

**CASE NOS. 21782 and 21783**

**APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**MEWBOURNE OIL COMPANY'S EXHIBIT LIST**

1. Applications and Proposed Notices
2. Landman's Affidavit (Josh Anderson)
3. Geologist's Affidavit (Tyler Hill)
4. Notice Affidavit
5. Pooling Checklists

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

Case No. 21782

**APPLICATION**

Mewbourne Oil Company applies for an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2SW/4 of Section 25 and the W/2W/2 of Section 36, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the W/2SW/4 of Section 25 and the W/2W/2 of Section 36, and has the right to drill a well thereon.
2. Applicant proposes to drill the Fleetwood 36/25 B2ML State Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, with a first take point in the SW/4SW/4 of Section 36 and a last take point in the NW/4SW/4 of Section 25.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W/2SW/4 of Section 25 and the W/2W/2 of Section 36 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying the W/2SW/4 of Section 25 and the W/2W/2 of Section 36, pursuant to NMSA 1978 §70-2-17.

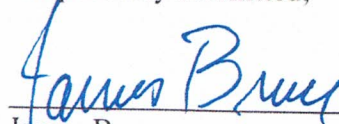
EXHIBIT

5. The pooling of all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2SW/4 of Section 25 and the W/2W/2 of Section 36 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Bone Spring formation underlying the W/2SW/4 of Section 25 and the W/2W/2 of Section 36;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Case No. \_\_\_\_\_:

***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.***

Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2SW/4 of Section 25 and the W/2W/2 of Section 36, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Fleetwood 36/25 B2ML State Com. Well No. 1H, with a first take point in the SW/4SW/4 of Section 36 and a last take point in the NW/4SW/4 of Section 25. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4 miles south-southeast of Malaga, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.

Case No. 21783

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2SW/4 of Section 25 and the E/2W/2 of Section 36, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

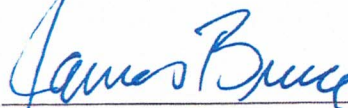
1. Applicant is an interest owner in the E/2SW/4 of Section 25 and the E/2W/2 of Section 36, and has the right to drill a well thereon.
2. Applicant proposes to drill the Fleetwood 36/25 B2NK State Com. Well No. 1H to a depth sufficient to test the Bone Spring formation, with a first take point in the SE/4SW/4 of Section 36 and a final take point in the NE/4SW/4 of Section 25.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the E/2SW/4 of Section 25 and the E/2W/2 of Section 36 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying the E/2SW/4 of Section 25 and the E/2W/2 of Section 36, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2SW/4 of Section 25 and the E/2W/2 of Section 36 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Bone Spring formation underlying the E/2SW/4 of Section 25 and the E/2W/2 of Section 36;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



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James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

PROPOSED ADVERTISEMENT

Case No. \_\_\_\_\_:

***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.***

Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2SW/4 of Section 25 and the E/2W/2 of Section 36, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Fleetwood 36/25 B2NK State Com. Well No. 1H, with a first take point in the SE/4SW/4 of Section 36 and a last take point in the NE/4SW/4 of Section 25. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4 miles south-southeast of Malaga, New Mexico.

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATIONs OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case Nos. 21782 & 21783**

**SELF-AFFIRMED STATEMENT OF JOSH ANDERSON**

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company (“Mewbourne”), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application filed herein:
  - (a) The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing units described below, and in wells to be drilled in the units.
  - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the wells.
  - (c) A plat outlining the units being pooled is submitted as Attachment A. Mewbourne seeks orders pooling all mineral interests in the Bone Spring formation underlying the following horizontal spacing units:
    - (i) the W/2SW/4 of Section 25 and the W/2W/2 of Section 36, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Fleetwood B2ML State Com. Well No. 1H; and
    - (ii) the E/2SW/4 of Section 25 and the E/2W/2 of Section 36, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Fleetwood B2NK State Com. Well No. 1H.

C-102s for the wells are submitted as part of Attachment A.

EXHIBIT

2

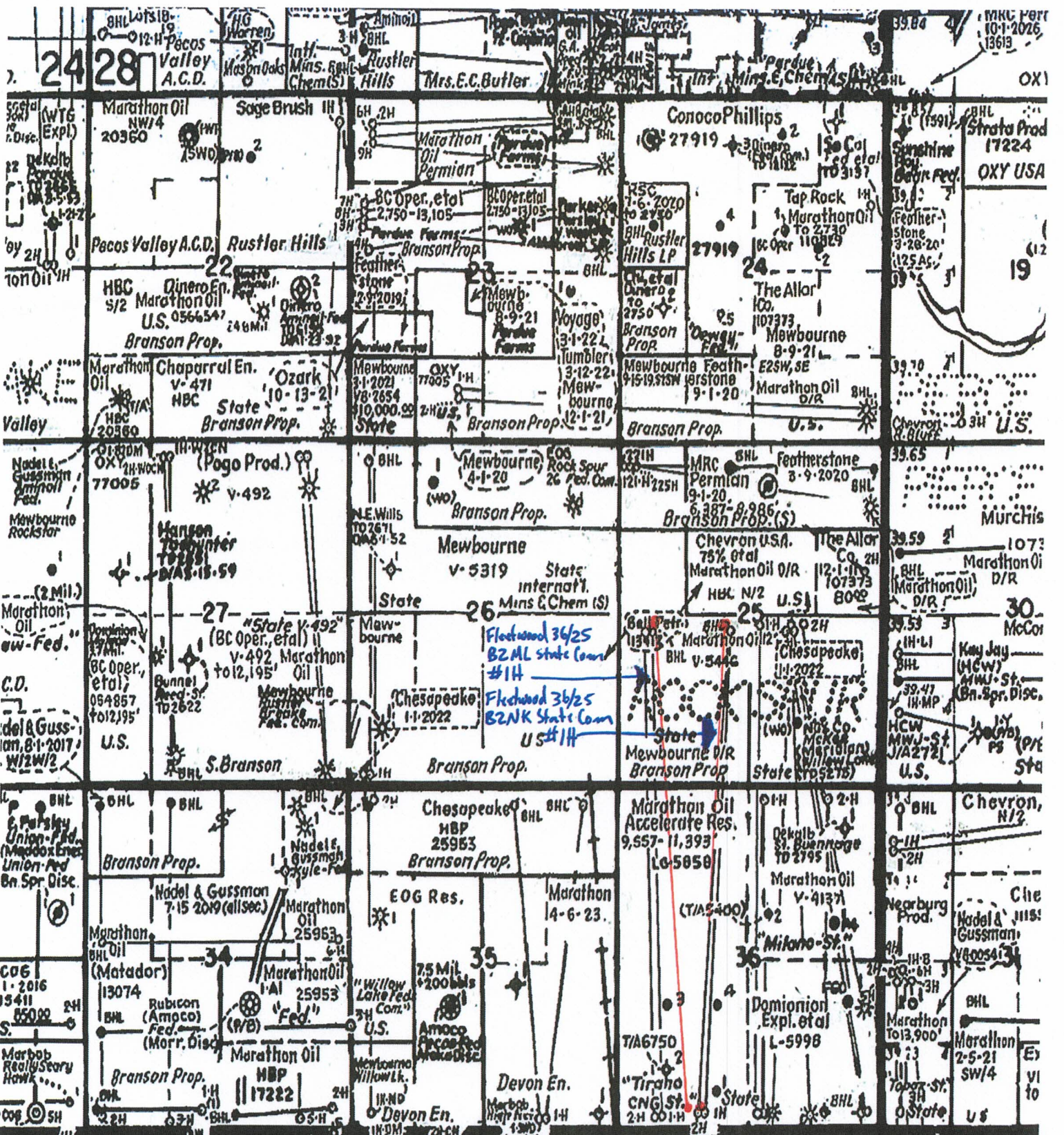


- (d) The parties being pooled, and their interests, are set forth in Attachment B.
- (e) There is no depth severance in the Bone Spring formation.
- (f) Attachment C is a summary of communications and sample copies of the proposal letters sent to the interest owners. All interest owners are locatable.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

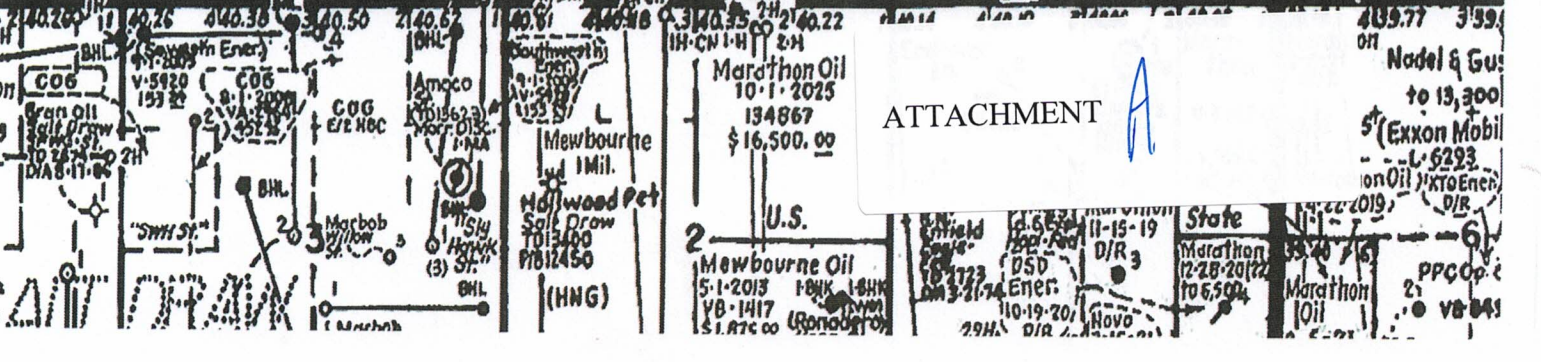
3. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 2(n) above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: May 18, 2021

Josh Anderson  
Josh Anderson



ATTACHMENT A



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
August 1, 2011  
Permit 293190

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241		2. OGRID Number 14744
4. Property Code 330256		3. API Number 30-015-48085
5. Property Name FLEETWOOD 36 25 B2ML STATE COM		6. Well No. 001H

**7. Surface Location**

UL - Lot M	Section 36	Township 24S	Range 28E	Lot Idn M	Feet From 260	N/S Line S	Feet From 1240	E/W Line W	County Eddy
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**8. Proposed Bottom Hole Location**

UL - Lot L	Section 25	Township 24S	Range 28E	Lot Idn L	Feet From 2588	N/S Line S	Feet From 500	E/W Line W	County Eddy
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**9. Pool Information**

WILLOW LAKE;BONE SPRING	64450
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**Additional Well Information**

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 2945
16. Multiple N	17. Proposed Depth 16071	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 4/4/2021
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1150	830	0
Int1	12.25	9.625	36	2550	530	0
Prod	8.75	7	26	8660	780	2350
Liner1	6.125	4.5	13.5	16071	420	7911

**Casing/Cement Program: Additional Comments**

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	2500	Schaffer
Double Ram	5000	5000	Schaffer
Annular	5000	2500	Schaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable.  Signature:	<b>OIL CONSERVATION DIVISION</b>		
	Printed Name: Electronically filed by Monty Whetstone	Approved By: Kurt Simmons	
	Title: Vice President Operations	Title: Petroleum Specialist - A	
	Email Address: prodmgr@mewbourne.com	Approved Date: 3/5/2021	Expiration Date: 3/5/2023
	Date: 3/4/2021	Phone: 903-561-2900	Conditions of Approval Attached

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
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1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 64450 <del>96415</del>	<sup>3</sup> Pool Name WILLOW LAKE; BONE SPRING, <del>WEST</del>
<sup>4</sup> Property Code	<sup>5</sup> Property Name FLEETWOOD 36/25 B2ML STATE COM	
<sup>7</sup> GRID NO. 14744	<sup>8</sup> Operator Name MEWBOURNE OIL COMPANY	<sup>6</sup> Well Number 1H <sup>9</sup> Elevation 2945'

<sup>10</sup> Surface Location

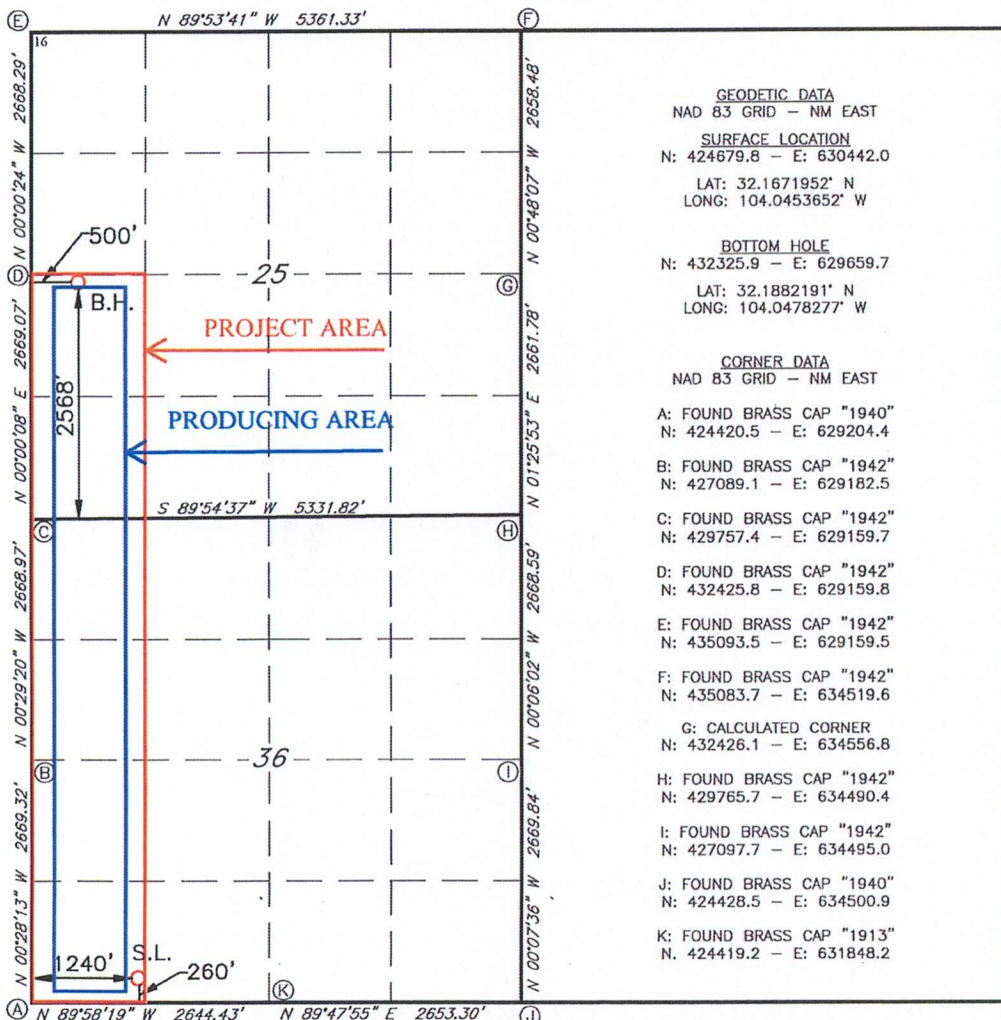
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
M	36	24S	28E		260	SOUTH	1240	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	24S	28E		2568	SOUTH	500	WEST	EDDY

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Bradley Bishop* Date: 3-4-21  
Printed Name: BRADLEY BISHOP  
E-mail Address: BBISHOP@MEWBOURNE.COM

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**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02-08-2021  
Date of Survey  
Signature and Seal of Professional Surveyor

19680  
Certificate Number

**ROBERT M. HOWETT**  
NEW MEXICO  
19680  
PROFESSIONAL SURVEYOR

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
 August 1, 2011  
 Permit 293187

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241		2. OGRID Number 14744
4. Property Code 330257		3. API Number 30-015-48086
5. Property Name FLEETWOOD 36 25 B2NK STATE COM		6. Well No. 001H

**7. Surface Location**

UL - Lot N	Section 36	Township 24S	Range 28E	Lot Idn N	Feet From 260	N/S Line S	Feet From 1300	E/W Line W	County Eddy
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**8. Proposed Bottom Hole Location**

UL - Lot K	Section 25	Township 24S	Range 28E	Lot Idn K	Feet From 2566	N/S Line S	Feet From 2100	E/W Line W	County Eddy
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**9. Pool Information**

WILLOW LAKE;BONE SPRING,WEST	96415
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**Additional Well Information**

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 2945
16. Multiple N	17. Proposed Depth 16099	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 4/4/2021
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
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**Casing/Cement Program: Additional Comments**

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	2500	Schaffer
Double Ram	5000	5000	Schaffer
Annular	5000	2500	Schaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
 I further certify I have complied with 19.15.14.9 (A) NMAC  and/or 19.15.14.9 (B) NMAC , if applicable.

**OIL CONSERVATION DIVISION**

Signature:		Approved By:	Kurt Simmons
Printed Name:	Electronically filed by Monty Whetstone	Title:	Petroleum Specialist - A
Title:	Vice President Operations	Approved Date:	3/5/2021
Email Address:	prodmgr@mewbourne.com	Expiration Date:	3/5/2023
Date:	3/4/2021	Phone:	903-561-2900
		Conditions of Approval Attached	

District I  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code 64450 <del>96415</del>	<sup>3</sup> Pool Name WILLOW LAKE; BONE SPRING, WEST
<sup>4</sup> Property Code	<sup>5</sup> Property Name FLEETWOOD 36/25 B2NK STATE COM	
<sup>7</sup> OGRID NO. 14744	<sup>8</sup> Operator Name MEWBOURNE OIL COMPANY	<sup>6</sup> Well Number 1H
		<sup>9</sup> Elevation 2945'

<sup>10</sup> Surface Location

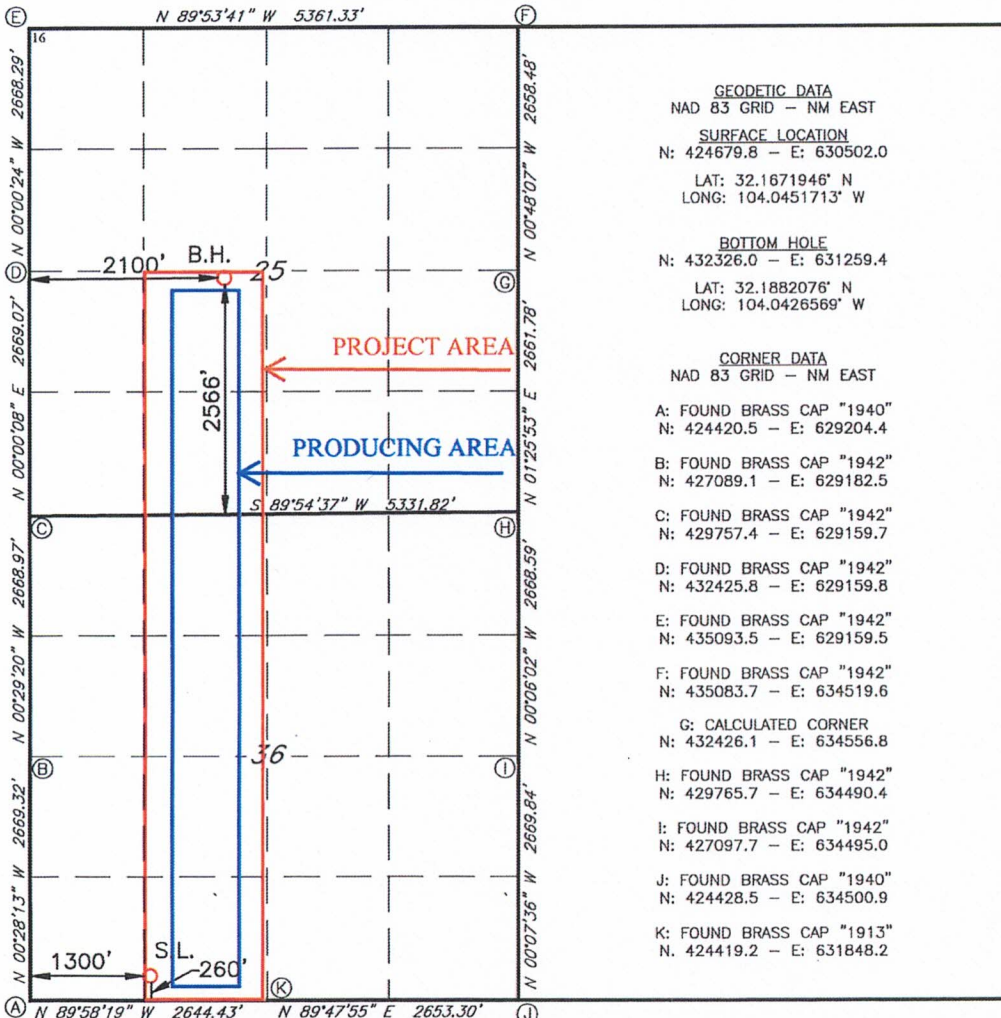
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	36	24S	28E		260	SOUTH	1300	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	24S	28E		2566	SOUTH	2100	WEST	EDDY

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

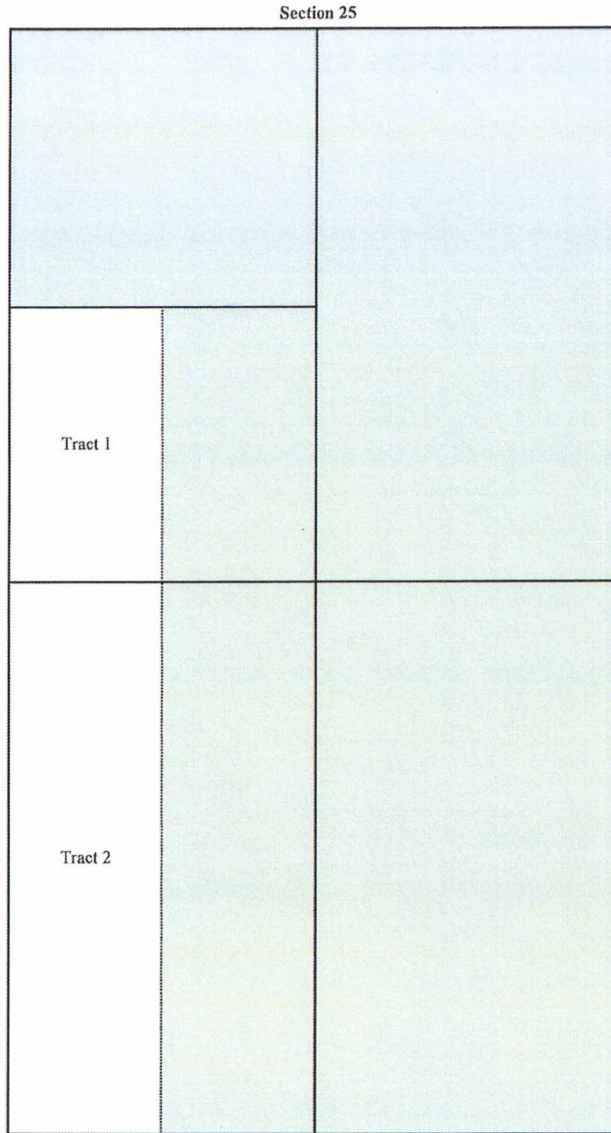
*Bradley Bishop* 3-4-21  
Signature Date  
BRADLEY BISHOP  
Printed Name  
BBISHOP@MEWBOURNE.COM  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

02-08-2021  
Date of Survey  
Signature and Seal of Professional Surveyor  
**ROBERT M. HOWETT**  
NEW MEXICO  
19680  
PROFESSIONAL SURVEYOR

19680  
Certificate Number

**Section Plat**  
 Fleetwood 36/25 B2ML State Com #1H  
 W/2W/2 of Section 36 & W/2SW/4 of Section 25-T24S-R28E, Eddy County, NM



**Section 36**

**Tract 1: W/2SW/4 of Section 25 - State Lease VO-5446**

Mewbourne Oil Company  
 Murchison Oil & Gas, Inc.  
 OXY USA Inc.  
 COG Production LLC  
 Occidental Permian Limited Partnership  
 Levi Oil & Gas, LLC  
 Murphy Petroleum Corporation  
 Tap Rock Resources, LLC  
 COG Acreage, LP  
 Innoventions, Inc.  
 MEC Petroleum Corp.  
 Strata Production Company  
 Frank S. & Robin L. Morgan  
 The Balog Family Trust  
 Alpha Energy Partners, LLC  
 Stillwater Investments  
 Paleozoic Petroleum, LLC  
 H6 Holdings, LLC  
 TBO Oil & Gas, LLC

**Tract 2: W/2W/2 of Section 36 - State Lease LG-5998**

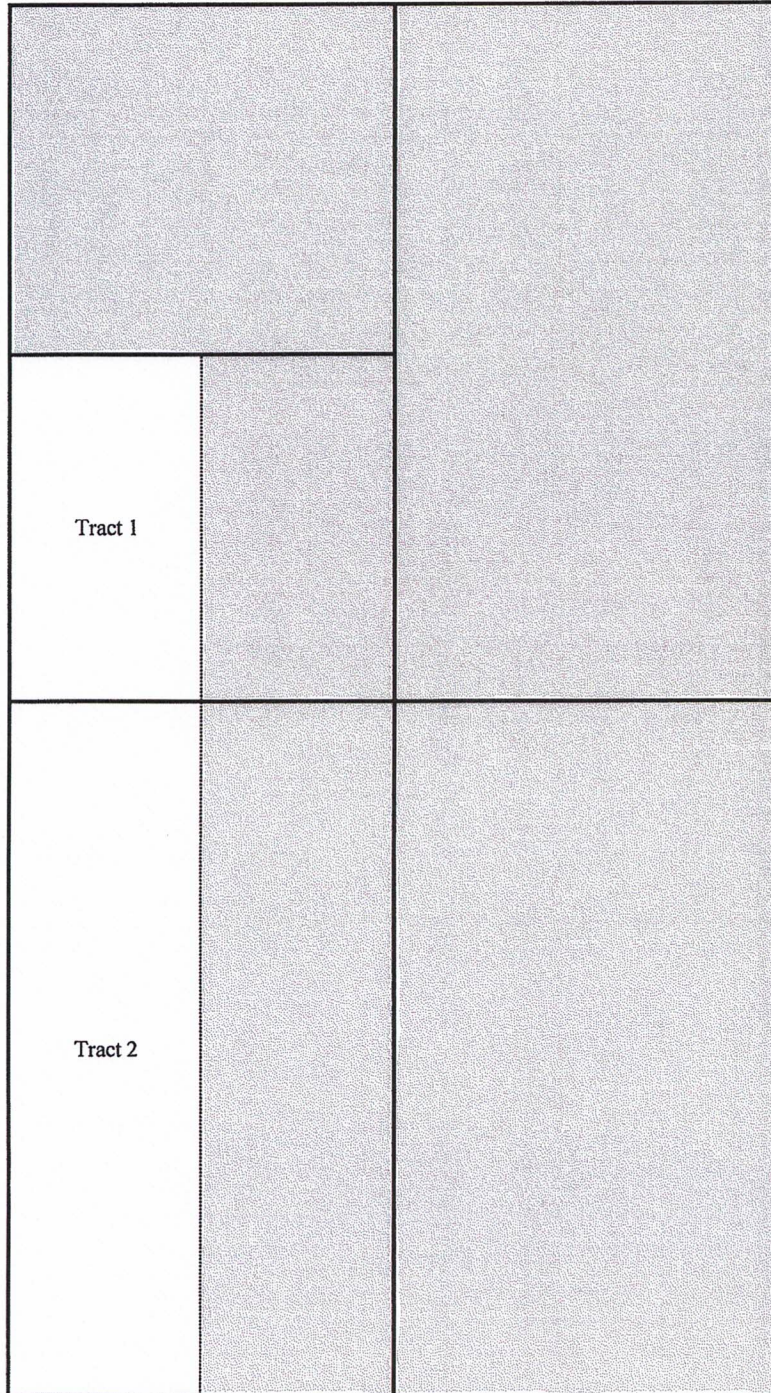
Mewbourne Oil Company  
 EOG Resources, Inc.  
 Murchison Oil & Gas, Inc.  
 OXY USA Inc.  
 COG Production LLC  
 Occidental Permian Limited Partnership  
 Levi Oil & Gas, LLC  
 Murphy Petroleum Corporation  
 Tap Rock Resources, LLC  
 COG Acreage, LP  
 Innoventions, Inc.  
 MEC Petroleum Corp.  
 Strata Production Company  
 Frank S. & Robin L. Morgan  
 The Balog Family Trust  
 Alpha Energy Partners, LLC  
 Stillwater Investments  
 Paleozoic Petroleum, LLC  
 H6 Holdings, LLC  
 TBO Oil & Gas, LLC

ATTACHMENT **B**

**RECAPITULATION FOR FLEETWOOD 36/25 B2ML STATE COM #1H**

Tract Number	Number of Acres Committed	Percentage of Interst in Communitized Area
1	80	33.333333%
2	160	66.666667%
<b>TOTAL</b>	<b>240</b>	<b>100.000000%</b>

**T24S-R28E, Eddy County, NM  
Section 25**



**Section 36**



## TRACT OWNERSHIP

Fleetwood 36/25 B2ML State Com #1H  
W/2W/2 of Section 36 & W/2SW/4 of Section 25

### W/2W/2 of Section 36 & W/2SW/4 of Section 25

#### Bone Spring Formation:

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	68.333333%
*EOG Resources, Inc. Midland Division - Land Dept. P.O. Box 2267 Midland, TX 79702	31.666667%
<b>TOTAL</b>	<b>100.000000%</b>

**Total Interest Being Pooled: 31.666667%**

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### OWNERSHIP BY TRACT

#### W/2SW/4 of Section 25

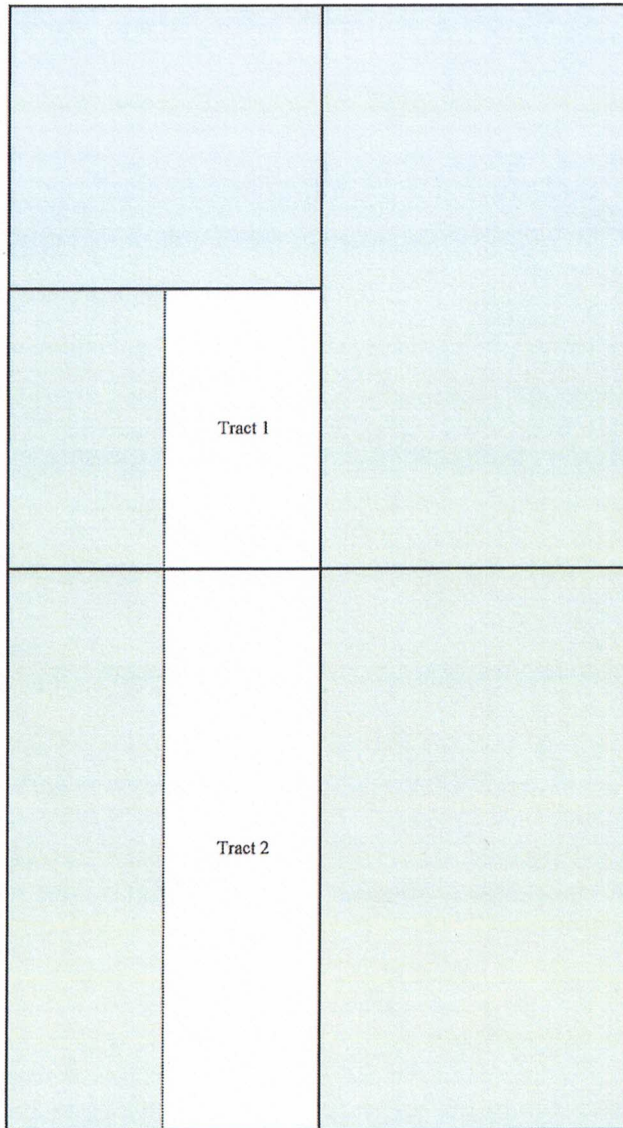
<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	100.000000%
<b>TOTAL</b>	<b>100.000000%</b>

#### W/2W/2 of Section 36

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	52.500000%
EOG Resources, Inc.	47.500000%
<b>TOTAL</b>	<b>100.000000%</b>

**Section Plat**  
 Fleetwood 36/25 B2NK State Com #1H  
 E/2W/2 of Section 36 & E/2SW/4 of Section 25-T24S-R28E, Eddy County, NM

Section 25



Section 36

**Tract 1: E/2SW/4 of Section 25 - State Lease VO-5446**

Mewbourne Oil Company  
 Murchison Oil & Gas, Inc.  
 OXY USA Inc.  
 COG Production LLC  
 Occidental Permian Limited Partnership  
 Levi Oil & Gas, LLC  
 Murphy Petroleum Corporation  
 Tap Rock Resources, LLC  
 COG Acreage, LP  
 Innoventions, Inc.  
 MEC Petroleum Corp.  
 Strata Production Company  
 Frank S. & Robin L. Morgan  
 The Balog Family Trust  
 Alpha Energy Partners, LLC  
 Stillwater Investments  
 Paleozoic Petroleum, LLC  
 H6 Holdings, LLC  
 TBO Oil & Gas, LLC

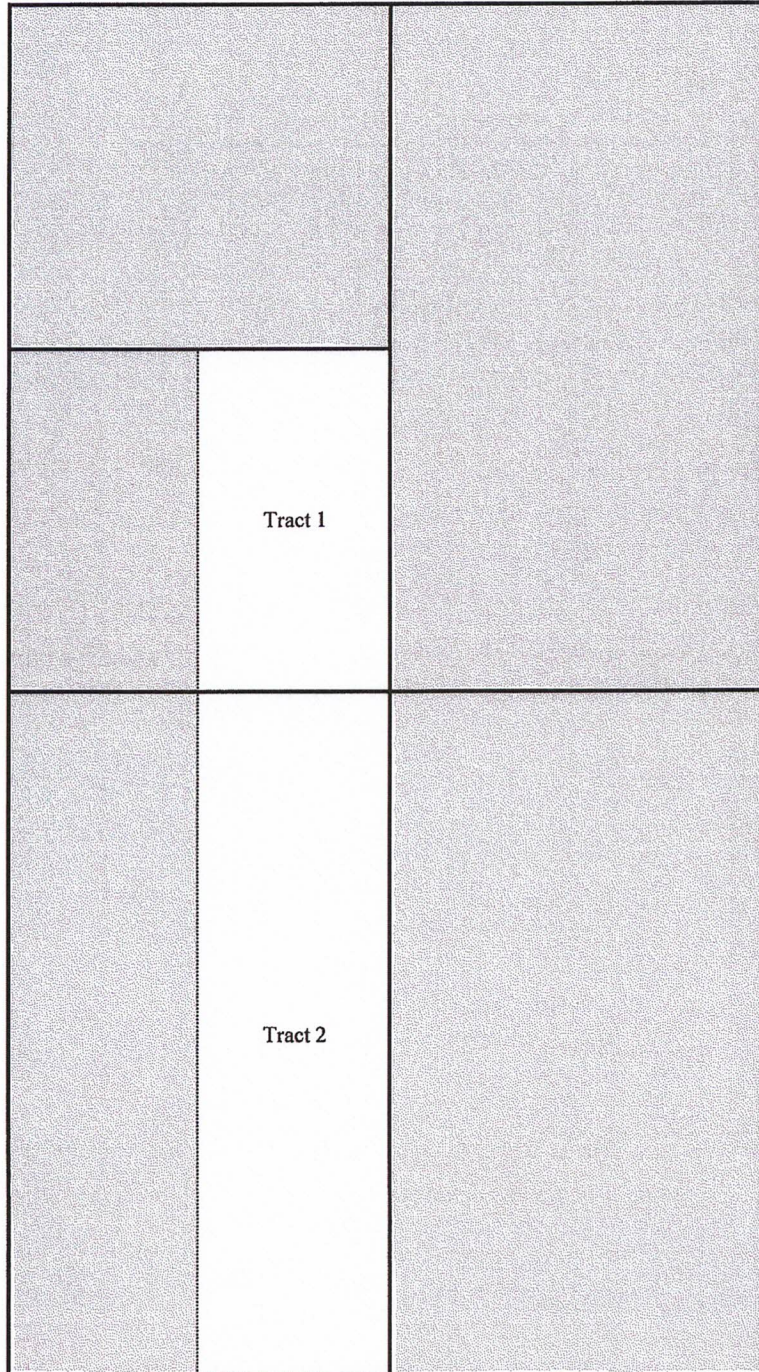
**Tract 2: E/2W/2 of Section 36 - State Lease LG-5998**

Mewbourne Oil Company  
 EOG Resources, Inc.  
 Murchison Oil & Gas, Inc.  
 OXY USA Inc.  
 COG Production LLC  
 Occidental Permian Limited Partnership  
 Levi Oil & Gas, LLC  
 Murphy Petroleum Corporation  
 Tap Rock Resources, LLC  
 COG Acreage, LP  
 Innoventions, Inc.  
 MEC Petroleum Corp.  
 Strata Production Company  
 Frank S. & Robin L. Morgan  
 The Balog Family Trust  
 Alpha Energy Partners, LLC  
 Stillwater Investments  
 Paleozoic Petroleum, LLC  
 H6 Holdings, LLC  
 TBO Oil & Gas, LLC

**RECAPITULATION FOR FLEETWOOD 36/25 B2NK STATE COM #1H**

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	80	33.333333%
2	160	66.666667%
<b>TOTAL</b>	<b>240</b>	<b>100.000000%</b>

**T24S-R28E, Eddy County, NM  
Section 25**



**Section 36**

**TRACT OWNERSHIP**

Fleetwood 36/25 B2NK State Com #1H  
E/2W/2 of Section 36 & E/2SW/4 of Section 25

**E/2W/2 of Section 36 & E/2SW/4 of Section 25**

**Bone Spring Formation:**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	68.333333%
*EOG Resources, Inc. Midland Division - Land Dept. P.O. Box 2267 Midland, TX 79702	31.666667%
<b>TOTAL</b>	<b>100.000000%</b>

**Total Interest Being Pooled: 31.666667%**

---

**OWNERSHIP BY TRACT**

**E/2SW/4 of Section 25**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	100.000000%
<b>TOTAL</b>	<b>100.000000%</b>

**E/2W/2 of Section 36**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al	52.500000%
EOG Resources, Inc.	47.500000%
<b>TOTAL</b>	<b>100.000000%</b>

## Summary of Communications

### Fleetwood 36/25 B2ML State Com #1H

W/2W/2 of Section 36-T24S-R28E, Eddy County, NM &

W/2SW/4 of Section 25-T24S-R28E, Eddy County, NM:

### Fleetwood 36/25 B2NK State Com #1H

E/2W/2 of Section 36-T24S-R28E, Eddy County, NM &

E/2SW/4 of Section 25-T24S-R28E, Eddy County, NM:

#### EOG Resources, Inc.:

**2/5/2021:** Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**2/8/2021:** Mailed a Working Interest Unit, Fleetwood 36/25 B2ML State Com #1H & Fleetwood 36/25 B2NK State Com #1H Well Proposals to the above listed party (the Joint Operating Agreement was previously provided).

**2/9/2021:** Met with above listed party regarding the above Working Interest Unit and Well Proposals.

**2/11/2021:** The above listed party received and signed for the certified mailing of the above captioned Well Proposals.

**2/11/2021:** Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**2/17/2021:** Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**3/17/2021:** Correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**3/25/2021:** Met with above listed party regarding the above Working Interest Unit and Well Proposals.

**3/30/2021:** Phone correspondence with above listed party regarding Working Interest Unit and Well Proposals.

**Ongoing:** Mewbourne is currently negotiating with EOG Resources, Inc. to acquire all or a portion of their interest.

ATTACHMENT

C

**MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

February 8, 2021

Via Certified Mail

EOG Resources, Inc.  
Midland Division – Land Dept.  
P.O. Box 2267  
Midland, Texas 79702  
Attn: Land Manager

Re: Fleetwood “36/25” B2NK State Com No. 1H  
185’ FSL & 1060’ FWL (SL) (Sec. 36)  
2540’ FSL & 2100’ FWL (BHL) (Sec. 25)  
Sections 36 & 25, T24S, R28E  
Eddy County, New Mexico

To Whom It May Concern:

Under the terms of the governing Operating Agreement, Mewbourne Oil Company (“Mewbourne”) as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,400 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 16,100 feet. The E/2SW/4 of the captioned Section 25 and the E/2W/2 of the captioned Section 36 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated February 8, 2021 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. EOG Resources, Inc. did not execute the Joint Operating Agreement.

Should you have any questions regarding the above, please email me at [janderson@mewbourne.com](mailto:janderson@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Josh Anderson, RPL  
Landman

**MEWBOURNE OIL COMPANY**

500 WEST TEXAS AVENUE, SUITE 1020  
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

February 8, 2021

Via Certified Mail

EOG Resources, Inc.  
Midland Division – Land Dept.  
P.O. Box 2267  
Midland, Texas 79702  
Attn: Land Manager

Re: Fleetwood “36/25” B2ML State Com No. 1H  
185’ FSL & 1030’ FWL (SL) (Sec. 36)  
2540’ FSL & 500’ FWL (BHL) (Sec. 25)  
Sections 36 & 25, T24S, R28E  
Eddy County, New Mexico

To Whom It May Concern:

Under the terms of the governing Operating Agreement, Mewbourne Oil Company (“Mewbourne”) as Operator hereby proposes to drill the captioned well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,400 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 16,100 feet. The W/2SW/4 of the captioned Section 25 and the W/2W/2 of the captioned Section 36 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our AFE dated February 8, 2021 for the captioned proposed well. In the event your firm elects to participate in the proposed well, please execute the enclosed AFE and return to me within thirty (30) days. EOG Resources, Inc. did not execute the Joint Operating Agreement.

Should you have any questions regarding the above, please email me at [janderson@mewbourne.com](mailto:janderson@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**



Josh Anderson, RPL  
Landman

**Josh Anderson**

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**From:** webmaster@simplecertifiedmail.com  
**Sent:** Thursday, February 11, 2021 3:42 PM  
**To:** Josh Anderson  
**Subject:** [EXT] Document Delivered

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## Document Delivered

A document with a tracking code of 9414836897846622206742 and reference number of Fleetwood 36/25 was successfully delivered to Land Manager at EOG Resources, Inc.

**This is an "Advisory Notice" from information provided by the United State Postal Service, and may not accurately reflect the delivery status of the item. Please check the Delivery Information Report in SimpleCertifiedMail.com to ensure the item was "Delivered" and not "Returned"**

If you have questions or concerns, please let us know.

Regards,

*The Client Services Group-Assistance*

SimpleCertifiedMail.com  
111 Commonwealth Court, Suite 103  
Cary, NC 27511-4447  
[888-462-1750 ext. 2](tel:888-462-1750) | [assistance@simplecertifiedmail.com](mailto:assistance@simplecertifiedmail.com)

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**MEWBOURNE OIL COMPANY**  
AUTHORIZATION FOR EXPENDITURE

Well Name: FLEETWOOD 36/25 B2ML STATE COM #1H Prospect: FLEETWOOD  
 Location: SL: 185 FSL & 1030 FWL (36); BHL: 2540 FSL & 500 FWL (25) County: Eddy ST: NM  
 Sec. 36 Blk:      Survey:      TWP: 24S RNG: 28E Prop. TVD: 8400 TMD: 16100

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$25,000
Daywork / Turnkey / Footage Drilling	16 days drlg / 3 days comp @ \$18550/d	0180-0110	\$317,000	0180-0210	\$59,400
Fuel	1700 gal/day @ \$1.6/gal	0180-0114	\$46,500	0180-0214	\$159,000
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$50,000	0180-0220	
Mud - Specialized		0180-0121	\$85,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$150,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$75,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$253,000
Casing / Tubing / Snubbing Services		0180-0134	\$16,000	0180-0234	\$40,000
Mud Logging		0180-0137	\$30,000		
Stimulation	44 Stg 14.5 MM gal / 14.5 MM lb			0180-0241	\$998,000
Stimulation Rentals & Other				0180-0242	\$150,000
Water & Other		0180-0145	\$35,000	0180-0245	\$294,000
Bits		0180-0148	\$64,100	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$31,500	0180-0270	\$31,500
Directional Services	Includes Vertical Control	0180-0175	\$201,500		
Equipment Rental		0180-0180	\$143,500	0180-0280	\$15,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,200	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$10,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$126,000	0180-0295	\$63,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$34,600	0180-0299	\$49,200
<b>TOTAL</b>			<b>\$1,765,200</b>		<b>\$2,511,600</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	550' - 13 3/8" 54.5# J-55 ST&C @ \$32.16/ft	0181-0794	\$18,900		
Casing (8.1" - 10.0")	2865' - 9 5/8" 36# J-55 LT&C @ \$19.94/ft	0181-0795	\$56,800		
Casing (6.1" - 8.0")	8650' - 7" 29# HCP-110 LT&C @ \$24.5/ft	0181-0796	\$226,300		
Casing (4.1" - 6.0")	8250' - 4 1/2" 13.5# P-110 BPN @ \$13.75/ft			0181-0797	\$121,200
Tubing	7930' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft			0181-0798	\$66,200
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$40,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/2) TP/CP/Circ pump			0181-0886	\$8,000
Storage Tanks				0181-0890	
Emissions Control Equipment	(1/2) VRT's/NRU/Flare/KO's			0181-0892	\$17,000
Separation / Treating Equipment	(1/2) H sec/V sep/HT			0181-0895	\$55,000
Automation Metering Equipment				0181-0898	\$50,000
Line Pipe & Valves - Gathering				0181-0900	
Fittings / Valves & Accessories				0181-0906	\$100,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$38,000
Equipment Installation				0181-0910	\$50,000
Pipeline Construction				0181-0920	
<b>TOTAL</b>			<b>\$337,000</b>		<b>\$648,400</b>
<b>SUBTOTAL</b>			<b>\$2,102,200</b>		<b>\$3,160,000</b>

**TOTAL WELL COST \$5,262,200**

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Andy Taylor Date: 2/5/2021  
 Company Approval: *M. Whittier* Date: 2/8/2021  
 Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_  
 Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

D  
ATTACHMENT

**MEWBORNE OIL COMPANY**  
AUTHORIZATION FOR EXPENDITURE

Well Name:	FLEETWOOD 36/25 B2NK STATE COM #1H	Prospect:	FLEETWOOD
Location:	SL: 185 FSL & 1060 FWL (36); BHL: 2540 FSL & 2100 FWL (25)	County:	Eddy ST: NM
Sec.:	36	Blk.:	
Survey:		TWP:	24S
RNG:	28E	Prop. TVD:	8400
TMD:	16100		

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$25,000
Daywork / Turnkey / Footage Drilling	16 days drlg / 3 days comp @ \$18550/d	0180-0110	\$317,000	0180-0210	\$59,400
Fuel	1700 gal/day @ \$1.6/gal	0180-0114	\$46,500	0180-0214	\$159,000
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$50,000	0180-0220	
Mud - Specialized		0180-0121	\$85,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$150,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$75,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$253,000
Casing / Tubing / Snubbing Services		0180-0134	\$16,000	0180-0234	\$40,000
Mud Logging		0180-0137	\$30,000		
Stimulation	44 Stg 14.5 MM gal / 14.5 MM lb			0180-0241	\$998,000
Stimulation Rentals & Other				0180-0242	\$150,000
Water & Other		0180-0145	\$35,000	0180-0245	\$294,000
Bits		0180-0148	\$64,100	0180-0248	\$5,000
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Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$31,500	0180-0270	\$31,500
Directional Services	Includes Vertical Control	0180-0175	\$201,500		
Equipment Rental		0180-0180	\$143,500	0180-0280	\$15,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,200	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$10,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$126,000	0180-0295	\$63,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$34,600	0180-0299	\$49,200
<b>TOTAL</b>			<b>\$1,765,200</b>		<b>\$2,511,600</b>

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	550' - 13 3/8" 54.5# J-55 ST&C @ \$32.16/ft	0181-0794	\$18,900		
Casing (8.1" - 10.0")	2665' - 9 5/8" 36# J-55 LT&C @ \$19.94/ft	0181-0795	\$56,800		
Casing (6.1" - 8.0")	8650' - 7" 29# HCP-110 LT&C @ \$24.5/ft	0181-0796	\$226,300		
Casing (4.1" - 6.0")	8250' - 4 1/2" 13.5# P-110 BPN @ \$13.75/ft			0181-0797	\$121,200
Tubing	7930' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft			0181-0798	\$66,200
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$40,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/2) TP/CP/Circ pump			0181-0886	\$8,000
Storage Tanks				0181-0890	
Emissions Control Equipment	(1/2) VRT's/VRU/Flare/KO's			0181-0892	\$17,000
Separation / Treating Equipment	(1/2) H sec/V sep/HT			0181-0895	\$55,000
Automation Metering Equipment				0181-0898	\$50,000
Line Pipe & Valves - Gathering				0181-0900	
Fittings / Valves & Accessories				0181-0906	\$100,000
Cathodic Protection				0181-0908	\$8,000
Electrical Installation				0181-0909	\$38,000
Equipment Installation				0181-0910	\$50,000
Pipeline Construction				0181-0920	
<b>TOTAL</b>			<b>\$337,000</b>		<b>\$648,400</b>
<b>SUBTOTAL</b>			<b>\$2,102,200</b>		<b>\$3,160,000</b>
<b>TOTAL WELL COST</b>			<b>\$5,262,200</b>		

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Andy Taylor Date: 2/5/2021

Company Approval: *M. Whittall* Date: 2/8/2021

Joint Owner Interest: \_\_\_\_\_ Amount: \_\_\_\_\_

Joint Owner Name: \_\_\_\_\_ Signature: \_\_\_\_\_

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR A COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO.**

**Case No. 21782, 21783**

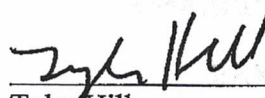
**VERIFIED STATEMENT OF TYLER HILL**

COUNTY OF MIDLAND                    )  
  ) ss.  
STATE OF TEXAS                        )

Tyler Hill, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
  - (a) Attachment A is a structure map of the 2<sup>nd</sup> Bone Spring formation, mapped on the top of the correlative 2<sup>nd</sup> Bone Spring marker. It shows that structure dips to the east, and that the planned wellbores would drill parallel to strike. It also shows a line of cross-section, A-A'.
  - (b) Attachment B is a gross isopach of the 2<sup>nd</sup> Bone Spring Sand, the test zone for the proposed Fleetwood 36/25 B2ML St Com 1H, and the Fleetwood 36/25 B2NK St Com 1H. It shows that the sand across the well unit has a gross thickness of approximately 350 feet.
  - (c) Attachment ~~B~~<sup>C</sup> is a Southwest-Northeast cross section. The well logs on the cross-section give a representative sample of the 2<sup>nd</sup> Bone Spring formation in this area. The target zone for the wells is the lower 2<sup>nd</sup> Bone Spring Sand, and these zones are continuous across the well unit.
4. I conclude from the maps that:
  - (a) The horizontal spacing unit is justified from a geologic standpoint.

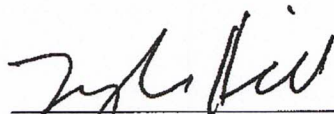
- (b) Each quarter section in the unit will contribute more or less equally to production.
- (c) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.
5. Attachment <sup>D</sup>~~C~~ contains information from other wells drilled in the immediate area. There are numerous 2<sup>nd</sup> Bone Spring sand wells, and the preferred orientation is for standup units. The completed wells in the area are commercial.
6. Attachment <sup>E</sup>~~D~~ is the Survey Calculation Report for wells: Fleetwood 36/25 B2ML St Com 1H, and the Fleetwood 36/25 B2NK St Com 1H. The producing interval of the proposed well will be orthodox. The Pool code is Purple Sage Wolfcamp (98220).

  
Tyler Hill

VERIFICATION


STATE OF TEXAS                    )  
  ) ss.  
COUNTY OF MIDLAND            )

Tyler Hill, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

  
\_\_\_\_\_  
Tyler Hill

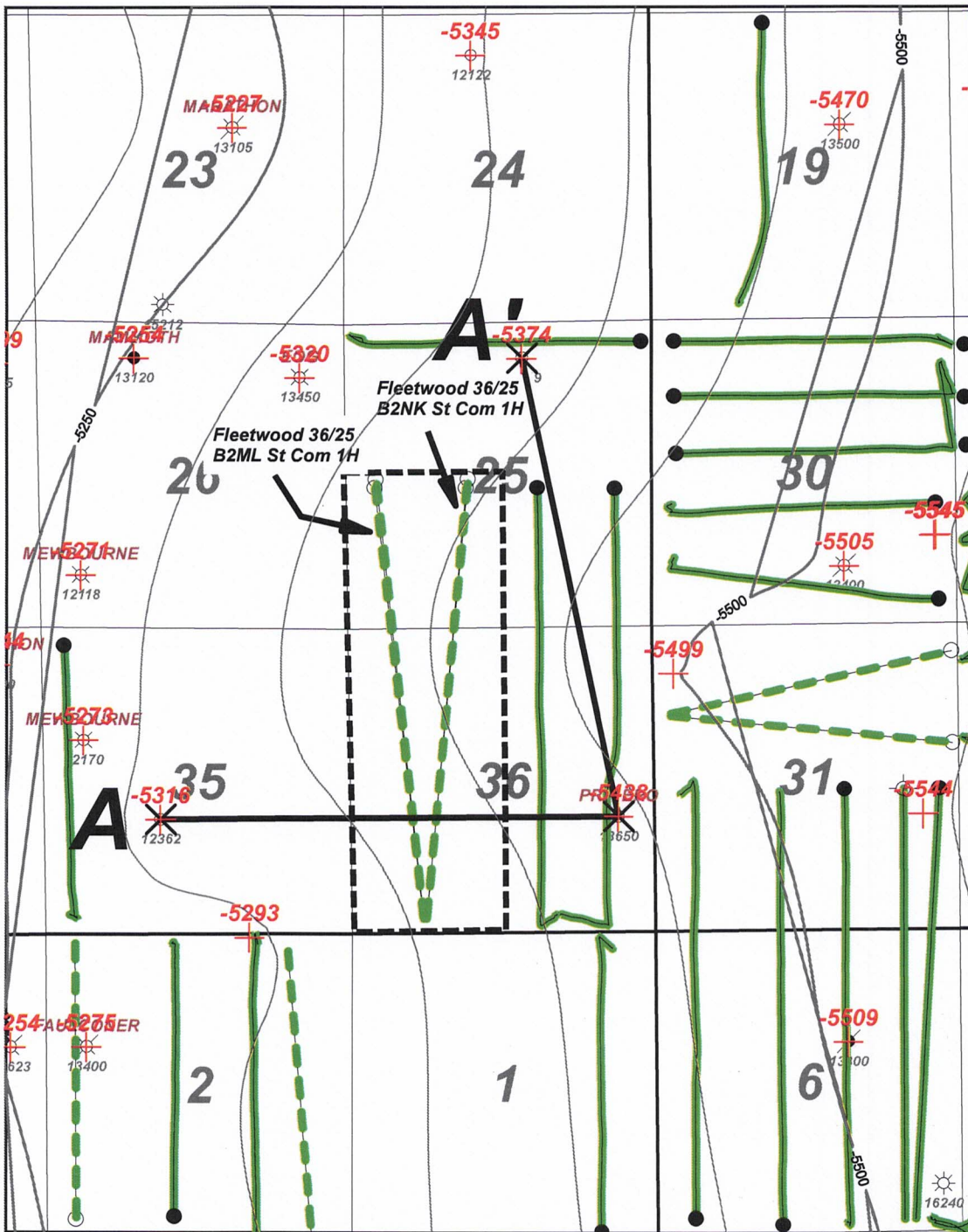
SUBSCRIBED AND SWORN TO before me this 21<sup>st</sup> day of March, 2021 by Tyler Hill.

My Commission Expires: January 11, 2022

  
\_\_\_\_\_  
Notary Public

 ALEJANDRA KIRKSEY  
Notary ID # 31406744  
My Commission Expires  
January 11, 2022

ID# 131406744  
exp: 1/11/2022  
AKS



ATTACHMENT A

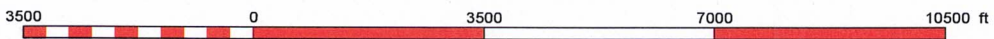
Horizontal Activity

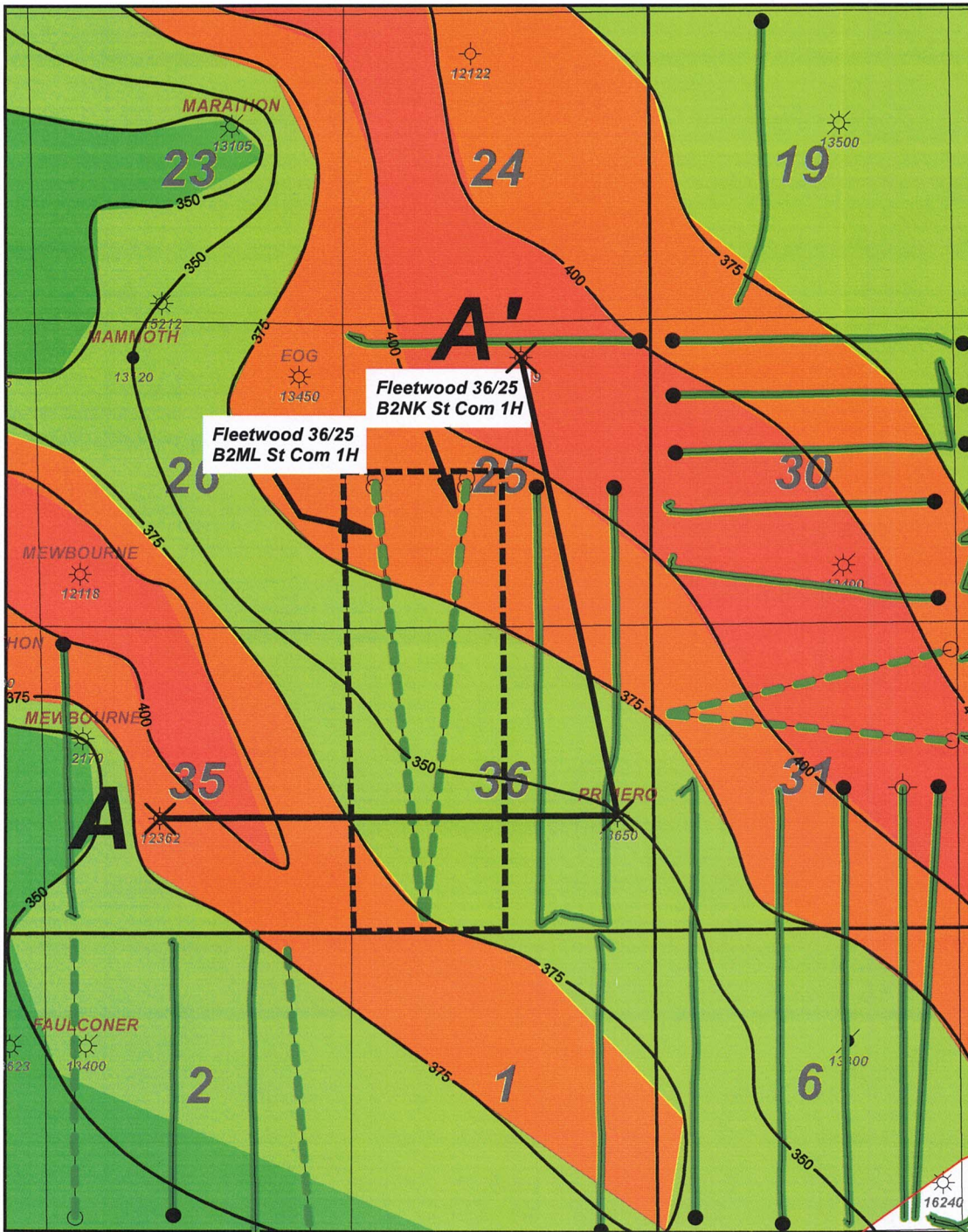
——— 2<sup>nd</sup> BS Sd



1 inch = 2800 feet

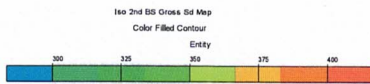
<b>MOC Mewbourne Oil Company</b>		
<i>Fleetwood 36/25 B2ML St Com 1H-21782</i> <i>Fleetwood 36/25 B2NK St Com 1H-21783</i> <i>Structure top 2<sup>nd</sup> BS Sd (C.I. 50')</i>		
Author: T. Hill	County: Eddy	Date: 25 March, 2021
Scale: 1.0"=2800'		





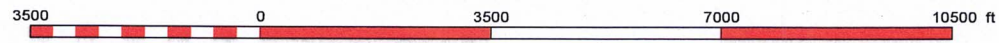
Horizontal Activity

— 2<sup>nd</sup> BS Sd



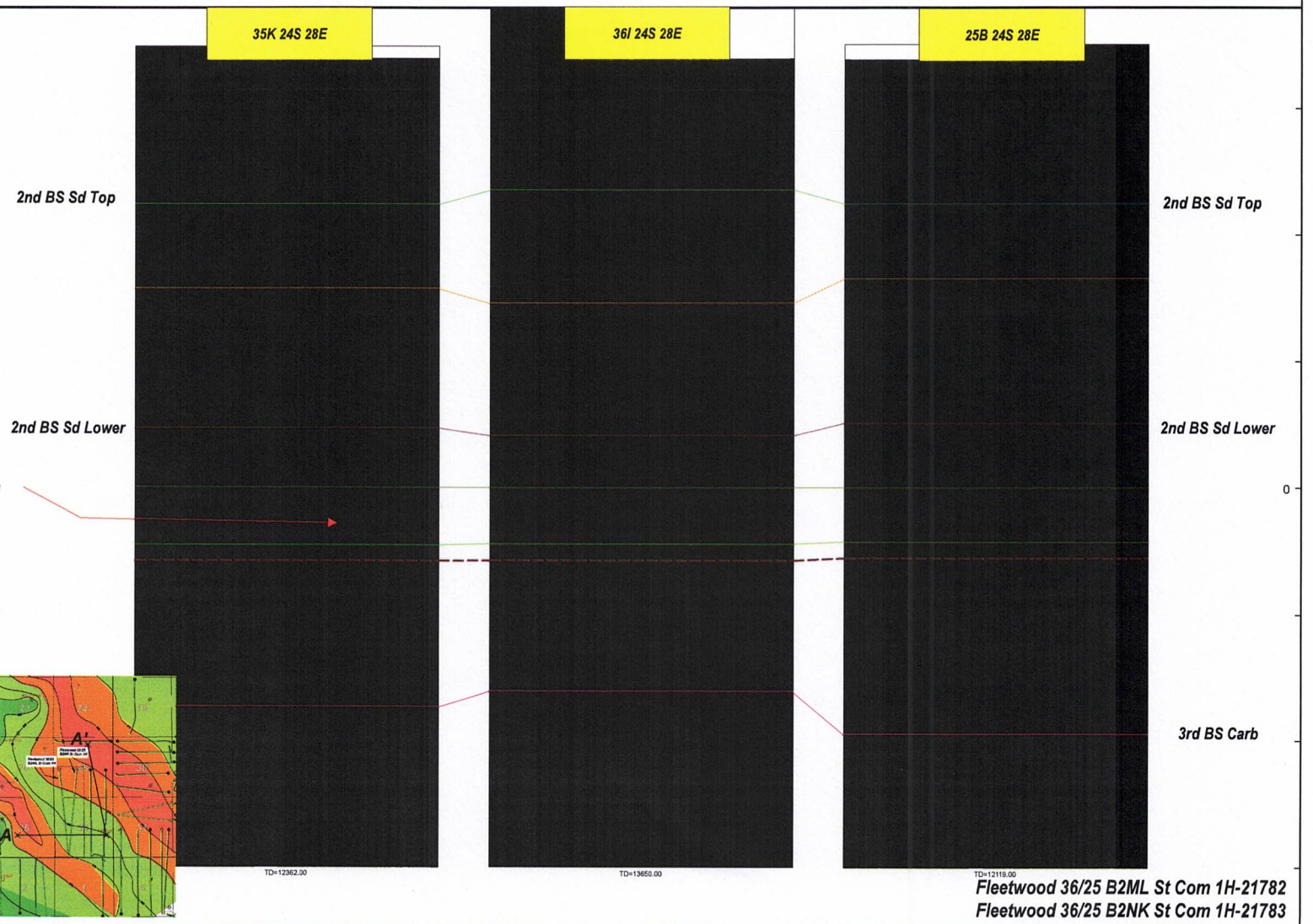
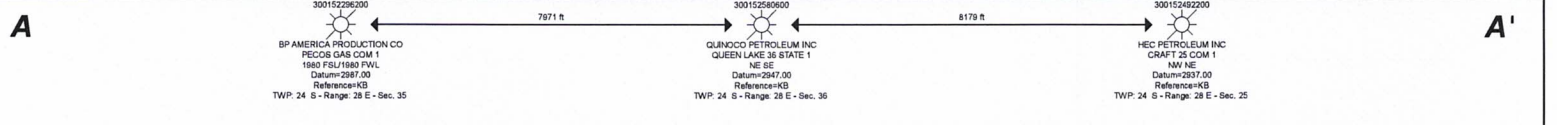
<b>Mewbourne Oil Company</b>		
<i>Fleetwood 36/25 B2ML St Com 1H-21782</i> <i>Fleetwood 36/25 B2NK St Com 1H-21783</i> <i>Isonap 2<sup>nd</sup> BS Gross Sd (C.I. 25')</i>		
Author: T. Hill	County: Eddy	Date: 25 March, 2021
Scale: 1.0"=2800'		

1 inch = 2800 feet



ATTACHMENT

# Fleetwood 36/25 B2ML,NK St Com 1H



ATTACHMENT C

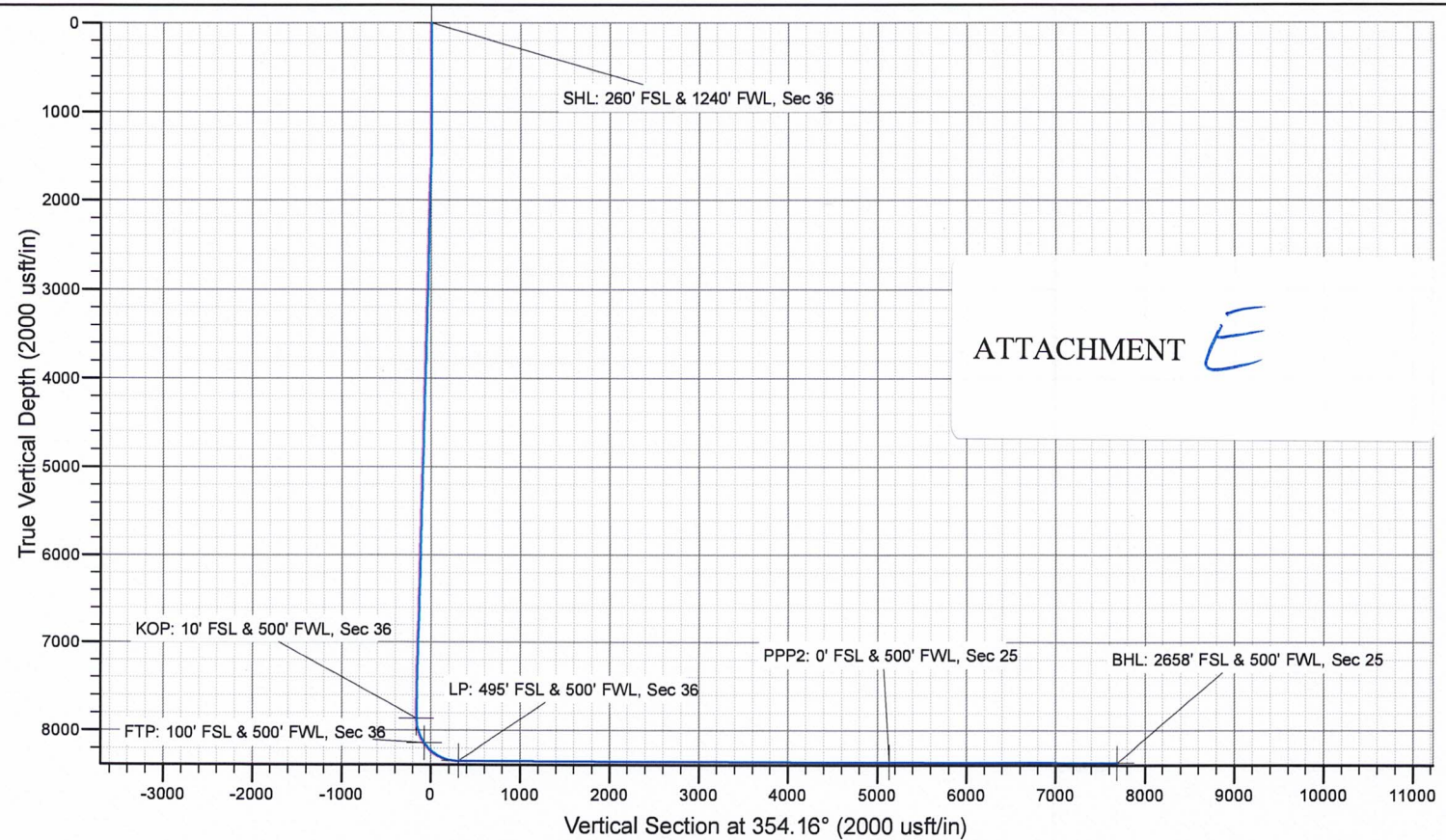
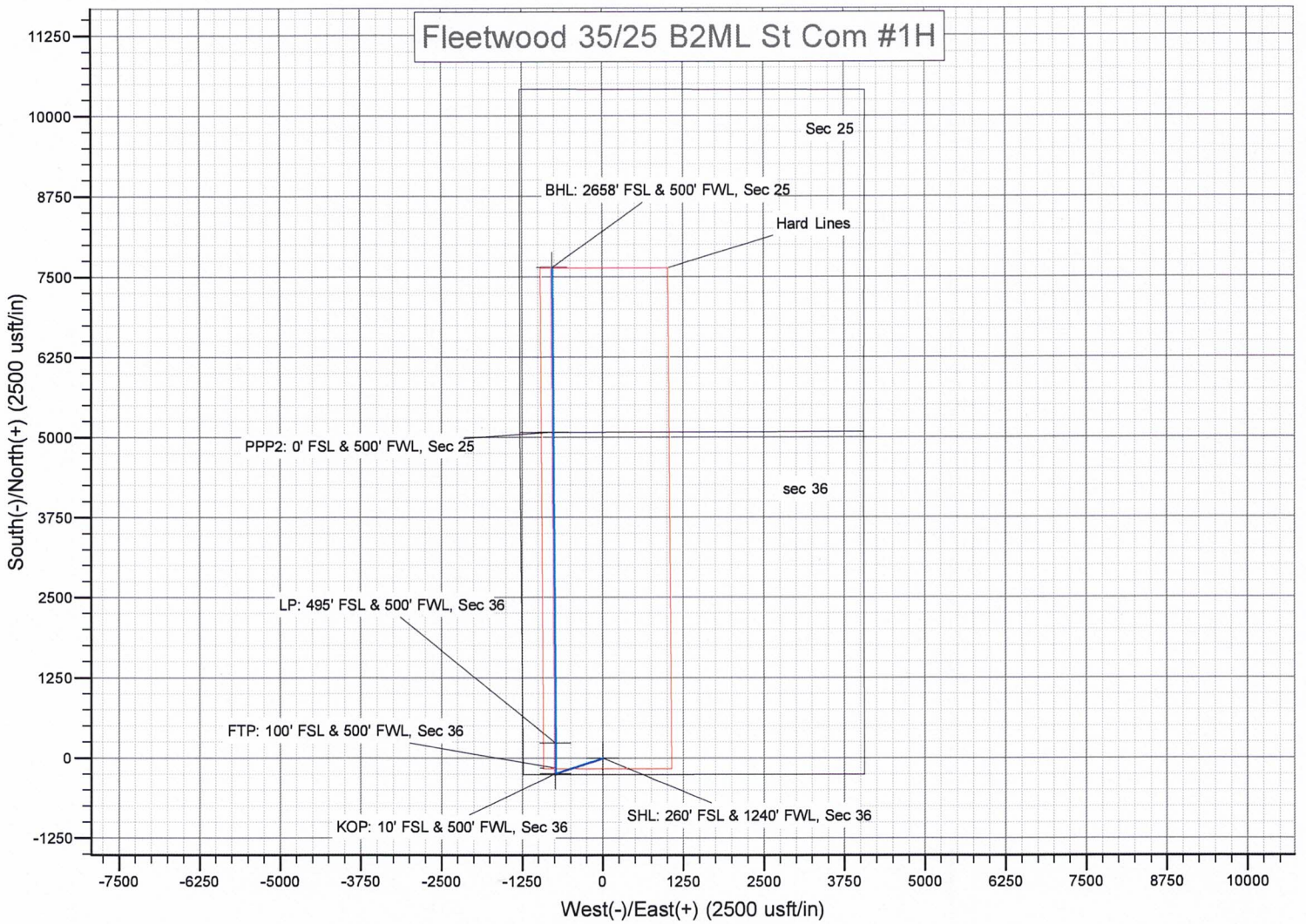


**Fleetwood Area Production**

API	Lease Name	Well Num	Operator Name	Location	Oil Cum (mbo)	Gas Cum (bcf)	Wtr Cum (mbw)	First Prod Date	NS/EW	Zone
30015381060000	WILLOW LAKE 35 MD FEDERAL COM	1H	MEWBOURNE OIL CO	24S 28E 35M SW SW	84	0.25	244	2013-07-01	NS	2nd BS SD
30015411630000	SALT DRAW 2 CN FEE	1H	MEWBOURNE OIL CO	25S 28E 2C	93	0.3	268	2013-09-01	NS	2nd BS SD
30015414610000	MALAGA 30 MP FEDERAL COM	1H	MEWBOURNE OIL CO	24S 29E 30M	150	0.4	418	2013-10-01	EW	2nd BS SD
30015421930000	MALAGA 30 LI FED COM	1H	MEWBOURNE OIL CO	24S 29E 30L SW	102	0.2	340	2014-07-01	EW	2nd BS SD
30015425930000	RUSTLER BLUFF 19 24 29 FEDERAL	3H	SMC OIL & GAS INC	24S 29E 19N SW	114	0.28	255	2015-02-01	NS	2nd BS SD
30015430110000	PAUL 25 24S 28E RB	121H	MATADOR PRODUCTION CO	24S 28E 25D	209	0.65	785	2017-02-01	EW	2nd BS SD
30015432510000	GOLDEN CORRAL 6 STATE	1H	XTO ENERGY INC	25S 29E 6P	479	1.47	1008	2017-01-01	NS	2nd BS SD
30015441520000	HOSS 2 11 B2B0 FEDERAL COM	2H	MEWBOURNE OIL CO	25S 28E 2B NE	379	1.44	1105	2017-11-01	NS	2nd BS SD
30015442770000	GOLDEN CORRAL FEDERAL COM	2H	XTO ENERGY INC	25S 29E 6O SE	400	1.19	949	2018-09-01	NS	2nd BS SD
30015450320000	SWEET TEA STATE 24 29 31 SB	4H	MARATHON OIL PERMIAN LLC	24S 29E 31L	177	0.72	513	2019-04-01	NS	2nd BS SD
30015451740000	WHISTLE PIG 1 SB FEE	5H	MARATHON OIL PERMIAN LLC	25S 28E 1A	138	0.48	431	2019-06-01	NS	2nd BS SD
30015456060000	SWEET TEA FEDERAL 24 29 31 SB	7H	MARATHON OIL PERMIAN LLC	24S 29E 31K SW	226	0.93	489	2019-07-01	NS	2nd BS SD
30015457300000	ROCK RIDGE FEDERAL BSS	4H	MURCHISON OIL & GAS LLC	24S 29E 30A NE	170	0.35	366	2019-07-01	EW	2nd BS SD
30015457310000	ROCK RIDGE FEDERAL BSS	7H	MURCHISON OIL & GAS LLC	24S 29E 30A NE	153	0.35	271	2019-11-01	EW	2nd BS SD
30015458740000	ROCK RIDGE FEDERAL BSS	8H	MURCHISON OIL & GAS LLC	24S 29E 30A NE	149	0.35	308	2019-11-01	EW	2nd BS SD

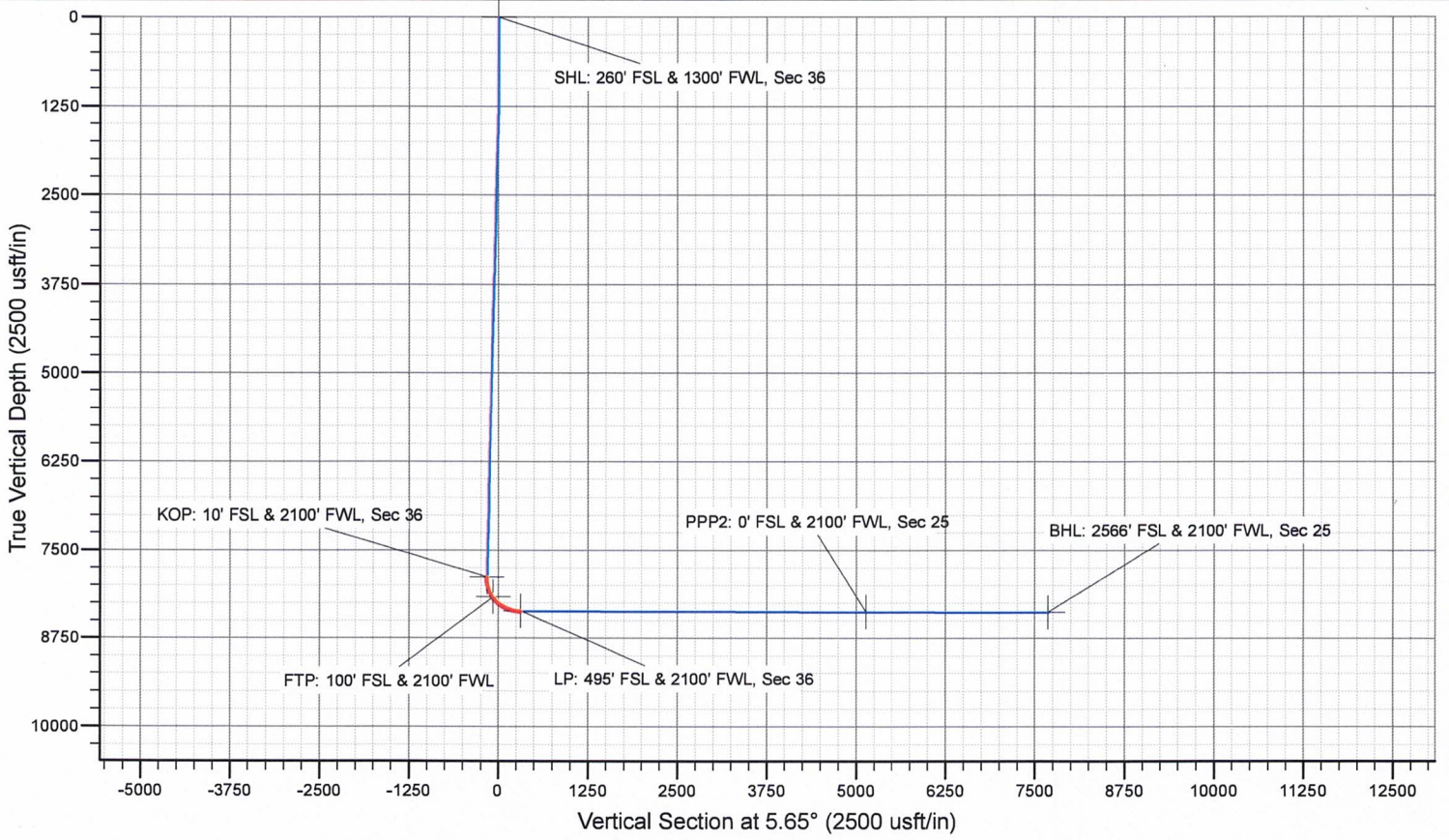
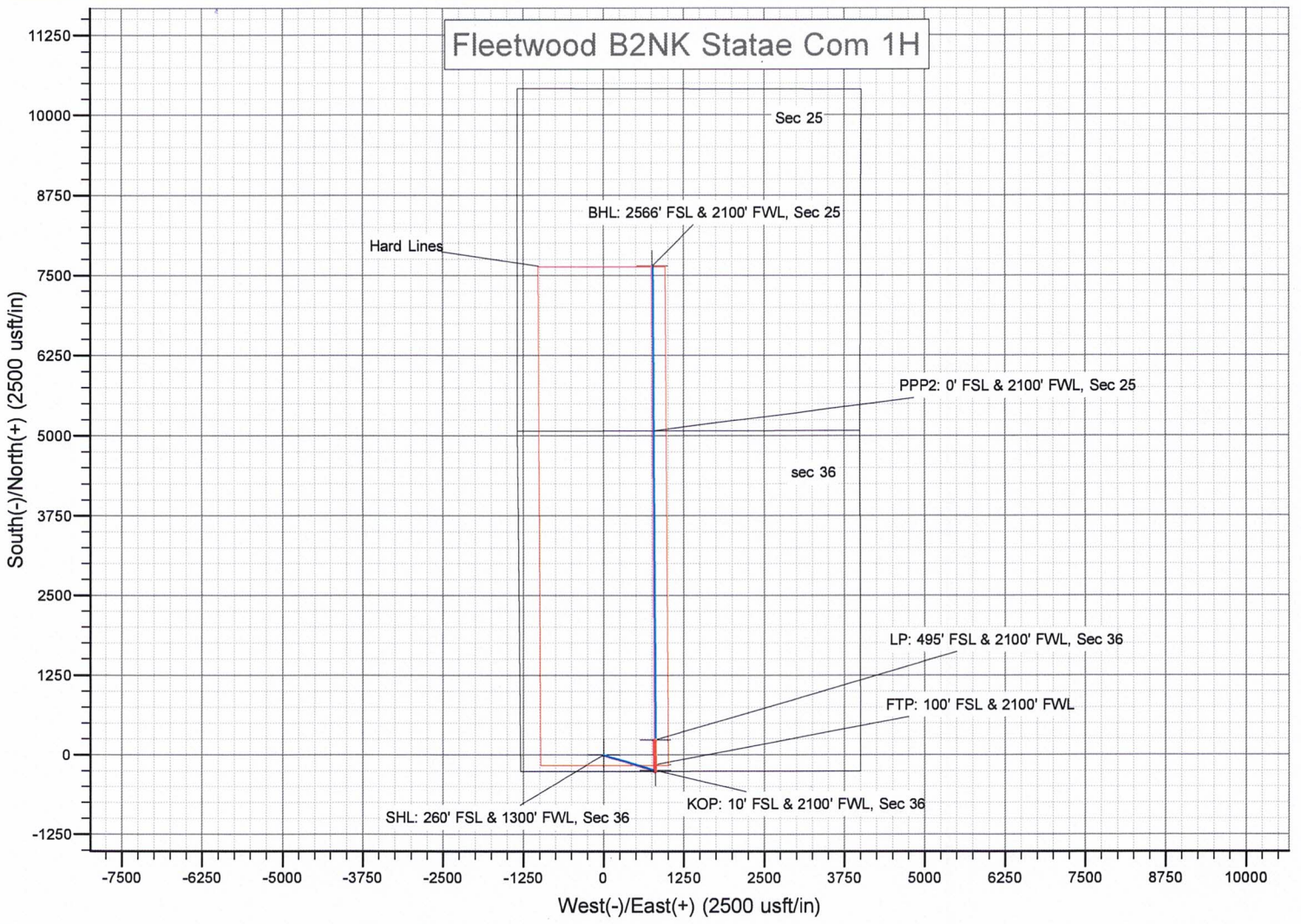
ATTACHMENT D

# Fleetwood 35/25 B2ML St Com #1H



ATTACHMENT *E*

# Fleetwood B2NK Statae Com 1H



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case Nos. 21782 - 21783**

**SELF-AFFIRMED STATEMENT OF NOTICE**

COUNTY OF SANTA FE    )  
  ) ss.  
STATE OF NEW MEXICO    )

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipt are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

9/15/21

  
\_\_\_\_\_  
James Bruce

EXHIBIT 4

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

ATTACHMENT *A*

March 18, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all mineral interests in the Bone Spring formation underlying the horizontal spacing units described below:

(a) Case No. 21782: The W/2SW/4 of Section 25 and the W/2W/2 of Section 36, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Fleetwood 36/25 B2ML State Com. Well No. 1H, with a first take point in the SW/4SW/4 of Section 36 and a last take point in the NW/4SW/4 of Section 25.

(b) Case No. 21783: The Bone Spring formation underlying a horizontal spacing unit comprised of the E/2SW/4 of Section 25 and the E/2W/2 of Section 36, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Fleetwood 36/25 B2NK State Com. Well No. 1H, with a first take point in the SE/4SW/4 of Section 36 and a last take point in the NE/4SW/4 of Section 25.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, April 8, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 1, 2021. This statement may be filed online with the

Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

EOG Resources, Inc.  
Midland Division – Land Department  
P.O. Box 2267  
Midland, Texas 79702

7020 0640 0000 1387 9261

U.S. Postal Service™  
CERTIFIED MAIL® RECEIPT  
Domestic Mail Only

*M Fleet*

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

OFFICIAL USE

Certified Mail Fee	\$
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Postage and Fee:	

Postmark  
Here

Sent To EOG Resources, Inc.  
Midland Division - Land Department  
P.O. Box 2267  
Midland, Texas 79702  
 Street and Apt. No., or P.O. Box  
 City, State, ZIP+4®

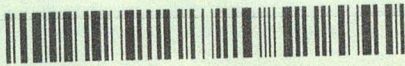
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources, Inc.  
Midland Division - Land Department  
P.O. Box 2267  
Midland, Texas 79702



9590 9402 5941 0062 9331 49

2. Art

7020 0640 0000 1387 9261

COMPLETE THIS SECTION ON DELIVERY

A. Signature

*X [Signature]*

- Agent  
 Addressee

B. Received by (Printed Name)

*Chon [Signature]*

C. Date of Delivery

*3-29-21*

D. Is delivery address different from item 1?  Yes  
If YES, enter delivery address below:  No

3. Service Type

- Adult Signature  
 Adult Signature Restricted Delivery  
 Certified Mail®  
 Certified Mail Restricted Delivery  
 Collect on Delivery  
 Collect on Delivery Restricted Delivery  
 Priority Mail Express®  
 Registered Mail™  
 Registered Mail Restricted Delivery  
 Return Receipt for Merchandise  
 Signature Confirmation™  
 Signature Confirmation Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

*M Fleet*

Domestic Return Receipt



# COMPULSORY POOLING APPLICATION CHECKLIST

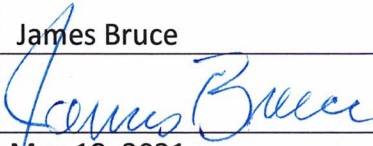
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case:</b>	<b>21782</b>
<b>Date:</b>	<b>May 20, 2021</b>
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No.14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Fleetwood 36/25 wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Willow Lake; Bone Spring, East/Pool Code 64450
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter sections/40 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	
Orientation:	South-North
Description: TRS/County	W/2SW/4 §25 and W/2W/2 §36-24S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Fleetwood 36/25 B2ML St. Com. Well No. 1H API No. 30-015-48085 SHL: 260 FSL & 1240 FWL §36 BHL: 2568 FSL & 500 FWL §25 FTP: 100 FSL & 500 FWL §36 LTP: 2540 FSL & 500 FWL §25 Second Bone Spring/TVD 8400 feet/MD 16100 feet

EXHIBIT

5

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2A, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2A, page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-B
Tract List (including lease numbers and owners)	Exhibit 2-B
Pooled Parties (including ownership type)	Exhibit 2-B
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3
Well Orientation (with rationale)	Standup/Exhibit 3
Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B

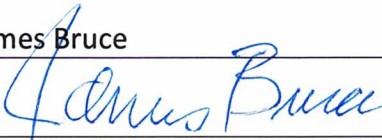
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibits 3-B and 3-C
Cross Section (including Landing Zone)	Exhibit 3-C
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	May 18, 2021

# COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

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Applicant's Counsel:	James Bruce
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Size (Acres)	240 acres
Building Blocks:	
Orientation:	South-North
Description: TRS/County	E/2SW/4 §25 and E/2W/2 §36-24S-28E, NMPM, Eddy County
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<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
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Horizontal Well First and Last Take Points	See above
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Cross Section (including Landing Zone)	Exhibit 3-C
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	May 18, 2021