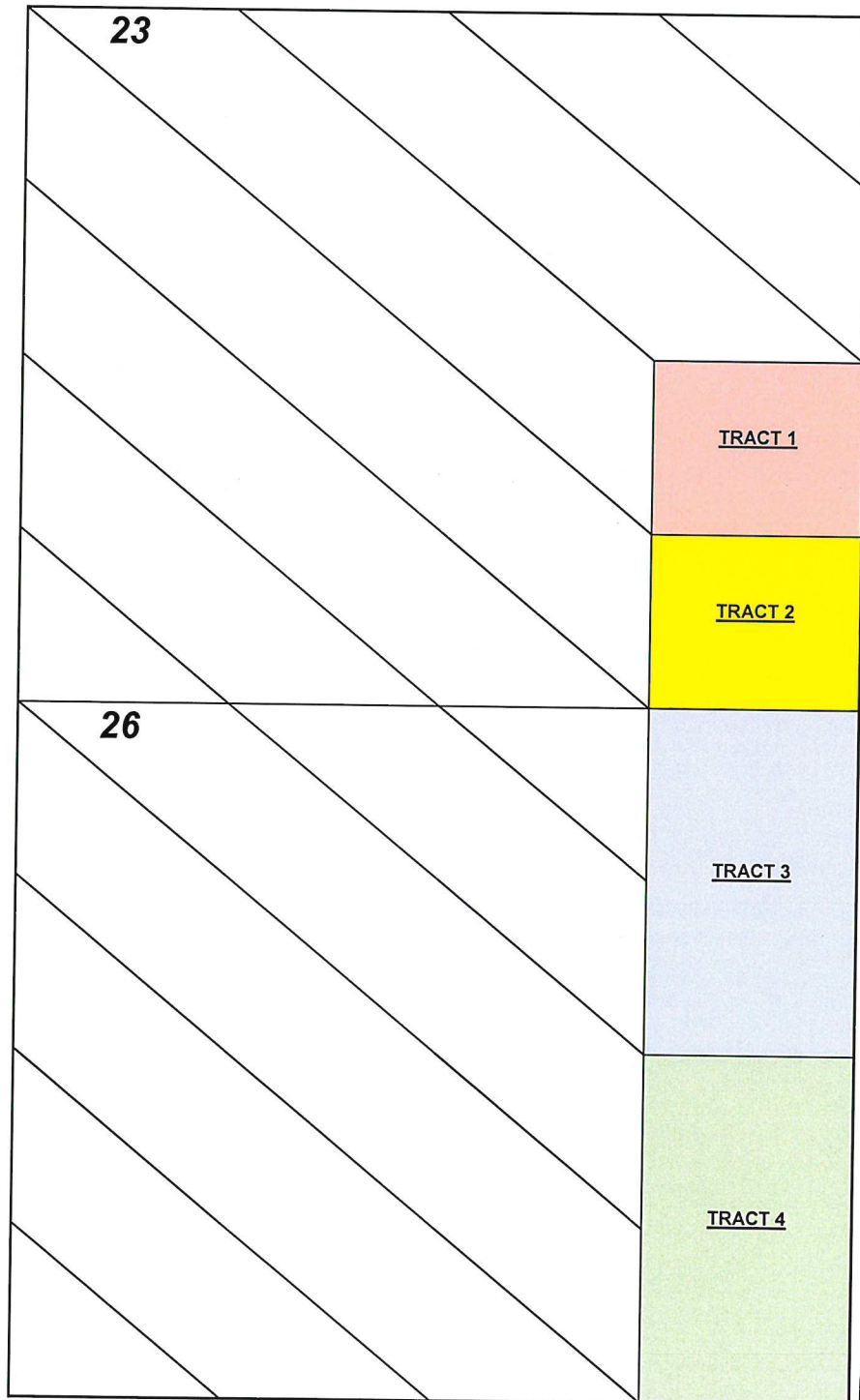


ADRIENNE SANDOVAL
DIRECTOR
AES/kms

Date: 11/13/2020

EXHIBIT A-4
PLAT OF TRACTS INCLUDED IN HORIZONTAL SPACING UNIT

East Half of the East Half (E/2E/2) of Section 26, Township 21 South, Range 34 East
East Half of the Southeast Quarter (E/2SE/4) of Section 23, Township 21 South, Range 34 East
County of Lea, State of New



**MEWBOURNE OIL
COMPANY
Case No. 21835
Exhibit A-4**

Description of Leases Committed:

E/2E/2 of Section 26 and E/2SE/4 of Section 24; 240.00 acres, more or less.

Tract No. 1

Township 21 South, Range 34 East, N.M.P.M.

Section 23: NE/4SE/4

Lea County, New Mexico, and containing 40 acres, more or less

Lessor: State of New Mexico
Original Lessee: Wilson Oil Company
Record Title Owner: Hal J. Rasmussen Operating, Inc.
Serial No. of Lease: B-11610
Date of Lease: November 10, 1944
Description of Lands Committed: Township 21 South, Range 34 East, N.M.P.M.
Section 23: ONLY INSOFAR as it covers the NE/4SE/4
Lea County, New Mexico
No. of Acres: 40.00
Basic Royalty Rate: 1/8th.
Name and Percent ORRI Owners:

Penny Lamb McIntyre	0.2500000%
Noelle Lamb	0.2500000%
Nancy Lamb	0.2500000%
Sally L. Chumbley, Trustee of the Chumbley Family Trust	0.2500000%
Tumbler Energy Partners, LLC	1.2031250%
Platform Energy III, LLC	1.2031250%
Wilson Oil Company, Ltd.	0.3437500%
Gregory J. Rasmussen	0.6562500%
K & M Permian, LLC	<u>0.0437500%</u>
TOTAL	4.4500000%

**Present Lessee and Percent
Working Interest Owners:**

Mewbourne Oil Company	21.875000%
ZPZ Delaware I LLC	50.000000%
Southwest Royalties, Inc.	19.687500%
BTA Oil Producers, LLC	6.250000%
BEXP I, LP	<u>2.187500%</u>
TOTAL	100.000000%

Tract No. 2

Township 21 South, Range 34 East, N.M.P.M.
Section 23: SE/4SE/4
Lea County, New Mexico, and containing 40 acres, more or less

Lessor: State of New Mexico
Original Lessee: Simms Oil Company
Record Title Owners: **Four Star Oil and Gas Company and
Atlantic Richfield Company (To be additionally pooled
under Order No. R-21293)**
Serial No. of Lease: B-1651
Date of Lease: January 23, 1933
Description of Lands Committed: Township 21 South, Range 34 East, N.M.P.M.
Section 23: ONLY INsofar as it covers the SE/4SE/4
Lea County, New Mexico
No. of Acres: 40.00
Basic Royalty Rate: 1/8th.
Name and Percent ORRI Owners: N/A

Present Lessee and Percent
Working Interest Owners:

Mewbourne Oil Company	50.000000%
ZPZ Delaware I LLC	50.000000%
TOTAL	100.000000%

Tract No. 3

Township 21 South, Range 34 East, N.M.P.M.
Section 26: E/2NE/4
Lea County, New Mexico, and containing 80 acres, more or less

Lessor: State of New Mexico
Original Lessee: BTA OIL PRODUCERS, LLC
Record Title Owner: BTA OIL PRODUCERS, LLC
Serial No. of Lease: V-5887
Date of Lease: July 1, 2000
Description of Lands Committed: Township 21 South, Range 34 East, N.M.P.M.
Section 26: ONLY INsofar as it covers the E/2NE/4
Lea County, New Mexico
No. of Acres: 80.00
Basic Royalty Rate: 1/6th.
Name and Percent ORRI Owners:

BTA Oil Producers, LLC	4.3333333%
Brent D. Hilliard	1.0000000%
CM Royalties, LP	0.6000000%
TOTAL	5.9333333%

Present Lessee and Percent
Working Interest Owners:

Mewbourne Oil Company	50.000000%
Siana Oil & Gas Company, LLC**	30.000000%
CM Resources, LLC	20.000000%
TOTAL	100.000000%

****Participating under Force-Pooling Order R-21293**

Tract No. 4

Township 21 South, Range 34 East, N.M.P.M.

Section 26: E/2SE/4

Lea County, New Mexico, and containing 80 acres, more or less

Lessor: State of New Mexico
Original Lessee: The Texas Company
Record Title Owner: Mewbourne Oil Company
Serial No. of Lease: B-158
Date of Lease: August 14, 1931
Description of Lands Committed: Township 21 South, Range 34 East, N.M.P.M.
Section 26: ONLY INSOFAR as it covers the E/2SE/4
Lea County, New Mexico
No. of Acres: 80.00
Basic Royalty Rate: 1/8th.
Name and Percent ORRI Owners:
The "S" Family Partners, LTD. 4.9125000%
Calmetto, II LTD. 4.9125000%
Randy Hall d/b/a Pogar Petroleum 2.6750000%
TOTAL 12.5000000%

Present Lessee and Percent Working Interest Owners:

Mewbourne Oil Company 18.169657%
McCombs Energy, LTD 15.806781%
Axis Energy Corporation 15.806781%
Great Western Drilling LTD. 15.806781%
Alpha Energy Partners, LLC 6.000000%
Fall Creek of San Angelo 1.500000%
Patco, Ltd.** 5.500000%
Donald H. Witte** 5.375000%
Broken Bridge Farms** 4.785000%
The Lynn Parsley Maxwell Trust** 3.000000%
The Jan Parsley Sheffield Trust** 3.000000%
Craig Bishop** 2.000000%
Ruth E. Tull** 1.000000%
Barry Hopkins** 1.000000%
Brian McLaughin** 0.750000%
Henry Hwang** 0.500000%
TOTAL 100.000000%

****Force-Pooled by Order R-21293**

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 13, 2020

Via Email

Four Star Oil & Gas Company
Atlantic Richfield Company
P.O. Box 2100
Houston, TX 77252-2100
Attn: Taylor Leftwich

Re: State Communitization Agreement
Inland 26/23 B2PI State Com #1H
E/2E/2 of Section 26, T21S-R34E
E/2SE/4 of Section 23, T21S-R34E
Lea County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is a State Communitization Agreement dated November 12, 2020 covering the captioned land and 3 sets of extra signature/notary pages of the same for the agreement. The Agreement pools the leases covering the captioned land for Bone Spring production. The Inland 26/23 B2PI State Com #1H well is a horizontal well with the E/2E/2 of the captioned Section 26 and the E/2SE/4 of the captioned Section 23 being dedicated to the well as the proration unit.

Four Star Oil & Gas Company and Atlantic Richfield Company are both listed as the co-record title owners according to the New Mexico State Land Office (NMSLO) regarding lease # B-1651 encompassing the SE4SE4 of Sec. 23, T21S, R34E. To appease the NMSLO in order to have them approve this Communitization Agreement, please have this Communitization agreement executed for both companies if possible, and return only the 3 extra sets of signature/notary pages for both companies to me for further handling. Please retain the full copy of the State Communitization Agreement for your file.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. The referenced well previously spudded on December 5, 2020, and so your prompt attention to this matter is greatly appreciated.

Sincerely,

MEWBOURNE OIL COMPANY



Brad Dunn
Petroleum Landman

MEWBOURNE OIL
COMPANY
Case No. 21835

Exhibit A-5

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: INLAND 26/23 B2PI STATE COM #1H Prospect: OSUDO (INLAND 26/23)
 Location: SL: 205 FSL & 1220 FEL (26); BHL: 2540 FSL & 500 FEL (23) County: Lea ST: NM
 Sec. 26 Blk: Survey: TWP: 21S RNG: 34E Prop. TVD: 10364 TMD: 17978

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$50,000	0180-0205	\$37,500
Location / Restoration		0180-0106	\$200,000	0180-0206	\$40,000
Daywork / Turnkey / Footage Drilling	25 days drlg / 3 days comp @ \$18550/d	0180-0110	\$495,300	0180-0210	\$59,400
Fuel	1700 gal/day @ \$1.3/gal	0180-0114	\$59,000	0180-0214	\$162,000
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$220,000	0180-0220	
Mud - Specialized		0180-0121		0180-0221	
Horizontal Drillout Services				0180-0222	\$150,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$100,000	0180-0225	\$25,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$257,000
Casing / Tubing / Snubbing Services		0180-0134	\$20,000	0180-0234	\$50,000
Mud Logging		0180-0137	\$20,000		
Stimulation	45 Stg 14.5 MM gal / 14.5 MM lb			0180-0241	\$923,000
Stimulation Rentals & Other				0180-0242	\$100,000
Water & Other		0180-0145	\$80,000	0180-0245	\$173,000
Bits		0180-0148	\$85,400	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$25,000
Welding, Construction & Maint. Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170		0180-0270	\$12,000
Directional Services	Includes Vertical Control	0180-0175	\$341,000		
Equipment Rental		0180-0180	\$185,400	0180-0280	\$20,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,500	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$10,000
Damages		0180-0190	\$3,000	0180-0290	
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$4,000
Company Supervision		0180-0195	\$268,800	0180-0295	\$86,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$47,600	0180-0299	\$45,200
TOTAL			\$2,426,500		\$2,303,000

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1800' - 13 3/8" 54.5# J-55 ST&C @ \$32.16/ft	0181-0794	\$61,800		
Casing (8.1" - 10.0")	5800' - 9 5/8" 40# HCL80 LT&C @ \$25.77/ft	0181-0795	\$159,600		
Casing (6.1" - 8.0")	10700' - 7" 29# HCP-110 LT&C @ \$21.47/ft	0181-0796	\$245,400		
Casing (4.1" - 6.0")	8200' - 4 1/2" 13.5# P-110 BPN @ \$11.72/ft			0181-0797	\$102,600
Tubing	9850' - 2 7/8" 6.5# EUE tbg @ \$4.54/ft			0181-0798	\$47,800
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$82,000
Subsurface Equip. & Artificial Lift				0181-0880	
Pumping Unit Systems				0181-0885	
Service Pumps				0181-0886	\$8,000
Storage Tanks	(1/2) 6 - 750 bbl OT/5 - 750 bbl WT/1 - Gun Bbl			0181-0890	\$133,000
Emissions Control Equipment	(1/2) VRTs/VRU/Flare/KOs			0181-0892	\$123,000
Separation / Treating Equipment	(1/2) 30"x10"x1k# 3 ph/48"x15"x1k# horiz/Heater Treater			0181-0895	\$98,000
Automation Metering Equipment				0181-0898	\$63,000
Line Pipe & Valves - Gathering	(1/2) 1/4 mile Steel Gas & Poly Water			0181-0900	\$8,000
Fittings / Valves & Accessories				0181-0906	\$200,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$125,000
Equipment Installation				0181-0910	\$88,000
Pipeline Construction	(1/2) 1/4 mile Steel Gas & Poly Water			0181-0920	\$10,000
TOTAL			\$506,800		\$1,126,400
SUBTOTAL			\$2,933,300		\$3,429,400

TOTAL WELL COST \$6,362,700

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Andy Taylor Date: 11/12/2020
 Company Approval: *M. White* Date: 11/16/2020

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: Atlantic Richfield Company Signature: _____

Summary of Communications
(Additional Parties to be added to Order No. R-21293)
Inland 26/23 B2PI State Com #1H

4 Star Oil & Gas Company

- 1) 01/13/2020: Sent B2PI Comm Agreement and Cover letter to Four Star Oil & Gas Company
- 2) 03/02/2020: Emailed Taylor Leftwich at Chevron who represents this interest regarding obtaining a signature for the State Communitization Agreement and how to clear up how the NM State Land Office still shows this lease's record title owner in the name of 4 Star Oil & Gas Company
- 3) 11/12/2020: Emailed Taylor Leftwich at Chevron who represents this interest regarding obtaining a signature for the State Communitization Agreement
- 4) 12/07/2020: Emailed Lisa Hesse (who is listed on the NM State Land Office's website as the contact person for this interest) regarding obtaining a signature for the State Communitization Agreement
- 5) 12/07/2020: Sent B2PI Comm Agreement and Cover letter to Four Star Oil & Gas Company via certified mail to the address listed on the NM State Land Office's website
- 6) 01/13/2021: Email correspondence with Taylor Leftwich regarding obtaining the record title owner's signature (4 Star Oil & Gas Company)
- 7) 02/22/2021: Emailed Taylor Leftwich at Chevron who represents this interest regarding obtaining a signature for the State Communitization Agreement. No response and no signature for this interest on the B2PI State Communitization Agreement has ever been obtained

Atlantic Richfield Company

- 1) 01/13/2020: Sent B2PI Comm Agreement and Cover letter to Atlantic Richfield Company
- 2) 03/02/2020: Emailed Taylor Leftwich at Chevron who represents this interest regarding obtaining a signature for the State Communitization Agreement and how to clear up how the NM State Land Office still shows this lease's record title owner in the name of Atlantic Richfield Company
- 3) 11/12/2020: Emailed Taylor Leftwich at Chevron who represents this interest regarding obtaining a signature for the State Communitization Agreement
- 4) 12/07/2020: Emailed Lisa Hesse (who is listed on the NM State Land Office's website as the contact person for this interest) regarding obtaining a signature for the State Communitization Agreement
- 5) 12/07/2020: Sent B2PI Comm Agreement and Cover letter to Atlantic Richfield Company via certified mail to the address listed on the NM State Land Office's website
- 6) 01/13/2021: Email correspondence with Taylor Leftwich regarding obtaining the record title owner's signature (Atlantic Richfield Company)
- 7) 02/22/2021: Emailed Taylor Leftwich at Chevron who represents this interest regarding obtaining a signature for the State Communitization Agreement. No response and no signature for this interest on the B2PI State Communitization Agreement has ever been obtained





HINKLE SHANOR LLP
ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

March 16, 2021

VIA CERTIFIED MAIL

Atlantic Richfield Co.
P.O. Box 2100
Houston, TX 77252-2100

Re: Mewbourne Oil Company NMOCD Application

Gentlemen:

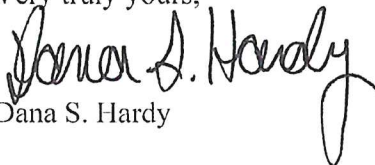
Enclosed is a copy of an application that Mewbourne Oil Company (“Mewbourne”) has filed with the New Mexico Oil Conservation Division (“the Division”). The application (Case No. 21835) seeks to pool additional interest owners under the terms of Order No. R-21293.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 6, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the Division’s Hearings docket for that day: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend the hearing, but as an owner of an interest that may be affected by the application, you may appear at the hearing and present testimony. If you do not appear at that time and become a party of record, you will be precluded from contesting the matter at a later date.

A party appearing in a Division case is required by the Division’s Rules to file a Pre-Hearing Statement, which in this matter must be filed no later than Thursday, April 29, 2021. The Pre-Hearing Statement must be filed with the Division and should include: the name of the party and the party’s attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate amount of time the party will need to present the party’s case; and an identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to me.

Thank you for your attention to this matter.

Very truly yours,


Dana S. Hardy

DSH:sm
Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
575-622-6510
(FAX) 575 623 0332

PO BOX 17
ARTESIA, NEW MEX
575-622-65
(FAX) 575-746

**MEWBOURNE OIL
COMPANY**
Case No. 21835

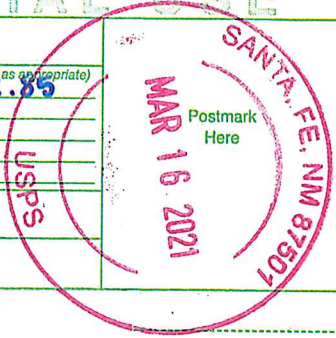
Exhibit A-7

OX 2068
W MEXICO 87504
82-4554
5-982-8623

7601 JEFFERSON ST NE • SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

7019 2970 0000 7641 4276

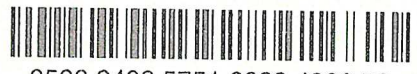
CERTIFIED MAIL® RECEIPT	
Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee	\$ 3.60
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 2.85
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$.51
Total Postage and Fees	\$ 6.96
Sent To	
Atlantic Richfield Co.	
Street and	P.O. Box 2100
City, State	Houston, TX 77252-2100
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

Atlantic Richfield Co.
P.O. Box 2100
Houston, TX 77252-2100



9590 9402 5751 0003 4202 70

2. Article Number (Transfer from service label)
7019 2970 0000 7641 4276

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
 [Signature]

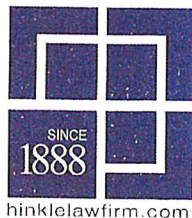
B. Received by (Printed Name) Agent Addressee
Ann Allen

C. Date of Delivery
 3-22-21

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input checked="" type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	



HINKLE SHANOR LLP

ATTORNEYS AT LAW

PO BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

March 16, 2021

VIA CERTIFIED MAIL

Four Star Oil & Gas Co.
P.O. Box 2100
Houston, TX 77252-2100

Re: Mewbourne Oil Company NMOCD Application

Gentlemen:

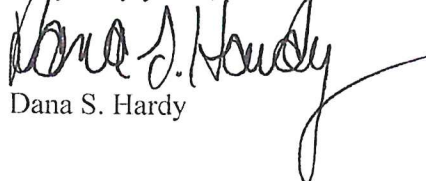
Enclosed is a copy of an application that Mewbourne Oil Company ("Mewbourne") has filed with the New Mexico Oil Conservation Division ("the Division"). The application (Case No. 21835) seeks to pool additional interest owners under the terms of Order No. R-21293.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 6, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the Division's Hearings docket for that day: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend the hearing, but as an owner of an interest that may be affected by the application, you may appear at the hearing and present testimony. If you do not appear at that time and become a party of record, you will be precluded from contesting the matter at a later date.

A party appearing in a Division case is required by the Division's Rules to file a Pre-Hearing Statement, which in this matter must be filed no later than Thursday, April 29, 2021. The Pre-Hearing Statement must be filed with the Division and should include: the name of the party and the party's attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate amount of time the party will need to present the party's case; and an identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to me.

Thank you for your attention to this matter.

Very truly yours,



Dana S. Hardy

DSH:sm
Enclosure

PO BOX 10
ROSWELL, NEW MEXICO 88202
575-622-6510
(FAX) 575-623-9332

PO BOX 1720
ARTESIA, NEW MEXICO 88211
575-622-6510
(FAX) 575-746-6316

PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554
(FAX) 505-982-8623

7601 JEFFERSON ST NE • SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

TEST 1531 4030 0000 0490 0202

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ **3.60**

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ **2.85**

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$ **.51**

Total Postage and Fees \$ **6.96**

Sent To
 Four Star Oil & Gas Co.
 Street P.O. Box 2100
 Houston, TX 77252-2100
 City, State, ZIP+4™

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p><input checked="" type="checkbox"/> <i>[Signature]</i></p> <p>B. Received by (Printed Name) <i>Andy Allen</i></p> <p>C. Date of Delivery <i>3-22-21</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p>
<p>1. Article Addressed to:</p> <p>Four Star Oil & Gas Co. P.O. Box 2100 Houston, TX 77252-2100</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0640 0000 0304 1531</p>	<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p> <p>Domestic Return Receipt</p>



9590 9402 5751 0003 4202 63

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

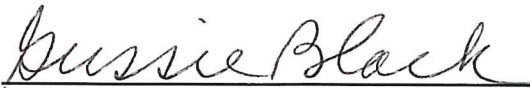
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
March 19, 2021
and ending with the issue dated
March 19, 2021.



Publisher

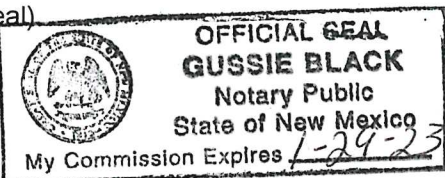
Sworn and subscribed to before me this
19th day of March 2021.



Business Manager

My commission expires
January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE March 19, 2021

This is to notify all interested parties, including Four Star Oil & Gas Co., Atlantic Richfield, and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company (Case No. 21835). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 6, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. Applicant seeks to pool additional interest owners under the terms of Oil Conservation Division Order No. R-21293, which created a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 26 and the E/2 SE/4 of Section 23, Township 21 South, Range 34 East in Lea County, New Mexico ("the Unit") and designated Mewbourne as the operator of the Unit. Order No. R-21293 further pooled the uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring NE Pool, Code 28435) and dedicated the Unit to the Inland 26/23 B2PI State Com #1H well, to be horizontally drilled from a surface location in Unit P in Section 26 to a bottom hole location in Unit I in Section 23, Township 21 South, Range 34 East. The well is located approximately 12.5 miles west of Eunice, New Mexico.
#36306

02107475

00252241

GILBERT
HINKLE, SHANOR LLP
PO BOX 2068
SANTA FE, NM 87504

MEWBOURNE OIL
COMPANY
Case No. 21835

Exhibit A-8