## **BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JUNE 03, 2021**

# **CASE NO. 21920**

*CB MOTHMA 23 14 FEE 10 #401H & #402H Wells* 

### **EDDY COUNTY, NEW MEXICO**



#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

#### CASE NO. 21920

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#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

#### CASE NO. 21920

#### **APPLICATION**

Chevron U.S.A. Inc. ("Chevron" or "Applicant") (OGRID No. 4323), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M.S.A. 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Sections 14 and 23, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. In support of its application, Chevron states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells, both of which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14: (1) the CB Mothma 23 14 Fee 10 #401H well; and (2) the CB Mothma 23 14 Fee 10 #402H well.

3. Pursuant to the Special Rules for the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220), the completed interval for each of these proposed initial wells will comply with the 330-foot setback requirement.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A Submitted by: Chevron U.S.A. Inc. Hearing Date: June 03, 2021 Case No. 21920 4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on June 3, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Wolfcamp formation underlying the proposed spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;
- C. Designating Applicant as operator of the horizontal spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

hill

By:

Michael H. Feldewert Adam G. Rankin Julia Broggi Kaitlyn A. Luck Post Office Box 2208 Santa Fe, New Mexico 87504-2208 (505) 988-4421 (505) 983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com kaluck@hollandhart.com

ATTORNEYS FOR CHEVRON U.S.A. INC

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### **COMPULSORY POOLING APPLICATION CHECKLIST**

### ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21920	APPLICANT'S RESPONSE
Date	June 3, 2021
Applicant	Chevron U.S.A. Inc.
Designated Operator & OGRID (affiliation if applicable)	4323
Applicant's Counsel: Case Title: BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. B Submitted by: Chevron U.S.A. Inc. Hearing Date: June 03, 2021 Case No. 21920	Holland & Hart LLP APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	None
Well Family	CB Mothma 23 14 Fee 10 #401H & #402H wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfacamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220)
Well Location Setback Rules:	Special Rules Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220)
Spacing Unit Size:	640 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	320 acres
Orientation:	South-North
Description: TRS/County	W/2 of Sections 14 and 23, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	None
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3

Name & API (if assigned), surface and bottom hole location,	Add wells as needed
footages, completion target, orientation, completion status	
(standard or non-standard) Well #1	CB Mothma 23 14 Fee 10 #401H well
weil #1	API No. (Pending)
	SHL: 929 FSL, 750 FWL (Unit M) Section 23, T23S,
	R28E, Eddy County, NM
	BHL: 50 FNL, 1380 FWL (Unit C) Section 14, T23S,
	R28E, Eddy County, NM
	Completion Target: Wolfcamp formation Orientation: South-North
	Completion Status: Standard
Well #2	CB Mothma 23 14 Fee 10 #402H well
	API No. (Pending)
	SHL: 929 FSL, 775 FWL (Unit M) Section 23, T23S,
	R28E, Eddy County, NM BHL: 50 FNL, 2170 FWL (Unit C) Section 14, T23S,
	R28E, Eddy County, NM
	Completion Target: Wolfcamp formation
	Orientation: South-North
	Completion Status: Standard
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-1, Exhibit D-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibit C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	None

Ownership Depth Severance (including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-3
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D-4
HSU Cross Section	Exhibit D-4
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-1
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-3
Cross Section (including Landing Zone)	Exhibit D-4
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Adam G. Rankin
Signed Name (Attorney or Party Representative):	Ma
Date:	3-Jun-21

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

#### **CASE NOS. 21920**

#### AFFIDAVIT OF KELLY RAU

Kelly Rau, of lawful age and being first duly sworn, declares as follows:

1. My name is Kelly Rau. I work for Chevron USA Inc. ("Chevron") as a Land Representative.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials in petroleum land matters have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Chevron in this case, and I am familiar with the status of the lands in the subject area.

4. None of the uncommitted parties in this case has indicated opposition to this pooling application, and therefore I do not expect any opposition at the hearing.

5. Chevron seeks an order pooling all uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool [98220]) underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Sections 14 and 23, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

6. Chevron seeks to dedicate this spacing unit to the following proposed initial wells:
(1) the CB Mothma 23 14 Fee 10 #401H well; and (2) the CB Mothma 23 14 Fee 10 #402H well, both of which will be horizontally drilled from a surface hole location in the

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: Chevron U.S.A. Inc. Hearing Date: June 03, 2021 Case No. 21920 SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of said Section 14.

7. **Chevron Exhibit C-1** are the Form C-102s for each of these proposed wells.

8. These wells are located in the Purple Sage; Wolfcamp (Gas) Pool (98220), and the completed interval for each of these proposed initial wells will comply with the 330-foot setback requirement.

9. There are no depth severances in the Wolfcamp formation underlying the proposed spacing unit.

10. Chevron Exhibit C-2 contains a plat outlining the unit being pooled and identifies the tracts of land comprising the proposed horizontal spacing unit. This proposed spacing unit includes fee lands.

11. Chevron has identified on **Exhibit C-3** the uncommitted working interest owners that remain to be pooled. Chevron is also seeking to pool the overriding royalty interest owners identified on **Exhibit C-3**.

12. Chevron sent well proposal letters, together with corresponding AFEs, to the working interest owners in this case. The costs reflected in the AFEs are consistent with what other operators have incurred for drilling similar horizontal wells in the area. A copy of the well proposal letters, along with the AFE, is attached hereto as **Chevron Exhibit C-4**.

13. Chevron seeks approval of overhead and administrative costs at \$8,000/month while drilling and \$800/month while producing. These costs are consistent with what Chevron and other operators are charging in this area for these types of wells. Chevron respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in these cases.

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14. Chevron has been able to locate contact information for all parties it seeks to pool and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners. **Chevron Exhibit C-5** contains a chronology of the contacts with the working interest owners and unleased mineral interest owners that Chevron seeks to pool. Chevron has made a good faith effort to obtain voluntary joinder of the working interest owners and unleased mineral interests in the proposed wells.

15. If Chevron reaches an agreement with any of the proposed pool parties before the Division enters any order, I will let the Division know that Chevron is no longer seeking to pool that party.

16. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners shown on Chevron Exhibit C-3. In compiling these addresses, Chevron conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches. All parties were locatable.

17. Chevron Exhibits C-1 through C-5 were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

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1/1

KELLY RAU

STATE OF TEXAS

COUNTY OF HARRIS

SUBSCRIBED and SWORN to before me this \_\_\_\_\_\_ day of June 2021 by Kelly

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Rau

NOTARY PUBLIC

My Commission Expires:

02-12:2023



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Exhibit No. C1 Submitted by: Chevron U.S.A. Inc. Hearing Date: June 03, 2021 Form C-102 Case No. 21920 Revised August 1, 2011 Submit one copy to appropriate District Office

**BEFORE THE OIL CONSERVATION DIVISION** Santa Fe, New Mexico

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Num	ber	<sup>2</sup> Pool C	ode	<sup>3</sup> Pool Name						
			98220	0		PUI	RPLE SAGE W	OLFCAN	ΛP		
<sup>4</sup> Proper	rty Code		•	<sup>5</sup> P	roperty Name				6	Well Number	
				CB MOTI	HMA 23-14 FE	EE 10			401H		
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name					<sup>9</sup> Elevation	
				CHEVF	RON U.S.A. IN	IC.		301			
	<sup>10</sup> Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
М	23	23 SOUTH	28 EAST, N.M.P.M.		929'	SOUTH	750'	WE	ST	EDDY	
			<sup>11</sup> Bottom H	ole Locat	tion If Diff	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County	
C	14	23 SOUTH	28 EAST, N.M.P.M.		50'	NORTH	1380'	WE	ST	EDDY	
<sup>12</sup> Dedicated A	cres <sup>13</sup> Joir	nt or Infill	<sup>14</sup> Consolidation Code <sup>15</sup>	Order No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Ţ

16	A 1380' B		17 OPERATOR CERTIFICATION
PROPOSED BOTTOM HOLE LOCATION           X=         583,924'           Y=         477,535'           LAT.         32.312568° N           LONG.         104.061681° W           X=         625,107'           Y=         477,595'           NAD83/86         LAT.           LAT.         32.312668° N           LONG.         104.061681° W           X=         625,107'           Y=         477,595'           NAD83/86         LAT.           LAT.         32.312689° N           LAT.         32.312689' N           LONG.         104.062176'' W	3	Proposed Last Take Point 30' FNL, 1380' FWL 1267' FEL Lease	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Y= 477,255' LAT. 32.311798° N LONG. 104.061683° W X= 625,107' Y= 477,314' LAT. 32.311919° N NAD83/86 LONG. 104.062178° W	55" W 5,259.53'	Sec. 14	Signature Date Printed Name
PROPOSED MID POINT         CORNER COORDINATES           X=         583,927'         TABLE (NAD 27)           Y=         472,276'         A. X=582543.98 Y=477585.58           LONG.         104.061715' W         B. X=585192.08 Y=477584.36	C D		E-mail Address
X=         625,110'         C.         X=582546.90 Y=472266.72           Y=         472,335'         NAD83/86           LAT.         32.298231°N         D.         X=585174.92 Y=472283.52           LONG.         104.062209° W         F.         X=582560.30 Y=469639.67           PROPOSED FIRST TAKE POINT         G.         X=582560.30 Y=469012.61           X=         583,939'         G.         X=582518.06 Y=467022.29	Proposed Midpoint		<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
Y=         467,348' NAD 27           LAT.         32.284563° N           LONG.         104.061715° W           X=         625,122' Y=           Y=         467,407'           LAT.         32.284684° N           NAD83/86         NO.401H	т 00° 08 <sup>-</sup> 45 <sup>-</sup> W 4,927.92 <sup>-</sup>		same is true and correct to the best of my belief. 03/16/2021 Date of Survey Structure MEX
X=         583,308'           Y=         467,945'         NAD 27           LAT.         32.286208° N         X=           LONG.         104.062208° W         X=           LAT.         32.286208° N         X=           LONG.         104.063754' W         X=           Z=         624,490'         Y=           V=         468,004'         NAD83/86           LONG.         104.064248' W         ELEV.           ELEV.         +3012'         NAVD88	S 46° 37' 48" E 869.25' Pi First 330' FS 330' FS	Sec. 23 oposed Take Point L, 1380' FWL FEL Lease	Date of Survey ME A Signature and Seal of Brofessional Surveyor 23906 Certificate Number ONAL SURVEYOR
	FG		

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1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

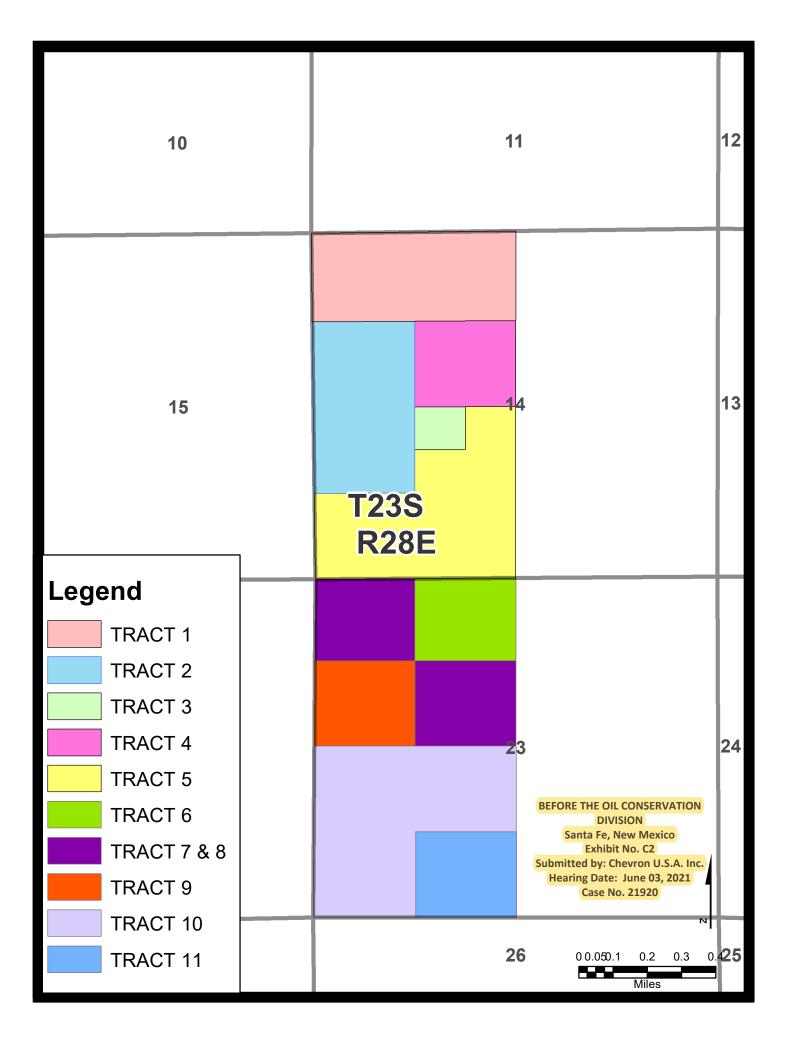
AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Num	ber	<sup>2</sup> Pool C	Code	<sup>3</sup> Pool Name						
			9822	0		PUI	RPLE SAGE W	OLFCAN	4P		
<sup>4</sup> Proper	ty Code		·	<sup>5</sup> P	roperty Name				6	Well Number	
				CB MOTI	HMA 23-14 FE	E 10			402H		
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name					<sup>9</sup> Elevation	
				CHEVF	RON U.S.A. IN	С.		3011'			
				<sup>10</sup> Sur	face Locat	ion					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
М	23	23 SOUTH	28 EAST, N.M.P.M.		929'	SOUTH	775'	WE	ST	EDDY	
			<sup>11</sup> Bottom H	lole Locat	tion If Diffe	erent From S	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	Vest line	County	
C	14	23 SOUTH	28 EAST, N.M.P.M.		50'	NORTH	2170'	WE	ST	EDDY	
<sup>12</sup> Dedicated A	cres <sup>13</sup> Joir	nt or Infill	<sup>14</sup> Consolidation Code <sup>15</sup>	Order No.							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. ł

PROPOSED LAST TAKE POINT X= 584,714'	PROPOSED BOTTOM HOLE LOCATION           X=         584,714'           Y=         477,535'           LAT.         32,312561° N           LONG.         104,059124' W           X=         625,897'           Y=         477,534'           LAT.         32,312682° N           LAT.         32,312682° N           LAT.         32,312682° N           LAT.         404,0596129' W	A 2170'		Prop Last Tal 330' FNL, 1 477' FE	ke Point — 2170' FWL	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Y=         477,255'         NAD 27           LAT.         32.311791° N         NAD 27           LONG.         104.059126° W         Y           X=         625,897'         Y=           LAT.         32.311912° N         NAD83/86           LONG.         104.059620° W         PROPOSED MID POINT           X=         584,717'         Y=           Y=         472,281'         NAD 27           LAT.         32.298118° N         NAD 27	CORNER COORDINATES TABLE (NAD 27) A. X=582543.98 Y=477585.58		N 00° 01' 53" W 5,254.03'	Sec.	14	Signature     Date       Printed Name       E-mail Address
LONG. 104.059158° W X= 625,900' Y= 472,340' LAT. 32.298239° N PROPOSED FIRST TAKE POINT X= 584,729' Y= 467,351' LAT. 32.284568° N LONG. 104.059158° W X= 625,912' Y= 467,410' AD83/86 LONG. 104.059652° W	B. X=585192.08 Y=477584.36 C. X=582546.90 Y=472266.72 D. X=585174.92 Y=472283.52 E. X=582553.60 Y=469639.67 F. X=582560.30 Y=467012.61 G. X=585218.06 Y=467022.29		osed point 00° 08' 45" W 4,930.10'	Sec. 2 Propo First Take 330' FSL, 2 486' FEL	sed e Point 170' FWL	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/16/2021 Date of Survey MEX Signature and Seal of Peofessional Surveyor. Certificate Number



#### Proposed Bone Springs/Wolfcamp Unit Unit By Tract W/2 of Section 14 and W/2 of Section 23, T23SR28E 640.000 acres

TRGWI = Tract Gross Working Interest UGWI = Unit Gross Working Interest TRNRI = Tract Net Revenue Interest URI = Unit Revenue Interest Bold Italic = Party subject to compulsory pooling

	W/2 of Section 14							
	N/2 of NW/4							
Tract 1 -	80.000/640.000 =	0.12500000						
Owner	TRGWI	UGWI	TRNRI	URI	TYPE			
Novo Minerals, LP	0.00000000	0.00000000	0.18750000	0.02343750	RI			
William Robert Paape	0.00000000	0.00000000	0.00083313	0.00010414	ORI			
Kerry Lynn Paape	0.00000000	0.00000000	0.00083313	0.00010414	ORI			
Glasgow Oil & Gas Company	0.00000000	0.00000000	0.00011863	0.00001483	ORI			
Stroube Energy Corporation	0.00000000	0.00000000	0.00005931	0.00000741	ORI			
BK Royalties, LLC	0.00000000	0.00000000	0.00580078	0.00072510	ORI			
Thunder Moon Resources, LLC	0.00000000	0.00000000	0.00002966	0.00000371	ORI			
CapRock Resources, LLC	0.00000000	0.00000000	0.00002965	0.00000371	ORI			
FR Energy, LLC	0.04296875	0.00537109	0.03362305	0.00420288	WI			
Cottonwood Partnership, LP	0.28906250	0.03613281	0.23164063	0.02895508	WI			
Chevron U.S.A., Inc.	0.66796875	0.08349609	0.53953203	0.06744150	WI			
Total	<u>1.00000000</u>	<u>0.12500000</u>	<u>1.00000000</u>	<u>0.12500000</u>				

#### SW/4 of NW/4 and NW/4 of SW/4

	Tract 2	- 80.000/640.000 =	0.12500000			
	Owner	TRGWI	UGWI	TRNRI	URI	TYPE
	Edith Heidel Emerich	0.00000000	0.00000000	0.09375000	0.01171875	RI
	Melton E. Trachta	0.00000000	0.00000000	0.02343750	0.00292969	RI
	Kathleen Trachta	0.00000000	0.00000000	0.02343750	0.00292969	RI
	Gregory S. Trachta	0.00000000	0.00000000	0.02343750	0.00292969	RI
	Carolyn Shields Moran	0.00000000	0.00000000	0.02343750	0.00292969	RI
	William Robert Paape	0.00000000	0.00000000	0.00083313	0.00010414	ORI
	Kerry Lynn Paape	0.00000000	0.00000000	0.00083313	0.00010414	ORI
	Glasgow Oil & Gas Company	0.00000000	0.00000000	0.00011863	0.00001483	ORI
	Stroube Energy Corporation	0.00000000	0.00000000	0.00005931	0.00000741	ORI
	BK Royalties, LLC	0.00000000	0.00000000	0.00580078	0.00072510	ORI
	Thunder Moon Resources, LLC	0.00000000	0.00000000	0.00002966	0.00000371	ORI
	CapRock Resources, LLC	0.00000000	0.00000000	0.00002965	0.00000371	ORI
	FR Energy, LLC	0.04296875	0.00537109	0.03362305	0.00420288	WI
	Cottonwood Partnership, LP	0.28906250	0.03613281	0.23164063	0.02895508	WI
Hearing Date: June 03, 2021	Chevron U.S.A., Inc.	0.66796875	0.08349609	0.53953203	0.06744150	WI
Case No. 21920	Toi	al <u>1.00000000</u>	<u>0.12500000</u>	<u>1.00000000</u>	<u>0.12500000</u>	

### **NW/4 of NE/4 of SW/4**

	Tract 3 - 10.000/640.000 =	0.01562500			
Owner	TRGWI	UGWI	TRNRI	URI	TYPE
The Prichard Trust	0.0000000	0.00000000	0.09375000	0.00146484	RI
The Jeffrey Trust	0.0000000	0.00000000	0.09375000	0.00146484	RI
William Robert Paape	0.0000000	0.00000000	0.00083313	0.00001302	ORI
Kerry Lynn Paape	0.0000000	0.00000000	0.00083313	0.00001302	ORI
Glasgow Oil & Gas Company	0.0000000	0.00000000	0.00011863	0.00000185	ORI
Stroube Energy Corporation	0.0000000	0.00000000	0.00005931	0.00000093	ORI
BK Royalties, LLC	0.00000000	0.00000000	0.00580078	0.00009064	ORI
Thunder Moon Resources, LLC	0.0000000	0.00000000	0.00002966	0.00000046	ORI
CapRock Resources, LLC	0.0000000	0.00000000	0.00002965	0.00000046	ORI
FR Energy, LLC	0.04296875	0.00067139	0.03362305	0.00052536	WI
Cottonwood Partnership, LP	0.28906250	0.00451660	0.23164063	0.00361938	WI
Chevron U.S.A., Inc.	0.66796875	0.01043701	0.53953203	0.00843019	WI
	<u>1.00000000</u>	<u>0.01562500</u>	<u>1.00000000</u>	<u>0.01562500</u>	

#### SE/4 of NW/4

		-	2/4 OI INVV/4		
	Tract 4 - 40.000/640.000 =	0.06250000			
Owner	TRGWI	UGWI	TRNRI	URI	TYPE
Pegasus Resources, LLC	0.0000000	0.00000000	0.01078125	0.00067383	RI
McMullen Minerals, LLC	0.0000000	0.00000000	0.00093750	0.00005859	RI
BX4, LLC	0.0000000	0.00000000	0.00390625	0.00024414	RI
El Rojo, L.L.C.	0.0000000	0.00000000	0.00390625	0.00024414	RI
Judith Clem Hamilton	0.0000000	0.00000000	0.00390625	0.00024414	RI
Saxum Asset Holding, LP	0.0000000	0.00000000	0.01953125	0.00122070	RI
Richard Holesapple Revocable Trust	0.0000000	0.00000000	0.00097656	0.00006104	RI
Tundra AD3, PL	0.0000000	0.00000000	0.00097656	0.00006104	RI
Heather Holesapple Oil, Gas and Mineral Management	0.0000000	0.00000000	0.00195312	0.00012207	RI
David L. Margulies and Gloria S. Margulies Trust	0.0000000	0.00000000	0.01093750	0.00068359	RI
Renee Ann Levine-Blonder	0.0000000	0.00000000	0.00343750	0.00021484	RI
Danielle Levine-Baum	0.0000000	0.00000000	0.00343750	0.00021484	RI
Shayna Levine-Hoffman	0.0000000	0.00000000	0.00343750	0.00021484	RI
Julee Marguiles-Metz	0.0000000	0.00000000	0.00343750	0.00021484	RI
Darrin M. Margulies Trust	0.0000000	0.00000000	0.00343750	0.00021484	RI
William M. Baker and Francine L. Baker Family Trust	0.0000000	0.00000000	0.01718750	0.00107422	RI
Leslie B. Einstein Trust	0.0000000	0.00000000	0.01718750	0.00107422	RI
Emil Berger Trust	0.0000000	0.00000000	0.01562500	0.00097656	RI
MRC Permian Company	0.0000000	0.00000000	0.00683594	0.00042725	RI
Ross Duncan Properties, LLC	0.0000000	0.00000000	0.00341796	0.00021362	RI
J Bar Cane Royalty, LLC	0.0000000	0.00000000	0.00146484	0.00009155	RI
Marsha Sue Kantor	0.0000000	0.00000000	0.00390625	0.00024414	RI
Valdez Family 2006 Irrevocable Trust	0.0000000	0.00000000	0.00585938	0.00036621	RI
Urquidez Family Living Trust	0.0000000	0.00000000	0.00585938	0.00036621	RI
Concepcion C. Onsurez Revocable Trust	0.0000000	0.00000000	0.00585938	0.00036621	RI
Melinda Thompson	0.0000000	0.00000000	0.00292969	0.00018311	RI

Greg Martinez	0.0000000	0.00000000	0.00292969	0.00018311	RI
Pegasus Resources, LLC	0.0000000	0.00000000	0.02156250	0.00134766	RI
McMullen Minerals, LLC	0.0000000	0.00000000	0.00187500	0.00011719	RI
William Robert Paape	0.0000000	0.00000000	0.00083313	0.00005207	ORI
Kerry Lynn Paape	0.0000000	0.00000000	0.00083313	0.00005207	ORI
Glasgow Oil & Gas Company	0.0000000	0.00000000	0.00011863	0.00000741	ORI
Stroube Energy Corporation	0.0000000	0.00000000	0.00005931	0.00000371	ORI
BK Royalties, LLC	0.0000000	0.00000000	0.00580078	0.00036255	ORI
Thunder Moon Resources, LLC	0.0000000	0.00000000	0.00002966	0.00000185	ORI
CapRock Resources, LLC	0.0000000	0.00000000	0.00002965	0.00000185	ORI
FR Energy, LLC	0.04296875	0.00268555	0.03362305	0.00210144	WI
Cottonwood Partnership, LP	0.28906250	0.01806641	0.23164063	0.01447754	WI
Chevron U.S.A., Inc.	0.66796875	0.04174805	0.53953203	0.03372075	WI
	1.0000000	0.06250000	1.00000000	0.06250000	

440.00

S/2 of SW/4, S/2 of NE/4 of SW/4 and NE/4 of NE/4 of SW/4

	10.000/640.000 =	0.17187500			
Owner	TRGWI	UGWI	TRNRI	URI	TYPE
JMA Oil Properties, Ltd.	0.00000000	0.00000000	0.00781250	0.00134277	RI
Crownrock Minerals, L.P.	0.00000000	0.00000000	0.02539062	0.00436401	RI
Polk Land & Minerals, LP	0.00000000	0.00000000	0.00341797	0.00058746	RI
Carol Gibson Trust	0.00000000	0.00000000	0.00390625	0.00067139	RI
Cynthia Rhodes Trust	0.00000000	0.00000000	0.00390625	0.00067139	RI
Woods Dickens Ranch, LP	0.00000000	0.00000000	0.00781250	0.00134277	RI
Caki Family Limited Partnership	0.00000000	0.00000000	0.00585937	0.00100708	RI
Good Gall E Family Limited Partnership	0.00000000	0.00000000	0.00585937	0.00100708	RI
Weathervane Management, LP	0.00000000	0.00000000	0.00195313	0.00033569	RI
Wood and Wire Management, LP	0.00000000	0.00000000	0.00195313	0.00033569	RI
Laura Jean Hofer Administrative Trust	0.00000000	0.00000000	0.00781250	0.00134277	RI
Muchison-Guitar Family, LP	0.00000000	0.00000000	0.00781250	0.00134277	RI
Barbara Lee Backman, Inc.	0.00000000	0.00000000	0.00781250	0.00134277	RI
Earl B. Guitar, Jr. Bypass Trust	0.00000000	0.00000000	0.01171875	0.00201416	RI
Guitar Land & Cattle Company, LP	0.00000000	0.00000000	0.01171875	0.00201416	RI
Sally Guitar	0.00000000	0.00000000	0.00937500	0.00161133	RI
Melissa McGee	0.00000000	0.00000000	0.00468750	0.00080566	RI
Judy Guitar Uhey, LLC	0.00000000	0.00000000	0.00468750	0.00080566	RI
Sharon Guitar Ellis, LLC	0.00000000	0.00000000	0.00468750	0.00080566	RI
Guitar-Galusha, LP	0.00000000	0.00000000	0.00585937	0.00100708	RI
Pressley H. Guitar, LP	0.00000000	0.00000000	0.00585937	0.00100708	RI
Leslie Guitar Nichols	0.00000000	0.00000000	0.00292969	0.00050354	RI
John Guitar	0.00000000	0.00000000	0.00292969	0.00050354	RI
Truchas Peaks, LLC	0.00000000	0.00000000	0.00146484	0.00025177	RI
Guy Pittman Witherspoon, III	0.00000000	0.00000000	0.00585937	0.00100708	RI
Virginia Nevill Hoff Management Trust	0.00000000	0.00000000	0.00292969	0.00050354	RI
John Guitar Witherspoon, Jr.	0.00000000	0.00000000	0.00292969	0.00050354	RI
Whitten Guitar Witherspoon	0.00000000	0.00000000	0.00292969	0.00050354	RI
BGW Minerals, Ltd.	0.00000000	0.00000000	0.00292969	0.00050354	RI

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Wende Witherspoon Morgan	0.0000000	0.00000000	0.00292969	0.00050354	RI
Santa Elena Minerals, LP	0.0000000	0.00000000	0.00390625	0.00067139	RI
JPH Holdings, LP	0.0000000	0.00000000	0.00585938	0.00100708	RI
William Robert Paape	0.0000000	0.00000000	0.00083313	0.00014319	ORI
Kerry Lynn Paape	0.0000000	0.00000000	0.00083313	0.00014319	ORI
Glasgow Oil & Gas Company	0.0000000	0.00000000	0.00011863	0.00002039	ORI
Stroube Energy Corporation	0.0000000	0.00000000	0.00005931	0.00001019	ORI
BK Royalties, LLC	0.0000000	0.00000000	0.00580078	0.00099701	ORI
Thunder Moon Resources, LLC	0.0000000	0.00000000	0.00002966	0.00000510	ORI
CapRock Resources, LLC	0.0000000	0.00000000	0.00002965	0.00000510	ORI
FR Energy, LLC	0.04296875	0.00738525	0.03362305	0.00577896	WI
Cottonwood Partnership, LP	0.28906250	0.04968262	0.23164063	0.03981323	WI
Chevron U.S.A., Inc.	0.66796875	0.11480713	0.53953203	0.09273207	WI
	<u>1.00000000</u>	<u>0.17187500</u>	<u>1.00000000</u>	<u>0.17187500</u>	

#### W/2 of Section 23

#### NE/4 of NW/4 Tract 6 - 40.000/640.000 = 0.06250000 TRGWI UGWI TRNRI URI TYPE Owner Johnny L. Reid h/o & Jackie L. Reid 0.00000000 0.00000000 0.18750000 0.01171875 RI William Robert Paape 0.00000000 0.00007935 0.00000000 0.00126953 ORI Kerry Lynn Paape 0.00000000 0.00126953 0.00007935 ORI 0.00000000 Glasgow Oil & Gas Company 0.00000000 0.00000000 0.00001130 0.00018078 ORI Stroube Energy Corporation 0.00000000 0.00000000 0.00009038 0.00000565 ORI Thunder Moon Resources, LLC 0.00000000 0.00000000 0.00004519 0.00000282 ORI CapRock Resources, LLC 0.00000000 0.00000000 0.00004519 0.00000282 ORI Chevron U.S.A., Inc. 0.80959940 1.00000000 0.06250000 0.05059996 WI 1.00000000 1.00000000 0.06250000 0.06250000

#### NW/4 of NW/4 less and except 0.540 acres and SE/4 of NW/4

	Tract 7 - 79.460/640.000 =	0.12415625			
Owner	TRGWI	UGWI	TRNRI	URI	TYPE
Johnny L. Reid h/o & Jackie L. Reid	0.0000000	0.00000000	0.18750000	0.02327930	RI
William Robert Paape	0.0000000	0.00000000	0.00126953	0.00015762	ORI
Kerry Lynn Paape	0.0000000	0.00000000	0.00126953	0.00015762	ORI
Glasgow Oil & Gas Company	0.0000000	0.00000000	0.00018078	0.00002244	ORI
Stroube Energy Corporation	0.0000000	0.00000000	0.00009038	0.00001122	ORI
Thunder Moon Resources, LLC	0.0000000	0.00000000	0.00004519	0.00000561	ORI
CapRock Resources, LLC	0.0000000	0.00000000	0.00004519	0.00000561	ORI
Chevron U.S.A., Inc.	1.0000000	0.12415625	0.80959940	0.10051683	WI
	<u>1.00000000</u>	<u>0.12415625</u>	<u>1.00000000</u>	<u>0.12415625</u>	

#### 0.540 acres in NW/4 of NW/4

Tract 8	0.540/640.000 =	0.00084375			
Owner	TRGWI	UGWI	TRNRI	URI	TYPE

Claudetta K. Estes	0.0000000	0.00000000	0.09375000	0.00007910	RI
Teresa Webb	0.0000000	0.00000000	0.09375000	0.00007910	RI
William Robert Paape	0.00000000	0.00000000	0.00126953	0.00000107	ORI
Kerry Lynn Paape	0.0000000	0.00000000	0.00126953	0.00000107	ORI
Glasgow Oil & Gas Company	0.00000000	0.00000000	0.00018078	0.00000015	ORI
Stroube Energy Corporation	0.0000000	0.00000000	0.00009038	0.00000008	ORI
Thunder Moon Resources, LLC	0.00000000	0.00000000	0.00004519	0.00000004	ORI
CapRock Resources, LLC	0.0000000	0.00000000	0.00004519	0.00000004	ORI
Chevron U.S.A., Inc.	1.0000000	0.00084375	0.80959940	0.00068310	WI
	<u>1.00000000</u>	<u>0.00084375</u>	<u>1.00000000</u>	<u>0.00084375</u>	

SW/4 of NW/4

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40.000/640.000 =	0.06250000			
TRGWI	UGWI	TRNRI	URI	TYPE
0.00000000	0.00000000	0.04687500	0.00292969	RI
0.00000000	0.00000000	0.04687500	0.00292969	RI
0.00000000	0.00000000	0.04687500	0.00292969	RI
0.00000000	0.00000000	0.04687500	0.00292969	RI
	0.00000000	0.00126953	0.00007935	ORI
0.00000000	0.00000000	0.00126953	0.00007935	ORI
0.00000000	0.00000000	0.00018078	0.00001130	ORI
0.00000000	0.00000000	0.00009038	0.00000565	ORI
0.00000000	0.00000000	0.00004519	0.00000282	ORI
0.00000000	0.00000000	0.00004519	0.00000282	ORI
1.00000000	0.06250000	0.80959940	0.05059996	WI
<u>1.00000000</u>	<u>0.06250000</u>	<u>1.00000000</u>	<u>0.06250000</u>	
	TRGWI           0.00000000           0.00000000           0.00000000           0.00000000           0.00000000           0.00000000           0.00000000           0.00000000           0.00000000           0.00000000           0.00000000           0.00000000           0.00000000           0.00000000           0.00000000           0.00000000           1.00000000	40.000/640.000 =         0.06250000           TRGWI         UGWI           0.00000000         0.00000000           0.00000000         0.00000000           0.00000000         0.00000000           0.00000000         0.00000000           0.00000000         0.00000000           0.00000000         0.00000000           0.00000000         0.00000000           0.00000000         0.00000000           0.00000000         0.00000000           0.00000000         0.00000000           0.00000000         0.00000000           0.00000000         0.0000000           0.00000000         0.0000000           0.00000000         0.0000000	40.000/640.000 =         0.06250000           TRGWI         UGWI         TRNRI           0.00000000         0.0000000         0.04687500           0.00000000         0.00000000         0.04687500           0.00000000         0.00000000         0.04687500           0.00000000         0.00000000         0.04687500           0.00000000         0.00000000         0.04687500           0.00000000         0.00000000         0.0126953           0.00000000         0.00000000         0.0018078           0.00000000         0.00000000         0.00009038           0.00000000         0.00000000         0.00004519           0.00000000         0.00000000         0.80959940	40.000/640.000 =         0.06250000           TRGWI         UGWI         TRNRI         URI           0.00000000         0.00000000         0.04687500         0.00292969           0.00000000         0.00000000         0.04687500         0.00292969           0.00000000         0.00000000         0.04687500         0.00292969           0.00000000         0.00000000         0.04687500         0.00292969           0.00000000         0.00000000         0.04687500         0.00292969           0.00000000         0.00000000         0.00126953         0.00007935           0.00000000         0.00000000         0.00126953         0.00007935           0.00000000         0.00000000         0.00018078         0.00001130           0.00000000         0.00000000         0.00009038         0.000002655           0.00000000         0.00000000         0.00004519         0.00000282           0.00000000         0.00000000         0.80959940         0.05059996

	NE/4 OF SW/4 and W/2 OF SW/4						
	Tract 10 - 120.000/640.000 =	0.18750000					
Owner	TRGWI	UGWI	TRNRI	URI	TYPE		
JMA Oil Properties, Ltd.	0.00000000	0.00000000	0.00781250	0.00146484	RI		
Crownrock Minerals, L.P.	0.00000000	0.00000000	0.02539062	0.00476074	RI		
Polk Land & Minerals, LP	0.0000000	0.00000000	0.00341797	0.00064087	RI		
Carol Gibson Trust	0.00000000	0.00000000	0.00390625	0.00073242	RI		
Cynthia Rhodes Trust	0.0000000	0.00000000	0.00390625	0.00073242	RI		
Woods Dickens Ranch, LP	0.00000000	0.00000000	0.00781250	0.00146484	RI		
Caki Family Limited Partnership	0.0000000	0.00000000	0.00585937	0.00109863	RI		
Good Gall E Family Limited Partnership	0.00000000	0.00000000	0.00585937	0.00109863	RI		
Weathervane Management, LP	0.0000000	0.00000000	0.00195313	0.00036621	RI		
Wood and Wire Management, LP	0.00000000	0.00000000	0.00195313	0.00036621	RI		
Laura Jean Hofer Administrative Trust	0.0000000	0.00000000	0.00781250	0.00146484	RI		
Muchison-Guitar Family, LP	0.0000000	0.00000000	0.00781250	0.00146484	RI		
Barbara Lee Backman, Inc.	0.00000000	0.00000000	0.00781250	0.00146484	RI		
Earl B. Guitar, Jr. Bypass Trust	0.00000000	0.00000000	0.01171875	0.00219727	RI		
Guitar Land & Cattle Company, LP	0.00000000	0.00000000	0.01171875	0.00219727	RI		
Sally Guitar	0.0000000	0.00000000	0.00937500	0.00175781	RI		

#### NE/4 of SW/4 and W/2 of SW/4

Melissa McGee	0.00000000	0.00000000	0.00468750	0.00087891	RI
Judy Guitar Uhey, LLC	0.00000000	0.00000000	0.00468750	0.00087891	RI
Sharon Guitar Ellis, LLC	0.00000000	0.00000000	0.00468750	0.00087891	RI
Guitar-Galusha, LP	0.00000000	0.00000000	0.00585937	0.00109863	RI
Pressley H. Guitar, LP	0.00000000	0.00000000	0.00585937	0.00109863	RI
Leslie Guitar Nichols	0.00000000	0.00000000	0.00292969	0.00054932	RI
John Guitar	0.00000000	0.00000000	0.00292969	0.00054932	RI
Truchas Peaks, LLC	0.00000000	0.00000000	0.00146484	0.00027466	RI
Guy Pittman Witherspoon, III	0.00000000	0.00000000	0.00585937	0.00109863	RI
Virginia Nevill Hoff Management Trust	0.00000000	0.00000000	0.00292969	0.00054932	RI
John Guitar Witherspoon, Jr.	0.00000000	0.00000000	0.00292969	0.00054932	RI
Whitten Guitar Witherspoon	0.00000000	0.00000000	0.00292969	0.00054932	RI
BGW Minerals, Ltd.	0.00000000	0.00000000	0.00292969	0.00054932	RI
Wende Witherspoon Morgan	0.00000000	0.00000000	0.00292969	0.00054932	RI
Santa Elena Minerals, LP	0.00000000	0.00000000	0.00390625	0.00073242	RI
JPH Holdings, LP	0.00000000	0.00000000	0.00585938	0.00109863	RI
William Robert Paape	0.00000000	0.00000000	0.00126953	0.00023804	ORI
Kerry Lynn Paape	0.00000000	0.00000000	0.00126953	0.00023804	ORI
Glasgow Oil & Gas Company	0.00000000	0.00000000	0.00018078	0.00003390	ORI
Stroube Energy Corporation	0.00000000	0.00000000	0.00009038	0.00001695	ORI
Thunder Moon Resources, LLC	0.00000000	0.00000000	0.00004519	0.00000847	ORI
CapRock Resources, LLC	0.00000000	0.00000000	0.00004519	0.00000847	ORI
Chevron U.S.A., Inc.	1.00000000	0.18750000	0.80959940	0.15179989	WI
	<u>1.00000000</u>	<u>0.18750000</u>	<u>1.00000000</u>	<u>0.18750000</u>	

SE/4 of SW/4

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	Tract 9 - 40.000/640.000 =	0.06250000			
Owner	TRGWI	UGWI	TRNRI	URI	TYPE
John Draper Brantley, Jr.	0.0000000	0.00000000	0.07604854	0.00475303	RI
Merland, Inc.	0.0000000	0.00000000	0.12354021	0.00772126	RI
Debra Kay Primera	0.0000000	0.00000000	0.00208333	0.00013021	NPRI
Ricky D. Raindl	0.0000000	0.00000000	0.00208334	0.00013021	NPRI
Robert Mitchell Raindl	0.0000000	0.00000000	0.00114583	0.00007161	NPRI
Brent Mitchell Raindl	0.0000000	0.00000000	0.00031250	0.00001953	NPRI
Brady Lynn Raindl	0.0000000	0.00000000	0.00031250	0.00001953	NPRI
Brandi Blair Raindl	0.0000000	0.00000000	0.00031250	0.00001953	NPRI
Morris E. Schertz	0.0000000	0.00000000	0.00625000	0.00039063	NPRI
Mittie Beth Hayes	0.0000000	0.00000000	0.00125000	0.00007813	NPRI
Marion Jane Gordon	0.0000000	0.00000000	0.00125000	0.00007813	NPRI
George McBeath Tracy	0.0000000	0.00000000	0.00125000	0.00007813	NPRI
Susie Belle Bindel	0.0000000	0.00000000	0.00125000	0.00007813	NPRI
Cynthia Fay Lee	0.0000000	0.00000000	0.00125000	0.00007813	NPRI
William Robert Paape	0.0000000	0.00000000	0.00114425	0.00007152	ORI
Kerry Lynn Paape	0.0000000	0.00000000	0.00114425	0.00007152	ORI
Glasgow Oil & Gas Company	0.0000000	0.00000000	0.00016293	0.00001018	ORI
Stroube Energy Corporation	0.0000000	0.00000000	0.00008147	0.00000509	ORI
Thunder Moon Resources, LLC	0.0000000	0.00000000	0.00004073	0.00000255	ORI

CapRock Resources, LLC	0.00000000	0.00000000	0.00004073	0.00000255	ORI
Chevron U.S.A., Inc.	1.00000000	0.06250000	0.77904689	0.04869043	WI
	<u>1.00000000</u>	<u>0.06250000</u>	<u>1.00000000</u>	<u>0.06250000</u>	

#### Proposed Bone Springs/Wolfcamp Unit Consolidated Deck W/2 of Section 14 and W/2 of Section 23, T23SR28E 640.000 acres

UGWI = Unit Gross Working Interest URI = Unit Revenue Interest Bold Italic = Party subject to compulsory pooling

Owner	Address	UGWI	URI	Туре	Tract
Novo Minerals, LP		0.00000000	0.02343750	RI	1
Edith Heidel Emerich		0.00000000	0.01171875	RI	2
Melton E. Trachta		0.00000000	0.00292969	RI	2
Kathleen Trachta		0.00000000	0.00292969	RI	2
Gregory S. Trachta		0.00000000	0.00292969	RI	2
Carolyn Shields Moran		0.00000000	0.00292969	RI	2
The Prichard Trust		0.00000000	0.00146484	RI	3
The Jeffrey Trust		0.00000000	0.00146484	RI	3
Pegasus Resources, LLC		0.00000000	0.00202148	RI	4
McMullen Minerals, LLC		0.00000000	0.00017578	RI	4
BX4, LLC		0.00000000	0.00024414	RI	4
El Rojo, L.L.C.		0.00000000	0.00024414	RI	4
Judith Clem Hamilton		0.00000000	0.00024414	RI	4
Saxum Asset Holding, LP		0.00000000	0.00122070	RI	4
Richard Holesapple Revocable Trust		0.00000000	0.00006104	RI	4
Tundra AD3, PL		0.00000000	0.00006104	RI	4
Heather Holesapple Oil, Gas and Mineral Management		0.00000000	0.00012207	RI	4
David L. Margulies and Gloria S. Margulies Trust		0.00000000	0.00068359	RI	4
Renee Ann Levine-Blonder		0.00000000	0.00021484	RI	4
Danielle Levine-Baum		0.00000000	0.00021484	RI	4
Shayna Levine-Hoffman		0.00000000	0.00021484	RI	4
Julee Marguiles-Metz		0.00000000	0.00021484	RI	4
Darrin M. Margulies Trust		0.00000000	0.00021484	RI	4
William M. Baker and Francine L. Baker Family Trust		0.00000000	0.00107422	RI	4
Leslie B. Einstein Trust		0.00000000	0.00107422	RI	4
Emil Berger Trust		0.00000000	0.00097656	RI	4
MRC Permian Company		0.00000000	0.00042725	RI	4
Ross Duncan Properties, LLC		0.00000000	0.00021362	RI	4
J Bar Cane Royalty, LLC		0.00000000	0.00009155	RI	4
Marsha Sue Kantor		0.00000000	0.00024414	RI	4
Valdez Family 2006 Irrevocable Trust		0.00000000	0.00036621	RI	4
Urquidez Family Living Trust		0.00000000	0.00036621	RI	4
Concepcion C. Onsurez Revocable Trust		0.00000000	0.00036621	RI	4
Melinda Thompson		0.00000000	0.00018311	RI	4
Greg Martinez		0.00000000	0.00018311	RI	4
JMĂ Oil Properties, Ltd.		0.00000000	0.00280762	RI	5, 10

Crownrock Minerals, L.P.	0.00000000	0.00912475	RI	5, 10
Carol Gibson Trust	0.00000000	0.00140381	RI	5, 10
Cynthia Rhodes Trust	0.00000000	0.00140381	RI	5, 10
Woods Dickens Ranch, LP	0.00000000	0.00280762	RI	5, 10
Caki Family Limited Partnership	0.00000000	0.00210571	RI	5, 10
Good Gall E Family Limited Partnership	0.00000000	0.00210571	RI	5, 10
Weathervane Management, LP	0.00000000	0.00070191	RI	5, 10
Wood and Wire Management, LP	0.00000000	0.00070191	RI	5, 10
Laura Jean Hofer Administrative Trust	0.00000000	0.00280762	RI	5, 10
Muchison-Guitar Family, LP	0.00000000	0.00280762	RI	5, 10
Barbara Lee Backman, Inc.	0.00000000	0.00280762	RI	5, 10
Earl B. Guitar, Jr. Bypass Trust	0.00000000	0.00421143	RI	5, 10
Guitar Land & Cattle Company, LP	0.00000000	0.00421143	RI	5, 10
Sally Guitar	0.00000000	0.00336914	RI	5, 10
Melissa McGee	0.00000000	0.00168457	RI	5, 10
Judy Guitar Uhey, LLC	0.00000000	0.00168457	RI	5, 10
Sharon Guitar Ellis, LLC	0.00000000	0.00168457	RI	5, 10
Guitar-Galusha, LP	0.00000000	0.00210571	RI	5, 10
Pressley H. Guitar, LP	0.00000000	0.00210571	RI	5, 10
Leslie Guitar Nichols	0.00000000	0.00105286	RI	5, 10
John Guitar	0.00000000	0.00105286	RI	5, 10
Polk Land & Minerals, LP	0.00000000	0.00122833	RI	5, 10
Truchas Peaks, LLC	0.00000000	0.00052643	RI	5, 10
Guy Pittman Witherspoon, III	0.00000000	0.00210571	RI	5, 10
Virginia Nevill Hoff Management Trust	0.00000000	0.00105286	RI	5, 10
John Guitar Witherspoon, Jr.	0.00000000	0.00105286	RI	5, 10
Whitten Guitar Witherspoon	0.00000000	0.00105286	RI	5, 10
BGW Minerals, Ltd.	0.00000000	0.00105286	RI	5, 10
Wende Witherspoon Morgan	0.00000000	0.00105286	RI	5, 10
Santa Elena Minerals, LP	0.00000000	0.00140381	RI	5, 10
JPH Holdings, LP	0.00000000	0.00210571	RI	5, 10
Johnny L. Reid h/o & Jackie L. Reid	0.00000000	0.03499805	RI	6, 7
Claudetta K. Estes	0.00000000	0.00007910	RI	8
Teresa Webb	0.00000000	0.00007910	RI	8
Toby Alan Reid	0.00000000	0.00292969	RI	9
Melissa Bain	0.00000000	0.00292969	RI	9
Kelly L. Reid	0.00000000	0.00292969	RI	9
John Reid, Jr.	0.00000000	0.00292969	RI	9
John Draper Brantley, Jr.	0.00000000	0.00475303	RI	11
Merland, Inc.	0.00000000	0.00772126	RI	11
Debra Kay Primera	0.00000000	0.00013021	NPRI	11
Ricky D. Raindl	0.00000000	0.00013021	NPRI	11
Robert Mitchell Raindl	0.00000000	0.00007161	NPRI	11
Brent Mitchell Raindl	0.00000000	0.00001953	NPRI	11
Brady Lynn Raindl	0.00000000	0.00001953	NPRI	11
Brandi Blair Raindl	0.00000000	0.00001953	NPRI	11
Morris E. Schertz	0.00000000	0.00039063	NPRI	11

Mittie Beth Hayes		0.00000000	0.00007813	NPRI	11
Marion Jane Gordon		0.00000000	0.00007813	NPRI	11
George McBeath Tracy		0.00000000	0.00007813	NPRI	11
Susie Belle Bindel		0.00000000	0.00007813	NPRI	11
Cynthia Fay Lee		0.00000000	0.00007813	NPRI	11
	10159 E. 11th St. #401, Tulsa, OK 74128	0.00000000	0.00290039	ORI	1, 2, 3, 4, 5
	1110 Keenan Road, Westlake, TX 78746	0.00000000	0.00104350	ORI	All
	6859 Riverbrook Trace, Columbus, GA 31904	0.00000000	0.00104350	ORI	All
	P.O. Box 849, Prosper, TX 75078	0.00000000	0.00014859	ORI	All
	17194 Preston Rd., No. 102, LB 249, Dallas, TX 75248	0.00000000	0.00007429	ORI	All
	P. O. Box 180573, Dallas, TX 75218	0.00000000	0.00003715	ORI	All
CapRock Resources, LLC	P. O. Box 670581, Dallas, TX 75367-0581	0.00000000	0.00003714	ORI	All
	2 Greenway Plaza, Houston, TX 77046	0.02148438	0.01681153	WI	1, 2, 3, 4, 5
	P. O. Box 21470, Tulsa, OK 74121	0.14453125	0.11582032	WI	1, 2, 3, 4, 5
Chevron U.S.A., Inc.	1400 Smith Street, Houston, TX 77002	0.83398438	0.67265618	WI	All
	Total	<u>1.00000000</u>	<u>1.00000000</u>		



Kelly Rau Land Representative **Chevron U.S.A. Inc.** 1400 Smith Street Houston, Texas 77002 Tel 713.372.7411 Kelly.Rau@chevron.com

#### VIA CERTIFIED MAIL – RETURN RECEIPT REQUESTED

March 30, 2021

Cottonwood Partnership, LP P. O. Box 21470 Tulsa, Oklahoma 74121

RE: Proposal to Drill CB MOTHMA 23 14 FEE 10 401H CB MOTHMA 23 14 FEE 10 402H Section 23, Township 23 South, Range 28 East and Section 14, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico

Dear Working Interest Owner:

Chevron U.S.A. Inc. ("Chevron") hereby proposes to drill the CB MOTHMA 23 14 FEE 10 401H well ("Well #1"), and the CB MOTHMA 23 14 FEE 10 402Hwell ("Well #2") at a legal location in Section 23, Township 23 South, Range 28 East and Section 14, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. Chevron will develop this area by pad drilling.

The intended surface hole location for the wells are as follows: 929' FSL, 750' FWL for Well #1, 929' FSL, 775' FWL for Well #2 all in Section 23, Township 23 South, Range 28 East.

The intended bottom hole location are as follows: 280' FNL, 1,380' FWL for Well #1, 280' FNL, 2,170' FWL for Well #2 all in Section 14, Township 23 South, Range 28 East.

Well #1 is proposed to drill vertically to a depth of approximately 9,657' and horizontally in a southern direction within its targeted formation to the referenced bottom hole location. Total measured depth of the wells is proposed to be approximately 20,004' from surface to terminus.

Well #2 is proposed to drill vertically to a depth of approximately 9,666' and horizontally in a southern direction within its targeted formation to the referenced bottom hole location. Total measured depth of the wells is proposed to be approximately 20,094' from surface to terminus

Please note that compliance with topography, cultural, and/or environmental concerns, among others, may require modifications to Chevron's intended procedure and/or location.

**Enclosed are multiple documents for your review and execution.** First are detailed AFEs for each well, in duplicate, reflecting estimated costs associated with this proposal. If you intend to participate, please execute in the appropriate box on each AFE, for each individual well, and return to the undersigned within 30 days of receipt of this proposal. The AFEs represent an estimated cost and are

subject to change once wells are drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs.

Due to restrictions for Covid-19, please send an electronic copy of all executed documents to <u>Kelly,Rau@chevron.com</u> to ensure timely receipt.

Subsequent to this letter, a A.A.P.L. Form 610 – 1989 Model Form Operating Agreement will be sent to all parties.

Chevron currently shows the following working interest in the proposed contract area. Please note that this interest is subject to change pending further title verification:

#### Cottonwood Partnership, LP 0.14453125

Chevron will submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division within 30 days of your receipt of this letter. This will allow Chevron to move forward with planning and drilling the subject well(s) while allowing time to properly execute a JOA amongst the parties.

Please note that Chevron is open to discuss possible trades, assignments, etc. of your working interest in the subject acreage. Should you be interested or have any questions, please feel free to contact me at the information listed above.

Sincerely,

Kelly Rau Land Representative

Enclosures

Chevron North American Exploration				
Well Names:		Field:		
CB MOTHMA 23 14 FEE 10 401H		Culebra Bluff		
CB MOTHMA 23 14 FEE 10 402H				
Facilities AFE				
Cost Category		Amount (\$)		
Wellpad, Wellhead Hookup, & flowlines		\$ 3,023,030		
Total				
Participation & Authorization	Share (%)	Amount (\$)		
Approved (Print Name)	Approved (Signatu	re)		
	Date			

Chevron Nort	h American Exp	loration	Appropriati	ion Request	
County, State	Area	Duration	Well Names:		
Eddy, NM	Culebra Bluff				
			<b>CB MOTHMA 23 14</b>		
			CB MOTHMA 23 14	FEE 10 402H	
Cost Catagory		Mobilization for Pad 8 Code	Sub-code	Amount (\$)	
Cost Category Company Labor	<b>y</b>	6601	0100	\$ 22,500	
Contract Project Supervision		7000			
Fuel Diesel		7000			
Utilities / Potable Water		7129			
Casing (tangible)		7129		\$ -	
Wellheads (tangible)		7190			
Materials, Parts, & Supply		7190			
Drilling Fluids		7190			
Surface Equipment Rentals		7230			
Well Service Equipment Rent	als	7230			
Rig Rentals		7230			
Transportation Services, Land	d & Marine	7340		\$ -	
Rig Work		7440		÷ -	
Solid Waste Disposal		7420			
Mobilization / De-Mobilizatio	on	7440			
Directional Survey & Services		7440			
Drill-Pipe Rental & Bits		7440		\$ -	
Coring		7440	0017	\$ -	
Testing		7440	0018	\$ -	
Logging Wireline		7440	0019		
Logging While Drilling (LWD)		7440	0020		
Logging Mud		7440			
Cementing		7440	0024	\$ -	
Sitework / Locations		7450	0021	\$ 15,000	
			Total	\$ 500,000	
Participation & Authorizatio	n		Share (%)	Amount (\$)	
Approved (Print Name)			Approved (Signatur	e)	
			Date		

	Chevron North American Exploration				
County, State	Field	Well Names:			
Eddy, NM	Delaware Basin	CB MOTHMA 23 14 FEE 10 401H			
Area	Objective	Duration (days)			
Culebra Bluff	Wolfcamp A	18.01			
		Drilling AFE			
Cost Cate	egory	Code	Sub-code	Amount (\$)	
Company Labor		6601	0100	\$ 135,572	
Contract Project Supervision		7000	0200	\$ 57,241	
Fuel Diesel		7129	0100		
Utilities / Potable Water		7129	0300	\$-	
Casing (tangible)		7190	0022	\$ 542,287	
Wellheads (tangible)		7190	0110	\$ 69,292	
Materials, Parts, & Supply		7190	0500	\$ 3,013	
Drilling Fluids		7190	1900		
Surface Equipment Rentals		7230	0100	\$ 144,610	
Well Service Equipment Rent	als	7230	0200	\$ 99,419	
Rig Rentals		7230	0800	\$ 18,076	
Transportation Services, Land	d & Marine	7340	0300	\$ 93,394	
Rig Work		7440	0001	\$ 787,911	
Mobilization / De-Mobilizatio	on	7440	0003	\$-	
Solid Waste Disposal		7420	0300	\$ 48,203	
Directional Survey & Services	5	7440	0006	\$ 394,664	
Drill-Pipe Rental & Bits		7440	0007	\$ 99,419	
Coring		7440	0017	\$-	
Testing		7440	0018	•	
Logging Wireline		7440	0019	\$-	
Logging While Drilling (LWD)		7440	0020	\$-	
Logging Mud		7440	0021	\$ 15,064	
Cementing		7440	0024	\$ 195,826	
Sitework / Locations		7450	0021	\$ 18,076	
			Total	\$ 3,126,125	
Participation & Authorization	n		Share (%)	Amount (\$)	
Approved (Print Name)			Approved (Signature)		
			Date		

Chevron North American Exploration				
County, State	Field	Well Names:		
Eddy, NM	Delaware Basin	CB MOTHMA 23 14 FEE 10 402H		
Area	Objective	Duration (days)		
Culebra Bluff	Wolfcamp A	18.01		
		Drilling AFE		
Cost C	Category	Code	Sub-code	Amount (\$)
Company Labor		6601	0100	\$ 135,572
Contract Project Supervisi	ion	7000	0200	\$ 57,241
Fuel Diesel		7129	0100	\$ 114,483
Utilities / Potable Water		7129	0300	\$-
Casing (tangible)		7190	0022	\$ 542,287
Wellheads (tangible)		7190	0110	\$ 69,292
Materials, Parts, & Supply	1	7190	0500	\$ 3,013
Drilling Fluids		7190	1900	\$ 289,575
Surface Equipment Renta	ls	7230	0100	\$ 144,610
Well Service Equipment R	entals	7230	0200	\$ 99,419
Rig Rentals		7230	0800	\$ 18,076
Transportation Services, L	and & Marine	7340	0300	\$ 93,394
Rig Work		7440	0001	\$ 787,911
Mobilization / De-Mobiliz	ation	7440	0003	\$-
Solid Waste Disposal		7420	0300	\$ 48,203
Directional Survey & Servi	ices	7440	0006	\$ 394,664
Drill-Pipe Rental & Bits		7440	0007	\$ 99,419
Coring		7440	0017	\$-
Testing		7440	0018	\$-
Logging Wireline		7440	0019	\$-
Logging While Drilling (LW	/D)	7440	0020	\$-
Logging Mud		7440	0021	\$ 15,064
Cementing		7440	0024	\$ 195,826
Sitework / Locations		7450	0021	\$ 18,076
			Total	\$ 3,126,125
Participation & Authoriza	tion		Share (%)	Amount (\$)
Approved (Print Name)			Approved (Signature)	
			Date	

Chevron North American Exploration			Appropria	Appropriation Request		
State	Duration (days)	Area	Well Names:			
NM	16.3	Culebra Bluff	<b>CB MOTHMA 23 14</b>	FEE 10 401H		
	C	ompletions AFE- Wolf	fcamp A			
	Cost Category			Amount (\$)		
PERF Phase				\$ 114,126		
MOVEON P	hase			\$ 59,370		
FRACHYD P	hase			\$ 3,822,852		
MOVEOFF P	hase			\$ 16,907		
RU Phase				\$ 86,797		
CSGCLNOUT	T Phase		\$ 306,43			
RD Phase				\$ 43,398		
Artificial Lift	t Prep.		\$ 78,8			
Artificial Lift	t			\$ 240,000		
Water				\$ 795,477		
		Total	\$ 5,564,201			
Participation & Authorization		Share (%)	Amount (\$)			
Approved (	Approved (Print Name)		Approved (Signature	Approved (Signature)		
			Date			

Chevron North American Exploration		Appropria	Appropriation Request		
State	Duration (days)	Area	Well Names:		
NM	16.3	Culebra Bluff	<b>CB MOTHMA 23 14</b>	FEE 10 402H	
	C	ompletions AFE- Wolf	fcamp A		
	Cost Category			Amount (\$)	
PERF Phase				\$ 114,126	
MOVEON Ph	nase			\$ 59,370	
FRACHYD Ph	nase			\$ 3,822,852	
MOVEOFF P	hase			\$ 16,907	
RU Phase				\$ 86,797	
CSGCLNOUT Phase		\$ 306,430			
RD Phase				\$ 43,398	
Artificial Lift	Prep.			\$ 78,844	
Artificial Lift				\$ 240,000	
Water				\$ 795,477	
	· · ·		Total	\$ 5,564,201	
Participation & Authorization		Share (%)	Amount (\$)		
Approved (F	Approved (Print Name)		Approved (Signature	2)	
		Date	Date		

#### Case No's: 21920

Chronology of Contact with Non-Joined Working Interests & Unleased Mineral Owners

All Working Interest and Unleased Mineral Owners received ballot letter with AFEs for both wells, which were sent by tracked USPS mail on March 30, 2021.

- FE Energy, LLC
  - Received signed AFEs from FR in April 2021.
- Cottonwood Partnership, LP
  - o Attempted to contact April 2021
  - Have received no response from Cottonwood.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C5 Submitted by: Chevron U.S.A. Inc. Hearing Date: June 03, 2021 Case No. 21920

#### STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

#### APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

#### **CASE NOS. 21920**

#### AFFIDAVIT OF KARL BLOOR

Karl Bloor, of lawful age and being first duly sworn, declares as follows:

1. My name is Karl Bloor. I work for Chevron USA Inc. ("Chevron") as a

Geologist.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the application filed by Chevron in this case, and I have conducted a geologic study of the lands in the subject area.

4. In this case, Chevron is targeting the Wolfcamp formation.

5. **Chevron Exhibit D-1** is a project location map outlining the sections comprising the proposed spacing unit.

6. Chevron Exhibit D-2 is a subsea structure map that I prepared off the top of the Wolfcamp A Structure. Within Sections 14 and 23, there are pink lines on the map that reflect the paths of the proposed wellbores for the CB Mothma 23 14 Fee 10 #401H well and the CB Mothma 23 14 Fee 10 #402H well. The contour interval is 50 feet. The structure map shows that the Wolfcamp is dipping gently to the east. The structure appears consistent in this section. I do not observe any faulting, pinchouts, or other geologic hazards to developing a horizontal well.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: Chevron U.S.A. Inc. Hearing Date: June 03, 2021 Case No. 21920 7. **Chevron Exhibit D-3** is a map that shows the location of the four wells that were used to construct a cross-section from north to south. I consider these wells to be representative of the geology of the area.

8. **Chevron Exhibit D-4** is a stratigraphic cross section prepared by me for the four representative wells from north to south. The exhibit shows logs for gamma ray, resistivity, and porosity for the wells. The proposed target interval for each well is labeled and depicted with a green arrow. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp A, are consistent in thickness and quality across the entire spacing unit.

9. Based on my geologic study of the areas, I have not identified any geologic impediments to drilling horizontal wells in the area.

10. In my opinion, each tract comprising the proposed spacing unit will be productive and contribute more-or-less equally to production from the wellbore.

11. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area and is appropriate to efficiently and effectively develop the subject acreage.

12. In my opinion, the granting of Chevron's application in this case is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

13. **Chevron Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.

2

KARL BLOOR

STATE OF TEXAS

## COUNTY OF HARRIS

SUBSCRIBED and SWORN to before me this <u>al. Swee</u>, day of May 2021 by Karl Bloor.

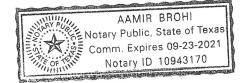
))))

Rabf1

NOTARY PUBLIC

My Commission Expires:

09-23-2021

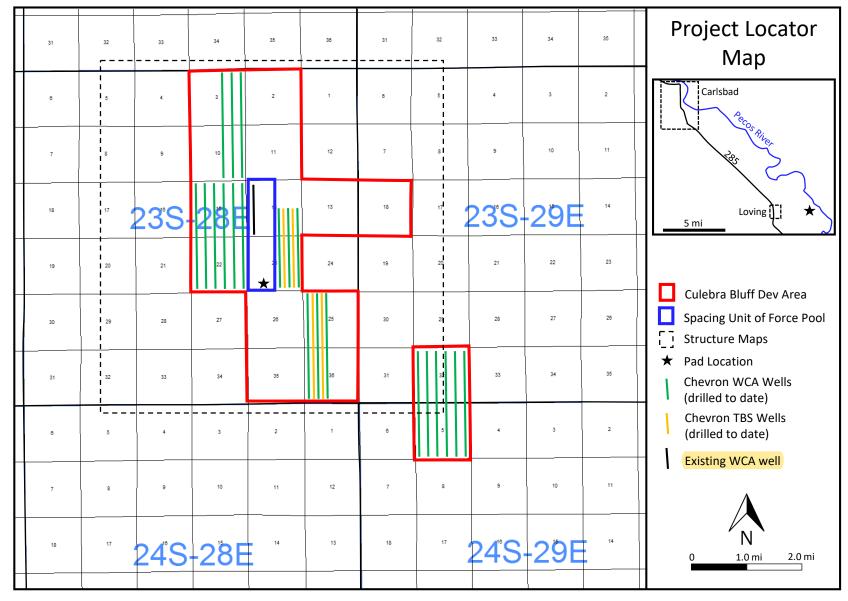


## CB MOTHMA 23 14 FEE 10 (401H, 402H)

**Project Locator Map** 

- Chevron has experience drilling the Wolfcamp A in the Culebra Bluff development area.
- Chevron's plan minimizes surface impacts through:
  - Use of multi-well pads and,
  - Utilizing existing centralized facilities.
- Existing WCA 1-mile well on pad

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D1 Submitted by: Chevron U.S.A. Inc. Hearing Date: June 03, 2021 Case No. 21920

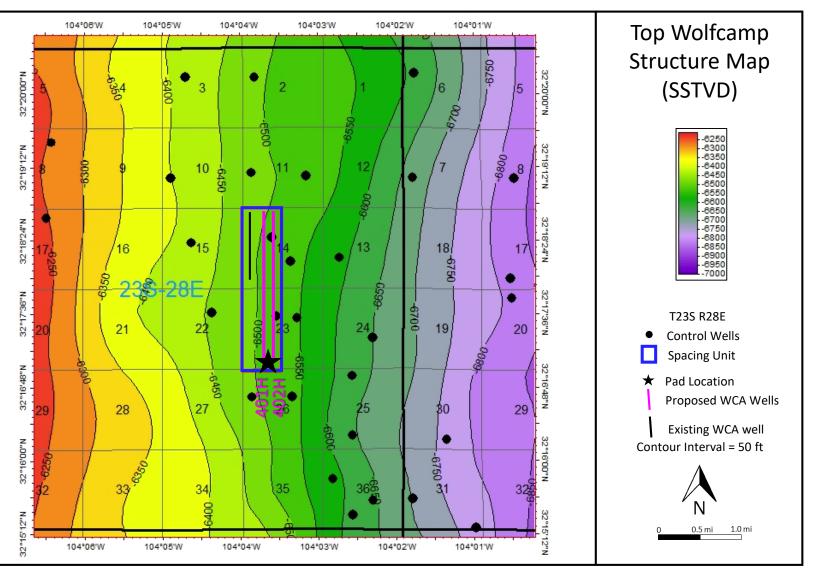


## CB MOTHMA 23 14 FEE 10 (401H, 402H)

Top Wolfcamp A Structure Map (SSTVD)

- The Wolfcamp A structure dips gently ~1.2° down to the East and is very consistent across the proposed area.
- Planned wells will be drilled from South to North parallel to the strike of the structure, minimizing well complexity.

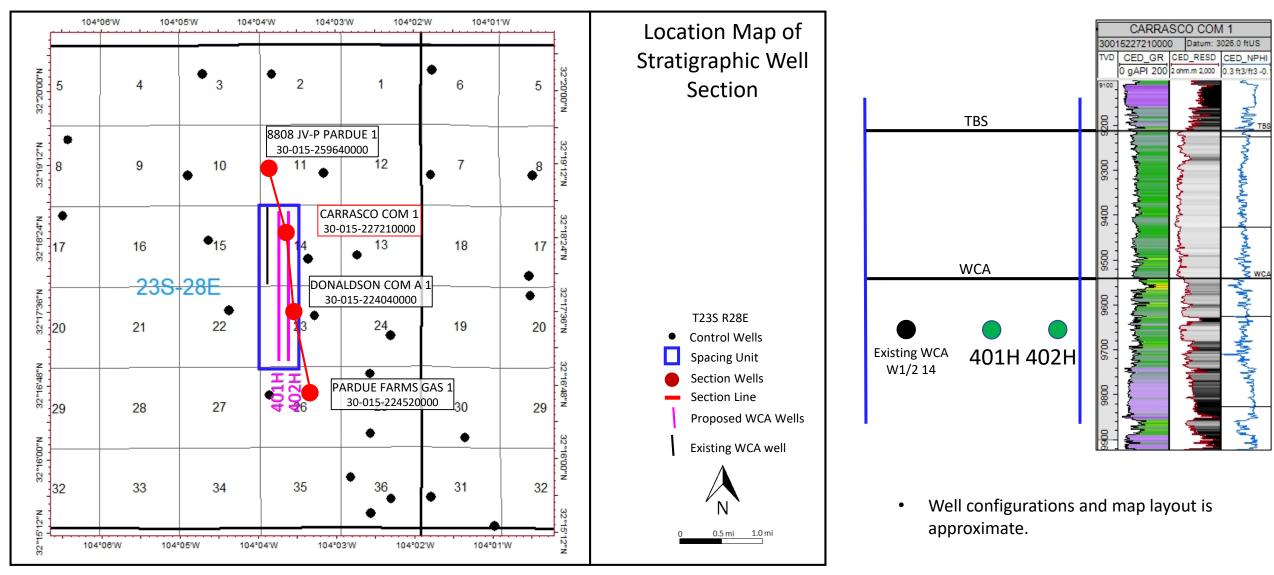
BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D2 Submitted by: Chevron U.S.A. Inc. Hearing Date: June 03, 2021 Case No. 21920



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D3 Submitted by: Chevron U.S.A. Inc. Hearing Date: June 03, 2021 Case No. 21920

## CB MOTHMA 23 14 FEE 10 (401H, 402H)

Location Map of Stratigraphic Well Section

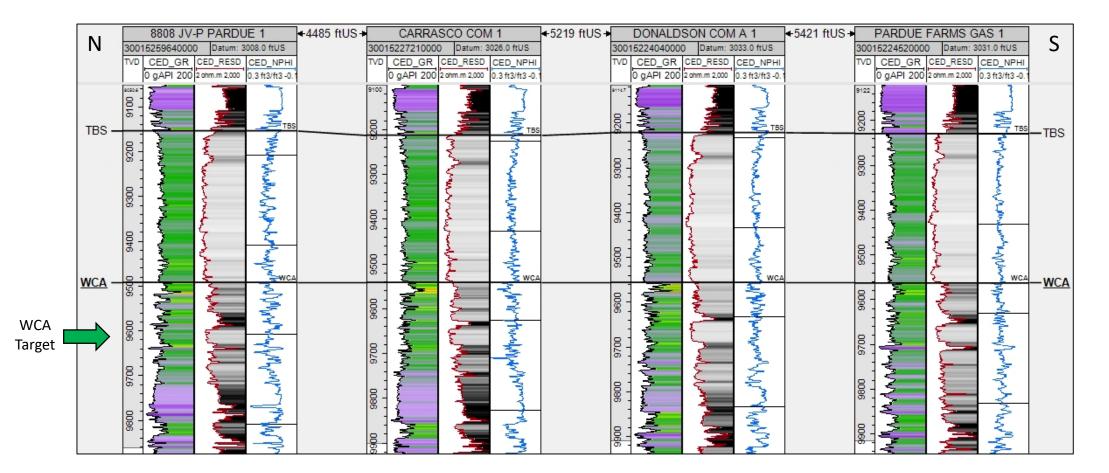


BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D4 Submitted by: Chevron U.S.A. Inc. Hearing Date: June 03, 2021 Case No. 21920

# CB MOTHMA 23 14 FEE 10 (401H, 402H)

Stratigraphic Well Section (TVD)

- The well section is flattened on the top of the Wolfcamp A.
- The target interval is defined by the green arrow.
- This stratigraphic well section demonstrates the Wolfcamp A target interval to be consistent in thickness and quality across the proposed area.



## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## APPLICATION OF CHEVRON U.S.A. INC. FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

**CASE NO. 21920** 

### **AFFIDAVIT**

STATE OF NEW MEXICO ) ) ss. COUNTY OF SANTA FE )

Adam G. Rankin, attorney in fact and authorized representative of Chevron U.S.A. Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Application has been provided under the notice letters and proof of receipts attached hereto.

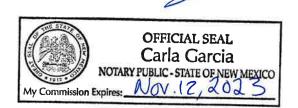
Adam G. Rankin

SUBSCRIBED AND SWORN to before me this 1st day of June, 2021 by Adam G. Rankin.

Notary Publi

My Commission Expires:

12,2022



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: Chevron U.S.A. Inc. Hearing Date: June 03, 2021 Case No. 21920



Kaitlyn A. Luck Phone (505) 988-4421 kaluck@hollandhart.com

May 14, 2021

## VIA CERTIFIED MAIL CERTIFIED RECEIPT REQUESTED

## **TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS**

## Re: Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. <u>CB Mothma 23 14 Fee 10 #401H & #402H Wells</u>

Ladies & Gentlemen:

This letter is to advise you that Chevron U.S.A. Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on June 3, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: http://www.emnrd.state.nm.us/OCD/announcements.html.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Kelly Rau, at 713-372-7411, or Kelly.Rau@chevron.com.

Sincerely,

Kaitlyn A. Luck ATTORNEY FOR CHEVRON U.S.A. INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
						Your item was delivered to an individual at the
						address at 10:29 am on May 17, 2021 in
9414811898765893374386	Novo Minerals, LP	1001 W Wilshire Blvd Ste 206	Oklahoma City	ОК	73116-7058	OKLAHOMA CITY, OK 73116.
						Your item was picked up at the post office at
						3:05 pm on May 17, 2021 in CHANDLER, AZ
9414811898765893374041	El Rojo, L.L.C.	PO Box 514	Chandler	AZ	85244-0514	
						Your item arrived at the SANTA FE, NM 87501
						post office at 1:49 pm on May 21, 2021 and is
9414811898765893374089	Judith Clem Hamilton	5136 N 31st Pl Unit 627	Phoenix	AZ	85016-4530	ready for pickup.
						Your item was delivered to an individual at the
						address at 12:06 pm on May 18, 2021 in
9414811898765893374034		5956 Sherry Ln Ste 1221	Dallas	ТΧ	75225-8065	DALLAS, TX 75225.
	Wells Fargo Bank NA Richard Holesapple					Your item has been delivered and is available
	Revocable Trust & Heather Holesapple, Co-					at a PO Box at 1:28 pm on May 17, 2021 in
9414811898765893374072	Trstes	PO Box 40909	Austin	тх	78704-0016	AUSTIN, TX 78704.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765893374416	Tundra AD3, PL	2100 Ross Ave Ste 1870 Lb - 9	Dallas	тх	75201-6773	the next facility.
						Your item was picked up at a postal facility at
	Heather Holesapple Oil, Gas And Mineral					5:06 am on May 18, 2021 in DENVER, CO
9414811898765893374454	Management	PO Box 5383	Denver	со	80217-5383	80217.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765893374423	David L. Margulies & Gloria S Margulies Trust	5502 Murietta Ave	Sherman Oaks	CA	91401-5709	the next facility.
						Your item was delivered to an individual at the
						address at 12:40 pm on May 18, 2021 in
9414811898765893374409	Renee Ann Levine-Blonder	21234 Providencia St	Woodland Hills	CA	91364-3221	WOODLAND HILLS, CA 91364.
						Your item was delivered to an individual at the
						address at 2:52 pm on May 17, 2021 in
9414811898765893374492	Danielle Levine-Baum	3908 Oleander Ct Apt P	Calabasas	CA	91302-2924	CALABASAS, CA 91302.
						Your item was delivered at 3:05 pm on May
9414811898765893374447	Shayna Levine-Hoffman	6243 Randi Ave	Woodland Hills	CA	91367-1931	21, 2021 in WOODLAND HILLS, CA 91367.
						Your item was delivered to the front desk,
						reception area, or mail room at 8:18 am on
9414811898765893374331	Edith Heidel Emerich	15306 Shannondell Dr	Audubon	PA	19403-5611	May 18, 2021 in NORRISTOWN, PA 19403.
						Your item was delivered to the front desk,
						reception area, or mail room at 1:52 pm on
9414811898765893374485	Julee Marguiles-Metz	4534 Radford Ave	Valley Village	CA	91607-4137	May 17, 2021 in VALLEY VILLAGE, CA 91607.
	-					Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
		and the second				, , , , , ,

	William M. Baker and Francine L. Baker Family					Your item has been delivered to an agent for final delivery in CLAREMONT, CA 91711 on
9414811898765893374478		488 W 6th St	Claremont	СА	91711-4201	May 17, 2021 at 1:53 pm.
						Your item was delivered to an individual at the
						address at 2:30 pm on May 19, 2021 in
9414811898765893374515	Leslie B. Einstein Trust	17017 Avenida De Santa Ynez	Pacific Palisades	CA	90272-2132	PACIFIC PALISADES, CA 90272.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765893374553	Emil Berger Trust	12211 Idaho Ave Apt 104	Los Angeles	CA	90025-3681	the next facility.
						Your item was delivered to the front desk,
						reception area, or mail room at 11:56 am on
9414811898765893374560	MRC Permian Company	5400 Lbj Fwy Ste 1500	Dallas	ТΧ	75240-1017	May 17, 2021 in DALLAS, TX 75240.
						Your item was delivered at 10:36 am on May
9414811898765893374522	Ross Duncan Properties, LLC	PO Box 647	Artesia	NM	88211-0647	17, 2021 in ARTESIA, NM 88210.
						Your item was delivered at 12:28 pm on May
9414811898765893374508	J Bar Cane Royalty, LLC	PO Box 3660	Roswell	NM	88202-3660	24, 2021 in ROSWELL, NM 88201.
						Your item was delivered to an individual at the
9414811898765893374591	Marsha Sue Kaptor	75 Stone Run Rd	Bedminster	NJ	07021 1711	address at 12:22 pm on May 17, 2021 in
9414011090/050955/4591			beuminster	INJ	0/921-1/11	BEDMINSTER, NJ 07921.
						Your item arrived at the Post Office at 1:15 pm
9/1/81189876589337/5/6	Valdez Family 2006 Irrevocable Trust	8844 W Echo Ln	Peoria	AZ	853/15-7835	on May 24, 2021 in SANTA FE, NM 87501.
9414011090709099974940			i cona	74	05545 7055	Your item was delivered to an individual at the
						address at 11:15 am on May 17, 2021 in SAN
9414811898765893374379	Melton E. Trachta	131 W Rosewood Ave	San Antonio	тх	78212-2330	ANTONIO, TX 78212.
						Your item was delivered to an individual at the
						address at 1:17 pm on May 17, 2021 in
9414811898765893374584	Urquidez Family Living Trust	9021 N 63rd Dr	Glendale	AZ	85302-4025	GLENDALE, AZ 85302.
						Your item was delivered at 10:52 am on May
9414811898765893374577	Concepcion C. Onsurez Revocable Trust	PO Box 393	Loving	NM	88256-0393	19, 2021 in LOVING, NM 88256.
						Your item was delivered to an individual at the
						address at 12:45 pm on May 20, 2021 in
9414811898765893375215	Melinda Thompson	PO Box 740362	Arvada	CO	80006-0362	ARVADA, CO 80003.
						Your item was delivered at 11:47 am on May
9414811898765893375260	JMA Oil Properties, Ltd.	PO Box 58	Abilene	ТΧ	79604-0058	20, 2021 in ABILENE, TX 79601.
						Your item was picked up at a postal facility at
						12:08 pm on May 19, 2021 in MIDLAND, TX
9414811898765893375208	Crownrock Minerals, L.P.	PO Box 51933	Midland	ТΧ	79710-1933	
7414011000765000075504	Carol Gibson Truct	PO Poy 701	Abilanc	ту	70604 0704	Your item arrived at the Post Office at 7:58 am
9414811898765893375291		PO Box 701	Abilene	ТΧ	79604-0701	on May 22, 2021 in ABILENE, TX 79601. Your item was picked up at a postal facility at
						8:18 am on May 20, 2021 in ABILENE, TX
9414811898765893375246	Cynthia Rhodes Trust	PO Box 701	Abilene	тх	79604-0701	• • •
9414011030/030333/3240	Cynthia Mioues Hust		Abliene	17	/ 9004-0/01	דטטכי.

						Your item was delivered to an individual at the address at 11:27 am on May 17, 2021 in
9414811898765893375284	Woods Dickens Ranch, LP	4610 8th St	Lubbock	ТΧ	79416-4705	LUBBOCK, TX 79416.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765893375239	Caki Family Limited Partnership	5851 Royal Crest Dr	Dallas	ТΧ	75230-3458	the next facility.
						The delivery status of your item has not been
						updated as of May 18, 2021, 3:05 am. We
						apologize that it may arrive later than
9414811898765893375277	Good Gall E Family Limited Partnership	202 Island Point Ct	Mount Pleasant	SC	29464-7830	•
						Your item was delivered to an individual at the
						address at 6:01 pm on May 17, 2021 in
9414811898765893374010	Kathleen Trachta	2100 Welch St Apt C319	Houston	ТΧ	77019-7615	HOUSTON, TX 77019.
						Your item was delivered to an individual at the
						address at 11:27 am on May 17, 2021 in
9414811898765893375819	Weathervane Management, LP	4610 8th St	Lubbock	ТΧ	79416-4705	LUBBOCK, TX 79416.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765893375857	Laura Jean Hofer Administrative Trust	11248 S Turner Ave	Ontario	CA	91761-7660	the next facility.
						Your item was delivered at 11:00 am on May
9414811898765893375864	Muchison-Guitar Family, LP	PO Box 712	Red Bluff	CA	96080-0712	18, 2021 in RED BLUFF, CA 96080.
						Your item was delivered to the front desk,
						reception area, or mail room at 1:11 pm on
9414811898765893375826	Barbara Lee Backman, Inc.	203 N Washington St Ste 200L	Spokane	WA	99201-0254	May 18, 2021 in SPOKANE, WA 99201.
						Your item has been delivered and is available
	Travis Property Mgmt, Earl B. Guitar, Jr.					at a PO Box at 9:13 am on May 19, 2021 in
9414811898765893375802	Bypass Trust John Alexander Guitar Trste	PO Box 56429	Houston	ТΧ	77256-6429	HOUSTON, TX 77027.
						Your item was delivered at 2:44 pm on May
9414811898765893375895	Guitar Land & Cattle Company, LP	PO Box 2213	Abilene	ТΧ	79604-2213	24, 2021 in ABILENE, TX 79601.
						Your item has been delivered to an agent for
						final delivery in ABILENE, TX 79605 on May 20,
9414811898765893375840	Sally Guitar	10 Woodhaven Cir	Abilene	ТΧ	79605-2829	2021 at 10:20 am.
						Your item has been delivered to an agent for
						final delivery in ABILENE, TX 79605 on May 19,
9414811898765893375888	Melissa McGee	6 Woodhaven Cir	Abilene	ТΧ	79605-2829	2021 at 10:02 am.
						Your item was delivered at 1:28 pm on May
9414811898765893375833	Judy Guitar Uhey, LLC	PO Box 632	Elizabethtown	KY	42702-0632	20, 2021 in ELIZABETHTOWN, KY 42701.
						This is a reminder to arrange for redelivery of
						your item or your item will be returned to
9414811898765893375871	Sharon Guitar Ellis, LLC	PO Box 469	Valleyford	WA	99036-0469	
						Your item was delivered to the front desk,
				L.		reception area, or mail room at 4:44 pm on
9414811898765893374058	Gregory S. Trachta	5721 Misty Hill Cv	Austin	ТΧ	/8759-6248	May 17, 2021 in AUSTIN, TX 78759.

						This is a reminder to arrange for redelivery of your item or your item will be returned to
9414811898765893375710	Guitar-Galusha, LP	PO Box 1438	Abilene	ТΧ	79604-1438	
9414811898765893375758	Pressley H. Guitar, LP	PO Box 5383	Abilene	ТΧ	79608-5383	Your item was delivered at 10:18 am on May 19, 2021 in ABILENE, TX 79605.
						This is a reminder to arrange for redelivery of your item or your item will be returned to
9414811898765893375765	Leslie Guitar Nichols	PO Box 327	Spring	ТΧ	77383-0327	sender.
9414811898765893375727	John Guitar	PO Box 1121	Clyde	тх	79510-1121	Your item was delivered at 10:38 am on May 19, 2021 in CLYDE, TX 79510.
						Your item was delivered to an individual at the
9414811898765893375703	Polk Land & Minerals, LP	1101 Butternut St	Abilene	тх	79602-3712	address at 2:15 pm on May 19, 2021 in ABILENE, TX 79602.
						Your item was delivered to an individual at the
9414811898765893375796	Truchas Peaks, LLC	110 W Louisiana Ave Ste 500	Midland	тх	79701-3414	address at 11:01 am on May 17, 2021 in MIDLAND, TX 79701.
9414811898765893375741	Virginia Nevill Hoff Management Trust C/O	2601 Lakewood Cir	Tuscaloosa	AL	25405 2727	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414011090/050955/5/41			Tuscaloosa	AL	55405-2727	Your item was delivered to an individual at the
						address at 2:09 pm on May 17, 2021 in FORT
9414811898765893375789	John Guitar Witherspoon, Jr.	7404 Lemonwood Ln	Fort Worth	ΤХ	76133-7012	WORTH, TX 76133.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765893375734	Whitten Guitar Witherspoon	7524 Pear Tree Ln	Fort Worth	ТΧ	76133-7572	the next facility.
9414811898765893375772	BGW Minerals, Itd.	PO Box 100635	Fort Worth	тх	76185-0635	Your item was delivered at 8:46 am on May 20, 2021 in FORT WORTH, TX 76109.
5111011050705050575772				17	/0105 0055	Your item was delivered to an individual at the
9414811898765893374065	Carolyn Shields Moran	9517 Bent Rd NE	Albuquerque	NM	87109-6393	address at 11:40 am on May 19, 2021 in ALBUQUERQUE, NM 87109.
9414811898765893375918	Wende Witherspoon Morgan	7627 Guinevere Dr	Sugar Land	тх	77479-6193	Your item was delivered to an individual at the address at 5:22 pm on May 17, 2021 in SUGAR LAND, TX 77479.
	······					Your item was delivered at 10:15 am on May
9414811898765893375956	Santa Elena Minerals, LP	PO Box 2063	Midland	ТΧ	79702-2063	19, 2021 in MIDLAND, TX 79701.
						Your package will arrive later than expected,
9414811898765893375963	IDH Holdings ID	1100 Arcady Ava	Dallac	τv	75205 2605	but is still on its way. It is currently in transit to the next facility.
2414011020102022312903		4400 Arcady Ave	Dallas	TX	13203-3005	Your item has been delivered to an agent for
						final delivery in LOVING, NM 88256 on May
9414811898765893375925	Johnny L. Reid h/o & Jackie L. Reid	245 E London Rd	Loving	NM	88256-9705	18, 2021 at 12:10 pm.
						Your item was delivered to an individual at the
044404400070500075555						address at 3:00 pm on May 17, 2021 in
9414811898765893375901	100y Alah Kela	225 East Ash Rd	Loving	NM	88256	LOVING, NM 88256.

	1					Your item was delivered at 12:40 pm on May
9414811898765893375994	Melissa Bain	PO Box 338	Loving	NM	88256-0338	18, 2021 in LOVING, NM 88256.
						Your item has been delivered to an agent for
						final delivery in LOVING, NM 88256 on May
9414811898765893375949	Kelly L. Reid	126 S Donaldson Farm Rd	Loving	NM	88256-9722	17, 2021 at 2:52 pm.
						Your item has been delivered to an agent for
						final delivery in LOVING, NM 88256 on May
9414811898765893375987	John Reid, Jr.	245 E London Rd	Loving	NM	88256-9705	17, 2021 at 2:54 pm.
						Your item was delivered to an individual at the
						address at 10:32 am on May 17, 2021 in
9414811898765893375932	John Draper Brantley, Jr.	706 W Riverside Dr	Carlsbad	NM	88220-5222	CARLSBAD, NM 88220.
						Your item was delivered at 12:11 pm on May
9414811898765893375970	Merland, Inc.	PO Box 548	Carlsbad	NM	88221-0548	19, 2021 in CARLSBAD, NM 88220.
				_		Your item was delivered at 3:41 am on May
9414811898765893374027	Pegasus Resources, LLC	PO Box 733980	Dallas	тх	75373-3980	, 19, 2021 in DALLAS, TX 75266.
						Your item arrived at the AUSTIN, TX 78755
						post office at 10:56 am on May 17, 2021 and is
9414811898765893375611	Debra Kay Primera	PO Box 28504	Austin	тх	78755-8504	ready for pickup.
						Your item was delivered at 12:20 pm on May
9414811898765893375659	Ricky D. Raindl	PO Box 142454	Irving	тх	75014-2454	21, 2021 in IRVING, TX 75039.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765893375666	Robert Mitchell Raindl	PO Box 853	Tahoka	тх	79373-0853	the next facility.
5121022050700000070000						Your item was delivered to an individual at the
						address at 12:58 pm on May 17, 2021 in
9414811898765893375628	Brent Mitchell Raindl	3315 Lancelot Dr	Dallas	тх	75229-5019	DALLAS, TX 75229.
						Your item was delivered at 5:48 pm on May
9414811898765893375604	Brady Lynn Raindl	PO Box 65043	Lubbock	тх	79464-5043	18, 2021 in LUBBOCK, TX 79464.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765893375697	Brandi Blair Baindl	PO Box 853	Tahoka	тх	79373-0853	the next facility.
						Your item was delivered at 12:37 pm on May
9414811898765893375642	Morris E. Schertz	PO Box 2588	Roswell	NM	88202-2588	18, 2021 in ROSWELL, NM 88201.
5111011050705050575012		10 200 2000	noswen		00202 2000	Your item was delivered at 4:47 pm on May
9414811898765893375680	Mittie Beth Haves	116 W Peach Ln	Carlsbad	NM	88220-8842	20, 2021 in CARLSBAD, NM 88220.
						Your item was returned to the sender on May
						17, 2021 at 11:36 am in CARLSBAD, NM 88221
						because it could not be delivered as
9414811898765893375635	Marion Jane Gordon, Marian Jane Gordon	PO Box 952	Carlsbad	NM	88221-0952	
			Carisbaa			Your item was delivered at 12:09 pm on May
9414811898765893375673	George McBeath Tracy	10504 Lexington Ave NE	Albuquerque	NM	87112-1651	18, 2021 in ALBUQUERQUE, NM 87112.
5 IT 10110201 0202221 2012			Albuqueique	14171	5,112 1031	Your item was delivered at 9:16 am on May
9414811898765893374003	McMullen Minerals LLC	PO Box 470857	Fort Worth	тх	76147-0857	17, 2021 in FORT WORTH, TX 76147.
511/011050/05055574005		1.0.0074700007		17	,014,0001	

						Your item was delivered to an individual at the address at 12:14 pm on May 17, 2021 in
9414811898765893375116	Susie Belle Bindel	1212 W Ural Dr	Carlsbad	NM	88220-4061	CARLSBAD, NM 88220.
						Your item was delivered to an individual at the
						address at 9:36 am on May 17, 2021 in
9414811898765893375154	Cynthia Fay Lee	416 N Lake St	Carlsbad	NM	88220-5010	CARLSBAD, NM 88220.
						Your item was delivered to an individual at the
						address at 10:45 am on May 17, 2021 in
9414811898765893375161	BK Royalties, LLC	10159 E 11th St Ste 401	Tulsa	ОК	74128-3028	TULSA, OK 74128.
						Your item has been delivered to an agent for
						final delivery in AUSTIN, TX 78746 on May 17,
9414811898765893375123	William Robert Paape	1110 Kennan Rd	West Lake Hills	ТΧ	78746-2724	2021 at 1:34 pm.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765893375109	Kerry Lynn Paape	6859 Riverbrook Trce	Columbus	GA	31904-3801	the next facility.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765893375147	Glasgow Oil & Gas Company	PO Box 849	Prosper	ТΧ	75078-0849	the next facility.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
9414811898765893375185	Stroube Energy Corporation	17194 Preston Rd Ste 102 Lb 249	Dallas	ТХ	75248-1227	the next facility.
						Your item was delivered at 11:30 am on May
9414811898765893375130	Thunder Moon Resources, LLC	PO Box 180573	Dallas	ТΧ	75218-0573	20, 2021 in DALLAS, TX 75218.
		50 5 67050 <i>1</i>	~ "			Your item was delivered at 12:48 pm on May
9414811898765893375178	CapRock Resources, LLC	PO Box 670581	Dallas	ТΧ	/536/-0581	20, 2021 in DALLAS, TX 75367.
						Vour item arrived at the Dest Office at 1.15 pm
0414011000700000775014	FR Energy LLC		Heusten	TV	77046 0207	Your item arrived at the Post Office at 1:15 pm on May 24, 2021 in SANTA FE, NM 87501.
9414811898765893375314	FR Energy, LLC	2 Greenway Plz	Houston	ТХ	77046-0297	Your item was delivered to an individual at the
						address at 10:42 am on May 18, 2021 in
9414811898765893374096	BX4 LLC	21915 E Silver Creek Ct	Queen Creek	AZ	95142 6246	QUEEN CREEK, AZ 85142.
9414011090/030933/4090	BA4, LLC		Queen creek	AZ	85142-0340	QUEEN CREEK, AZ 85142.
						Your item was picked up at a postal facility at
9414811898765893375352	Cottonwood Partnership, LP	PO Box 21470	Tulsa	ок	74121-1470	9:35 am on May 17, 2021 in TULSA, OK 74103.
						Your package will arrive later than expected,
						but is still on its way. It is currently in transit to
044 404 40007050000075000	Chevron U.S.A., Inc., Attn Land Department	6301 Deauville	Midland	тх	70706-2064	the next facility.



Affidavit of Publication Ad # 0004737746 This is not an invoice

#### HOLLAND AND HART POBOX 2208

## SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/18/2021

Legal Clerk

Subscribed and sworn before me this May 18, 2021.

State of WI, County of Brown NOTARY PUBLIC

-7-2

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004737746 PO #: NOP Chevron # of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: Chevron U.S.A. Inc. Hearing Date: June 03, 2021 Case No. 21920

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DE-PARTMENT OIL CONSERVATION DIVI-SION SANTA FE, NEW MEXICO

The State of New Mexico, The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Divi-sion") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the fol-lowing case will be electronic and conducted remotely. The hearing will be conducted on Thursday, June 3, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at htt p://www.emnrd.state.nm.us/ OCD/hearings.html or ob-Marlene tained from Salvidrez, at Marlene.Salvidr ez@state.nm.us. Documents filed in the case may be viewed at http://ocdimage.e mnrd.state.nm.us/imaging/C aseFileCriteria.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Sa lvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than May 23, 2021.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com /nmemnrd/onstage/g.php?M TID=ec1d641c6ace40cc7558b 1e0da816030e Event number: 187 817 6036 Event password: 9i7hAhEhqh5

Join by video: 1878176036@ nmemnrd.webex.com Numeric Password: 235514 You can also dial 173.243.2.68 and enter your meeting number Join by audio: 1-844-992-4726 United States Toll Free Access code: 187 817 6036

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: Novo Minerals, LP; Edith Heidel Emerich, her heirs and devisees; Melton E. Trachta, his heirs and devisees; Kathleen Trachta, her heirs and devisees; Gregory S. Trachta, his heirs and devisees: Carolyn Shields Moran, her heirs and devisees; The Prichard Trust; The Jeffrey Trust; Pegasus Resources, LLC; McMullen Minerals, LLC; BX4, LLC; El Rojo, L.L.C.; Judith Clem Hamilton; Judith Clem Hamilton; Saxum Asset Holding, LP; Ri-chard Holesapple Revocable Trust, Wells Fargo Bank NA & Heather Holesapple, Co-Trstes; Tundra AD3, PL; Heather Holesapple Oil, Gas and Mineral Management; David L. Margulies and Gloria S. Margulies Trust; Renee Ann Levine-Blonder, her heirs and devisees; Danielle Levine-Baum, her heirs and devisees; Shayna Levine-Hoffman, her heirs and devisees; Julee Marguiles-Metz, her heirs and devi-sees; Darrin M. Margulies Trust; William M. Baker and Francine L. Baker Family Trust; Leslie B. Einstein Trust; Emil Berger Trust; MRC Permian Company; Ross Duncan Properties, LLC: J Bar Cane Royalty, LLC; Marsha Sue Kantor, her heirs and devisees; Valdez Family 2006 Irrevocable Trust; Urquidez Family Liv-ing Trust; Concepcion C. ing Trust; Concepcion C. Onsurez Revocable Trust; Melinda Thompson, her heirs and devisees; Greg Martinez, his heirs and devi-sees; JMA Oil Properties, Ltd.; Crownrock Minerals, L.P.; Carol Gibson Trust; Cynthia Rhodes Trust; Woods Dickens Ranch, LP;

Caki Family Limited Partner-ship; Good Gall E Family Limited Partnership; Weath-ervane Management, LP; Wood and Wire Management, LP; Laura Jean Hofer Administrative Trust; Muchison-Guitar Family, LP; Muchison-Guitar Family, LP; Barbara Lee Backman, Inc.; Earl B. Guitar, Jr. Bypass Trust, John Alexander Gui-tar Trste, Travis Property Mgmt; Guitar Land & Cattle Company, LP; Sally Guitar, her heirs and devisees; Me her heirs and devisees; Me-lissa McGee, her heirs and devisees; Judy Guitar Uhey, LLC; Sharon Guitar Ellis, LLC; Guitar-Galusha, LP; Pressley H. Guitar, LP; Leslie Guitar Nichols, her heirs and devi-sees; John Guitar, his heirs and devisees; Polk Land & Minerals, LP; Truchas Peaks, LLC; Guy Pittman Witherspoon, III, his hers and devisees; Virginia Nevill Hoff Management Trust, c/o Hoff Management Trust, c/o Virginia Nevill Hoff, TRSTE; John Guitar Witherspoon, Jr., his heirs and devisees; Whitten Guitar Witherspoon, his heirs and devisees; BGW Minerals, Ltd.; Wende Witherspoon Morgan, her heirs and devisees; Santa Elena Minerals, LP; JPH Holdings, LP; Johnny L. Reid h/o & Jackie L. Reid, their heirs and devisees; Claudetta K. Estes, her heirs and devisees; Teresa Webb, her heirs and devisees; Toby Alan Reid, his heirs and devisees; Melissa Bain, her heirs and devisees; Kelly L. Reid, her heirs and devisees; John Reid, Jr., his heirs and John Reid, Jr., his heirs and devisees; John Draper Brantley, Jr., his heirs and devisees; Merland, Inc.; De-bra Kay Primera, her heirs and devisees; Ricky D. Raindl, his heirs and devi sees; Robert Mitchell Raindl, his heirs and devisees; Brent his heirs and devisees; Brent Mitchell Raindl, his heirs and devisees; Brady Lynn Raindl, his heirs and devi-sees; Brandi Blair Raindl, her heirs and devisees; Morris E. Schertz, his heirs and devisees; Mittie Beth Hayes, her heirs and devisees; Marion Jane Gordon, her heirs and devisees; Marian Jane Gordon, her heirs and devisees; George McBeath Tracy, his heirs and devisees; Susie Belle Bindel, her heirs and devisees; Cynthia Fay Lee, her heirs and devisees; BK

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Royalties, LLC; William Robert Paape, his heirs and devisees; Kerry Lynn Paape, her heirs and devisees; Glasgow Oil & Gas Company; Stroube Energy Corporation; Thunder Moon Resources, LLC; CapRock Resources, LLC; FR Energy, LLC; and Cottonwood Partnership, LP.

Case No. 21920: Case No. 21920: Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitorder pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Sections 14 and 23, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following pro-posed wells, both of which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 23 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 14: (1) the CB Mothma 23 14 Fee 10 #401H well, and (2) the CB Mothma 23 14 Fee 10 #402H well. Pursuant to the Special Rules for the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220), the com-(Pool Code 98220), the com-pleted interval for each of these proposed initial wells will comply with the 330-foot setback requirement. Also, to be considered will be the cost of drilling and completing the wells, the al-location of the cost thereof, as well as actual operating costs and charges for super-vision, designation of appli-cant as operator, and a cant as operator, and a 200% charge for risk in-volved in drilling and com-pleting the wells. Said area is located approximately 3 miles southeast of Loving,

New Mexico. #4737746, Current Argus, May 18, 2021