BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING MAY 06, 2021

CASE Nos. 21856-21859

HOLYFIELD 9 FED COM 303H, 304H, 305H WELLS HOLYFIELD 9 FED COM 308H, 309H, 310H, 311H WELLS HOLYFIELD 9 FED COM 701H, 702H, 706H, 707H WELLS HOLYFIELD 9 FED COM 708H, 709H, 710H, 711H WELLS

Lea County, New Mexico



APPLICATIONS OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 21856, 21857, 21858, 21589

TABLE OF CONTENTS

EOG Exhibit A – Pooling Application Checklists

EOG Exhibit B – Applications of EOG Resources Inc. for Compulsory Pooling, Lea County,

New Mexico.

EOG Exhibit C – Affidavit of Laci Stretcher, Land

EOG Exhibit C-1 – Locator Map

EOG Exhibit C-2 – Case Nos. 21856 & 21858 C-102s

EOG Exhibit C-3 – Case Nos. 21856 & 21858 Tract/Unit Recap

EOG Exhibit C-4 – Case Nos. 21856 & 21858 Well Proposal/AFE

EOG Exhibit C-5 – Case Nos. 21857 & 21859 C-102s

EOG Exhibit C-6 – Case Nos. 21857 & 21859 Tract/Unit Recap

EOG Exhibit C-7 – Case Nos. 21857 & 21859 Well Proposal/AFE

EOG Exhibit C-8 – Chronology of Contact with Uncommitted Interests

EOG Exhibit D – Affidavit of Terra George, Geologist

EOG Exhibit D-1 – Bone Spring Structure, & Cross-Section Map

EOG Exhibit D-2 – Bone Spring Cross-Section

EOG Exhibit D-3 – Wolfcamp Structure, & Cross-Section Map

EOG Exhibit D-4 – Wolfcamp Cross-Section

EOG Exhibit E – Notice Affidavit

EOG Exhibit F – Notice of Publication

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Case: 21856	APPLICANT'S RESPONSE
Date: May 6, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Holyfield 9 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Red Hills Bone Spring, East Pool (Pool code 97369)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	639.56 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	639.56 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: EOG Resources, Inc. Hearing Date: May 06, 2021 Case Nos. 21856-21859	Yes, the completed interval for the proposed Holyfield 9 Fed Com #304H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit
Proximity Defining Well: if yes, description	Holyfield 9 Fed Com #304H well
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Holyfield 9 Fed Com #303H well, API No. 30-025-pending SHL:200 feet from the south line and 1615 feet from the east line, SW/4 SE/4 (Unit O) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 670 feet from the east line, NE/4 NE/4 (Lot 1) of Section 4, Township 25 South, Range 34 East, NMPM. Completion Target: Bone Spring Well Orientation:south/north Completion Location expected to be: standard
Well #2	Holyfield 9 Fed Com #304H well, API No. 30-025-pending SHL:200 feet from the south line and 1648 feet from the east line, SW/4 SE/4 (Unit O) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 1550 feet from the east line, NW/4 NE/4 (Lot 2) of Section 4, Township 25 South, Range 34 East, NMPM. Completion Target: Bone Spring
	Well Orientation:south/north Completion Location expected to be: proximity tract well
Well #3	Holyfield 9 Fed Com #305H well, API No. 30-025-pending SHL:200 feet from the south line and 1681 feet from the east line, SW/4 SE/4 (Unit O) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 2400 feet from the east line, NE/4 NE/4 (Lot 2) of Section 4, Township 25 South, Range 34 East, NMPM.
	Completion Target: Bone Spring Well Orientation:south/north Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4, D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,500
Production Supervision/Month \$	\$850
Justification for Supervision Costs	Exhibit C, C-4
Requested Risk Charge	Exhibit C
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3

Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & be	el None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-8
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D, D-1
Spacing Unit Schematic	Exhibit D, D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D-1
Target Formation	Exhibit D-1, D-2
HSU Cross Section	Exhibit D-1, D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-1
Cross Section Location Map (including wells)	Exhibit D, D-1
Cross Section (including Landing Zone)	Exhibit D, D-2
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION I bearing as iff the interior	
CERTIFICATION: I hereby certify that the information pr	ovided in this checklist is complete and accurate.
Drinted Name (Attorney or Party Party Service attains)	Kaithan A. Luck
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	4-May-21

Case: 21857	APPLICANT'S RESPONSE
Date: May 6, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Holyfield 9 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Bone Spring formation
Pool Name and Pool Code:	Red Hills Bone Spring, East Pool (Pool code 97369)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	639.96 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	639.96 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the completed interval for the proposed Holyfield 9 Fed Com #309H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit
Proximity Defining Well: if yes, description	Holyfield 9 Fed Com #309H well
Applicant's Ownership in Each Tract	Exhibit C-6
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Holyfield 9 Fed Com #308H well, API No. 30-025-pending SHL:200 feet from the south line and 1479 feet from the west line, SE/4 SW/4 (Unit N) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 2090 feet from the west line, NE/4 NW/4 (Lot 3) of Section 4, Township 25 South, Range 34 East, NMPM.
	Completion Target: Bone Spring Well Orientation:south/north Completion Location expected to be: standard
Well #2	Holyfield 9 Fed Com #309H well, API No. 30-025-pending SHL:200 feet from the south line and 1446 feet from the west line, SE/4 SW/4 (Unit N) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 1210 feet from the west line, NW/4 NW/4 (Lot 4) of Section 4, Township 25 South, Range 34 East, NMPM.
	Completion Target: Bone Spring Well Orientation:south/north Completion Location expected to be: proximity tract well
Well #3	Holyfield 9 Fed Com #310H well, API No. 30-025-pending SHL:200 feet from the south line and 662 feet from the west line, SW/4 SW/4 (Unit M) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 770 feet from the west line, NW/4 NW/4 (Lot 4) of Section 4, Township 25 South, Range 34 East, NMPM.
	Completion Target: Bone Spring Well Orientation:south/north Completion Location expected to be: standard
Well #4	Holyfield 9 Fed Com #311H well, API No. 30-025-pending SHL:200 feet from the south line and 629 feet from the west line, SW/4 SW/4 (Unit M) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 330 feet from the west line, NW/4 NW/4 (Lot 4) of Section 4, Township 25 South, Range 34 East, NMPM. Completion Target: Bone Spring Well Orientation:south/north Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-5
Completion Target (Formation, TVD and MD)	Exhibit D-3, D-4
AFE Capex and Operating Costs	\$8,500
Drilling Supervision/Month \$	\$850
Production Supervision/Month \$	Exhibit C, C-7
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B

Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-6
Tract List (including lease numbers and owners)	Exhibit C-6
Pooled Parties (including ownership type)	Exhibit C-6
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & bel	ld None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-7
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-6
Chronology of Contact with Non-Joined Working Interests	Exhibit C-8
Overhead Rates In Proposal Letter	Exhibit C-7
Cost Estimate to Drill and Complete	Exhibit C-7
Cost Estimate to Equip Well	Exhibit C-7
Cost Estimate for Production Facilities	Exhibit C-7
Geology	
Summary (including special considerations)	Exhibit D, D-1
Spacing Unit Schematic	Exhibit D, D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D-1
Target Formation	Exhibit D-1, D-2
HSU Cross Section	Exhibit D-1, D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-5
Tracts	Exhibit C-6
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-6
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit D-3
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D, D-3
Cross Section (including Landing Zone) Additional Information	Exhibit D, D-4
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	vided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
<u>, </u>	The state of the s
Signed Name (Attorney or Party Representative):	In hull

Case: 21858	APPLICANT'S RESPONSE
Date: May 6, 2021	1
Applicant	EOG Resources Inc.
Аррисан	LOG Resources IIIC.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Holyfield 9 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-09 S253402N; WOLFCAMP Pool (Pool code 98116)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	639.56 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	639.56 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the completed interval for the proposed Holyfield 9 Fed Com #702H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard horizontal well spacing unit
Proximity Defining Well: if yes, description	Holyfield 9 Fed Com #702H well
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Holyfield 9 Fed Com #701H well, API No. 30-025-47695 SHL:260 feet from the south line and 532 feet from the east line, SE/4 SE/4 (Unit P) of Section 9, Township 25 South, Range 34
	East, NMPM. BHL:100 feet from the north line and 330 feet from the east line, NE/4 NE/4 (Lot 1) of Section 4, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:south/north Completion Location expected to be: standard
Well #2	Holyfield 9 Fed Com #702H well, API No. 30-025-47696 SHL:260 feet from the south line and 565 feet from the east line, SE/4 SE/4 (Unit P) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 1010 feet from the east line, NE/4 NE/4 (Lot 1) of Section 4, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:south/north Completion Location expected to be: proximity tract well
Well #3	Holyfield 9 Fed Com #706H well, API No. 30-025-47700 SHL:140 feet from the south line and 1807 feet from the east line, SW/4 SE/4 (Unit O) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 1650 feet from the east line, NW/4 NE/4 (Lot 2) of Section 4, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp Well Orientation:south/north Completion Location expected to be: standard
Well #3	Holyfield 9 Fed Com #707H well, API No. 30-025-pending SHL:260 feet from the south line and 2545 feet from the east line, SW/4 SE/4 (Unit O) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 2310 feet from the east line, NW/4 NE/4 (Lot 2) of Section 4, Township 25 South, Range 34 East, NMPM. Completion Target: Wolfcamp
	Well Orientation:south/north Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4, D-2
AFE Capex and Operating Costs	
	\$8,500
Drilling Supervision/Month \$ Production Supervision/Month \$	\$850
Production Supervision/Month \$	Exhibit C, C-4
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	
Notice of Hearing	Full-libite D
Proposed Notice of Hearing	Exhibit B

Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-3
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & be	lo None
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-8
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D, D-3
Spacing Unit Schematic	Exhibit D, D-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-3
Well Orientation (with rationale)	Exhibit D-3
Target Formation	Exhibit D-3, D-4
HSU Cross Section	Exhibit D-3, D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-2
Tracts	Exhibit C-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit C-1
Well Bore Location Map	Exhibit D-3
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D, D-3
Cross Section (including Landing Zone)	Exhibit D, D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	Amblul !

Case: 21859	APPLICANT'S RESPONSE
Date: May 6, 2021	
Applicant	EOG Resources Inc.
Designated Operator & OGRID (affiliation if applicable)	EOG Resources Inc. (OGRID No. 7377)
Applicant's Counsel: Case Title:	Holland & Hart LLP APPLICATION OF EOG RESOURCES INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO
Entries of Appearance/Intervenors:	N/A
Well Family	Holyfield 9 Fed Com wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Name and Pool Code:	WC-025 G-09 S253402N; WOLFCAMP Pool (Pool code 98116)
Well Location Setback Rules:	Statewide Horizontal well rules
Spacing Unit Size:	639.96 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	639.96 acres, more or less
Building Blocks:	quarter-quarter sections
Orientation:	south/north
Description: TRS/County	W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes, the completed interval for the proposed Holyfield 9 Fed Com #710H well will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard horizontal well spacing unit
Proximity Defining Well: if yes, description	Holyfield 9 Fed Com #710H well
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

M/all #4	Holyfield 9 Fed Com #709H well ADI No. 20 02E panding
Well #1	Holyfield 9 Fed Com #708H well, API No. 30-025-pending SHL:260 feet from the south line and 1572 feet from the west line, SE/4 SW/4 (Unit N) of Section 9, Township 25 South, Range
	34 East, NMPM. BHL:100 feet from the north line and 2310 feet from the west
	line, NE/4 NW/4 (Lot 3) of Section 4, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp
	Well Orientation:south/north
	Completion Location expected to be: standard
Well #2	Holyfield 9 Fed Com #709H well, API No. 30-025-pending SHL:260 feet from the south line and 1539 feet from the west line, SE/4 SW/4 (Unit N) of Section 9, Township 25 South, Range 34 East, NMPM. BHL:100 feet from the north line and 1650 feet from the west line, NE/4 NW/4 (Lot 3) of Section 4, Township 25 South, Range 34 East, NMPM. Completion Target: Wolfcamp Well Orientation:south/north Completion Location expected to be: proximity tract well
Well #3	Holyfield 9 Fed Com #710H well, API No. 30-025-pending
	SHL:260 feet from the south line and 755 feet from the west
	line, SW/4 SW/4 (Unit M) of Section 9, Township 25 South, Range 34 East, NMPM.
	BHL:100 feet from the north line and 1010 feet from the west
	line, NE/4 NE/4 (Lot 4) of Section 4, Township 25 South, Range 34 East, NMPM.
	Completion Target: Wolfcamp
	Well Orientation:south/north Completion Location expected to be: standard
	completion Education expected to Set Standard
Well #3	Holyfield 9 Fed Com #711H well, API No. 30-025-pending SHL:260 feet from the south line and 722 feet from the west
	line, SW/4 SW/4 (Unit M) of Section 9, Township 25 South, Range
	34 East, NMPM. BHL:100 feet from the north line and 330 feet from the west
	line, NE/4 NE/4 (Lot 4) of Section 4, Township 25 South, Range 34
	East, NMPM.
	Completion Target: Wolfcamp
	Well Orientation:south/north Completion Location expected to be: standard
Horizontal Well First and Last Take Points	Exhibit C-2
Completion Target (Formation, TVD and MD)	Exhibit C-4, D-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,500
Production Supervision/Month \$	\$850
Justification for Supervision Costs	Exhibit C, C-7
Requested Risk Charge	Exhibit C
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
p	

Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-6
Tract List (including lease numbers and owners)	Exhibit C-6
Pooled Parties (including ownership type)	Exhibit C-6
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & be	eldNone
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Summary (including special considerations)	Exhibit D, D-3
Spacing Unit Schematic	Exhibit D, D-3
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-3, D-4
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-3, D-4
HSU Cross Section	Exhibit D-3, D-4
Depth Severance Discussion	N/A
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Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D, D-3
Cross Section (including Landing Zone) Additional Information	Exhibit D, D-4
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	tropfull
Date:	4-May-21

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. <u>21856</u>

APPLICATION

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New

Mexico. In support of its application, EOG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and

has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the

following proposed wells:

• The Holyfield 9 Fed Com #303H well (API No. 30-025-pending) to be

drilled from a surface hole location in SW/4 SE/4 (Unit O) of said Section

9 to a bottom hole location in the NE/4 NE/4 (Unit A) of said Section 4;

and

• The Holyfield 9 Fed Com #304H well (API No. 30-025-pending), and the

Holyfield 9 Fed Com #305H well (API No. 30-025-pending), both of

which are to be drilled from a common surface hole location in SW/4 SE/4

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. B Submitted by: EOG Resources, Inc.

Hearing Date: May 06, 2021 Case Nos. 21856-21859 (Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4.

- 3. The completed interval for the proposed **Holyfield 9 Fed Com #304H well** will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;

- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
mfeldewert@hollandhart.com
agrankin@hollandhart.com
jbroggi@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

kaluck@hollandhart.com

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21857

APPLICATION

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - The Holyfield 9 Fed Com #308H well (API No. 30-025-pending), to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4;
 - The Holyfield 9 Fed Com #309H well (API No. 30-025-pending) to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4; and

- The Holyfield 9 Fed Com #310H well (API No. 30-025-pending), and the Holyfield 9 Fed Com #311H well (API No. 30-025-pending), to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4.
- 3. The completed interval for the proposed **Holyfield 9 Fed Com #309H well** will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;

- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Kaitlyn A. Luck

Post Office Box 2208

Santa Fe, New Mexico 87504-2208

(505) 988-4421

(505) 983-6043 Facsimile

mfeldewert@hollandhart.com

agrankin@hollandhart.com

jbroggi@hollandhart.com

kaluck@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21858

APPLICATION

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - The Holyfield 9 Fed Com #701H well (API No. 30-025-47695), and the Holyfield 9 Fed Com #702H well (API No. 30-025-47696), both of which are to be drilled from a common surface hole location in SE/4 SE/4 (Unit P) of said Section 9 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 4; and
 - The Holyfield 9 Fed Com #706H well (API No. 30-025-47700), and the Holyfield 9 Fed Com #707H well (API No. 30-025-pending), both of which are to be drilled from a common surface hole location in SW/4 SE/4

(Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4.

- 3. The completed interval for the proposed **Holyfield 9 Fed Com #702H well** will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;

- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:_

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
mfeldewert@hollandhart.com
agrankin@hollandhart.com
jbroggi@hollandhart.com

ATTORNEYS FOR EOG RESOURCES, INC.

kaluck@hollandhart.com

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO. 21859

APPLICATION

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

- 1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
- 2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:
 - The Holyfield 9 Fed Com #708H well (API No. 30-025-47701), and the Holyfield 9 Fed Com #709H well (API No. 30-025-47702), both of which are to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4; and
 - The Holyfield 9 Fed Com #710H well (API No. 30-025-47703), and the Holyfield 9 Fed Com #711H well (API No. 30-025-47704), both of which are to be drilled from a common surface hole location in SW/4 SW/4 (Unit

- M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4.
- 3. The completed interval for the proposed **Holyfield 9 Fed Com #710H well** will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.
- 5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.
- 6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal well spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 6, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;

- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:

Michael H. Feldewert
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Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
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ATTORNEYS FOR EOG RESOURCES, INC.

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 21856, 21857, 21858, 21589

AFFIDAVIT OF LACI STRETCHER IN SUPPORT OF CASE NOS. 21856, 21857, 21858, 21589

Laci Stretcher, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Laci Stretcher. I work for EOG Resources, Inc. ("EOG") as a Landman.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.
- 3. I am familiar with the applications filed by EOG in these cases, and I am familiar with the status of the lands in the subject area.
- 4. None of the uncommitted parties in this case has indicated opposition to the presentation of these pooling applications by affidavit to the Division, and therefore I do not expect any opposition at the hearing.
- 5. **EOG Exhibit C-1** contains a general location map outlining the units being pooled in **Case Nos. 21856, 21857, 21858,** and **21589** in relation to the surrounding area in Lea County. The acreage is comprised of federal and fee lands.
- 6. In **Case No. 21856** and **21858**, EOG is seeking orders pooling all uncommitted interests underlying standard 640-acre, more or less, horizontal spacing units comprised of the E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.

- A. In Case No. 21856, EOG seeks to pool the Bone Spring formation and dedicate the above-referenced spacing unit to the proposed initial wells:
 - i. The **Holyfield 9 Fed Com #303H well** (API No. 30-025-pending) to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to a bottom hole location in the NE/4 NE/4 (Unit A) of said Section 4; and
 - ii. The **Holyfield 9 Fed Com #304H well** (API No. 30-025-pending), and the **Holyfield 9 Fed Com #305H well** (API No. 30-025-pending), both of which are to be drilled from a common surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4.
- B. In Case No. 21858, EOG seeks to pool the Wolfcamp formation and dedicate the above-referenced spacing unit to the proposed initial wells:
 - i. The **Holyfield 9 Fed Com #701H well** (API No. 30-025-47695), and the **Holyfield 9 Fed Com #702H well** (API No. 30-025-47696), both of which are to be drilled from a common surface hole location in SE/4 SE/4 (Unit P) of said Section 9 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 4; and
 - ii. The **Holyfield 9 Fed Com #706H well** (API No. 30-025-47700), and the **Holyfield 9 Fed Com #707H well** (API No. 30-025-pending), both of which are to be drilled from a common surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4.

- 7. **EOG Exhibit C-2** are the Form C-102s for these wells reflecting that the Bone Spring wells are in the Red Hills; Bone Spring, East Pool [97369], and the Wolfcamp wells are in the WC-025 G-09 S253402N; WOLFCAMP Pool [98116]. These C-102s also reflect these spacing units each involve proximity tract wells as follows:
 - A. In Case No. 21856, the completed interval for the proposed Holyfield 9

 Fed Com #304H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
 - B. In Case No. 21858, the completed interval for the proposed Holyfield 9 Fed Com #702H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- 8. There are no depth severances either in the Bone Spring or Wolfcamp formations underlying the subject acreage.
- 9. **EOG Exhibit C-3** contains a plat outlining the units being pooled in Case Nos. 21856 and 21858, identifies the tracts of land comprising the proposed spacing units, and identifies the working interests in each tract and their interest in the horizontal spacing unit. EOG has highlighted on **Exhibit C-3** the "uncommitted" working interest owners that remain to be pooled in these cases.
- 10. EOG sent well proposal letters, together with corresponding AFEs, to the working interest owners in these cases. The costs reflected in the AFEs are consistent with what other

operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **EOG Exhibit C-4**.

- 11. In Case No. 21857 and 21859, EOG is seeking orders pooling all uncommitted interests underlying standard 640-acre, more or less, horizontal spacing units comprised of the W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico.
 - A. In Case No. 21857, EOG seeks to pool the Bone Spring formation and dedicate the above-referenced spacing unit to the proposed initial wells:
 - i. The **Holyfield 9 Fed Com #308H well** (API No. 30-025-pending), to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4;
 - ii. The **Holyfield 9 Fed Com #309H well** (API No. 30-025-pending) to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4; and
 - iii. The Holyfield 9 Fed Com #310H well (API No. 30-025-pending), and the Holyfield 9 Fed Com #311H well (API No. 30-025-pending), to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4.
 - B. In Case No. 21859, EOG seeks to pool the Wolfcamp formation and dedicate the above-referenced spacing unit to the proposed initial wells:

- i. The **Holyfield 9 Fed Com #708H well** (API No. 30-025-47701), and the **Holyfield 9 Fed Com #709H well** (API No. 30-025-47702), both of which are to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4; and
- ii. The **Holyfield 9 Fed Com #710H well** (API No. 30-025-47703), and the **Holyfield 9 Fed Com #711H well** (API No. 30-025-47704), both of which are to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4.
- 12. **EOG Exhibit C-5** are the Form C-102s for these wells reflecting that the Bone Spring wells are in the Red Hills; Bone Spring, East Pool [97369], and the Wolfcamp wells are in the WC-025 G-09 S253402N; WOLFCAMP Pool [98116]. These C-102s also reflect these spacing units each involve proximity tract wells as follows:
 - A. In Case No. 21857, the completed interval for the proposed Holyfield 9

 Fed Com #309H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
 - B. In Case No. 21859, the completed interval for the proposed Holyfield 9 Fed Com #710H well will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Sections 4 and 9 to allow

- inclusion of this acreage into a standard 640-acre horizontal well spacing unit.
- 13. There are no depth severances either in the Bone Spring or Wolfcamp formations underlying the subject acreage.
- 14. **EOG Exhibit C-6** contains a plat outlining the units being pooled in Case Nos. 21857 and 21859, identifies the tracts of land comprising the proposed spacing units, and identifies the working interests in each tract and their interest in the horizontal spacing unit. EOG has highlighted on **Exhibit C-6** the "uncommitted" working interest owner that remain to be pooled in these cases.
- 15. EOG sent well proposal letters, together with corresponding AFEs, to the working interest owners in these cases. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **EOG Exhibit C-7**.
- 16. In Case Nos. 21856, 21857, 21858, and 21589, EOG seeks approval of overhead and administrative costs at \$8,000/month while drilling and \$800/month while producing. These costs are consistent with what EOG and other operators are charging in this area for these types of wells. EOG respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these cases.
- 17. EOG has been able to locate contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners.

 EOG Exhibit C-8 contains a chronology of the contacts with the working interest owners that EOG seeks to pool. EOG has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells.

- 18. If EOG reaches an agreement with any of the proposed pool parties before the Division enters any order, I will let the Division know that EOG is no longer seeking to pool that party.
- 19. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on **EOG Exhibit C-3 and C-6**. In compiling these addresses, EOG conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches. All parties were locatable.
- 20. **EOG Exhibits C-1 through C-8** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

LACISTRETCHER

STATE OF TEXAS)
COUNTY OF MIDLAND))
SUBSCRIBED and SWORM	N to before me this day of
by Laci Stretcher.	1
TRACY JORDAN Notary Public, State of Texas Comm. Expires 10-17-2023 Notary ID 132215654	Mary Pondar NOTARY PUBLIC
My Commission Expires:	
10-17-2022	

Holyfield Location Map



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C1
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C2 Submitted by: EOG Resources, Inc.

FORM C-102 Hearing Date: May 06, 2021

East/West line

Case Nos. 21856-21859 Revised August 1, 2011

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate

AMENDED REPORT

District Office

County

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

Section Township

UL or lot no.

639.56

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code ³ Pool Na					
30-025-							
⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number			
		HOLYFIELD 9 FED COM					
⁷ OGRID No.		⁸ O _I	perator Name	⁹ Elevation			
7377	EOG RESOURCES, INC. 3337						
		100	form Longtion				

^OSurface Location Feet from the

Lot Idn

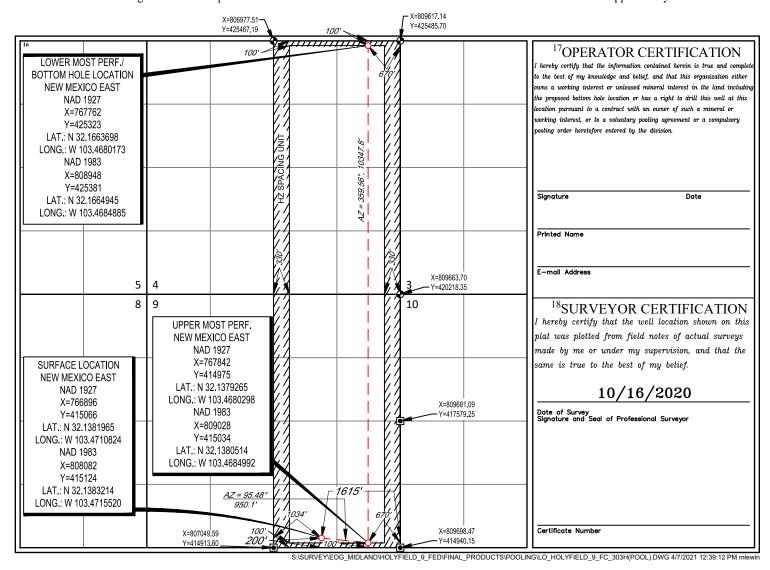
Range

0	9	25-S	34-E	1	200'	SOUTH	1615'	EAST	LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	25-S	34-E	1	100'	NORTH	670'	EAST	LEA
12 Dedicated Agree 13 Jaint or Infill 14 Consolidation Code 15 Order No.									

North/South line

Feet from the

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

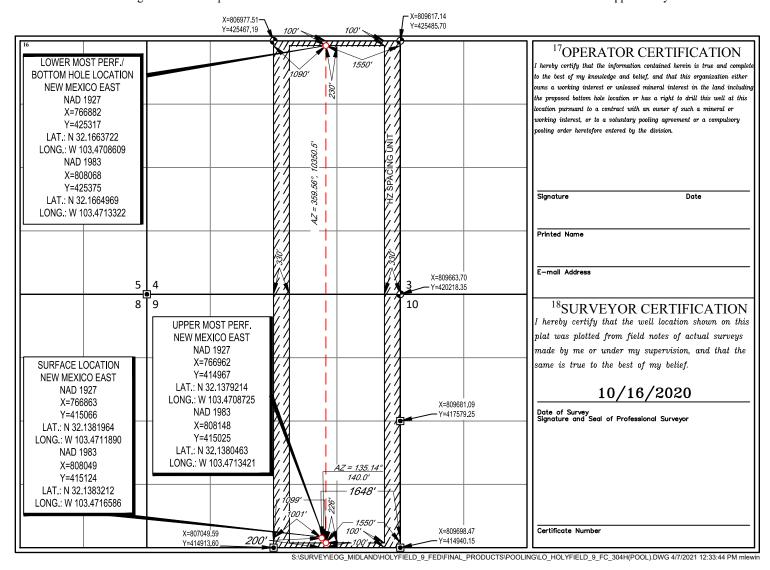
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

Fost/Wost line

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-			ne	
⁴ Property Code		⁵ P1	roperty Name	⁶ Well Number
		HOLYFIEI	LD 9 FED COM	304H
⁷ OGRID No.		⁸ O _l	perator Name	⁹ Elevation
7377		EOG RES	SOURCES, INC.	3338'
		¹⁰ Sur	face Location	

	O O	9	25-S	34-E		200'	SOUTH	1648'	EAST	LEA
ı	11Bottom Hole Location If Different From Surface									
ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
-	2	4	25-S	34-E	_	100'	NORTH	1550'	EAST	LEA
ı	¹² Dedicated Acres	¹³ Joint or I	nfill 14Co	onsolidation Co	de ¹⁵ Ord	er No.				
	639.56									



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

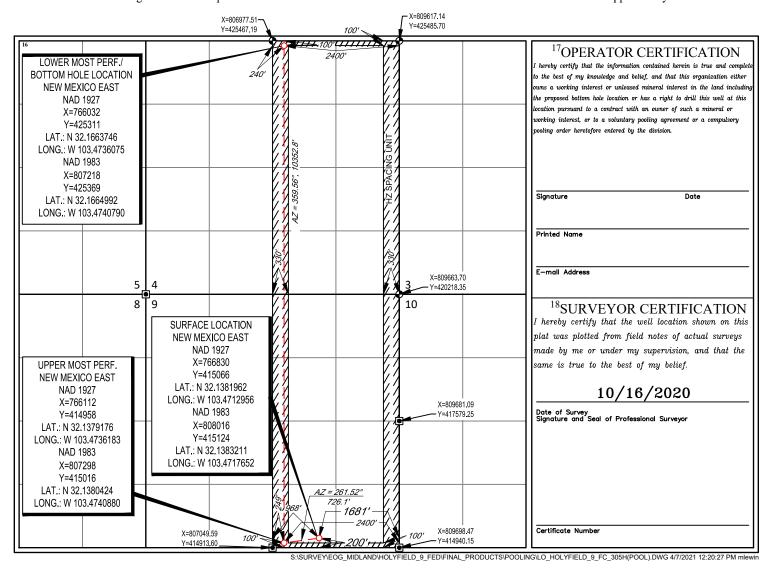
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numb							
⁴ Property Code		5P1	roperty Name	⁶ Well Number			
		LD 9 FED COM	305H				
⁷ OGRID No.		⁸ O ₁	perator Name	⁹ Elevation			
7377		EOG RES	SOURCES, INC.	3338'			
¹⁰ Surface Location							

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	200'	SOUTH	1681'	EAST	LEA
	11Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25-S	34-E	-	100'	NORTH	2400'	EAST	LEA
12Dedicated Acres	¹³ Joint or l	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.				
639.56									



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

Section Township

Range

Lot Idn

UL or lot no.

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

County

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	² Pool Code ³ Pool Name						
30-025-									
⁴ Property Code		5Pr	roperty Name	⁶ Well Number					
		HOLYFIEI	LD 9 FED COM	701H					
⁷ OGRID No.		⁸ O _l	perator Name	⁹ Elevation					
7377		EOG RES	SOURCES, INC.	3334'					
10 Sunface Lagation									

¹⁰Surface Location

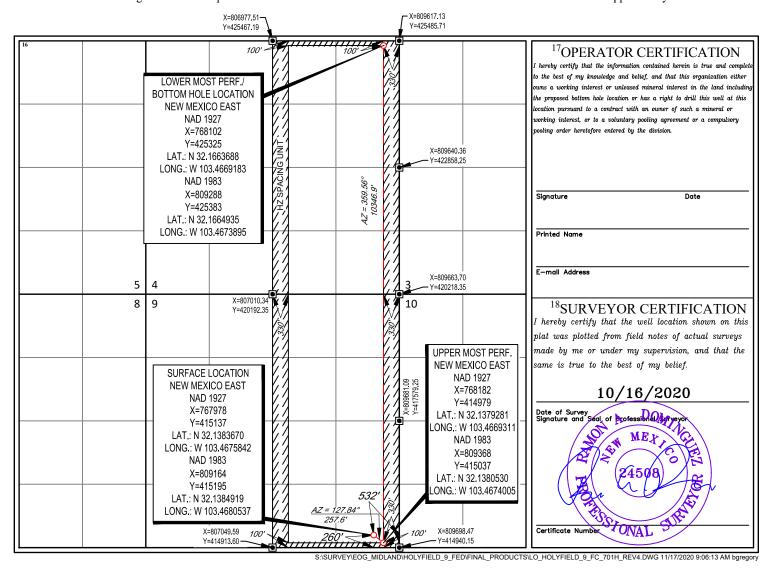
North/South line

Feet from the

East/West line

Feet from the

	P	9	25-S	34-E	ı	260'	SOUTH	532'	EAST	LEA
	¹¹ Bottom Hole Location If Different From Surface									
ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	1	4	25-S	34-E	_	100'	NORTH	330'	EAST	LEA
ı	12Dedicated Acres	¹³ Joint or I	nfill 14Co	onsolidation Co	de ¹⁵ Ord	er No.				
	639.56									



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

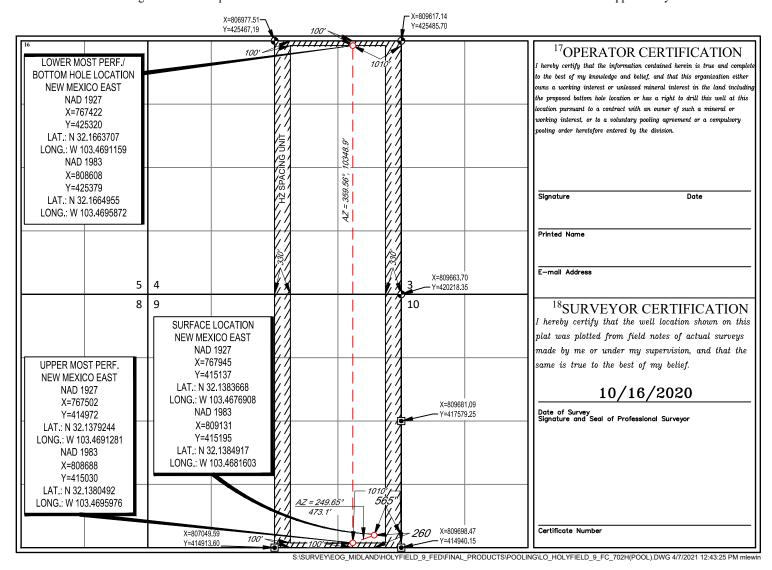
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED	REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Numbei 0-025-			² Pool Code			³ Pool Na	ame	
⁴ Property C	ode		•		⁵ Property N	Name			Well Number
				НО	LYFIELD 9	FED COM			702H
⁷ OGRID N	No.					⁹ Elevation			
7377	7			EO	G RESOUR	CES, INC.			3334'
¹⁰ Surface Location									
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the								East/West line	County
P	25-S	34-E	-	260'	SOUTH	565'	EAST	LEA	

	¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line C								County		
1	4	25-S	34-E	-	100'	NORTH	1010'	EAST	LEA	
12Dedicated Acres 13Joint or Infill 14Consolidation C				de ¹⁵ Ord	er No.					



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

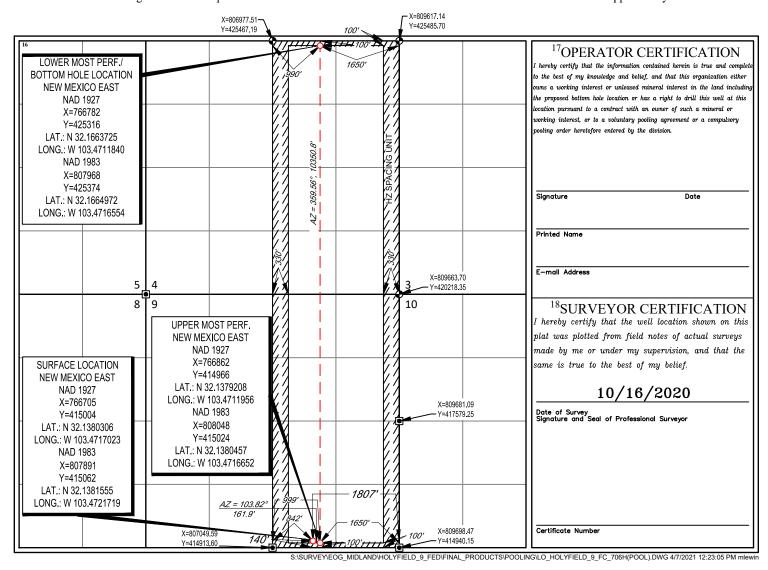
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-	² Pool Code	³ Pool Name						
⁴ Property Code	5 _P	roperty Name	⁶ Well Number					
	HOLYFIELD 9 FED COM							
⁷ OGRID No.	⁸ O	perator Name	⁹ Elevation					
7377	SOURCES, INC.	3338'						
	¹⁰ Surface Location							

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	-	140'	SOUTH	1807'	EAST	LEA
			11]	Bottom Ho	le Location If D	Different From Sui	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25-S	34-E	-	100'	NORTH	1650'	EAST	LEA
¹² Dedicated Acres 639.56	¹³ Joint or 1	nfill ¹⁴ Co	nsolidation Co	de ¹⁵ Ord	er No.				



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

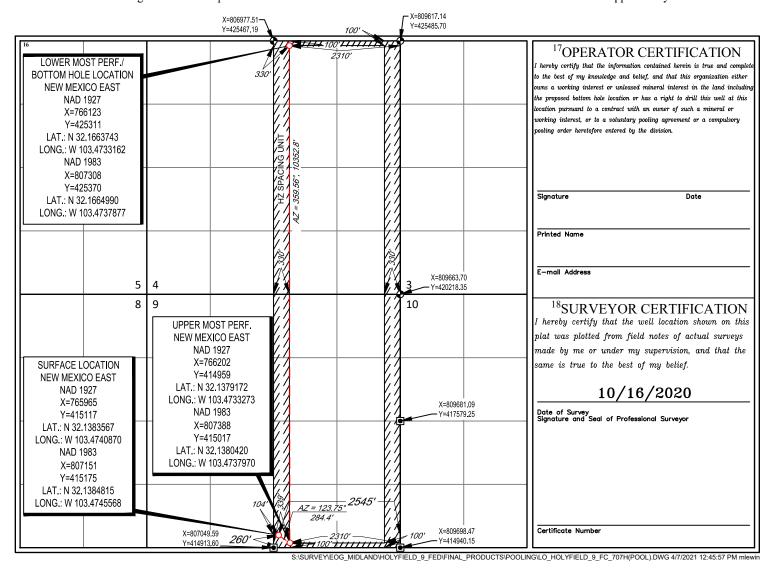
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

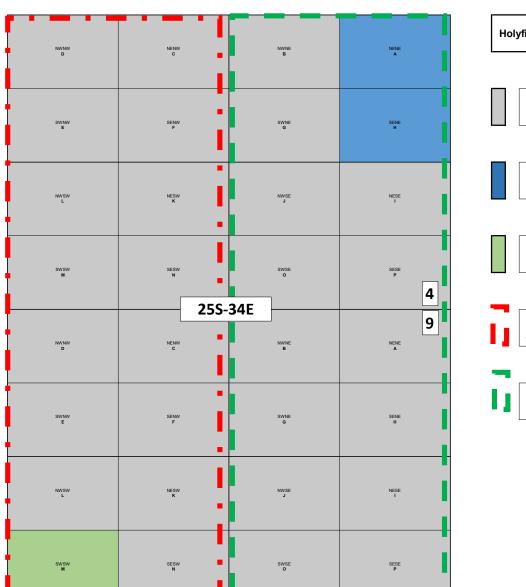
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code	³ Pool Name		
⁴ Property Code		⁵ P1	⁵ Property Name		
		HOLYFIEI	LD 9 FED COM	707H	
⁷ OGRID No.	⁸ Operator Name ⁹ Elevation				
7377	7377 EOG RESOURCES, INC. 3339'			3339'	
10 Surface Location					

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	9	25-S	34-E	_	260'	SOUTH	2545'	EAST	LEA
			11]	Bottom Ho	le Location If E	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	4	25-S	34-E	_	100'	NORTH	2310'	EAST	LEA
12Dedicated Acres 639.56	¹³ Joint or 1	nfill ¹⁴ Co	nsolidation Co	de ¹⁵ Ord	er No.				





Holyfield 9 Fed Com Leases

USA NM-16139

Fee

USA NMNM-132943

W2 Com W2 BLM Ownership: 100% (639.96 net acres)

E2 Com E2 BLM Ownership 87.50198% (560 net acres)

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico Exhibit No. C3 Submitted by: EOG Resources, Inc.

Hearing Date: May 06, 2021

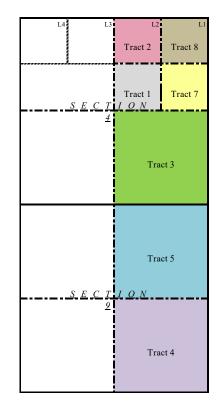
Case Nos. 21856-21859

Unit Summary by Tract

Gross Acres for E/2 Holyfield	639.56		
Tract Number	Participation Factor		
1	0.062542998		
2	0.062277191		
3	0.250171993		
4	0.250171993		
5	0.250171993		
7	0.062542998		
8	0.062120833		

Total	1.00000000

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



1	LEGEND		
Tract 1	Section 4: SW/4NE/4		
Tract 2	Section 4: Lot 2		
Tract 3	Section 4: SE/4		
Tract 4	Section 9: SE/4		
Tract 5	Section 9: NE/4		
Tract 7	Section 4: SE/4NE/4		
Tract 8	Section 4: Lot 1		

Tract 1
Bone Spring Formation

Tract 1: NM-16139

Legal Description: SWNE of Sec. 4-25S-34E

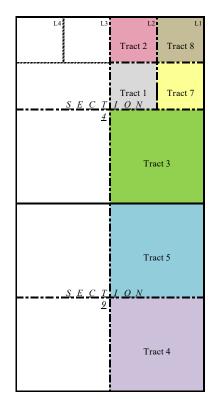
Gross Acres: 40

Tract Participation Factor = 0.062542998 (40/639.56)

	WI	NRI
EOG Resources, Inc.	1	0.801687519*
USA		0.125000000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
PD III Exploration, Ltd.		0.000999999
Merih Energy, LLC		0.000400002
E.M. Thompson Corporation		0.000184000
Montego Capital Fund 3 Ltd.		0.000399999
Santa Elena Minerals IV, LP		0.025000000
McMullen Minerals, LLC		0.000064000
Pegasus Resources, LLC		0.000736001
JST Troschinetz Corporation Profit Sharing Plan		0.000215999
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPerl, LLC		0.000033747
Fortis Minerals II, LLC		0.005250150
Viper Energy Partners, LLC		0.035231233
Scott W. Tanberg	_	0.003331248
Total	1	1

^{*} NRI is a total of 0.716687519 working interest and 0.085000000 overriding royalty interest

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND			
Section 4: SW/4NE/4			
Section 4: Lot 2			
Section 4: SE/4			
Section 9: SE/4			
Section 9: NE/4			
Section 4: SE/4NE/4			
Section 4: Lot 1			

Tract 1 Wolfcamp Formation

Tract 1: NM-16139

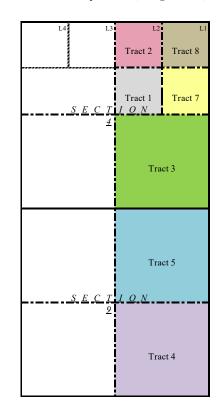
Legal Description: SWNE of Sec. 4-25S-34E

Gross Acres: 40

Tract Participation Factor = 0.062542998 (40/639.56)

	/	
	WI	NRI
EOG Resources, Inc.	1	0.750000000
USA		0.125000000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
PD III Exploration, Ltd.		0.000999999
Merih Energy, LLC		0.000400002
E.M. Thompson Corporation		0.000184000
Montego Capital Fund 3 Ltd.		0.000399999
Santa Elena Minerals IV, LP		0.025000000
McMullen Minerals, LLC		0.000064000
Pegasus Resources, LLC		0.000736001
JST Troschinetz Corporation Profit Sharing Plan		0.000215999
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPerl, LLC		0.000033747
Fortis Minerals II, LLC		0.005250150
Viper Energy Partners, LLC		0.086918752
Scott W. Tanberg		0.003331248
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND			
Tract 1	Section 4: SW/4NE/4		
Tract 2	Section 4: Lot 2		
Tract 3	Section 4: SE/4		
Tract 4	Section 9: SE/4		
Tract 5	Section 9: NE/4		
Tract 7	Section 4: SE/4NE/4		
Tract 8	Section 4: Lot 1		

Tract 2
Bone Spring and Wolfcamp Formations

Tract 2: NM-16139

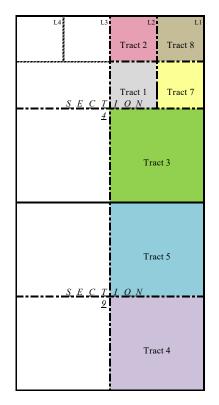
Legal Description: Lot 2 of Sec. 4-25S-34E

Gross Acres: 39.83

Tract Participation Factor = 0.062277191 (39.83/639.56)

	/039.30)	
	WI	NRI
EOG Resources, Inc.	1	0.750000000
USA		0.125000000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
PD III Exploration, Ltd.		0.000999999
Merih Energy, LLC		0.000400002
E.M. Thompson Corporation		0.000184000
Montego Capital Fund 3 Ltd.		0.000399999
Santa Elena Minerals IV, LP		0.025000000
McMullen Minerals, LLC		0.000064000
Pegasus Resources, LLC		0.000736001
JST Troschinetz Corporation Profit Sharing Plan		0.000215999
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPerl, LLC		0.000033747
Fortis Minerals II, LLC		0.005250150
Viper Energy Partners, LLC		0.086918752
Scott W. Tanberg		0.003331248
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND			
Section 4: SW/4NE/4			
Section 4: Lot 2			
Section 4: SE/4			
Section 9: SE/4			
Section 9: NE/4			
Section 4: SE/4NE/4			
Section 4: Lot 1			

Tract 3
Bone Spring and Wolfcamp Formations

Tract 3: NM-16139

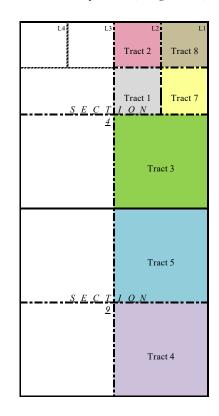
Legal Description: SE of Sec. 4-25S-34E

Gross Acres: 160

Tract Participation Factor = 0.250171993 (160/639.56)

11 det 1 di dispution 1 detei				
	WI	NRI		
EOG Resources, Inc.	1	0.835000000		
USA		0.125000000		
Robert E. Landreth		0.008250000		
Andrew Hampton Lawson		0.000374963		
Travis Ross Lawson		0.000374963		
S. Rhett Gist		0.000374963		
Santa Elena Minerals IV, LP		0.025000000		
Pony Oil Operating, LLC		0.000071243		
TD Minerals LLC		0.000269973		
MerPerl, LLC		0.000033747		
Fortis Minerals II, LLC		0.005250150		
Total	1	1		

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND		
Tract 1	Section 4: SW/4NE/4	
Tract 2	Section 4: Lot 2	
Tract 3	Section 4: SE/4	
Tract 4	Section 9: SE/4	
Tract 5	Section 9: NE/4	
Tract 7	Section 4: SE/4NE/4	
Tract 8	Section 4: Lot 1	

Tract 4
Bone Spring and Wolfcamp Formations

Tract 4: NM-16139

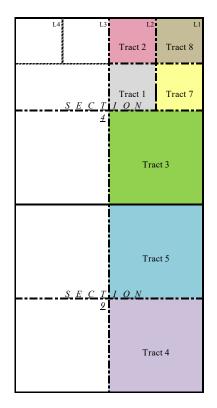
Legal Description: SE of Sec. 9-25S-34E

Gross Acres: 160

Tract Participation Factor = 0.250171993 (160/639.56)

	WI	NRI		
EOG Resources, Inc.	1	0.835000000		
USA		0.125000000		
Robert E. Landreth		0.005250000		
Andrew Hampton Lawson		0.000374963		
Travis Ross Lawson		0.000374963		
S. Rhett Gist		0.000374963		
Santa Elena Minerals IV, LP		0.025000000		
Pony Oil Operating, LLC		0.000641243		
TD Minerals LLC		0.002429973		
MerPerl, LLC		0.000303747		
Fortis Minerals II, LLC		0.005250150		
Total	1	1		

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND		
Section 4: SW/4NE/4		
Section 4: Lot 2		
Section 4: SE/4		
Section 9: SE/4		
Section 9: NE/4		
Section 4: SE/4NE/4		
Section 4: Lot 1		

Tract 5
Bone Spring and Wolfcamp Formations

Tract 5: NM-16139

Legal Description: NE of Sec. 9-25S-34E

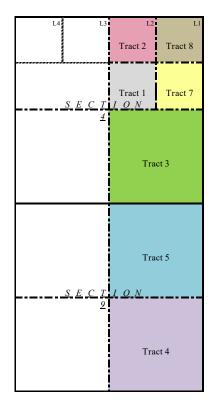
Gross Acres: 160

Tract Participation Factor = 0.250171993 (160/639.56)

	WI	NRI
EOG Resources, Inc.	0.750000000	0.562500000
Robert E. Landreth, whose wife is Donna P.	0.250000000	0.189468750*
Landreth		
USA		0.125000000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
Santa Elena Minerals IV, LP		0.025000000
Pony Oil Operating, LLC		0.000641243
TD Minerals LLC		0.002429973
MerPerl, LLC		0.000303747
Fortis Minerals II, LLC		0.005250150
Viper Energy Partners LLC		0.013250000
Chilmark Properties, LLC		0.011281250
BTA Oil Producers, LLC		0.063750000
Total	1	1

^{*} NRI is a total of 0.187500000 working interest and 0.001968750 overriding royalty interest

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND		
Section 4: SW/4NE/4		
Section 4: Lot 2		
Section 4: SE/4		
Section 9: SE/4		
Section 9: NE/4		
Section 4: SE/4NE/4		
Section 4: Lot 1		

Tract 7

Bone Spring and Wolfcamp Formations

Fract 7:

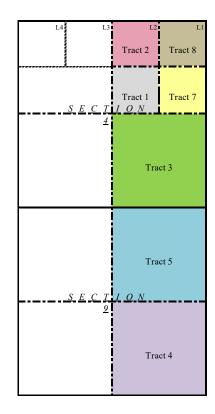
Legal Description: SENE of Sec. 4-25S-34E

Gross Acres: 40

Tract Participation Factor = 0.062542998 (40/639.56)

	WI	NRI		
EOG Resources, Inc.	0.734375000	0.550781250		
Marathon Oil Permian LLC	0.041666667	0.031250000		
Energen Resources Corporation	0.070312500	0.052734375		
Chief Capital (O&G) II LLC	0.023437500	0.017578125		
MRC Permian Company	0.083333333	0.062500000		
Millhollon Minerals & Royalty, LLC	0.046875000	0.046875000*		
Alan Jochimsen, as his separate property		0.010416667		
Monty D. McLane, and wife Karen R. McLane		0.010416667		
Aleyna N. Pace, as her separate property (Nuray K. Pace, Guardian)		0.002929688		
Tara N. Price, as her separate property (Nuray K. Pace, Guardian)		0.002929688		
Craig Allan Bales, d/b/a Bales Oil & Gas		0.011718750		
States Royalty Limited Partnership		0.010416667		
David L. Schmidt, and wife Karen S. Schmidt		0.023437500		
Rhonda Pace Robertson, as her separate property		0.011718750		
Clinton Pace, as his separate property (Rhonda Pace Robertson,		0.002929688		
Guardian)				
Ryan Pace, as his separate property		0.002929688		
Viper Energy Partners LLC		0.125000000		
Shanee Oil Company, L.P.		0.023437500		
Total	1	1		
* NRI is a total of 0.005859375 mineral interest and 0.041015625 unleased working interest				

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND		
Tract 1	Section 4: SW/4NE/4	
Tract 2	Section 4: Lot 2	
Tract 3	Section 4: SE/4	
Tract 4	Section 9: SE/4	
Tract 5	Section 9: NE/4	
Tract 7	Section 4: SE/4NE/4	
Tract 8	Section 4: Lot 1	

Tract 8

Bone Spring and Wolfcamp Formations

Tract 8:

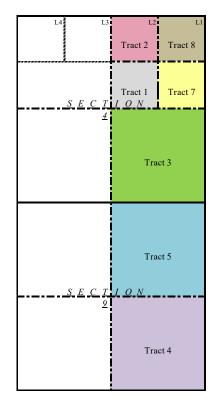
Legal Description: Lot 1 of Sec. 4-25S-34E

Gross Acres: 39.73

Tract Participation Factor = 0.062120833 (39.73/639.56)

	WI	NRI
EOG Resources, Inc.	0.367187500	0.275390625
Marathon Oil Permian LLC	0.020833333	0.015625000
Energen Resources Corporation	0.035156250	0.026367188
Centennial Resource Production, LLC	0.500000000	0.375000000
Chief Capital (O&G) II LLC	0.011718750	0.008789063
MRC Permian Company	0.041666667	0.031250000
Millhollon Minerals & Royalty, LLC	0.023437500	0.023437500*
Alan Jochimsen, as his separate property		0.005208333
Monty D. McLane & wife Karen R. McLane		0.005208333
Aleyna N. Pace, as her separate property (Nuray K. Pace, Guardian)		0.001464844
Tara N. Price, as her separate property (Nuray K. Pace, Guardian)		0.001464844
Craig Allan Bales, d/b/a Bales Oil & Gas		0.005859375
States Royalty Limited Partnership		0.005208333
David L. Schmidt, and wife Karen Schmidt		0.011718750
Rhonda Pace Robertson, as her separate property		0.005859375
Clinton Pace, as his separate property (Rhonda Pace Robertson, Guardian)		0.001464844
Ryan Pace, as his separate property		0.001464844
Jeana M. Perini, as Trustee of the Jeana M. Perini 2018 Irrevocable Trust		0.125000000
Viper Energy Partners LLC		0.062500000
Shanee Oil Company, L.P.		0.011718750
Total	1	1
* NRI is a total of 0.002929688 mineral interest and 0.020507813 unleased work	ing interest	

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico

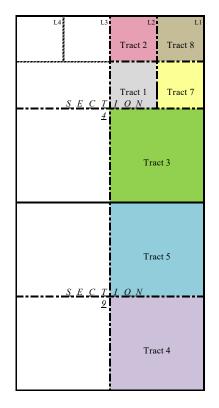


LEGEND		
Tract 1	Section 4: SW/4NE/4	
Tract 2	Section 4: Lot 2	
Tract 3	Section 4: SE/4	
Tract 4	Section 9: SE/4	
Tract 5	Section 9: NE/4	
Tract 7	Section 4: SE/4NE/4	
Tract 8	Section 4: Lot 1	

Unit Summary by Tract

• See attached spreadsheet for unit ownership.

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND				
Tract 1 Section 4: SW/4NE/				
Tract 2	Section 4: Lot 2			
Tract 3	Tract 3 Section 4: SE/4			
Tract 4	Section 9: SE/4			
Tract 5	Section 9: NE/4			
Tract 7	Section 4: SE/4NE/4			
Tract 8	Section 4: Lot 1			

Well: Jnit:	Holyfield E/2 of Sections 4 and 9, Township 25 South, Range 34	1 East of N I	M P M Los Coun	ty Now Movico	
Jnit Acreage:	639.5600	+ East Of N.	WI.P.IVI., Lea Court	ty, New Mexico	
Formation:	Bone Spring				
	2010 Cp.1119				
Lease(s)	Royalty Interest Owner	Tract	Net Acres	Royalty	NRI
1a	United States of America	1	40.0000	0.12500000	0.0078178
1b	United States of America	2	39.8300	0.12500000	0.0077846
1c	United States of America	3	160.0000	0.12500000	0.0312715
1d	United States of America	4	160.0000	0.12500000	0.0312715
1e	United States of America	5	160.0000	0.12500000	0.0312715
	Sub-Total:		559.8300		0.1094170
20	Alan Jochimsen, as his separate property	7	1.6667	0.25000000	0.0006514
20	Alan Jochimsen, as his separate property	8	0.8277	0.25000000	0.000314
20	Alam Journinsen, as his separate property	0	0.0211	0.2300000	0.0003233
	Sub-Total:		2.4944		0.0009750
21	Monty D. McLane, and wife Karen R. McLane	7	1.6667	0.25000000	0.0006514
21	Monty D. McLane & wife Karen R. McLane	 8	0.8277	0.25000000	0.0003235
21	·		0.0211	0.2000000	0.0000200
	Sub-Total:		2.4944		0.0009750
Open	Millhollon Minerals & Royalty, LLC	7	1.8750	0.12500000	0.0003664
Open	Millhollon Minerals & Royalty, LLC	8	0.9312	0.12500000	0.0001819
	Sub-Total:		2.8062		0.0005484
12	States Royalty Limited Partnership	7	1.6667	0.25000000	0.0006514
12	States Royalty Limited Partnership	8	0.8277	0.25000000	0.0003235
	Sub-Total:		2.4944		0.000975
13	Ryan Pace, as his separate property	7	0.4688	0.25000000	0.0001832
13	Ryan Pace, as his separate property	8	0.2328	0.25000000	0.0000910
	Sub-Total:		0.7015		0.0002742
14	Rhonda Pace Robertson, as her separate property	7	1.8750	0.25000000	0.0007329
14	Rhonda Pace Robertson, as her separate property	8	0.9312	0.25000000	0.0003639
				0.2000000	
	Sub-Total:		2.8062		0.001096
15	David L. Schmidt, and wife Karen S. Schmidt	7	3.7500	0.25000000	0.0014658
15	David L. Schmidt, and wife Karen Schmidt	8	1.8623	0.25000000	0.0007279
	Sub-Total:		5.6123		0.0021938

	Holyfield E2 Bone	_			
16	Viper Energy Partners LLC	7	20.0000	0.25000000	0.00781787
16	Viper Energy Partners LLC	8	9.9325	0.25000000	0.00388255
	Sub-Total:		29.9325		0.01170043
17	Jeana M. Perini, as Trustee of the Jeana M. Perini	8	19.8650	0.25000000	0.00776510
	2018 Irrevocable Trust	0	19.0000	0.2300000	0.00770310
	Sub-Total:		19.8650		0.00776510
18	Tara N. Price, as her separate property (Nuray K. Pace, Guardian)	7	0.4688	0.25000000	0.00018323
18	Tara N. Price, as her separate property (Nuray K. Pace, Guardian)	8	0.2328	0.25000000	0.00009100
	Sub-Total:		0.7015		0.00027423
	Cub Total.		0.7010		0.00021 420
19	Aleyna N. Pace, as her separate property (Nuray K. Pace, Guardian)	7	0.4688	0.25000000	0.00018323
19	Aleyna N. Pace, as her separate property (Nuray K. Pace, Guardian)	8	0.2328	0.25000000	0.00009100
	0.1.7.4.1		0 =04=		0.0000=400
	Sub-Total:		0.7015		0.00027423
9	Shanee Oil Company, L.P.	7	3.7500	0.25000000	0.00146585
9	Shanee Oil Company, L.P.	8	1.8623	0.25000000	0.00072798
	Sub-Total:		5.6123		0.00219383
10	Craig Allan Bales, d/b/a Bales Oil & Gas	7	1.8750	0.25000000	0.00073293
10	Craig Allan Bales, d/b/a Bales Oil & Gas	8	0.9312	0.25000000	0.00036399
	Sub-Total:		2.8062		0.00109692
		_			
14	Clinton Pace, as his separate property (Rhonda Pace Robertson, Guardian)	7	0.4688	0.25000000	0.00018323
14	Clinton Pace, as his separate property (Rhonda Pace Robertson, Guardian)	8	0.2328	0.25000000	0.00009100
	Sub-Total:		0.7015		0.00027423
	Totals:		639.5600		0.14003452
Lease(s)	Working Interest Owner	Interest	Net Acres	Gross Working Interest	NRI
1a	EOG Resources, Inc. (1a)(2)	5.329997%	2.1320	0.00333354	0.00250015
1a	EOG Resources, Inc. (1a)(2) EOG Resources, Inc. (1a)(2)(3)	66.624963%	26.6500	0.04166925	0.00230013
1a	EOG Resources, Inc. (1b)(2)(4)	28.045040%	11.2180	0.01754021	0.01315516
1b	EOG Resources, Inc. (12a)(13)	5.329997%	2.1229	0.00331937	0.00248953
1b	EOG Resources, Inc. (12b)(15)	28.045040%	11.1703	0.01746566	0.01316071

1b	EOG Resources, Inc. (12b)(14)(15)	66.624963%	26.5367	0.04149216	0.03105766
1c	EOG Resources, Inc. (19)	100.000000%	160.0000	0.25017199	0.20889361
1d	EOG Resources, Inc. (20)	100.000000%	160.0000	0.25017199	0.20889361
1e	EOG Resources, Inc. (21a)(24)	65.427729%	104.6844	0.16368185	0.12276139
9, 10	EOG Resources, Inc.	100.000000%	8.4185	0.01316298	0.00987224
15	EOG Resources, Inc.	100.000000%	5.6123	0.00877532	0.00658149
16	EOG Resources, Inc.	100.000000%	29.9325	0.04680171	0.03510128
	Sub-Total:		548.4777	0.88153318	0.70363117
1e	Robert E. Landreth, whose wife is Donna P. Landreth (21b)(23)	25.000000%	40.0000	0.06254300	0.04690725
	Sub-Total:		40.0000	0.06254300	0.04690725
12	Marathon Oil Permian LLC	100.000000%	2.4944	0.00390014	0.00292511
	Sub-Total:		2.4944	0.00390014	0.00292511
13, 14	Energen Resources Corporation (signed JOA)	100.000000%	4.2093	0.00658149	0.00493612
	Sub-Total:		4.2093	0.00658149	0.00493612
17	Centennial Resource Production, LLC	100.000000%	19.8650	0.03106042	0.02329531
	Sub-Total:		19.8650	0.03106042	0.02329531
18, 19	Chief Capital (O&G) II LLC (signed JOA)	100.000000%	1.4031	0.00219383	0.00164537
	Sub-Total:		1.4031	0.00219383	0.00164537
20, 21	MRC Permian Company	100.000000%	4.9888	0.00780028	0.00585021
	Sub-Total:		4.9888	0.00780028	0.00585021
	Millhollon Minerals & Royalty, LLC	100.000000%	1.8750	0.00293170	
		100.000000%	0.9312	0.00145596	0.0012739
	Sub-Total:		2.8062	0.00438766	0.00383920

Lease(s)	Overriding Royalty Interest Owner	ORRI No.	F	orı	mula	NRI
1a	EOG Resources, Inc.	(2)	40.0000	,	639.56000000	0.00531615
ıa ı	EOG Resources, IIIC.	(2)	40.0000	/	039.30000000	0.00551013
	Sub-Total:					0.00531615
1a	June A. Lawson, as her separate property	(1a)	28.7820	1	639.56000000	0.00003375
1a	June A. Lawson, as her separate property	(1b)	11.2180	1	639.56000000	0.00001315
1b	June A. Lawson, as her separate property	(12a)	2.1229	1	639.56000000	0.00000249
1b	June A. Lawson, as her separate property	(12b)	37.7071	1	639.56000000	0.00004421
1c	June A. Lawson, as her separate property	(19)	160.0000	1	639.56000000	0.0001876
1d	June A. Lawson, as her separate property	(20)	160.0000	1	639.56000000	0.00018761
1e	June A. Lawson, as her separate property	(21a)	120.0000	1	639.56000000	0.0001407
1e	June A. Lawson, as her separate property	(21b)	40.0000	1	639.56000000	0.0001407
ıe	Julie A. Lawson, as her separate property	(210)	40.0000	/	039.30000000	0.00004090
	Sub-Total:					0.00065644
1a	S. Rhett Gist	(1a)	28.7820	,	639.56000000	0.00001687
1a	S. Rhett Gist	(1a) (1b)	11.2180	1	639.56000000	0.0000168
1b	S. Rhett Gist	(12a)	2.1229	1	639.56000000	0.0000038
1b			37.7071	1		0.00000122
	S. Rhett Gist	(12b)		1	639.56000000	
1c	S. Rhett Gist	(19)	160.0000	1	639.56000000	0.00009381
1d	S. Rhett Gist	(20)	160.0000	/	639.56000000	0.00009381
1e	S. Rhett Gist	(21a)	120.0000	1	639.56000000	0.00007035
1e	S. Rhett Gist	(21b)	40.0000	/	639.56000000	0.00002345
	Sub-Total:					0.00032822
1a	PD III Exploration, Ltd.	(1a)	28.7820	,	639.56000000	0.00004500
1a	PD III Exploration, Ltd.	(1b)	11.2180	1	639.56000000	0.00001754
1b	PD III Exploration, Ltd.	(12a)	2.1229	1	639.56000000	0.00000332
1b	PD III Exploration, Ltd.	(12b)	37.7071	1	639.56000000	0.00005896
	Sub-Total:					0.00012482
1a	Merih Energy, LLC	(1a)	28.7820	/	639.56000000	0.00001800
1a	Merih Energy, LLC	(1b)	11.2180	/	639.56000000	0.00000702
1b	Merih Energy, LLC	(12a)	2.1229	_	639.56000000	0.00000133
1b	Merih Energy, LLC	(12b)	37.7071	1	639.56000000	0.00002358
	Sub-Total:					0.00004993
1a	E.M. Thompson Corporation	(1a)	28.7820	1	639.56000000	0.00000828
1a	E.M. Thompson Corporation	(1b)	11.2180	1	639.56000000	0.00000323
1b	E.M. Thompson Corporation	(12a)	2.1229	1	639.56000000	0.0000006
1b	E.M. Thompson Corporation	(12b)	37.7071	1	639.56000000	0.0000108
	Sub-Total:					0.00002297
1a	Montego Capital Fund 3 Ltd.	(1a)	28.7820	/	639.56000000	0.00001800
1a	Montego Capital Fund 3 Ltd.	(1b)	11.2180	_	639.56000000	0.00000702
1b	Montego Capital Fund 3 Ltd.	(12a)	2.1229	_	639.56000000	0.0000013
1b	Montego Capital Fund 3 Ltd.	(12b)	37.7071	1	639.56000000	0.00002358

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	Sub-Total:					0.00004993
1a	Santa Elena Minerals IV, LP	(1a)	28.7820	1	639.56000000	0.00112507
1a	Santa Elena Minerals IV, LP	(1b)	11.2180	1	639.56000000	
1b	Santa Elena Minerals IV, LP	(12a)	2.1229	7	639.56000000	
1b	Santa Elena Minerals IV, LP	(12b)	37.7071	1	639.56000000	0.00147395
1c	Santa Elena Minerals IV, El	(125)	160.0000		639.56000000	
1d	Santa Elena Minerals IV, El	(20)	160.0000	1	639.56000000	
1e	Santa Elena Minerals IV, El	(21a)	120.0000	1	639.56000000	
1e	Santa Elena Minerals IV, LP		40.0000	1	639.56000000	0.00469072
ie	Salita Elelia Militerais IV, LP	(21b)	40.0000	<i>'</i>	639.36000000	0.00130337
	Sub-Total:					0.02188340
1a	McMullen Minerals, LLC	(1a)	28.7820	,	639.56000000	0.00000288
1a	McMullen Minerals, LLC	(1a) (1b)	11.2180	1	639.56000000	
1b	McMullen Minerals, LLC		2.1229	1	639.56000000	
		(12a)		1		
1b	McMullen Minerals, LLC	(12b)	37.7071	/	639.56000000	0.00000377
	Sub-Total:					0.00000799
10	Demonia Personness III C	(10)	20 7020	,	620 5600000	0.00002242
1a	Pegasus Resources, LLC Pegasus Resources, LLC	(1a)	28.7820	1	639.56000000	0.00003312
1a		(1b)	11.2180	1	639.56000000	
1b	Pegasus Resources, LLC	(12a)	2.1229	1	639.56000000	
1b	Pegasus Resources, LLC	(12b)	37.7071	/	639.56000000	0.00004339
	Sub-Total:					0.00009187
1a	JST Troschinetz Corporation Profit Sharing Plan	(1a)	28.7820	1	639.56000000	0.00000972
1a	JST Troschinetz Corporation Profit Sharing Plan	(1b)	11.2180	,	639.56000000	0.00000379
1b	JST Troschinetz Corporation Profit Sharing Plan	(1b) (12a)	2.1229	1	639.56000000	
1b	JST Troschinetz Corporation Profit Sharing Plan		37.7071	1	639.56000000	0.00000072
l d	331 Hoscillietz Corporation Front Sharing Flan	(12b)	37.7071	/	639.36000000	0.00001273
	Sub-Total:					0.00002696
1a	Pony Oil Operating, LLC	(1a)	28.7820	1	639.56000000	0.0000032
1a	Pony Oil Operating, LLC	(1b)	11.2180	1	639.56000000	
1b	Pony Oil Operating, LLC	(12a)	2.1229	1	639.56000000	
1b	Pony Oil Operating, LLC	(12b)	37.7071		639.56000000	
1c	Pony Oil Operating, LLC	(125)	160.0000	1	639.56000000	
1d	Pony Oil Operating, LLC	(20)	160.0000	,	639.56000000	
1e	Pony Oil Operating, LLC	(21a)	120.0000	1	639.56000000	
1e	Pony Oil Operating, LLC	(21b)	40.0000	1	639.56000000	
	Sub-Total:					0.00034756
1a	TD Minerals LLC	(1a)	28.7820	1	639.56000000	0.00001215
1a	TD Minerals LLC	(1b)	11.2180	1	639.56000000	
1b	TD Minerals LLC	(12a)	2.1229		639.56000000	
1b	TD Minerals LLC	(12b)	37.7071	1	639.56000000	
1c	TD Minerals LLC	(120)	160.0000	1	639.56000000	
1d	TD Minerals LLC	(20)	160.0000	1	639.56000000	0.00060792

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1e	TD Minerals LLC	(21a)	120.0000	/	639.56000000	0.0004559
1e	TD Minerals LLC	(21b)	40.0000	/	639.56000000	0.00015198
	Sub-Total:					0.00131706
1a	MerPerl, LLC	(1a)	28.7820	1	639.56000000	0.0000015
1a	MerPerl, LLC	(1b)	11.2180	/	639.56000000	0.00000059
1b	MerPerl, LLC	(12a)	2.1229	1	639.56000000	0.0000001
1b	MerPerl, LLC	(12b)	37.7071	1	639.56000000	0.00000199
1c	MerPerl, LLC	(19)	160.0000	1	639.56000000	0.00000844
1d	MerPerl, LLC	(20)	160.0000	1	639.56000000	0.00007599
1e	MerPerl, LLC	(21a)	120.0000	7	639.56000000	0.0000569
1e	MerPerl, LLC	(21b)	40.0000	1	639.56000000	0.0000190
10	Wich on, LLO	(218)	10.0000	ļ'	000.00000000	0.0000100
	Sub-Total:					0.00016463
1a	Fortis Minerals II, LLC	(1a)	28.7820	1	639.56000000	0.0002362
1a	Fortis Minerals II, LLC	(1b)	11.2180	1	639.56000000	0.0002302
1b	Fortis Minerals II, LLC	(12a)	2.1229	1	639.56000000	0.0000920
1b	Fortis Minerals II, LLC	(12a)	37.7071	1,	639.56000000	0.0003095
1c	Fortis Minerals II, LLC			1,		0.0003095
		(19)	160.0000	1,	639.56000000	
1d	Fortis Minerals II, LLC	(20)	160.0000	1	639.56000000	0.0013134
1e	Fortis Minerals II, LLC	(21a)	120.0000	1,	639.56000000	0.0009850
1e	Fortis Minerals II, LLC	(21b)	40.0000	/	639.56000000	0.0003283
	Sub-Total:					0.00459565
1a	Viper Energy Partners, LLC	(1a)	28.7820	1	639.56000000	0.00023620
1a	Viper Energy Partners, LLC	(3)	26.6500	7	639.56000000	0.00187512
1a	Viper Energy Partners, LLC	(4)	11.2180	1	639.56000000	0.00009209
1b	Viper Energy Partners, LLC	(12a)	2.1229	1	639.56000000	0.0000320
1b	Viper Energy Partners, LLC	(13)	2.1229	1,	639.56000000	0.0000174
				\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
1b	Viper Energy Partners, LLC	(15)	37.7071	1,	639.56000000	0.0051134
1e	Viper Energy Partners LLC	(21a)	120.0000	1	639.56000000	0.0004925
1e	Viper Energy Partners LLC	(23)	40.0000	/	639.56000000	0.0028222
	Sub-Total:					0.01093130
4 -	0 4 W T 1	(0)	00.0500	,	000 5000000	0.000000
1a	Scott W. Tanberg	(3)	26.6500	1	639.56000000	0.0002083
1b	Scott W. Tanberg	(14)	26.5367	/	639.56000000	0.0002074
	Sub-Total:					0.00041581
1c	Robert E. Landreth	(19)	160.0000	1	639.56000000	0.0020639
1d	Robert E. Landreth	(20)	160.0000	1	639.56000000	0.0013134
1e	Robert E. Landreth	(21a)	120.0000	1	639.56000000	0.0004925
		,				
	Sub-Total:					0.00386985
1e	Chilmark Properties, LLC	(23)	40.0000	1	639.56000000	0.0028222
	Sub-Total:					0.00282225

1e	BTA Oil Producers, LLC	(24)	104.6844	/	639.56000000	0.01391296
	Sub-Total:					0.01391296
	Totals:					0.06693574
Recapitulation:						
	Royalty Interest Working Interest					0.14003452 0.00000000
	Overriding Royalty Interest Total:					1.00000000

Holyfield E2 Wolfcam Holyfield				
E/2 of Sections 4 and 9, Township 25 South, Range 34	4 East of N.I	M.P.M., Lea Coun	ty, New Mex	ico
639.5600				
Wolfcamp Formation				
Royalty Interest Owner	Tract	Net Acres	Royalty	NRI
		10.000	4.10	
				0.00781787
				0.00778464
				0.03127149
				0.03127149
United States of America	5	160.0000	1/8	0.03127149
Sub-Total:		559.8300		0.10941702
Alan Jochimsen, as his separate property	7	1.6667	1/4	0.00065149
Alan Jochimsen, as his separate property	8	0.8277	1/4	0.00032354
Sub-Total:		2.4944		0.00097503
		4 0007	414	2 22225440
				0.00065149 0.00032354
Monty D. McLane & whe Nater N. McLane	0	0.0211	1/4	0.00032334
Sub-Total:		2.4944		0.00097503
Millhollon Minerals & Royalty, LLC	7	1.8750	1/8	0.00036646
Millhollon Minerals & Royalty, LLC	8	0.9312	1/8	0.00018199
Sub-Total:		2.8062		0.00054845
States Royalty Limited Partnership	7	1.6667	1/4	0.00065149
States Royalty Limited Partnership	8	0.8277	1/4	0.00032354
Sub-Total:		2.4944		0.00097503
Rvan Pace, as his separate property	7	0 4688	1/4	0.00018323
Ryan Pace, as his separate property	8	0.2328	1/4	0.00009099
Sub-Total:		0.7015		0.00027422
Rhonda Pace Robertson, as her separate property	7	1.8750	1/4	0.00073292
Rhonda Pace Robertson, as her separate property	8	0.9312	1/4	0.00036398
Sub-Total:		2.8062		0.00109691
David I Schmidt and wife Karen S Schmidt	7	3 7500	1//	0.00146585
David L. Schmidt, and wife Karen Schmidt David L. Schmidt, and wife Karen Schmidt	8	1.8623	1/4	0.00140363
	Holyfield E/2 of Sections 4 and 9, Township 25 South, Range 3639.5600 Wolfcamp Formation Royalty Interest Owner United States of America Sub-Total: Alan Jochimsen, as his separate property Alan Jochimsen, as his separate property Sub-Total: Monty D. McLane, and wife Karen R. McLane Monty D. McLane & wife Karen R. McLane Sub-Total: Millhollon Minerals & Royalty, LLC Millhollon Minerals & Royalty, LLC Sub-Total: States Royalty Limited Partnership States Royalty Limited Partnership Sub-Total: Ryan Pace, as his separate property Ryan Pace, as his separate property Ryan Pace, as his separate property Ryan Pace Robertson, as her separate property Rhonda Pace Robertson, as her separate property Sub-Total: David L. Schmidt, and wife Karen S. Schmidt	E/2 of Sections 4 and 9, Township 25 South, Range 34 East of N.I. 639.5600 Wolfcamp Formation Royalty Interest Owner Royalty Interest Owner Tract United States of America Sub-Total: Alan Jochimsen, as his separate property Alan Jochimsen, as his separate property 8 Sub-Total: Monty D. McLane, and wife Karen R. McLane Monty D. McLane & wife Karen R. McLane 8 Sub-Total: Millhollon Minerals & Royalty, LLC 7 Millhollon Minerals & Royalty, LLC 8 Sub-Total: States Royalty Limited Partnership States Royalty Limited Partnership 8 Sub-Total: Ryan Pace, as his separate property Ryan Pace, as his separate property Ryan Pace, as his separate property Ryan Pace Robertson, as her separate property Rhonda Pace Robertson, as her separate property 8 Sub-Total: David L. Schmidt, and wife Karen S. Schmidt 7	E/2 of Sections 4 and 9, Township 25 South, Range 34 East of N.M.P.M., Lea Coun 639.5600 Wolfcamp Formation	Holyfield El2 of Sections 4 and 9, Township 25 South, Range 34 East of N.M.P.M., Lea County, New Mex 639.5600 Wolfcamp Formation Tract Net Acres Royalty

	Sub-Total:	пр	5.6123		0.002193830
16	Viper Energy Partners LLC	7	20.0000	1/4	0.00781787
16	Viper Energy Partners LLC	8	9.9325	1/4	0.003882552
	Sub-Total:		29.9325		0.011700427
17	Jeana M. Perini, as Trustee of the Jeana M. Perini	8	19.8650	1/4	0.007765104
	2018 Irrevocable Trust				
	Sub-Total:		19.8650		0.007765104
18	Tara N. Price, as her separate property (Nuray K. Pace, Guardian)	7	0.4688	1/4	0.000183231
18	Tara N. Price, as her separate property (Nuray K. Pace, Guardian)	8	0.2328	1/4	0.000090997
	Sub-Total:		0.7015		0.000274229
19	Aleyna N. Pace, as her separate property (Nuray K. Pace, Guardian)	7	0.4688	1/4	0.000183231
19	Aleyna N. Pace, as her separate property (Nuray K. Pace, Guardian)	8	0.2328	1/4	0.000090997
	Sub-Total:		0.7015		0.000274229
9	Shanee Oil Company, L.P.	7	3.7500	1/4	0.001465852
9	Shanee Oil Company, L.P.	8	1.8623	1/4	0.000727979
	Sub-Total:		5.6123		0.002193830
10	Craig Allan Bales, d/b/a Bales Oil & Gas	7	1.8750	1/4	0.000732926
10	Craig Allan Bales, d/b/a Bales Oil & Gas	8	0.9312	1/4	0.000363989
	Sub-Total:		2.8062		0.001096915
14	Clinton Pace, as his separate property (Rhonda	7	0.4688	1/4	0.000183231
14	Pace Robertson, Guardian) Clinton Pace, as his separate property (Rhonda Pace Robertson, Guardian)	8	0.2328	1/4	0.000090997
	Sub-Total:		0.7015		0.000274229
	Totals:		639.5600		0.14003452
Lease(s)	Working Interest Owner	Interest	Net Acres	Gross Working Interest	NRI

	•	•			
1a	EOG Resources, Inc. (5a)(6)	5.329997%	2.1320	0.003333540	0.002500155
1a	EOG Resources, Inc. (5b)(8)	28.045040%	11.2180		0.013216877
1a	EOG Resources, Inc. (5b)(7)(8)	66.624963%	26.6500		0.031190217
1b	EOG Resources, Inc. (12a)(13)	5.329997%	2.1229		0.002489529
1b	EOG Resources, Inc. (12b)(15)	28.045040%	11.1703		0.013160705
1b	EOG Resources, Inc. (12b)(14)(15)	66.624963%	26.5367		0.031057658
1c	EOG Resources, Inc. (19)	100.000000%	160.0000		0.208893614
1d	EOG Resources, Inc. (20)	100.000000%	160.0000		0.208893614
1e	EOG Resources, Inc. (21a)(24)	65.427729%	104.6844		0.122761390
10	200 (100001000, 1110. (214)(21)	00.42112070	104.0044	0.100001000	0.122701000
9, 10	EOG Resources, Inc.	100.000000%	8.4185	0.012162090	0.009872235
15	EOG Resources, Inc.	100.000000%	5.6123		0.009672233
	EOG Resources, Inc.				
16	EOG Resources, Inc.	100.000000%	29.9325	0.046801707	0.035101281
	Sub-Total:		548.4777	0.881533178	0.705714629
1e	Robert E. Landreth, whose wife is Donna	P. 25.000000%	40.0000	0 062542998	0.046907249
	Landreth (21b)(23)	20.00000070	40.0000	0.002042000	0.040007240
	Sub-Total:		40.0000	0 062542998	0.046907249
	oud rotan		40.0000	0.002042000	0.040001240
12	Marathon Oil Permian LLC	100.000000%	2.4944	0.003900142	0.002925107
	Sub-Total:		2.4944	0.003900142	0.002925107
13, 14	Energen Resources Corporation (signed JOA)	100.000000%	4.2093	0.006581490	0.004936118
	Sub-Total:		4.2093	0.006581490	0.004936118
17	Centennial Resource Production, LLC	100.000000%	19.8650	0.031060417	0.023295312
	Sometimal Researce Freduction, EES	100.00000070	10.0000	0.001000117	0.020200012
	Sub-Total:		19.8650	0.031060417	0.023295312
18, 19	Chief Capital (O&G) II LLC (signed JOA)	100.000000%	1.4031	0.002193830	0.001645373
	Sub-Total:		1.4031	0.002193830	0.001645373
20, 21	MRC Permian Company	100.000000%	4.9888	0.007800285	0.005850213
	Sub-Total:		4.9888	0.007800285	0.005850213
	Millhollon Minerals & Royalty, LLC	100.000000%	1.8750	0.002931703	0.002565240
		100.000000%	0.9312		0.001273962
	Sub-Total:		2.8062	0.004387660	0.003839203
	Totals:		639.5600		

Holyfield E2 Wolfcamp							
		•					

Lease(s)	Overriding Royalty Interest Owner	ORRI No.	For	mula	NRI
1a	June A. Lawson, as her separate property	(5a)	2.1320	/ 639.5600	0.000002500
1a	June A. Lawson, as her separate property	(5b)	37.8680	/ 639.5600	0.000044403
1b	June A. Lawson, as her separate property	(12a)	2.1229	/ 639.5600	0.000002489
1b	June A. Lawson, as her separate property	(12b)	37.7071	/ 639.5600	0.000044214
1c	June A. Lawson, as her separate property	(19)	160.0000	/ 639.5600	0.000187610
1d	June A. Lawson, as her separate property	(20)	160.0000	/ 639.5600	0.000187610
1e	June A. Lawson, as her separate property	(21a)	120.0000	/ 639.5600	0.000140708
1e	June A. Lawson, as her separate property	(21b)	40.0000	/ 639.5600	0.000046903
		,			
	Sub-Total:				0.000656436
1a	S. Rhett Gist	(5a)	2.1320	/ 639.5600	0.000001250
1a	S. Rhett Gist	(5b)	37.8680	/ 639.5600	0.000022201
1b	S. Rhett Gist	(12a)	2.1229	/ 639.5600	0.000001245
1b	S. Rhett Gist	(12b)	37.7071	/ 639.5600	0.000022107
1c	S. Rhett Gist	(19)	160.0000	/ 639.5600	0.000093805
1d	S. Rhett Gist	(20)	160.0000	/ 639.5600	0.000093805
1e	S. Rhett Gist	(21a)	120.0000	/ 639.5600	0.000070354
1e	S. Rhett Gist	(21b)	40.0000	/ 639.5600	0.000023451
		,			
	Sub-Total:				0.000328218
1a	PD III Exploration, Ltd.	(5a)	2.1320	/ 639.5600	0.000003334
1a	PD III Exploration, Ltd.	(5b)	37.8680	/ 639.5600	0.000059209
1b	PD III Exploration, Ltd.	(12a)	2.1229	/ 639.5600	0.000003319
1b	PD III Exploration, Ltd.	(12b)	37.7071	/ 639.5600	0.000058958
	Sub-Total:				0.000124820
1a	Merih Energy, LLC	(5a)	2.1320	/ 639.5600	0.000001333
1a	Merih Energy, LLC	(5b)	37.8680	/ 639.5600	0.000023684
1b	Merih Energy, LLC	(12a)	2.1229	/ 639.5600	0.000001328
1b	Merih Energy, LLC	(12b)	37.7071	/ 639.5600	0.000023583
	Sub-Total:				0.000049928
1a	E.M. Thompson Corporation	(5a)	2.1320	/ 639.5600	0.000000613
1a	E.M. Thompson Corporation	(5b)	37.8680		0.000010895
1b	E.M. Thompson Corporation	(12a)	2.1229	/ 639.5600	0.000000611
1b	E.M. Thompson Corporation	(12b)	37.7071	/ 639.5600	0.000010848
	Sub-Total:				0.000022967
1a	Montego Capital Fund 3 Ltd.	(5a)	2.1320		0.000001333
1a	Montego Capital Fund 3 Ltd.	(5b)	37.8680	/ 639.5600	0.000023684
1b	Montego Capital Fund 3 Ltd.	(12a)	2.1229	/ 639.5600	0.000001328
1b	Montego Capital Fund 3 Ltd.	(12b)	37.7071	/ 639.5600	0.000023583
	Sub-Total:				0.000049928

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1a	Santa Elena Minerals IV, LP	(5a)	2.1320	1	639.5600	0.000083338
1a	Santa Elena Minerals IV, LP	(5b)	37.8680	1	639.5600	0.001480236
1b	Santa Elena Minerals IV, LP	(12a)	2.1229	1	639.5600	0.000082984
1b	Santa Elena Minerals IV, LP	(12b)	37.7071	1	639.5600	0.001473945
1c	Santa Elena Minerals IV, LP	(19)	160.0000	1	639.5600	0.006254300
1d	Santa Elena Minerals IV, LP	(20)	160.0000	1	639.5600	0.006254300
1e	Santa Elena Minerals IV, LP	(21a)	120.0000	1	639.5600	0.004690725
1e	Santa Elena Minerals IV, LP	(21b)	40.0000	1	639.5600	0.001563575
	Sub-Total:					0.021883404
1a	McMullen Minerals, LLC	(5a)	2.1320	/	639.5600	0.000000213
1a	McMullen Minerals, LLC	(5b)	37.8680	1	639.5600	0.000003789
1b	McMullen Minerals, LLC	(12a)	2.1229	1	639.5600	0.000000212
1b	McMullen Minerals, LLC	(12b)	37.7071	/	639.5600	0.000003773
	Sub-Total:					0.000007989
1a	Pegasus Resources, LLC	(5a)	2.1320	1	639.5600	0.000002453
1a	Pegasus Resources, LLC	(5a) (5b)	37.8680		639.5600	0.000002453
1b	Pegasus Resources, LLC	(12a)	2.1229		639.5600	0.000043576
1b	Pegasus Resources, LLC	(12a) (12b)	37.7071	1	639.5600	0.000002443
15	r egasus resources, ELO	(120)	37.7071	/	039.3000	0.000043393
	Sub-Total:					0.000091868
1a	JST Troschinetz Corporation Profit Sharing Plan	(5a)	2.1320	1	639.5600	0.000000720
1a	JST Troschinetz Corporation Profit Sharing Plan	(5b)	37.8680	/	639.5600	0.000012789
1b	JST Troschinetz Corporation Profit Sharing Plan	(12a)	2.1229	1	639.5600	0.000000717
1b	JST Troschinetz Corporation Profit Sharing Plan	(12b)	37.7071	/	639.5600	0.000012735
	Sub-Total:					0.000026961
1a	Pony Oil Operating, LLC	(5a)	2.1320		639.5600	0.000000237
1a	Pony Oil Operating, LLC	(5b)	37.8680		639.5600	0.000004218
1b	Pony Oil Operating, LLC	(12a)	2.1229		639.5600	0.000000236
1b	Pony Oil Operating, LLC	(12b)	37.7071		639.5600	0.000004200
1c	Pony Oil Operating, LLC	(19)	160.0000		639.5600	0.000017823
1d	Pony Oil Operating, LLC	(20)	160.0000		639.5600	0.000160421
1e	Pony Oil Operating, LLC	(21a)	120.0000		639.5600	0.000120316
1e	Pony Oil Operating, LLC	(21b)	40.0000	/	639.5600	0.000040105
	Sub-Total:					0.000347558
1a	TD Minerals LLC	(5a)	2.1320	1	639.5600	0.000000900
1a	TD Minerals LLC	(5b)	37.8680		639.5600	0.000015985
1b	TD Minerals LLC	(12a)	2.1229		639.5600	0.000010303
1b	TD Minerals LLC	(12a) (12b)	37.7071		639.5600	0.00000090
1c	TD Minerals LLC	(120)	160.0000		639.5600	0.000013917

	Holytiela	E2 Wolfcamp	1			
1d	TD Minerals LLC	(20)	160.0000		639.5600	0.000607911
1e	TD Minerals LLC	(21a)	120.0000	/	639.5600	0.000455933
1e	TD Minerals LLC	(21b)	40.0000	/	639.5600	0.000151978
	Sub-Total:					0.001317060
1a	MerPerl, LLC	(5a)	2.1320	/	639.5600	0.000000112
1a	MerPerl, LLC	(5b)	37.8680	1	639.5600	0.000001998
1b	MerPerl, LLC	(12a)	2.1229	1	639.5600	0.000000112
1b	MerPerl, LLC	(12b)	37.7071	1	639.5600	0.000001990
1c	MerPerl, LLC	(19)	160.0000	7	639.5600	0.000008442
1d	MerPerl, LLC	(20)	160.0000	1	639.5600	0.000075989
1e	MerPerl, LLC	(21a)	120.0000	1	639.5600	0.000056992
1e	MerPerl, LLC	(21b)	40.0000	1	639.5600	0.000018997
	Sub-Total:					0.000164633
	Sub-rotai.					0.000104033
1a	Viper Energy Partners, LLC	(5a)	2.1320	1	639.5600	0.000017501
1a	Viper Energy Partners, LLC	(6)	2.1320	7	639.5600	0.000283351
1a	Viper Energy Partners, LLC	(8)	37.8680	1	639.5600	0.000283331
1b	Viper Energy Partners, LLC	(12a)	2.1229	1	639.5600	0.003133307
1b	Viper Energy Partners, LLC	(13)	2.1229	1	639.5600	0.000017427
1b	Viper Energy Partners, LLC		37.7071	,	639.5600	0.005113482
		(15)		1		
1e	Viper Energy Partners LLC	(21a)	120.0000	1	639.5600	0.000492526
1e	Viper Energy Partners LLC	(23)	40.0000	/	639.5600	0.002822253
	Sub-Total:					0.014163994
1a	Fortis Minerals II, LLC	(5a)	2.1320	1	639.5600	0.000017502
1a	Fortis Minerals II, LLC	(5b)	37.8680	1	639.5600	0.000310859
1b	Fortis Minerals II, LLC	(12a)	2.1229	1	639.5600	0.000017427
1b	Fortis Minerals II, LLC	(12b)	37.7071	1	639.5600	0.000309537
1c	Fortis Minerals II, LLC	(19)	160.0000	7	639.5600	0.001313440
1d	Fortis Minerals II, LLC	(20)	160.0000	1	639.5600	0.001313440
1e	Fortis Minerals II, LLC	(21a)	120.0000	7	639.5600	0.000985080
1e	Fortis Minerals II, LLC	(21b)	40.0000	1	639.5600	0.000328360
	Sub-Total:					0.004595646
1a	Scott W. Tanberg	(7)	26.6500	1	639.5600	0.000208346
1b	Scott W. Tanberg	(14)	26.5367	1	639.5600	0.000207461
	Sub-Total:					0.000415807
1c	Robert E. Landreth	(19)	160.0000		639.5600	0.002063919
1d	Robert E. Landreth	(20)	160.0000	/	639.5600	0.001313403
1e	Robert E. Landreth	(21a)	120.0000	/	639.5600	0.000492526
	Sub-Total:					0.003869848
<u> </u>	I	1	II.			-1

		EZ WONCAMP				
1e	Chilmark Properties, LLC	(23)	40.0000	/	639.5600	0.002822253
	Sub-Total:					0.002822253
						0.0000000000000000000000000000000000000
1e	BTA Oil Producers, LLC	(24)	104.6844	1	639.5600	0.013912957
16	BIA OII I Toudcers, LLO	(24)	104.0044	,	000.0000	0.010312337
	Sub-Total:					0.013912957
	Totals:					0.064852275
	Totals.					0.004032273
Recapitulation:						
	Royalty Interest					0.140034521
						0.000000000
	Working Interest					
	Overriding Royalty Interest					0.064852275
	Total:					1.000000000



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3600 Fax: (432) 686-3773

February 2, 2021

WI Owner Address

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: <u>Holyfield 9 Fed Com # 303H, 304H, 305H, 701H, 702H, 706H, and 707H Well</u> Proposals

Proposais

Section 4: E/2, Section 9: E/2, 25S-34E,

Lea County, NM

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposed several Holyfield wells in a letter dated December 16, 2020. Please disregard the 12/16/2020 proposals and substitute the information presented below as correct.

EOG hereby proposes the drilling of the following horizontal wells located in the E/2 of Section 4 and the E/2 of Section 9, 25S-34E, Lea County, New Mexico:

Holyfield 9 Fed Com #303H

SHL: 200' FSL 1615' FEL, Section 9, 25S-34E BHL: 100' FNL 670' FEL, Section 4, 25S-34E

TVD: 10,200' TMD: 20,110'

Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #304H

SHL: 200' FSL 1648' FEL, Section 9, 25S-34E BHL: 100' FNL 1550' FEL, Section 4, 25S-34E

TVD: 10,200' TMD: 20,110'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859

February 2, 2021 Page 1 of 5 Holyfield 9 Fed Com #303H, 304H, 305H, 701H, 702H, 706H, 707H Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #305H

SHL: 200' FSL 1681' FEL, Section 9, 25S-34E BHL: 100' FNL 2400' FEL, Section 4, 25S-34E

TVD: 10,200' TMD: 20,110'

Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #701H

SHL: 260' FSL 532' FEL, Section 9, 25S-34E BHL: 100' FNL 330' FEL, Section 4, 25S-34E

TVD: 12,315' TMD: 22,225'

Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Wolfcamp

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #702H

SHL: 260' FSL 565' FEL, Section 9, 25S-34E BHL: 100' FNL 1010' FEL, Section 4, 25S-34E

TVD: 12,315' TMD: 22,225'

Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Wolfcamp

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #706H

SHL: 140' FSL 1807' FEL, Section 9, 25S-34E BHL: 100' FNL 1650' FEL, Section 4, 25S-34E

TVD: 12,315' TMD: 22,225'

Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Wolfcamp

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #707H

SHL: 260' FSL 2545' FEL, Section 9, 25S-34E BHL: 100' FNL 2310' FEL, Section 4, 25S-34E

TVD: 12,315' TMD: 22,225'

Horizontal Spacing Unit: E/2 of Section 4 and E/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Wolfcamp

Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering the E/2 of Section 4 and the E/2 of Section 9, 25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.

Laci Stretcher Landman

Please indicate your election in the space provided below:
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #303H well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #303H well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #304H well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #304H well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #305H well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #305H well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #701H well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #701H well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #702H well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #702H well

	The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #706H well.
	The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #706H well.
	The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #707H well.
	The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #707H well.
Company:	
ву:	
Title:	
Date:	



MIDLAND	Prin	ted: 1/25/2021
AFE No.	LS108949	Original
Property No.	XXXXXX-000	_
EOG W.I.(BCP)	(AC	P)
EOG AFE Amt:	(Drlg)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

AFE Type : DEVELOPMEN	T DRILLING		AFE Name :	HOLYFIE	LD 9 FED	COM #303H	AFE Date	12/1/2020		Budget Year : 2021				
Reg. Lease No. :			Prospect Nar	ne :	RED HILI	_S	TVD / MD 10200 / 20110 E			Begin Date :				
Location : SHL: 200' FSL 16'	15' FEL, Sect	tion 9, 25S-34					BHLocation		#1): 100' FNL 670		FEL, Section 4, 25S-34E			
Formation : Bone Spring							DD&A Field:							
Operator : EOG RESOURCE	S INC		County & Sta	ite :	LEA / NE	W MEXICO	Field:	UNASSIGNED		Water Depth	:			
							MILE LATERAL		Product :	OIL	Days :	0/0		
	R34S IN LEA		NE SPRING FO	RMATION	I. IHE WE	LL IS LOCA	TED IN SECTIO	N 9/4, 1255,						
	DESCRI	IDTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL		
	DESCRI	IFTION				ACT	230	237	231	235	236	TOTAL		
ACCESS LOCATION, ROADS&SURV						401	60,000	0	7,500	0	0	67,500		
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	S					401 402		0	0	0	10,000	10,000		
RIG MOVE						402	75,000	0	0	0	0	75,000		
FOOTAGE COST						403		0	0	0	0	0		
DAY WORK COST BITS & BHA						404 405	525,000 150,000	0	0	0	0	525,000 150,000		
COMP-BITS & PHA						405	100,000	0	30,400	0	0	30,400		
COMP - FUEL						406	405.000	0	157,000	0	1,000	158,000		
FUEL WATER						406 407	105,000 10,000	0	499,500	0	0	105,000 509,500		
COMP-FLBK-CHEMICALS						408	.,	0	0	0	3,000	3,000		
MUD & CHEMICALS CEMENTING & SERVICE						408 409	300,000 220,000	0	0	0	0	300,000 220,000		
COMP- PERFORATING						413	220,000	0	373,000	0	0	373,000		
COMP- STIMULATION						414		0	2,119,000	0	0	2,119,000		
COMP-TRANSPORTATION TRANSPORTATION						415 415	30,000	0	16,500	0	500 0	17,000 30,000		
COMP-Completion Overhead						416	30,000	0	9,500	0	0	9,500		
DRILLING OVERHEAD						416	5,000	0	0	0	0	5,000		
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	150,000	0	153,000	3,000	50,000	153,000 203,000		
RENT/OPERATIONS						417	100,000	Ŭ	ŏ	0,000	50,000	200,000		
COMP-COMPLETION RIG						418	5.000	0	0	0	0	0		
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARG	ES					419 421	5,000	0	30,000	0	1,500	5,000 31,500		
ENVIRONMENTAL & SAFETY						421	5,000	0	0	0	0	5,000		
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	210,000	0	110,000	0	0	210,000 110,000		
SUPERVISION						424	90,000	0	0	0	4,500	94,500		
COMP- COMMUNICATIONS						431		0	5,400	0	0	5,400		
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TES	т					436 438	50,000	0	10,500	0	0	50,000 10,500		
SPECIALTY SERVICES	,,					441	90,000	0	3,500	0	0	93,500		
COMP-WIRELINE SERVICES						442		0	0	0	0	0		
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC						445 446		0	111,000 16,000	0	0 500	111,000 16,500		
FLBK-DISPOSAL COSTS						447	150,000	0	25,000	0	125,000	300,000		
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE						448 453		10,000	14,000	0	0	14,000 10,000		
COMP-FLOWBACK						465		0,000	30,000	0	75,000	105,000		
COMP-REUSE WATER						480		0	0			0		
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		7,500 7,500				7,500 7,500		
COMP-LAND SURVEY & DAMAGES						484		20,000	0	0	0	20,000		
DRILL COMP-LAND SURVEY & DAMAGES						485		20,000	0	0	0	20,000		
COMP COMP						400		20,000		0	O	20,000		
COMP-REG-PERMIT FEE/ENV						486		16,000	0	0	0	16,000		
SURV&ASSESS					TOTAL IN	TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800		
	UOM	QTY	SIZE	SIZE	GRADE		. , , ,	. , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	, , ,	, , , , , , , , ,		
SURFACE CASING	OOW	QII	SIZE	SIZE	GRADE	102	50,000	0	0	0	0	50,000		
INTERMEDIATE CASING						103	170,000	0	0	0	0	170,000		
PRODUCTION CASING COMP-TUBING						104 106	370,000	0	0	0	0	370,000		
WELLHEAD EQUIPMENT						107	60,000	0	66,700	0	0	126,700		
COMP-FAC-FLOW LINES						109		0	0	,	0	95,000		
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	0	31,000		
COMP-VALVES & FITTINGS						110		0	3,100	0	30,000	33,100		
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	0		
COMP-FAC-						115		0	0	100,000	0	100,000		
HEATERS,TREATRS,SEPRS														
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	0	24,000		
COMP-FAC-CONSTRUCTION				1	1	122		0	0	60,000	0	60,000		
COST						404				4.000	0	4.000		
COMP-FAC-LABR/ELEC MEAS/AUTOMA				1		124		0	0	1,000	0	1,000		
COMP-FAC-			Ī	İ		128		0	0	5,000	0	5,000		
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION				1	1	415		0	0	3,000	0	3,000		
COMP-FAC-ENVIRONMENTAL				1	1	421		0	0	5,500	0	5,500		
& SAFETY				<u> </u>		47.4			_	0.000	_	0.000		
COMP-FAC-ELECTRICAL LABOR				1		471		0	0	3,000	0	3,000		
		-		•		TANGIBLES			\$69,800	\$327,500	\$30,000	\$1,077,300		
					TO	OTAL COST	\$2,880,000	\$81,000	\$3,790,600	\$330,500	\$301,000	\$7,383,100		
Ву			Date				Ву				Date			
•				T OPER AT	TOR APPR	OVAL	<u>l ´</u>							
Firm :			Ву	,,,,,,			Title				Date			
·			-7											



MIDLAND	Printed	i: 1/25/2021
AFE No.	LS108950	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

AFE Type : DEVELOPME	NT DRILLING		AFE Name: HOLYFIELD 9 FED COM			COM #304H	AFE Date 12/1/2020 Budget				jet Year : 2021		
Reg. Lease No. : Location : SHL: 200' FSL 1	648' FEL Sec	tion 0 255-3	Prospect Nar	me: R	ED HILL	_S	TVD / MD BHLocation	10200 / 20110	#1\· 100' ENI 155	Begin Date : 0' FEL, Section 4, 25S-34E			
	046 FEL, Sec	11011 9, 255-3	4 C					BHILATERAL	#1): 100 FNL 13:	o FEL, Secur	Section 4, 255-54E		
Formation : Bone Spring Operator : EOG RESOURC	ES INC		County & Sta	ate: L	EA / NE	W MEXICO	DD&A Field: Field:	UNASSIGNED		Water Depth	:		
AFE Description :				,	-,		MILE LATERA		Product :	OIL	Days :	0/0	
	R34S IN LEA		NE SPRING FO	DRIVIATION.	I HE WE	LL IS LUCA	TED IN SECTIO	/N 9/4, 1255,					
	DESCR	IPTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL	
						ACT	230	237	231	235	236		
ACCESS LOCATION, ROADS&SUF COMP-FLBK-LOCATION AND ROA						401 401	60,000	0 0		0		67,500 10,000	
COMP-RIG MOVE						402		0				0	
RIG MOVE						402	75,000			0		75,000	
FOOTAGE COST DAY WORK COST						403 404	525,000	0		0		525,000	
BITS & BHA						405	150,000			0		150,000	
COMP-BITS & PHA						405		0	,	0		30,400	
COMP - FUEL FUEL						406 406	105,000	0		0	,	158,000 105,000	
WATER						407	10,000			0		509,500	
COMP-FLBK-CHEMICALS						408		0		0	-,	3,000	
MUD & CHEMICALS CEMENTING & SERVICE						408 409	300,000 220,000			0		300,000 220,000	
COMP- PERFORATING						413	220,000	0		0		373,000	
COMP- STIMULATION						414		0		0		2,119,000	
COMP-TRANSPORTATION TRANSPORTATION						415 415	30,000	0	,	0		17,000 30,000	
COMP-Completion Overhead						416	00,000	0		0		9,500	
DRILLING OVERHEAD						416	5,000			0		5,000	
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	150,000	0	153,000	3,000		153,000 203,000	
RENT/OPERATIONS						417	130,000	<u>, </u>		3,000	30,000	203,000	
COMP-COMPLETION RIG						418		0		0		0	
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHAR	GES					419 421	5,000	0 0		0		5,000 31,500	
ENVIRONMENTAL & SAFETY	OLO					421	5,000			0		5,000	
DIRECTIONAL DRILLING						422	210,000			0		210,000	
COMP- SUPERVISION SUPERVISION						424 424	90,000	0		0		110,000 94,500	
COMP- COMMUNICATIONS						431	30,000	0		0		5,400	
TUBULAR INSPECTION/HANDLING						436	50,000			0		50,000	
COMP-CASED HOLE LOGGING/TE SPECIALTY SERVICES	ST					438 441	90,000	0	-,	0		10,500 93,500	
COMP-WIRELINE SERVICES						442	30,000	0		0		0	
COMP-COIL TUBING/NITROGEN						445		0		0		111,000	
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	150,000	0	,	0		16,500 300,000	
COMP-COMPLETION FLUIDS						448	130,000	0	-,	0	-,	14,000	
TITLE OPINION-DRILL SITE						453		10,000	0	0		10,000	
COMP-FLOWBACK COMP-REUSE WATER						465 480		0	,	0	75,000	105,000	
COMP-LAND ROW DRILLING						482		7,500				7,500	
COMP-LAND ROW COMPLETION						483		7,500				7,500	
COMP-LAND SURVEY & DAMAGE: DRILL	S					484		20,000	0	0	0	20,000	
COMP-LAND SURVEY & DAMAGE	S					485		20,000	0	0	0	20,000	
COMP													
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		16,000	0	0	0	16,000	
				TC	TAL IN	TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800	
	UOM	QTY	SIZE	SIZE	GRADE	RATE			I				
SURFACE CASING						102	50,000					50,000	
INTERMEDIATE CASING PRODUCTION CASING						103 104	170,000 370,000			0		170,000 370,000	
COMP-TUBING						106	370,000	0		0		0	
WELLHEAD EQUIPMENT						107	60,000		,	0		126,700	
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS						109 110		0				95,000 31,000	
THE VALVEO & FITTINGS	<u></u>			<u> </u>				<u>1 </u>	<u> </u>	31,000		31,000	
COMP-VALVES & FITTINGS						110		0	,	0	,	33,100	
COMP-PUMP EQUIP/SUBSURFACE	1					113	<u> </u>	0	0	0	0	0	
COMP-FAC-						115		0	0	100,000	0	100,000	
HEATERS,TREATRS,SEPRS													
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	0	24,000	
COMP-FAC-CONSTRUCTION						122		0	0	60,000	0	60,000	
COST								1					
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	0	1,000	
COMP-FAC-	1	1		+ +		128		0	0	5,000	0	5,000	
INSTRUMENT/ELECTRIC								1					
COMP-FAC-TRANSPORTATION COMP-FAC-ENVIRONMENTAL	1	1		+		415 421	1	0		3,000 5,500		3,000 5,500	
& SAFETY	<u></u>			<u> </u>		721		<u></u>	<u></u>	5,500		5,500	
COMP-FAC-ELECTRICAL						471		0	0	3,000	0	3,000	
LABOR	1	<u> </u>	<u> </u>		TOTAL	TANGIBLES	\$650,000	\$0	\$69,800	\$327,500	\$30,000	\$1,077,300	
						OTAL COST						\$7,383,100	
			ı										
Ву			Date				Ву				Date		
			JOIN	T OPERATOR	R APPR	OVAL							
Firm :			Ву				Title				Date		



MIDLAND	Prin	ted: 1/25/2021
AFE No.	LS108951	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(AC	P)
EOG AFE Amt:	(Drlg)	\$2,880,000
	(Land)	\$81,000
	(Completion)	\$3,790,600
	(Facility)	\$330,500
	(Flowback)	\$301,000
	Total Cost	\$7,383,100

AFE Type : DEVELOPMEN	IT DRILLING		AFE Name: HOLYFIELD 9 FED COM #305				AFE Date	12/1/2020		Budget Year : 2021			
Reg. Lease No. : Location : SHL: 200' FSL 16	81' FEL, Sect	ion 9, 25S-34	Prospect Nar	ne :	RED HILI	LS	TVD / MD BHLocation	10200 / 20110 BH(LATERAL		Begin Date : 0' FEL, Section 4, 25S-34E			
Formation : Bone Spring							DD&A Field:						
Operator: EOG RESOURCE			County & Sta			W MEXICO	Field:	UNASSIGNED		Water Depth	pth :		
AFE Description :		IN THE BOI					MILE LATERAL TED IN SECTION		Product :	OIL	Days:	0/0	
	DESCRI	IPTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION, ROADS&SUR\	/EY					401	60,000	0	7,500	0	0	67,500	
COMP-FLBK-LOCATION AND ROAD	S					401		0	0	0	10,000	10,000	
COMP-RIG MOVE						402	75.000	0	0	0	0	75,000	
RIG MOVE FOOTAGE COST						402 403	75,000	0	0	0	0	75,000 0	
DAY WORK COST						404	525,000	0	0	0	0	525,000	
BITS & BHA						405	150,000	0	0	0	0	150,000	
COMP-BITS & PHA						405		0	30,400	0	0	30,400	
COMP - FUEL FUEL						406 406	105,000	0	157,000	0	1,000	158,000 105,000	
WATER						407	10,000	0	499,500	0	0	509,500	
COMP-FLBK-CHEMICALS						408		0	0	0	3,000	3,000	
MUD & CHEMICALS						408	300,000	0	0	0	0	300,000	
CEMENTING & SERVICE COMP- PERFORATING						409 413	220,000	0	373,000	0	0	220,000 373,000	
COMP- STIMULATION						414	•	0	2,119,000	0	0	2,119,000	
COMP-TRANSPORTATION						415		0	16,500	0	500	17,000	
TRANSPORTATION						415	30,000	0	0 500	0	0	30,000	
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	0	9,500	0	0	9,500 5,000	
COMP-EQUIPMENT RENTAL						416	5,000	0	153,000	0	0	153,000	
FLBK-EQUIPMENT						417	150,000	0	0	3,000	50,000	203,000	
RENT/OPERATIONS													
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418 419	5,000	0	0	0	0	0 5,000	
COMP-ENVIRON & SAFETY CHARG	ES					421	5,000	0	30,000	0	1,500	31,500	
ENVIRONMENTAL & SAFETY						421	5,000	0	0	0	0	5,000	
DIRECTIONAL DRILLING						422	210,000	0	0	0	0	210,000	
COMP- SUPERVISION						424	22.222	0	110,000	0	0	110,000	
SUPERVISION COMP- COMMUNICATIONS						424 431	90,000	0	5,400	0	4,500 0	94,500 5,400	
TUBULAR INSPECTION/HANDLING						436	50,000	0	0,400	0	0	50,000	
COMP-CASED HOLE LOGGING/TES	Τ					438		0	10,500	0	0	10,500	
SPECIALTY SERVICES						441	90,000	0	3,500	0	0	93,500	
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445	-	0	111,000	0	0	111,000	
COMP-CONTRACT LABOR MISC						446		0	16,000	0	500	16,500	
FLBK-DISPOSAL COSTS						447	150,000	0	25,000	0	125,000	300,000	
COMP-COMPLETION FLUIDS						448		0	14,000	0	0	14,000	
TITLE OPINION-DRILL SITE COMP-FLOWBACK						453 465	-	10,000	30,000	0	75,000	10,000 105,000	
COMP-REUSE WATER						480	•	0	0	0	75,000	0	
COMP-LAND ROW DRILLING						482		7,500				7,500	
COMP-LAND ROW COMPLETION						483		7,500				7,500	
COMP-LAND SURVEY & DAMAGES DRILL						484		20,000	0	0	0	20,000	
COMP-LAND SURVEY & DAMAGES						485		20,000	0	0	0	20,000	
COMP													
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		16,000	0	0	0	16,000	
					TOTAL IN	TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800	
	UOM	QTY	SIZE	SIZE	GRADE	RATE							
SURFACE CASING INTERMEDIATE CASING						102 103	50,000 170,000	0	0	0	0	50,000 170,000	
PRODUCTION CASING				1		103	370,000	0	0	0	0	370,000	
COMP-TUBING						106	,	0	0	0	0	0	
WELLHEAD EQUIPMENT						107	60,000	0	66,700	0	0	126,700	
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS						109 110		0	0	95,000 31,000	0	95,000 31,000	
COMI -I AC-VALVES & I II IIIVOS						110		Ĭ	Ü	31,000	Ü	31,000	
COMP-VALVES & FITTINGS						110		0	3,100	0	30,000	33,100	
COMP-PUMP						113		0	0	0	0	0	
EQUIP/SUBSURFACE COMP-FAC-				1		115	-	0	0	100,000	0	100,000	
HEATERS,TREATRS,SEPRS						110		Ü	· ·	100,000	Ü	100,000	
COMP-FAC-METERING						118		0	0	24,000	0	24,000	
EQUIPMENT CONSTRUCTION													
COMP-FAC-CONSTRUCTION COST						122		0	0	60,000	0	60,000	
COMP-FAC-LABR/ELEC				1		124		0	0	1,000	0	1,000	
MEAS/AUTOMA													
COMP-FAC- INSTRUMENT/ELECTRIC						128		0	0	5,000	0	5,000	
COMP-FAC-TRANSPORTATION				1		415		0	0	3,000	0	3,000	
COMP-FAC-ENVIRONMENTAL						421		0	0	5,500	0	5,500	
& SAFETY				-	<u> </u>	474				0.000		0.000	
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	0	3,000	
				•		TANGIBLES		\$0	\$69,800	\$327,500	\$30,000	\$1,077,300	
					T	OTAL COST	\$2,880,000	\$81,000	\$3,790,600	\$330,500	\$301,000	\$7,383,100	
			D. /				<u></u>				D. /		
Ву			Date				Ву				Date		
				T OPERAT	OR APPR	OVAL						1	
Firm:						Title				Date			



Firm :

MIDLAND	Printed	1/25/2021
AFE No.	LS116308	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$3,200,000
	(Land)	\$81,000
	(Completion)	\$3,790,675
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$7,920,675

										(Flowback) Total Cost	\$435,500 \$7,920,675
											Ų.,o_0,o.o
AFE Type: DEVELOPMENT DRI	LLING	AFE Name :	HOLYFIEL	D 9 FED	COM #701H	AFE Date :	12/1/2020		Budget Year	: 2021	
Reg. Lease No. :		Prospect Nam	ne:	RED HILL	.S	TVD/MD:	12315 / 22225		Begin Date :		
Location : SHL: 260' FSL 532' FEL	., Section 9, 25S-34	E				BHLocation :	BH(LATERAL	#1): 100' FNL 330	' FEL, Section	n 4, 25S-34E	
Formation : WOLFCAMP						DD&A Field :					
Operator: EOG RESOURCES INC		County & Stat				Field :	UNASSIGNED		Water Depth		
СОМІ	'FIELD 9 FED COM PLETED IN THE WO A CO., NM.							Product :	OIL	Days :	070
	DESCRIPTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&SURVEY					401	230 60,000	237 0	231 7,500	235	236	67,500
COMP-FLBK-LOCATION AND ROADS					401	00,000	0		0		10,000
COMP-RIG MOVE					402	75.000	0		0		0
RIG MOVE FOOTAGE COST					402 403	75,000	0		0		75,000 0
DAY WORK COST					404	635,000	0		0		635,000
BITS & BHA COMP-BITS & PHA					405 405	150,000	0		0		150,000 30,400
COMP - FUEL					406		0		0		164,500
FUEL					406 407	120,000 10,000	0		0		120,000 509,500
WATER COMP-FLBK-CHEMICALS					407	10,000	0		0		3,000
MUD & CHEMICALS					408	300,000	0		0		300,000
CEMENTING & SERVICE COMP- PERFORATING					409 413	180,000	0		0		180,000 373,000
COMP- STIMULATION					414		0		0		2,119,075
COMP-TRANSPORTATION TRANSPORTATION					415	50.000	0	16,500	0		16,500
COMP-Completion Overhead					415 416	50,000	0	9,500	0		50,000 9,500
DRILLING OVERHEAD					416	5,000	0	0	0	0	5,000
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT					417 417	150,000	0	153,000	3,000	60,000	153,000 213,000
RENT/OPERATIONS					417	130,000	Ŭ	ŭ	3,000	00,000	213,000
COMP-COMPLETION RIG					418	5.000	0		0		0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARGES					419 421	5,000	0		0		5,000 30,000
ENVIRONMENTAL & SAFETY					421	5,000	0	0	0		5,000
DIRECTIONAL DRILLING COMP- SUPERVISION					422 424	175,000	0		0		175,000 110,000
SUPERVISION					424	120,000	0	-,	0		120,000
COMP- COMMUNICATIONS					431		0		0		5,400
TUBULAR INSPECTION/HANDLING COMP-CASED HOLE LOGGING/TEST					436 438	60,000	0		0		60,000 10,500
SPECIALTY SERVICES					441	110,000	0	3,500	0	0	113,500
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN					442 445		0		0		111,000
COMP-CONTRACT LABOR MISC					446		0		0		16,000
FLBK-DISPOSAL COSTS					447	110,000	0	-,	0	-,	360,000
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE					448 453		10,000	14,000	0	_	14,000 10,000
COMP-FLOWBACK					465		0	30,000	0		130,000
COMP-REUSE WATER COMP-LAND ROW DRILLING					480		7.500	0			7 500
COMP-LAND ROW COMPLETION					482 483		7,500 7,500				7,500 7,500
COMP-LAND SURVEY & DAMAGES					484		20,000	0	0	0	20,000
DRILL COMP-LAND SURVEY & DAMAGES					485		20,000	0	0	0	20,000
COMP											
COMP-REG-PERMIT FEE/ENV SURV&ASSESS					486		16,000	0	0		16,000
<u> </u>					ITANGIBLES	\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375
SURFACE CASING	OM QTY	SIZE	SIZE	GRADE	102	55,000	0	0	0	0	55,000
INTERMEDIATE CASING					103	320,000	0	0	0		320,000
PRODUCTION CASING COMP-TUBING					104	450,000	0		0		450,000
WELLHEAD EQUIPMENT					106 107	55,000	0		0		66,700 55,000
COMP-FAC-FLOW LINES					109		0		112,000	0	112,000
COMP-FAC-VALVES & FITTINGS					110	-	0	0	31,000	0	31,000
COMP-VALVES & FITTINGS					110		0	-,	0	30,000	33,100
COMP-PUMP EQUIP/SUBSURFACE	1				113	-	0	0	0	0	0
COMP-FAC- HEATERS,TREATRS,SEPRS					115		0	0	135,000	0	135,000
COMP-FAC-METERING			1 1		118	 	0	0	24,000	0	24,000
EQUIPMENT COMP-FAC-CONSTRUCTION					400		0		04.000	0	04.000
COST					122			0	94,000	Ů	94,000
COMP-FAC-LABR/ELEC MEAS/AUTOMA					124		0		1,000	0	1,000
COMP-FAC- INSTRUMENT/ELECTRIC					128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION					415		0		3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY	1				421	-	0	0	2,500	0	2,500
COMP-FAC-ELECTRICAL LABOR					471		0	0	3,000	0	3,000
	1	1			TANGIBLES	\$880,000	\$0 \$21,000		\$410,500 \$412,500		\$1,390,300 \$7,930,675
		1		Т	OTAL COST	\$3,200,000	\$81,000	\$3,790,675	\$413,500	\$435,500	\$7,920,675
Ву		Date				Ву				Date	

Title

Date



MIDLAND	Printe	ed 1/25/2021
AFE No.	LS116309	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)
EOG AFE Amt:	(Drlg)	\$3,200,000
	(Land)	\$81,000
	(Completion)	\$3,790,675
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$7,920,675

											Total Cost	\$7,920,675
AFE Type: DEVELOPMEN	T DRILLING		AFE Name :	HOLYFIE	LD 9 FED	COM #702H	AFE Date :	12/1/2020		Budget Year	: 2021	
										_		
Reg. Lease No. : Location : SHL: 260' FSL 56:	5' FEL. Section		Prospect Nam	ne :	RED HILL	_S	TVD / MD : BHLocation :	12315/ 22225 BH(LATERAL	#1): 100' FNL 101	Begin Date : 0' FEL. Section	n 4. 25S-34E	
							DD04 F'-11	,				
Formation : WOLFCAMP Operator : EOG RESOURCE	S INC		County & Stat	te:	LEA / NE	W MEXICO	DD&A Field : Field :	UNASSIGNED		Water Depth	:	
			,				MILE LATERAL		Product :	OIL	Days :	0/0
	IN LEA CO.,		LFCAMP FORM	MATION.	I HE WELL	. IS LUCATED	IN SECTION 9/	4, 1255, R34E				
	DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&SURV	/EV					ACT 401	230 60,000	237 0	231 7,500	235	236	67,500
COMP-FLBK-LOCATION AND ROAD						401	60,000	0	7,500	0	10,000	10,000
COMP-RIG MOVE						402	75.000	0		0	0	0
RIG MOVE FOOTAGE COST						402 403	75,000	0		0	0	75,000 0
DAY WORK COST						404	635,000	0		0	0	635,000
BITS & BHA COMP-BITS & PHA						405 405	150,000	0	30,400	0	0	150,000 30,400
COMP - FUEL						406		0	157,000	0	7,500	164,500
FUEL WATER						406 407	120,000 10,000	0		0	0	120,000 509,500
COMP-FLBK-CHEMICALS						408	10,000	0	0	0	3,000	3,000
MUD & CHEMICALS CEMENTING & SERVICE						408 409	300,000 180,000			0	0	300,000 180,000
COMP- PERFORATING						413	100,000	0		0	0	373,000
COMP- STIMULATION						414		0		0	0	2,119,075
COMP-TRANSPORTATION TRANSPORTATION						415 415	50,000	0	16,500	0	0	16,500 50,000
COMP-Completion Overhead						416		0	9,500	0	0	9,500
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL						416 417	5,000	0	153,000	0	0	5,000 153,000
FLBK-EQUIPMENT						417	150,000	0	0	3,000	60,000	213,000
RENT/OPERATIONS COMP-COMPLETION RIG						418		0	0	0	0	0
OTHER DRILLING EXPENSE						419	5,000	0		0	0	5,000
COMP-ENVIRON & SAFETY CHARG	ES					421		0		0	0	30,000
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING						421 422	5,000 175,000	0	0	0	0	5,000 175,000
COMP- SUPERVISION						424		0	110,000	0	0	110,000
SUPERVISION COMP- COMMUNICATIONS						424 431	120,000	0		0	0	120,000 5,400
TUBULAR INSPECTION/HANDLING						436	60,000	0	0	0	0	60,000
COMP-CASED HOLE LOGGING/TES SPECIALTY SERVICES	ST .					438 441	110,000	0		0	0	10,500 113,500
COMP-WIRELINE SERVICES						442	110,000	0		0	0	0
COMP-COIL TUBING/NITROGEN						445		0	,	0	0	111,000
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS						446 447	110,000	0	16,000 25,000	0	225,000	16,000 360,000
COMP-COMPLETION FLUIDS						448	-,	0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE COMP-FLOWBACK						453 465		10,000	30,000	0	100,000	10,000 130,000
COMP-REUSE WATER						480		0	0	Ŭ	100,000	0
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		7,500 7,500				7,500 7,500
COMP-LAND SURVEY & DAMAGES						484		20,000	0	0	0	20,000
DRILL COMP-LAND SURVEY & DAMAGES						485		20,000	0	0	0	20,000
COMP						403		20,000	O	O	O	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		16,000	0	0	0	16,000
SUN VARIOSESS					TOTAL IN	TANGIBLES	\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	55,000			0	0	55,000
INTERMEDIATE CASING PRODUCTION CASING				1		103 104	320,000 450,000	0		0	0	320,000 450,000
COMP-TUBING						106		0	66,700	0	0	66,700
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES						107 109	55,000	0		0 112,000	0	55,000 112,000
COMP-FAC-VALVES & FITTINGS						110		0	0	31,000	0	31,000
COMP-VALVES & FITTINGS						110		0	3,100	0	30,000	33,100
COMP-PUMP						113		0		0	0	0
EQUIP/SUBSURFACE						445				105.000		105.000
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	135,000	0	135,000
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION						122		0	0	94,000	0	94,000
COST												
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	1,000	0	1,000
COMP-FAC-				 	1	128		0	0	5,000	0	5,000
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION						415		0	0	3,000	0	3,000
COMP-FAC-TRANSPORTATION COMP-FAC-ENVIRONMENTAL						421		0		2,500	0	2,500
& SAFETY					1	474			_	2.000	^	0.000
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	0	3,000
-		-			TOTAL	TANGIBLES	\$880,000	\$0	\$69,800	\$410,500	\$30,000	\$1,390,300

		+,	7.	+,	+ ,	+,	+ - , ,					
	TOTAL COST	\$3,200,000	\$81,000	\$3,790,675	\$413,500	\$435,500	\$7,920,675					
Ву	Date	Ву				Date						
	JOINT OPERATOR APPROVAL											
Firm :	Ву	Title			·	Date						



Firm :

MIDLAND	Printe	d 1/25/2021
AFE No.	LS116313	Original
Property No.	XXXXXX-000	
EOG W.I.(BCP)	(ACP)	
EOG AFE Amt:	(Drlg)	\$3,200,000
	(Land)	\$81,000
	(Completion)	\$3,790,675
	(Facility)	\$413,500
	(Flowback)	\$435,500
	Total Cost	\$7,920,675

											(Flowback) Total Cost	\$435,500 \$7,920,675
												4. ,020,0.0
AFE Type : DEVELOPM	ENT DRILLING		AFE Name :	HOLYFIE	LD 9 FED	COM #706H	AFE Date :	12/1/2020		Budget Year	: 2021	
Reg. Lease No. :			Prospect Nar	me:	RED HILI	LS	TVD/MD:	12315 / 22225		Begin Date :		
Location : SHL: 140' FSL	1807' FEL, Sec	tion 9, 25S-34	ŀΕ				BHLocation :	BH(LATERAL	#1): 100' FNL 165	0' FEL, Section	on 4, 25S-34E	
Formation : WOLFCAMP							DD&A Field :					
Operator : EOG RESOUR			County & Sta				Field :	UNASSIGNED		Water Depth	:	
AFE Description :		D IN THE WO					IILE LATERAL TO IN SECTION 9/4		Product :	OIL	Days :	0/0
	DESCR	IPTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
						ACT	230	237	231	235	236	
ACCESS LOCATION, ROADS&SU COMP-FLBK-LOCATION AND ROADS						401 401	60,000	0	·	0		67,500 10,000
COMP-RIG MOVE	403					401		0	0	0	10,000	10,000
RIG MOVE						402	75,000	0	0	0	0	75,000
FOOTAGE COST DAY WORK COST						403	625 000	0		0		0
BITS & BHA						404 405	635,000 150,000	0	0	0		635,000 150,000
COMP-BITS & PHA						405		0		0		30,400
COMP - FUEL						406		0	· · · · · · · · · · · · · · · · · · ·	0	7,500	164,500
FUEL WATER						406 407	120,000 10,000	0	499,500	0		120,000 509.500
COMP-FLBK-CHEMICALS						408	10,000	0		0		3,000
MUD & CHEMICALS						408	300,000	0		0		300,000
CEMENTING & SERVICE COMP- PERFORATING						409 413	180,000	0		0		180,000 373,000
COMP- PERFORATING COMP- STIMULATION						413		0	2,119,075	0		2,119,075
COMP-TRANSPORTATION						415		0	16,500	0	0	16,500
TRANSPORTATION						415	50,000	0		0		50,000
COMP-Completion Overhead DRILLING OVERHEAD						416 416	5,000	0	9,500	0		9,500 5,000
COMP-EQUIPMENT RENTAL						417	0,000	0	153,000	0		153,000
FLBK-EQUIPMENT						417	150,000	0	0	3,000	60,000	213,000
RENT/OPERATIONS COMP-COMPLETION RIG						418		0	0	0	0	0
OTHER DRILLING EXPENSE						419	5,000	0		0		5,000
COMP-ENVIRON & SAFETY CHAP	RGES					421		0	30,000	0	0	30,000
ENVIRONMENTAL & SAFETY						421	5,000	0		0		5,000
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	175,000	0		0		175,000 110,000
SUPERVISION						424	120,000	0	· · · · · · · · · · · · · · · · · · ·	0		120,000
COMP- COMMUNICATIONS						431		0	·	0		5,400
TUBULAR INSPECTION/HANDLIN COMP-CASED HOLE LOGGING/T						436 438	60,000	0		0		60,000 10,500
SPECIALTY SERVICES						441	110,000	0	3,500	0		113,500
COMP-WIRELINE SERVICES						442		0		0		0
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC						445 446		0	111,000 16,000	0		111,000 16,000
FLBK-DISPOSAL COSTS						446	110,000	0	25,000	0		360,000
COMP-COMPLETION FLUIDS						448	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0	14,000	0	0	14,000
TITLE OPINION-DRILL SITE						453		10,000		0	0	10,000
COMP-FLOWBACK COMP-REUSE WATER						465 480	1	0	30,000	0	100,000	130,000
COMP-LAND ROW DRILLING						482		7,500	Ü			7,500
COMP-LAND ROW COMPLETION						483		7,500				7,500
COMP-LAND SURVEY & DAMAGE DRILL	S					484		20,000	0	0	0	20,000
COMP-LAND SURVEY & DAMAGE	S					485		20,000	0	0	0	20,000
COMP												
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		16,000	0	0	0	16,000
					TOTAL II	NTANGIBLES	\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375
	UOM	QTY	SIZE	SIZE	GRADE							
SURFACE CASING INTERMEDIATE CASING						102 103	55,000 320,000	0	0	0	0	55,000 320,000
PRODUCTION CASING						104	450,000	0		0		450,000
COMP-TUBING						106		0		0		66,700
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES						107 109	55,000	0		0 112,000	0	55,000 112,000
COMP-FAC-VALVES & FITTINGS	+		<u> </u>			110		0		31,000	0	31,000
										·		•
COMP-VALVES & FITTINGS						110		0	·	0	,	33,100
COMP-PUMP EQUIP/SUBSURFACE						113		0	0	0	0	0
COMP-FAC-						115		0	0	135,000	0	135,000
HEATERS,TREATRS,SEPRS												
COMP-FAC-METERING EQUIPMENT						118		0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION	+		<u> </u>			122		0	0	94,000	0	94,000
COST												
COMP-FAC-LABR/ELEC MEAS/AUTOMA				1		124		0	0	1,000	0	1,000
COMP-FAC-	+			+	1	128		0	0	5,000	0	5,000
INSTRUMENT/ELECTRIC								<u> </u>		2,200		
COMP-FAC-TRANSPORTATION				1		415		0		3,000	0	3,000
COMP-FAC-ENVIRONMENTAL & SAFETY				1		421		0		2,500	0	2,500
COMP-FAC-ELECTRICAL	†	1	<u> </u>	1	1	471		0	0	3,000	0	3,000
LABOR			<u> </u>	1	1 7071	TANOIS: 53	\$990,000	\$n	\$00.000	\$410 500	\$30,000	\$1 200 200

TOTAL COST \$3,200,000

Title

Ву

\$81,000

\$3,790,675 \$413,500

Date

Date



MIDLAND		Printed:	1/25/2021
AFE No.	LS116314		Original
Property No.	XXXXXX-000		
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$3,200,000
	(Land)		\$81,000
	(Completion)		\$3,790,675
	(Facility)		\$413,500
	(Flowback)		\$435,500
	Total Cost		\$7 920 675

AFE Type : DEVELO	PMENT DRILLING	3	AFE Name :	HOLYFIE	LD 9 FED	COM #707H	AFE Date :	12/1/2020		Budget Year	: 2021		
Reg. Lease No. : Location : SHL: 260' F:	SL 2545' FEL, Sec	tion 0. 250 24	Prospect Nan	ne :	RED HILI	_S		12315 / 22225	#1): 100' FNL 231	Begin Date :	n 4 2EC 24E		
								BH(LATERAL	#1). 100 FNL 231	O FEL, Section	II 4, 255-54E		
Formation : WOLFCAME Operator : EOG RESOL			County & Sta	ite :	LEA/NE	W MEXICO	DD&A Field : Field :	UNASSIGNED		Water Depth	ter Depth :		
AFE Description :	HOLYFIELD	D IN THE WO	707H D&C 123	315' TVD T	O 22225' N	ID IS A 2.0 MI	LE LATERAL TO IN SECTION 9/4,	BE	Product :	OIL			
	DESCF	RIPTION				SUB	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL	
ACCESS LOCATION, ROADS&	SURVEY					ACT 401	60,000	0		233		67,500	
COMP-FLBK-LOCATION AND F	ROADS					401		0				10,000	
COMP-RIG MOVE RIG MOVE						402 402	75,000	0				75,000	
FOOTAGE COST						403	.,	0		0	0	0	
DAY WORK COST BITS & BHA						404 405	635,000 150,000	0				635,000 150,000	
COMP-BITS & PHA						405	150,000	0		0		30,400	
COMP - FUEL						406		0		0		164,500	
FUEL WATER						406 407	120,000 10,000	0		0		120,000 509,500	
COMP-FLBK-CHEMICALS						408	10,000	0	,	0	3,000	3,000	
MUD & CHEMICALS CEMENTING & SERVICE						408	300,000	0				300,000	
COMP- PERFORATING						409 413	180,000	0		0		180,000 373,000	
COMP- STIMULATION						414		0	2,119,075	0	0	2,119,075	
COMP-TRANSPORTATION TRANSPORTATION						415 415	50,000	0		0		16,500 50,000	
COMP-Completion Overhead						416	30,000	0		0		9,500	
DRILLING OVERHEAD						416	5,000	0		0		5,000	
COMP-EQUIPMENT RENTAL FLBK-EQUIPMENT						417 417	150,000	0	153,000	3,000	-	153,000 213,000	
RENT/OPERATIONS							100,000	·	Ü	0,000	00,000	210,000	
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418	5,000	0		0		0	
COMP-ENVIRON & SAFETY CH	HARGES					419 421	5,000	0		0		5,000 30,000	
ENVIRONMENTAL & SAFETY						421	5,000	0	0	0	0	5,000	
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	175,000	0		0		175,000 110,000	
SUPERVISION						424	120,000	0		0		120,000	
COMP- COMMUNICATIONS	LING					431		0		0		5,400	
TUBULAR INSPECTION/HAND COMP-CASED HOLE LOGGING						436 438	60,000	0		0		60,000 10,500	
SPECIALTY SERVICES						441	110,000	0		0	0	113,500	
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGE	-NI					442 445		0		0		0	
COMP-CONTRACT LABOR MIS						445		0	,	0		111,000 16,000	
FLBK-DISPOSAL COSTS						447	110,000	0		0		360,000	
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE						448 453		10,000	1 1,000	0		14,000 10,000	
COMP-FLOWBACK						465		0		0		130,000	
COMP-REUSE WATER						480		0	0			0	
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION	ON					482 483		7,500 7,500				7,500 7,500	
COMP-LAND SURVEY & DAMA						484		20,000	0	0	0	20,000	
DRILL COMP-LAND SURVEY & DAMA	GES					485		20,000	0	0	0	20,000	
COMP	.020												
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		16,000	0	0		16,000	
	UOM	QTY	SIZE	SIZE	GRADE	NTANGIBLES RATE	\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375	
SURFACE CASING		<u> </u>	U.L.L	O.L.L	0.1.7.02	102	55,000	0					
INTERMEDIATE CASING PRODUCTION CASING						103	320,000	0					
COMP-TUBING						104 106	450,000	0				450,000 66,700	
WELLHEAD EQUIPMENT						107	55,000	0	0	0		55,000	
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTING	29					109 110		0				112,000 31,000	
OOM TAO VAEVEO GTITTING	30					110		· ·	Ü	51,000	Ü	31,000	
COMP-VALVES & FITTINGS COMP-PUMP						110		0		0		33,100	
EQUIP/SUBSURFACE				1		113		0			0	0	
COMP-FAC-						115		0	0	135,000	0	135,000	
HEATERS,TREATRS,SEPRS COMP-FAC-METERING					1	118		0	0	24,000	0	24,000	
EQUIPMENT				<u></u>	<u>L</u>	. 10							
COMP-FAC-CONSTRUCTION COST						122		0	0	94,000	0	94,000	
COMP-FAC-LABR/ELEC						124		0	0	1,000	0	1,000	
MEAS/AUTOMA													
COMP-FAC- INSTRUMENT/ELECTRIC				1		128		0	0	5,000	0	5,000	
COMP-FAC-TRANSPORTATIO	N				<u>L</u>	415		0	0	3,000	0	3,000	
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	2,500	0	2,500	
COMP-FAC-ELECTRICAL				1	 	471		0	0	3,000	0	3,000	
LABOR								Ť					
						TANGIBLES		\$0 \$81,000				\$1,390,300 \$7,920,675	
Г _г .							1		,				
By Date						Ву				Date			
JOINT OPERATOR APPR				OVAL	L				L	1			
Firm :			Ву				Title				Date		



AFE Type: PRODUCTION FAC ON LEASE

MIDLAND	Pr	inted: 12/	2/03/2020		
AFE No.	108559		Original		
Property No.	074214-000				
EOG W.I.(BCP)	100%	(ACP)	100%		
EOG AFE Amt:	(Drlg)	\$0		
	(Land)	\$0		
	(Completion)	\$0		
	(Facility)	\$1,931,680		
·	(Flowback)	\$0		
	Total Cos	t	\$1,931,680		

Budget Year : 2021

			EAST C	тв										
Reg. Lease No. :			Prospe	ct Name	:		T۱	VD/	MD:		В	egin Date :		
Location :							ВІ	HLo	cation :		-			
Formation :							DI	D&A	Field:					
Operator : EOG RESOURCES	INC		County	& State	: LEA / NE	W ME	XICO Fi	eld :	: UNASSI	GNED	V	later Depth:		
AFE Description : HOLYFIELD 701H, 702H, 706H, and 707H w		COM E	AST CTE	that wil	I service t	he Hol	yfield 9 Fe	ed C	om #303-3	305H, P	roduct :	D	ays	:0/0
DESCR	RIPTION	ı	,			SUB ACT	DRILLIN 230	IG	LAND 237	COMPLETION 231	FACILITY 235	FLOWBAC 236	K	TOTAL
COMP-FAC-LOCATION AND R						401		0	0		0 91,3	800	0	91,300
COMP-FAC-PERMITTING/REPO FEES		3				474		0	0		0 2,1		0	2,130
COMP-FAC-ENVIRON CONSUI FEES	TING					492		0	0		3,5		0	3,500
				TOTA	L INTANG	IBLES		\$0	\$0	\$	0 \$96,9	930	\$0	\$96,930
	UOM	QTY	SIZE	SIZE	GRADE									
COMP-FAC-TANKS						108		0	0		0 179,5		0	179,500
COMP-FAC-VALVES & FITTINGS						110		0	0		0 331,7		0	331,750
COMP-FAC-PUMP EQUIP/SURFACE						112		0	0		91,4		0	91,400
COMP-FAC-HEATERS,TREATE	S,SEPF	RS				115		0	0		163,0		0	163,000
COMP-FAC-OTHER EQUIPMENT						116		0	0		30,0		0	30,000
COMP-FAC-METERING EQUIPMENT						118		0	0		255,8	300	0	255,800
COMP-FAC-CONSTRUCTION COST						122		0	0		218,2		0	218,250
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0		18,0		0	18,000
COMP-FAC-EMISSIONS EQUIPMENT						127		0	0		263,7		0	263,750
COMP-FAC-INSTRUMENT/ELE EQUIP	CTRIC					128		0	0		143,0		0	143,050
COMP-FAC-WATER						407		0	0		0 2,5		0	2,500
COMP-FAC-TRANSPORTATION	N					415		0	0		0 12,5		0	12,500
COMP-FAC-FACILITY OVERHEAD						416		0	0		20,0		0	25,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0		1,2		0	1,250
COMP-FAC-POWER INSTALLATION						459		0	0		9,0		0	9,000
COMP-FAC-ELECTRICAL LABOR						471		0	0		90,0		0	90,000
				тот	AL TANG TOTAL			\$0 \$0	\$0 \$0		0 \$1,834,7 0 \$1,931,6		\$0 \$0	\$1,834,750 \$1,931,680
Ву			Date				Ву				I	Date		
			<u>JO</u>	INT OPE	RATOR A	YPRO\	VAL							
Firm :			Ву						Title			Date		
													_	

AFE Name : HOLYFIELD 9 FED COM AFE Date : 12/01/2020

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico

Exhibit No. C5 Submitted by: EOG Resources, Inc.

FORM C-102 Revised August 1, 2011

State of New Mexico Hearing Date: May 06, 2021 Case Nos. 21856-21859 Energy, Minerals & Natural Resources

Submit one copy to appropriate Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

District I

District II

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

Phone: (575) 748-1283 Fax: (575) 748-9720

1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

811 S. First St., Artesia, NM 88210

Δ	MEN	DED	REP	ORT

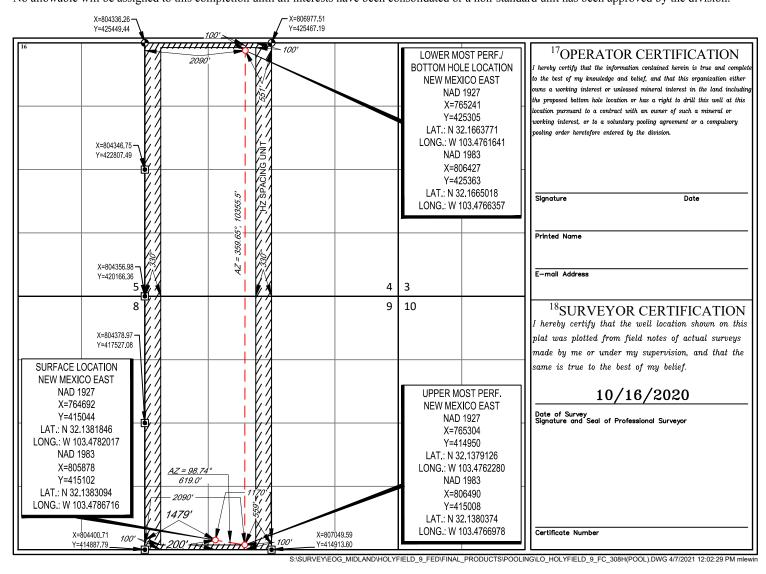
District Office

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	r	² Pool Code	³ Pool Name						
30-025	_								
⁴ Property Code		⁵ Property Name							
		308H							
⁷ OGRID N₀.	⁸ Operator Name ⁹ Elevatio								
7377		EOG RESOURCES, INC. 3342'							

¹⁰Surface Location

N VL or lot no.	9	25-S	34-E	Lot Idn	200'	SOUTH	1479'	WEST	LEA
			11]	Bottom Ho	le Location If E	Different From Su	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25-S	34-E	_	100'	NORTH	2090'	WEST	LEA
12Dedicated Acres	¹³ Joint or l	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.			•	
639.96									



Phone: (505) 476-3460 Fax: (505) 476-3462

Section Township

UL or lot no.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

		AMENDED	REPORT
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County

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numl 30-025	² Pool Code	³ Pool Name					
⁴ Property Code	⁵ P1	roperty Name	⁶ Well Number				
	HOLYFIELD 9 FED COM						
⁷ OGRID No.	⁸ O _l	⁹ Elevation					
7377	EOG RESOURCES, INC.						
	 10 Sur	face I ocation					

Surface Location

North/South line

Feet from the

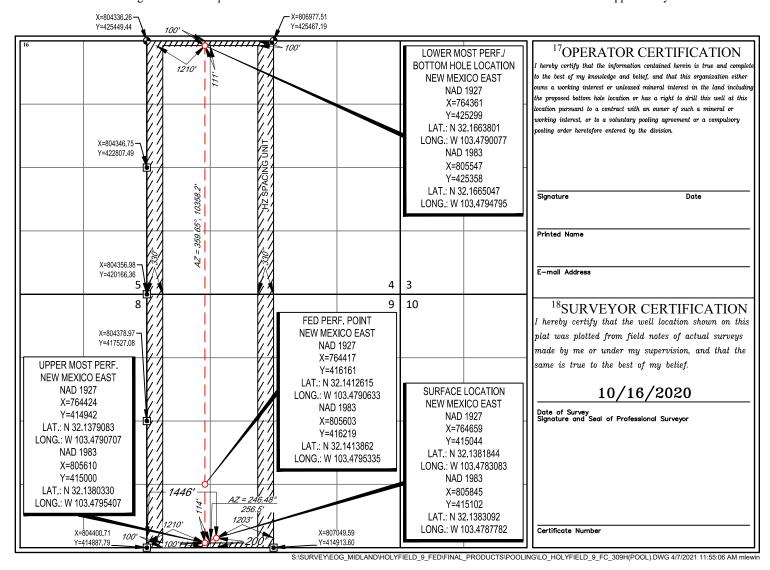
East/West line

Feet from the

Lot Idn

Range

N		9	25-S	34-E	_	200'	SOUTH	1446'	WEST	LEA
				11	Bottom Ho	le Location If E	Different From Su	rface		
UL or lot n	10.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4		4	25-S	34-E	_	100'	NORTH	1210'	WEST	LEA
12Dedicated	Acres	¹³ Joint or I	nfill 14Co	onsolidation Co	de ¹⁵ Ord	er No.				
639.	96									



Phone: (505) 476-3460 Fax: (505) 476-3462

Section Township

Range

Lot Idn

UL or lot no.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPOR	T
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County

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numl 30-025		² Pool Code	³ Pool Name				
⁴ Property Code		⁵ P1	roperty Name	⁶ Well Number			
	HOLYFIELD 9 FED COM						
⁷ OGRID No.		⁸ O ₁	perator Name	⁹ Elevation			
7377		EOG RESOURCES, INC.					
		10 Sur	face I ocation	-			

Surface Location

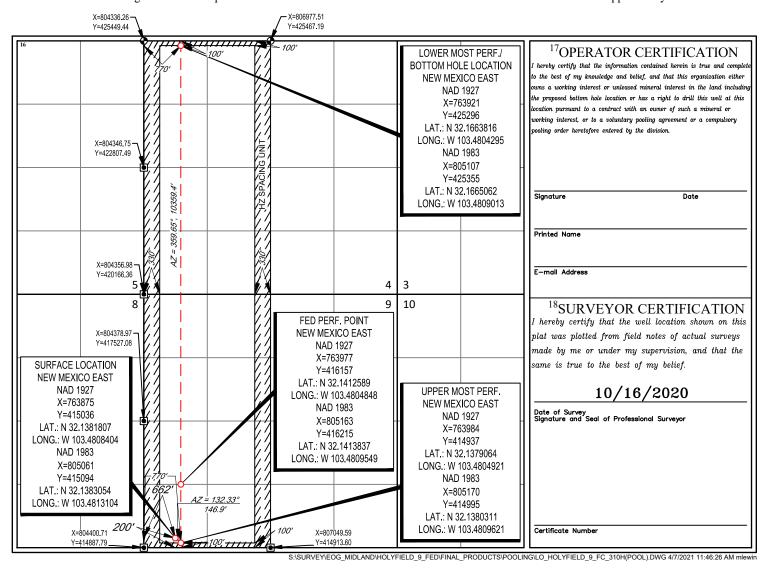
North/South line

Feet from the

East/West line

Feet from the

M	9	25-S	34-E	_	200'	SOUTH	662'	WEST	LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	_	100'	NORTH	770'	WEST	LEA
¹² Dedicated Acres 639.96	¹³ Joint or I	Infill 14Co	onsolidation Co	ode 15Ord	er No.				



Phone: (505) 476-3460 Fax: (505) 476-3462

639.96

¹API Number

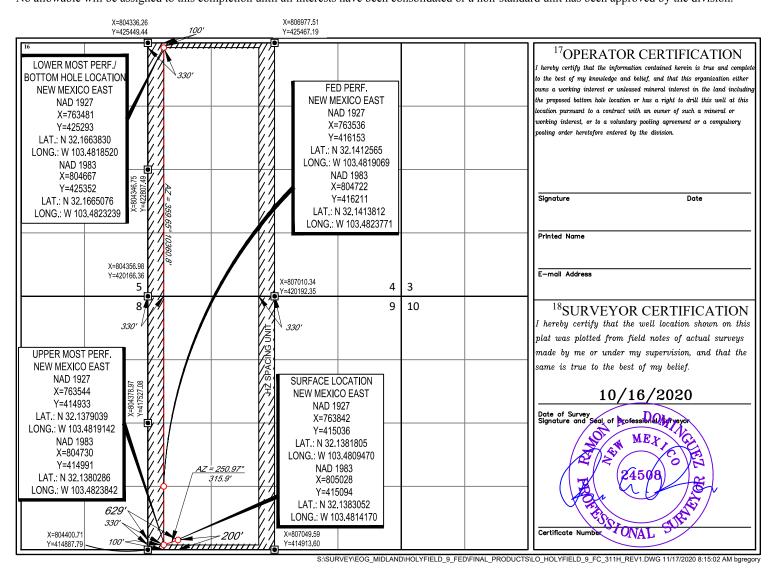
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

⁴ Property C	Code		•		⁵ Property N	Vame			⁶ Well Number
				НО	LYFIELD 9	FED COM			311H
⁷ OGRID !	No.				⁸ Operator N	Name			⁹ Elevation
				EO	G RESOUR	CES, INC.			3343'
					¹⁰ Surface Lo	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line County
M	9	25-S	34-E	-	200'	SOUTH	629'	WEST	LEA
		•	¹¹ E	Bottom Ho	le Location If D	Different From Su	rface		•
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wo	est line County
4	4	25-S	34-E	-	100'	NORTH	330'	WEST	LEA
12Dedicated Acres	¹³ Joint or l	Infill 14Con	solidation Cod	le ¹⁵ Orde	er No.				-



Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

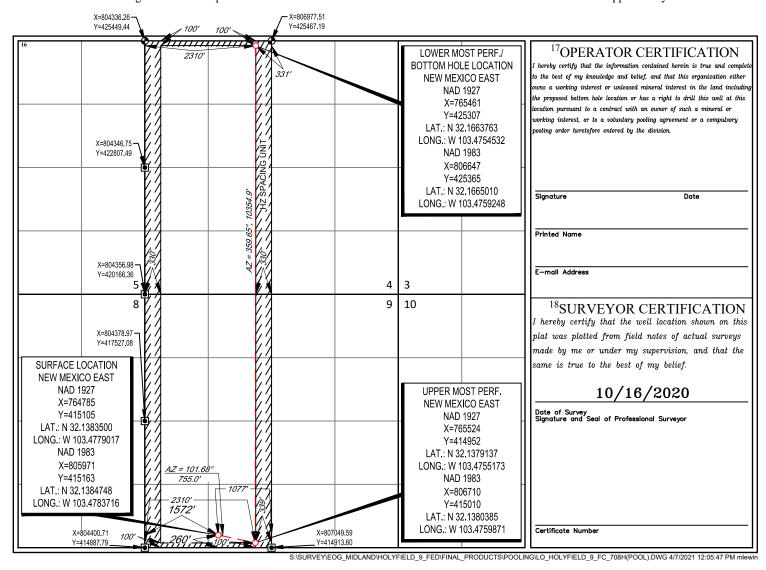
AMENDED	REPORT
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code						
30-025-								
⁴ Property Code		5Pr	operty Name	⁶ Well Number				
		HOLYFIEI	LD 9 FED COM	708H				
⁷ OGRID №.		⁸ O _l	perator Name	⁹ Elevation				
7377		EOG RES	OURCES, INC.	3341'				

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	-	260'	SOUTH	1572'	WEST	LEA
	11Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25-S	34-E	-	100'	NORTH	2310'	WEST	LEA
¹² Dedicated Acres	¹³ Joint or l	nfill 14Co	onsolidation Co	de ¹⁵ Ord	er No.				
639.96									
1									



Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

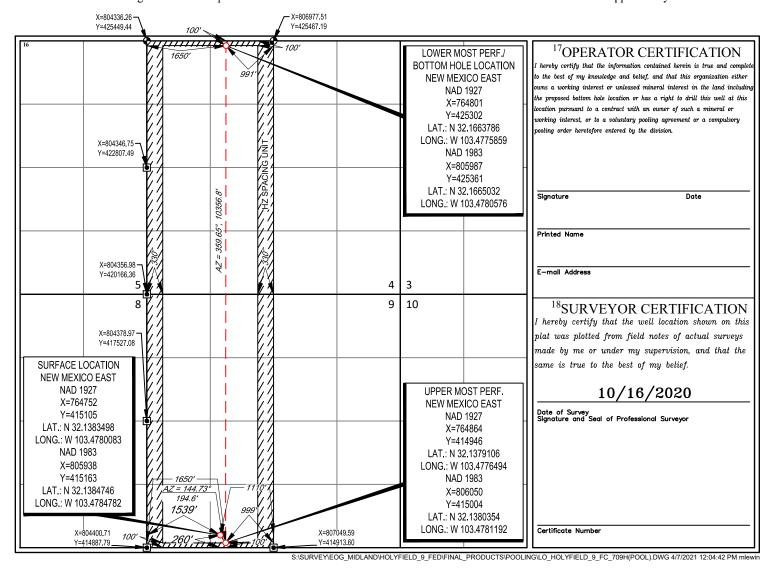
AMENDED	REPORT
AMENDED	KEI OKI

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number 30-025-		³ Pool Name	
⁴ Property Code			operty Name LD 9 FED COM	⁶ Well Number 709H
OGRID No.			perator Name	⁹ Elevation
7377		•	SOURCES, INC.	3341'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	25-S	34-E	_	260'	SOUTH	1539'	WEST	LEA
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	25-S	34-E	_	100'	NORTH	1650'	WEST	LEA
¹² Dedicated Acres 639.96	¹³ Joint or 1	Infill 14Co	nsolidation Co	de ¹⁵ Ord	er No.			•	



Phone: (505) 476-3460 Fax: (505) 476-3462

Section Township

Range

Lot Idn

UL or lot no.

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED	REPORT

County

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numl 30-025		² Pool Code	³ Pool Name				
⁴ Property Code		⁵ P1	roperty Name	⁶ Well Number			
	HOLYFIELD 9 FED COM						
⁷ OGRID No.		⁸ Operator Name					
7377		EOG RESOURCES, INC.					
	_	10 Sur	face I ocation				

Surface Location

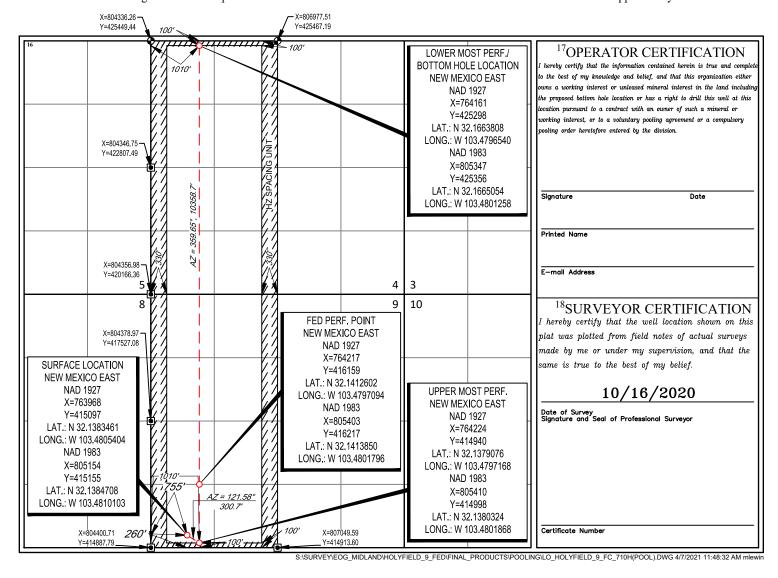
North/South line

Feet from the

East/West line

Feet from the

M	9	25-S	34-E	1	260'	SOUTH	755'	WEST	LEA
11Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	4	25-S	34-E	_	100'	NORTH	1010'	WEST	LEA
12Dedicated Acres	¹³ Joint or I	nfill 14Co	onsolidation Co	de ¹⁵ Ord	er No.				
639.96									



Phone: (505) 476-3460 Fax: (505) 476-3462

639.96

¹API Number

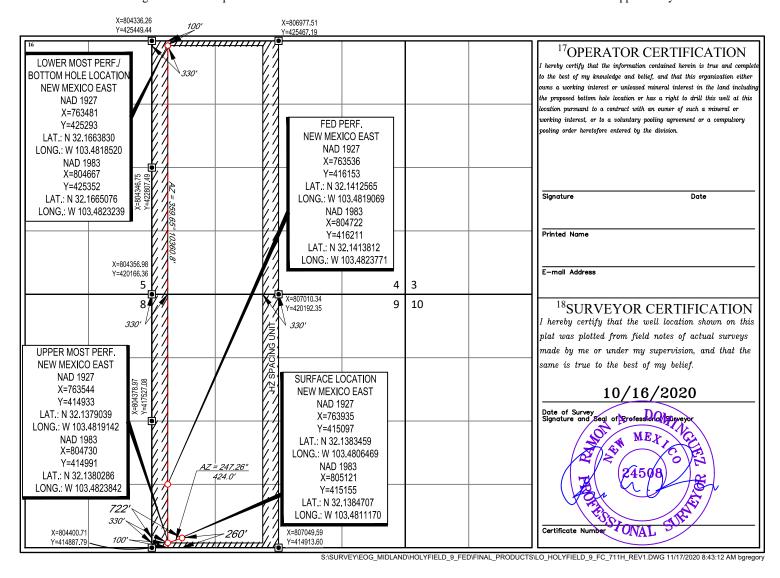
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

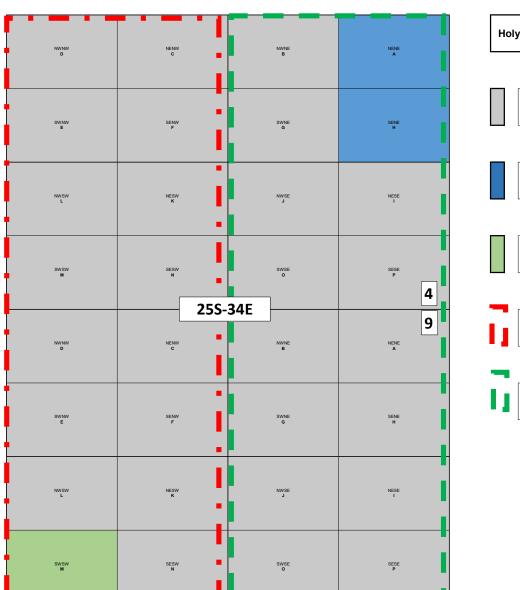
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPOR	T
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WELL LOCATION AND ACREAGE DEDICATION PLAT

⁴ Property (Code		•		⁵ Property N	Vame			⁶ Well Number
			НО	LYFIELD 9	FED COM			711H	
⁷ OGRID	No.				⁸ Operator N	Name			⁹ Elevation
				EO	G RESOUR	CES, INC.			3342'
	¹⁰ Surface Location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
M	9	25-S	34-E	-	260'	SOUTH	722'	WEST	LEA
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
4	4	25-S	34-E	-	100'	NORTH	330'	WEST	LEA
12Dedicated Acres	¹³ Joint or	Infill 14Cor	solidation Cod	e ¹⁵ Orde	er No.				•





Holyfield 9 Fed Com Leases

USA NM-16139

Fee

USA NMNM-132943

W2 Com W2 BLM Ownership: 100% (639.96 net acres)

E2 Com E2 BLM Ownership 87.50198% (560 net acres)

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico
Exhibit No. C6
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021

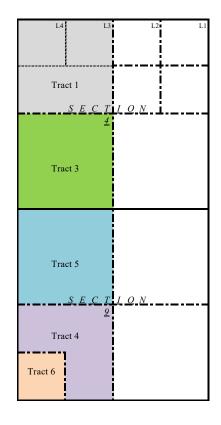
Case Nos. 21856-21859

Unit Summary by Tract

Gross Acres for W/2 Holyfield	639.96
Tract Number	Participation Factor
1	0.249953122
3	0.250015626
4	0.187511719
5	0.250015626
6	0.062503906

Total 1.00000000

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND				
Tract 1	Section 4: Lots 3, 4, S/2NW/4			
Tract 3	Section 4: SW/4			
Tract 4	Section 9: N/2SW/4, SE/4SW/4			
Tract 5	Section 9: NW/4			
Tract 6	Section 9: SW/4SW/4			

Tract 1
Bone Spring Formation

Tract 1: NM-16139

Legal Description: Lots 3, 4, S2NW of Sec. 4-25S-34E

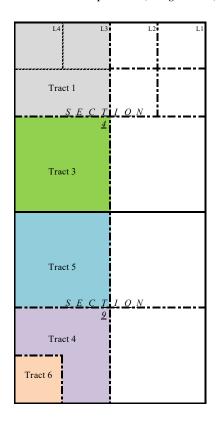
Gross Acres: 159.96

Tract Participation Factor = 0.249953122 (159.96/639.96)

· · · · · · · · · · · · · · · · · · ·		
	WI	NRI
EOG Resources, Inc.	1	0.801687519*
USA		0.125000000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
PD III Exploration, Ltd.		0.000999999
Merih Energy, LLC		0.000400002
E.M. Thompson Corporation		0.000184000
Montego Capital Fund 3 Ltd.		0.000399999
Santa Elena Minerals IV, LP		0.025000000
McMullen Minerals, LLC		0.000064000
Pegasus Resources, LLC		0.000736001
JST Troschinetz Corporation Profit Sharing Plan		0.000215999
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPerl, LLC		0.000033747
Fortis Minerals II, LLC		0.005250150
Viper Energy Partners, LLC		0.035231233
Scott W. Tanberg		0.003331248
Total	1	1

^{*} NRI is a total of 0.716687519 working interest and 0.085000000 overriding royalty interest

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND				
Tract 1 Section 4: Lots 3, 4, S/2NW/4				
Tract 3	Section 4: SW/4			
Tract 4	Section 9: N/2SW/4, SE/4SW/4			
Tract 5	Section 9: NW/4			
Tract 6	Section 9: SW/4SW/4			

^{*}Note: Tract lines are approximate

Tract 1 Wolfcamp Formation

Tract 1: NM-16139

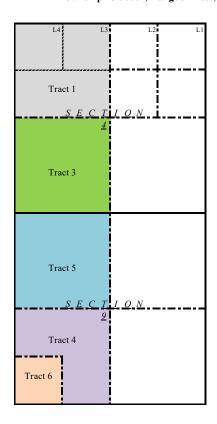
Legal Description: Lots 3, 4, S2NW of Sec. 4-25S-34E

Gross Acres: 159.96

Tract Participation Factor = 0.249953122 (159.96/639.96)

	WI	NRI
EOG Resources, Inc.	1	0.750000000
USA		0.125000000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
PD III Exploration, Ltd.		0.000999999
Merih Energy, LLC		0.000400002
E.M. Thompson Corporation		0.000184000
Montego Capital Fund 3 Ltd.		0.000399999
Santa Elena Minerals IV, LP		0.025000000
McMullen Minerals, LLC		0.000064000
Pegasus Resources, LLC		0.000736001
JST Troschinetz Corporation Profit Sharing Plan		0.000215999
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPerl, LLC		0.000033747
Fortis Minerals II, LLC		0.005250150
Viper Energy Partners, LLC		0.086918752
Scott W. Tanberg		0.003331248
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND				
Tract 1	Section 4: Lots 3, 4, S/2NW/4			
Tract 3	Section 4: SW/4			
Tract 4	Section 9: N/2SW/4, SE/4SW/4			
Tract 5	Section 9: NW/4			
Tract 6	Section 9: SW/4SW/4			

Tract 3
Bone Spring and Wolfcamp Formations

Tract 3: NM-16139

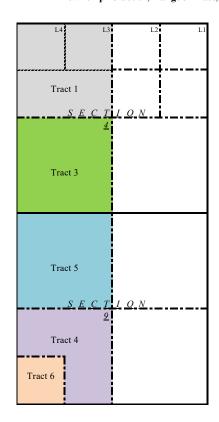
Legal Description: SW of Sec. 4-25S-34E

Gross Acres: 160

Tract Participation Factor = 0.250015626 (160/639.96)

	/	
	WI	NRI
EOG Resources, Inc.	1	0.835000000
USA		0.125000000
Robert E. Landreth		0.008250000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
Santa Elena Minerals IV, LP		0.025000000
Pony Oil Operating, LLC		0.000071243
TD Minerals LLC		0.000269973
MerPerl, LLC		0.000033747
Fortis Minerals II, LLC		0.005250150
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND				
Tract 1	Section 4: Lots 3, 4, S/2NW/4			
Tract 3	Section 4: SW/4			
Tract 4	Section 9: N/2SW/4, SE/4SW/4			
Tract 5	Section 9: NW/4			
Tract 6	Section 9: SW/4SW/4			

Tract 4
Bone Spring and Wolfcamp Formations

Tract 4: NM-16139

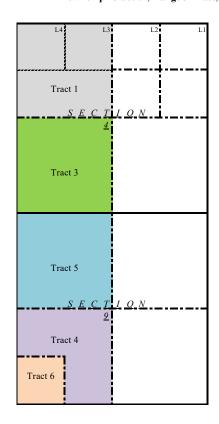
Legal Description: N2SW, SESW of Sec. 9-25S-34E

Gross Acres: 120

Tract Participation Factor = 0.187511719 (120/639.96)

	WI	NRI
EOG Resources, Inc.	1	0.835000000
USA		0.125000000
Robert E. Landreth		0.005250000
Andrew Hampton Lawson		0.000374963
Travis Ross Lawson		0.000374963
S. Rhett Gist		0.000374963
Santa Elena Minerals IV, LP		0.025000000
Pony Oil Operating, LLC		0.000641243
TD Minerals LLC		0.002429973
MerPerl, LLC		0.000303747
Fortis Minerals II, LLC		0.005250150
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND					
Tract 1	Section 4: Lots 3, 4, S/2NW/4				
Tract 3	Section 4: SW/4				
Tract 4	Section 9: N/2SW/4, SE/4SW/4				
Tract 5	Section 9: NW/4				
Tract 6	Section 9: SW/4SW/4				

Tract 5
Bone Spring and Wolfcamp Formations

Tract 5: NM-16139

Legal Description: NW of Sec. 9-25S-34E

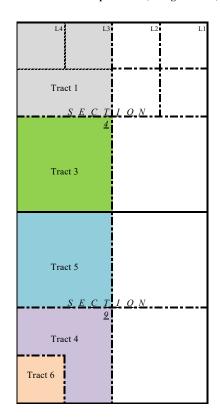
Gross Acres: 160

Tract Participation Factor = 0.250015626 (160/639.96)

WI	NRI
0.750000000	0.562500000
0.250000000	0.189468750*
	0.125000000
	0.000374963
	0.000374963
	0.000374963
	0.025000000
	0.000641243
	0.002429973
	0.000303747
	0.005250150
	0.013250000
	0.011281250
	0.063750000
1	1
	0.750000000

^{*} NRI is a total of 0.187500000 working interest and 0.001968750 overriding royalty interest

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND					
Tract 1	Section 4: Lots 3, 4, S/2NW/4				
Tract 3	Section 4: SW/4				
Tract 4	Section 9: N/2SW/4, SE/4SW/4				
Tract 5	Section 9: NW/4				
Tract 6	Section 9: SW/4SW/4				

^{*}Note: Tract lines are approximate

Tract 6
Bone Spring and Wolfcamp Formations

Tract 6: NM-132943

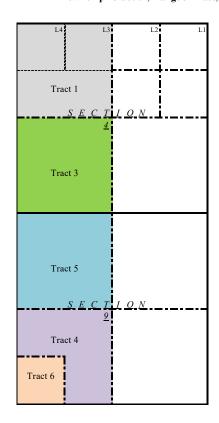
Legal Description: SWSW of Sec. 9-25S-34E

Gross Acres: 40

Tract Participation Factor = 0.062503906 (40/639.96)

	WI	NRI
EOG Resources, Inc.	1	0.750000000
USA		0.125000000
MRC Permian Company		0.125000000
Total	1	1

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico

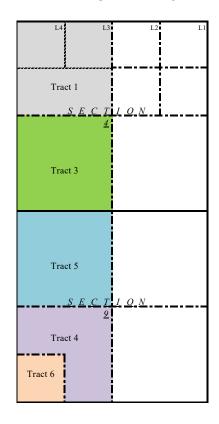


LEGEND					
Tract 1	Section 4: Lots 3, 4, S/2NW/4				
Tract 3	Section 4: SW/4				
Tract 4	Section 9: N/2SW/4, SE/4SW/4				
Tract 5	Section 9: NW/4				
Tract 6	Section 9: SW/4SW/4				
	•				

Unit Summary by Tract

• See attached spreadsheet for unit ownership.

PLAT
Township 25 South, Range 34 East, NMPM, Lea County, New Mexico



LEGEND						
Tract 1	Section 4: Lots 3, 4, S/2NW/4					
Tract 3	Section 4: SW/4					
Tract 4	Section 9: N/2SW/4, SE/4SW/4					
Tract 5	Section 9: NW/4					
Tract 6	Section 9: SW/4SW/4					

Holyfield W2 Bone Spring

Well:	Holyfield W2 Boi				
Unit:	W/2 of Sections 4 and 9, Township 25 South, Range	34 East of N.M	.P.M., Lea Cou	unty, New Mexico	
Unit Acreage:	639.9600		·		
Formation:	Limited from the Surface to the top of the Wolfcamp	Formation			
Lease(s)	Royalty Interest Owner	Tract	Net Acres	Royalty	NRI
1a	United States of America	1	159.9600	0.12500000	0.03124414
1c	United States of America	3	160.0000	0.12500000	0.03125195
1d	United States of America	4	120.0000	0.12500000	0.02343896
1e	United States of America	5	160.0000	0.12500000	0.03125195
3	United States of America	6	40.0000	0.12500000	0.00781299
	Sub-Total:		639.9600		0.12500000
	Totals:		639.9600		0.12500000
	Totals.		039.9000		0.12300000
Lease(s)	Working Interest Owner	Interest	Net Acres	Gross Working Interest	NRI
1a	EOG Resources, Inc. (1a)(2)	5.329997%	8.5259	0.01332249	0.00999187
1a	EOG Resources, Inc. (1a)(2)(3)	66.624963%	106.5733	0.16653118	0.11657182
1a	EOG Resources, Inc. (1b)(2)(4)	28.045040%	44.8608	0.07009945	0.05257459
1c	EOG Resources, Inc. (19)	100.000000%	160.0000	0.25001563	0.20876305
1d	EOG Resources, Inc. (20)	100.000000%	120.0000	0.18751172	0.15657229
1e	EOG Resources, Inc. (21a)(24)	65.427729%	104.6844	0.16357955	0.12268466
3	EOG Resources, Inc. (26)	100.000000%	40.0000	0.06250391	0.04687793
	Sub-Total:		584.6444	0.93749609	0.73401957
	Cub rotun		001.0111	0.001 4000	0.70401007
1e	Robert E. Landreth, whose wife is Donna P.	25.000000%	40.0000	0.06250391	0.04687793
	Landreth (21b)(23)				
	Sub-Total:		40.0000	0.06250391	0.04687793
	Totals:		639.9600		
	Totalo.		000.0000		

Holvfield W2 Bone Spring

Lease(s)	Overriding Royalty Interest Owner	ORRI No.	F	or	mula	NRI
1a	EOG Resources, Inc.	(2)	159.9600	,	639.96000000	0.0212460
Ia	EOG Resources, IIIc.	(2)	159.9000	1	039.90000000	0.0212400
	Sub-Total:					0.02124602
1a	June A. Lawson, as her separate property	(1a)	115.0992	/	639.96000000	0.0001348
1a	June A. Lawson, as her separate property	(1b)	44.8608	1	639.96000000	0.0000525
1c	June A. Lawson, as her separate property	(19)	160.0000	1	639.96000000	0.0001874
1d	June A. Lawson, as her separate property	(20)	120.0000	1	639.96000000	0.0001406
1e	June A. Lawson, as her separate property	(21a)	120.0000	/	639.96000000	0.0001406
1e	June A. Lawson, as her separate property	(21b)	40.0000	/	639.96000000	0.0000468
	Sub-Total:					0.00070305
1a	S. Rhett Gist	(1a)	115.0992	/	639.96000000	0.0000674
1a	S. Rhett Gist	(1b)	44.8608	1	639.96000000	0.0000262
1c	S. Rhett Gist	(19)	160.0000	/	639.96000000	0.0000937
1d	S. Rhett Gist	(20)	120.0000	1	639.96000000	0.0000703
1e	S. Rhett Gist	(21a)	120.0000	/	639.96000000	0.0000703
1e	S. Rhett Gist	(21b)	40.0000	/	639.96000000	0.0000234
	Sub-Total:					0.00035153
1a	PD III Exploration, Ltd.	(1a)	115.0992	1	639.96000000	0.0001798
1a	PD III Exploration, Ltd.	(1b)	44.8608	/	639.96000000	0.0000701
	Sub-Total:					0.00024995
1a	Merih Energy, LLC	(1a)	115.0992	/	639.96000000	0.0000719
1a	Merih Energy, LLC	(1b)	44.8608	1	639.96000000	0.0000280
	Sub-Total:					0.00009998
4-	E.M. Thompson Comparation	(1-)	115 0000	,	630 06000000	0.0000330
1a 1a	E.M. Thompson Corporation E.M. Thompson Corporation	(1a) (1b)	115.0992 44.8608	1	639.96000000 639.96000000	0.0000330
Tü	Sub-Total:	(15)	44.0000	,	033.30000000	0.00004599
1a	Montego Capital Fund 3 Ltd.	(1a)	115.0992	/	639.96000000	0.0000719
1a	Montego Capital Fund 3 Ltd.	(1b)	44.8608	/	639.96000000	0.0000280
	Sub-Total:					0.00009998
1a	Santa Elena Minerals IV, LP	(1a)	115.0992	/	639.96000000	0.0044963
1a	Santa Elena Minerals IV, LP	(1b)	44.8608	1	639.96000000	0.0017524
1c	Santa Elena Minerals IV, LP	(19)	160.0000	/	639.96000000	0.0062503
1d	Santa Elena Minerals IV, LP	(20)	120.0000	1	639.96000000	0.0046877
1e	Santa Elena Minerals IV, LP	(21a)	120.0000	/	639.96000000	0.0046877

Holyfield W2 Bone Spring

	Holyfield W2 Bol	ne Sprina				
1e	Santa Elena Minerals IV, LP	(21b)	40.0000	/	639.96000000	0.00156260
	Sub-Total:					0.02343740
1a	McMullen Minerals, LLC	(1a)	115.0992	,	639.96000000	0.0000115
1a	McMullen Minerals, LLC	(1b)	44.8608	1	639.96000000	0.0000110
	Sub-Total:					0.00001600
1a	Pegasus Resources, LLC	(1a)	115.0992	/	639.96000000	0.0001323
1a	Pegasus Resources, LLC	(1b)	44.8608	/	639.96000000	0.00005159
	Sub-Total:					0.00018397
1a	JST Troschinetz Corporation Profit Sharing Plan	(1a)	115.0992	/	639.96000000	0.00003888
1a	JST Troschinetz Corporation Profit Sharing Plan	(1b)	44.8608	1	639.96000000	0.00001514
	Sub-Total:					0.00005399
1a	Pony Oil Operating, LLC	(1a)	115.0992	1	639.96000000	0.0000128
1a	Pony Oil Operating, LLC	(1b)	44.8608	1	639.96000000	0.00000499
1c	Pony Oil Operating, LLC	(19)	160.0000	1	639.96000000	0.0000178
1d	Pony Oil Operating, LLC	(20)	120.0000	1	639.96000000	0.00012024
1e	Pony Oil Operating, LLC	(21a)	120.0000	/	639.96000000	0.00012024
1e	Pony Oil Operating, LLC	(21b)	40.0000	/	639.96000000	0.00004008
	Sub-Total:					0.00031618
1a	TD Minerals LLC	(1a)	115.0992	/	639.96000000	0.00004856
1a	TD Minerals LLC	(1b)	44.8608	/	639.96000000	0.00001892
1c	TD Minerals LLC	(19)	160.0000	/	639.96000000	0.00006750
1d	TD Minerals LLC	(20)	120.0000	/	639.96000000	0.0004556
1e	TD Minerals LLC	(21a)	120.0000	/	639.96000000	0.0004556
1e	TD Minerals LLC	(21b)	40.0000	/	639.96000000	0.0001518
	Sub-Total:					0.00119816
1a	MerPerl, LLC	(1a)	115.0992	/	639.96000000	0.0000060
1a	MerPerl, LLC	(1b)	44.8608	/	639.96000000	0.00000237
1c	MerPerl, LLC	(19)	160.0000	1	639.96000000	0.00000844
1d	MerPerl, LLC	(20)	120.0000	/	639.96000000	0.0000569
1e	MerPerl, LLC	(21a)	120.0000	/	639.96000000	0.0000569
1e	MerPerl, LLC	(21b)	40.0000	/	639.96000000	0.0000189
	Sub-Total:					0.00014977
1a	Fortis Minerals II, LLC	(1a)	115.0992	/	639.96000000	0.0009442
1a	Fortis Minerals II, LLC	(1b)	44.8608	/	639.96000000	0.00036803

Holyfield W2 Bone Spring

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1c	Fortis Minerals II, LLC	(19)	160.0000	7	639.96000000	0.00131262
1d	Fortis Minerals II, LLC	(20)	120.0000	/	639.96000000	0.00098446
1e	Fortis Minerals II, LLC	(21a)	120.0000	1	639.96000000	0.00098446
1e	Fortis Minerals II, LLC	(21b)	40.0000	1	639.96000000	0.00032815
	, -	(=1.5)		Ė		
	Sub-Total:					0.00492200
4-	Minor Engage Posteron 110	(4-)	445,0000		620 0600000	0.00004400
1a	Viper Energy Partners, LLC	(1a)	115.0992	-/	639.96000000	0.00094423
1a	Viper Energy Partners, LLC	(3)	106.5733	1	639.96000000	0.00749390
1a	Viper Energy Partners, LLC	(4)	44.8608	-/	639.96000000	0.00036802
1e	Viper Energy Partners LLC	(21a)	120.0000	1	639.96000000	0.00049222
1e	Viper Energy Partners LLC	(23)	40.0000	/	639.96000000	0.00282049
	Sub-Total:					0.01211886
1a	Scott W. Tanberg	(3)	106.5733	1	639.96000000	0.00083266
	Sub-Total:					0.00083266
1c	Robert E. Landreth	(19)	160.0000	/	639.96000000	0.00206263
1d	Robert E. Landreth	(20)	120.0000	1	639.96000000	0.00098444
1e	Robert E. Landreth	(21a)	120.0000	1	639.96000000	0.00049222
	Sub-Total:					0.00353928
1e	Chilmark Properties, LLC	(23)	40.0000	/	639.96000000	0.00282049
	Sub-Total:					0.00282049
1e	BTA Oil Producers, LLC	(24)	104.6844	1	639.96000000	0.01390426
	Sub-Total:					0.01390426
3	MRC Permian Company	(26)	40.0000	/	639.96000000	0.00781299
	Sub-Total:					0.00781299
	Totals:					0.09410250
Recapitulation:						
	Davidhi Interest			П		0.42500000
	Royalty Interest			\vdash		0.12500000
	Working Interest			1		0.00000000
	Overriding Royalty Interest			\vdash		0.09410250
				1 1		

Holyfield W2 Wolfcamp

Well:	Holyfield	•			
Unit:	W/2 of Sections 4 and 9, Township 25 South, Range	34 East of N.W	I.P.M., Lea Co	unty, New Mex	ico
Unit Acreage:	639.9600				
Formation:	Limited from the top of the Wolfcamp Formation do	wn to 14,008 fe	et beneath th	e surface	
Lease(s)	Royalty Interest Owner	Tract	Net Acres	Royalty	NRI
1a	United States of America	1	159.9600	1/8	0.031244140
1c	United States of America	3	160.0000	1/8	0.031251953
1d	United States of America	4	120.0000	1/8	0.023438965
1e	United States of America	5	160.0000	1/8	0.031251953
3	United States of America	6	40.0000	1/8	0.007812988
	Sub-Total:		639.9600		0.125000000
	Totals:		639.9600		0.125000000
				0	
Lease(s)	Working Interest Owner	Interest	Net Acres	Gross Working Interest	NRI
Lease(s)	Working interest Owner	IIIterest	Net Acres	interest	MIXI
1a	EOG Resources, Inc. (5a)(6)	5.329997%	8.5259	0.013322494	0.009991871
1a	EOG Resources, Inc. (5b)(8)	28.045040%	44.8608		0.052821256
1a	EOG Resources, Inc. (5b)(7)(8)	66.624963%	106.5733		0.124651715
1c	EOG Resources, Inc. (19)	100.000000%	160.0000		0.208763048
1d	EOG Resources, Inc. (20)	100.000000%	120.0000		0.156572286
1e	EOG Resources, Inc. (21a)(24)	65.427729%	104.6844		0.122684659
,,,	200 (21a)(21)	00.12772070	101.0011	0.100010010	0.122001000
3	EOG Resources, Inc. (26)	100.000000%	40.0000	0.063503006	0.046877930
ა	EOG Resources, Inc. (20)	100.000000%	40.0000	0.002505900	0.046677930
	Sub-Total:		584.6444	0.037406004	0.742346129
	Sup-Total.		504.0444	0.937490094	0.742346129
1e	Robert E. Landreth, whose wife is Donna P.	25.000000%	40.0000	0.062503906	0.046877930
,,,	Landreth (21b)(23)	20.00000070	10.0000	0.00200000	0.010017000
	Landieth (215)(25)				
	Sub-Total:		40.0000	0.062503906	0.046877930
				3.0020000	
	Totals:		639.9600		
			223.0000		
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Holvfield W2 Wolfcamp

Lease(s)	Overriding Royalty Interest Owner	ORRI No.	Fo	NRI		
1a	June A. Lawson, as her separate property	(5a)	8.5259	/	639.9600	0.000009991
1a	June A. Lawson, as her separate property	(5b)	151.4341	1	639.9600	0.000177455
1c	June A. Lawson, as her separate property	(19)	160.0000	1	639.9600	0.000187493
1d	June A. Lawson, as her separate property	(20)	120.0000	1	639.9600	0.000140620
1e	June A. Lawson, as her separate property	(21a)	120.0000	1	639.9600	0.000140620
1e	June A. Lawson, as her separate property	(21b)	40.0000	1	639.9600	0.000046873
	cancra zanocii, ac nei ocpanato property	(= : ~)	101000	Ť		0.0000.00.0
	Sub-Total:					0.000703052
	0.00 10.00					0.000.0002
	0.00.00	(5.)	0.5050	ļ.,	200 2000	0.000004005
1a	S. Rhett Gist	(5a)	8.5259	1	639.9600	0.000004995
1a	S. Rhett Gist	(5b)	151.4341	/	639.9600	0.000088728
1c	S. Rhett Gist	(19)	160.0000	/	639.9600	0.000093746
1d	S. Rhett Gist	(20)	120.0000	/	639.9600	0.000070310
1e	S. Rhett Gist	(21a)	120.0000	/	639.9600	0.000070310
1e	S. Rhett Gist	(21b)	40.0000	/	639.9600	0.000023437
	Sub-Total:					0.000351526
	Sub-rotar.					0.000331320
1a	PD III Exploration, Ltd.	(5a)	8.5259	1	639.9600	0.000013322
1a	PD III Exploration, Ltd.	(5b)	151.4341	1	639.9600	0.000236630
	1 B III Exploration, Etc.	(05)	101.1011		000.0000	0.00020000
	Sub-Total:					0.000249953
1-	Marih Francos II O	(Fa)	0.5050	1	620,0600	0.000005220
1a	Merih Energy, LLC	(5a)	8.5259	/	639.9600	0.000005329
1a	Merih Energy, LLC	(5b)	151.4341	/	639.9600	0.000094653
	Sub-Total:					0.000099982
1a	E.M. Thompson Corporation	(5a)	8.5259	1	639.9600	0.000002451
1a	E.M. Thompson Corporation	(5b)	151.4341	1	639.9600	0.000002401
Ia	L.M. Thompson Corporation	(30)	131.4341		039.9000	0.000043340
	Sub-Total:					0.000045991
1a	Montego Capital Fund 3 Ltd.	(5a)	8.5259	/	639.9600	0.000005329
1a	Montego Capital Fund 3 Ltd.	(5b)	151.4341	/	639.9600	0.000094652
	Sub-Total:					0.000099981
1a	Santa Elena Minerals IV, LP	(5a)	8.5259	1	639.9600	0.000333062
1a 1a	Santa Elena Minerals IV, LP	(5a)	151.4341	1	639.9600	0.005915766
 1с	·	(19)		1		0.005915766
	Santa Elena Minerals IV, LP		160.0000	1	639.9600	
1d	Santa Elena Minerals IV, LP	(20)	120.0000	1,	639.9600	0.004687793
1e	Santa Elena Minerals IV, LP	(21a)	120.0000	1	639.9600	0.004687793
1e	Santa Elena Minerals IV, LP	(21b)	40.0000	/	639.9600	0.001562598
	Sub-Total:					0.023437402

Holyfield W2 Wolfcamp

1a Pe 1a Pe 1a Pe 1a Po 1a Po 1a Po 1a Po 1a Po 1b Po 1c Po 1d Po 1e Po 1e Po 1d TD 1d TD 1d TD 1e TD 1d TD 1e TD 1e TD 1e TD 1e Me 1a Me 1a Me 1a Me 1c Me 1d Me 1e Me	cMullen Minerals, LLC cMullen Minerals, LLC Sub-Total: egasus Resources, LLC egasus Resources, LLC Sub-Total: ET Troschinetz Corporation Profit Sharing Plan ET Troschinetz Corporation Profit Sharing Plan Sub-Total: ony Oil Operating, LLC ony Oil Operating, LLC ony Oil Operating, LLC	(5a) (5b) (5a) (5b) (5a) (5b)	8.5259 151.4341 8.5259 151.4341 8.5259 151.4341		639.9600 639.9600 639.9600 639.9600	0.00000853 0.000015144 0.000015997 0.000009805 0.000174160 0.000183966
1a Per 1a Per 1a Por 1a	Sub-Total: Egasus Resources, LLC Egasus Resources, LLC Sub-Total: ET Troschinetz Corporation Profit Sharing Plan ET Troschinetz Corporation Profit Sharing Plan Sub-Total: Ony Oil Operating, LLC Ony Oil Operating, LLC Ony Oil Operating, LLC	(5a) (5b)	8.5259 151.4341 8.5259		639.9600 639.9600	0.000015997 0.000009805 0.000174160 0.000183966
1a JS 1a JS 1a JS 1a JS 1a Po 1a Po 1a Po 1d Po 1e Po 1e Po 1d TD 1d TD 1d TD 1e TD 1d TD 1e TD 1d Me 1a Me 1a Me 1a Me 1a Me 1a Me	egasus Resources, LLC egasus Resources, LLC Sub-Total: ST Troschinetz Corporation Profit Sharing Plan ST Troschinetz Corporation Profit Sharing Plan Sub-Total: Ony Oil Operating, LLC Ony Oil Operating, LLC Ony Oil Operating, LLC	(5b)	151.4341 8.5259	1 1 1	639.9600	0.000009805 0.000174160 0.000183966
1a JS 1a JS 1a JS 1a JS 1a Po 1a Po 1a Po 1d Po 1e Po 1e Po 1d TD 1d TD 1d TD 1e TD 1d TD 1e TD 1d Me 1a Me 1a Me 1a Me 1a Me 1a Me	egasus Resources, LLC egasus Resources, LLC Sub-Total: ST Troschinetz Corporation Profit Sharing Plan ST Troschinetz Corporation Profit Sharing Plan Sub-Total: Ony Oil Operating, LLC Ony Oil Operating, LLC Ony Oil Operating, LLC	(5b)	151.4341 8.5259	1 1 1	639.9600	0.000009805 0.000174160 0.000183966
1a JS 1a JS 1a JS 1a JS 1a Po 1a Po 1a Po 1d Po 1e Po 1e Po 1d TD 1d TD 1d TD 1e TD 1d TD 1e TD 1d Me 1a Me 1a Me 1a Me 1a Me 1a Me	Sub-Total: Troschinetz Corporation Profit Sharing Plan Troschinetz Corporation Profit Sharing Plan Sub-Total: Ony Oil Operating, LLC Ony Oil Operating, LLC Ony Oil Operating, LLC	(5b)	151.4341 8.5259	1 1 1	639.9600	0.000174160 0.000183966
1a JS 1a JS 1a JS 1a JS 1a Po 1a Po 1a Po 1d Po 1e Po 1e Po 1d TD 1d TD 1d TD 1e TD 1d TD 1e TD 1d Me 1a Me 1a Me 1a Me 1a Me 1a Me	Sub-Total: Troschinetz Corporation Profit Sharing Plan Troschinetz Corporation Profit Sharing Plan Sub-Total: Ony Oil Operating, LLC Ony Oil Operating, LLC Ony Oil Operating, LLC	(5b)	151.4341 8.5259	/	639.9600	0.000174160 0.000183966
1a JS 1a JS 1a Po 1a Po 1a Po 1d Po 1e Po 1d TD 1e TD 1e TD	Sub-Total: ST Troschinetz Corporation Profit Sharing Plan ST Troschinetz Corporation Profit Sharing Plan Sub-Total: Ony Oil Operating, LLC Ony Oil Operating, LLC Ony Oil Operating, LLC	(5a)	8.5259	1		0.000183966
1a JS 1a Po 1a Po 1a Po 1c Po 1d Po 1e Po 1e TD 1a TD 1a TD 1a TD 1c TD 1d TD 1c TD 1d TD 1c TD 1d TD 1e TD 1e TD 1e TD 1e TD 1e TD	ST Troschinetz Corporation Profit Sharing Plan ST Troschinetz Corporation Profit Sharing Plan Sub-Total: Ony Oil Operating, LLC Ony Oil Operating, LLC Ony Oil Operating, LLC	, ,		1	639.9600	
1a JS 1a Po 1a Po 1a Po 1c Po 1d Po 1e Po 1e TD 1a TD 1a TD 1a TD 1c TD 1d TD 1c TD 1d TD 1c TD 1d TD 1e TD 1e TD 1e TD 1e TD 1e TD	Sub-Total: Ony Oil Operating, LLC Ony Oil Operating, LLC Ony Oil Operating, LLC Ony Oil Operating, LLC	, ,		/	639.9600	0.000002979
1a JS 1a Po 1a Po 1a Po 1c Po 1d Po 1e Po 1e TD 1a TD 1a TD 1a TD 1c TD 1d TD 1c TD 1d TD 1c TD 1d TD 1e TD 1e TD 1e TD 1e TD 1e TD	Sub-Total: Ony Oil Operating, LLC Ony Oil Operating, LLC Ony Oil Operating, LLC Ony Oil Operating, LLC	, ,		1		■ U.UUUUUZO/ Ö
1a Po 1a Po 1c Po 1d Po 1e Po 1e Po 1e TD 1d TD 1e TD 1d TD 1e TD 1d Me 1a Me 1a Me 1c Me 1d Me 1e Me	Sub-Total: ony Oil Operating, LLC ony Oil Operating, LLC ony Oil Operating, LLC	(5b)	151.4341	/		
1a Po 1c Po 1d Po 1e Po 1e Po 1e TD 1a TD 1c TD 1c TD 1c TD 1d TD 1e TD 1e Me 1a Me 1c Me 1d Me 1e Me	ony Oil Operating, LLC ony Oil Operating, LLC ony Oil Operating, LLC				639.9600	0.000051112
1a Po 1c Po 1d Po 1e Po 1e Po 1e TD 1a TD 1c TD 1c TD 1c TD 1d TD 1e TD 1e Me 1a Me 1c Me 1d Me 1e Me	ony Oil Operating, LLC ony Oil Operating, LLC					0.000053990
1a Po 1c Po 1d Po 1e Po 1e Po 1e TD 1a TD 1c TD 1c TD 1c TD 1d TD 1e TD 1e Me 1a Me 1c Me 1d Me 1e Me	ony Oil Operating, LLC ony Oil Operating, LLC	(Fo)	9 5250	,	630,0600	0.00000949
1c Po 1d Po 1e Po 1e Po 1e Po 1a TD 1a TD 1c TD 1d TD 1e TD 1e TD 1e Me 1a Me 1c Me 1d Me 1e Me	ony Oil Operating, LLC	(5a)	8.5259 151.4341	1	639.9600 639.9600	0.000000949
1d Po 1e Po 1e Po 1e Po 1a TD 1a TD 1d TD 1d TD 1e TD 1d TD 1e TD 1e TD 1e TD 1e Me 1a Me 1a Me 1c Me 1d Me 1e Me		(5b) (19)	160.0000	1	639.9600	0.000010838
1e Po 1e Po 1e Po 1a TD 1a TD 1c TD 1d TD 1e TD 1e TD 1e TD 1e TD 1a Me 1a Me 1a Me 1c Me 1d Me 1e Me	ADVILUE INOCATING TILE	(20)	120.0000	/	639.9600	0.000017612
1a TD 1a TD 1a TD 1c TD 1d TD 1e TD 1e TD 1a Me 1a Me 1a Me 1d Me 1d Me 1e Me	ony Oil Operating, LLC ony Oil Operating, LLC	(20) (21a)	120.0000	1	639.9600	0.000120241
1a TD 1c TD 1d TD 1e TD 1e TD 1a Me 1a Me 1c Me 1d Me 1d Me 1e Me	ny Oil Operating, LLC	(21a) (21b)	40.0000	/	639.9600	0.000120241
1a TD 1c TD 1d TD 1e TD 1e TD 1a Me 1a Me 1c Me 1d Me 1d Me 1e Me	Sub-Total:					0.000316181
1a TD 1c TD 1d TD 1e TD 1e TD 1a Me 1a Me 1c Me 1d Me 1d Me 1e Me						
1c TD 1d TD 1e TD 1e TD 1e TD 1a Me 1a Me 1c Me 1d Me 1d Me 1e Me) Minerals LLC	(5a)	8.5259	/	639.9600	0.000003597
1d TD 1e TD 1e TD 1a Me 1a Me 1c Me 1d Me 1e Me) Minerals LLC	(5b)	151.4341	1	639.9600	0.000063884
1e TD 1e TD 1a Me 1a Me 1c Me 1d Me 1e Me) Minerals LLC	(19)	160.0000	1	639.9600	0.000067497
1a Me 1a Me 1c Me 1d Me 1e Me) Minerals LLC	(20)	120.0000	1	639.9600	0.000455648
1a) Minerals LLC	(21a)	120.0000	1	639.9600	0.000455648
1a Me 1c Me 1d Me 1e Me) Minerals LLC	(21b)	40.0000	/	639.9600	0.000151883
1a Me 1c Me 1d Me 1e Me	Sub-Total:					0.001198158
1a Me 1c Me 1d Me 1e Me						
1c Me 1d Me 1e Me	erPerl, LLC	(5a)	8.5259	/	639.9600	0.000000450
1d Me 1e Me	erPerl, LLC	(5b)	151.4341	/	639.9600	0.000007985
1e Me	erPerl, LLC	(19)	160.0000	1	639.9600	0.000008437
	erPerl, LLC	(20)	120.0000	/	639.9600	0.000056956
1e Me	erPerl, LLC	(21a)	120.0000	1	639.9600	0.000056956
	erPerl, LLC	(21b)	40.0000	/	639.9600	0.000018985
	Sub-Total:					0.000149770
1a Vi ŗ	per Energy Partners, LLC	(5a)	8.5259	1	639.9600	0.000069943
		(6)	8.5259	1	639.9600	0.00013343
		(8)	151.4341	7	639.9600	0.020523258
	per Energy Partners, LLC	(21a)	120.0000	1	639.9600	0.020323230
	per Energy Partners, LLC per Energy Partners, LLC	(23)	40.0000	/	639.9600	0.000492218
	per Energy Partners, LLC					0.025038320

Holyfield W2 Wolfcamp

1a 1a 1c 1d 1e 1e	Fortis Minerals II, LLC	(5a) (5b) (19) (20) (21a)	8.5259 151.4341 160.0000 120.0000	/ /	639.9600 639.9600	0.000069945 0.001242346
1a 1c 1d 1e	Fortis Minerals II, LLC	(5b) (19) (20) (21a)	151.4341 160.0000	/	639.9600	
1c 1d 1e	Fortis Minerals II, LLC Fortis Minerals II, LLC Fortis Minerals II, LLC Fortis Minerals II, LLC	(19) (20) (21a)	160.0000	1		0.001242340
1d 1e	Fortis Minerals II, LLC Fortis Minerals II, LLC Fortis Minerals II, LLC	(20) (21a)		/	639.9600	0.001312620
1e	Fortis Minerals II, LLC Fortis Minerals II, LLC	(21a)		·,		
	Fortis Minerals II, LLC			1	639.9600	0.000984465
1e			120.0000	/	639.9600	0.000984465
		(21b)	40.0000	/	639.9600	0.000328155
	Sub-Total:					0.004921995
1a	Scott W. Tanberg	(7)	106.5733	1	639.9600	0.000832656
	Sub-Total:					0.000832656
1c	Robert E. Landreth	(19)	160.0000	1	639.9600	0.002062629
1d	Robert E. Landreth	(20)	120.0000	1	639.9600	0.000984437
1e	Robert E. Landreth	(21a)	120.0000	1	639.9600	0.000492218
	Sub-Total:					0.003539284
1e	Chilmark Properties, LLC	(23)	40.0000	1	639.9600	0.002820489
	Sub-Total:					0.002820489
1e	BTA Oil Producers, LLC	(24)	104.6844	1	639.9600	0.013904261
	Sub-Total:					0.013904261
3	MRC Permian Company	(26)	40.0000	1	639.9600	0.007812988
	Sub-Total:					0.007812988
	Totals:					0.085775941
Recapitulation:						
	Royalty Interest					0.125000000
	Working Interest			\Box		0.000000000
	Overriding Royalty Interest					0.085775941
	Total:					1.000000000



February 2, 2021

WI Owner Address

EMAIL, CERTIFIED MAIL, RETURN RECEIPT REQUESTED

RE: <u>Holyfield 9 Fed Com #308H, #309H, #310H, #311H, #708H, #709H, #710H, and #711H Well Proposals</u>

Section 4: W/2, Section 9: W/2, 25S-34E. Lea County, New Mexico

Dear Working Interest Owner:

EOG Resources, Inc. ("EOG") proposed several Holyfield wells in a letter dated December 16, 2020. <u>Please disregard the 12/16/2020 proposals and substitute the information presented below as correct.</u>

EOG hereby proposes the drilling of the following horizontal wells located in the W/2 of Section 4 and the W/2 of Section 9, 25S-34E, Lea County, New Mexico:

Holyfield 9 Fed Com #308H

SHL: 200' FSL 1479' FWL, Section 9, 25S-34E BHL: 100' FNL 2090' FWL, Section 4, 25S-34E

TVD: 10,200' TMD: 20,110'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #309H

SHL: 200' FSL 1446' FWL, Section 9, 25S-34E BHL: 100' FNL 1210' FWL, Section 4, 25S-34E

TVD: 10,200' TMD: 20,110'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County,

New Mexico

February 2, 2021 Page 1 of 5 Holyfield 9 Fed Com #308, #309, #310, #311, #708, #709, #710, and #711 BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C7
Submitted by: EOG Resources, Inc.

Hearing Date: May 06, 2021 Case Nos. 21856-21859 Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #310H

SHL: 200' FSL 662' FWL, Section 9, 25S-34E BHL: 100' FNL 770' FWL, Section 4, 25S-34E

TVD: 10,300' TMD: 20,210'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #311H

SHL: 200' FSL 629' FWL, Section 9, 25S-34E BHL: 100' FNL 330' FWL, Section 4, 25S-34E

TVD: 10,200' TMD: 20,110'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Bone Spring Formation

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #708H

SHL: 260' FSL 1572' FWL, Section 9, 25S-34E BHL: 100' FNL 2310' FWL, Section 4, 25S-34E

TVD: 12,315' TMD: 22,225'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Wolfcamp

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #709H

SHL: 260' FSL 1539' FWL, Section 9, 25S-34E BHL: 100' FNL 1650' FWL, Section 4, 25S-34E

TVD: 12,315' TMD: 22,225'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Wolfcamp

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #710H

SHL: 260' FSL 755' FWL, Section 9, 25S-34E BHL: 100' FNL 1010' FWL, Section 4, 25S-34E

February 2, 2021 Page 2 of 5 Holyfield 9 Fed Com #308, #309, #310, #311, #708, #709, #710, and #711 TVD: 12,315' TMD: 22,225'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Wolfcamp

Total Estimated Drilling and Completion Cost: See attached AFE

Holyfield 9 Fed Com #711H

SHL: 260' FSL 722' FWL, Section 9, 25S-34E BHL: 100' FNL 330' FWL, Section 4, 25S-34E

TVD: 12,315' TMD: 22,225'

Horizontal Spacing Unit: W/2 of Section 4 and W/2 of Section 9, 25S-34E, Lea County,

New Mexico

Targeted Interval: Wolfcamp

Total Estimated Drilling and Completion Cost: See attached AFE

EOG is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement with a contract area limited to the Bone Spring and Wolfcamp Formations and covering the W/2 of Section 4 and the W/2 of Section 9, 25S-34E, Lea County, New Mexico. A form of said Operating Agreement will be forwarded to you following your receipt of this proposal.

Within 30 days of the date of this letter, if we do not reach a mutual agreement, EOG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest for the proposed wells.

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the enclosed AFE, and your geologic well requirements.

EOG appreciates your cooperation in the development of this acreage and thank you in advance for your early consideration of this proposal. If you have any questions, please call the undersigned at 432-227-3769 or by sending email to laci_stretcher@eogresources.com.

Sincerely,

EOG Resources, Inc.

Laci Stretcher Landman

Please indicate your election in the space provided below:

February 2, 2021 Page 3 of 5 Holyfield 9 Fed Com #308, #309, #310, #311, #708, #709, #710, and #711

 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #308 well.
The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #308 well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #309 well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #309 well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #310 well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #310 well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #311 well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #311 well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #708 well.
 The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #708 well.
 The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #709 well.

	The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #709 well.
	The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #710 well.
	The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #710 well.
	The undersigned elects TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #711 well.
	The undersigned elects NOT TO PARTICIPATE in the drilling, completing and equipping of the captioned EOG Resources, Inc. Holyfield 9 Fed Com #711 well.
Company: _	
By:	
Title:	
Date:	



MIDLAND		Printed	1/25/2021
AFE No.	LS108954		Original
Property No.	XXXXXX-000		
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$2,880,000
	(Land)		\$81,000
	(Completion)		\$3,790,600
	(Facility)		\$330,500
	(Flowback)		\$301,000
	Total Cost		\$7,383,100

AFE Type . DEVELOPMEN	VI DRILLING		#308H			AFE Date 12/1/2020			Regin Date :			
Reg. Lease No. : Location : SHL: 200' FSL 14	179' FWL, Sec	tion 9, 25S-3	Prospect Nar 4E	me :	RED HILLS	TVD / MD BHLocation	10200/ 20110 BH(LATERAL	#1): 100' FNL 209	Begin Date : 0' FWL, Section	on 4, 25S-34E		
Formation : Bone Spring						DD&A Field:						
Operator : EOG RESOURCE			County & Sta		LEA / NEW MEXICO	Field:	UNASSIGNED)	Water Depth	:		
AFE Description :		D IN THE BO			O 20,110' MD IS A 2. THE WELL IS LOCA			Product :	OIL	Days :	0/0	
	DESCR	IPTION			SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL	
ACCESS LOCATION, ROADS&SUR	VEY				ACT 401	230 60,000	237	231 7,500	235	236	67,500	
COMP-FLBK-LOCATION AND ROAD					401	00,000	0	.,	0	10,000	10,000	
COMP-RIG MOVE RIG MOVE					402	75 000	0		0	0	0	
FOOTAGE COST					402 403	75,000	0		0	0	75,000 0	
DAY WORK COST					404	525,000	0		0	0	,	
BITS & BHA COMP-BITS & PHA					405 405	150,000	0		0	0	150,000 30,400	
COMP - FUEL					406		0	,	0	1,000	158,000	
FUEL					406	105,000	0		0	0	105,000	
WATER COMP-FLBK-CHEMICALS					407 408	10,000	0	,	0	3,000	509,500 3,000	
MUD & CHEMICALS					408	300,000	0		0	0,000	300,000	
CEMENTING & SERVICE					409	220,000	0		0	0	220,000	
COMP- PERFORATING COMP- STIMULATION					413 414		0	,	0	0	373,000 2,119,000	
COMP-TRANSPORTATION					415		0		0	500	17,000	
TRANSPORTATION COMP-Completion Overhead					415 416	30,000	0		0	0	30,000 9,500	
DRILLING OVERHEAD					416	5,000	0		0	0	5,000	
COMP-EQUIPMENT RENTAL					417		0	· · · · · ·	0	0	153,000	
FLBK-EQUIPMENT RENT/OPERATIONS					417	150,000	0	0	3,000	50,000	203,000	
COMP-COMPLETION RIG					418		0	0	0	0	0	
OTHER DRILLING EXPENSE					419	5,000	0		0	0	5,000	
COMP-ENVIRON & SAFETY CHARGE ENVIRONMENTAL & SAFETY	SES				421 421	5,000	0	· · · · · ·	0	1,500	31,500 5,000	
DIRECTIONAL DRILLING					422	210,000	0		0	0	210,000	
COMP- SUPERVISION					424		0		0	0	110,000	
SUPERVISION COMP- COMMUNICATIONS					424 431	90,000	0		0	4,500	94,500 5,400	
TUBULAR INSPECTION/HANDLING					436	50,000	0		0	0	50,000	
COMP-CASED HOLE LOGGING/TES SPECIALTY SERVICES	ST				438	22.222	0		0	0	10,500	
COMP-WIRELINE SERVICES					441 442	90,000	0	-,	0	0	93,500 0	
COMP-COIL TUBING/NITROGEN					445		0	111,000	0	0	111,000	
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS					446 447	150,000	0	-,	0	500 125,000	16,500 300,000	
COMP-COMPLETION FLUIDS					448	130,000	0	14,000	0	123,000	14,000	
TITLE OPINION-DRILL SITE					453		10,000	0	0	0	10,000	
COMP-FLOWBACK COMP-REUSE WATER					465 480		0		0	75,000	105,000	
COMP-LAND ROW DRILLING					482		7,500	Ü			7,500	
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES					483		7,500				7,500	
DRILL					484		20,000			0	.,	
COMP-LAND SURVEY & DAMAGES COMP COMP-REG-PERMIT FEE/ENV					485		20,000	0	0	0	20,000	
SURV&ASSESS					486	-	16,000	0	0	0	16,000	
	UOM	QTY	SIZE		OTAL INTANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800	
SURFACE CASING	UOW	QIT	SIZE	SIZE	102	50,000	0	0	0	0	50,000	
INTERMEDIATE CASING					103	170,000	0		0	0	170,000	
PRODUCTION CASING COMP-TUBING				-	104 106	370,000	0		0	0		
WELLHEAD EQUIPMENT					107	60,000	0		0	0	126,700	
COMP-FAC-FLOW LINES					109		0		95,000	0		
COMP-FAC-VALVES & FITTINGS					110	-	0	0	31,000	0	31,000	
COMP-VALVES & FITTINGS					110		0	3,100	0	30,000	33,100	
COMP-PUMP EQUIP/SUBSURFACE					113		0	0	0	0	0	
COMP-FAC-	 	 	1	1 1	115		0	0	100,000	0	100,000	
HEATERS,TREATRS,SEPRS											· ·	
COMP-FAC-METERING EQUIPMENT					118		0	0	24,000	0	24,000	
COMP-FAC-CONSTRUCTION					122		0	0	60,000	0	60,000	
COST COMP-FAC-LABR/ELEC				1	124		0	0	1,000	0	1,000	
MEAS/AUTOMA					100							
COMP-FAC- INSTRUMENT/ELECTRIC					128		0	0	5,000	0	5,000	
COMP-FAC-TRANSPORTATION					415		0			0	3,000	
COMP-FAC-ENVIRONMENTAL & SAFETY					421		0	0	5,500	0	5,500	
COMP-FAC-ELECTRICAL	<u> </u>	<u> </u>		1	471		0	0	3,000	0	3,000	
LABOR	<u> </u>	<u> </u>			TOTAL TANGIBLES	\$650,000	\$0	\$69,800	\$327,500	\$30,000		
					TOTAL COST		\$81,000		\$330,500	\$301,000		
By Date					Ву				Date			
			JOINT	OPERATO	R APPROVAL	<u> </u>						
Firm :			Ву			Title				Date		
			I			ı						



MIDLAND	Prii	nted	1/25/2021
AFE No.	LS108955		Original
Property No.	XXXXXX-000		
EOG W.I.(BCP)	(AC	CP)	
EOG AFE Amt:	(Drlg)		\$2,880,000
	(Land)		\$81,000
	(Completion)		\$3,790,600
	(Facility)		\$330,500
	(Flowback)		\$301,000
	Total Cost		\$7,383,100

AFE Type :	DEVELOPMEN	IT DRILLING		AFE Name: HOLYFIELD 9 FED COM #309H			ОМ	AFE Date	12/1/2020		Budget Year : 2021			
Reg. Lease No. :				Prospect Nan		RED HILLS	S	TVD / MD	10200 /20110		Begin Date :	:		
Location :	SHL: 200' FSL 14	46' FWL, Sec	tion 9, 25S-3	4E				BHLocation	BH(LATERAL	#1): 100' FNL 121	0' FWL, Section	on 4, 25S-34E		
Formation :	Bone Spring							DD&A Field:						
Operator :	EOG RESOURCE	SINC		County & Star	te:	LEA / NEW	/ MEXICO		UNASSIGNED)	Water Depth	:		
AFE Description :	:							MILE LATERA		Product :	OIL	Days :	0/0	
		R34S IN LEA		NE SPRING FO	RIVIATION	N. IHE WEL	L IS LUCA	TED IN SECTIO	JN 9/4, 1255,					
		DESCRI	DTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL	
		DESCRI	FIION				ACT	230	237	231	235	236	TOTAL	
	ON, ROADS&SUR\						401	60,000	0	.,	0	0	67,500	
COMP-FLBK-LOC COMP-RIG MOVE	ATION AND ROAD	S					401 402		0			10,000	10,000	
RIG MOVE	•						402	75,000	0			0	75,000	
FOOTAGE COST							403		0		0	0	0	
DAY WORK COST BITS & BHA	Γ						404 405	525,000 150,000	0		0	0	525,000 150,000	
COMP-BITS & PH	A						405	130,000	0		0	0	30,400	
COMP - FUEL							406		0		0	1,000	158,000	
FUEL							406	105,000	0		0	0	105,000	
WATER COMP-FLBK-CHE	MICALS						407 408	10,000	0		0	3,000	509,500 3,000	
MUD & CHEMICA							408	300,000	0			0	300,000	
CEMENTING & SE							409	220,000	0		0	0	220,000	
COMP- PERFORA COMP- STIMULAT							413 414		0		0	0	373,000 2,119,000	
COMP-TRANSPO							415		0		0	500	17,000	
TRANSPORTATION COMP-Completion							415	30,000	0		0	0	30,000	
DRILLING OVERH							416 416	5,000	0		0	0	-,	
COMP-EQUIPMEN	NT RENTAL						417	0,000	0		0	0	153,000	
FLBK-EQUIPMEN							417	150,000	0	0	3,000	50,000	203,000	
RENT/OPERATIO COMP-COMPLET							418		0	0	0	0	0	
OTHER DRILLING	EXPENSE					+	419	5,000	0		0	0	5,000	
	& SAFETY CHARG	iES					421		0		0	1,500	31,500	
ENVIRONMENTAL DIRECTIONAL DR							421 422	5,000 210,000	0		0	0	5,000 210,000	
COMP- SUPERVIS							424	210,000	0		0	0	110,000	
SUPERVISION							424	90,000	0		0	4,500	94,500	
COMP- COMMUN TUBULAR INSPEC							431 436	50,000	0		0	0	5,400 50,000	
	OLE LOGGING/TES	ST .					438	30,000	0	-	0	0		
SPECIALTY SERV							441	90,000	0	-,	0	0	93,500	
COMP-WIRELINE COMP-COIL TUBI							442 445		0		0	0	0 111,000	
COMP-CONTRAC							445		0		0	500	16,500	
FLBK-DISPOSAL	COSTS						447	150,000	0	-,	0	125,000	300,000	
COMP-COMPLET TITLE OPINION-D							448		40,000	1 1,000	0	0	14,000	
COMP-FLOWBAC							453 465		10,000		0	75,000	10,000 105,000	
COMP-REUSE WA	ATER						480		0			.,	0	
COMP-LAND ROV							482		7,500				7,500	
COMP-LAND ROV	RVEY & DAMAGES					+	483 484		7,500 20,000	0	0	0	7,500 20,000	
DRILL							404		20,000	ı .	· ·	ŭ	20,000	
	RVEY & DAMAGES						485		20,000	0	0	0	20,000	
COMP-REG-PERI	MIT FFF/FNV						486		16,000	0	0	0	16,000	
SURV&ASSESS							400		10,000			Ü	10,000	
					•	TOTAL INTA	NGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800	
		UOM	QTY	SIZE	SIZE	GRADE	RATE							
SURFACE CASIN							102	50,000	0		0	0	50,000	
INTERMEDIATE C] 	1	+ +	103 104	170,000 370,000	0		0	0	170,000 370,000	
COMP-TUBING							106		0	0		0	0	
WELLHEAD EQUI							107	60,000	0		05.000	0	-,	
COMP-FAC-FLOV COMP-FAC-VALV					 	+ +	109 110		0		95,000 31,000	0	95,000 31,000	
									<u> </u>	_	2.,000			
COMP-VALVES & COMP-PUMP	FITTINGS					+	110		0		0	30,000	33,100	
EQUIP/SUBSURF	ACE						113		0	0	0	0	0	
COMP-FAC-						1 1	115		0	0	100,000	0	100,000	
HEATERS,TREAT						1	440		_		24.22-	-		
COMP-FAC-METE EQUIPMENT	KING						118		0	0	24,000	0	24,000	
COMP-FAC-CONS	STRUCTION					1 1	122		0	0	60,000	0	60,000	
COMPLEAC LARR	/ELEC					1	404		_		,	-		
COMP-FAC-LABR MEAS/AUTOMA	/ELEC						124		0	0	1,000	0	1,000	
COMP-FAC-							128		0	0	5,000	0	5,000	
INSTRUMENT/ELI						\bot	445			<u> </u>	0.000	_	0.000	
COMP-FAC-TRAN COMP-FAC-ENVIR						+ +	415 421		0		3,000 5,500	0	3,000 5,500	
& SAFETY									<u> </u>		3,000			
COMP-FAC-ELEC	TRICAL						471		0	0	3,000	0	3,000	
LABOR			<u> </u>	<u> </u>	<u> </u>	TOTAL TA	NGIBLES	\$650,000	\$0	\$69,800	\$327,500	\$30,000	\$1,077,300	
							TAL COST	\$2,880,000	\$81,000		\$330,500	\$301,000		
				1										
Ву				Date				Ву				Date		
				JOINT	OPERATO	OR APPROV	/AL							
Firm :	_	_		Ву	_		· <u> </u>	Title		_		Date		
l				<u> </u>										



MIDLAND	Pr	inted	1/25/2021
AFE No.	LS108956		Original
Property No.	XXXXXX-000		
EOG W.I.(BCP)	(A	CP)	
EOG AFE Amt:	(Drlg)		\$2,880,000
	(Land)		\$81,000
	(Completion)		\$3,790,600
	(Facility)		\$330,500
	(Flowback)		\$301,000
	Total Cost		\$7,383,100

AFE Type :	DEVELOPMEN	IT DRILLING		AFE Name :	HOLYFIE #310H	LD 9 FED	СОМ	AFE Date	12/1/2020		Budget Year	: 2021		
Reg. Lease No. :	SHL: 200' FSL 66	O: FIMIL C4	0. OEC 241	Prospect Nan		RED HIL	LS	TVD / MD	10300 / 20210		Begin Date :	egin Date : WL, Section 4, 25S-34E		
		2' FWL, Secti	on 9, 255-341	=				BHLocation	BH(LATERAL	#1): 100' FNL 770	FWL, Section	n 4, 255-34E		
	Bone Spring EOG RESOURCE	SINC		County & Star	te:	LEA/NE	W MEXICO	DD&A Field: Field:	UNASSIGNED)	Water Depth	:		
AFE Description :			IN THE BON			TO 20,210)' MD IS A 2.0	MILE LATERA TED IN SECTIO		Product :	OIL	Days :	0/0	
		DESCRI	PTION				SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL	
ACCESS LOCATIO	N, ROADS&SUR\	/EY					401	230 60,000	237	231 7,500	235	236	67,500	
COMP-FLBK-LOCA COMP-RIG MOVE	ATION AND ROAD	S					401 402		0	0			10,000	
RIG MOVE							402	75,000	0				75,000	
FOOTAGE COST DAY WORK COST							403 404	525,000	0			-	0 525,000	
BITS & BHA							405	150,000	0	0	0	0	150,000	
COMP-BITS & PHA COMP - FUEL	\						405 406		0	,	0		30,400 158,000	
FUEL							406 407	105,000	0	0	0	0	105,000	
WATER COMP-FLBK-CHEM	MICALS						407	10,000	0		0		509,500 3,000	
MUD & CHEMICAL CEMENTING & SEI							408 409	300,000 220,000	0		0	-	300,000 220,000	
COMP- PERFORAT	TING						413	220,000	0	373,000	0	0	373,000	
COMP-STIMULATI COMP-TRANSPOR							414 415		0		0		2,119,000 17,000	
TRANSPORTATION COMP-Completion							415	30,000	0	0	0	-	30,000	
DRILLING OVERH	EAD						416 416	5,000	0		0	-	9,500 5,000	
COMP-EQUIPMEN FLBK-EQUIPMENT							417 417	150,000	0		3,000	50,000	153,000 203,000	
RENT/OPERATION	IS							130,000		_			·	
COMP-COMPLETION OTHER DRILLING							418 419	5,000	0				5,000	
COMP-ENVIRON 8		ES					421		0	30,000	0	.,	31,500	
ENVIRONMENTAL DIRECTIONAL DRI							421 422	5,000 210,000	0		0		5,000 210,000	
COMP- SUPERVIS SUPERVISION	ION						424 424	90,000	0	-,	0	-	110,000 94,500	
COMP- COMMUNIC							431		0	5,400	0	0	5,400	
TUBULAR INSPEC COMP-CASED HO		ST.					436 438	50,000	0		0		50,000 10,500	
SPECIALTY SERVI	ICES						441	90,000	0	3,500	0	0	93,500	
COMP-WIRELINE : COMP-COIL TUBIN							442 445		0		0		111,000	
COMP-CONTRACT FLBK-DISPOSAL C							446 447	150,000	0	-,	0		16,500 300,000	
COMP-COMPLETION	ON FLUIDS						448	130,000	0	14,000	0	0	14,000	
TITLE OPINION-DR COMP-FLOWBACK							453 465		10,000		0		10,000 105,000	
COMP-REUSE WA	TER						480		0	0		- 7	0	
COMP-LAND ROW COMP-LAND ROW							482 483		7,500 7,500				7,500 7,500	
COMP-LAND SURY DRILL	VEY & DAMAGES						484		20,000	0	0	0	20,000	
COMP-LAND SURY COMP							485		20,000		0	0	20,000	
COMP-REG-PERM SURV&ASSESS	IIT FEE/ENV						486		16,000	0	0	0	16,000	
					•	TOTAL IN	TANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800	
SURFACE CASING	3	UOM	QTY	SIZE	SIZE	GRADE	102	50,000	0	0	0	0	50,000	
INTERMEDIATE CA	ASING						103	170,000	0	0	0	0	170,000	
PRODUCTION CAS COMP-TUBING	SING						104 106	370,000	0			_	370,000	
WELLHEAD EQUIP							107	60,000	0	· · · · · · · · · · · · · · · · · · ·		0	126,700	
COMP-FAC-VALVE							109 110		0	·	95,000 31,000	0	95,000 31,000	
COMP-VALVES & I	FITTINGS				-		110		0	3,100	n	30,000	33,100	
COMP-PUMP EQUIP/SUBSURFA							113		0	1	0	0	0	
COMP-FAC-							115		0	0	100,000	0	100,000	
HEATERS,TREATE COMP-FAC-METER							118		0	0	24,000	0	24,000	
EQUIPMENT														
COMP-FAC-CONS COST	TRUCTION						122		0	0	60,000	0	60,000	
COMP-FAC-LABR/ MEAS/AUTOMA	ELEC						124		0	0	1,000	0	1,000	
COMP-FAC-	CTDIC						128		0	0	5,000	0	5,000	
INSTRUMENT/ELE COMP-FAC-TRANS							415] 	0	0	3,000	0	3,000	
COMP-FAC-ENVIR & SAFETY							421		0			0	5,500	
COMP-FAC-ELECT	TRICAL						471		0	0	3,000	0	3,000	
LABOR					<u> </u>		TANGIBLES OTAL COST	\$650,000 \$2,880,000				\$30,000 \$301,000	\$1,077,300 \$7,383,100	
Ву				Date				Ву				Date		
-,					OPERATO	OR APPRO	OVAL	-,				- 4.0		
Firm :				Ву				Title				Date		



MIDLAND		Printed	1/25/2021
AFE No.	LS108957		Original
Property No.	XXXXXX-000		
EOG W.I.(BCP)		(ACP)	
EOG AFE Amt:	(Drlg)		\$2,880,000
	(Land)		\$81,000
	(Completion)		\$3,790,600
	(Facility)		\$330,500
	(Flowback)		\$301,000
	Total Cost		\$7,383,100

AFE Type: DEVELOPMEN	IT DRILLING		AFE Name :	HOLYFIE #311H	ELD 9 FED (СОМ	AFE Date	12/1/2020		Budget Year	: 2021	
Reg. Lease No. :			Prospect Nan	ne :	RED HILL	.S	TVD / MD	10200/20110	"A\ AAA! =\!!! AAA	Begin Date :		
Location : SHL: 200' FSL 62	9' FWL, Secti	ion 9, 25S-34	E				BHLocation	BH(LATERAL	#1): 100' FNL 330)' FWL, Section	n 4, 25S-34E	
Formation : Bone Spring							DD&A Field:					
Operator : EOG RESOURCE		0 FED 0011	County & Sta			N MEXICO		UNASSIGNED		Water Depth		0.10
AFE Description :		O IN THE BO					0 MILE LATERA		Product :	OIL	Days :	070
	DESCRI	PTION				SUB ACT	DRILLING 230	LAND 237	COMPLETION 231	FACILITY 235	FLOWBACK 236	TOTAL
ACCESS LOCATION, ROADS&SURV						401	60,000		, , , , ,	0	0	. ,
COMP-FLBK-LOCATION AND ROAD COMP-RIG MOVE	15					401 402		0			10,000	10,000
RIG MOVE						402	75,000		0	0	0	75,000
FOOTAGE COST DAY WORK COST						403 404	525,000	0			0	
BITS & BHA						405	150,000			0	0	150,000
COMP-BITS & PHA						405		0	,	0	0	30,400
COMP - FUEL FUEL						406 406	105,000	0		0	1,000	158,000 105,000
WATER						407	10,000	0		0	0	509,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS						408 408	200,000	0			3,000	3,000
CEMENTING & SERVICE						408	300,000 220,000	0			0	300,000 220,000
COMP- PERFORATING						413	·	0		0	0	373,000
COMP- STIMULATION COMP-TRANSPORTATION						414 415		0		0	0	2,119,000
TRANSPORTATION TRANSPORTATION						415	30,000		-,	0	500	17,000 30,000
COMP-Completion Overhead						416		0		0	0	9,500
DRILLING OVERHEAD COMP-EQUIPMENT RENTAL						416 417	5,000	0		0	0	5,000 153,000
FLBK-EQUIPMENT						417	150,000			-	50,000	203,000
RENT/OPERATIONS												
COMP-COMPLETION RIG OTHER DRILLING EXPENSE						418 419	5,000	0			0	5,000
COMP-ENVIRON & SAFETY CHARG	ES					421	0,000	0		0	1,500	31,500
ENVIRONMENTAL & SAFETY						421	5,000			0	0	5,000
DIRECTIONAL DRILLING COMP- SUPERVISION						422 424	210,000	0		0	0	210,000 110,000
SUPERVISION						424	90,000			0	4,500	94,500
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING						431 436	E0 000	0		0	0	-,
COMP-CASED HOLE LOGGING/TES	ST					438	50,000	0		0	0	10,500
SPECIALTY SERVICES						441	90,000	0	3,500	0	0	
COMP-WIRELINE SERVICES COMP-COIL TUBING/NITROGEN						442 445		0		0	0	0 111,000
COMP-CONTRACT LABOR MISC						446		0	· · · · · ·	0	500	16,500
FLBK-DISPOSAL COSTS						447	150,000			0	125,000	300,000
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE						448 453		10,000	,	0	0	14,000 10,000
COMP-FLOWBACK						465		0	30,000	0	75,000	105,000
COMP-REUSE WATER COMP-LAND ROW DRILLING						480		0	0			0
COMP-LAND ROW DRILLING COMP-LAND ROW COMPLETION						482 483		7,500 7,500				7,500 7,500
COMP-LAND SURVEY & DAMAGES						484		20,000	0	0	0	20,000
DRILL COMP-LAND SURVEY & DAMAGES COMP						485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS						486		16,000	0	0	0	16,000
				•	TOTAL INT	ANGIBLES	\$2,230,000	\$81,000	\$3,720,800	\$3,000	\$271,000	\$6,305,800
	UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASING						102	50,000				0	
INTERMEDIATE CASING PRODUCTION CASING						103 104	170,000 370,000				0	,
COMP-TUBING						106		0			0	0
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES					 	107 109	60,000	0	001.00		0	126,700 95,000
COMP-FAC-VALVES & FITTINGS						110		0			0	31,000
COMP VALVES & FITTINGS					1 1			ļ				
COMP-VALVES & FITTINGS COMP-PUMP					+ +	110 113		0		0	30,000	33,100 0
EQUIP/SUBSURFACE								·	_	Ŭ		Ů
COMP-FAC- HEATERS,TREATRS,SEPRS						115		0	0	100,000	0	100,000
COMP-FAC-METERING					† †	118		0	0	24,000	0	24,000
EQUIPMENT				ļ	ļļ					·		
COMP-FAC-CONSTRUCTION COST						122		0	0	60,000	0	60,000
COMP-FAC-LABR/ELEC					1	124		0	0	1,000	0	1,000
MEAS/AUTOMA COMP-FAC-					1	400			-		-	= 4
INSTRUMENT/ELECTRIC						128		0	0	5,000	0	5,000
COMP-FAC-TRANSPORTATION						415		0	0	-,	0	-,,,,,
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	5,500	0	5,500
COMP-FAC-ELECTRICAL LABOR						471		0	0	3,000	0	3,000
2.301		<u>I</u>	<u> </u>			ANGIBLES	\$650,000 \$2,880,000				\$30,000 \$301,000	\$1,077,300 \$7,383,100
							,_,_,,,,,,,	+5.,000	+=,. 00,000	, ,	Ţ.J.,000	Ţ- J000J.00
Ву			Date				Ву				Date	
			JOINT	OPERATO	OR APPRO	VAL						
Firm :			Ву				Title				Date	
L												



MIDLAND	Prin	ited:	1/25/2021
AFE No.	LS116315		Original
Property No.	XXXXXX-000		
EOG W.I.(BCP)	(AC	P)	
EOG AFE Amt:	(Drlg)		\$3,200,000
	(Land)		\$81,000
	(Completion)		\$3,790,675
	(Facility)		\$413,500
	(Flowback)		\$435,500
	Total Cost	•	\$7,920,675

AFE Type : DEVELOPMENT DRILLING	AFE Name: HOLYFIEL	D 9 FED	COM #708H	AFE Date :	AFE Date : 12/1/2020 Budget Year : 2021				
Reg. Lease No. : Location : SHL: 260' FSL 1572' FWL, Section 9, 25S-		RED HILI			12315/22225 BH(LATERAL	#1): 100' FNL 231	Begin Date : 0' FWL, Secti	on 4, 25S-34E	
Formation : WOLFCAMP				DD&A Field :					
•	County & State : I #708H D&C 12,315' TVD TO DLFCAMP FORMATION. TH	O 22,225'		VILE LATERAL		Product :	Water Depth OIL	Days :	0/0
DESCRIPTION			SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&SURVEY			401	230 60,000	237	231 7,500	235	236 0	67,500
COMP-FLBK-LOCATION AND ROADS			401		0	0	0	-,	10,000
COMP-RIG MOVE RIG MOVE			402 402	75,000	0	0	0		75,000
FOOTAGE COST			403		0	0	0		0
DAY WORK COST BITS & BHA			404 405	635,000 150,000	0	0	0		635,000 150,000
COMP-BITS & PHA			405	100,000	0	30,400	0	0	30,400
COMP - FUEL FUEL			406 406	120,000	0	157,000 0	0	,	164,500 120,000
WATER			407	10,000	0	499,500	0	0	509,500
COMP-FLBK-CHEMICALS MUD & CHEMICALS			408 408	300,000	0	0	0	-,	3,000 300,000
CEMENTING & SERVICE			409	180,000	0	0	0	0	180,000
COMP- PERFORATING COMP- STIMULATION			413 414		0	373,000 2,119,075	0		373,000 2,119,075
COMP-TRANSPORTATION			415		0	16,500	0		16,500
TRANSPORTATION COMP-Completion Overhead			415 416	50,000	0	9,500	0		50,000 9,500
DRILLING OVERHEAD			416	5,000	0	9,300	0		5,000
COMP-EQUIPMENT RENTAL			417 417	450,000	0	153,000	0		153,000
FLBK-EQUIPMENT RENT/OPERATIONS			417	150,000	0	0	3,000	60,000	213,000
COMP-COMPLETION RIG			418		0	0	0		0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARGES			419 421	5,000	0	30,000	0		5,000 30,000
ENVIRONMENTAL & SAFETY			421	5,000	0	0	0		5,000
DIRECTIONAL DRILLING COMP- SUPERVISION			422 424	175,000	0	110,000	0		175,000 110,000
SUPERVISION			424	120,000	0	0	0	0	120,000
COMP- COMMUNICATIONS TUBULAR INSPECTION/HANDLING			431 436	60,000	0	5,400	0		5,400 60,000
COMP-CASED HOLE LOGGING/TEST			438	00,000	0	10,500	0		10,500
SPECIALTY SERVICES COMP-WIRELINE SERVICES			441 442	110,000	0	3,500	0		113,500
COMP-COIL TUBING/NITROGEN			445		0	111,000	0		111,000
COMP-CONTRACT LABOR MISC FLBK-DISPOSAL COSTS			446	440.000	0	16,000	0		16,000
COMP-COMPLETION FLUIDS			447 448	110,000	0	25,000 14,000	0		360,000 14,000
TITLE OPINION-DRILL SITE			453		10,000	0	0		10,000
COMP-FLOWBACK COMP-REUSE WATER			465 480		0	30,000	0	100,000	130,000 0
COMP-LAND ROW DRILLING			482		7,500				7,500
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES			483 484		7,500 20,000	0	0	0	7,500 20,000
DRILL									
COMP-LAND SURVEY & DAMAGES COMP			485		20,000	0	0	0	20,000
COMP-REG-PERMIT FEE/ENV SURV&ASSESS			486		16,000	0	0	0	16,000
SURV&ASSESS	Т	OTAL IN	ITANGIBLES	\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375
UOM QTY	SIZE SIZE	GRADE	RATE						
SURFACE CASING	0.22	0.1	102	55,000	0	0	0	0	55,000
INTERMEDIATE CASING PRODUCTION CASING			103 104	320,000 450,000	0	0	0		320,000 450,000
COMP-TUBING			106	430,000	0	66,700	0		66,700
WELLHEAD EQUIPMENT COMP-FAC-FLOW LINES			107	55,000	0	0	112,000		55,000
COMP-FAC-VALVES & FITTINGS	1		109 110		0	0	112,000 31,000		112,000 31,000
COMP VALVES & EITTINGS	+ + +		110		0	0.400	0	20.000	00.400
COMP-VALVES & FITTINGS COMP-PUMP			110		0	3,100	0	,	33,100 0
EQUIP/SUBSURFACE									
COMP-FAC- HEATERS,TREATRS,SEPRS			115		0	0	135,000	0	135,000
COMP-FAC-METERING			118		0	0	24,000	0	24,000
EQUIPMENT COMP-FAC-CONSTRUCTION	+ +		122		0	0	94,000	0	94,000
COST									
COMP-FAC-LABR/ELEC MEAS/AUTOMA			124		0	0	1,000	0	1,000
COMP-FAC-	 		128		0	0	5,000	0	5,000
INSTRUMENT/ELECTRIC COMP-FAC-TRANSPORTATION	+		415		0	0	3,000	0	3,000
COMP-FAC-ENVIRONMENTAL	 		421		0	0	2,500		2,500
& SAFETY COMP-FAC-ELECTRICAL	471		0	0	3,000	0	3,000		
LABOR	<u> </u>						3,000		3,000
			TANGIBLES OTAL COST	\$880,000 \$3,200,000	\$0 \$81,000	\$69,800 \$3,790,675	\$410,500 \$413,500		\$1,390,300 \$7,920,675
		'	51AL 0031	ψ3,200,000	ψυ1,000	ψυ, 1 30,073	ψ + 13,300	Ψ-55,500	ψ1,920,013
Ву	Date			Ву				Date	
	JOINT OPERATO	R APPR	OVAL						
Firm :	By		-	Title				Date	



MIDLAND	Pri	nted:	1/25/2021
AFE No.	LS116316		Original
Property No.	XXXXXX-000		
EOG W.I.(BCP)	(A0	CP)	
EOG AFE Amt:	(Drlg)		\$3,200,000
	(Land)		\$81,000
	(Completion)		\$3,790,675
	(Facility)		\$413,500
	(Flowback)		\$435,500
	Total Cost		\$7,920,675

AFE Type :	DEVELOPMEN	NT DRILLING		AFE Name :	HOLYFII	ELD 9 FED	COM #709H	AFE Date :	12/1/2020		Budget Year	: 2021	
Reg. Lease No. :				Prospect Nar	me:	RED HIL	LS	TVD / MD :	12315 / 22225		Begin Date :		
Location :	SHL: 260' FSL 15	539' FWL, Sec	ction 9, 25S-3	4E				BHLocation :	BH(LATERAL	#1): 100' FNL 16	60' FWL, Secti	ion 4, 25S-34E	
Formation :	WOLFCAMP							DD&A Field :					
Operator :	EOG RESOURCE			County & Sta			W MEXICO		UNASSIGNED		Water Depth		
AFE Description	n:		D IN THE WO					MILE LATERAL D IN SECTION 9/		Product :	OIL	Days :	0/0
		DESCR					SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
							ACT	230	237	231	235	236	
	TION, ROADS&SUR' CATION AND ROAD						401	60,000		,			67,500
COMP-FLBK-LOV)5					401 402	1	0			-,	10,000
RIG MOVE	-						402	75,000	Ö			_	
FOOTAGE COST							403		0				
DAY WORK COS BITS & BHA	ST						404 405	635,000 150,000	0		0		· ·
COMP-BITS & PI	'HA						405	150,000	0				/
COMP - FUEL							406		0		C		164,500
FUEL							406	120,000	C		0		·
WATER COMP-FLBK-CH	IEMICALS						407 408	10,000	0		0		509,500 3,000
MUD & CHEMICA							408	300,000	o c			-,	
CEMENTING & S							409	180,000	C		0		·
COMP- PERFOR							413		0				
COMP-TRANSPO							414 415	1	0	, ,,,,	0		, .,
TRANSPORTATI							415	50,000		-,	0		-,
COMP-Completic							416		0	0,000	0		.,
DRILLING OVER COMP-EQUIPME							416 417	5,000	0		0		
FLBK-EQUIPME							417	150,000	0	,	3,000		153,000 213,000
RENT/OPERATION								100,000	1		0,000	00,000	210,000
COMP-COMPLE							418		0		C	· ·	
OTHER DRILLING	IG EXPENSE N & SAFETY CHARG	2ES					419 421	5,000	0		0		· ·
ENVIRONMENTA		JE3					421	5,000	0		0		· ·
DIRECTIONAL D							422	175,000	C		0		-,
COMP- SUPERV	/ISION						424		C	-,	0		·
SUPERVISION COMP- COMMU	INICATIONS						424 431	120,000	0		0		· ·
	ECTION/HANDLING						436	60,000	0		0		· ·
COMP-CASED H	HOLE LOGGING/TES	ST					438		C	10,500	C	0	· ·
SPECIALTY SER							441	110,000	C	-,	0		-,
COMP-WIRELING COMP-COIL TUE							442 445		0		0		
	ACT LABOR MISC						446	1	0		0		· ·
FLBK-DISPOSAL							447	110,000	C		C	-,	
COMP-COMPLE							448		0	14,000	0		,
TITLE OPINION-I							453 465		10,000		0		10,000 130,000
COMP-REUSE V							480	1	0			100,000	0
COMP-LAND RO							482		7,500)			7,500
	OW COMPLETION						483		7,500				7,500
DRILL	JRVEY & DAMAGES						484		20,000	ol o	C	0	20,000
	JRVEY & DAMAGES						485		20,000	0	C	0	20,000
COMP-REG-PER SURV&ASSESS							486		16,000	0	C	0	16,000
CONTRACCECO	<u>'</u>					TOTAL II	NTANGIBLES	\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375
		UOM	QTY	SIZE	SIZE	GRADE	RATE						
SURFACE CASIN							102	55,000	C		C		,
INTERMEDIATE PRODUCTION C					+	+	103 104	320,000 450,000			0		· ·
COMP-TUBING	DASING					1	104	430,000					/
WELLHEAD EQL							107	55,000	0		C	0	,
COMP-FAC-FLO							109		0	1			,
COMP-FAC-VAL	VES & FITTINGS						110		C	٥	31,000	0	31,000
COMP-VALVES	& FITTINGS						110		C	3,100	0	30,000	33,100
COMP-PUMP							113		C		C	0	0
EQUIP/SUBSURI COMP-FAC-	RFACE						115		C	0	135,000	0	135,000
HEATERS,TREA	ATRS,SEPRS						115		1		135,000		135,000
COMP-FAC-MET	TERING						118		C	0	24,000	0	24,000
EQUIPMENT													
COMP-FAC-CON COST	NSTRUCTION						122		· ·	0	94,000	0	94,000
COMP-FAC-LAB	BR/ELEC						124	1	C	0	1,000	0	1,000
MEAS/AUTOMA													·
COMP-FAC-	I ECTRIC						128		C	0	5,000	0	5,000
INSTRUMENT/EI		1		1	1	+	415	 	C	0	3,000	0	3,000
COMP-FAC-ENV				1	1	1	421		0		2,500		2,500
& SAFETY									<u> </u>				·
COMP-FAC-ELECTRICAL LABOR					471		C	0	3,000	0	3,000		
2,001		1	<u> </u>	<u> </u>	1	TOTAL	TANGIBLES	\$880,000	\$0	\$69,800	\$410,500	\$30,000	\$1,390,300
							TOTAL COST						
				1									
Ву				Date				Ву				Date	
				JOIN	T OPERA	TOR APPR	ROVAL						
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MIDLAND	Prir	nted	1/25/2021
AFE No.	LS116339		Original
Property No.	XXXXXX-000		
EOG W.I.(BCP)	(AC	CP)	
EOG AFE Amt:	(Drlg)		\$3,200,000
	(Land)		\$81,000
	(Completion)		\$3,790,675
	(Facility)		\$413,500
	(Flowback)		\$435,500
	Total Cost		\$7,920,675

AFE Type: DEVELOPMENT DRILLING	AFE Name: HOLYFIELD 9 F	FED COM #710H	AFE Date :	12/1/2020		Budget Year	: 2021	. , ,
Reg. Lease No. : Location : SHL: 260' FSL 755' FWL, Section 9, 25S		HILLS		12315 / 22225 BH(LATERAL	#1): 100' FNL 101	Begin Date : 0' FWL, Section	on 4, 25S-34E	
Formation : WOLFCAMP			DD&A Field :					
	County & State : LEA, M #710H D&C 12,315' TVD TO 22, VOLFCAMP FORMATION. THE W		MILE LATERAL		Product :	Water Depth OIL	: Days :	0/0
DESCRIPTION		SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION, ROADS&SURVEY		401	230 60,000	237 0	231 7,500	235	236	67,500
COMP-FLBK-LOCATION AND ROADS COMP-RIG MOVE		401 402		0		0	-,	10,000
RIG MOVE		402	75,000	0	0	0	0	75,000
FOOTAGE COST DAY WORK COST		403 404	635,000	0	0	0		635,000
BITS & BHA		405	150,000	0		0	0	150,000
COMP-BITS & PHA COMP - FUEL		405 406		0		0		30,400 164,500
FUEL WATER		406 407	120,000 10,000	0		0		120,000 509,500
COMP-FLBK-CHEMICALS		407	10,000	0		0		3,000
MUD & CHEMICALS CEMENTING & SERVICE		408 409	300,000 180,000	0		0		300,000 180,000
COMP- PERFORATING		413	100,000	0	373,000	0	0	373,000
COMP- STIMULATION COMP-TRANSPORTATION		414 415		0	2,119,075 16,500	0		2,119,075 16,500
TRANSPORTATION		415	50,000	0	0	0	0	50,000
COMP-Completion Overhead DRILLING OVERHEAD		416 416	5,000	0	9,500	0	0	9,500 5,000
COMP-EQUIPMENT RENTAL		417		0	153,000	0		153,000
FLBK-EQUIPMENT RENT/OPERATIONS		417	150,000	0	0	3,000	60,000	213,000
COMP-COMPLETION RIG		418	5,000	0	0	0		0
OTHER DRILLING EXPENSE COMP-ENVIRON & SAFETY CHARGES		419 421	5,000	0	30,000	0		5,000 30,000
ENVIRONMENTAL & SAFETY DIRECTIONAL DRILLING		421 422	5,000 175,000	0		0		5,000 175,000
COMP- SUPERVISION		424	175,000	0		0		110,000
SUPERVISION COMP- COMMUNICATIONS		424 431	120,000	0		0		120,000 5,400
TUBULAR INSPECTION/HANDLING		436	60,000	0	0	0	0	60,000
COMP-CASED HOLE LOGGING/TEST SPECIALTY SERVICES		438 441	110,000	0	10,500 3,500	0		10,500 113,500
COMP-WIRELINE SERVICES		442	,	0	0	0	0	0
COMP-COIL TUBING/NITROGEN COMP-CONTRACT LABOR MISC		445 446		0	111,000 16,000	0		111,000 16,000
FLBK-DISPOSAL COSTS		447	110,000	0	25,000	0		360,000
COMP-COMPLETION FLUIDS TITLE OPINION-DRILL SITE		448 453		10,000	14,000	0		14,000 10,000
COMP-FLOWBACK COMP-REUSE WATER		465 480		0	30,000	0	100,000	130,000
COMP-LAND ROW DRILLING		482		7,500	Ū			7,500
COMP-LAND ROW COMPLETION COMP-LAND SURVEY & DAMAGES		483 484		7,500 20,000	0	0	0	7,500 20,000
DRILL COMP-LAND SURVEY & DAMAGES		485		20,000	0	0	0	20,000
COMP					Ì	U	U	
COMP-REG-PERMIT FEE/ENV SURV&ASSESS		486		16,000	0	0	0	16,000
		L INTANGIBLES	\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375
SURFACE CASING UOM QTY	SIZE SIZE GRA	DE RATE 102	55,000	0	0	0	0	55,000
INTERMEDIATE CASING		103	320,000	0		0		320,000
PRODUCTION CASING COMP-TUBING		104 106	450,000	0	66,700	0		450,000 66,700
WELLHEAD EQUIPMENT		107	55,000	0		0	0	55,000
COMP-FAC-FLOW LINES COMP-FAC-VALVES & FITTINGS		109 110		0	0	112,000 31,000	0	112,000 31,000
COMP-VALVES & FITTINGS		110		0	3,100	0	30,000	33,100
COMP-PUMP		113		0	0	0	0	0
EQUIP/SUBSURFACE COMP-FAC-		115		0	0	135,000	0	135,000
HEATERS,TREATRS,SEPRS								
COMP-FAC-METERING EQUIPMENT		118		0	0	24,000	0	24,000
COMP-FAC-CONSTRUCTION COST		122		0	0	94,000	0	94,000
COMP-FAC-LABR/ELEC		124		0	0	1,000	0	1,000
MEAS/AUTOMA COMP-FAC-		128		0	0	5,000	0	5,000
INSTRUMENT/ELECTRIC								
COMP-FAC-TRANSPORTATION COMP-FAC-ENVIRONMENTAL	+ +	415 421		0	0	3,000 2,500	0	3,000 2,500
& SAFETY					·	-	Ī	
COMP-FAC-ELECTRICAL LABOR	<u> </u>	471		0	0	3,000	0	3,000
· · ·	то	TAL TANGIBLES			\$69,800 \$3,790,675	\$410,500 \$413,500		\$1,390,300 \$7,920,675
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Firm ·	JOINT OPERATOR AP	PROVAL	Title				Date	



MIDLAND	Pr	inted:	1/25/2021
AFE No.	LS116340		Original
Property No.	XXXXXX-000		
EOG W.I.(BCP)	(A	CP)	
EOG AFE Amt:	(Drlg)		\$3,200,000
	(Land)		\$81,000
	(Completion)		\$3,790,675
	(Facility)		\$413,500
	(Flowback)		\$435,500
	Total Cost		\$7.920.675

AFE Type:	DEVELOPMEN	T DRILLING		AFE Name :	HOLYFIE	LD 9 FED	COM #711H	AFE Date : 12/1/2020 Bu			Budget Year: 2021		
Reg. Lease No. :		01 51411 0	0.050.04	Prospect Nam	ne:	RED HIL	LS			Begin Date :			
	L: 260' FSL 722	2' FWL, Secti	on 9, 25S-34I	=					BH(LATERAL	I(LATERAL #1): 100 FNL 330		n 4, 25S-34E	
	OLFCAMP OG RESOURCES	SINC		County & Stat	te:	LEA / NE	W MEXICO	DD&A Field : Field :	UNASSIGNED	1	Water Depth	•	
AFE Description :		HOLYFIELD	IN THE WO	711H D&C 12,	315' TVD	TO 22,225	MD IS A 2.0	MILE LATERAL O IN SECTION 9/4	ТО ВЕ	Product :	OIL	Days :	0/0
		DESCRI					SUB	DRILLING	LAND	COMPLETION	FACILITY	FLOWBACK	TOTAL
ACCESS LOCATION,	PUNDS881 IB/						ACT 401	230 60,000	237	231 7,500	235	236	67,500
COMP-FLBK-LOCATION							401	60,000	0			-	10,000
COMP-RIG MOVE RIG MOVE							402 402	75,000	0				75,000
FOOTAGE COST							403		0	0	0	0	0
DAY WORK COST BITS & BHA							404 405	635,000 150,000	0		0		635,000 150,000
COMP-BITS & PHA							405		0	30,400	0	0	30,400
COMP - FUEL FUEL							406 406	120,000	0		0	7,500 0	164,500 120,000
WATER COMP-FLBK-CHEMIC	241.5						407 408	10,000	0		0		509,500 3,000
MUD & CHEMICALS							408	300,000	0				300,000
CEMENTING & SERVI COMP- PERFORATIN							409 413	180,000	0		0		180,000 373,000
COMP- STIMULATION	N						414		0	2,119,075	0	0	2,119,075
COMP-TRANSPORTATION	ATION						415 415	50,000	0		0		16,500 50,000
COMP-Completion Over							416		0	9,500	0	0	9,500
DRILLING OVERHEAD COMP-EQUIPMENT R							416 417	5,000	0		0	0	5,000 153,000
FLBK-EQUIPMENT RENT/OPERATIONS							417	150,000	0		3,000	60,000	213,000
COMP-COMPLETION	RIG						418		0	0	0	0	0
OTHER DRILLING EXI COMP-ENVIRON & SA		FQ					419 421	5,000	0		0		5,000 30,000
ENVIRONMENTAL & S							421	5,000	0		0	0	5,000
DIRECTIONAL DRILLI COMP- SUPERVISION							422 424	175,000	0		0		175,000 110,000
SUPERVISION							424	120,000	0	0	0	0	120,000
COMP- COMMUNICATUBULAR INSPECTION							431 436	60,000	0		0		5,400 60,000
COMP-CASED HOLE	LOGGING/TES	Т					438		0	10,500	0	0	10,500
SPECIALTY SERVICE COMP-WIRELINE SER							441 442	110,000	0		0		113,500
COMP-COIL TUBING/I							445		0		0		111,000
FLBK-DISPOSAL COS							446 447	110,000	0		0		16,000 360,000
COMP-COMPLETION TITLE OPINION-DRILL							448 453		10,000		0	0	14,000 10,000
COMP-FLOWBACK							465		10,000		0	ű	130,000
COMP-REUSE WATER COMP-LAND ROW DR							480 482		7,500				7,500
COMP-LAND ROW CO	OMPLETION						483		7,500				7,500
COMP-LAND SURVEY DRILL	Y & DAMAGES						484		20,000	0	0	0	20,000
COMP-LAND SURVEY	Y & DAMAGES						485		20,000	0	0	0	20,000
COMP-REG-PERMIT I	FEE/ENV						486		16,000	0	0	0	16,000
SURV&ASSESS						TOTAL IN	TANGIBLES	\$2,320,000	\$81,000	\$3,720,875	\$3,000	\$405,500	\$6,530,375
	1	UOM	QTY	SIZE	SIZE	GRADE	RATE	\$2,320,000	\$61,000	\$3,720,673	\$3,000	\$403,300	\$0,330,373
SURFACE CASING		OOW	QII	SIZE	SIZE	GRADE	102	55,000	0			ŭ	55,000
INTERMEDIATE CASIN							103 104	320,000 450,000	0		0	-	320,000 450,000
COMP-TUBING							106		0	66,700	0	0	66,700
WELLHEAD EQUIPME COMP-FAC-FLOW LIN							107 109	55,000	0			0	55,000 112,000
COMP-FAC-VALVES 8	& FITTINGS						110		0		31,000	0	31,000
COMP-VALVES & FIT	TINGS						110		0	3,100	0	30,000	33,100
COMP-PUMP EQUIP/SUBSURFACE							113		0	0	0	0	0
COMP-FAC-							115		0	0	135,000	0	135,000
HEATERS,TREATRS,S COMP-FAC-METERIN							118		0	0	24,000	0	24,000
EQUIPMENT													
COMP-FAC-CONSTRUCOST	UCTION						122		0	0	94,000	0	94,000
COMP-FAC-LABR/ELE MEAS/AUTOMA	EC						124		0	0	1,000	0	1,000
COMP-FAC-							128		0	0	5,000	0	5,000
INSTRUMENT/ELECTICOMP-FAC-TRANSPO							415		0	0	3,000	0	3,000
COMP-FAC-ENVIRON							421		0		2,500	0	2,500
& SAFETY COMP-FAC-ELECTRICAL					471		0	0	3,000	0	3,000		
LABOR						TOTAL	TANGIBLES	\$880,000	\$0	\$69,800	\$410,500	\$30,000	\$1,390,300
							TANGIBLES	\$880,000 \$3,200,000					\$1,390,300 \$7,920,675
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Ву				Date	OBERAT	OB ADDO	OVAL	Ву				Date	
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MIDLAND	Printed: 12/03/2020							
AFE No.	116183	Original						
Property No.	142107-000							
EOG W.I.(BCP)	100% (ACP)	100%						
EOG AFE Amt:	(Drlg)	\$0						
	(Land)	\$0						
	(Completion)	\$0						
	(Facility)	\$1,931,680						
·	(Flowback)	\$0						
	Total Cost	\$1,931,680						

AFE Type : PRODUCTION FAC	ON LE		AFE Na WEST (LYFIELD	9 FED	COM /	AFE D)ate : 12/1	/2020	Bud	get Year : 2021	
Reg. Lease No. :			Prospe	ct Name	:		1	VD/	MD :		Beg	in Date :	
Location :							E	BHLo	cation :				
Formation :								D&A	Field:				
Operator : EOG RESOURCES I	NC		County	& State	: LEA / N	EW ME	XICO F	ield	UNASSI	GNED	Wat	er Depth :	
AFE Description : HOLYFIELD	9 FED (COM W	EST CT	3 TO SE	RVICE: H	OLYFIE	LD 9 FC	308H	-311H & 7	708H-711H Pro	oduct :	Days	:0/0
DESCE	RIPTION	1				SUB	DRILLII	uc T	LAND	COMPLETION	EACILITY	FLOWBACK	TOTAL
DESCR	KIP HON	ı				ACT	230	ן טי	237	231	235	236	IOIAL
COMP-FAC-LOCATION AND RO	DADS					401		0	0	0	91,300	0	91,300
COMP-FAC-PERMITTING/REPO FEES		i				474		0	0	0	2,130	0	2,130
COMP-FAC-ENVIRON CONSUL FEES	TING					492		0	0	0	3,500	0	3,500
				TOTA	L INTANG	IBLES		\$0	\$0	\$0	\$96,930	\$0	\$96,930
	UOM	QTY	SIZE	SIZE	GRADE	RATE							
COMP-FAC-TANKS						108		0	0	0	179,500	0	179,500
COMP-FAC-VALVES & FITTINGS						110		0	0	0	331,750	0	331,750
COMP-FAC-PUMP EQUIP/SURFACE						112		0	0	0	91,400	0	91,400
COMP-FAC-HEATERS,TREATE	S,SEPF	RS			†	115		0	0	0	163,000	0	163,000
COMP-FAC-OTHER EQUIPMENT						116		0	0	0	30,000	0	30,000
COMP-FAC-METERING EQUIPMENT						118		0	0	0	255,800	0	255,800
COMP-FAC-CONSTRUCTION COST						122		0	0	0	218,250	0	218,250
COMP-FAC-LABR/ELEC MEAS/AUTOMA						124		0	0	0	18,000	0	18,000
COMP-FAC-EMISSIONS EQUIPMENT						127		0	0	0	263,750	0	263,750
COMP-FAC-INSTRUMENT/ELE EQUIP	CTRIC					128		0	0	0	143,050	0	143,050
COMP-FAC-WATER						407		0	0	0	2,500	0	2,500
COMP-FAC-TRANSPORTATION	١					415		0	0	-	12,500	0	12,500
COMP-FAC-FACILITY OVERHEAD						416		0	0	0	25,000	0	25,000
COMP-FAC-ENVIRONMENTAL & SAFETY						421		0	0	0	1,250	0	1,250
COMP-FAC-POWER INSTALLATION						459		0	0	0	9,000	0	9,000
COMP-FAC-ELECTRICAL LABOR						471		0	0	0	90,000	0	90,000
•			-	ТОТ	AL TANG TOTAL			\$0 \$0	\$0 \$0		\$1,834,750 \$1,931,680		\$1,834,750 \$1,931,680
Ву			Date				Ву				Dat	е	
JOINT OPERATOR APPR					(PPRO	VAL							
Firm :			Ву						Title			Date	

Holyfield Chronology of Communication

All parties

Party	Date	Reason
Robert Landreth	6/12/2020	began Term Assignment negotiations
Robert Landreth	8/7/2020	followed up on offer
Robert Landreth	9/15/2020	followed up on offer
Robert Landreth	10/22/2020	followed up on offer
Robert Landreth	12/15/2020	additional discussion on offer
Robert Landreth	12/16/2020	discussion of deal terms
All parties	12/18/2020	sent out well proposals
Robert Landreth	12/21/2020	followed up on offer
Robert Landreth	12/23/2020	additional discussion on offer
All parties	2/3/2021	sent updated proposals via email and certified mail
All parties	2/25/2021	sent JOA via email
Millholllon	2/25/2021	answered partner questions
Chief Oil and Gas	2/25/2021	answered partner questions
Marathon	2/25/2021	answered partner questions
Matador	2/26/2021	answered partner questions
Chief Oil and Gas	2/26/2021	answered partner questions
Energen	3/1/2021	discussion of offer to Energen
Robert Landreth	3/2/2021	discussion of Holyfield and offer
Energen	3/2/2021	discussion of offer to Energen
Centennial	3/9/2021	discussion on whether Centennial received proposal
Energen	3/25/2021	JOA negotiation
Robert Landreth	4/5/2021	met with Landreth to discuss Holyfield development
Energen	4/6/2021	JOA negotiation
Robert Landreth	4/7/2021	answered partner questions
Robert Landreth	4/14/2021	deal negotiations: sent Term Assignment draft
Energen	4/19/2021	JOA negotiation
Robert Landreth	4/19/2021	provided geologic information for partner review
Energen	4/19/2021	JOA edit
Robert Landreth	4/23/2021	sent C102s to answer his questions
Centennial	4/27/2021	answered partner questions
Energen	4/28/2021	finalized JOA
• 11		

4/28/2021 sent follow up email to all unsigned parties

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C8
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 21856, 21857, 21858, 21589

AFFIDAVIT OF TERRA GEORGE IN SUPPORT OF CASE NOS. 21856, 21857, 21858, 21589

Terra George, of lawful age and being first duly sworn, declares as follows:

- 1. My name is Terra George. I work for EOG Resources, Inc. ("EOG") as a Geologist.
- 2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
- 3. I am familiar with the applications filed by EOG in Case Nos. 21856, 21857, 21858, and 21589, and I have conducted a geologic study of the lands in the subject area.
 - 4. In Case Nos. 21856 and 21857, EOG is targeting the Bone Spring formation.
- 5. **EOG Exhibit D-1** is a subsea structure map that I prepared off the top of the First Bone Spring Structure. Within Sections 4 and 9, there is a red box on the map outlining the spacing units in Case Nos. 21856 and 21857. The contour interval is 100 feet. The structure map shows that the First Bone Spring Structure is dipping gently to the south-southeast. The structure appears consistent in these sections. I do not observe any faulting, pinchouts, or other geologic hazards to developing a horizontal well.
- 6. **EOG Exhibit D-1** also shows the location of the five wells that were used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the area.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859

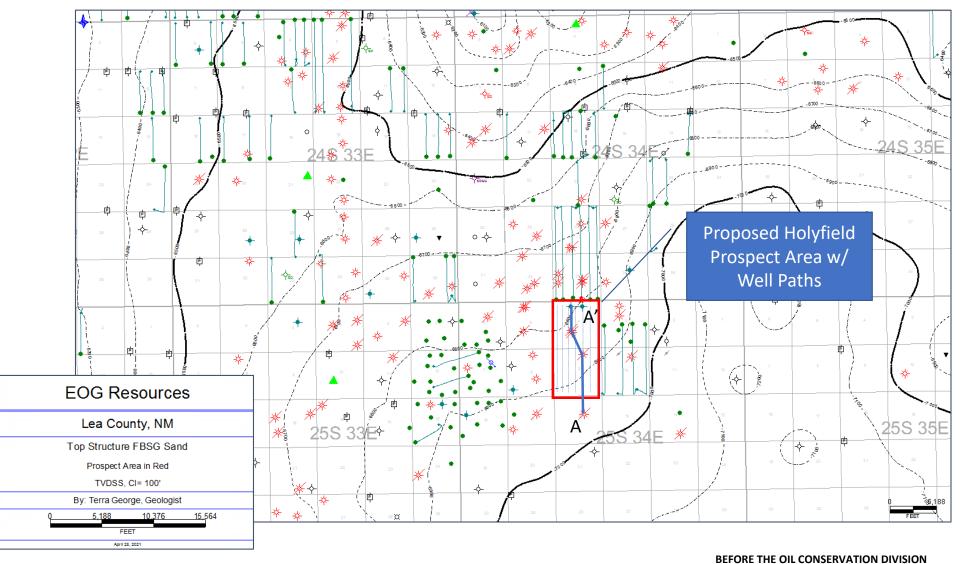
- 7. **EOG Exhibit D-2** is a stratigraphic cross section prepared by me for the five representative wells from A to A'. The exhibit shows logs for gamma ray and resistivity for the wells. The proposed targeted interval in the First Bone Spring for wells is labeled and depicted with a blue arrow. The logs in the cross-section demonstrate that the targeted interval within the Bone Spring formation is consistent in thickness, across both spacing units.
 - 8. In Case Nos. 21858 and 21859, EOG is targeting the Wolfcamp formation.
- 9. **EOG Exhibit D-3** is a subsea structure map that I prepared off the top of the Upper Wolfcamp. Within Sections 4 and 9, there is a yellow box on the map outlining the spacing units in **Case Nos. 21858** and **21859**. The contour interval is 100 feet. The structure map shows that the Upper Wolfcamp is dipping gently to the south-southeast. The structure appears consistent in these sections. I do not observe any faulting, pinchouts, or other geologic hazards to developing a horizontal well.
- 10. **EOG Exhibit D-3** also shows the location of the five wells that were used to construct a cross-section from A to A'. I consider these wells to be representative of the geology of the area.
- 11. **EOG Exhibit D-4** is a stratigraphic cross section prepared by me for the five representative wells from A to A'. The exhibit shows logs for gamma ray and resistivity for the wells. The proposed targeted interval in the Upper Wolfcamp for the wells is labeled and depicted with a blue arrow. The logs in the cross-section demonstrate that the targeted interval within the Wolfcamp formation is consistent in thickness, across both spacing units.
- 12. Based on my geologic study of the areas, I have not identified any geologic impediments to drilling horizontal wells in the area in either the Bone Spring or Wolfcamp formations as requested in Case Nos. 21856, 21857, 21858, and 21589.

- 13. In my opinion, each tract comprising the proposed spacing units will be productive and contribute more-or-less equally to production from the wellbore.
- 14. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.
- 15. In my opinion, the granting of EOG's applications in Case Nos. 21856, 21857, 21858, and 21589 is in the best interest of conservation, the prevention of waste, and protection of correlative rights.
- 16. **EOG Exhibits D-1** through **D-4** were either prepared by me or compiled under my direction and supervision.

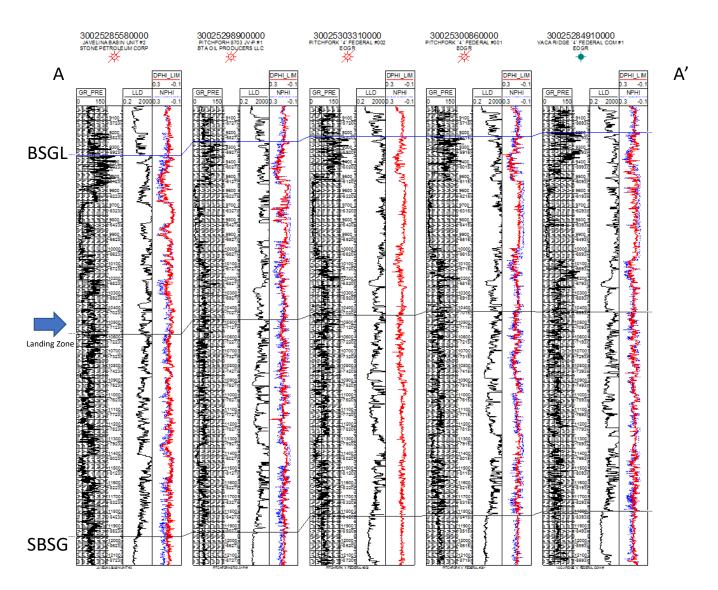
FURTHER AFFIANT SAYETH NOT.

Herra Shorze
TERRA GEORGE

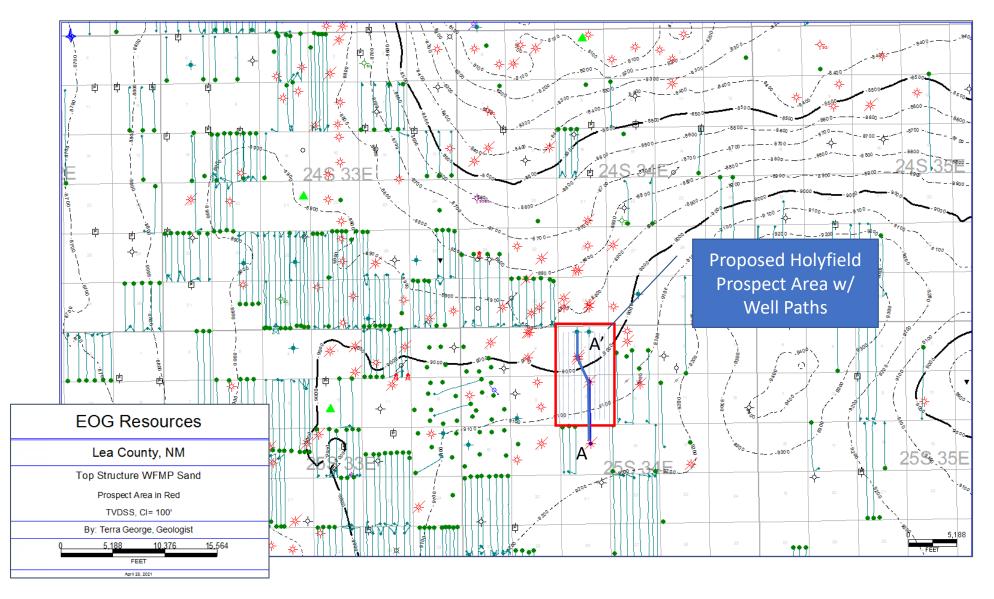
STATE OF TEXAS) COUNTY OF MIDLAND)	CASSIE STONEDALE Notary Public, State of Texas Comm. Expires 03-04-2025 Notary ID 132954800
SUBSCRIBED and SWORN to	before me this 30 day of 4pril 2021
by Terra George.	
	Cano Smedale
	NŌTARY PUBLIC
My Commission Expires:	
4/2 3/4/25	



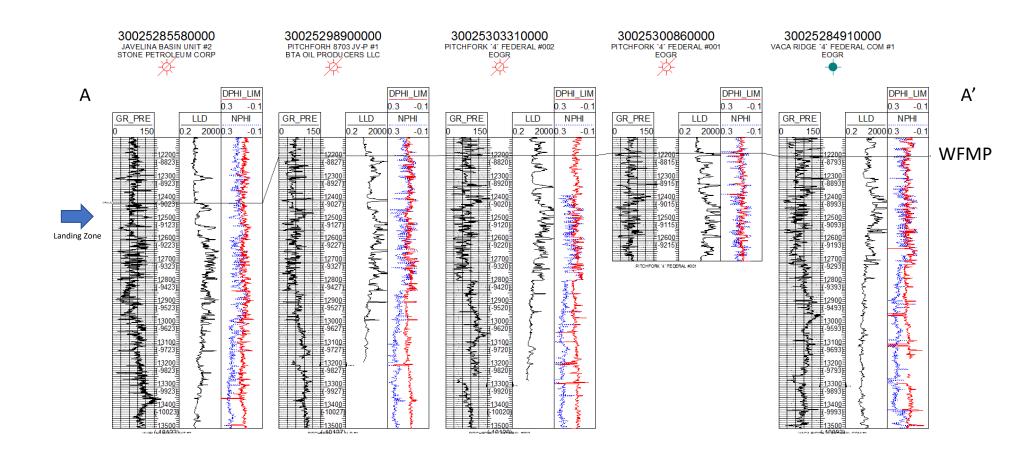
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico
Exhibit No. D1
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D2
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D3
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D4
Submitted by: EOG Resources, Inc.
Hearing Date: May 06, 2021
Case Nos. 21856-21859

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF EOG RESOURCES, INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 21856, 21857, 21858, 21589

AFFIDAVIT

STATE OF NEW MEXICO)
) ss
COUNTY OF SANTA FE)

Kaitlyn A. Luck, attorney in fact and authorized representative of EOG Resources, Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.

Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 4th day of May, 2021 by Kaitlyn A. Luck.

My Commission Expires:

Laway 28, 2023

Notary Public

My Commission Expires: Tay 1 ary 28, 2023

OFFICIAL SEAL



April 16, 2021

VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

ATTN: POOLED PARTIES

Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County,

New Mexico.

Holyfield 9 Fed Com #303H, #304H, #305H wells

Dear Sir or Madam:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 6, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 227-3769 or Laci_Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck

ATTORNEY FOR EOG RESOURCES INC.



April 16, 2021

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

ATTN: POOLED PARTIES

Application of EOG Resources, Inc. for Compulsory Pooling, Lea County,

New Mexico.

Holyfield 9 Fed Com #308H, #309H, #310H, #311H wells

Dear Sir or Madam:

Re:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 6, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 227-3769 or Laci Stretcher@eogresources.com.

Sincerely.

Kaitlyn A. Luck

ATTORNEY FOR EOG RESOURCES INC.



April 16, 2021

<u>VIA CERTIFIED MAIL</u> CERTIFIED RECEIPT REQUESTED

ATTN: POOLED PARTIES

Re: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County,

New Mexico.

Holyfield 9 Fed Com #701H, #702H, #706H, #707H wells

Dear Sir or Madam:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 6, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

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If you have any questions about this matter, please contact Laci Stretcher, at (432) 227-3769 or Laci Stretcher@eogresources.com.

Sincerely.

Kaitlyn A. Luck

ATTORNEY FOR EOG RESOURCES INC.



April 16, 2021

VIA CERTIFIED MAIL **CERTIFIED RECEIPT REQUESTED**

ATTN: POOLED PARTIES

Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, Re:

New Mexico.

Holyfield 9 Fed Com #708H, #709H, #710H, #711H wells

Dear Sir or Madam:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 6, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted Hearings OCD website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Laci Stretcher, at (432) 227-3769 or Laci Stretcher@eogresources.com.

Sincerely,

Kaitlyn A. Luck

ATTORNEY FOR EOG RESOURCES INC.

Mull

EOG_Holyfield Wells Case No. 21856-21859 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS Status
Ü		,	,			Your item was delivered to the front desk, reception area, or mail
9414811898765896738345	Robert E. Landreth and Donna P. Landreth	110 W Louisiana Ave Ste 404	Midland	TX	79701-3486	room at 10:26 am on April 19, 2021 in MIDLAND, TX 79701.
						Your item was delivered at 12:28 pm on April 20, 2021 in
9414811898765896738093	PD III Exploration, Ltd.	PO Box 871	Midland	TX	79702-0871	MIDLAND, TX 79701.
						Your package will arrive later than expected, but is still on its way.
9414811898765896738048	PD III Exploration, Ltd.	303 W Wall St Ste 1502	Midland	TX	79701-5126	It is currently in transit to the next facility.
						Your item was delivered at 12:29 pm on April 20, 2021 in
9414811898765896738031	Merih Energy, LLC	PO Box 1874	Midland	TX	79702-1874	MIDLAND, TX 79701.
						Your item was delivered to the front desk, reception area, or mail
9414811898765896738079	Merih Energy, LLC	5310 Harvest Hill Rd Ste 260	Dallas	TX	75230-5811	room at 1:45 pm on April 19, 2021 in DALLAS, TX 75230.
						This is a reminder to arrange for redelivery of your item or your
9414811898765896738413	E.M Thompson Corporation	PO Box 52132	Midland	TX	79710-2132	item will be returned to sender.
						Your item was delivered at 9:37 am on April 21, 2021 in MIDLAND,
9414811898765896738451	Montego Capital Fund 3 Ltd.	PO Box 3468	Midland	TX	79702-3468	
						Your item was delivered to the front desk, reception area, or mail
9414811898765896738420	Montego Capital Fund 3 Ltd.	214 W Texas Ave Ste 400	Midland	TX	79701-4614	room at 9:59 am on April 19, 2021 in MIDLAND, TX 79701.
						This is a reminder to arrange for redelivery of your item or your
9414811898765896738406	Santa Elena Minerals IV. LP	PO Box 2063	Midland	TX	79702-2063	item will be returned to sender.
3 :1 :011030 ; 00030 ; 00 :00	ounta ziena mineralo m, zi	1 0 20X 2000	····aiaira	171	73702 2003	The state of the s
						Your item was delivered to the front desk, reception area, or mail
9414811898765896738499	Santa Flena Minerals IV I P	400 W Illinois Ave Ste 1300	Midland	TX	79701-4310	room at 12:04 pm on April 19, 2021 in MIDLAND, TX 79701.
5414611656765656756455	Surre Elena Willierals IV, El	400 W IIIIIIOI3 AVE SEE 1300	iviididiid	17	73701 4310	Your item was delivered at 6:13 pm on April 19, 2021 in FORT
9414811898765896738482	McMullen Minerals LLC	PO Box 470857	Fort Worth	TX	76147-0857	WORTH, TX 76107.
9414811898703890738482	IVICIVIALICIT IVIIIICIAIS, EEC	1 O BOX 470837	TOTE WOITH	17	70147-0837	Your item was delivered to the front desk, reception area, or mail
9414811898765896738383	Marathon Oil Permian IIC	5555 San Felipe St	Houston	TX	77056-2701	room at 2:40 pm on April 20, 2021 in HOUSTON, TX 77056.
9414611898703890738383	Marathon On Fermian LLC	5555 Sall Felipe St	Houston	17	77030-2701	Your item was delivered to an individual at the address at 1:13 pm
9414811898765896738437	McMullen Minerals LLC	2821 W 7th St Ste 515	Fort Worth	TX	76107 9012	on April 19, 2021 in FORT WORTH, TX 76107.
3414811838703830738437	Wicividilett Willierais, LLC	2821 W 7th 3t 3te 313	FOIL WOILII	17	70107-8912	Your item was delivered at 6:11 pm on April 19, 2021 in FORT
9414811898765896738512	Pagasus Pasaureas IIIC	PO Box 470698	Fort Worth	TX	76147 0609	WORTH, TX 76107.
9414611696765696756512	regasus resources, LLC	PO BOX 470098	FOIL WOILII	17	76147-0098	Your item was delivered to an individual at the address at 1:13 pm
9414811898765896738550	Pagasus Pasaureas IIIC	2821 W 7th St Ste 500	Fourt Marth	TX	70107 0013	on April 19, 2021 in FORT WORTH, TX 76107.
9414811898/65896/38550	JST Troschinetz Corporation Profit Sharing	2821 W 7th St Ste 500	Fort Worth	IX	76107-8913	Your item was delivered at 11:46 am on April 19, 2021 in SAN
0.41.401.10007.000.07300.07		DO Day C0074	Con Angolo	TV	70000 0074	ANGELO, TX 76904.
9414811898765896738567	JST Troschinetz Corporation Profit Sharing	PO Box 60874	San Angelo	TX	76906-0874	Your item has been delivered to an agent for final delivery in SAN
0.44.404.40007.55006720520		2440 B - Cl - B-	C A	TV	76004 7000	
9414811898765896738529	Pidfi	2410 Rock Slough Rd	San Angelo	TX	76904-7888	ANGELO, TX 76904 on April 19, 2021 at 1:41 pm.
						We attempted to deliver your package at 11:01 am on April 20,
0.44.404.40007.55006730505	TD Minerals II C	0444 M	D-II	TV	75225 6446	2021 in DALLAS, TX 75225 but could not access the delivery
9414811898765896738505	ID Minerals, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	location. We will redeliver on the next business day.
0444044000755005733553	Marpal IIC	42.45 N. Cambrill Francis 220 122	D-II	T)/	75205 4522	Your package will arrive later than expected, but is still on its way.
9414811898765896738598	INIETPEI, LLC	4245 N Central Expy Ste 320 unit 109	Dallas	TX	/5205-4529	It is currently in transit to the next facility.
						Your item was delivered to an individual at the address at 9:57 am
9414811898765896738543	Jake Merritt	6609 N Hillcrest Ave	Nichols Hills	OK	/3116-5118	on April 19, 2021 in OKLAHOMA CITY, OK 73116.
	\					Your item was delivered to an individual at the address at 12:22
9414811898765896738581	Viper Energy Partners, LLC	500 W Texas Ave Ste 1200	Midland	TX	/9701-4203	pm on April 19, 2021 in MIDLAND, TX 79701.
						Your package will arrive later than expected, but is still on its way.
9414811898765896738536	BTA Oil Producers, LLC	104 S Pecos St	Midland	TX	79701-5021	It is currently in transit to the next facility.
						Your item was delivered to the front desk, reception area, or mail
9414811898765896738338	Centennial Resource Production, LLC	1001 17th St Ste 1800	Denver	СО	80202-2058	room at 4:04 pm on April 19, 2021 in DENVER, CO 80202.

EOG_Holyfield Wells Case No. 21856-21859 Postal Delivery Report

						Your package will arrive later than expected, but is still on its way.
044 404 4000765006730574	Androw Hometon Louison	2502 6	0 4: all a .a al	TV	70705 2642	
9414811898765896738574	Andrew Hampton Lawson	2503 Castleford Rd	Midland	TX	79705-2612	It is currently in transit to the next facility.
						This is a reminder to arrange for redelivery of your item or your
9414811898765896737218	Travis Ross Lawson	PO Box 11144	Midland	TX	79702-8144	item will be returned to sender.
						Your package will arrive later than expected, but is still on its way.
9414811898765896737256	T Fund Partnership	4925 Greenville Ave Ste 915	Dallas	TX	75206-4021	It is currently in transit to the next facility.
						Your item was delivered to the front desk, reception area, or mail
9414811898765896738376	Chief Capital O&G II, LLC	8111 Westchester Dr Ste 900	Dallas	TX	75225-6146	room at 12:17 pm on April 19, 2021 in DALLAS, TX 75225.
	Energen Resource Corporation, C/O					Your package will arrive later than expected, but is still on its way.
9414811898765896738017	Diamondback Energy	500 W Texas Ave Ste 1200	Midland	TX	79701-4203	It is currently in transit to the next facility.
						Your item was delivered to an individual at the address at 11:47
9414811898765896738055	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	TX	75240-1017	am on April 19, 2021 in DALLAS, TX 75240.
						Your item was delivered at 10:47 am on April 27, 2021 in
9414811898765896738062	Millhollon Minerals & Royalty LLC	1 Winchester Ct	Midland	TX	79705-6360	MIDLAND, TX 79705.
						Your item was delivered to an individual at the address at 12:58
9414811898765896738024	S. Rhett Gist c/o Rhett Gist Petroleum	1601 Storey Ave	Midland	TX	79701-6008	pm on April 19, 2021 in MIDLAND, TX 79701.
						Your package will arrive later than expected, but is still on its way.
9414811898765896738000	S. Rhett Gist c/o Rhett Gist Petroleu	214 W Texas Ave	Midland	TX	79701-4610	It is currently in transit to the next facility.

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated April 18, 2021 and ending with the issue dated April 18, 2021.

Publisher

Sworn and subscribed to before me this 18th day of April 2021.

Business Manager

My commission expires January 29, 2023

OFFICIAL SEAL GUSSIE BLACK Notary Public State of New Mexic

My Commission Expires

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 18, 2021

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, May 6, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at http://www.emnrd.state.nm.us/OCD/hearings.html or obtained from Marlene Salvidrez@state.nm.us. Documents filled in the case may be viewed at http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than April 26, 2021.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e92a16b2c34c026 a71d22f452bb8f9278

Event number: 187 792 1228 Event password: YGgP3c7Umy7

Join by video: 1877921228@nmemnrd.webex.com

Numeric Password: 164747 You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free Access code: 187 792 1228

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Robert E. Landreth and Donna P. Landreth, their heirs and devisees; Marathon Oil Permian LLC; Centennial Resource Production, LLC; Chief Capital (O&G) II, LLC; Energen Resource Corporation, c/o Diamondback Energy; MRC Permian Company; Millhollon Minerals & Royalty LLC; S. Rhett Gist, his heirs and devisees, c/o Rhett Gist Petroleum; PD III Exploration, Ltd.; Merih Energy, LLC; E.M. Thompson Corporation; Montego Capital Fund 3 Ltd.; Santa Elena Minerals IV, LP; McMullen Minerals, LLC; Pegasus Resources, LLC; JST Troschinetz Corporation Profit Sharing Plan; TD Minerals, LLC; MerPel, LLC; Jake Merritt, his heirs and devisees; Viper Energy Partners, LLC; BTA Oil Producers, LLC; Andrew Hampton Lawson, his heirs and devisees; Travis Ross Lawson, his heirs and devisees; and T Fund Partnership.

Case No. 21856: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The **Holyfield 9 Fed Com #303H well** (API No. 30-025-pending) to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to a bottom hole location in the NE/4 NE/4 (Unit A) of said Section 4; and
- The Holyfield 9 Fed Com #304H well (API No. 30-025-pending), and the Holyfield 9 Fed Com #305H well (API No. 30-025-pending), both of which are to be drilled from a common surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4.

The completed interval for the proposed **Holyfield 9 Fed Com #304H well** will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 16 miles west of Jal, New Mexico. New Mexico. #36419

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico **Exhibit No. F** Submitted by: EOG Resources, Inc.

> > Hearing Date: May 06, 2021

Case Nos. 21856-21859

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

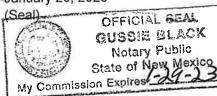
> Beginning with the issue dated April 18, 2021 and ending with the issue dated April 18, 2021.

Publisher

Sworn and subscribed to before me this 18th day of April 2021.

Business Manager

My commission expires



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 18, 2021

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on Thursday, May 6, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at http://www.emrrd.state.nm.us/OCD/hearings.html or obtained from Marlene Salvidrez, at Marlene Salvidrez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.emrrd.state.nm.us/imaging/CaseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than April 26, 2021.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e92a16b2c34c026

a71d22f452bb8f9278 Event number: 187 792 1228 Event password: YGqP3c7Umy7

Join by video: 1877921228@nmemnrd.webex.com

Numeric Password: 164747

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 187 792 1228

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Robert E. Landreth and Donna P. Landreth, their heirs and devisees; Marathon Oil Permian LLC; Centennial Resource Production, LLC; Chief Capital (O&G) II, LLC; Energen Resource Corporation, c/o Diamondback Energy; MRC Permian Company; Millhollon Minerals & Royalty LLC; S. Rhett Gist, his heirs and devisees, c/o Rhett Gist Petroleum; PD III Exploration, Ltd.; Merih Energy, LLC; E.M. Thompson Corporation; Montego Capital Fund 3 Ltd.; Santa Elena Minerals IV, LP; McMullen Minerals, LLC; Pegasus Resources, LLC; JST Troschinetz Corporation Profit Sharing Plan; TD Minerals, LLC; MerPel, LLC; Jake Merritt, his heirs and devisees; Viper Energy Partners, LLC; BTA Oil Producers, LLC; Andrew Hampton Lawson, his heirs and devisees; Travis Ross Lawson, his heirs and devisees; and T Fund Partnership.

Case No. 21857: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The Holyfield 9 Fed Com #308H well (API No. 30-025-pending), to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4;
- The Holyfield 9 Fed Com #309H well (API No. 30-025-pending) to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4; and
- The Holyfield 9 Fed Com #310H well (API No. 30-025-pending), and the Holyfield 9 Fed Com #311H well (API No. 30-025-pending), to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4.

The completed interval for the proposed Holyfield 9 Fed Com #309H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 16 miles west of Jal, New Mexico.

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated April 20, 2021 and ending with the issue dated April 20, 2021.

Publisher

Sworn and subscribed to before me this 20th day of April 2021.

Business Manager

My commission expires

January 29, 2023 (Seal)



OFFICIAL SEAL GUSSIE BLACK Notary Public State of New Mexico

My Commission Expires

This newspaper is duly qualified to publicate or advertisements within the effection 3, Chapter 167, Laws This newspaper is duly qualified to publish meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 20, 2021

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

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Join by audio: 1-844-992-4726 United States Toll Free Access code: 187 792 1228

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Case No. 21858: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The Holyfield 9 Fed Com #701H well (API No. 30-025-47695), and the Holyfield 9 Fed Com #702H well (API No. 30-025-47696), both of which are to be drilled from a common surface hole location in SE/4 SE/4 (Unit P) of said Section 9 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 4;
- The Holyfield 9 Fed Com #706H well (API No. 30-025-47700), and the Holyfield 9 Fed Com #707H well (API No. 30-025-pending), both of which are to be drilled from a common surface hole location in SW/4 SE/4 (Unit O) of said Section 9 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 4.

The completed interval for the proposed Holyfield 9 Fed Com #702H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 16 miles west of Jal. New Mexico. #36421

STATE OF NEW MEXICO COUNTY OF LEA

I. Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated April 20, 2021 and ending with the issue dated April 20, 2021.

Sworn and subscribed to before me this 20th day of April 2021.

Business Manager

My commission expires January 29, 2023



OFFICIAL SEAL **GUSSIE BLACK** Notary Public State of New Mexico My Commission Expires

This newspaper is duly qualified to publish the store or advertisements within the store 167. Laws of meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE April 20, 2021

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Case No. 21859: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 4 and 9, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:

- The Holyfield 9 Fed Com #708H well (API No. 30-025-47701), and the Holyfield 9 Fed Com #709H well (API No. 30-025-47702), both of which are to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of said Section 9 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 4.
- The Holyfield 9 Fed Com #710H well (API No. 30-025-47703), and the Holyfield 9 Fed Com #711H well (API No. 30-025-47704), both of which are to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 9 to a bottom hole location in the NW/4 NW/4 (Unit D) of said Section 4.

The completed interval for the proposed Holyfield 9 Fed Com #710H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 4 and 9 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 16 miles west of Jal, New Mexico. New Mexico. #36422