

**CASE NOS. 21817-21819**

**APPLICATIONS OF KAISER-FRANCIS OIL COMPANY FOR COMPULSORY  
POOLING, EDDY COUNTY, NEW MEXICO**

**EXHIBITS**

1. Applications and Proposed Notices
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Notice
5. Pooling Checklists

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF KAISER-FRANCIS OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

Case No. 21817

**APPLICATION**

Kaiser-Francis Oil Company applies for an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SE/4 of Section 6 and the E/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the SE/4 of Section 6 and the E/2 of Section 7, and has the right to drill a well thereon.
2. Applicant proposes to drill the Bell Lake Unit – South Block Well No. 411H to a depth sufficient to test the Wolfcamp formation, and to dedicate the SE/4 of Section 6 and the E/2 of Section 7 to the well to form a standard 480 acre horizontal spacing unit in the Wolfcamp formation (Bell Lake; Wolfcamp, South Pool). The well has a first take point in the NW/4SE/4 of Section 6 and a last take point in the SW/4SE/4 of Section 7.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the SE/4 of Section 6 and the E/2 of Section 7 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp

EXHIBIT 1



formation underlying the SE/4 of Section 6 and the E/2 of Section 7, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying the SE/4 of Section 6 and the E/2 of Section 7 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation underlying the SE/4 of Section 6 and the E/2 of Section 7;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost thereof among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Kaiser-Francis Oil Company

PROPOSED ADVERTISEMENT

Case No. \_\_\_\_\_:

***Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico.*** Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SE/4 of Section 6 and the E/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well No. 411H, with a first take point in the NW/4SE/4 of Section 6 and a last take point in the SW/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 21-1/2 miles southwest of Eunice, New Mexico.



**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF KAISER-FRANCIS OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

Case No. 21818

**APPLICATION**

Kaiser-Francis Oil Company applies for an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the SW/4 of Section 6 and the W/2 of Section 7, and has the right to drill a well thereon.
2. Applicant proposes to drill the Bell Lake Unit – South Block Well No. 409H to a depth sufficient to test the Wolfcamp formation, and to dedicate the SW/4 of Section 6 and the W/2 of Section 7 to the well to form a standard 480 acre horizontal spacing unit in the Wolfcamp formation (Bell Lake; Wolfcamp, South Pool). The well has a first take point in the NE/4SW/4 of Section 6 and a last take point in the SE/4SW/4 of Section 7.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Wolfcamp formation in the SW/4 of Section 6 and the W/2 of Section 7 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp

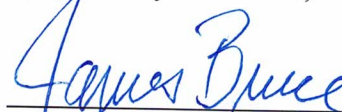
formation underlying the SW/4 of Section 6 and the W/2 of Section 7, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Wolfcamp formation underlying the SW/4 of Section 6 and the W/2 of Section 7 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation underlying the SW/4 of Section 6 and the W/2 of Section 7;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost thereof among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



---

James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
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Attorney for Kaiser-Francis Oil Company

PROPOSED ADVERTISEMENT

Case No. \_\_\_\_\_:

***Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico.*** Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well No. 409H, with a first take point in the NE/4SW/4 of Section 6 and a last take point in the SE/4SW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 22 miles southwest of Eunice, New Mexico.



**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

**APPLICATION OF KAISER-FRANCIS OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

Case No. 21819

**APPLICATION**

Kaiser-Francis Oil Company applies for an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the SW/4 of Section 6 and the W/2 of Section 7, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the Bell Lake Unit – South Block Well Nos. 207H, 208H, 209H, and 408H to depths sufficient to test the Bone Spring formation, with first take points in the N/2SW/4 of Section 6 and last take points in the S/2SW/4 of Section 7. Applicant will dedicate the SW/4 of Section 6 and the W/2 of Section 7 to the wells to form a standard 480 acre horizontal spacing unit in the Bone Spring formation (Bell Lake; Bone Spring, South Pool).
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the Bone Spring formation in the SW/4 of Section 6 and the W/2 of Section 7 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

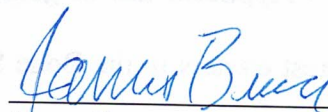
formation underlying the SW/4 of Section 6 and the W/2 of Section 7, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the SW/4 of Section 6 and the W/2 of Section 7 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone formation underlying the SW/4 of Section 6 and the W/2 of Section 7;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost thereof among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Kaiser-Francis Oil Company

PROPOSED ADVERTISEMENT

Case No. \_\_\_\_\_:

*Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico.* Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well Nos. 207H, 208H, 209H, and 408H, with first take points in the N/2SW/4 of Section 6 and last take points in the S/2SW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 22 miles southwest of Eunice, New Mexico.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATIONS OF KAISER-FRANCIS OIL  
COMPANY COMPULSORY POOLING, LEA  
COUNTY, NEW MEXICO.**

**Case Nos. 201817 - 21819**

**SELF AFFIRMED STATEMENT OF DAVID V. HAMILTON**

David V. Hamilton deposes and states:

1. I am a landman for Kaiser-Francis Oil Company (“KFOC”), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. The following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Bone Spring and Wolfcamp horizontal spacing units described below, and in the wells to be drilled in the units.

(b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed to voluntarily commit their interests to the wells.

(c) A Midland Map Co. plat outlining the unit being pooled is attached hereto as Attachment A. KFOC seeks orders pooling the following well units:

(i) In Case No. 21817, the Wolfcamp formation in the SE/4 of Section 6 and the E/2 of Section 7, Township 24 South, Range 34 East, NMPM, to be dedicated to the Bell Lake Unit – South Block Well No. 411H.

(ii) In Case No. 21818, the Wolfcamp formation in the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, NMPM, to be dedicated to the Bell Lake Unit – South Block Well No. 409H.

EXHIBIT *2*

(iii) In Case No. 21818, the Bone Spring formation in the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, NMPM, to be dedicated to the Bell Lake Unit – South Block Well Nos. 207H, 208H, 209H, and 408H.

Form C-102s for the wells are submitted as Attachment B.

- (d) There is no depth severance in the Bone Spring and Wolfcamp formations.
- (e) The parties being pooled and their interests are set forth in Attachment C. Their current and correct addresses are also set forth.
- (f) There are no unlocatable interest owners.
- (g) Attachment D contains copies of the proposal letters sent to the interest owners.
- (h) KFOC has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells.
- (i) KFOC has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment E contains the Authorizations for Expenditure for the proposed wells. The estimated cost of the wells set forth therein are fair and reasonable, and is comparable to the costs of other wells of similar depth and length drilled in this area of Lea County.
- (k) KFOC requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and are comparable to the rates charged by other operators for wells of these types in this portion of Lea County. KFOC requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (l) KFOC requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (m) KFOC requests that it be designated operator of the wells.
- (n) The attachments to this affidavit were prepared by me, or compiled from company business records.
- (o) The granting of this application is in the interests of conservation and the prevention of waste.

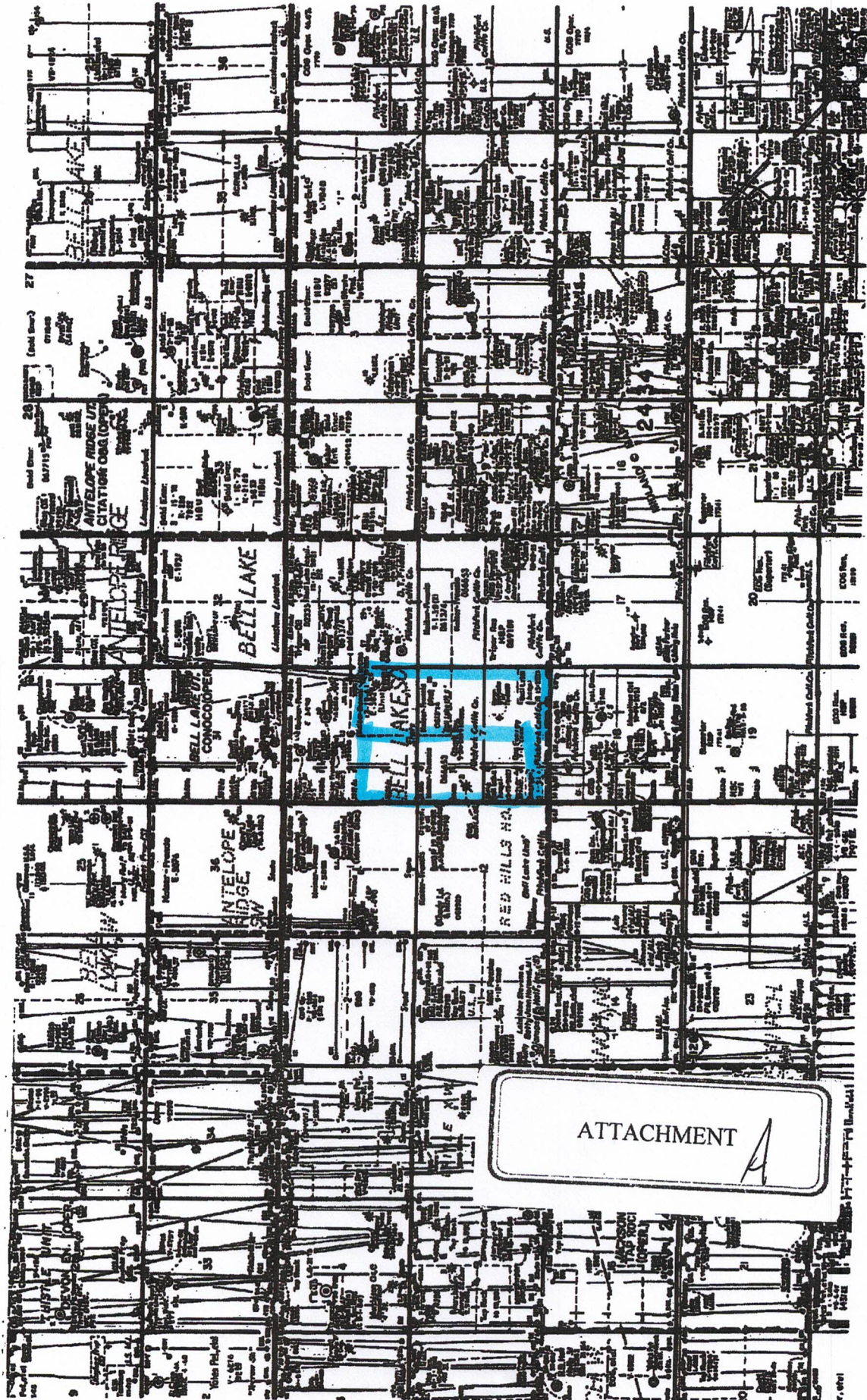
3. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 2(o) above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 5/13/21

  
\_\_\_\_\_  
David V. Hamilton



Attachment A





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (505) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code 98264		<sup>3</sup> Pool Name Bell Lake; Bone Spring, South	
<sup>4</sup> Property Code		<sup>5</sup> Property Name BELL LAKE UNIT SOUTH			<sup>6</sup> Well Number 207H
<sup>7</sup> OGRID No. 12361		<sup>8</sup> Operator Name KAISER-FRANCIS OIL COMPANY			<sup>9</sup> Elevation 3613.8

<sup>10</sup> Surface Location

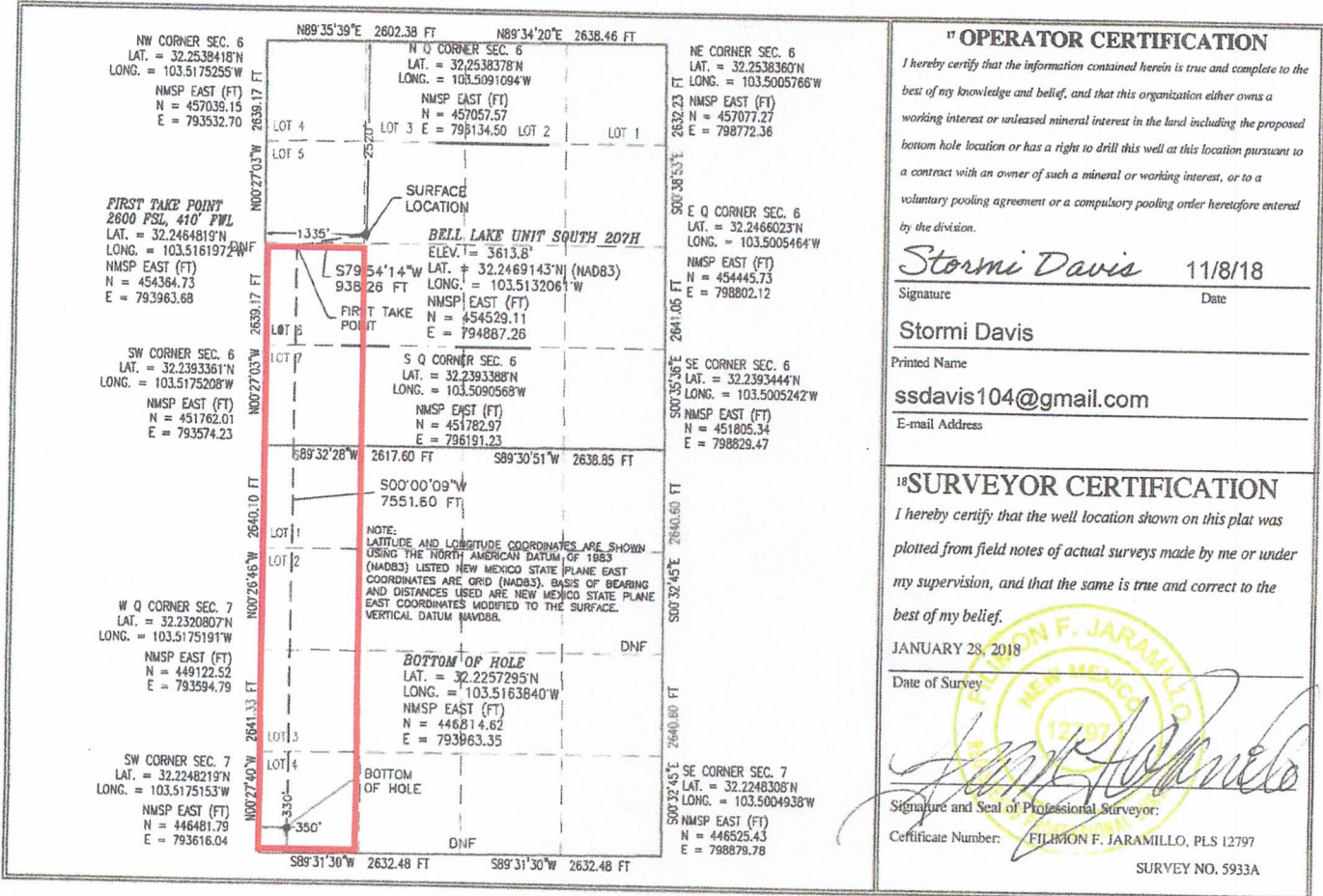
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	6	24 S	34 E		2520	NORTH	1335	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 S	34 E		330	SOUTH	350	WEST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





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District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
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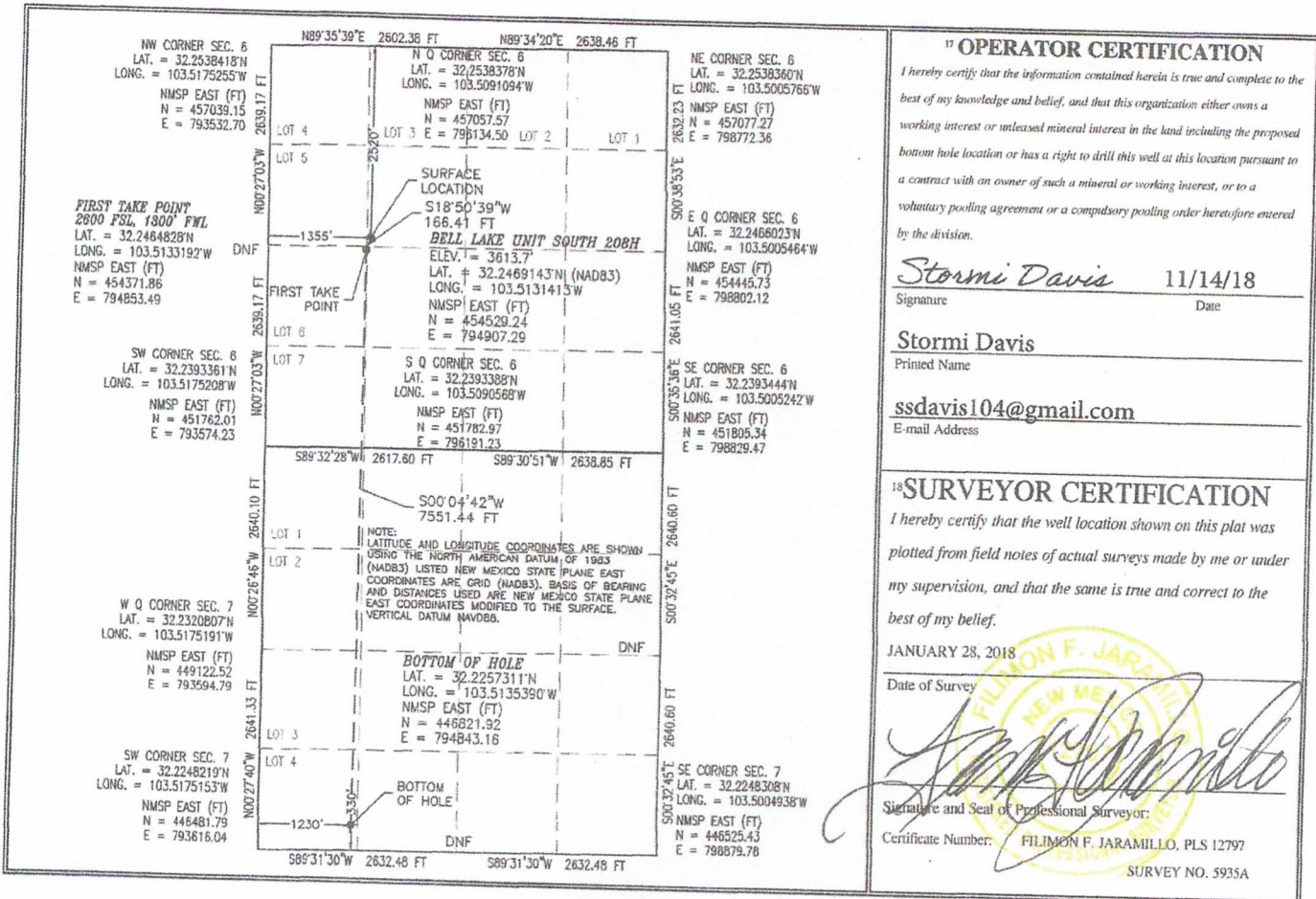
<sup>1</sup> API Number		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name	
		98264		Bell Lake; Bone Spring, South	
<sup>4</sup> Property Code		<sup>5</sup> Property Name			<sup>6</sup> Well Number
		BELL LAKE UNIT SOUTH			208H
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name			<sup>9</sup> Elevation
12361		KAISER-FRANCIS OIL COMPANY			3613.7

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	6	24 S	34 E		2520	NORTH	1355	WEST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	24 S	34 E		330	SOUTH	1230	WEST	LEA

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.

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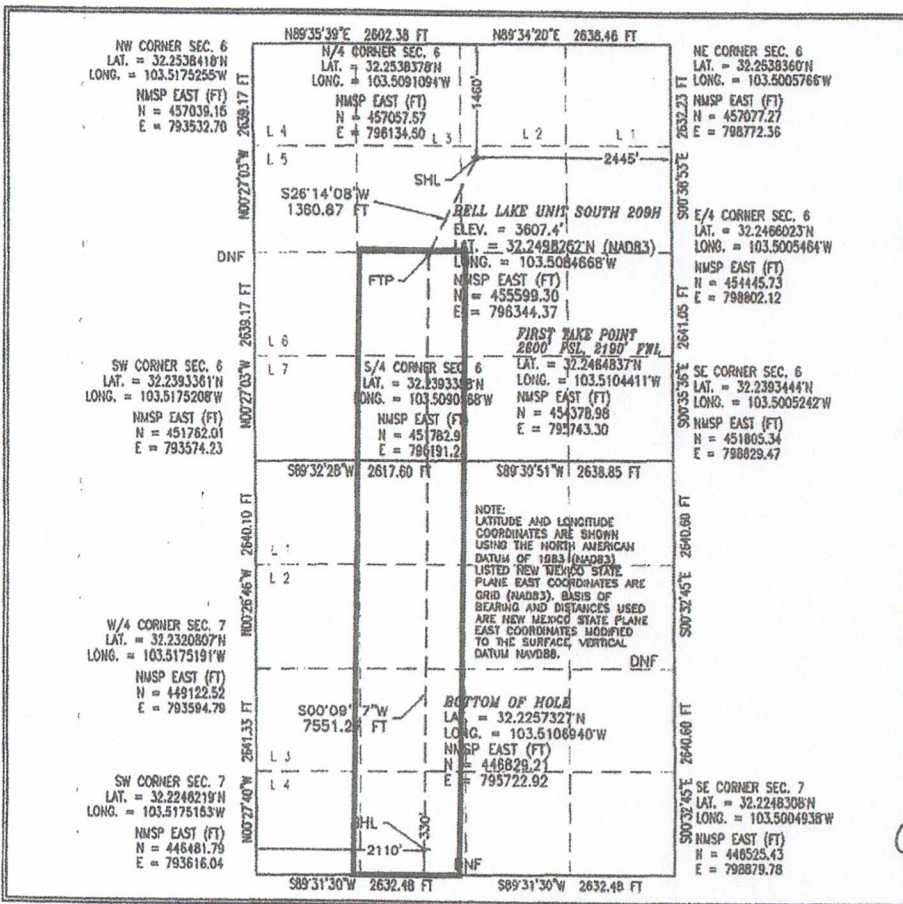
<sup>1</sup> API Number 30-025-46589		<sup>2</sup> Pool Code 98264		<sup>3</sup> Pool Name Bell Lake; Bone Spring, South	
<sup>4</sup> Property Code	<sup>5</sup> Property Name BELL LAKE UNIT SOUTH			<sup>6</sup> Well Number 209H	
<sup>7</sup> OGRID No. 12361	<sup>8</sup> Operator Name KAISER-FRANCIS OIL CO.			<sup>9</sup> Elevation 3607.4	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	6	24 S	34 E		1460	NORTH	2445	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	24 S	34 E		330	SOUTH	2110	WEST	LEA

<sup>12</sup> Dedicated Acres 476.14	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code R-14600	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  
Stormi Davis 1/9/19  
Signature Date  
Stormi Davis  
Printed Name  
ssdavis104@gmail.com  
E-mail Address

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
DECEMBER 11, 2018  
Date of Survey  
Signature and Seal of Professional Surveyor: *Elimon F. Jaramillo*  
Certificate Number: 448829.21  
ELIMON F. JARAMILLO, PLS 12797  
REGISTERED PROFESSIONAL SURVEYOR NO. 6735



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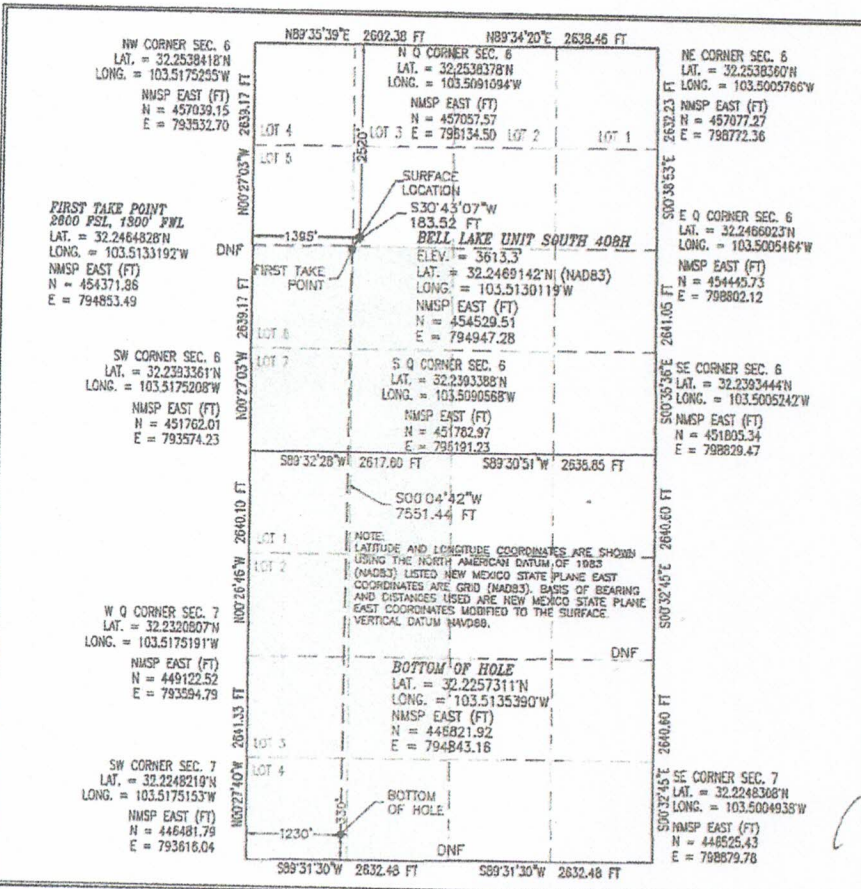
<sup>1</sup> API Number 30-025-	<sup>2</sup> Pool Code 98266	<sup>3</sup> Pool Name Bell Lake; Wolfcamp, South
<sup>4</sup> Property Code	<sup>5</sup> Property Name BELL LAKE UNIT SOUTH	
<sup>7</sup> OGRID No. 12361	<sup>6</sup> Operator Name KAISER-FRANCIS OIL COMPANY	<sup>8</sup> Well Number 408H
		<sup>9</sup> Elevation 3613.3

<sup>10</sup> Surface Location									
UL or lot no. F	Section 6	Township 24 S	Range 34 E	Lot Idn	Feet from the 2520	North/South line NORTH	Feet from the 1395	East/West line WEST	County LEA

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no. 4	Section 7	Township 24 S	Range 34 E	Lot Idn	Feet from the 330	North/South line SOUTH	Feet from the 1230	East/West line WEST	County LEA

<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. R-14601
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stormi Davis* 11/1/19  
Signature Date

Stormi Davis  
Printed Name

ssdavis104@gmail.com  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 28, 2018  
Date of Survey

*William F. Jaramillo*  
Signature and Seal of Professional Surveyor

Certificate Number: WILLIAM F. JARAMILLO, PLS 12797  
SURVEY NO. 5936A



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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-		<sup>2</sup> Pool Code 98266		<sup>3</sup> Pool Name Bell Lake; Wolfcamp, South	
<sup>4</sup> Property Code		<sup>5</sup> Property Name BELL LAKE UNIT SOUTH			<sup>6</sup> Well Number 409H
<sup>7</sup> OGRID No. 12361		<sup>8</sup> Operator Name KAISER-FRANCIS OIL CO.			<sup>9</sup> Elevation 3607.6

<sup>10</sup> Surface Location

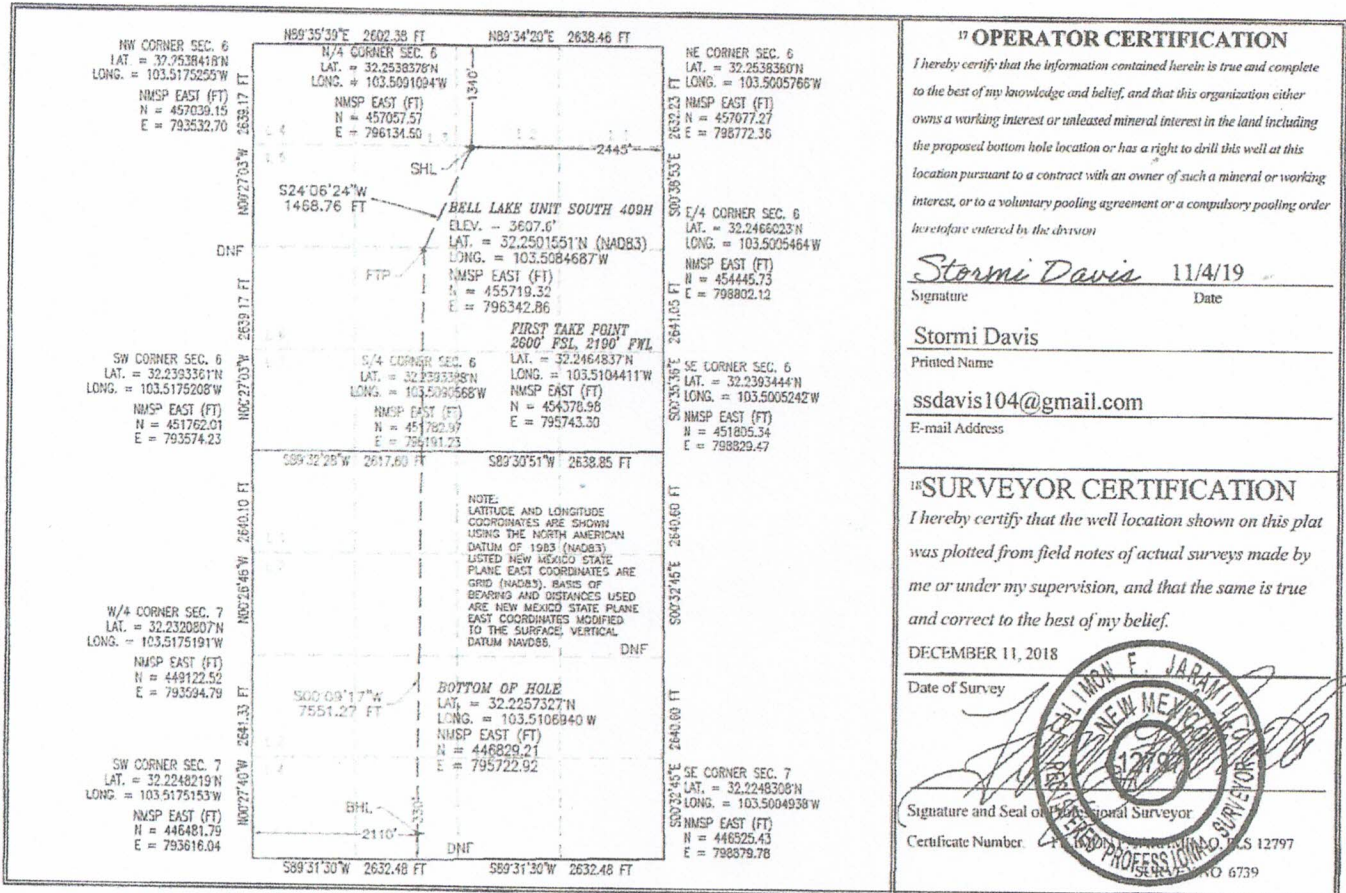
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	6	24 S	34 E		1340	NORTH	2445	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	24 S	34 E		330	SOUTH	2110	WEST	LEA

<sup>12</sup> Dedicated Acres 480	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. R-14601
--------------------------------------	-------------------------------	----------------------------------	------------------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

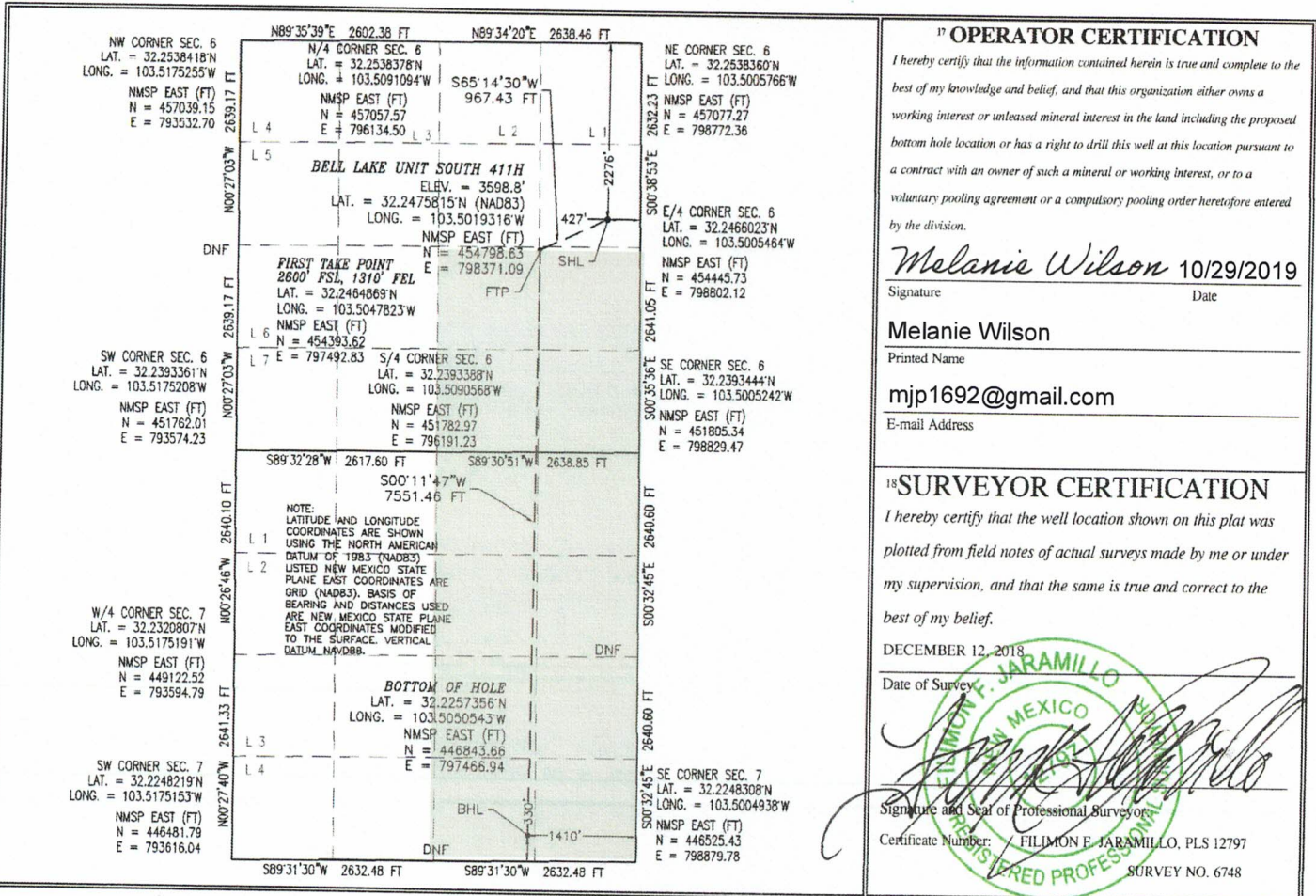
<sup>1</sup> API Number <b>30-025-48210</b>		<sup>2</sup> Pool Code <b>98266</b>	<sup>3</sup> Pool Name <b>BELL LAKE; WOLFCAMP, SOUTH</b>
<sup>4</sup> Property Code <b>316706</b>	<sup>5</sup> Property Name <b>BELL LAKE UNIT SOUTH</b>		<sup>6</sup> Well Number <b>411H</b>
<sup>7</sup> OGRID No. <b>12361</b>	<sup>8</sup> Operator Name <b>KAISER-FRANCIS OIL CO.</b>		<sup>9</sup> Elevation <b>3598.8</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>6</b>	<b>24 S</b>	<b>34 E</b>		<b>2276</b>	<b>NORTH</b>	<b>427</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>7</b>	<b>24 S</b>	<b>34 E</b>		<b>330</b>	<b>SOUTH</b>	<b>1410</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. <b>R-14601</b>
---	-------------------------------	----------------------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Melanie Wilson* 10/29/2019  
Signature Date

Melanie Wilson  
Printed Name  
mjp1692@gmail.com  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 12, 2018  
Date of Survey  
*Filimon E. Jaramillo*  
Signature and Seal of Professional Surveyor  
Certificate Number: FILIMON E. JARAMILLO, PLS 12797  
SURVEY NO. 6748

**OWNERS TO BE POOLED**

	<b><u>TYPE INTEREST</u></b>	<b><u>ACRES</u></b>	<b><u>WI BPO</u></b>
Burlington Resources Oil & Gas Company, LP ConocoPhillips Company 600 North Dairy Ashford Road Houston, TX 77079 ATTENTION: WEST PERMIAN LAND SUPERVISOR <u>RSCGPBULand@Conocophillips.com</u>	Mineral Interest	25.7143	5.35715%
EOG Resources, Inc. 5509 Champions Drive Midland, TX 79706 ATTENTION: MATTHEW GRAY <u>Matthew_Gray@eogresources.com</u>	Mineral Interest	20.0000	4.16667%
Mobil Producing Texas & New Mexico, Inc. c/o XTO Energy Land Dept. Loc. 115 22777 Springswood Village Parkway Spring, TX 77389-1425 ATTENTION: KEITH SAWYER <u>Keith_Sawyer@xtoenergy.com</u>	Leasehold Interest	13.8776	2.89117%
		59.5919	12.41498%

ATTACHMENT C



January 18, 2021

To Working Interest Owners-Bell Lake Unit South (see attached list)

Re: Proposed #207H, #208H, #209H, #408H and #409H Wells  
Bell Lake Unit South  
Section 6 & 7-24S-34E  
Lea County, New Mexico

Gentlemen:

Kaiser-Francis Oil Company, as Operator, hereby proposes the drilling and completion of the wells, described on Exhibit A, attached hereto and made a part hereof, all of which are located in the Bell Lake South Unit area. Each well proposal is a separate and standalone proposal as a horizontal test well for the respective landing zone indicated on Exhibit A.

Each of these wells is proposed as a horizontal well with a lateral of approximately 1.5 miles, on a spacing unit covering 476.14 acres, described as the Southwest quarter (SW/4) of Section 6 and the West half of Section 7, Township 24 South, Range 34 East, Lea County, NM.

Enclosed please find an AFE for each of the proposed wells, setting forth the detailed costs and pertinent information for each proposed well. Upon your review of each well proposal, please indicate an election in the space provided on Exhibit A, and sign and return a copy of Exhibit A, along with a signed AFE for each well, if the election is to participate. Please respond with an election within thirty (30) days of receipt of this proposal.

Should you have any questions please feel free to contact the undersigned at 832-428-2460, or email address of [davidh@kfoc.net](mailto:davidh@kfoc.net).

Sincerely,



David V. Hamilton  
Senior Project Landman

ATTACHMENT *P*

ADDRESS LIST-W.I. OWNERS  
SECTION 6 & 7-24S-34E  
BELL LAKE SOUTH Unit Area

Burlington Resources Oil & Gas Company, LP  
ConocoPhillips Company  
925 N. Eldridge Parkway, EC3 07 7-E385  
Houston, TX 77079  
Attention: Denise Arzola  
Office: 281.206.5703  
[dennise.arzola@conocophillips.com](mailto:dennise.arzola@conocophillips.com)

Mobil Producing Texas & New Mexico, Inc.  
XTO Energy  
22777 Springwoods Village Parkway  
Land Dept. Loc. 115  
Spring, TX 77389-1425  
Attention: Brett Woody  
Phone: 346-335-0680  
[Brett\\_Woody@xtoenergy.com](mailto:Brett_Woody@xtoenergy.com)

EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706  
Attention: Reece Cook  
Phone: 432-848-9216  
[Reece\\_Cobk@eogresources.com](mailto:Reece_Cobk@eogresources.com)

EXHIBIT A

ATTACHED TO AND MADE A PART OF THAT CERATIN WELL PROPOSAL LETTER, DATED JANUARY 18, 2021, BY KAISER-FRANCIS OIL COMPANY, AS OPERATOR, TO NON-OPERATORS, COVERING WELLS IN THE BELL LAKE SOUTH UNIT AREA, LEA COUNTY, NM

Bell Lake South Well Proposals

January 18, 2021

Well	Landing Zone	Drilling Cost	Completion Cost	Total Cost	Location Calls for First and Last Take Points	Election to Participate (Check appropriate Election for each Well)	
						YES	NO
BLUS 207H	2nd Bone Spring	\$2,494,756	\$4,275,535	\$6,770,291	FTP 140' FWL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 140' FWL of 7-T24S-R34E	10,805	
BLUS 208H	2nd Bone Spring	\$2,494,756	\$4,275,535	\$6,770,291	FTP 1390' FWL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 1390' FWL of 7-T24S-R34E	10,730	
BLUS 209H	2nd Bone Spring	\$2,494,756	\$4,275,535	\$6,770,291	FTP 2630' FEL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 2630' FEL of 7-T24S-R34E	10,660	
BLUS 408H	3rd Bone Spring	\$3,641,370	\$4,205,868	\$7,847,238	FTP 845' FWL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 845' FWL of 7-T24S-R34E	11,440	
BLUS 408H	Wolfcamp	\$3,641,370	\$4,205,868	\$7,847,238	FTP 1830' FWL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 1830' FWL of 7-T24S-R34E	11,645	

THE ABOVE WELL ELECTIONS HEREBY MADE THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 2021.

Company/ Entity Name: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

February 25, 2021

EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706  
Attention: Chris Leyendecker

Re: Proposed #207H, #208H, #209H, #408H and #409H Wells  
Bell Lake Unit South  
Section 6 & 7-24S-34E  
Lea County, New Mexico

Gentlemen:


Kaiser-Francis Oil Company, as Operator, hereby proposes the drilling and completion of the wells, described on Exhibit A, attached hereto and made a part hereof, all of which are located in the Bell Lake South Unit area. Each well proposal is a separate and standalone proposal as a horizontal test well for the respective landing zone indicated on Exhibit A.

Each of these wells is proposed as a horizontal well with a lateral of approximately 1.5 miles, on a spacing unit covering 476.14 acres, described as the Southwest quarter (SW/4) of Section 6 and the West half of Section 7, Township 24 South, Range 34 East, Lea County, NM.

Enclosed please find an AFE for each of the proposed wells, setting forth the detailed costs and pertinent information for each proposed well. Upon your review of each well proposal, please indicate an election in the space provided on Exhibit A, and sign and return a copy of Exhibit A, along with a signed AFE for each well, if the election is to participate. Please respond with an election within thirty (30) days of receipt of this proposal.

Should you have any questions please feel free to contact the undersigned at 832-428-2460, or email address of [davidh@kfoc.net](mailto:davidh@kfoc.net).

Sincerely,



David V. Hamilton  
Senior Project Landman



EXHIBIT A

ATTACHED TO AND MADE A PART OF THAT CERATIN WELL PROPOSAL LETTER, DATED JANUARY 18, 2021, BY KAISER-FRANCIS OIL COMPANY, AS OPERATOR, TO NON-OPERATORS, COVERING WELLS IN THE BELL LAKE SOUTH UNIT AREA, LEA COUNTY, NM

Bell Lake South Well Proposals

January 18, 2021 (Revised 2/25/2021)

Well	Landing Zone	Drilling Cost	Completion Cost	Total Cost	Location Calls for First and Last Take Points	Election to Participate (Check appropriate Election for each Well)		
						TVD @ FTP	YES	NO
BLUS 207H	2nd Bone Spring	\$2,494,756	\$4,275,535	\$6,770,291	FTP 140' FWL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 140' FWL of 7-T24S-R34E	10,805		
BLUS 208H	2nd Bone Spring	\$2,494,756	\$4,275,535	\$6,770,291	FTP 1390' FWL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 1390' FWL of 7-T24S-R34E	10,730		
BLUS 209H	2nd Bone Spring	\$2,494,756	\$4,275,535	\$6,770,291	FTP 2630' FEL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 2630' FEL of 7-T24S-R34E	10,660		
BLUS 408H	3rd Bone Spring	\$3,641,370	\$4,433,568	\$8,074,938	FTP 845' FWL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 845' FWL of 7-T24S-R34E	11,440		
BLUS 409H	Wolfcamp	\$3,641,370	\$4,433,568	\$8,074,938	FTP 1830' FWL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 1830' FWL of 7-T24S-R34E	11,645		

THE ABOVE WELL ELECTIONS HEREBY MADE THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 2021.

Company/ Entity Name: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_

January 25, 2021

To Working Interest Owners-Bell Lake Unit South (see attached list)

Re: Proposed #211H, #213H, #410H, #411H and #412H Wells  
Bell Lake Unit South  
Section 6 & 7-24S-34E  
Lea County, New Mexico

Gentlemen:

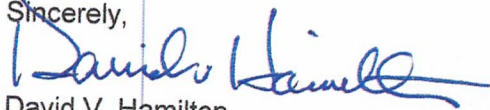
Kaiser-Francis Oil Company, as Operator, hereby proposes the drilling and completion of the wells, described on Exhibit A, attached hereto and made a part hereof, all of which are located in the Bell Lake South Unit area. Each well proposal is a separate and standalone proposal as a horizontal test well for the respective landing zone indicated on Exhibit A.

Each of these wells is proposed as a horizontal well with a lateral of approximately 1.5 miles, on a spacing unit covering 480.00 acres, described as the Southeast quarter (SE/4) of Section 6 and the East half (E/2) of Section 7, Township 24 South, Range 34 East, Lea County, NM. This is the same spaced area as for the #112H well previously drilled and now producing.

Enclosed please find an AFE for each of the proposed wells, setting forth the detailed costs and pertinent information for each proposed well. Upon your review of each well proposal, please indicate an election in the space provided on Exhibit A, and sign and return a copy of Exhibit A, along with a signed AFE for each well, if the election is to participate. Please respond with an election within thirty (30) days of receipt of this proposal.

Should you have any questions please feel free to contact the undersigned at 832-428-2460, or email address of [davidh@kfoc.net](mailto:davidh@kfoc.net).

Sincerely,



David V. Hamilton  
Senior Project Landman

ADDRESS LIST-W.I. OWNERS  
SECTION 6 & 7-24S-34E  
BELL LAKE SOUTH Unit Area

Burlington Resources Oil & Gas Company, LP  
ConocoPhillips Company  
925 N. Eldridge Parkway, EC3 07 7-E385  
Houston, TX 77079  
Attention: Denise Arzola  
Office: 281.206.5703  
[dennise.arzola@conocophillips.com](mailto:dennise.arzola@conocophillips.com)

Mobil Producing Texas & New Mexico, Inc.  
XTO Energy  
22777 Springwoods Village Parkway  
Land Dept. Loc. 115  
Spring, TX 77389-1425  
Attention: Brett Woody  
Phone: 346-335-0680  
[Brett\\_Woody@xtoenergy.com](mailto:Brett_Woody@xtoenergy.com)

EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706  
Attention: Reece Cook  
Phone: 432-848-9216  
[Reece\\_Cook@eogresources.com](mailto:Reece_Cook@eogresources.com)



EXHIBIT A

ATTACHED TO AND MADE A PART OF THAT CERATIN WELL PROPOSAL LETTER, DATED JANUARY 25, 2021, BY KAISER-FRANCIS OIL COMPANY, AS OPERATOR, TO NON-OPERATORS, COVERING WELLS IN THE BELL LAKE SOUTH UNIT AREA, LEA COUNTY, NM

Bell Lake South Well Proposals  
January 25, 2021

Well	Landing Zone	Drilling Cost	Completion Cost	Total Cost	Location Calls for First and Last Take Points	Election to Participate (Check appropriate Election for each Well)	
						YES	NO
BLUS 211H	2nd Bone Spring	\$2,494,756	\$4,275,535	\$6,770,291	FTP 1390' FEL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 1390' FEL of 7-T24S-R34E		
BLUS 213H	2nd Bone Spring	\$2,494,756	\$4,275,535	\$6,770,291	FTP 140' FEL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 140' FEL of 7-T24S-R34E		
BLUS 410H	3rd Bone Spring	\$3,641,370	\$4,205,868	\$7,847,238	FTP 2465' FEL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 2465' FEL of 7-T24S-R34E		
BLUS 411H	Wolfcamp	\$3,641,370	\$4,205,868	\$7,847,238	FTP 1480' FEL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 1480' FEL of 7-T24S-R34E		
BLUS 412H	3rd Bone Spring	\$3,641,370	\$4,205,868	\$7,847,238	FTP 495' FEL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 495' FEL of 7-T24S-R34E		

THE ABOVE WELL ELECTIONS HEREBY MADE THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 2021.

Company/ Entity Name: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name: \_\_\_\_\_



**Kaiser-Francis Oil Company**  
Authority for Expenditure

Operator: Kaiser-Francis Oil Company	Date: 12/30/2020
Well Name: Bell Lake Unit South #207H	Field: Bell Lake
Prospect: Bell Lake	County / Psh: Lea
Location: FTP 140' FWL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 140' FWL of 7-T24S-R34E	State: NM
Depth: 18500 MD 10805 TVD	Preparer: CJ/DZ/BH/RS/JC
Horizon: 2nd Bone Spring	

Objective: Drill and complete a 7200' lateral Bonespring on a 4 well pad

JIB Code	Intangible Drilling and Completion Costs	Drilling	Completion	Eqpt/Const	Total
500/600	Location / Road Expense / Frac Pit Construction	\$45,000	\$14,000	\$36,000	\$95,000
501/**	Cond, Rat Hole, Mouse Hole Services	\$22,000			\$22,000
502/602	Location Damages	\$20,000			\$20,000
503/603	Environmental, Regulatory, and Permitting	\$30,000			\$30,000
504/604	Turnkey Completion Rig		\$8,000		\$8,000
	Footage @ per foot				\$0
	Daywork 13 days at \$19,500	\$243,750			\$243,750
505/605	Coiled Tubing & Related Services		\$56,000		\$56,000
506/606	Rig Mob / Demob	\$45,600			\$45,600
507/**	Directional Drilling Services	\$231,250			\$231,250
508/608	Bits & Reamers	\$82,000			\$82,000
510/610	Fuel/Power	\$62,500			\$62,500
512/612	Drilling Water / Completion Fluid	\$25,000	\$450,000		\$475,000
514/614	Mud & Chemicals	\$65,000	\$25,000		\$90,000
515/615	Closed Loop System / Mud & Cuttings Disposal / SWD	\$95,000	\$20,000		\$115,000
516/616	Surface Equipment Rental / Inspection	\$186,500	\$157,370		\$343,870
517/617	Downhole Equipment Rental / Inspection	\$103,125	\$27,500		\$130,625
518/618	Transportation & Loading	\$48,000	\$50,000		\$98,000
520/**	DST, Coring & Analysis				\$0
521/621	Downhole tools: Whipstocks, Liner Hangers, Frac Plugs		\$42,000		\$42,000
522/622	OH Logs / CH logs / Perforating / Slickline		\$132,000		\$132,000
523/**	Mud Logging / Geosteering / LWD	\$15,000			\$15,000
524/624	Cementing & Squeezing	\$181,000			\$181,000
526/626	Casing Crews & Equipment	\$51,500			\$51,500
528/628	Plug & Abandon				\$0
***630	Stimulation		\$2,021,000		\$2,021,000
532/632	Geological & Engineering		\$10,000		\$10,000
534/634	Supervision	\$65,500	\$45,750		\$111,250
536/636	Miscellaneous Contract Labor	\$52,000	\$48,000	\$45,000	\$145,000
538/638	Prof. Fees & Abstracts	\$10,000			\$10,000
541/641	Liability Insurance / Bonds				\$0
542/642	Drilling Overhead / Competition Overhead	\$5,000	\$5,250		\$10,250
544/644	Miscellaneous & Unforeseen	\$136,510	\$311,187	\$4,050	\$451,747
	<b>Total Intangible Drilling &amp; Completion</b>	<b>\$1,821,235</b>	<b>\$3,423,057</b>	<b>\$85,050</b>	<b>\$5,329,342</b>

JIB Code	Tangible Well and Lease Equipment Costs	Drilling	Completion	Eqpt/Const	Total
700	Conductor				\$0
701	Surface Casing 13 3/8 54.5 J 55 BTC 2021 COPAS 1350	\$60,007			\$60,007
702	Intermediate Casing 9 5/8 40# P110 HP BTC 2021 COPAS 5200	\$166,108			\$166,108
702	Intermediate Casing				\$0
704	Drilling Liner (BCP)				\$0
703	Production Liner (ACP)				\$0
706	Production Casing (ACP) 5-1/2" P110 20 pp GBCD 2021 COPAS w/ bond coat 18500	\$370,455			\$370,455
710	Tubing 2-7/8" 6.5# L-80 EUE 2021 COPAS 10500		\$62,265		\$62,265
721/720	Wellhead Equip. BCP/ACP	\$35,000	\$40,000		\$75,000
724	Packers & Downhole Equipment		\$20,000		\$20,000
726	Rods & Pumps				\$0
737	Line Pipe / Fittings / Pipeline			\$252,000	\$252,000
738	Automation/SCADA/Misc Electrical Equipment			\$30,000	\$30,000
747	Valves			\$40,000	\$40,000
752	Tanks & Walkways			\$90,000	\$90,000
765	Heaters / Treaters / Separator / VRU			\$70,000	\$70,000
768	Artificial Lift / Compressor			\$40,000	\$40,000
770	Gas Sales Unit / Dehy / Line Heater / Flare			\$10,000	\$10,000
775/774	Transportation and Freight BCP/ACP	\$10,000	\$2,000	\$45,000	\$57,000
777/776	Inspect/Test Tubulars BCP/ACP	\$4,400	\$5,000		\$9,400
779/778	Non-Controllable Equipment BCP/ACP	\$27,551	\$6,463	\$54,700	\$88,715
	<b>Total Well and Lease Equipment</b>	<b>\$673,521</b>	<b>\$135,728</b>	<b>\$631,700</b>	<b>\$1,440,949</b>

<b>Total Drilling and Completion Cost</b>	<b>\$2,494,756</b>	<b>\$3,558,785</b>	<b>\$716,750</b>	<b>\$6,770,291</b>
---	--------------------	--------------------	------------------	--------------------

KFOC APPROVALS	PARTNER APPROVAL
Robert Sanford (918) 491-4201 Drilling	_____
Jake Crissup (918) 491-4685 Completion	Signature _____
David Hamilton (832) 428-2460 Land	Printer Name _____
Chris Miller (918) 491-4443 Geology	Position _____
Blake Humphries (918) 491-4455 Reservoir	Company _____
Mike Raines (918) 491-4658 Asset Manager	
Tom Redman (918) 491-4201 Chief Operating Officer	

ATTACHMENT E



**Kaiser-Francis Oil Company**  
Authority for Expenditure

Operator: Kaiser-Francis Oil Company		Date: 12/30/2020
Well Name Bell Lake Unit South #208H		Field: Bell Lake
Prospect: Bell Lake		County / Psh: Lea
Location: FTP 1390' FWL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 1390' FWL of 7-T24S-R34E		State: NM
Depth: 18500 MD 10730 TVD	Preparer: CJ/DZ/BH/RS/JC	
Horizon: 2nd Bone Spring		

Objective: Drill and complete a 7200' lateral Bonespring on a 4 well pad

JIB Code	Intangible Drilling and Completion Costs	Drilling	Completion	Eqpt/Const	Total
500/600	Location / Road Expense / Frac Pit Construction	\$45,000	\$14,000	\$36,000	\$95,000
501/**	Cond, Rat Hole, Mouse Hole Services	\$22,000			\$22,000
502/602	Location Damages	\$20,000			\$20,000
503/603	Environmental, Regulatory, and Permitting	\$30,000			\$30,000
504/604	Turnkey Completion Rig		\$8,000		\$8,000
	Footage @ _____ per foot				\$0
	Daywork 13 days at \$19,500	\$243,750			\$243,750
505/605	Coiled Tubing & Related Services		\$56,000		\$56,000
506/606	Rig Mob / Demob	\$45,600			\$45,600
507/**	Directional Drilling Services	\$231,250			\$231,250
508/608	Bits & Reamers	\$82,000			\$82,000
510/610	Fuel/Power	\$62,500			\$62,500
512/612	Drilling Water / Completion Fluid	\$25,000	\$450,000		\$475,000
514/614	Mud & Chemicals	\$65,000	\$25,000		\$90,000
515/615	Closed Loop System / Mud & Cuttings Disposal / SWD	\$95,000	\$20,000		\$115,000
516/616	Surface Equipment Rental / Inspection	\$186,500	\$157,370		\$343,870
517/617	Downhole Equipment Rental / Inspection	\$103,125	\$27,500		\$130,625
518/618	Transportation & Loading	\$48,000	\$50,000		\$98,000
520/**	DST, Coring & Analysis				\$0
521/621	Downhole tools: Whipstocks, Liner Hangers, Frac Plugs		\$42,000		\$42,000
522/622	OH Logs / CH Logs / Perforating / Slickline		\$132,000		\$132,000
523/**	Mud Logging / Geosteering / LWD	\$15,000			\$15,000
524/624	Cementing & Squeezing	\$181,000			\$181,000
526/626	Casing Crews & Equipment	\$51,500			\$51,500
528/628	Plug & Abandon				\$0
***/630	Stimulation		\$2,021,000		\$2,021,000
532/632	Geological & Engineering		\$10,000		\$10,000
534/634	Supervision	\$65,500	\$45,750		\$111,250
536/636	Miscellaneous Contract Labor	\$52,000	\$48,000	\$45,000	\$145,000
538/638	Prof. Fees & Abstracts	\$10,000			\$10,000
541/641	Liability Insurance / Bonds				\$0
542/642	Drilling Overhead / Competition Overhead	\$5,000	\$5,250		\$10,250
544/644	Miscellaneous & Unforeseen	\$136,510	\$311,187	\$4,050	\$451,747
	<b>Total Intangible Drilling &amp; Completion</b>	<b>\$1,821,235</b>	<b>\$3,423,057</b>	<b>\$85,050</b>	<b>\$5,329,342</b>

JIB Code	Tangible Well and Lease Equipment Costs	Drilling	Completion	Eqpt/Const	Total
700	Conductor				\$0
701	Surface Casing 13 3/8 54.5 J 55 BTC 2021 COPAS 1350	\$60,007			\$60,007
702	Intermediate Casing 9 5/8 40# P110 HP BTC 2021 COPAS 5200	\$166,108			\$166,108
702	Intermediate Casing				\$0
704	Drilling Liner (BCP)				\$0
703	Production Liner (ACP)				\$0
706	Production Casing (ACP) 5-1/2" P110 20 ppf GBCD 2021 COPAS w/ bond coat 18500	\$370,455			\$370,455
710	Tubing 2-7/8" 6.5# L-80 EUE 2021 COPAS 10500		\$62,265		\$62,265
721/720	Wellhead Equip. BCP/ACP	\$35,000	\$40,000		\$75,000
724	Packers & Downhole Equipment		\$20,000		\$20,000
726	Rods & Pumps				\$0
737	Line Pipe / Fittings / Pipeline			\$252,000	\$252,000
738	Automation/SCADA/Misc Electrical Equipment			\$30,000	\$30,000
747	Valves			\$40,000	\$40,000
752	Tanks & Walkways			\$90,000	\$90,000
765	Heaters / Treaters / Separator / VRU			\$70,000	\$70,000
768	Artificial Lift / Compressor			\$40,000	\$40,000
770	Gas Sales Unit / Dehy / Line Heater / Flare			\$10,000	\$10,000
775/774	Transportation and Freight BCP/ACP	\$10,000	\$2,000	\$45,000	\$57,000
777/776	Inspect/Test Tubulars BCP/ACP	\$4,400	\$5,000		\$9,400
779/778	Non-Controllable Equipment BCP/ACP	\$27,551	\$6,463	\$54,700	\$88,715
	<b>Total Well and Lease Equipment</b>	<b>\$673,521</b>	<b>\$135,728</b>	<b>\$631,700</b>	<b>\$1,440,949</b>

<b>Total Drilling and Completion Cost</b>	<b>\$2,494,756</b>	<b>\$3,558,785</b>	<b>\$716,750</b>	<b>\$6,770,291</b>
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KFOC APPROVALS	PARTNER APPROVAL
Robert Sanford (918) 491-4201 Drilling	_____
Jake Crissup (918) 491-4685 Completion	Signature _____
David Hamilton (832) 428-2460 Land	Printed Name _____
Chris Miller (918) 491-4443 Geology	Position _____
Blake Humphries (918) 491-4455 Reservoir	Company _____
Mike Raines (918) 491-4658 Asset Manager	Date _____
Tom Redman (918) 491-4201 Chief Operating Officer	



**Kaiser-Francis Oil Company**  
Authority for Expenditure

Operator: Kaiser-Francis Oil Company		Date: 12/30/2020
Well Name Bell Lake Unit South #209H		Field: Bell Lake
Prospect: Bell Lake		County / Psh: Lea
Location: FTP 2630' FEL 2540' FSL of 6-T24S-R34E; LTP 100' FSL 2630' FEL of 7-T24S-R34E		State: NM
Depth: 18500 MD	10660 TVD	Preparer: CJ/DZ/BH/RS/JC
Horizon: 2nd Bone Spring		

Objective: Drill and complete a 7200' lateral Bonespring on a 4 well pad

JIB Code	Intangible Drilling and Completion Costs	Drilling	Completion	Eqpt/Const	Total
500/600	Location / Road Expense / Frac Pit Construction	\$45,000	\$14,000	\$36,000	\$95,000
501/**	Cond, Rat Hole, Mouse Hole Services	\$22,000			\$22,000
502/602	Location Damages	\$20,000			\$20,000
503/603	Environmental, Regulatory, and Permitting	\$30,000			\$30,000
504/604	Turnkey Completion Rig		\$8,000		\$8,000
	Footage @ per foot				\$0
	Daywork 13 days at \$19,500	\$243,750			\$243,750
505/605	Coiled Tubing & Related Services		\$56,000		\$56,000
506/606	Rig Mob / Derhob	\$45,600			\$45,600
507/**	Directional Drilling Services	\$231,250			\$231,250
508/608	Bits & Reamers	\$82,000			\$82,000
510/610	Fuel/Power	\$62,500			\$62,500
512/612	Drilling Water / Completion Fluid	\$25,000	\$450,000		\$475,000
514/614	Mud & Chemicals	\$65,000	\$25,000		\$90,000
515/615	Closed Loop System / Mud & Cuttings Disposal / SWD	\$95,000	\$20,000		\$115,000
516/616	Surface Equipment Rental / Inspection	\$186,500	\$157,370		\$343,870
517/617	Downhole Equipment Rental / Inspection	\$103,125	\$27,500		\$130,625
518/618	Transportation & Loading	\$48,000	\$50,000		\$98,000
520/**	DST, Coring & Analysis				\$0
521 /621	Downhole tools: Whipstocks, Liner Hangers, Frac Plugs		\$42,000		\$42,000
522/622	OH Logs / CH Logs / Perforating / Slickline		\$132,000		\$132,000
523/**	Mud Logging / Geosteering / LWD	\$15,000			\$15,000
524/624	Cementing & Squeezing	\$181,000			\$181,000
526/626	Casing Crews & Equipment	\$51,500			\$51,500
528/628	Plug & Abandon				\$0
***/630	Stimulation		\$2,021,000		\$2,021,000
532/632	Geological & Engineering		\$10,000		\$10,000
534/634	Supervision	\$65,500	\$45,750		\$111,250
536/636	Miscellaneous Contract Labor	\$52,000	\$48,000	\$45,000	\$145,000
538/638	Prof. Fees & Abstracts	\$10,000			\$10,000
541/641	Liability Insurance / Bonds				\$0
542/642	Drilling Overhead / Competition Overhead	\$5,000	\$5,250		\$10,250
544/644	Miscellaneous & Unforeseen	\$136,510	\$311,187	\$4,050	\$451,747
	<b>Total Intangible Drilling &amp; Completion</b>	<b>\$1,821,235</b>	<b>\$3,423,057</b>	<b>\$85,050</b>	<b>\$5,329,342</b>

JIB Code	Tangible Well and Lease Equipment Costs	Drilling	Completion	Eqpt/Const	Total
700	Conductor				\$0
701	Surface Casing 13 3/8 54.5 J 55 BTC 2021 COPAS 1350	\$60,007			\$60,007
702	Intermediate Casing 9 5/8 40# P110 HP BTC 2021 COPAS 5200	\$166,108			\$166,108
702	Intermediate Casing				\$0
704	Drilling Liner (BCP)				\$0
703	Production Liner (ACP)				\$0
706	Production Casing (ACP) 5-1/2" P110 20 ppf GBCD 2021 COPAS w/ bond coat 18500	\$370,455			\$370,455
710	Tubing 2-7/8" 6.5# L-80 EUE 2021 COPAS 10500		\$62,265		\$62,265
721/720	Wellhead Equip. BCP/ACP	\$35,000	\$40,000		\$75,000
724	Packers & Downhole Equipment		\$20,000		\$20,000
726	Rods & Pumps				\$0
737	Line Pipe / Fittings / Pipeline			\$252,000	\$252,000
738	Automation/SCADA/Misc Electrical Equipment			\$30,000	\$30,000
747	Valves			\$40,000	\$40,000
752	Tanks & Walkways			\$90,000	\$90,000
765	Heaters / Treaters / Separator / VRU			\$70,000	\$70,000
768	Artificial Lift / Compressor			\$40,000	\$40,000
770	Gas Sales Unit / Dehy / Line Heater / Flare			\$10,000	\$10,000
775/774	Transportation and Freight BCP/ACP	\$10,000	\$2,000	\$45,000	\$57,000
777/776	Inspect/Test Tubulars BCP/ACP	\$4,400	\$5,000		\$9,400
779/778	Non-Controllable Equipment BCP/ACP	\$27,551	\$6,463	\$54,700	\$88,715
	<b>Total Well and Lease Equipment</b>	<b>\$673,521</b>	<b>\$135,728</b>	<b>\$631,700</b>	<b>\$1,440,949</b>

<b>Total Drilling and Completion Cost</b>	<b>\$2,494,756</b>	<b>\$3,558,785</b>	<b>\$716,750</b>	<b>\$6,770,291</b>
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KFOC APPROVALS	PARTNER APPROVAL
Robert Sanford (918) 491-4201 Drilling	Signature
Jake Crissup (918) 491-4685 Completion	Printed Name
David Hamilton (832) 428-2460 Land	Position
Chris Miller (918) 491-4443 Geology	Company
Blake Humphries (918) 491-4455 Reservoir	Date
Mike Raines (918) 491-4658 Asset Manager	
Tom Redman (918) 491-4201 Chief Operating Officer	



**Kaiser-Francis Oil Company**  
Authority for Expenditure

Operator: Kaiser-Francis Oil Company		Date: 12/30/2020
Well Name: Bell Lake Unit South #408H		Field: Bell Lake
Prospect: Bell Lake		County / Psh: Lea
Location: FTP 845' FWL 2540' FSL of 6-T245-R34E; LTP 100' FSL 845' FWL of 7-T245-R34E		State: New Mexico
Depth: 20750 MD	11440	TVD
Horizon: 3rd Bone Spring		Preparer: CJ / DZ / JC / RS / BH

Objective: Drill and complete a 7200' lateral Bonespring on a 4 well pad

JIB Code	Intangible Drilling and Completion Costs	Drilling	Completion	Eqpt/Const	Total
500/600	Location / Road Expense / Frac Pit Construction	\$45,000	\$14,000	\$36,000	\$95,000
501/**	Cond, Rat Hole, Mouse Hole Services	\$22,000			\$22,000
502/602	Location Damages	\$20,000			\$20,000
503/603	Environmental, Regulatory, and Permitting	\$30,000			\$30,000
504/604	Turnkey Completion Rig		\$8,000		\$8,000
	Footage @ per foot				\$0
	Daywork 19 days at \$19,500	\$370,500			\$370,500
505/605	Coiled Tubing & Related Services		\$56,000		\$56,000
506/606	Rig Mob / Demob	\$45,600			\$45,600
507/**	Directional Drilling Services	\$342,500			\$342,500
508/608	Bits & Reamers	\$102,500			\$102,500
510/610	Fuel/Power	\$95,000			\$95,000
512/612	Drilling Water / Completion Fluid	\$25,000	\$450,000		\$475,000
514/614	Mud & Chemicals	\$162,000	\$25,000		\$187,000
515/615	Closed Loop System / Mud & Cuttings Disposal / SWD	\$190,000	\$20,000		\$210,000
516/616	Surface Equipment Rental / Inspection	\$292,480	\$170,370		\$462,850
517/617	Downhole Equipment Rental / Inspection	\$154,500	\$27,500		\$182,000
518/618	Transportation & Loading	\$58,000	\$50,000		\$108,000
520/**	DST, Coning & Analysis				\$0
521/621	Downhole tools: Whipstocks, Liner Hangers, Frac Plugs		\$42,000		\$42,000
522/622	OH Logs / CH Logs / Perforating / Slickline		\$132,000		\$132,000
523/**	Mud Logging / Geosteering / LWD	\$22,800			\$22,800
524/624	Cementing & Squeezing	\$169,000			\$169,000
526/626	Casing Crews & Equipment	\$81,000			\$81,000
528/628	Plug & Abandon				\$0
***/630	Stimulation		\$2,236,000		\$2,236,000
532/632	Geological & Engineering		\$80,000		\$80,000
534/634	Supervision	\$98,000	\$45,750		\$143,750
536/636	Miscellaneous Contract Labor	\$55,000	\$48,000	\$45,000	\$148,000
538/638	Prof. Fees & Abstracts	\$10,000			\$10,000
541/641	Liability Insurance / Bonds				\$0
542/642	Drilling Overhead / Completion Overhead	\$7,600	\$5,250		\$12,850
544/644	Miscellaneous & Unforeseen	\$96,075	\$170,494	\$4,050	\$270,619
	<b>Total Intangible Drilling &amp; Completion</b>	<b>\$2,494,555</b>	<b>\$3,580,364</b>	<b>\$85,050</b>	<b>\$6,159,969</b>

JIB Code	Tangible Well and Lease Equipment Costs	Drilling	Completion	Eqpt/Const	Total
700	Conductor				\$0
701	Surface Casing 13-3/8" 48.0# J-55 STC 2021 COPAS 1350	\$60,507			\$60,507
702	Intermediate Casing 10 3/4" 40.50# J-55 STC 2021 COPAS 5200	\$191,836			\$191,836
702	Intermediate Casing 7-5/8" 29.7# P-110 BTC 2021 COPAS 11000	\$240,110			\$240,110
704	Drilling Liner (BCP)				\$0
703	Production Liner (ACP)				\$0
705	Production Casing (ACP) 5-1/2" P110 HP 23# 5FH Eagle w/bond coat 20750	\$557,290			\$557,290
710	Tubing 2-7/8" 6.5# L-80 EUE 2021 COPAS 11500		\$68,195		\$68,195
721/720	Wellhead Equip. BCP/ACP	\$45,000	\$40,000		\$85,000
724	Packers & Downhole Equipment		\$20,000		\$20,000
726	Rods & Pumps				\$0
737	Line Pipe / Fittings / Pipeline			\$252,000	\$252,000
738	Automation/SCADA/Misc Electrical Equipment			\$30,000	\$30,000
747	Valves			\$40,000	\$40,000
752	Tanks & Walkways			\$90,000	\$90,000
765	Heaters / Treaters / Separator / VRU			\$70,000	\$70,000
768	Artificial Lift / Compressor			\$40,000	\$40,000
770	Gas Sales Unit / Dehy / Line Heater / Flare			\$10,000	\$10,000
775/774	Transportation and Freight BCP/ACP		\$2,000		\$2,000
777/776	Inspect/Test Tubulars BCP/ACP	\$24,000	\$5,000	\$40,000	\$69,000
779/778	Non-Controllable Equipment BCP/ACP	\$28,073	\$6,760	\$54,200	\$89,033
	<b>Total Well and Lease Equipment</b>	<b>\$1,146,815</b>	<b>\$141,955</b>	<b>\$626,200</b>	<b>\$1,914,970</b>

<b>Total Drilling and Completion Cost</b>	<b>\$3,641,370</b>	<b>\$3,722,318</b>	<b>\$711,250</b>	<b>\$8,074,938</b>
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KFOC APPROVALS	PARTNER APPROVAL
Robert Sanford (918) 491-4201 Drilling	_____
Jake Crissup (918) 491-4685 Completion	Signature _____
David Hamilton (832) 428-2460 Land	Printed Name _____
Chris Miller (918) 491-4443 Geology	Position _____
Blake Humphries (918) 491-4455 Reservoir	Company _____
Mike Raines (918) 491-4658 Asset Manager	Date _____
Tom Redman (918) 491-4201 Chief Operating Officer	



**Kaiser-Francis Oil Company**  
Authority for Expenditure

Operator:	Kaiser-Francis Oil Company	Date:	12/30/2020
Well Name:	Bell Lake Unit South #409H	Field:	Bell Lake
Prospect:	Bell Lake	County / Psh	Lea
Location:	FTP 1830' FWL 2540' FSL of 6-T245-R34E; LTP 100' FSL 1830' FWL of 7-T245-R34E	State:	New Mexico
Depth:	20750 MD 11645 TVD	Preparer:	CJ / DZ / JC / RS / BH
Horizon:	Wolfcamp		

Objective: Drill and complete a 7200' lateral Wolfcamp on a 4 well pad

JIB Code	Intangible Drilling and Completion Costs	Drilling	Completion	Eqpt/Const	Total
500/600	Location / Road Expense / Frac Pit Construction	\$45,000	\$14,000	\$36,000	\$95,000
501/**	Cond, Rat Hole, Mouse Hole Services	\$22,000			\$22,000
502/602	Location Damages	\$20,000			\$20,000
503/603	Environmental, Regulatory, and Permitting	\$30,000			\$30,000
504/604	Turnkey Completion Rig		\$6,000		\$6,000
	Footage @ per foot				\$8,000
	Daywork 19 days at	\$19,500			\$0
505/605	Coiled Tubing & Related Services				\$370,500
506/606	Rig Mob / Demob		\$56,000		\$56,000
507/**	Directional Drilling Services	\$45,600			\$45,600
508/608	Bits & Reamers	\$342,500			\$342,500
510/610	Fuel/Power	\$102,500			\$102,500
512/612	Drilling Water / Completion Fluid	\$95,000			\$95,000
514/614	Mud & Chemicals	\$25,000	\$450,000		\$475,000
515/615	Closed Loop System / Mud & Cuttings Disposal / SWD	\$162,000	\$25,000		\$187,000
516/616	Surface Equipment Rental / Inspection	\$190,000	\$20,000		\$210,000
517/617	Downhole Equipment Rental / Inspection	\$292,480	\$170,370		\$462,850
518/618	Transportation & Loading	\$154,500	\$27,500		\$182,000
520/**	DST, Coring & Analysis	\$58,000	\$50,000		\$108,000
521/621	Downhole tools: Whipstocks, Liner Hangers, Frac Plugs				\$0
522/622	OH Logs / CH Logs / Perforating / Slickline		\$42,000		\$42,000
523/**	Mud Logging / Geosteering / LWD		\$132,000		\$132,000
524/624	Cementing & Squeezing	\$22,800			\$22,800
526/626	Casing Crews & Equipment	\$169,000			\$169,000
528/628	Plug & Abandon	\$81,000			\$81,000
***/630	Stimulation				\$0
532/632	Geological & Engineering		\$2,236,000		\$2,236,000
534/634	Supervision		\$60,000		\$60,000
536/636	Miscellaneous Contract Labor	\$98,000	\$45,750		\$143,750
538/638	Prof. Fees & Abstracts	\$55,000	\$48,000	\$45,000	\$148,000
541/641	Liability Insurance / Bonds	\$10,000			\$10,000
542/642	Drilling Overhead / Completion Overhead	\$7,600	\$5,250		\$0
544/644	Miscellaneous & Unforeseen	\$96,075	\$170,494	\$4,050	\$12,850
	<b>Total Intangible Drilling &amp; Completion</b>	<b>\$2,494,555</b>	<b>\$3,580,364</b>	<b>\$85,050</b>	<b>\$6,159,969</b>

JIB Code	Tangible Well and Lease Equipment Costs	Drilling	Completion	Eqpt/Const	Total
700	Conductor				\$0
701	Surface Casing 13-3/8" 48.0# J-55 STC 2021 COPAS 1350	\$60,507			\$60,507
702	Intermediate Casing 10 3/4" 40.50# J-55 STC 2021 COPAS 5200	\$191,836			\$191,836
702	Intermediate Casing 7-5/8" 29.7# P-110 BTC 2021 COPAS 11000	\$240,110			\$240,110
704	Drilling Liner (BCP)				\$0
703	Production Liner (ACP)				\$0
706	Production Casing (ACP) 5-1/2" P110 HP 23# SFH Eggle w/bond coat 20750	\$557,290			\$557,290
710	Tubing 2-7/8" 6.5# L-80 EUE 2021 COPAS 11500		\$68,195		\$68,195
721/720	Wellhead Equip. BCP/ACP	\$45,000	\$40,000		\$85,000
724	Packers & Downhole Equipment		\$20,000		\$20,000
726	Rods & Pumps				\$0
737	Line Pipe / Fittings / Pipeline				\$252,000
738	Automation/SCADA/Misc Electrical Equipment			\$30,000	\$30,000
747	Valves			\$40,000	\$40,000
752	Tanks & Walkways			\$90,000	\$90,000
765	Heaters / Treaters / Separator / VRU			\$70,000	\$70,000
768	Artificial Lift / Compressor			\$40,000	\$40,000
770	Gas Sales Unit / Dely / Line Heater / Flare			\$10,000	\$10,000
775/774	Transportation and Freight BCP/ACP		\$2,000	\$40,000	\$42,000
777/776	Inspect/Test Tubulars BCP/ACP	\$24,000	\$5,000		\$29,000
779/778	Non-Controllable Equipment BCP/ACP	\$28,073	\$6,760	\$54,200	\$89,032
	<b>Total Well and Lease Equipment</b>	<b>\$1,146,815</b>	<b>\$141,955</b>	<b>\$626,200</b>	<b>\$1,914,970</b>

<b>Total Drilling and Completion Cost</b>	<b>\$3,641,370</b>	<b>\$3,722,318</b>	<b>\$711,250</b>	<b>\$6,074,938</b>
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KFOC APPROVALS	PARTNER APPROVAL
Robert Sanford (918) 491-4201 Drilling	_____
Jake Crissup (918) 491-4685 Completion	Signature _____
David Hamilton (832) 428-2460 Land	Printed Name _____
Chris Miller (918) 491-4443 Geology	Position _____
Blake Humphries (918) 491-4455 Reservoir	Company _____
Mike Raines (918) 491-4658 Asset Manager	Date _____
Tom Redman (918) 491-4201 Chief Operating Officer	

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF KAISER-FRANCIS OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**Case Nos. 21817 - 21819**

**SELF AFFIRMED STATEMENT OF MITCH SULLIVAN**

Mitch Sullivan states:

1. I am over the age of 18, and have personal knowledge of the geological matters stated herein. I am a geologist for Kaiser-Francis Oil Company ("KFOC").
2. I have been qualified by the Division as an expert petroleum geologist. My area of responsibility at KFOC includes this portion of Southeast New Mexico.
3. The following geological plats are attached hereto:

(a) Attachment A-1 is a structure map on the top of the Bone Spring formation. It shows that structure dips gently to the south-southeast. It also shows Bone Spring wells in the vicinity of the proposed Bell Lake Unit – South Block Well Nos. 207H, 208H, and 209H, as well as a line of cross-section.

Attachment A-2 is a Gross Isopach map of the Bone Spring. The Bone Spring has uniform thickness across the proposed well unit.

Attachment A-3 is a Stratigraphic Bone Spring cross section. The well logs on the cross-section give a representative sample of the Bone Spring formation in this area. The target zone for the well is the Bone Spring, and that zone is continuous across the well unit.

(b) Attachment B-1 is a structure map on the top of the Wolfcamp formation. It shows that structure dips gently to the south-southeast. It also shows Wolfcamp wells in the vicinity of the proposed Bell Lake Unit – South Block Well Nos. 408H, 409H, and 411HH as well as a line of cross-section.

Attachment B-2 is a Gross Isopach map of the Wolfcamp formation. It has uniform thickness across the proposed well unit.

Attachment B-3 is a Stratigraphic Wolfcamp cross section. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The target zone for the wells is continuous across the well unit.

EXHIBIT 3



4. I conclude from the maps that:

(a) The horizontal spacing unit is justified from a geologic standpoint.

(b) Each quarter section in the well units will contribute more or less equally to production from the wells.

(c) There is no faulting or other geologic impediment which will adversely affect the drilling of the subject well.

5. KFOC sees no preference geologically for standup or laydown wells in this area. However, the Ball Lake Unit is being drilled on 1-1/2 mile standup units.

6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: MAY 18 2021

  
\_\_\_\_\_  
Mitch Sullivan

# KAISER-FRANCIS OIL CO

Delaware Basin

1st BSS Isopach



POSTED WELL DATA

1ST\_BONE\_SPRINGS\_SAND - ISOPACH

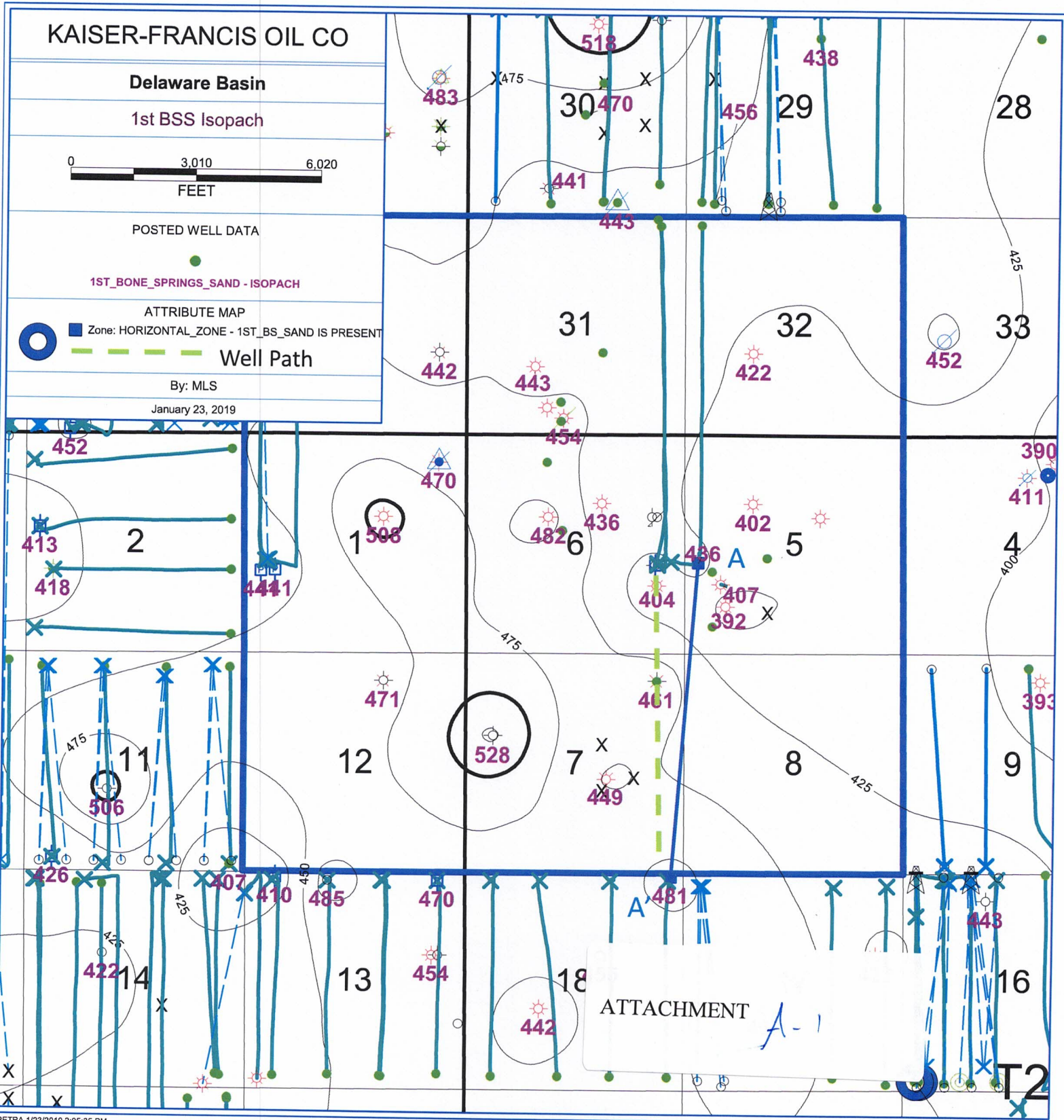
ATTRIBUTE MAP

Zone: HORIZONTAL\_ZONE - 1ST\_BS\_SAND IS PRESENT

Well Path

By: MLS

January 23, 2019

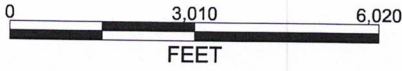




# KAISER-FRANCIS OIL CO

Delaware Basin

1st BSS Structure



POSTED WELL DATA

FMTOPS - 1ST\_BSS[MLS] (SS) (FEET)

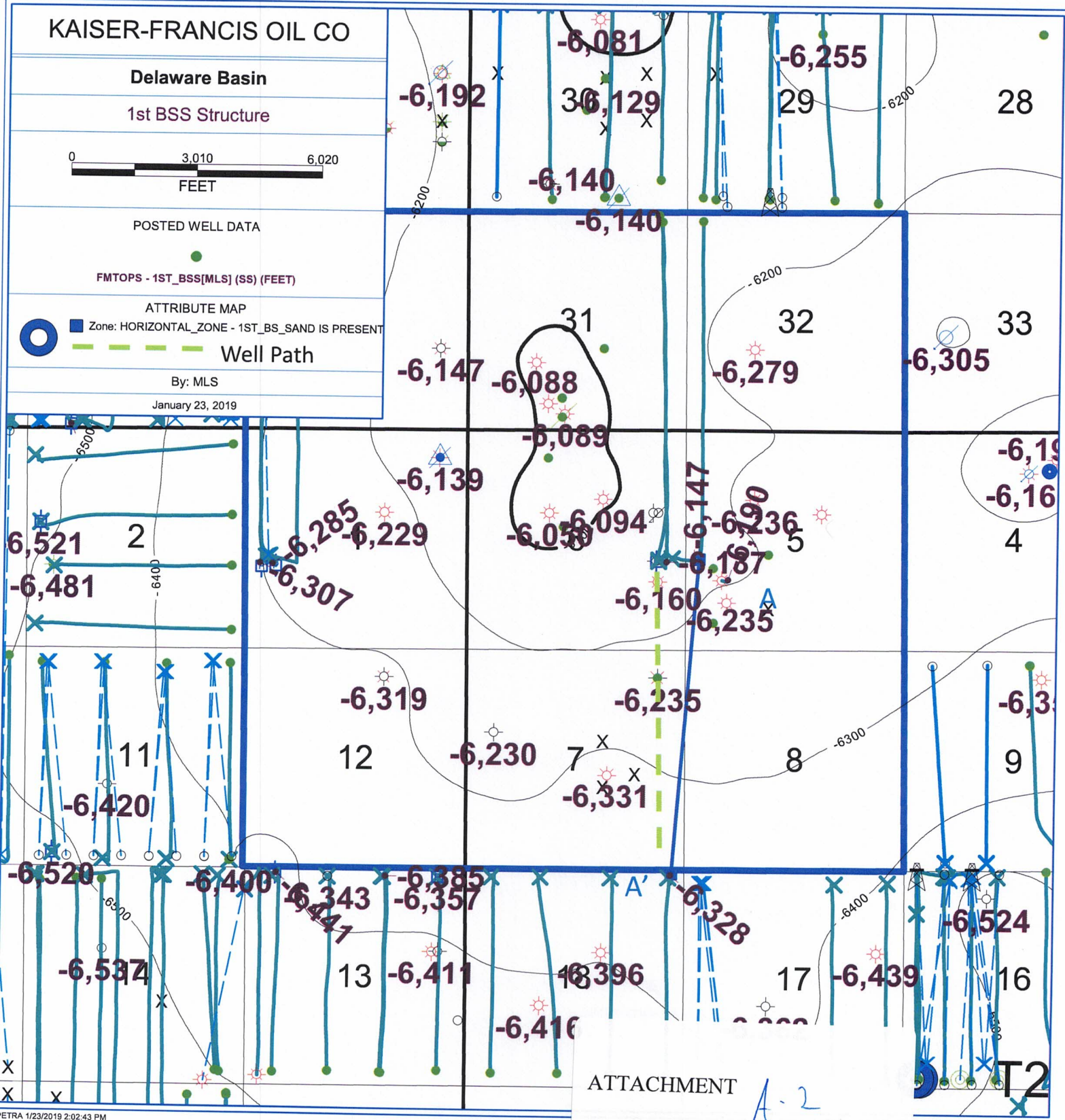
ATTRIBUTE MAP

Zone: HORIZONTAL\_ZONE - 1ST\_BS\_SAND IS PRESENT

Well Path

By: MLS

January 23, 2019



ATTACHMENT

A-2

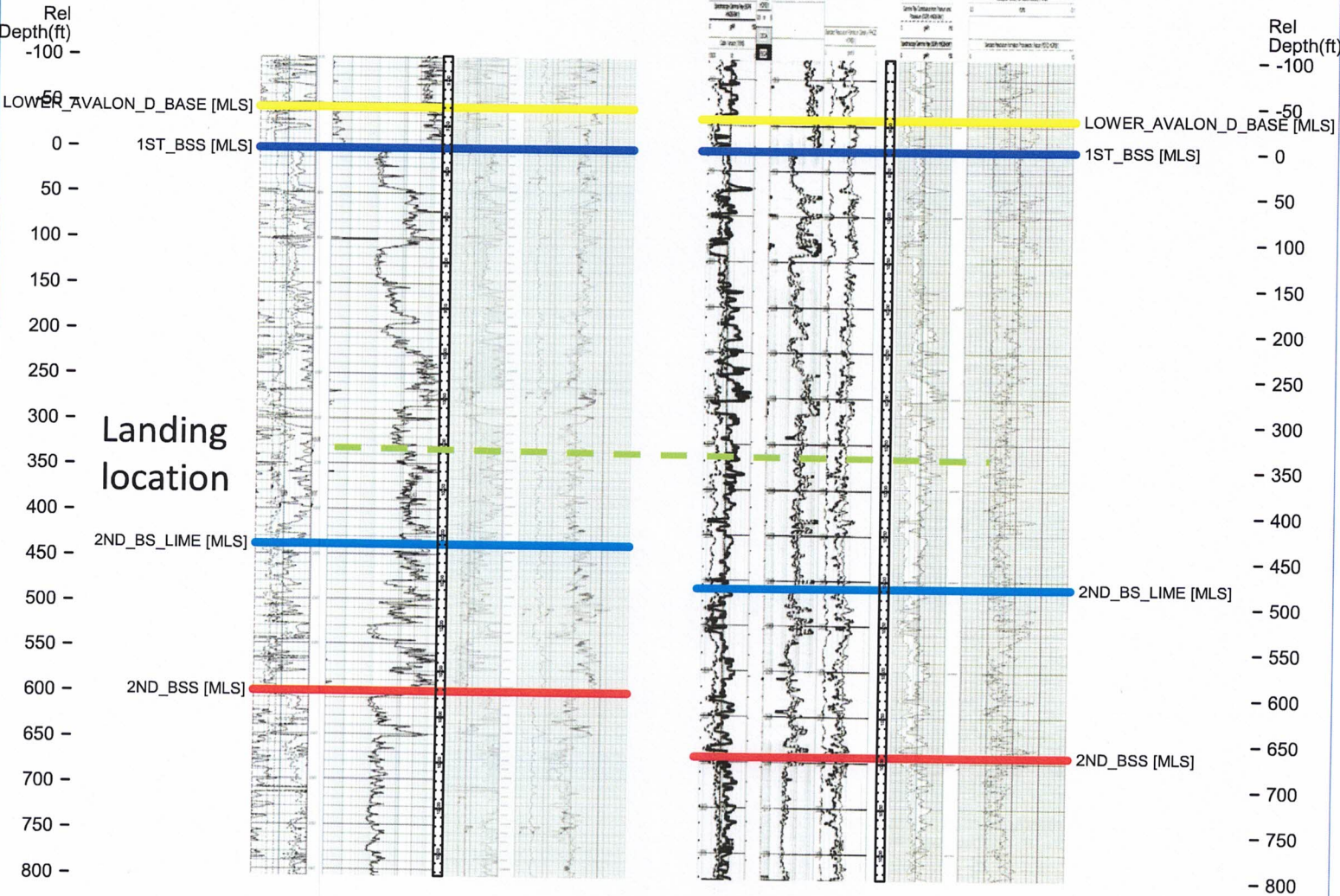
T2

A

KAISER-FRANCIS OIL  
BELL LAKE SOUTH UNI  
263H  
30025430340000

COG  
SEBASTIAN FED C  
4H  
30025416890000

A'



ATTACHMENT A-3



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF KAISER-FRANCIS OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**Case Nos. 21817 - 21819**

**SELF-AFFIRMED STATEMENT OF NOTICE**

COUNTY OF SANTA FE    )  
  ) ss.  
STATE OF NEW MEXICO    )

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Kaiser-Francis Oil Company.
3. Kaiser-Francis Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letters and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: \_\_\_\_\_

5/18/21

  
\_\_\_\_\_  
James Bruce

EXHIBIT 

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)  
[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

March 18, 2021

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling Case No. 21817), filed with the New Mexico Oil Conservation Division by Kaiser-Francis Oil Company, regarding a Wolfcamp well in the SE/4 of Section 6 and the E/2 of Section 7, Township 24 South, Range 34 East, NMPM..

This matter is scheduled for hearing at 8:15 a.m. on Thursday, April 8, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 1, 2021. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned

Very truly yours,

  
James Bruce

Attorney for Kaiser-Francis Oil Company

ATTACHMENT 



EXHIBIT A

EOG Resources, Inc.  
Midland Division – Land Department  
P.O. Box 2267  
Midland, Texas 79702

U.S. Postal Service™  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

*Handwritten:* H-30 E-WC

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

7020 0640 0000 1405 0911

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

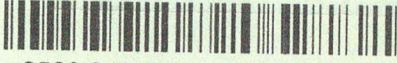
Postmark  
Here

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To EOG Resources, Inc.  
Midland Division – Land Department  
P.O. Box 2267  
 Street and Apt. No., or P.O. Box Midland, Texas 79702  
 City, State, ZIP+4® \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY												
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature                  X <i>[Signature]</i> <input checked="" type="checkbox"/> Agent  <input type="checkbox"/> Addressee</p>												
<p>1. Article Addressed to:</p> <p style="text-align: center;">EOG Resources, Inc.                  Midland Division – Land Department                  P.O. Box 2267                  Midland, Texas 79702</p> <p style="text-align: center;">                   9590 9402 5941 0062 9327 08</p>	<p>B. Received by (Printed Name) <u>John Smith</u> C. Date of Delivery <u>1-30-21</u></p>												
<p>2. Article Number (Transfer from service label)                  7020 0640 0000 1405 0911</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes                  If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p> <p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td></td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™		<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®												
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™												
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery												
<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise												
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™												
	<input type="checkbox"/> Signature Confirmation Restricted Delivery												
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053 <i>Handwritten:</i> H-30 E-WC</p>													



**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)  
[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

March 18, 2021

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of two applications for compulsory pooling, filed with the New Mexico Oil Conservation Division by Kaiser-Francis Oil Company, seeking orders pooling all mineral interest owners in the following horizontal spacing units:

Case No. 21818: Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well No. 409H, with a first take point in the NE/4SW/4 of Section 6 and a last take point in the SE/4SW/4 of Section 7.

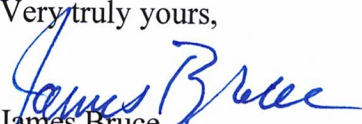
:

Case No. 21819: Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the SW/4 of Section 6 and the W/2 of Section 7, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Bell Lake Unit – South Block Well Nos. 207H, 208H, 209H, and 408H, with first take points in the N/2SW/4 of Section 6 and last take points in the S/2SW/4 of Section 7.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, April 8, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to [emnrd.state.nm.us/OCD/hearings](http://emnrd.state.nm.us/OCD/hearings) or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, April 1, 2021. This statement may be filed online with the Division at [ocd.hearings@state.nm.us](mailto:ocd.hearings@state.nm.us), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Kaiser-Francis Oil Company



EXHIBIT A

Burlington Resources Oil & Gas Company, LP  
c/o ConocoPhillips Compan  
EC3 07 7-E385  
925 North Eldridge Parkway  
Houston, Texas 77079

Mobil Producing Texas & New Mexico, Inc.  
c/o XTO Energy Inc.  
22777 Springwoods Village Parkway  
Spring, Texas 77389-1425

EOG Resources, Inc.  
Midland Division – Land Department  
P.O. Box 2267  
Midland, Texas 79702

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Burlington Resources Oil & Gas Company, LP  
 c/o ConocoPhillips Compan  
 EC3 07 7-E385  
 925 North Eldridge Parkway  
 Houston, Texas 77079



2. Article N 7020 0640 0000 1405 0904 (over 3500)  
 Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature [Signature]  Agent  Addressee
- B. Received by (Printed Name) Stephanie Turner - 501 C. Date of Delivery
- D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type
- Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Return Receipt for Merchandise
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

RF-501-W

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Postmark Here

Total Postage and Fees \$

Sent To EOG Resources, Inc.  
Midland Division - Land Department  
P.O. Box 2267  
Midland, Texas 79702

Street and Apt

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 0490 0202

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Postmark Here

Burlington Resources Oil & Gas Company, LP  
 c/o ConocoPhillips Compan  
 EC3 07 7-E385  
 925 North Eldridge Parkway  
 Houston, Texas 77079

Street and Apt

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7020 0640 0000 0490 0202

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

EOG Resources, Inc.  
 Midland Division - Land Department  
 P.O. Box 2267  
 Midland, Texas 79702



2. Article N

7020 0640 0000 1405 0881 Restricted Delivery

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

- A. Signature [Signature]  Agent  Addressee
- B. Received by (Printed Name) [Signature] C. Date of Delivery 3-30-21
- D. Is delivery address different from item 1?  Yes  No  
 If YES, enter delivery address below:

3. Service Type
- Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Return Receipt for Merchandise
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

RF-501-W



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mobil Producing Texas & New Mexico, Inc.  
 c/o XTO Energy Inc.  
 22777 Springwoods Village Parkway  
 Spring, Texas 77389-1425



9590 9402 5941 0062 9327 22

2.  7020  0640  0000  1405  0898

PS Form 3811, July 2015 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  Agent  
 Addressee

B. Received by (Printed Name)  Date of Delivery  
 [Signature] 4-1-21

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type
- Adult Signature
  - Adult Signature Restricted Delivery
  - Certified Mail®
  - Certified Mail Restricted Delivery
  - Collect on Delivery
  - Collect on Delivery Restricted Delivery
  - Restricted Delivery
  - Priority Mail Express®
  - Registered Mail™
  - Registered Mail Restricted Delivery
  - Return Receipt for Merchandise
  - Signature Confirmation™
  - Signature Confirmation Restricted Delivery

Domestic Return Receipt

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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage \$ \_\_\_\_\_

Sent To Mobil Producing Texas & New Mexico, Inc.  
 c/o XTO Energy Inc.  
 22777 Springwoods Village Parkway  
 Spring, Texas 77389-1425

Street and Address \_\_\_\_\_

City, State, ZIP+4® \_\_\_\_\_

Postmark Here

See Reverse for Instructions

PS Form 3800, April 2015 PSN 7530-02-000-9047

8680 5047 0000 0490 0202

# COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

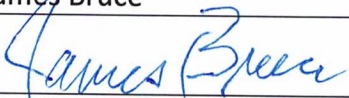
<b>Case:</b>	<b>21817</b>
<b>Date</b>	<b>May 20, 2021</b>
Applicant	Kaiser-Francis Oil Company
Designated Operator & OGRID (affiliation if applicable)	Kaiser-Francis Oil Company/OGRID No. 12361
Applicant's Counsel:	James Bruce
Case Title:	Application of Kaiser-Francis Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	ConocoPhillips Company
Well Family	Bell Lake Unit-South Block Wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Bell Lake; Wolfcamp, South/Pool Code 98266
Well Location Setback Rules:	Stpecial rules and current horizontal well rules
Spacing Unit Size:	480 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	480 acres
Orientation:	North-South
Description: TRS/County	SE/4 §6 and E/2 §7-24S-34E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Bell Lake Unit-South Block Well No. 411H API No. 30-025-48210 SHL: 2276 FNL & 427 FEL §6 BHL: 330 FSL & 1410 FEL §7 FTP: 2590 SNL & 1410 FEL §6 LTP: 330 FSL & 1410 FEL §7 Upper Wolfcamp/TVD 11570 feet/MD 20750 feet

EXHIBIT

5



Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 1 page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Not necessary
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibits 2-A and 2-B
Tract List (including lease numbers and owners)	Exhibit 2-C
Pooled Parties (including ownership type)	Exhibit 2-C
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2-C
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit 2-D</b>
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-E
Cost Estimate to Equip Well	Exhibit 2-E
Cost Estimate for Production Facilities	Exhibit 2-E
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2-B
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2
Well Orientation (with rationale)	Standup/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-B

Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-C
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-B
Structure Contour Map - Subsea Depth	Exhibit 3-B
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	May 18, 2021



# COMPULSORY POOLING APPLICATION CHECKLIST

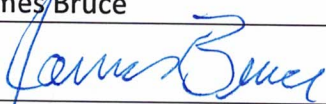
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case:</b>	<b>21818</b>
<b>Date</b>	<b>May 20, 2021</b>
Applicant	Kaiser-Francis Oil Company
Designated Operator & OGRID (affiliation if applicable)	Kaiser-Francis Oil Company/OGRID No. 12361
Applicant's Counsel:	James Bruce
Case Title:	Application of Kaiser-Francis Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	ConocoPhillips Company
Well Family	Bell Lake Unit-South Block Wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Bell Lake; Wolfcamp, South/Pool Code 98266
Well Location Setback Rules:	Special rules and current horizontal well rules
Spacing Unit Size:	480 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	480 acres
Orientation:	North-South
Description: TRS/County	SW/4 §6 and W/2 §7-24S-34E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Bell Lake Unit-South Block Well No. 409H API No. 30-025-Pending SHL: 1340 FNL & 2445 FWL §6 BHL: 330 FSL & 2110 FWL §7 FTP: 2590 FSL & 1410 FWL §6 LTP: 330 FSL & 2110 FWL §7 Upper Wolfcamp/TVD 11645 feet/MD 20750 feet



Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
<b>AFE Capex and Operating Costs</b>	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 1 page 2
<b>Notice of Hearing</b>	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Not necessary
<b>Ownership Determination</b>	
Land Ownership Schematic of the Spacing Unit	Exhibits 2-A and 2-B
Tract List (including lease numbers and owners)	Exhibit 2-C
Pooled Parties (including ownership type)	Exhibit 2-C
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
<b>Joinder</b>	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners ( <i>i.e.</i> Exhibit A of JOA)	Exhibit 2-C
Chronology of Contact with Non-Joined Working Interests	<b>Exhibit 2-D</b>
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-E
Cost Estimate to Equip Well	Exhibit 2-E
Cost Estimate for Production Facilities	Exhibit 2-E
<b>Geology</b>	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 2-B
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2
Well Orientation (with rationale)	Standup/Exhibit 3
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	Not Applicable
<b>Forms, Figures and Tables</b>	
C-102	Exhibit 2-B



Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-C
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-B
Structure Contour Map - Subsea Depth	Exhibit 3-B
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	May 18, 2021

# COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

<b>Case:</b>	<b>21819</b>
<b>Date</b>	<b>May 20, 2021</b>
Applicant	Kaiser-Francis Oil Company
Designated Operator & OGRID (affiliation if applicable)	Kaiser-Francis Oil Company/OGRID No. 12361
Applicant's Counsel:	James Bruce
Case Title:	Application of Kaiser-Francis Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	ConocoPhillips Company
Well Family	Bell Lake Unit-South Block Wells
<b>Formation/Pool</b>	
Formation Name(s) or Vertical Extent:	Bone Spring Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Bone Spring formation
Pool Name and Pool Code:	Bell Lake; Bone Spring, South/Pool Code 98264
Well Location Setback Rules:	Special rules and current horizontal well rules
Spacing Unit Size:	480 acres
<b>Spacing Unit</b>	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	480 acres
Building Blocks:	480 acres
Orientation:	North-South
Description: TRS/County	SW/4 <del>6</del> and W/2 <del>7</del> -24S-34E, NMPM, Lea County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
<b>Other Situations</b>	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	
<b>Well(s)</b>	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Bell Lake Unit-South Block Well No. 207H API No. 30-025-Pending SHL: 2520 FNL & 1335 FWL <del>6</del> BHL: 330 FSL & 350 FWL <del>7</del> FTP: 2590 FSL & 350 FWL <del>6</del> LTP: 330 FSL & 350 FWL <del>7</del> Second Bone Spring/TVD 10805 feet/MD 18500 feet

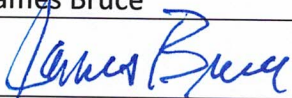


Bell Lake Unit-South Block Well No. 208H  
 API No. 30-025-Pending  
 SHL: 2520 FNL & 1355 FWL\$6  
 BHL: 330 FSL & 1230 FWL\$7  
 FTP: 2590 FSL & 1230 FWL\$6  
 LTP: 330 FSL & 1230 FWL\$7  
 Second Bone Spring/TVD 10730 feet/MD 18500 feet

Bell Lake Unit-South Block Well No. 209H  
 API No. 30-025-Pending  
 SHL: 1460 FNL & 2445 FWL\$6  
 BHL: 330 FSL & 2110 FWL\$7  
 FTP: 2590 FSL & 2110 FWL\$6  
 LTP: 330 FSL & 2110 FWL\$7  
 Second Bone Spring/TVD 10660 feet/MD 18500 feet

Bell Lake Unit-South Block Well No. 408H  
 API No. 30-025-Pending  
 SHL: 2520 FNL & 1395 FWL\$6  
 BHL: 330 FSL & 1230 FWL\$7  
 FTP: 2590 FSL & 1230 FWL\$6  
 LTP: 330 FSL & 1230 FWL\$7  
 Third Bone Spring/TVD 11440 feet/MD 20750 feet

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
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Target Formation	Bone Spring
HSU Cross Section	Exhibit 3-A
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Cross Section (including Landing Zone)	Exhibit 3-A
<b>Additional Information</b>	
<b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b>	
<b>Printed Name</b> (Attorney or Party Representative):	James Bruce
<b>Signed Name</b> (Attorney or Party Representative):	
<b>Date:</b>	May 18, 2021