

CASE NO. 21769

**APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit (Mitch Robb)
3. Geologist's Affidavit (Tyler Hill)
4. Notice Affidavit
5. Affidavit of Publication
6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 21769

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W $\frac{1}{2}$ of Section 11 and the W $\frac{1}{2}$ of Section 14, Township 26 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the W $\frac{1}{2}$ of Section 11 and the W $\frac{1}{2}$ of Section 14, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the following wells on the unit to depths sufficient to test the Wolfcamp formation:
 - (a) The Delaware Ranch 11/14 W1DM Fed. Com. Well No. 1H, with a first take point in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 11 and a last take point in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 14; and
 - (b) The Delaware Ranch 11/14 W1DM Fed. Com. Well No. 2H, with a first take point in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 11 and a last take point in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 26.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W $\frac{1}{2}$ of Section 11 and the W $\frac{1}{2}$ of Section 14 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to

EXHIBIT 1

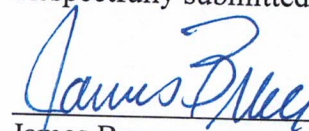
the wells, certain mineral interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing comprised the W $\frac{1}{2}$ of Section 11 and the W $\frac{1}{2}$ of Section 14, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W $\frac{1}{2}$ of Section 11 and the W $\frac{1}{2}$ of Section 14 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W $\frac{1}{2}$ of Section 11 and the W $\frac{1}{2}$ of Section 14;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost thereof among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 11 and the W/2 of Section 14, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to: (a) The Delaware Ranch 11/14 W1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of Section 11 and a last take point in the SW/4SW/4 of Section 14; and (b) The Delaware Ranch 11/14 W1DM Fed. Com. Well No. 2H, with a first take point in the NW/4NW¹/₄/4 of Section 11 and a last take point in the SW/4SW¹/₄ of Section 14. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 4 miles north-northwest of the intersection of U.S. Highway 285 with the New Mexico/Texas state line.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 21769

VERIFIED STATEMENT OF MITCH ROBB

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne") and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.

(c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 11 and the W/2 of Section 14, Township 26 South, Range 28 East, NMPM. The unit will be dedicated to:

- (i) the Delaware Ranch 11/14 W1DM Fed Com #1H, a horizontal well with a first take point in the NW/4NW/4 of 11 and a final take point in the SW/4SW/4 of Section 14;
- (ii) the Delaware Ranch 11/14 W1DM Fed Com #2H, a horizontal well with a first take point in the NW/4NW/4 of 11 and a final take point in the SW/4SW/4 of Section 14;

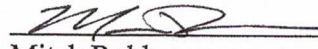
EXHIBIT 2

- (d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.
- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (j) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (k) Mewbourne requests that it be designated operator of the wells.
- (l) The attachments to this affidavit were prepared by me or compiled from Company business records.
- (m) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)


Mitch Robb, being duly sworn upon his oath, deposes and states that: He is a landman for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



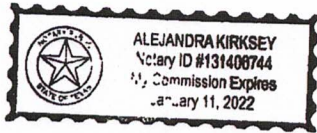
Mitch Robb

SUBSCRIBED AND SWORN TO before me this 31st day of March, 2021 by Mitch Robb.

My Commission Expires: January 11, 2022

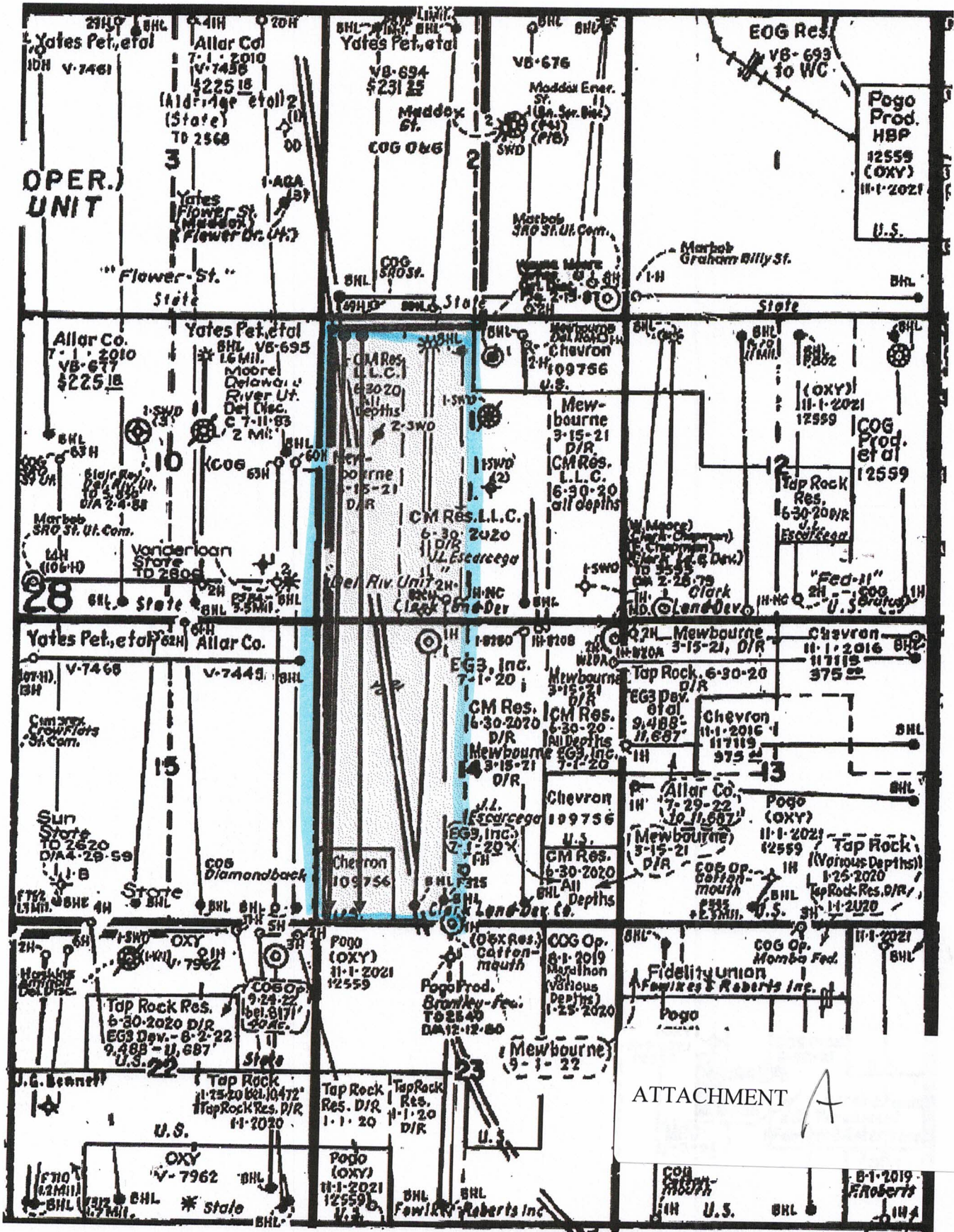


Notary Public



Delaware Ranch 11/14 WIDM Fed Com #1H

Delaware Ranch 11/14 WIDM Fed Com #2H



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name			
4 Property Code		5 Property Name				6 Well Number	
		DELAWARE RANCH 11/14 W1DM FED COM				1H	
7 OGRID NO.		8 Operator Name				9 Elevation	
		MEWBOURNE OIL COMPANY				2963'	

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	11	26S	28E		205	NORTH	490	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	26S	28E		330	SOUTH	330	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16
S 89°05'45" W 2641.75' (E)
N 89°01'13" W 2655.12' (F)
S 89°54'00" W 2668.70' (S)
S 89°43'58" W 2677.85' (S)
S 88°56'49" E 2657.80' (A)
N 88°57'14" E 2743.46' (N)
S 00°42'19" W 2641.11' (E)
S 00°30'23" E 2660.08' (D)
N 00°31'48" E 2656.53' (C)
N 00°31'01" W 2703.30' (A)
S 00°03'43" W 1320.00' (H)
S 00°03'54" W 1320.00' (I)
S 00°03'44" E 2640.03' (J)
S 00°01'54" E 1318.07' (K)
S 00°01'32" E 1318.08' (L)
S 00°16'40" E 1326.73' (M)
S 00°03'43" W 1320.00' (H)
S 00°03'54" W 1320.00' (I)
S 00°03'44" E 2640.03' (J)
S 00°01'54" E 1318.07' (K)
S 00°01'32" E 1318.08' (L)
S 00°16'40" E 1326.73' (M)

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1995"
N 376625.5 - E 623933.6

B: FOUND BRASS CAP "1995"
N 379328.1 - E 623958.0

C: FOUND BRASS CAP "1995"
N 381983.9 - E 623982.6

D: FOUND BRASS CAP "1995"
N 384643.3 - E 624006.1

E: CALCULATED CORNER
N 387283.6 - E 624038.6

F: FOUND BRASS CAP "1995"
N 387325.3 - E 626679.4

G: FOUND BRASS CAP "1995"
N 387279.9 - E 629333.6

H: FOUND BRASS CAP "1995"
N 385960.2 - E 629332.1

I: FOUND BRASS CAP "1995"
N 384640.5 - E 629330.8

J: FOUND BRASS CAP "1995"
N 382001.1 - E 629327.9

K: FOUND 1/2" REBAR
N 380683.3 - E 629328.6

L: FOUND BRASS CAP "1995"
N 379365.5 - E 629329.2

M: FOUND BRASS CAP "1995"
N 378050.8 - E 629335.6

N: FOUND BRASS CAP "1995"
N 376724.4 - E 629332.8

O: FOUND BRASS CAP "1995"
N 376674.3 - E 626590.4

P: FOUND BRASS CAP "1995"
N 381988.6 - E 626650.7

17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03-24-2020
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name DELAWARE RANCH 11/14 W1DM FED COM			⁶ Well Number 2H
⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 2963'

¹⁰ Surface Location

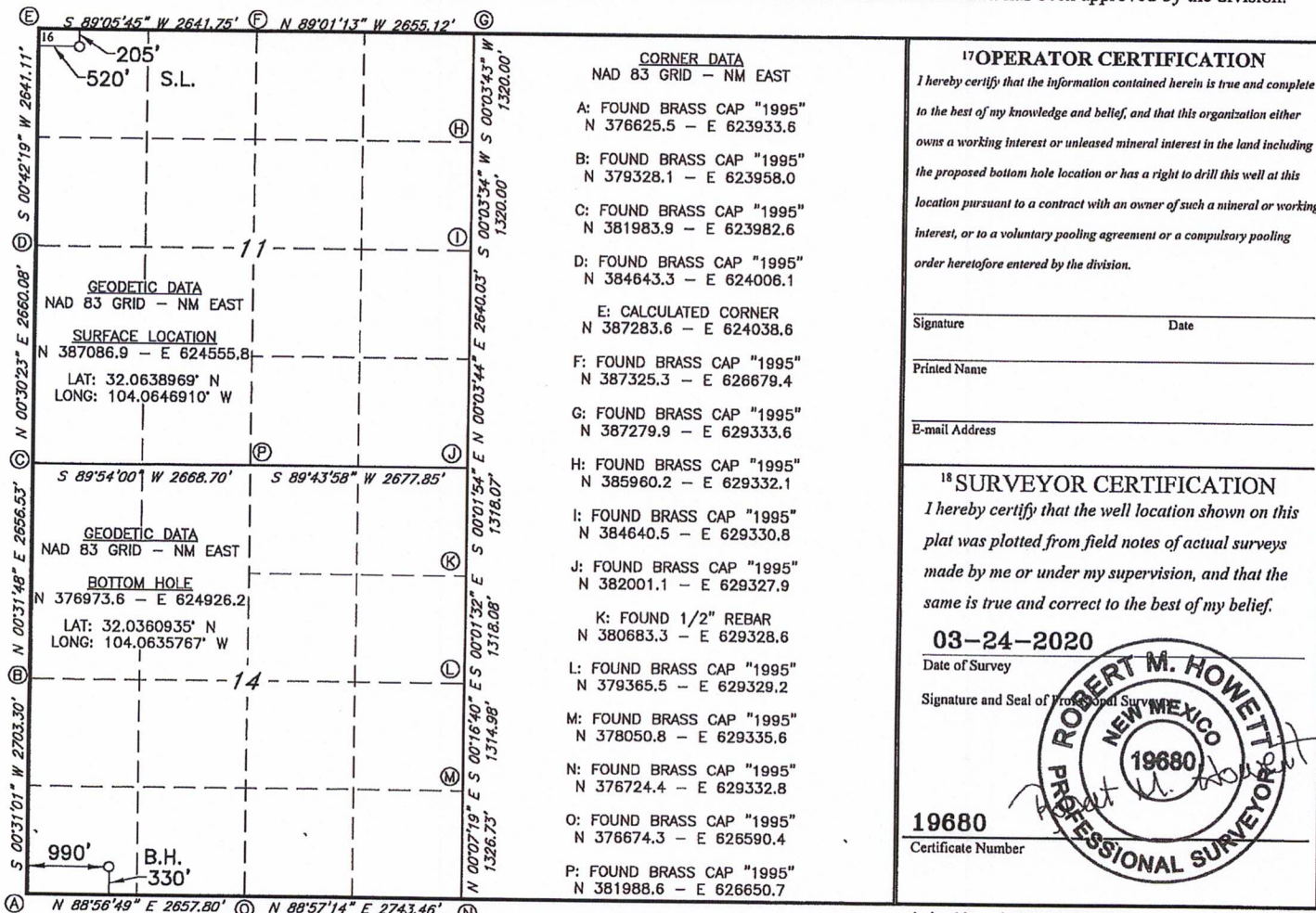
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	11	26S	28E		205	NORTH	520	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	26S	28E		330	SOUTH	990	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

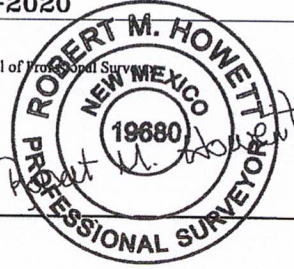


¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

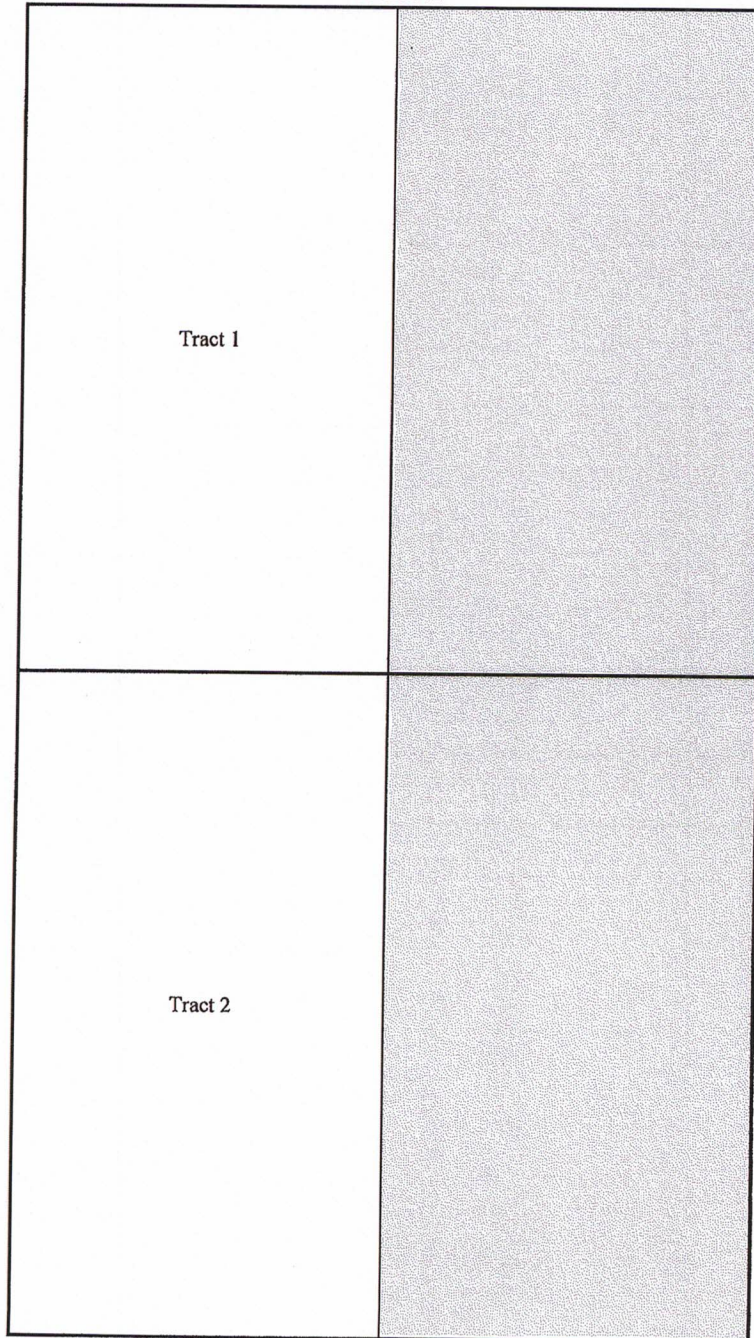
¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03-24-2020
Date of Survey
Signature and Seal of Professional Surveyor
19680
Certificate Number



Section Plat
Delaware Ranch 11/14 W1DM Fed Com #1H
Delaware Ranch 11/14 W1DM Fed Com #2H
W/2 of Sec. 11 & W/2 of Sec. 14-T26S-R28E, Eddy County, NM

Section 11



Section 14

B
ATTACHMENT

Tract 1: W/2 of Section 11 - Fee Lands

Mewbourne Oil Company, et al
CM Resources, LLC
COG Operating LLC
OXY USA Inc.
COG Acreage LP
Concho Oil & Gas LLC
COG Production LLC

Tract 2: W/2 of Section 14 - Fee Lands & NM 107374 (SWSW)

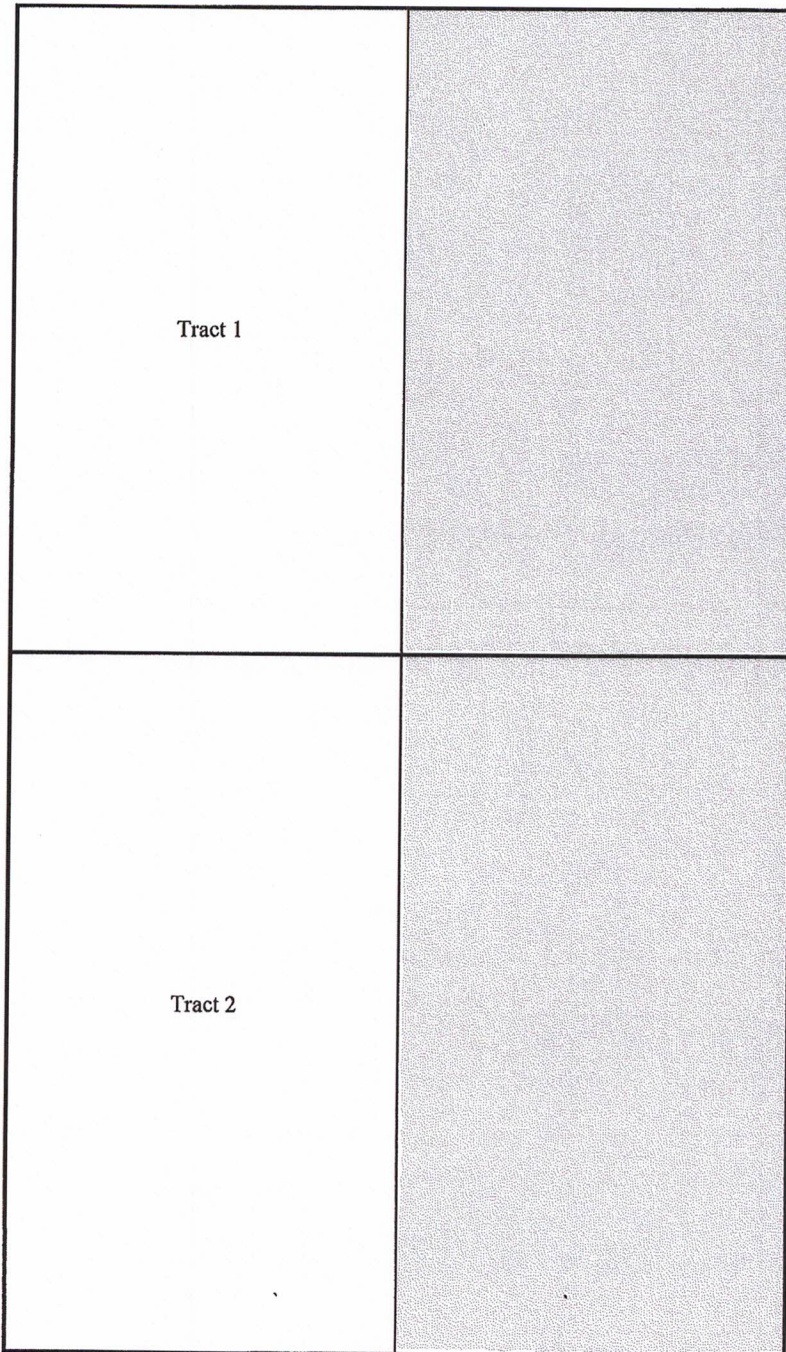
Mewbourne Oil Company
COG Operating LLC
OXY USA Inc.
COG Acreage LP
Concho Oil & Gas LLC
COG Production LLC

RECAPITULATION FOR
Delaware Ranch 11/14 W1DM Fed Com #1H
Delaware Ranch 11/14 W1DM Fed Com #2H

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	320	50.000000%
2	320	50.000000%
TOTAL	640	100.000000%

T26S-R28E, Eddy County, NM

Section 11



Section 14

TRACT OWNERSHIP

Delaware Ranch 11/14 W1DM Fed Com #1H

Delaware Ranch 11/14 W1DM Fed Com #2H

W/2 of Sec. 11 & W/2 of Sec. 14-T26S-R28E, Eddy County, NM

W/2 of Section 11 & W/2 of Section 14

Wolfcamp Formation:

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	55.909580%
*CM Resources, LLC 300 N. Marienfeld Street, Suite 1000 Midland, TX 79701	13.808590%
*OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston, Texas 77046	10.471047%
*COG Operating LLC	8.872716%
*COG Production LLC	8.032264%
*COG Acreage LP	2.438796%
*Concho Oil & Gas LLC 600 W. Illinois Ave. Midland, TX 79701	0.467007%
TOTAL	100.000000%
Total Interest Being Pooled:	44.090420%

OWNERSHIP BY TRACT

W/2 of Section 11

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	54.625449%
CM Resources, LLC	27.617179%
COG Operating LLC	9.464231%
OXY USA Inc.	3.897488%
COG Acreage LP	3.540404%
Concho Oil & Gas LLC	0.498141%
COG Production LLC	0.357108%
TOTAL	100.000000%

W/2 of Section 14

Owner	% of Leasehold Interest
Mewbourne Oil Company, et al	57.1937100%
OXY USA Inc.	17.0446070%
COG Production LLC	15.7074210%
COG Operating LLC	8.2812020%
COG Acreage LP	1.3371870%
Concho Oil & Gas LLC	0.4358730%
TOTAL	100.000000%

Summary of Communications
Delaware Ranch 11/14 W1DM Fed Com #1H
Delaware Ranch 11/14 W1DM Fed Com #2H
W/2 of Section 11 & W/2 of Section 14
T26S-R28E, Eddy County, NM

COG Acreage LP,
COG Operating LLC,
COG Production LLC, and
Concho Oil & Gas LLC:

- 01/19/2021: Mailed Working Interest Unit, Joint Operating Agreement and Well Proposals to the above listed party.
02/24/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
02/25/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
03/2/2021: Emailed replacement JOA pages to above listed party.
03/02/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
03/26/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
03/29/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

OXY USA Inc.:

- 01/19/2021: Mailed Working Interest Unit, Joint Operating Agreement and Well Proposals to the above listed party.
01/27/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
02/01/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
02/05/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
03/2/2021: Emailed replacement JOA pages to above listed party.

CM Resources, LLC:

- 01/19/2021: Mailed Working Interest Unit, Joint Operating Agreement and Well Proposals to the above listed party.
02/16/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
02/17/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
02/05/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.
03/2/2021: Emailed replacement JOA pages to above listed party.
03/02/2021: Correspondence with above listed party regarding Working Interest Unit and Well Proposal.

ATTACHMENT C

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 18, 2021

Via Certified Mail

COG Acreage LP,
COG Operating LLC,
COG Production LLC, and
Concho Oil & Gas LLC
One Concho Center
600 W. Illinois Ave.
Midland, TX 79701
Attn: OBO – Land Lead

Re: Delaware Ranch 11/14 W1DM Fed Com #1H
205' FNL & 490' FWL (SL) (Section 11)
330' FSL & 330' FWL (BHL) (Section 14)

Delaware Ranch 11/14 W1DM Fed Com #2H
205' FNL & 520' FWL (SL) (Section 11)
330' FSL & 990' FWL (BHL) (Section 14)

Sections 11 & 14, T26S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 640.00 acre Working Interest Unit ("WIU") covering the W/2 of the captioned Section 11 and the W/2 of the captioned Section 14 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Delaware Ranch 11/14 W1DM Fed Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,761 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,879 feet. The W/2 of the captioned Section 11 and the W/2 of the captioned Section 14 will be dedicated to the well as the proration unit.


In addition, Mewbourne as Operator hereby proposes to drill the captioned Delaware Ranch 11/14 W1DM Fed Com #2H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,575 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,711 feet. The W/2 of the captioned Section 11 and the W/2 of the captioned Section 14 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated January 15, 2021, Communitization Agreement dated February 1, 2021, along with an extra set of signature pages of each and our AFEs dated January 15, 2021 for the captioned proposed wells. Please sign and return said AFEs and extra sets of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



January 21, 2021

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9402 8368 9784 6562 9223 56.

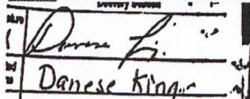

Item Details

Status: Delivered, Individual Picked Up at Postal Facility
Status Date / Time: January 21, 2021, 8:41 am
Location: MIDLAND, TX 79702
Postal Product: Priority Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Up to \$100 insurance included
Recipient Name: OBO Land Lead

Shipment Details

Weight: 1.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

OBO-Land Lead
COG Operating LLC
One Concho Center
600 W. III
Midland, TX 79701
Reference #: Delaware Ranch 11/14

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 18, 2021

Via Certified Mail

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046
Attn: Courtney Carr

Re: Delaware Ranch 11/14 W1DM Fed Com #1H
205' FNL & 490' FWL (SL) (Section 11)
330' FSL & 330' FWL (BHL) (Section 14)

Delaware Ranch 11/14 W1DM Fed Com #2H
205' FNL & 520' FWL (SL) (Section 11)
330' FSL & 990' FWL (BHL) (Section 14)

Sections 11 & 14, T26S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 640.00 acre Working Interest Unit ("WIU") covering the W/2 of the captioned Section 11 and the W/2 of the captioned Section 14 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Delaware Ranch 11/14 W1DM Fed Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,761 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,879 feet. The W/2 of the captioned Section 11 and the W/2 of the captioned Section 14 will be dedicated to the well as the proration unit.

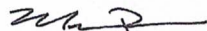
In addition, Mewbourne as Operator hereby proposes to drill the captioned Delaware Ranch 11/14 W1DM Fed Com #2H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,575 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,711 feet. The W/2 of the captioned Section 11 and the W/2 of the captioned Section 14 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated January 15, 2021, Communitization Agreement dated February 1, 2021, along with an extra set of signature pages of each and our AFEs dated January 15, 2021 for the captioned proposed wells. Please sign and return said AFEs and extra sets of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



January 21, 2021

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9402 8368 9784 6562 9100 25.

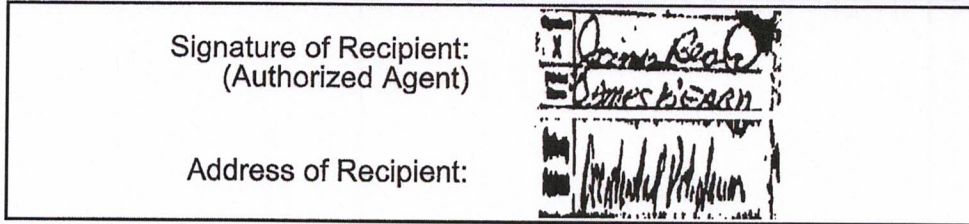
Item Details

Status: Delivered to Agent for Final Delivery
Status Date / Time: January 21, 2021, 10:16 am
Location: HOUSTON, TX 77046
Postal Product: Priority Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Up to \$100 insurance included
Recipient Name: Courtney Carr

Shipment Details

Weight: 1.0oz

Recipient Signature



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Courtney Carr
OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046
Reference #: Delaware Ranch 11/14

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

January 18, 2021

Via Certified Mail

CM Resources, LLC
300 N. Marienfeld Street, Suite 1000
Midland, TX 79701
Attn: Mark Hajdik

Re: Delaware Ranch 11/14 W1DM Fed Com #1H
205' FNL & 490' FWL (SL) (Section 11)
330' FSL & 330' FWL (BHL) (Section 14)

Delaware Ranch 11/14 W1DM Fed Com #2H
205' FNL & 520' FWL (SL) (Section 11)
330' FSL & 990' FWL (BHL) (Section 14)

Sections 11 & 14, T26S, R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 640.00 acre Working Interest Unit ("WIU") covering the W/2 of the captioned Section 11 and the W/2 of the captioned Section 14 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Delaware Ranch 11/14 W1DM Fed Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,761 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,879 feet. The W/2 of the captioned Section 11 and the W/2 of the captioned Section 14 will be dedicated to the well as the proration unit.

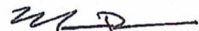
In addition, Mewbourne as Operator hereby proposes to drill the captioned Delaware Ranch 11/14 W1DM Fed Com #2H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,575 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 19,711 feet. The W/2 of the captioned Section 11 and the W/2 of the captioned Section 14 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated January 15, 2021, Communitization Agreement dated February 1, 2021, along with an extra set of signature pages of each and our AFEs dated January 15, 2021 for the captioned proposed wells. Please sign and return said AFEs and extra sets of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY



Mitch Robb
Landman



January 20, 2021

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
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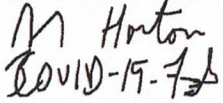
Item Details

Status: Delivered, Left with Individual
Status Date / Time: January 20, 2021, 12:11 pm
Location: MIDLAND, TX 79701
Postal Product: Priority Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Up to \$100 insurance included
Recipient Name: Mark Hajdik

Shipment Details

Weight: 1.0oz

Recipient Signature

Signature of Recipient: 
Address of Recipient: **300 N MARIENFELD ST STE
1000 MIDLAND, TX 79701**

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Mark Hajdik
CM Resources LLC
300 N. Marienfeld Street, Suite 1000
Midland, TX 79701
Reference #: Delaware Ranch 11/14

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: DELAWARE RANCH 11/14 W1DM FED COM #1H		Prospect: Delaware Ranch 11/14	
Location: SL: 205 FNL & 490 FWL (11); BHL: 330 FSL & 330 FWL (14)		County: Eddy	ST: NM
Sec. 11	Blk: 	Survey: 	TWP: 26S RNG: 28E Prop. TVD: 9761 TMD: 19879

INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation	0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration	0180-0106	\$200,000	0180-0206	\$88,000
Daywork / Turnkey / Footage Drilling 24 days drlg / 3 days comp @ \$18550/d	0180-0110	\$475,500	0180-0210	\$59,400
Fuel 1700 gal/day @ \$1.6/gal	0180-0114	\$69,700	0180-0214	\$394,000
Alternate Fuels	0180-0115		0180-0215	
Mud, Chemical & Additives	0180-0120	\$70,000	0180-0220	
Mud - Specialized	0180-0121	\$110,000	0180-0221	
Horizontal Drillout Services			0180-0222	\$200,000
Stimulation Toe Preparation			0180-0223	\$30,000
Cementing	0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services	0180-0130	\$2,300	0180-0230	\$452,000
Casing / Tubing / Snubbing Services	0180-0134	\$18,000	0180-0234	\$40,000
Mud Logging	0180-0137	\$35,000		
Stimulation 83 Stg 25.0 MM gal / 25.0 MM lb			0180-0241	\$1,873,000
Stimulation Rentals & Other			0180-0242	\$200,000
Water & Other	0180-0145	\$35,000	0180-0245	\$508,000
Bits	0180-0148	\$85,400	0180-0248	\$5,000
Inspection & Repair Services	0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services	0180-0154		0180-0254	\$10,000
Testing & Flowback Services	0180-0158	\$12,000	0180-0258	\$30,000
Completion / Workover Rig			0180-0260	\$10,500
Rig Mobilization	0180-0184	\$120,000		
Transportation	0180-0185	\$30,000	0180-0265	\$20,000
Welding, Construction & Maint. Services	0180-0188	\$4,000	0180-0268	\$15,000
Contract Services & Supervision	0180-0170	\$43,500	0180-0270	\$54,000
Directional Services Includes Vertical Control	0180-0175	\$325,500		
Equipment Rental	0180-0180	\$191,400	0180-0280	\$10,000
Well / Lease Legal	0180-0184	\$5,000	0180-0284	
Well / Lease Insurance	0180-0185	\$6,000	0180-0285	
Intangible Supplies	0180-0188	\$7,000	0180-0288	\$10,000
Damages	0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements	0180-0192		0180-0292	\$5,000
Company Supervision	0180-0195	\$174,000	0180-0295	\$100,500
Overhead Fixed Rate	0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 2% (TCP) 2% (CC)	0180-0199	\$44,500	0180-0299	\$84,300
TOTAL		\$2,268,800		\$4,301,700

TANGIBLE COSTS 0181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	0181-0793			
Casing (10.1" - 19.0") 290' - 13 3/8" 54.5# J-55 ST&C @ \$32.16/ft	0181-0794	\$10,000		
Casing (8.1" - 10.0") 2590' - 9 5/8" 40# N-80 LT&C @ \$27/ft	0181-0795	\$74,700		
Casing (6.1" - 8.0") 9910' - 7" 29# HCP-110 LT&C @ \$24.5/ft	0181-0796	\$259,300		
Casing (4.1" - 6.0") 10620' - 4 1/2" 13.5# P-110 BPN @ \$13.75/ft			0181-0797	\$156,000
Tubing 9320' - 2 7/8" 6.5# L-80 Tbg @ \$4.54/ft			0181-0798	\$45,200
Drilling Head	0181-0860	\$35,000		
Tubing Head & Upper Section			0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger			0181-0871	\$45,000
Subsurface Equip. & Artificial Lift			0181-0880	\$20,000
Pumping Unit Systems			0181-0885	
Service Pumps (1/2) TP/CP/Circ pump			0181-0886	\$13,000
Storage Tanks (1/2) 6 OT/5 WT/1 GB			0181-0890	\$133,000
Emissions Control Equipment (1/2) VRT's/VRU/Flare/KO's			0181-0892	\$132,000
Separation / Treating Equipment (1/2) H sep/V sep/HT			0181-0895	\$100,000
Automation Metering Equipment			0181-0898	\$75,000
Line Pipe & Valves - Gathering (1/2) 1.25 mile 6 5/8" gas & 0.5 mile 12" SWD			0181-0900	\$51,000
Fittings / Valves & Accessories			0181-0906	\$225,000
Cathodic Protection			0181-0908	\$8,000
Electrical Installation			0181-0909	\$125,000
Equipment Installation			0181-0910	\$88,000
Pipeline Construction (1/2) 1.25 mile 6 5/8" gas & 0.5 mile 12" SWD			0181-0920	\$107,000
TOTAL		\$379,000		\$1,363,200
SUBTOTAL		\$2,647,800		\$5,664,900

TOTAL WELL COST \$8,302,700

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Andy Taylor Date: 1/14/2021

Company Approval: *M. Whittier* Date: 1/15/2021

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

ATTACHMENT D

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: DELAWARE RANCH 11/14 W1DM FED COM #2H Prospect: Delaware Ranch 11/14
 Location: SL: 205 FNL & 520 FWL (11); BHL: 330 FSL & 990 FWL (14) County: Eddy ST: NM
 Sec. 11 Blk: Survey: TWP: 26S RNG: 28E Prop. TVD: 9575 TMD: 19711

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$88,000
Daywork / Turnkey / Footage Drilling	24 days drlg / 3 days comp @ \$18550/d	0180-0110	\$475,500	0180-0210	\$59,400
Fuel	1700 gal/day @ \$1.6/gal	0180-0114	\$69,700	0180-0214	\$394,000
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$70,000	0180-0220	
Mud - Specialized		0180-0121	\$110,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$30,000
Cementing		0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$452,000
Casing / Tubing / Snubbing Services		0180-0134	\$18,000	0180-0234	\$40,000
Mud Logging		0180-0137	\$35,000		
Stimulation	83 Stg 25.0 MM gal / 25.0 MM lb			0180-0241	\$1,873,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$35,000	0180-0245	\$506,000
Bits		0180-0148	\$85,400	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$30,000
Completion / Workover Rlg				0180-0260	\$10,500
Rlg Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$43,500	0180-0270	\$54,000
Directional Services	Includes Vertical Control	0180-0175	\$325,500		
Equipment Rental		0180-0180	\$191,400	0180-0280	\$10,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,900	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$10,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$174,000	0180-0295	\$100,500
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$44,500	0180-0299	\$84,300
TOTAL			\$2,268,700		\$4,301,700

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	290' - 13 3/8" 54.5# J-55 ST&C @ \$32.16/ft	0181-0794	\$10,000		
Casing (8.1" - 10.0")	2590' - 9 5/8" 40# N-80 LT&C @ \$27/ft	0181-0795	\$74,700		
Casing (6.1" - 8.0")	9765' - 7" 29# HCP-110 LT&C @ \$24.5/ft	0181-0796	\$255,500		
Casing (4.1" - 6.0")	10630' - 4 1/2" 13.5# P-110 BPN @ \$13.75/ft			0181-0797	\$156,100
Tubing	9150' - 2 7/8" 6.5# L-80 Tbg @ \$4.54/ft			0181-0798	\$44,400
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$45,000
Subsurface Equip. & Artificial Lift				0181-0880	\$20,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/2) TP/CP/Circ pump			0181-0886	\$13,000
Storage Tanks	(1/2) 6 OT/5 WT/1 GB			0181-0890	\$133,000
Emissions Control Equipment	(1/2) VRT's/VRU/Flare/KO's			0181-0892	\$132,000
Separation / Treating Equipment	(1/2) H sep/V sep/HT			0181-0895	\$100,000
Automation Metering Equipment				0181-0898	\$75,000
Line Pipe & Valves - Gathering	(1/2) 1.25 mile 6 5/8" gas & 0.5 mile 12" SWD			0181-0900	\$51,000
Fittings / Valves & Accessories				0181-0906	\$225,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$125,000
Equipment Installation				0181-0910	\$88,000
Pipeline Construction	(1/2) 1.25 mile 6 5/8" gas & 0.5 mile 12" SWD			0181-0920	\$107,000
TOTAL			\$375,200		\$1,352,500
SUBTOTAL			\$2,643,900		\$5,654,200

TOTAL WELL COST \$8,298,100

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Andy Taylor Date: 1/14/2021

Company Approval: *M. Whittier* Date: 1/16/2021

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

5. Attachment C contains information from other wells drilled in the immediate area. There are numerous upper Wolfcamp sand, and shale wells, and the preferred orientation is for standup units. The completed wells in the area are commercial.

6. Attachment D is the Survey Calculation Report for wells: Delaware Ranch 11/14 W1DM Fed Com 1H, Delaware Ranch 11/14 W1DM Fed Com 2H. The producing interval of the proposed well will be orthodox. The Pool code is Purple Sage Wolfcamp (98220).

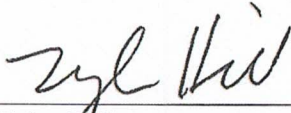


Tyler Hill

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

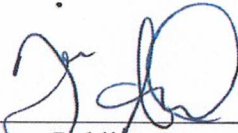
Tyler Hill, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



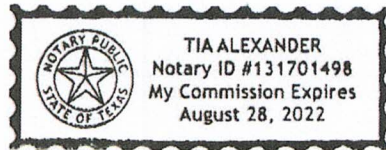
Tyler Hill

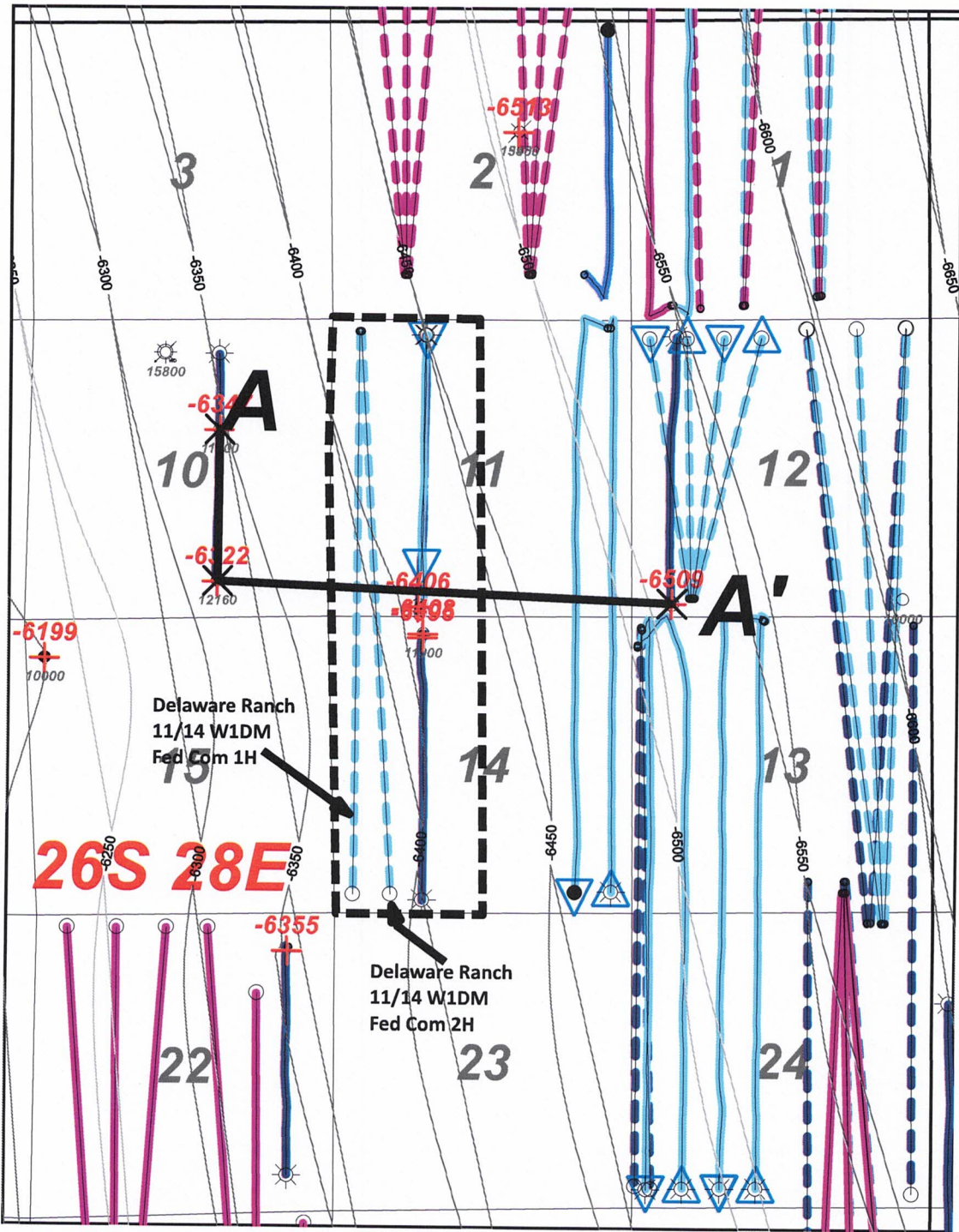
SUBSCRIBED AND SWORN TO before me this 16 day of March, 2021 by Tyler Hill.

My Commission Expires: 8-28-22



Notary Public





ATTACHMENT A

Horizontal Activity

- Wolfcamp Sand
- Wolfcamp A Shale
- Wolfcamp D Shale

N

1 inch = 2800 feet

MOC Mewbourne Oil Company		
<i>Delaware Ranch 11/14 W1DM Fed Com 1H</i>		
<i>Delaware Ranch 11/14 W1DM Fed Com 2H</i>		
<i>Structure top WFMP (C.I. 50')</i>		
Author: T. Hill	County: Eddy	Date:
		15 March, 2021

Delaware Ranch 11/14 W1DM Fed Com 1H, 2H

A

A'

300152415200
 MICORE WAYNE
 DELAWARE RIVER UNIT 1
 1980 FNU/1980 FEL
 Datum=2018.00
 Reference=KB
 TWP: 15 S - Range: 10 E - Sec. 29

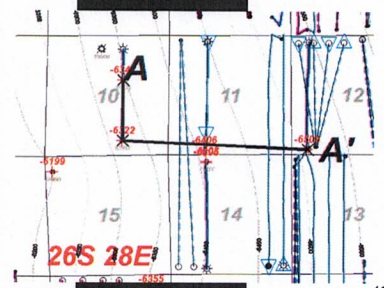
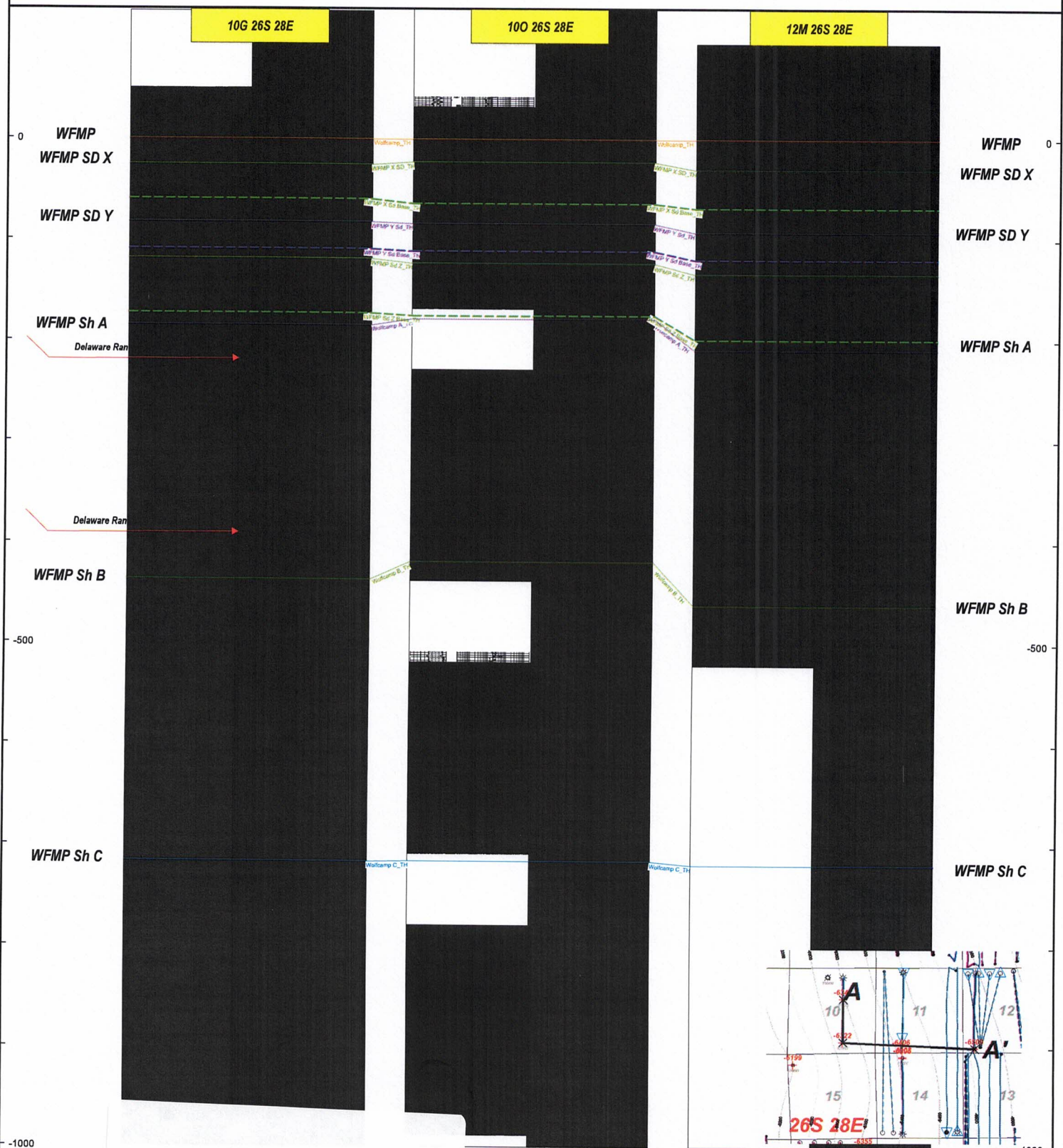
300153903800
 COO OPERATING LLC
 RABBIT HUNTER '10' 2H
 860 FSL/1980 FEL
 Datum=2010.00
 Reference=KB
 TWP: 26 S - Range: 28 E - Sec. 10

300154208101
 MEWBORNE OIL COMPANY
 DELAWARE RANCH 12 AD FEDERAL COM 1H
 SW SW
 Datum=2970.00
 Reference=KB
 TWP: 26 S - Range: 28 E - Sec. 12

10G 26S 28E

100 26S 28E

12M 26S 28E



ATTACHMENT

B

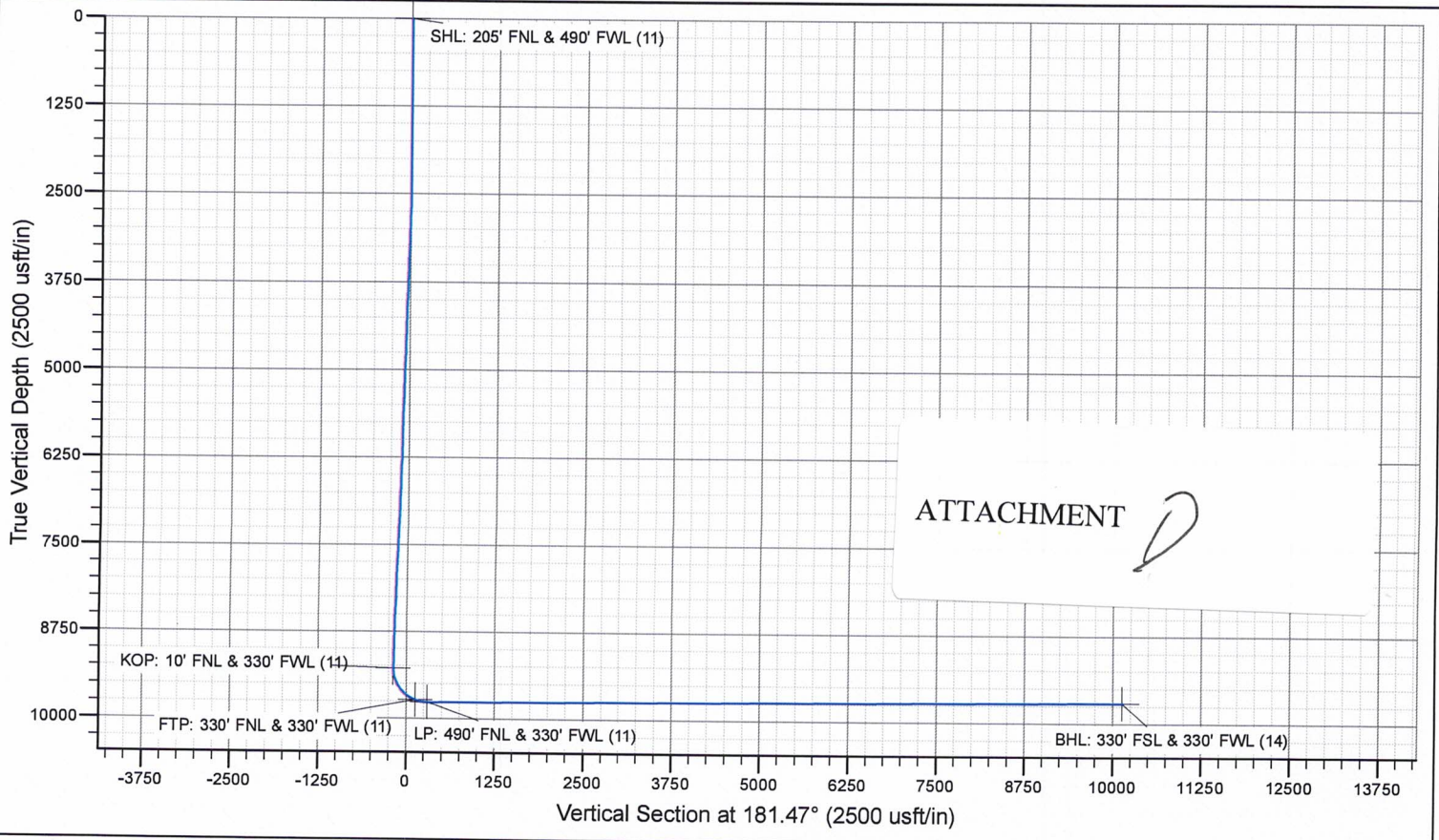
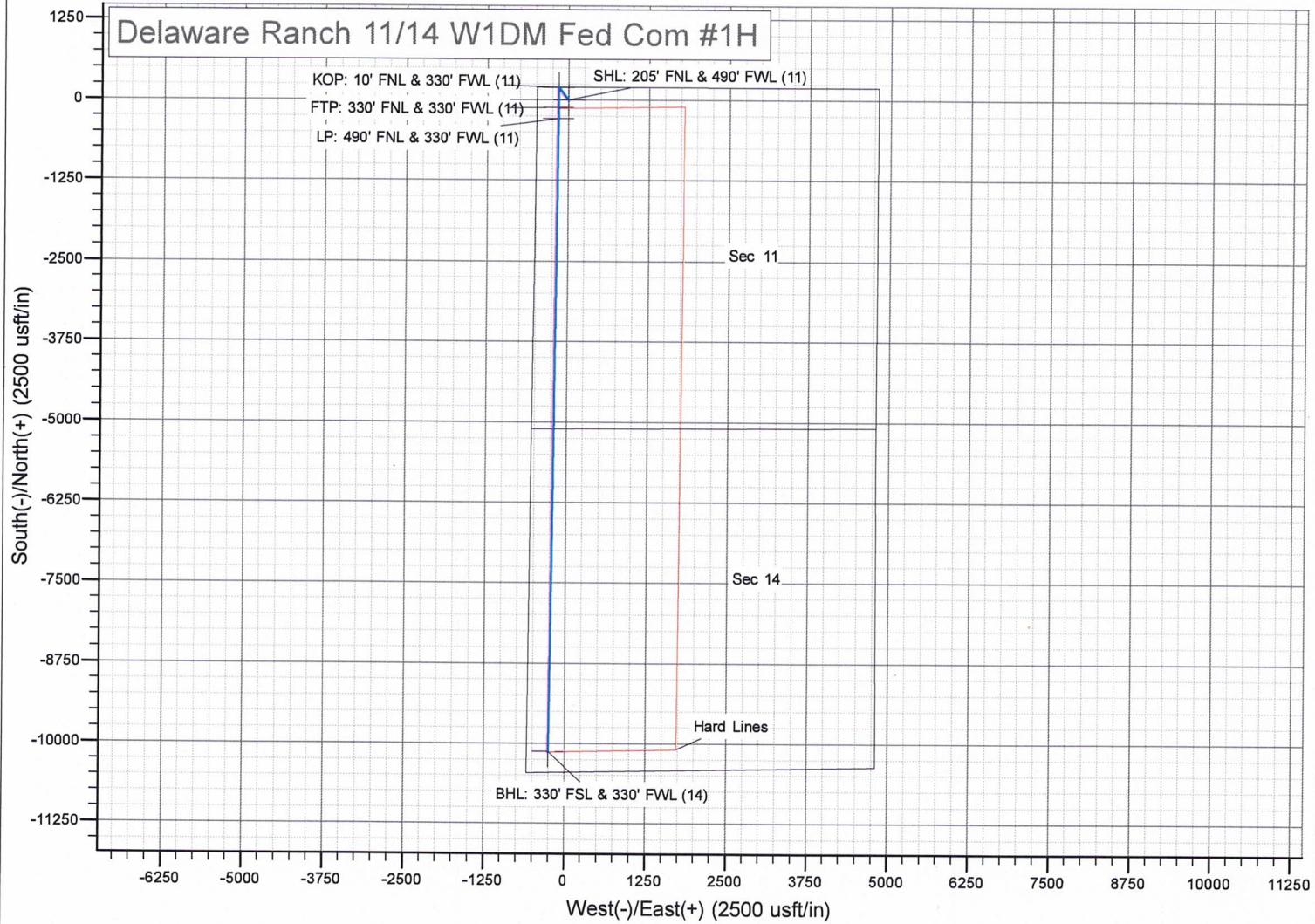
Delaware Ranch 11/14 W1DM Fed Com #1H
 Delaware Ranch 11/14 W1DM Fed Com #2H

High Noon Area Upper Wolfcamp Production Data Table

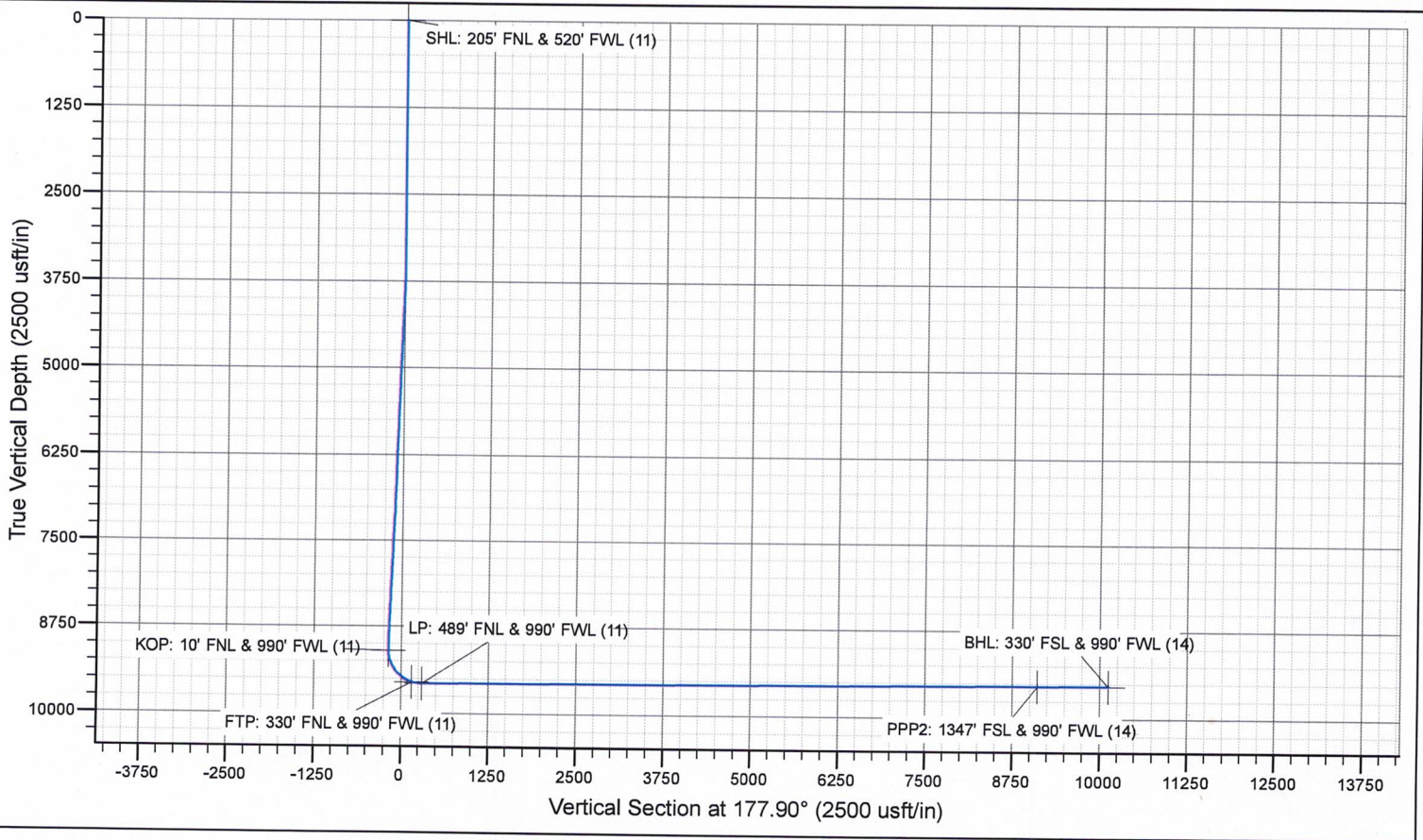
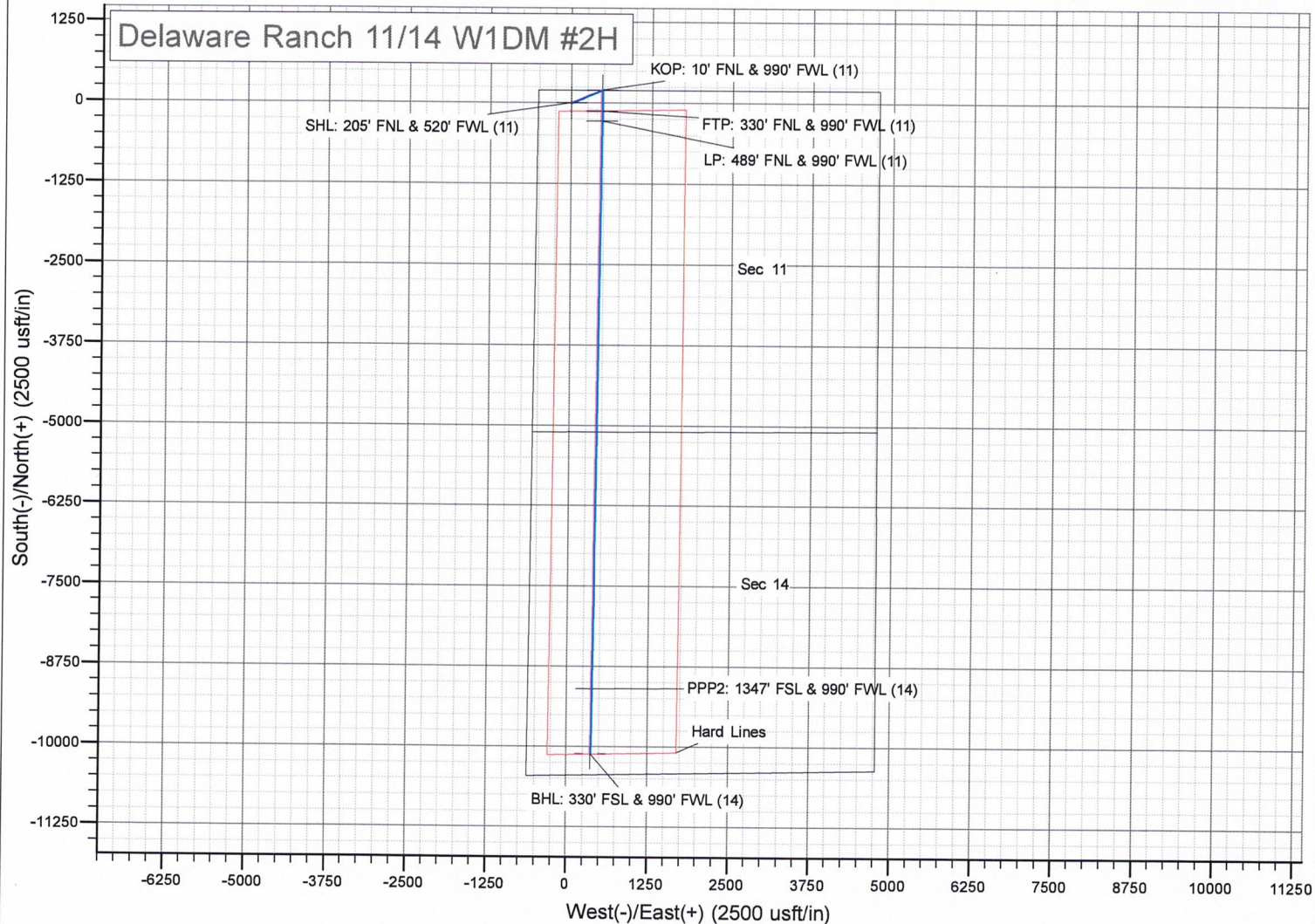
Well Name	Operator	API	Location	WFMP Comp Date	Cum Oil (mbo)	Cum Gas (bcf)	Cum Water (mbw)	NS/EW	HZ Target
Salt Draw 10 WCA 3H	Chisholm	3001545775	10B0/25S/28E	7/9/2019	128	0.3	550	NS	WFMP Sand
Rick Deckard WXY 18H	Marathon	3001545091	4PA/25S/28E	2/25/2019	180	0.5	NA	NS	WFMP Sand
Rick Deckard WA 14H	Marathon	3001545092	4PA/25S/28E	2/25/2019	161	0.4	NA	NS	WFMP Sand
Rick Deckard WXY 12H	Marathon	3001545090	40B/25S/28E	2/25/2019	130	0.5	NA	NS	WFMP Sand
Rick Deckard WA 15H	Marathon	3001545093	40B/25S/28E	2/25/2019	114	0.4	NA	NS	WFMP Sand
Rick Deckard WA 9H	Marathon	3001545345	4CN/25S/28E	7/13/2019	162	0.5	515	NS	WFMP Sand
Rick Deckard WXY 8H	Marathon	3001545348	4CN/25S/28E	7/13/2019	150	0.5	562.0	NS	WFMP Sand
Rick Deckard WA 2H	Marathon	3001545344	4DM/25S/28E	7/13/2019	146	0.5	475	NS	WFMP Sand
Rick Deckard WXY 6H	Marathon	3001545347	4DM/25S/28E	7/13/2019	157	0.5	559	NS	WFMP Sand
Myox 21 31H	COG	3001544000	21M-16D/25S/28E	10/27/2019	265	0.7	1425	NS	WFMP A
Myox 21 32H	COG	3001544002	21M-16D/25S/28E	10/27/2019	227	0.6	1524	NS	WFMP Sand
Myox 21 33H	COG	3001544006	21M-16D/25S/28E	10/27/2019	235	0.6	1377	NS	WFMP A
Myox 21 34H	COG	3001545376	21N-16C/25S/28E	10/27/2019	223	0.7	1237	NS	WFMP Sand
Myox 21 35H	COG	3001545373	21N-16C/25S/28E	10/27/2019	207	0.6	1267	NS	WFMP A
Myox 31 601H	COG	3001545948	31A-6P/26S/28E	12/28/2019	471	0.9	1089	NS	WFMP Sand
Myox 31 602H	COG	3001545949	31A-6P/26S/28E	12/28/2019	317	1.1	1041	NS	WFMP Sand
Myox 31 603H	COG	3001545950	31B-6O/26S/28E	12/28/2019	309	1.0	994	NS	WFMP Sand
Delaware Ranch 11/14 W1AP Fed Com 2H	Mewbourne	3001544071	11A-14D/26S/28E	7/27/2019	372	1.4	1148	NS	WFMP A
Delaware Ranch 11/14 W1AP Fed Com 1H	Mewbourne	3001545185	11A-14D/26S/28E	7/27/2019	404	1.4	1449	NS	WFMP A
Delaware Ranch 13/24 W1DM Fed Com 2H	Mewbourne	3001543471	13D-24M/26S/28E	2/1/2020	213	0.7	876	NS	WFMP A
Delaware Ranch 13/24 W1DM Fed Com 1H	Mewbourne	3001546309	13D-24M/26S/28E	2/1/2020	223	0.9	847	NS	WFMP A
Delaware Ranch 13/24 W1CN Fed Com 2H	Mewbourne	3001546280	13C-24N/26S/28E	3/7/2020	226	0.9	844	NS	WFMP A
Delaware Ranch 13/24 W1CN Fed Com 1H	Mewbourne	3001546281	13C-24N/26S/28E	3/7/2020	230	0.8	920	NS	WFMP A

ATTACHMENT 

Delaware Ranch 11/14 W1DM Fed Com #1H



Delaware Ranch 11/14 W1DM #2H



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 21769

SELF-AFFIRMED STATEMENT OF NOTICE


COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipt are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

5/18/24



James Bruce

EXHIBIT

4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

March 18, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

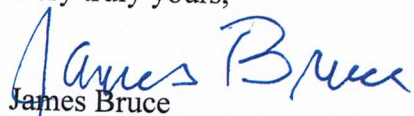
Enclosed is a copy of an application (Case No. 21769), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking an order the pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 11 and the W/2 of Section 14, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to: (a) The Delaware Ranch 11/14 W1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of Section 11 and a last take point in the SW/4SW/4 of Section 14; and (b) The Delaware Ranch 11/14 W1DM Fed. Com. Well No. 2H, with a first take point in the NW/4NW¹/₄/4 of Section 11 and a last take point in the SW/4SW¹/₄ of Section 14.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, April 8, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 1, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

ATTACHMENT

A

Very truly yours,

A handwritten signature in blue ink that reads "James Bruce". The signature is written in a cursive style with a large initial "J".

James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

Allar Development LLC
EG3 Development LLC
P.O. Box 1567
Graham, TX 76450

CM Resources, LLC
300 N. Marienfeld Street, Suite 1000
Midland, TX 79701

Attn: Mark Hajdik

COG Acreage LP,
COG Operating LLC,
COG Production LLC, and
Concho Oil & Gas LLC
600 W. Illinois Ave.
Midland, TX 79701

Attn: Baylor Mitchell

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, Texas 77046

Attn: Courtney Carr

Chevron U.S.A. Inc.
6301 Deauville Boulevard
Midland, Texas 79706

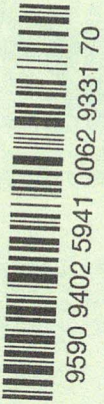
Attn: Permitting Team

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CM Resources, LLC
 300 N. Marienfeld Street, Suite 1000
 Midland, TX 79701



2. Article Number: **7020 0640 0000 1387 9230**

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature **X** *M Horton* Agent Addressee
 B. Received by (Printed Name) **COVID-19-Ad** C. Date of Delivery **3/24/21**
 D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
- Adult Signature
 - Registered Mail™
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Priority Mail Express®
 - Registered Mail™
 - Certified Mail Restricted Delivery
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To **CM Resources, LLC**
 300 N. Marienfeld Street, Suite 1000
 Midland, TX 79701

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

9726 2987 0000 0490 0202

U.S. Postal Service
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

Total Postage and Fees

Sent To **OXY USA Inc.**
 5 Greenway Plaza, Suite 110
 Houston, Texas 77046

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

OXY USA Inc.
 5 Greenway Plaza, Suite 110
 Houston, Texas 77046



2. Article Number: **7020 0640 0000 1387 9236**

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature **X** *CWJ19* Agent Addressee
 B. Received by (Printed Name) **CWJ** C. Date of Delivery **3/27/21**
 D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type

- Adult Signature
- Registered Mail™
- Certified Mail®
- Certified Mail Restricted Delivery
- Return Receipt for Merchandise
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

(over 500)

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Chevron U.S.A. Inc.
6301 Deauville Boulevard
Midland, Texas 79706



2. ZIP CODE 7020 0640 0000 1387 9209
PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
 B. Received by (Printed Name) C. Date of Delivery
 Electronic Tomba 3/29/21
 D. Is delivery address different from item 1? Yes
 if YES, enter delivery address below: No

3. Service Type
 Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery
 Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Return Receipt for Merchandise
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Domestic Return Receipt

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____
 Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ _____
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____
 Postage \$ _____
Total Postage and Fees \$ _____

Postmark Here

Sent To Chevron U.S.A. Inc.
6301 Deauville Boulevard
Midland, Texas 79706
 City, State, Zip+4® _____

7020 0640 0000 1387 9223

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

M Del

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$		Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy) \$		
<input type="checkbox"/> Return Receipt (electronic) \$		
<input type="checkbox"/> Certified Mail Restricted Delivery \$		
<input type="checkbox"/> Adult Signature Required \$		
<input type="checkbox"/> Adult Signature Restricted Delivery \$		
Postage \$		
Total Postage and Fees \$	COG Acreage LP, COG Operating LLC, COG Production LLC, and Concho Oil & Gas LLC	
Sent To	600 W. Illinois Ave.	
Street and Apt. No., or P.O. Box No.	Midland, TX 79701	
City, State, ZIP+4®		

7020 0640 0000 1387 9247

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

M Del

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$		Postmark Here
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy) \$		
<input type="checkbox"/> Return Receipt (electronic) \$		
<input type="checkbox"/> Certified Mail Restricted Delivery \$		
<input type="checkbox"/> Adult Signature Required \$		
<input type="checkbox"/> Adult Signature Restricted Delivery \$		
Postage \$		
Total Postage and Fees \$	Allar Development LLC EG3 Development LLC P.O. Box 1567 Graham, TX 76450	
Sent To		
Street and Apt. No., or P.O. Box No.		
City, State, ZIP+4®		

Affidavit of Publication

Ad # 0004658725

This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

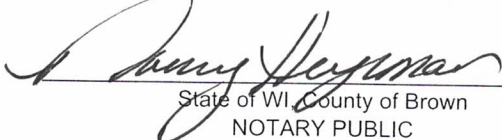
SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

03/25/2021


Legal Clerk

Subscribed and sworn before me this March 25, 2021:


State of WI, County of Brown
NOTARY PUBLIC
5.15.23
My commission expires

NOTICE

To: Allar Development LLC, EG3 Development LLC, CM Resources LLC, COG Acreage LP, COG Operating LLC, COG Production LLC, Concho Oil & Gas LLC, OXY USA Inc., and Chevron U.S.A. Inc., or your successors or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 21769) seeking an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 11 and the W/2 of Section 14, Township 26 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to: (a) The Delaware Ranch 11/14 W1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of Section 11 and a last take point in the SW/4SW/4 of Section 14; and (b) The Delaware Ranch 11/14 W1DM Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 11 and a last take point in the SW/4SW/4 of Section 14. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The application is scheduled to be heard at 8:15 a.m. on April 8, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. As an interest owner in the well unit, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 1, 2021. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, jamesbruc@aol.com. The unit is located approximately 4 miles north-northwest of the intersection of U.S. Highway 285 with the New Mexico/Texas state line.
#0004658725, Current Argus, March 25, 2021

EXHIBIT 5

Ad # 0004658725
PO #: 4.1 hearing
of Affidavits 1

This is not an invoice

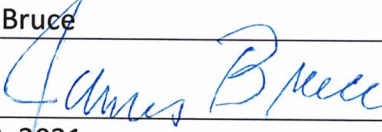
NANCY HEYRMAN
Notary Public
State of Wisconsin

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	21769	
Date	May 20, 2021	
Applicant	Mewbourne Oil Company	
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744	
Applicant's Counsel:	James Bruce	
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico	
Entries of Appearance/Intervenors:		
Well Family	Delaware Ranch Wolfcamp wells	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Wolfcamp Formation	
Primary Product (Oil or Gas):	Gas	
Pooling this vertical extent:	Entire Wolfcamp formation	
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas)/Pool Code 98220	
Well Location Setback Rules:	Purple Sage pool rules and current horizontal well rules	
Spacing Unit Size:	Half Section/320 acres	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	640 acres	
Building Blocks:	320 acres	
Orientation:	North-South	
Description: TRS/County	W/2 §11 and W/2 §14-26S-28E, NMPM, Eddy County	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	No	EXHIBIT 6
Proximity Tracts: If yes, description	No	
Proximity Defining Well: if yes, description		
Applicant's Ownership in Each Tract	Exhibit 2B	
Well(s)		
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Delaware Ranch W1DM Fee Well No. 1H API No. 30-015-Pending SHL: 205 FNL & 490 FWL §11 BHL: 330 FSL & 330 FWL §14 FTP: 330 FNL & 330 FWL §35 LTP: 330 FSL & 330 FWL §16 Wolfcamp/TVD 9761 feet/MD 19879 feet	

	Delaware Ranch W1DM Fee Well No. 2H API No. 30-015-Pending SHL: 205 FNL & 520 FWL §11 BHL: 330 FSL & 990 FWL §14 FTP: 330 FNL & 990 FWL §35 LTP: 330 FSL & 990 FWL §16 Wolfcamp/TVD 9575 feet/MD 19711 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2B, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2B, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B
Tract List (including lease numbers and owners)	
Pooled Parties (including ownership type)	Exhibit 2-C
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-A
Well Orientation (with rationale)	Standup/Exhibit 3

Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	May 18, 2021