BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING JUNE 3, 2021

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR HORIZONTAL SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 21924:

Fiji 17-5 Fed Com 233H Well

Case No. 21925:

Fiji 17-5 Fed Com 234H Well

Devon Energy Production Company, L.P.

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TAB 4	Exhibit C: Exhibit C-1: Exhibit C-2:	Affidavit of Notice, Darin C. Savage Notice Letters (WI & ORRI) Mailing List

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TAB 1

Reference for Case Nos. 21924 and 21925 Application Case No. 21924 – Fiji 17-5 Fed Com 233H Well Application Case No. 21925 – Fiji 17-5 Fed Com 234H Well NMOCD Checklist Case No. 21924 NMOCD Checklist Case No. 21925

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY LP FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 21924

APPLICATION

Devon Energy Production Company, L.P., ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 399.88acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 5, the W/2 E/2 of Section 8, and the W/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Devon proposes for the HSU its **Fiji 17-5 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in SW/4 NE/4 (Unit G) of Section 17 to a bottom hole location in Lot 2 (NW/4 NE/4) of Section 5.

3. The well location is orthodox; the completed interval and first and last take point for the well proposed in the HSU meet the setback requirements set forth in the Division's statewide rules and regulations for horizontal oil wells for a standard location.

1

4. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

5. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

6. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on June 3, 2021, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 399.88-acre, more or less, spacing and proration unit comprising the W/2 E/2 of Section 5, the W/2 E/2 of Section 8, and the W/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the Fiji 17-5 Fed Com 233H Well as the well for the HSU.

D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Devon to recover its costs of drilling, equipping and completing the well;

2

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for Devon Energy Production Company, L.P.

Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the abovestyled cause seeks an order from the Division: (1) creating a standard 399.88-acre, more or less, horizontal spacing and proration unit comprised of the W/2 E/2 of Section 5, W/2 E/2 of Section 8, and W/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well for the horizontal spacing unit is the **Fiji 17-5 Fed Com 233H Well**, an oil well, to be horizontally drilled from a surface location in SW/4 NE/4 (Unit G) of Section 17 to a bottom hole location in Lot 2 (NW/4 NE/4) of Section 5. The well is orthodox; completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 4 miles southeast of Carlsbad, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY LP FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 21925

APPLICATION

Devon Energy Production Company, L.P., ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating a standard 399.82acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 5, the E/2 E/2 of Section 8, and the E/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

1. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.

2. Devon proposes for the HSU its **Fiji 17-5 Fed Com 234H Well**, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 17 to a bottom hole location in Lot 1 (NE/4 NE/4) of Section 5.

3. The well location is orthodox; the completed interval and first and last take point for the well proposed in the HSU meet the setback requirements set forth in the Division's statewide rules and regulations for horizontal oil wells for a standard location.

1

4. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.

5. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.

6. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing before an Examiner of the Oil Conservation Division on June 3, 2021, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 399.82-acre, more or less, spacing and proration unit comprising the E/2 E/2 of Section 5, the E/2 E/2 of Section 8, and the E/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying the proposed HSU.

C. Approving the Fiji 17-5 Fed Com 234H Well as the well for the HSU.

D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;

E. Authorizing Devon to recover its costs of drilling, equipping and completing the well;

2

F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for Devon Energy Production Company, L.P.

Application of Devon Energy Production Company L.P. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the abovestyled cause seeks an order from the Division: (1) creating a standard 399.82-acre, more or less, horizontal spacing and proration unit comprised of the E/2 E/2 of Section 5, E/2 E/2 of Section 8, and E/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well for the horizontal spacing unit is the Fiji 17-5 Fed Com 234H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 17 to a bottom hole location in Lot 1 (NE/4 NE/4) of Section 5. The well is orthodox; completed interval and first take and last take point for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells; also to be considered will be the cost of drilling and completing the well and the allocation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 4 miles southeast of Carlsbad, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21924	APPLICANT'S RESPONSE
Date	June 1, 2021
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel: Case Title:	Darin C. Savage - Abadie & Schill, PC Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Fiji
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; TVD 9993'
Pool Name and Pool Code:	Los Medanos Bone Spring [Code 40295]
Well Location Setback Rules:	NMAC statewide rules apply
Spacing Unit Size:	399.88 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	399.88 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	south - north
Description: TRS/County	Sections 5, 8, and 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	NA
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Fiji 17-5 Fed Com 233H Well (API No. 30-015-47632),
	SHL: Unit H, 2330' FNL, 1310' FEL, Section 17, T23S-R31E, NMPM;
	BHL: Lot 2, 20' FNL, 1980' FEL, Section 5, T23S-R31E,
	NMPM, standup, standard location
Horizontal Well First and Last Take Points	Fiji 17-5 Fed Com 233H Well:
	FTP 2540' FNL, 1980' FEL, Section 17;
	LTP 100' FNL, 1980' FEL, Section 5
Completion Target (Formation, TVD and MD)	Fiji 17-5 Fed Com 233H Well:
	TVD approx 9993', TMD approx 22978';
	Bone Spring formation
	See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearin	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above	
& below)	Exhibit A-2, N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4

Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	사람 사람들은 것 같은 것이 가지 않는 것이 있는 것이 가지 않는 것이 있는 것이 같은 것이 있다. 같은 것은 사람이 있는 것이 같이 있는 것이 같은 것이 가지 않는 것이 것 같은 것이 같이 있다. 것이 같은 것이 같이 있다. 같은 것은 사람이 있는 것이 같이 있는 것이 같은 것이 있는 것이 것 같은 것이 같이 있다. 것이 같이 있다.
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	

CERTIFICATION: Thereby certify that the information p	provided in this checklist is complete and accurate.			
Printed Name (Attorney or Party Representative):	Darin C. Savage			
Signed Name (Attorney or Party Representative):				
Date:	1-Jun-21			

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21925	APPLICANT'S RESPONSE
Date	June 1, 2021
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	EOG Resources, Inc.
Well Family	Fiji
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; TVD 10065'
Pool Name and Pool Code:	Los Medanos Bone Spring [Code 40295]
Well Location Setback Rules:	NMAC statewide rules apply
Spacing Unit Size:	399.82 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	399.82 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	south - north
Description: TRS/County	Sections 5, 8, and 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describ	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	NA
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Fiji 17-5 Fed Com 234H Well (API No. 30-015-47633). SHL: Unit H, 2330' FNL, 1280' FEL, Section 17, T23S-R31E,
	NMPM;
	BHL: Lot 1, 20' FNL, 660' FEL, Section 5, T23S-R31E,
	NMPM, stand up, standard location
Horizontal Well First and Last Take Points	Fiji 17-5 Fed Com 234H Well:
	FTP 2540' FNL, 660' FEL, Sec. 17;
	LTP 100' FNL, 660' FEL, Sec. 5
Completion Target (Formation, TVD and MD)	Fiji 17-5 Fed Com 234H Well:
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	Bone Spring formation See Exhibit B-2
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Drilling Supervision/Month \$	\$8000, Exhibit A
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Spacing Unit Schematic	Exhibit B-1
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Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4

Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
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General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	

CERTIFICATION: I hereby certify that the information p	provided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	
Date:	1-Jun-21

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TAB 2

- Exhibit A: Affidavit of Katie Adams
- Exhibit A-1: C-102 Forms
- Exhibit A-2: Ownership and Sectional Map
- Exhibit A-3: Well Proposal Letters and AFEs
- Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY LP FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 21924 & 21925

AFFIDAVIT OF KATIE ADAMS

STATE OF OKLAHOMA)) ss. COUNTY OF OKLAHOMA)

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.

2. I am employed as a Senior Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved. My credentials as a petroleum landman have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.

3. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.

4. Devon seeks orders pooling all uncommitted mineral interests in the Bone Spring formation (Los Medanos Bone Spring; Pool Code: 40295) underlying standard 400-acre, more or less, horizontal spacing units comprised of the following acreage in Sections 5, 8 and 17-T-23-S, R-31-E, NMPM, Eddy County, New Mexico (Section 5 is a correction section):

- Under <u>Case No. 21924</u>, Devon seeks to pool the W/2 E/2 of Section 5, the W/2 E/2 of Section 8, and the W/2 NE/4 of Section 17 (approx. 399.88 ac) for the Fiji 17-5
 Fed Com 233H well (API No. 30-015-47632), to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 17 to a bottom hole location in Lot 2 (NW/4 NE/4) of Section 5; TVD 9993'; TMD 22978'; FTP Section 17: 2540' FNL, 1980' FEL; LTP Section 5: 100' FNL, 1980' FEL; and
- Under <u>Case No. 21925</u>, Devon seeks to pool the E/2 E/2 of Section 5, the E/2 E/2 of Section 8, and the E/2 NE/4 of Section 17 (approx. 399.82 ac) for the Fiji 17-5
 Fed Com 234H well (API No. 30-015-47633), to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 17 to a bottom hole location in Lot 1 (NE/4 NE/4) of Section 5; TVD 10065'; TMD 22696'; FTP Section 17: 2540'
 FNL, 660' FEL; LTP Section 5: 100' FNL, 660' FEL.
- 5. The proposed C-102 for each well is attached as Exhibit A-1.

6. A general location plat and a plat outlining the units being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The location of each well is orthodox, and it meets the Division's offset requirements.

7. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.

8. There are no depth severances in the Bone Spring formation in this acreage.

9. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted interest owners and ORRI owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where

the well is located, and of phone directories and did computer searches to locate the contact information for parties entitled to notification. All working interest owners were locatable and noticed; there were only two unlocatable parties who were overriding interest owners: John R. McConn and Khody Land & Minerals. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico.

10. Devon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. **Exhibit A-4** provides a chronology and history of contacts with the owners.

11. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests in the wells. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement. If a mutually agreeable Joint Operating Agreement is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and the protection of correlative rights.

12. Exhibit A-3 is a sample proposal letter and the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.

13. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure. 14. Devon requests the maximum cost, plus 200% risk charge be assessed against nonconsenting working interest owners.

15. Devon requests that it be designated operator of the units and wells.

16. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

17. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

18. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Kattle Adams, CPL

Subscribed to and sworn before me this $\frac{27}{4}$ day of May, 2021.



Wint Oute

Notary Public

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

						REAGE DEDIC				
¹ API Number 40295^2 Poor		95 ² Pool Code	ode ³ Pool Name							
			402	.).)	Los Medanos Bone Spring					
⁴ Property (Code				⁵ Property 1	Name		6	⁶ Well Number	
					FIJI 17-5 FE	ED COM			233Н	
⁷ OGRID	No.				⁸ Operator	Name			⁹ Elevation	
6137			DEVON ENERGY PRODUCTION COMPANY, L.P.						3336.4	
					¹⁰ Surfac	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Н	17	23 S	31 E		2330	NORTH	1310	EAST	EDDY	
			11 H	Bottom H	ole Location	If Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
2	5	23 S	31 E		20	NORTH	1980	EAST	EDDY	
¹² Dedicated Acre 399.88	s ¹³ Joint	or Infill ¹⁴ (Consolidation	n Code			¹⁵ Order No.		-	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			POPEDATOD CEDTIELCATION
NW CORNER SEC. 5	NB9'42'57"E 2639.89 FT NB9'42'57"E 2639.89 FT N/4 CORNER SEC. 5	NE CORNER SEC. 5	¹⁷ OPERATOR CERTIFICATION
LAT. = 32.3407513'N LONG. = 103.8084593'W	SCALED SCALED SCALED	LAT. = 32.3407510'N LONG. = 103.7913679'W	I hereby certify that the information contained herein is true and complete
NMSP EAST (FT) N = 488094.51	⁹ ¹ ¹ ¹ ¹ ¹ ¹ ¹ ¹ ¹ ¹	NMSP EAST (FT) N = 488120.70	to the best of my knowledge and belief, and that this organization either
E = 703438.55		E = 708717.10	owns a working interest or unleased mineral interest in the land including
	LAST TAKE POINT BOTTOM OF HOLE 2 100' FNL, 1980' FEL LAT. = 32.3406964'N		the proposed bottom hole location or has a right to drill this well at this
W/4 CORNER SEC. 5	LAT. = 32.3404766'N LONG. = 103.7977775'W	E/4 CORNER SEC. 5 SCALED	location pursuant to a contract with an owner of such a mineral or working
SCALED	LONG. = 103.7977776'W NMSP EAST (FT) L N = 488090/88 L	SCALED	interest, or to a voluntary pooling agreement or a compulsory pooling order
	8 E = 706737 65		heretofore entered by the division.
	[s] = - + - sec	3	Sonni V Hanno 4-30-2020
	16,20	SECTION CORNER	Anny Thrung 4-30-2020
SECTION CORNER LAT. = 32.3262579'N LONG. = 103.8084618'W	N80'43'03"F N81'43'03"F	LAT. = 32.3262572'N LONG. = 103.7913749'W	Signature Date
NMSP EAST (FT)	2639.71 FT QUARTER CORNER 2639.51 FT	NMSP EAST (FT)	JENNY HARMS
N = 482821.92 E = 703463.60	E SCALED E NOTE: LATITUDE AND LONGITUDE COORDINATES	N = 482847.94 E = 708741.61	Printed Name
	ARE SHOWN USING THE NORTH AMERICAN DATUM		
	➢ PLANE EAST COORDINATES ARE GRID (NAD83). ♀ BASIS OF BEARING AND DISTANCES USED ARE	- -	JENNY.HARMS@DVN.COM
W/4 CORNER SEC. 8 LAT. = 32.3189800'N	NEW MEXICO STATE PLANE EAST COORDINATES	E/4 CORNER SEC. 8 LAT. = 32.3189989'N	E-mail Address
LONG. = 103.8083948'W	2 ARE NAVD88. — — — — — — — — — — — — — — — — — — —	LONG. = 103.7913664'W	
NMSP EAST (FT) N = 480174.34	t l	NMSP EAST (FT) N = 480207.40	¹⁸ SURVEYOR CERTIFICATION
E = 703497.28	12	3 E = 708757.59	
	N QUARTER CORNER		I hereby certify that the well location shown on this plat
SECTION CORNER	우 LONG. = 103.7998687'W NMSP EAST (FT)	S SECTION CORNER	was plotted from field notes of actual surveys made by
LAT. = 32.3117261'N LONG. = 103.8083913'W	N = 47/7550.82 N89'39'56"E E = 706144.24 N89'40'33"E	LAT. = 32.3117373'N LONG. = 103.7913521'W	me or under my supervision, and that the same is true
NMSP EAST (FT)	2633.56 FT 2631.73 FT	NMSP EAST (FT)	
N = 477535.44 E = 703511.29	R FIJI 17-5 FED COM 233H	E N = 477565.71 t E = 708775.36	and correct to the best of my belief.
	¥ ELEV. = 3336.4' b b b Lat. = 32.3053318'N (NAD83) B B Lat. = 32.3053318'N (NAD83) B B Lat. = 32.3053318'N (NAD83) B B Lat. = 32.3053318'N (NAD83) B B Lat. = 32.3053318'N (NAD83) B B Lat. = 32.3053318'N (NAD83) B B Lat. = 32.3053318'N (NAD83) B B Lat. = 32.3053318'N (NAD83) B B Lat. = 32.3053318'N (NAD83) B B Lat. = 32.3053318'N (NAD83) B B Lat. = 32.3053318'N (NAD83) B B Lat. = 32.3053318'N (NAD83) S B Lat. = 32.305318'N (NAB83)		MARCH 12, 2020
	≥ LONG. = 103.7955810V	5	Date of Survey
W/4 CORNER SEC. 17 LAT. = 32.3044702'N	N = 4/5228.85 N = 707480.58 LOCATION	N 5 E/4 CORNER SEC. 17 6 LAT. = 32.3044773'N	Date of Survey
LONG. = 103.8083875'W	E = 707400.30 FIRST TAKE POINT 2540' FNL, 1980' FEL	LONG. = 103.7913406'W	
NMSP EAST (FT) N = 474895.81	LAT. = 32.3047534'N	NMSP EAST (FT) N = 474924.59	
E = 703525.38	ELONG. = 103.7977481'W SEC. 17	₹ E = 708792.27	
SW CORNER SEC. 17 LAT. = 32.2971958'N	N S/4 CORNER SEC. 17 + LAT. = 32/2972150'N +	SE CORNER SEC. 17 LAT. = 32.2972174'N	Signature and Seal of refersional Surveyor:
LONG. = 103.8083921'W NMSP EAST (FT)	8 LONG. = 103.7998470'W	5 LONG. = 103.7913314'W NMSP EAST (FT)	Certificate Number: Driving LARA
N = 472249.42 E = 70356.92	N = 472269.45 E = 706177.25	N = 472283.52 E = 708808.46	- Pyore
2 - 70330.32	S89'33'55"W 2640.98 FT S89'41'38"W 2631.82 FT		EXHIBIT
			Δ-1

Intent	Х	As Drilled	

API #

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION COMPANY, L.P.	FIJI 17-5 FED COM	233H

Kick Off Point (KOP)

UL G	Section 17	Township 23S	Range 31E	Lot	Feet 2380 FNL	From N/S	Feet 1980 FEL	From E/W	County EDDY
	Latitude 32.305204			Longitude -103.797	751	NAD 83			

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	17	23S	31E		2540	NORTH	1980	EAST	EDDY
	Latitude 32.3047534			Longitude 103.7977	7481	NAD 83			

Last Take Point (LTP)

UL B	Section 5	Township 23S	Range 31E	Lot 2	Feet 100	From N/S	Feet 1980	From E/W EAST	County EDDY
Latitude				Longitude				NAD	
32.3404766			103.797776				83		

Is this well the defining well for the Horizontal Spacing Unit? YES

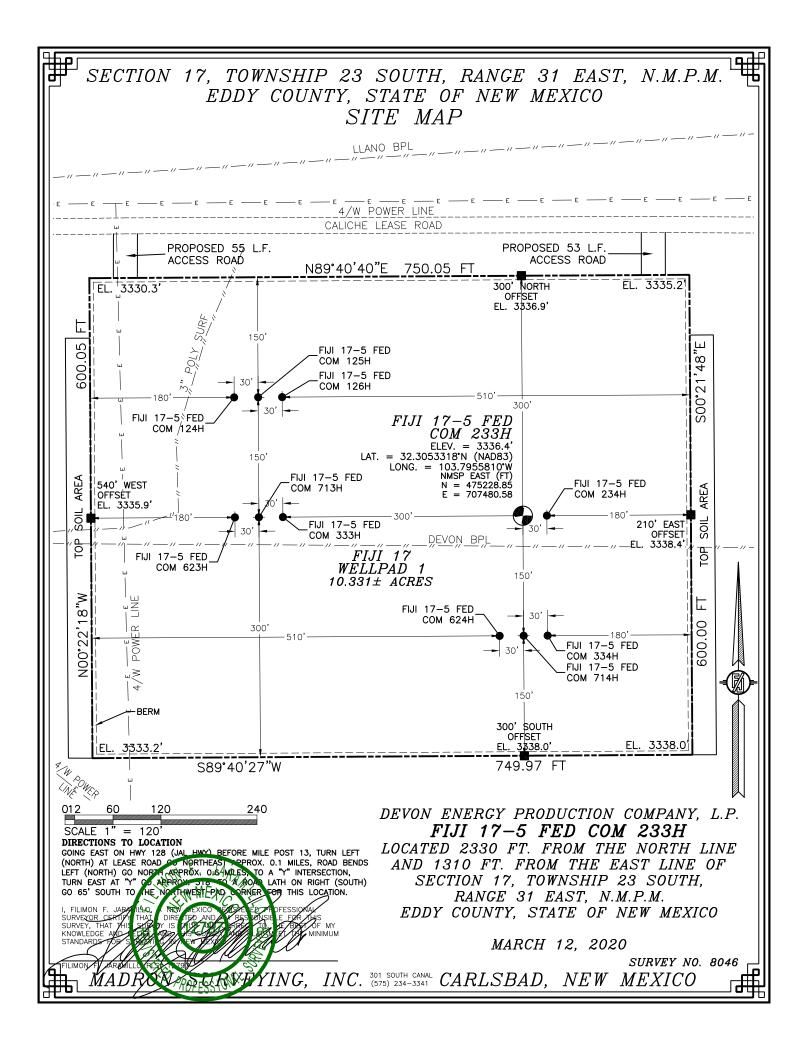
Is this well an infill well?

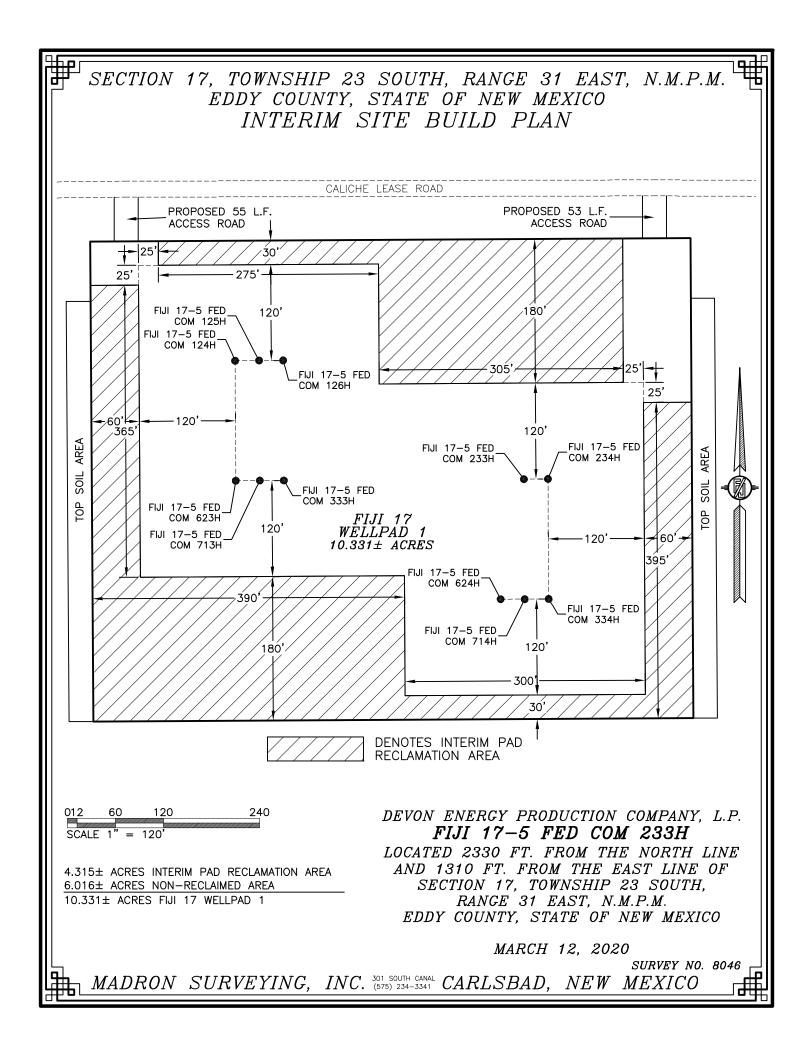
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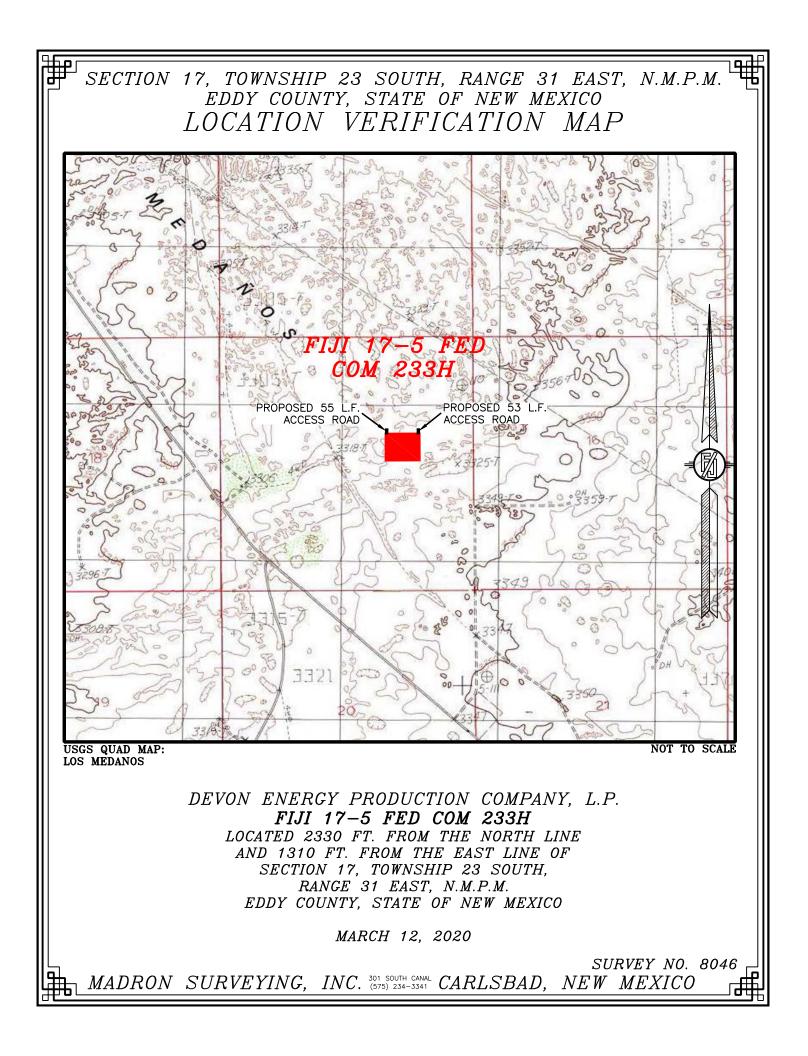
If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

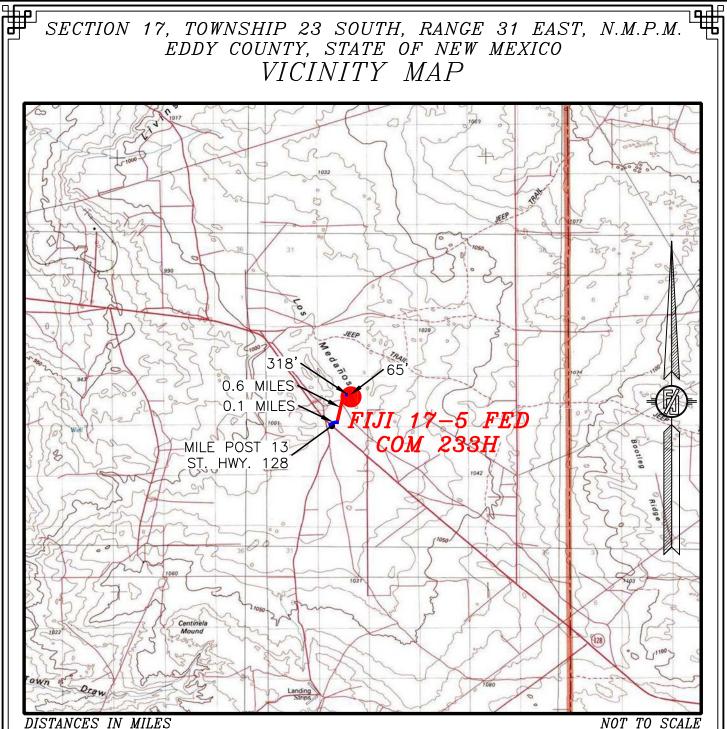
API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018









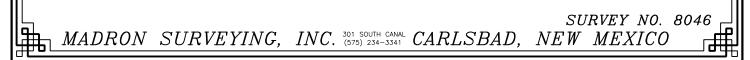
DIRECTIONS TO LOCATION

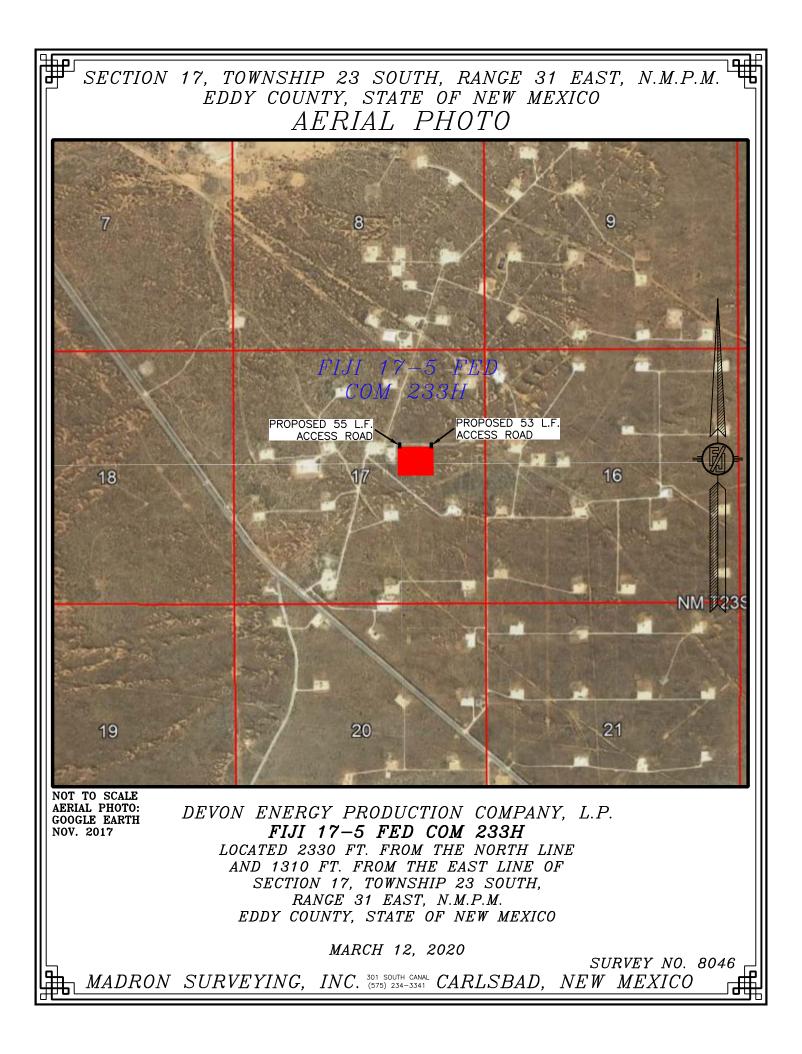
GOING EAST ON HWY 128 (JAL HWY) BEFORE MILE POST 13, TURN LEFT (NORTH) AT LÉASE ROAD GO NORTHEAST APPROX. 0.1 MILES, ROAD BENDS LEFT (NORTH) GO NORTH APPROX. 0.6 MILES, TO A "Y" INTERSECTION, TURN EAST AT "Y" GO APPROX. 318' TO A ROAD LATH ON RIGHT (SOUTH) GO 65' SOUTH TO THE NORTHWEST PAD CORNER FOR THIS LOCATION.

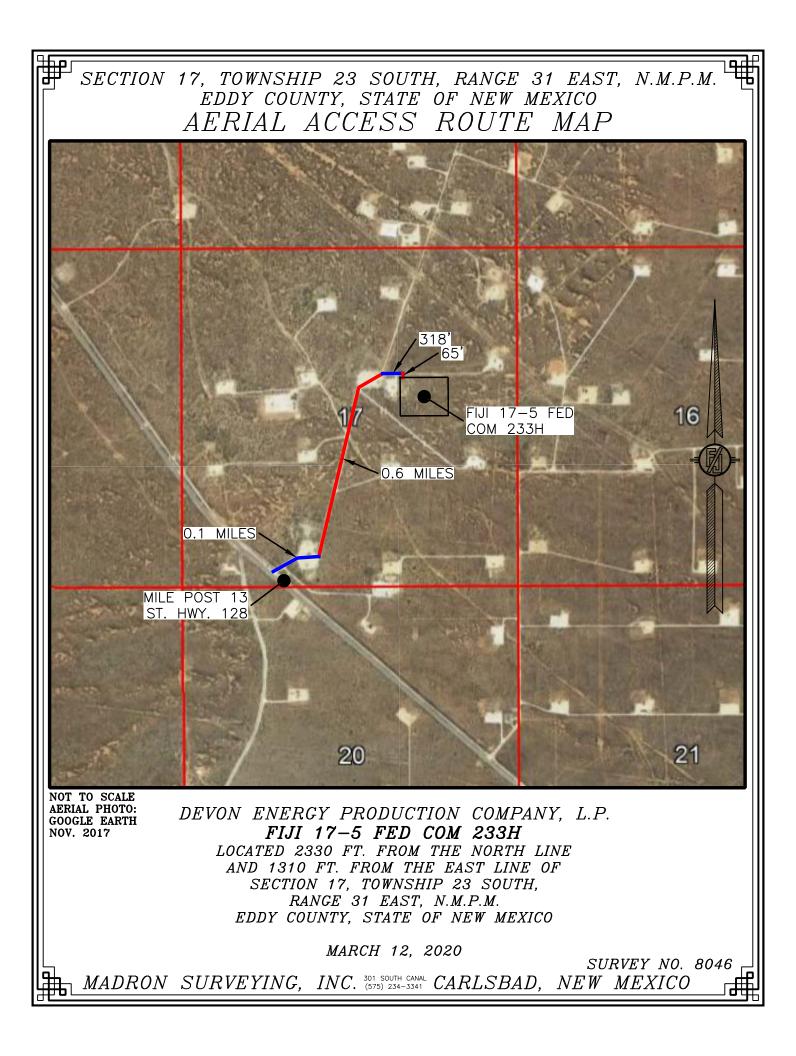
DEVON ENERGY PRODUCTION COMPANY, L.P. FIJI 17-5 FED COM 233H LOCATED 2330 FT. FROM THE NORTH LINE AND 1310 FT. FROM THE EAST LINE OF SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M.

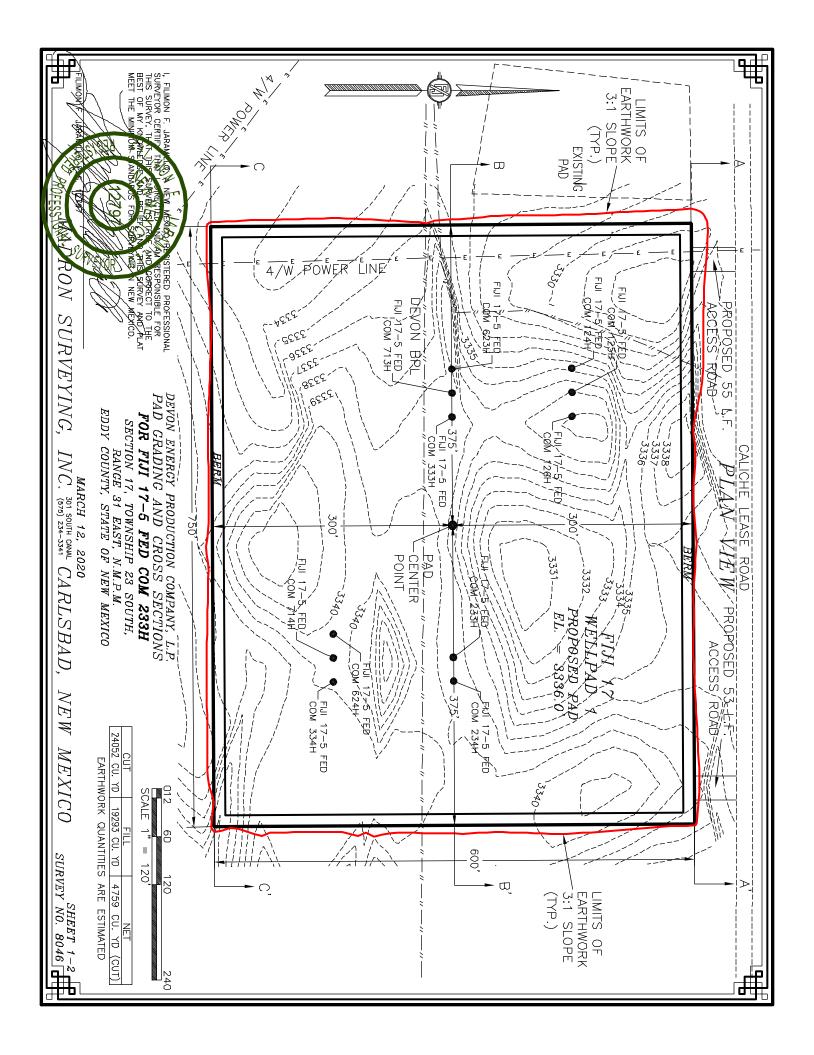
EDDY COUNTY, STATE OF NEW MEXICO

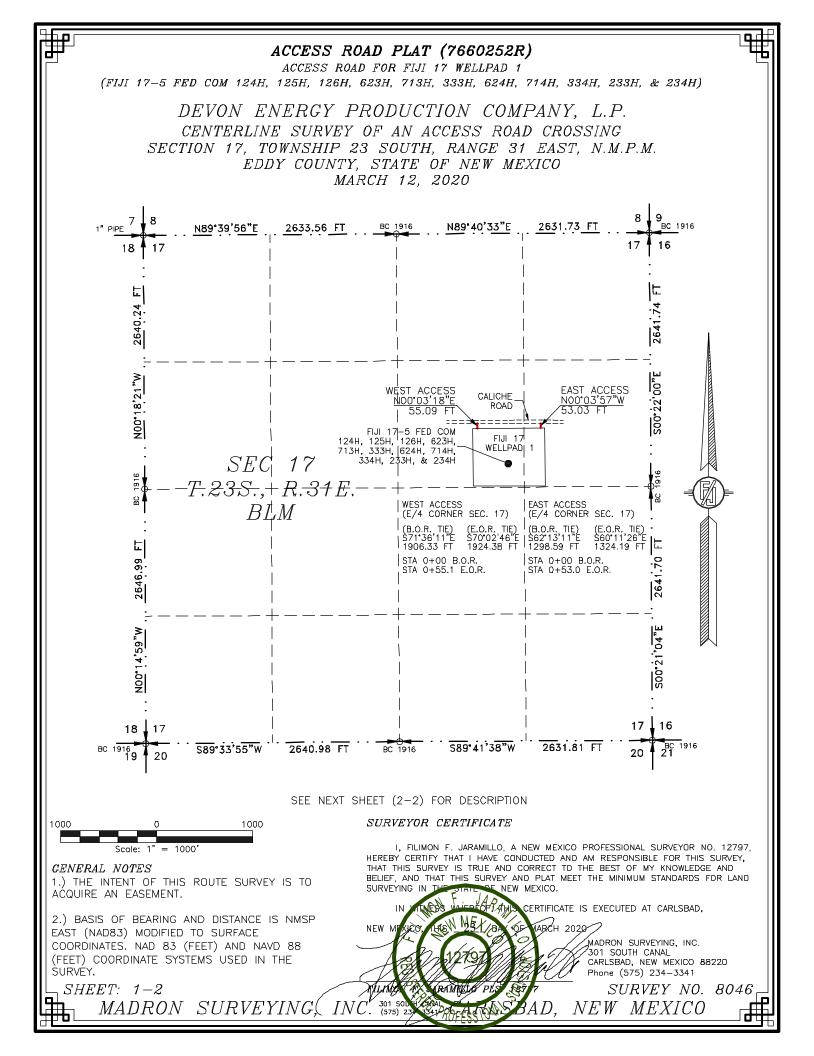
MARCH 12, 2020











ACCESS ROAD PLAT (7660252R)

ACCESS ROAD FOR FIJI 17 WELLPAD 1

(FIJI 17-5 FED COM 124H, 125H, 126H, 623H, 713H, 333H, 624H, 714H, 334H, 233H, & 234H)

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO MARCH 12, 2020

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

WEST ACCESS

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S71*36'11"E, A DISTANCE OF 1906.33 FEET; THENCE N00*03'18"E A DISTANCE OF 55.09 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S70*02'46"E, A DISTANCE OF 1924.38 FEET;

SAID STRIP OF LAND BEING 55.09 FEET OR 3.34 RODS IN LENGTH, CONTAINING 0.038 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 55.09 L.F. 3.34 RODS 0.038 ACRES

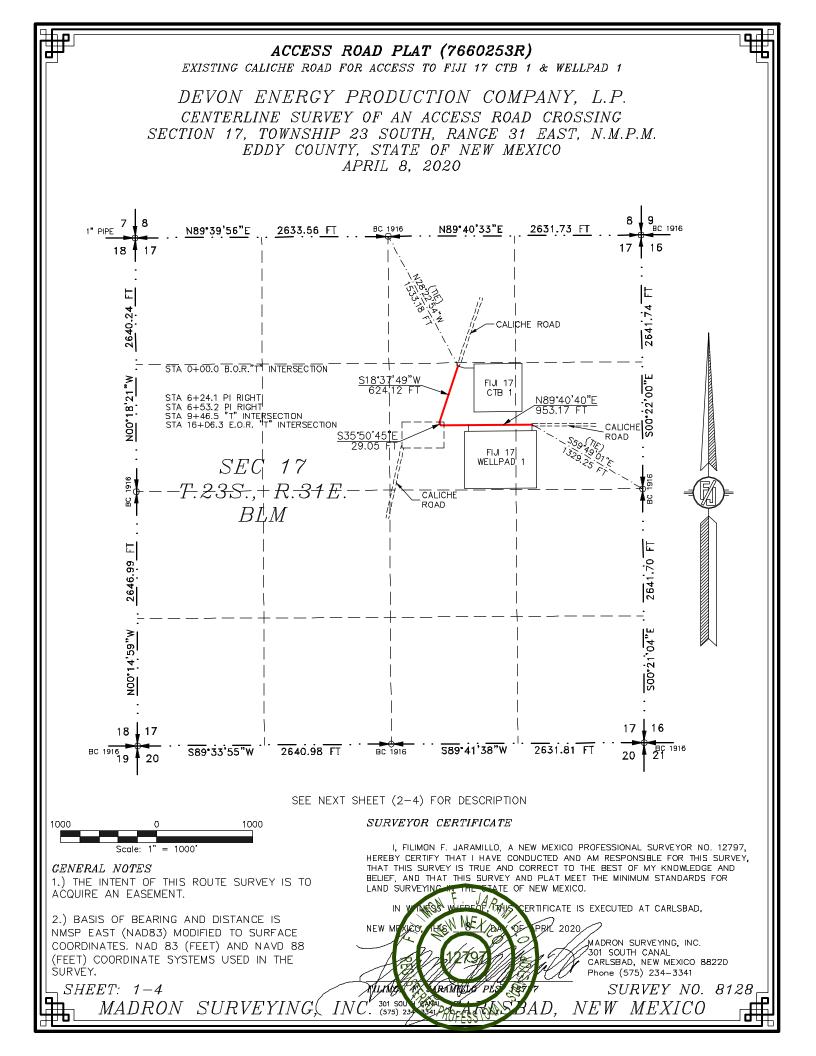
EAST ACCESS BEGINNING AT A POINT WITHIN THE SE/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S62°13′11″E, A DISTANCE OF 1298.59 FEET; THENCE N00°03′57″W A DISTANCE OF 53.03 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S60°11′26″E, A DISTANCE OF 1324.19 FEET;

SAID STRIP OF LAND BEING 53.03 FEET OR 3.21 RODS IN LENGTH, CONTAINING 0.037 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NE/4 53.03 L.F. 3.21 RODS 0.037 ACRES

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, GENERAL NOTES THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND 1.) THE INTENT OF THIS ROUTE SURVEY IS TO SURVEYING IN NEW MEXICO. ACQUIRE AN EASEMENT. CERTIFICATE IS EXECUTED AT CARLSBAD, 2.) BASIS OF BEARING AND DISTANCE IS NMSP NEW M IABCH 2020 EAST (NAD83) MODIFIED TO SURFACE MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY. Phone (575) 234-3341 SHEET: 2-2SURVEY NO. 8046 MADRON SURVEYING, INC. (575) NEW MEXICO AD.



ACCESS ROAD PLAT (7660253R)

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 & WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO APRIL 8, 2020

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

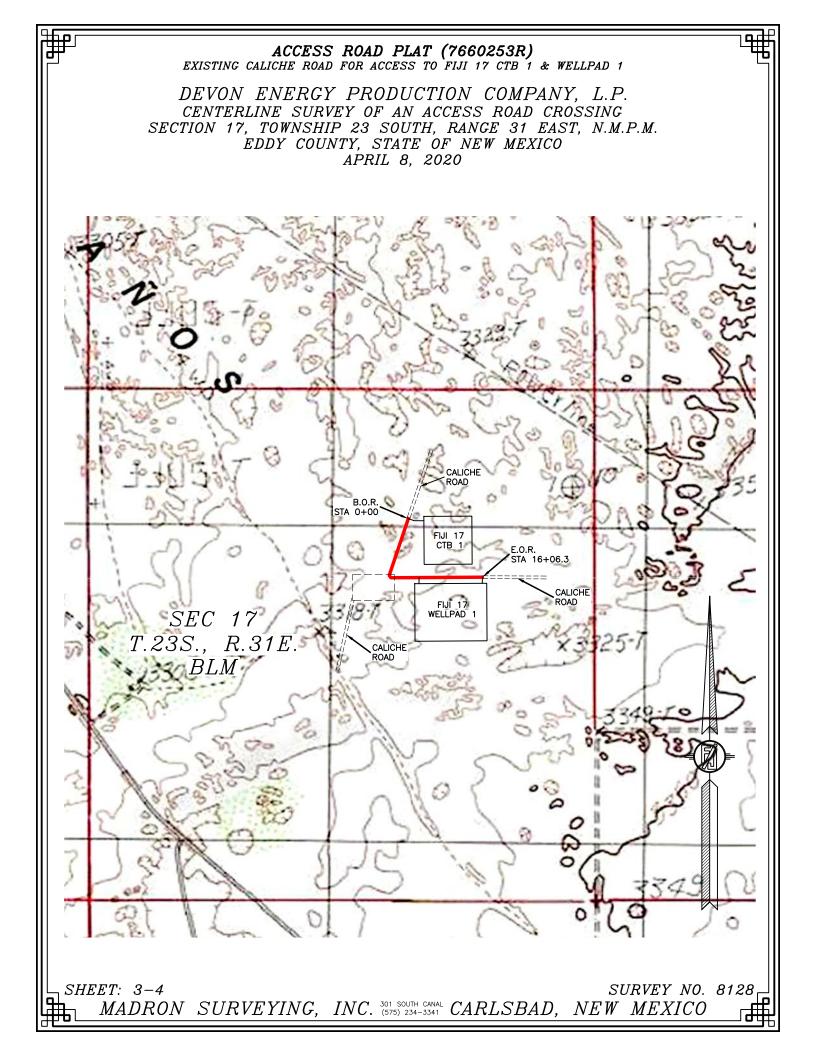
BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N28'22'54"W, A DISTANCE OF 1533.18 FEET; THENCE S18'37'49"W A DISTANCE OF 624.12 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S35'50'45"E A DISTANCE OF 29.05 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N89'40'40"E A DISTANCE OF 953.17 THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S59'49'01"E, A DISTANCE OF 1329.25 FEET;

SAID STRIP OF LAND BEING 1606.34 FEET OR 97.35 RODS IN LENGTH, CONTAINING 1.106 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4	1434.92L.F.	86.96 RODS	0.988 ACRES
SE/4 NE/4	171.42 L.F.	10.39 RODS	0.118 ACRES

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, GENERAL NOTES THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR 1.) THE INTENT OF THIS ROUTE SURVEY IS TO LAND SURVEYIN TE OF NEW MEXICO. ACQUIRE AN EASEMENT. ERTIFICATE IS EXECUTED AT CARLSBAD, 2.) BASIS OF BEARING AND DISTANCE IS NEW M 2020 RH NMSP EAST (NAD83) MODIFIED TO SURFACE MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY. Phone (575) 234-3341 SHEET: 2-4SURVEY NO. 8128 301 S(MADRON SURVEYING (INC. 301 S NEW MEXICO AD.





<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 S. St. Francis Dr., Santa Fe, NM 8/505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT									
1	¹ API Number ² Pool C 40295					de ³ Pool Name Los Medanos Bone Spring			
⁴ Property 0	Code				⁵ Property	Name	• •		⁶ Well Number
					FIJI 17-5 FE	D COM			234H
⁷ OGRID	No.				⁸ Operator	Name			⁹ Elevation
6137			DEV	ON ENER	GY PRODUC	CTION COMPA	NY, L.P.		3336.3
	¹⁰ Surface Location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line County
Н	17	23 S	31 E		2330	NORTH	1280	EAS	T EDDY
			11 H	Bottom H	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line County
1	5	23 S	31 E		20	NORTH	660	EAS	T EDDY
¹² Dedicated Acre 399.82	es ¹³ Joint	or Infill ¹⁴ C	Consolidation	n Code			¹⁵ Order No.		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89'42'57"E 2639.89 FT N89'42'57"E 2639.89		¹⁷ OPERATOR CERTIFICATION
NW CORNER SEC. 5 LAT. = 32.3407513'N	N/4 CORNER SEC. 5 SCALED BOTTOM	NE CORNER SEC. 5 LAT. = 32.3407510'N	I hereby certify that the information contained herein is true and complete
LONG. = 103.8084593'W S NMSP EAST (FT)		LONG. = 103.7913679'W NMSP EAST (FT)	to the best of my knowledge and belief, and that this organization either
N = 488094.51 ₹ E = 703438.55 ≹	<u>14 _ </u>	N = 488120.70 E = 708717.10	owns a working interest or unleased mineral interest in the land including
	LAST TAKE POINT BOTTOM OF HOLE		the proposed bottom hole location or has a right to drill this well at this
W/4 CORNER SEC. 5	2 100' FNL, 660' FEL LAT. = 32.3406962'N LAT. = 32.3404763'N LONG. = 10.7935044'W	E/4 CORNER SEC. 5 SCALED	location pursuant to a contract with an owner of such a mineral or working
SCALED	LONG. = 103.7935045'W NMSP EAST (FT) N = 48809743 E = 70805735	SCALED	interest, or to a voluntary pooling agreement or a compulsory pooling order
SECTION CORNER		SECTION CORNER	Serveratore entered by the division.
LAT. = 32.326257919 LONG. = 103.8084618W	NB9'43'03"E NB9'43'03"E	LAT. = 32.3262572'N LONG. = 103.7913749'W	Signature Date
NMSP EAST (FT) N = 482821.92	2639.71 FT QUARTER CORNER 2639.51 FT SCALED	NMSP EAST (FT) N = 482847.94	JENNY HARMS
E = 703463.60	NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE 'NORTH AMERICAN DATUM OF 1983 (INADB3). LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (INADB3). BASIS OF BEARING AND DISTANCES USED ARE O NEW MEXICO STATE PLANE EAST COORDINATES	E = 708741.61	Printed Name JENNY.HARMS@DVN.COM
W/4 CORNER SEC. 8 LAT. = 32.3189800'N LONG. = 103.8083948'W	MODIFIED TO THE SURFACE. ELEVATION VALUES	E/4 CORNER SEC. 8 LAT. = 32.3189989'N LONG. = 103.7913664'W	E-mail Address
NMSP EAST (FT) N = 480174.34		NMSP EAST (FT) N = 480207.40	CUDVENOD CEDTURICATION
E = 703497.28	19	3 E = 708757.59	¹⁸ SURVEYOR CERTIFICATION
	N	2 7 2 2	I hereby certify that the well location shown on this plat
SECTION CORNER	LONG. = 103.7998687'W NMSP EAST (FT)	SECTION_CORNER	was plotted from field notes of actual surveys made by
LAT. = 32.3117261'N LONG. = 103.8083913'W	8 N = 477550.82 N89'39'56"E E = 706144.24 N89'40'33"E 2633.56 FT 4 2631.73 FT	LAT. = 32.3117373'N LONG. = 103.7913521'W	me or under my supervision, and that the same is true
NMSP EAST (FT) N = 477535.44 E = 703511.29	2631.73 FI E E E FIJI 17-5 FED COM 234H	NMSP EAST (FT) Ξ N = 477565.71 ∉ E = 708775.36	and correct to the best of my belief.
	G LEV. = 3336.3' % LAT. = 32.3053318'N (NAD83) ≥ ILONG. = 103.7954839'W	- 1997 	MARCH 12, 2020
W/4 CORNER SEC. 17 LAT. = 32.3044702 N LONG. = 103.8053875W NMSP EAST (FT) N = 474895.81 E = 703525.38 SW CORNER SEC. 17 LAT. = 32.2971958 N LONG. = 103.803921 W NSP EAST (FT) N = 472249.42 E = 703536.92	CUNC. = 103,7934639 W SINSP EST (FT) SUP = 475228.02 LOCATION 1280' PIRST TAKE POINT 2540' FNL, 660' FEL ELAT. = 32.3047558N SUBOR. = 103.7934767W SEC. 17 SUBOR. = 103.793470W SEC. 17 NMSP EXET (FT) SBY 31355W 2640.98 FT SBY 31355W 2640.98 FT SBY 31355W 2640.98 FT		Date of Survey

Intent X	As Drilled	
----------	------------	--

API #

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION COMPANY, L.P.	FIJI 17-5 FED COM	234H

Kick Off Point (KOP)

UL H	Section 17	Township 23S	Range 31E	Lot	Feet 2305 FNL	From N/S	Feet 660 FEL	From E/W	County EDDY
Latitu 32.3	^{de} 305392	200			Longitude -103.793	47700			NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
H	17	23S	31E		2540	NORTH	660	EAST	EDDY
Latitu 32.3	^{de} 04755	8			Longitude 103.793 4	1767			NAD 83

Last Take Point (LTP)

UL A	Section 5	Township 23S	Range 31E	Lot 1	Feet 100	From N/S NORTH	Feet 660	From E/W EAST	County EDDY
Latitude				Longitud	Longitude			NAD	
32.3404763			103.7	103.7935045			83		

Is this well the defining well for the Horizontal Spacing Unit? YES

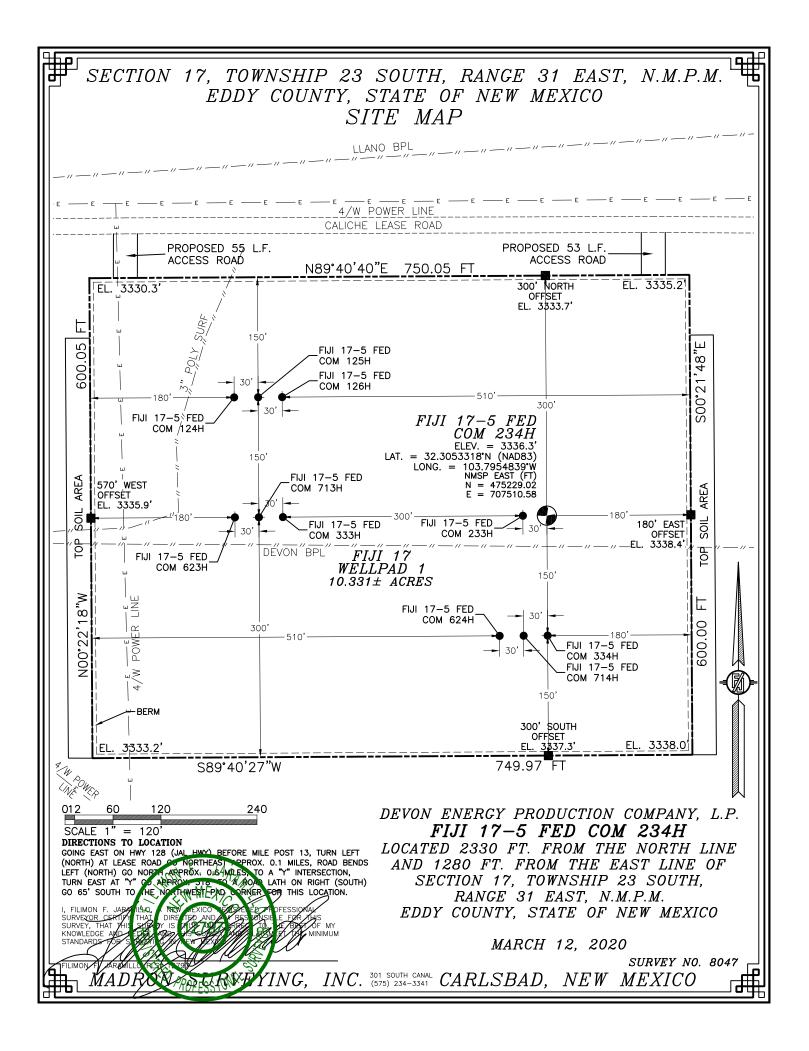
Is this well an infill well?

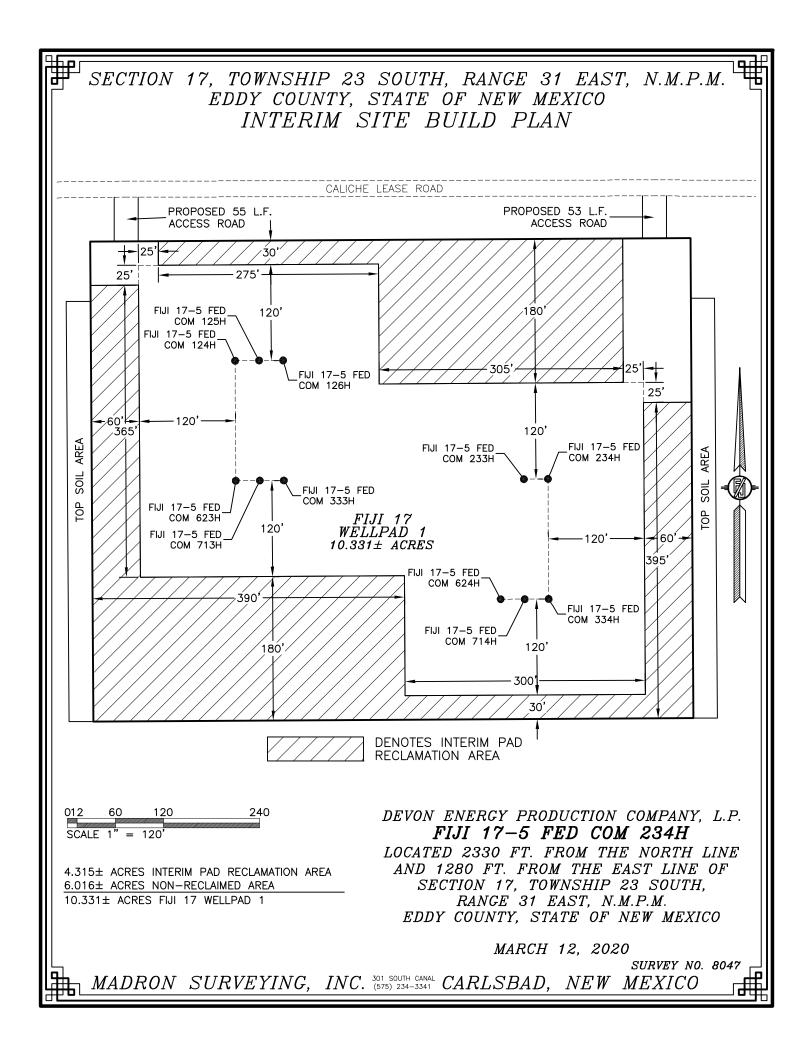
NO

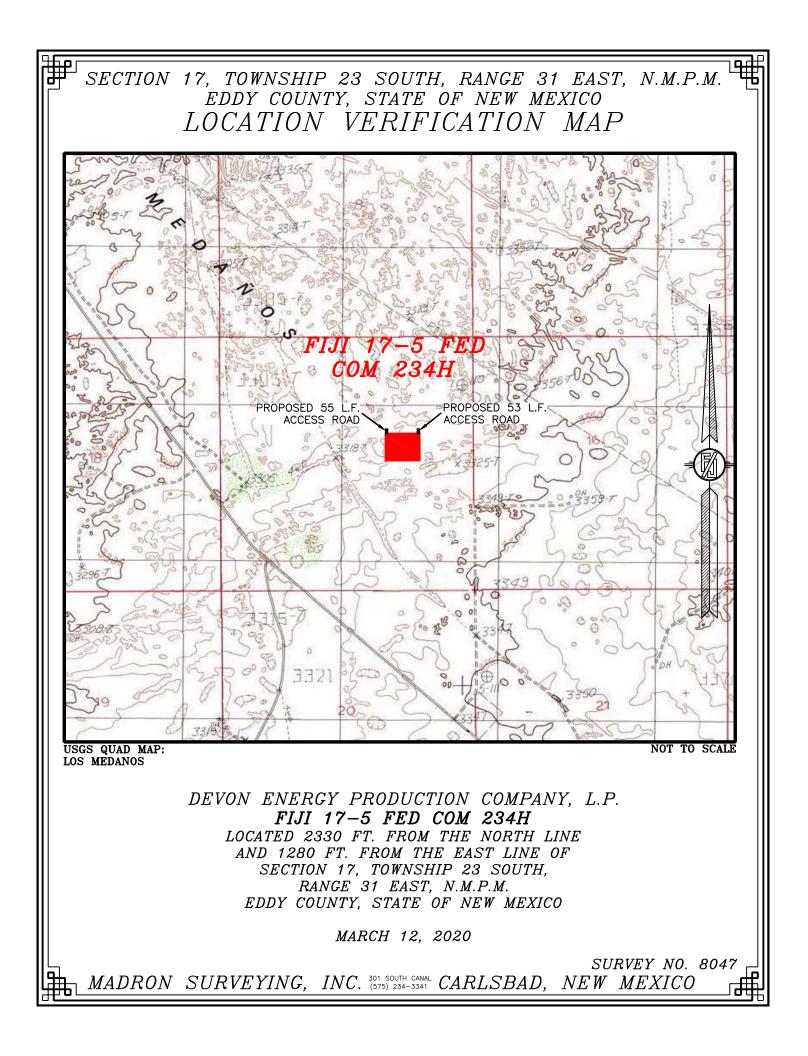
If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

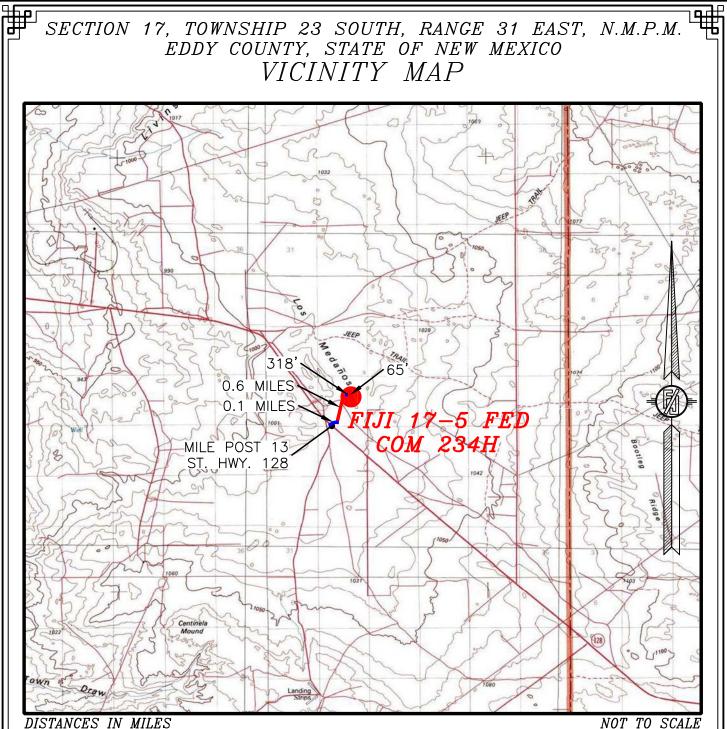
API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018







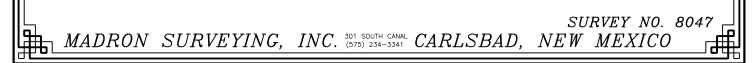


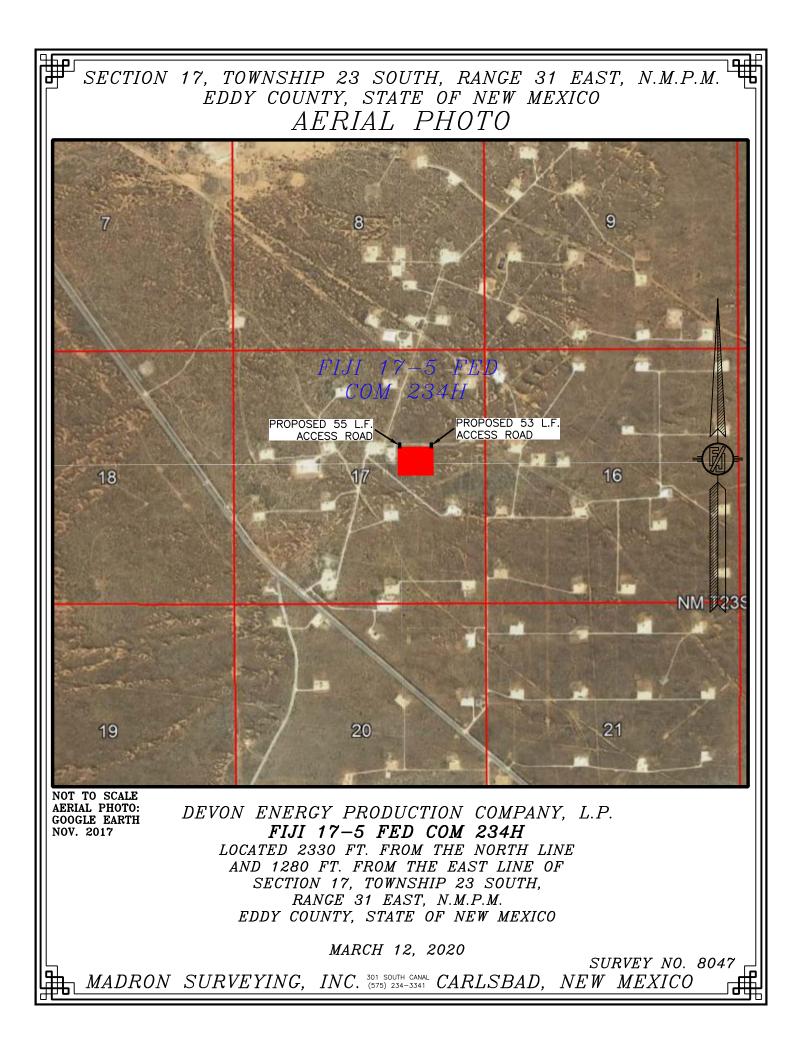
DIRECTIONS TO LOCATION

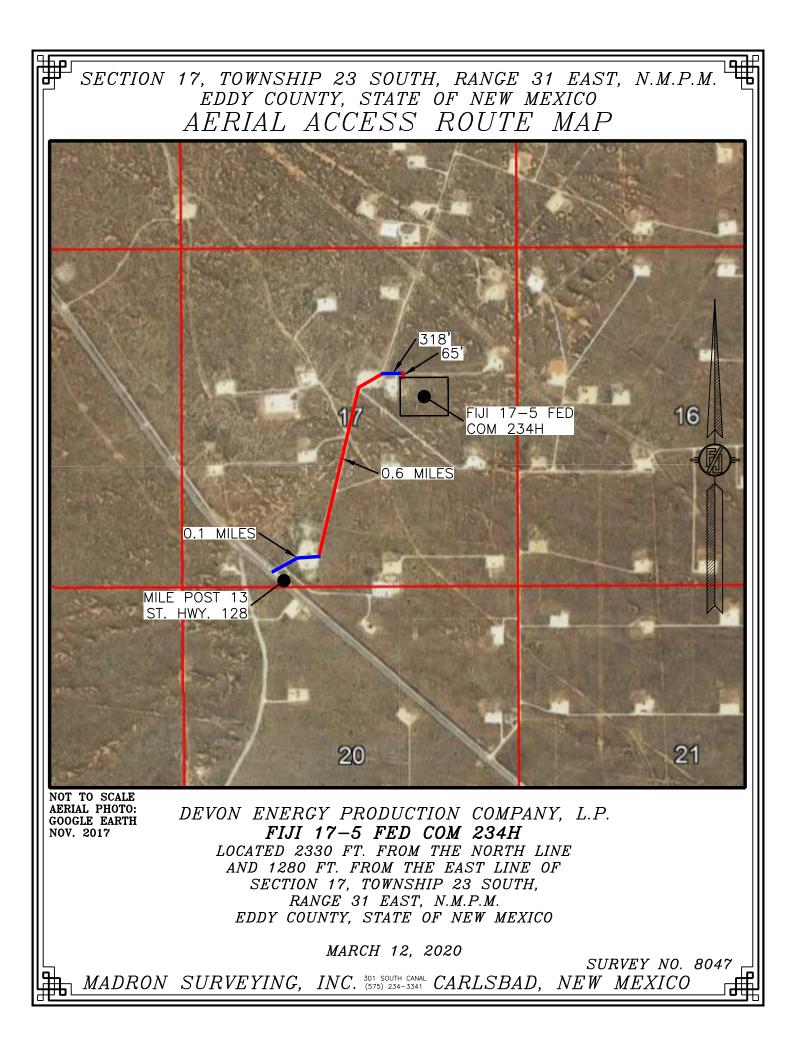
GOING EAST ON HWY 128 (JAL HWY) BEFORE MILE POST 13, TURN LEFT (NORTH) AT LÉASE ROAD GO NORTHEAST APPROX. 0.1 MILES, ROAD BENDS LEFT (NORTH) GO NORTH APPROX. 0.6 MILES, TO A "Y" INTERSECTION, TURN EAST AT "Y" GO APPROX. 318' TO A ROAD LATH ON RIGHT (SOUTH) GO 65' SOUTH TO THE NORTHWEST PAD CORNER FOR THIS LOCATION.

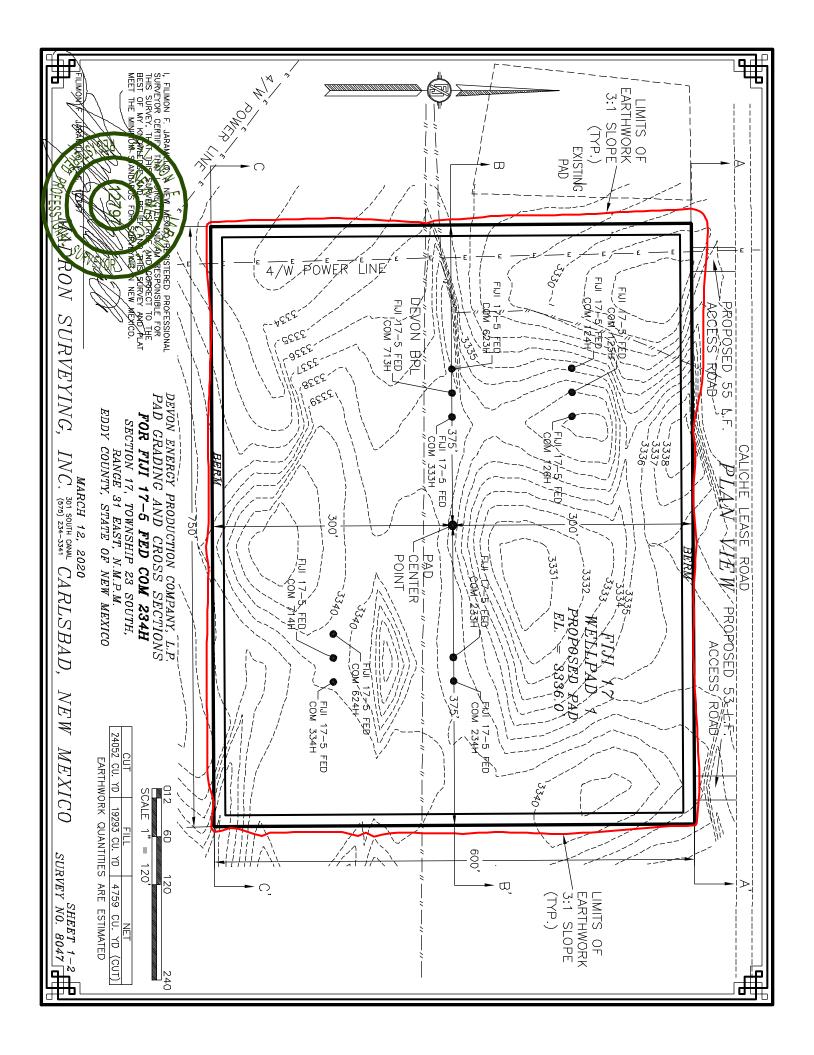
DEVON ENERGY PRODUCTION COMPANY, L.P. FIJI 17-5 FED COM 234H LOCATED 2330 FT. FROM THE NORTH LINE AND 1280 FT. FROM THE EAST LINE OF SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

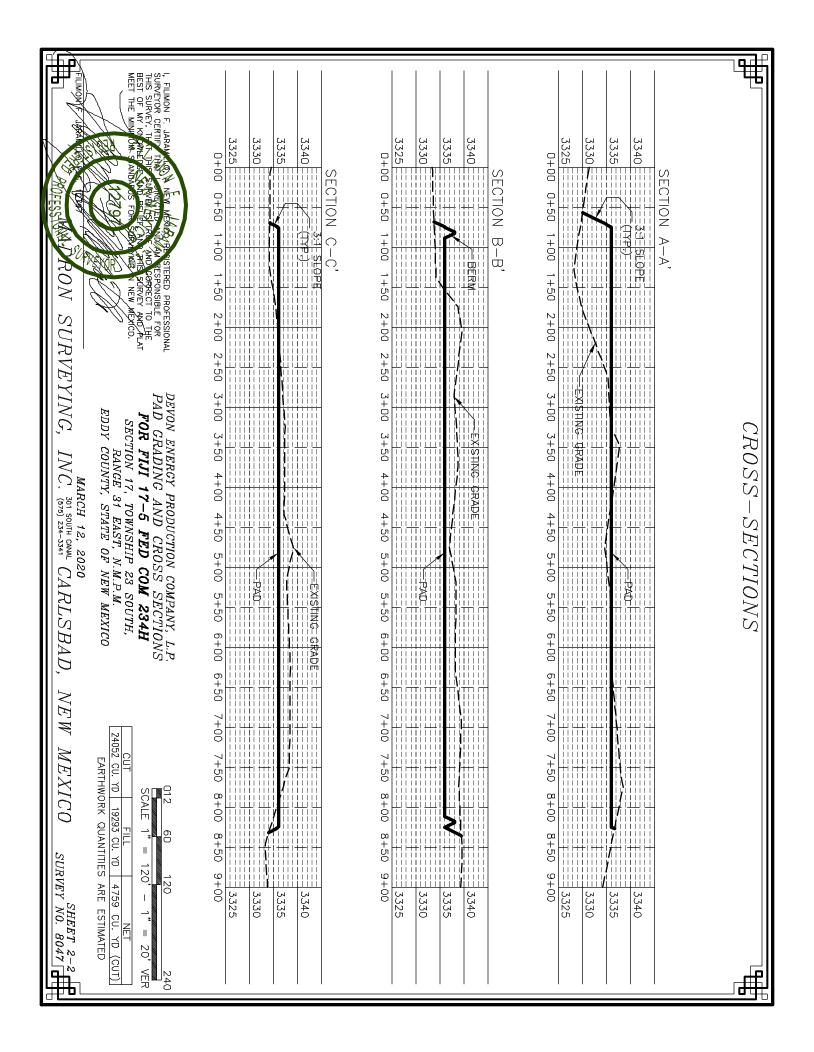
MARCH 12, 2020

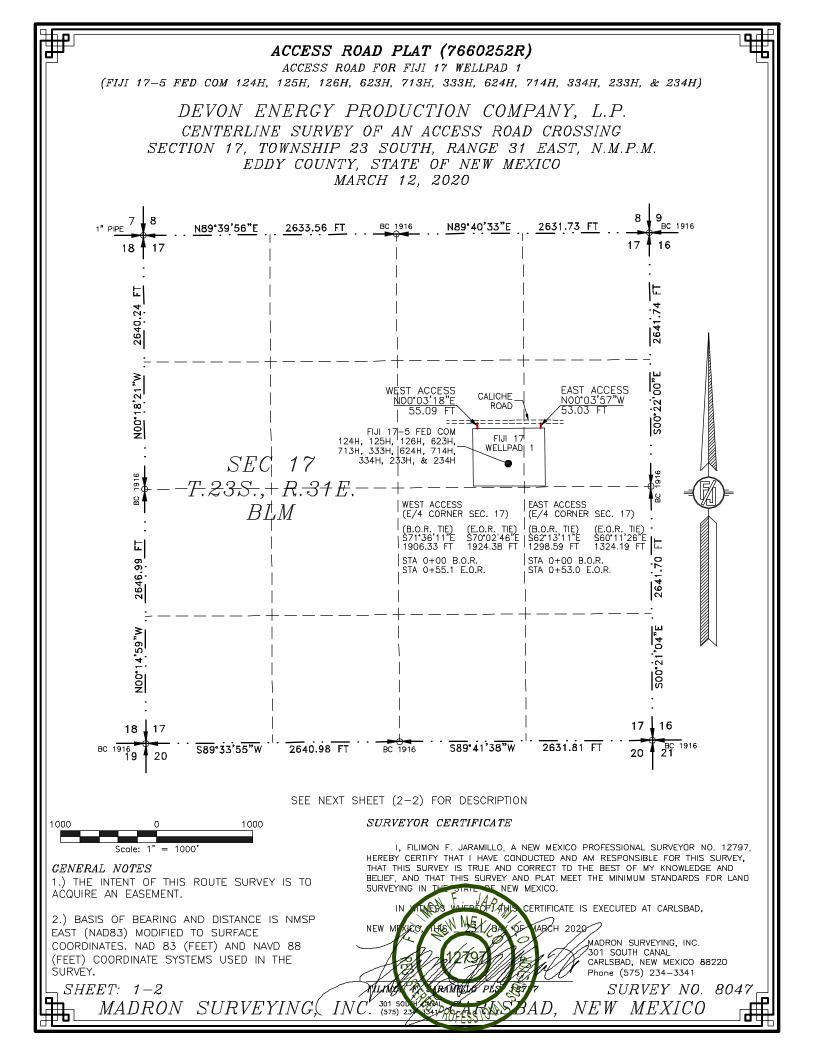












ACCESS ROAD PLAT (7660252R)

ACCESS ROAD FOR FIJI 17 WELLPAD 1

(FIJI 17-5 FED COM 124H, 125H, 126H, 623H, 713H, 333H, 624H, 714H, 334H, 233H, & 234H)

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO MARCH 12, 2020

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

WEST ACCESS

BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S71*36'11"E, A DISTANCE OF 1906.33 FEET; THENCE N00*03'18"E A DISTANCE OF 55.09 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S70*02'46"E, A DISTANCE OF 1924.38 FEET;

SAID STRIP OF LAND BEING 55.09 FEET OR 3.34 RODS IN LENGTH, CONTAINING 0.038 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4 55.09 L.F. 3.34 RODS 0.038 ACRES

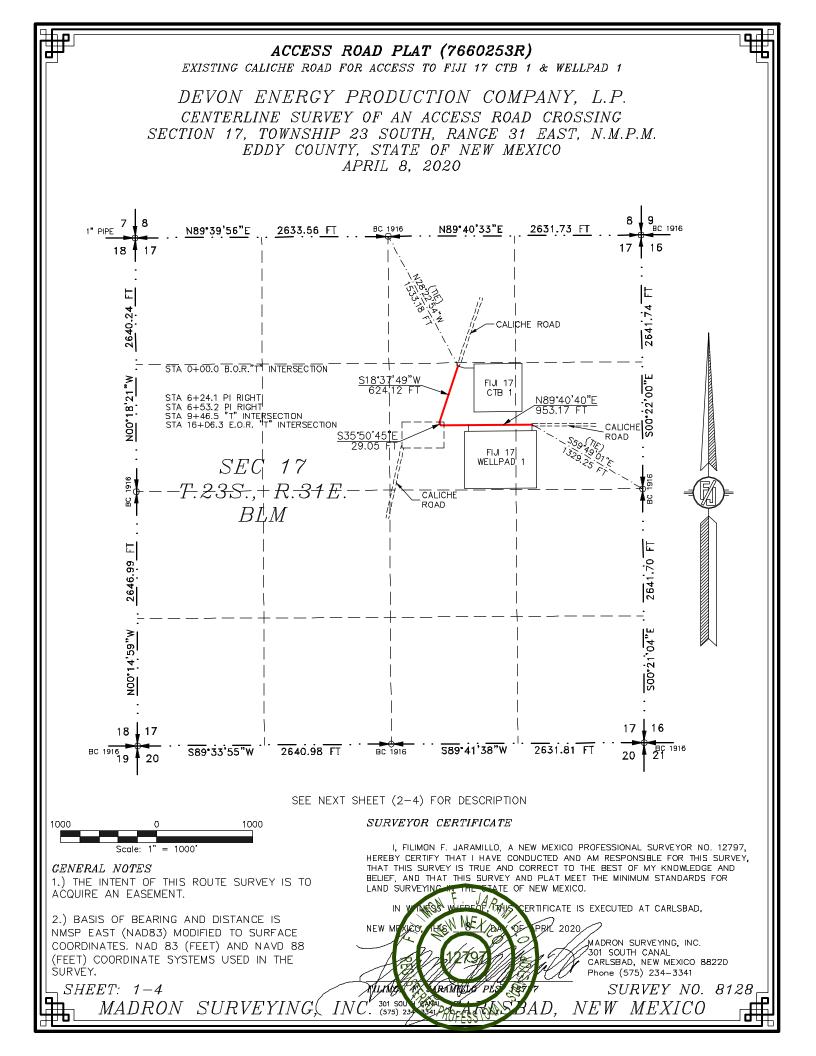
EAST ACCESS BEGINNING AT A POINT WITHIN THE SE/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S62°13′11″E, A DISTANCE OF 1298.59 FEET; THENCE N00°03′57″W A DISTANCE OF 53.03 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S60°11′26″E, A DISTANCE OF 1324.19 FEET;

SAID STRIP OF LAND BEING 53.03 FEET OR 3.21 RODS IN LENGTH, CONTAINING 0.037 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 NE/4 53.03 L.F. 3.21 RODS 0.037 ACRES

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, GENERAL NOTES THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND 1.) THE INTENT OF THIS ROUTE SURVEY IS TO SURVEYING IN NEW MEXICO. ACQUIRE AN EASEMENT. CERTIFICATE IS EXECUTED AT CARLSBAD, 2.) BASIS OF BEARING AND DISTANCE IS NMSP NEW M IABCH 2020 EAST (NAD83) MODIFIED TO SURFACE MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY. Phone (575) 234-3341 SHEET: 2-2SURVEY NO. 8047 MADRON SURVEYING, INC. (575) NEW MEXICO AD.



ACCESS ROAD PLAT (7660253R)

EXISTING CALICHE ROAD FOR ACCESS TO FIJI 17 CTB 1 & WELLPAD 1

DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO APRIL 8, 2020

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

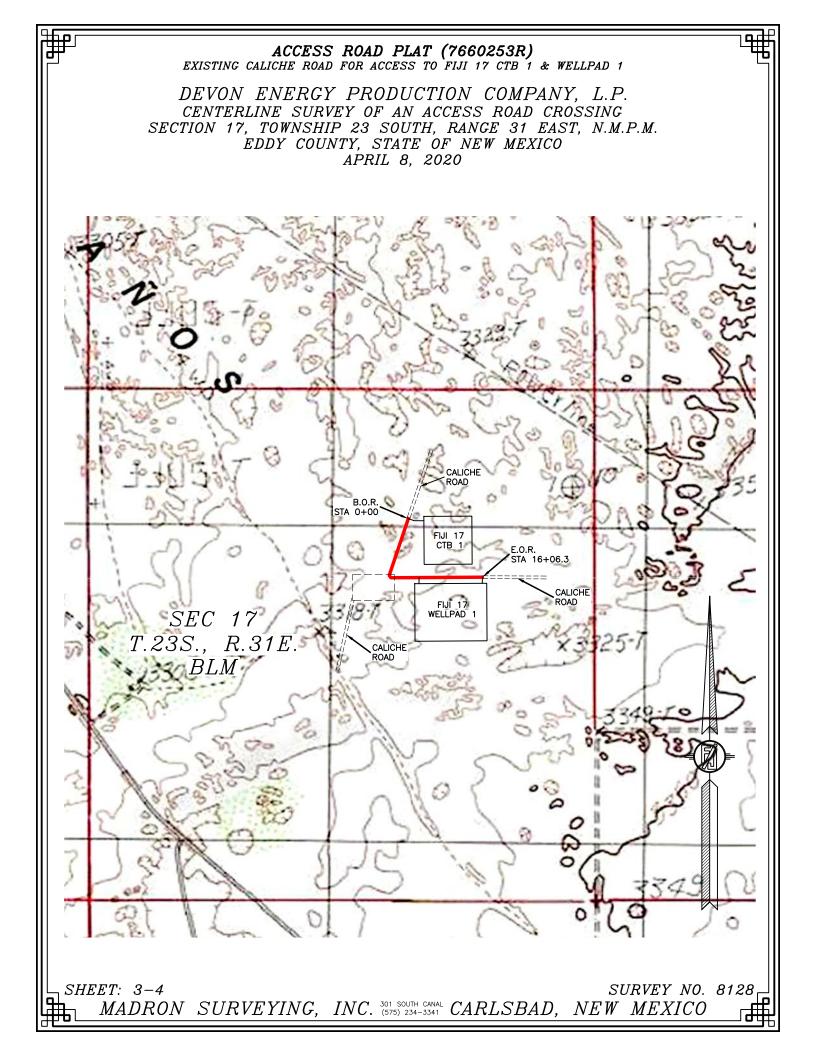
BEGINNING AT A POINT WITHIN THE SW/4 NE/4 OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., WHENCE THE NORTH QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS N28'22'54"W, A DISTANCE OF 1533.18 FEET; THENCE S18'37'49"W A DISTANCE OF 624.12 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S35'50'45"E A DISTANCE OF 29.05 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE N89'40'40"E A DISTANCE OF 953.17 THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE EAST QUARTER CORNER OF SAID SECTION 17, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M. BEARS S59'49'01"E, A DISTANCE OF 1329.25 FEET;

SAID STRIP OF LAND BEING 1606.34 FEET OR 97.35 RODS IN LENGTH, CONTAINING 1.106 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 NE/4	1434.92L.F.	86.96 RODS	0.988 ACRES
SE/4 NE/4	171.42 L.F.	10.39 RODS	0.118 ACRES

SURVEYOR CERTIFICATE

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, GENERAL NOTES THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR 1.) THE INTENT OF THIS ROUTE SURVEY IS TO LAND SURVEYIN TE OF NEW MEXICO. ACQUIRE AN EASEMENT. ERTIFICATE IS EXECUTED AT CARLSBAD, 2.) BASIS OF BEARING AND DISTANCE IS NEW M 2020 RH NMSP EAST (NAD83) MODIFIED TO SURFACE MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY. Phone (575) 234-3341 SHEET: 2-4SURVEY NO. 8128 301 S(MADRON SURVEYING (INC. 301 S NEW MEXICO AD.





General Location Plat

Permian Basin, Delaware Sub-Basin

Fiji 17-5 Fed Com 233H Well:

Lot 2, SW/4 NE/4, W/2 SE/4 of Sec. 5, W/2 E/2 of Sec. 8 and W/2 NE/4 of Sec. 17-23S-31E, Eddy County, NM

Fiji 17-5 Fed Com 234H Well:

Lot 1, SE/4 NE/4, E/2 SE/4 of Sec. 5, E/2 E/2 of Sec. 8 and E/2 NE/4 of Sec. 17-23S-31E, Eddy County, NM

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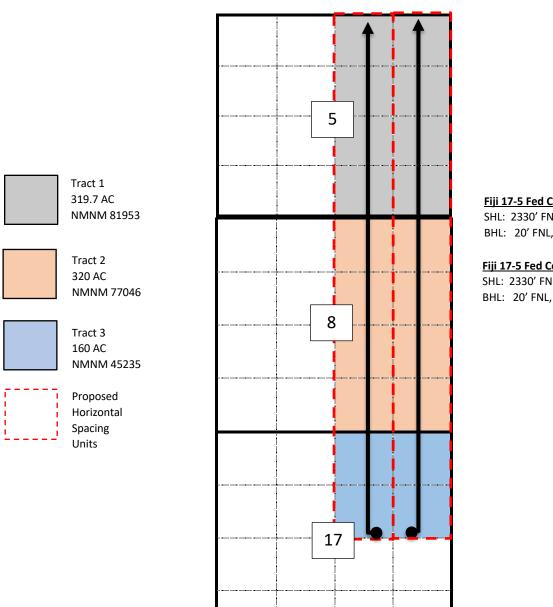


Leasehold Plat

Fiji 17-5 Fed Com 233H & 234H 23S-31E, Eddy County, NM

233H

234H



Fiji 17-5 Fed Com 233H

SHL: 2330' FNL, 1310' FEL, Sec 17 BHL: 20' FNL, 1980' FEL, Sec 5

Fiji 17-5 Fed Com 234H

SHL: 2330' FNL, 1280' FEL, Sec 17 BHL: 20' FNL, 660' FEL, Sec 5

Working Interest Owners by Tract

Tract 1: Lots 1-2, S/2 NE/4, SE/4 of Sec. 5-23S-31E United States of America Lease NMNM 81953

Owner	Working Interest		
Devon Energy Production Company, LP	0.93750000		
Camterra Resources Partners, Ltd.	0.06250000		
Total:	1.0000000		

Tract 2: E/2 of Sec. 8-23S-31E United States of America Lease NMNM 77046

Owner	Working Interest
Devon Energy Production Company, LP	1.0000000
Total:	1.0000000

Tract 3: NE/4 of Sec. 17-23S-31E United States of America Lease NMNM 45235

Owner	Working Interest
Devon Energy Production Company, LP	0.71777344
Camterra Resources Partners, Ltd.	0.10253906
XTO Delaware Basin, LLC	0.12500000
EOG Resources Inc.	0.01041667
OXY USA Inc.	0.04427083
Total:	1.0000000

Recapitulation of Working Interest by Horizontal Spacing Unit

Fiji 17-5 Fed Com 233H

Lot 2, SW/4 NE/4, W/2 SE/4 of Sec. 5, W/2 E/2 of Sec. 8 and W/2 NE/4 of Sec. 17-23S-31E Eddy County, NM

Owner	Working Interest
Devon Energy Production Company, LP	0.91854900
Camterra Resources Partners, Ltd.	<mark>0.04550271</mark>
XTO Delaware Basin, LLC	<mark>0.02500750</mark>
EOG Resources Inc.	<mark>0.00208396</mark>
OXY USA Inc.	<mark>0.00885682</mark>
Total:	1.0000000

Uncommitted Working Interest Owners seeking to Compulsory Pool

<u>Fiji 17-5 Fed Com 234H</u> Lot 1, SE/4 NE/4, E/2 SE/4 of Sec. 5, E/2 E/2 of Sec. 8 and E/2 NE/4 of Sec. 17-23S-31E

Eddy County, NM

Owner	Working Interest
Devon Energy Production Company, LP	0.91854616
Camterra Resources Partners, Ltd.	<mark>0.04550016</mark>
XTO Delaware Basin, LLC	<mark>0.02501126</mark>
EOG Resources Inc.	<mark>0.00208427</mark>
OXY USA Inc.	<mark>0.00885815</mark>
Total:	1.0000000

Uncommitted Working Interest Owners seeking to Compulsory Pool

Overriding Royalty Interests seeking to Compulsory Pool

Owner
CARL T SPEIGHT
CTV-CTAM BPEOR NM LLC
CTV-LMB I BPEOR NM LLC
CTV-LMB II BPEOR NM LLC
CTV-SRB I BPEOR NM LLC
CTV-SRB II BPEOR NM LLC
GWEN M WILLIAMS FAMILY LLC
JOHN M SPEIGHT
JOHN R MCCONN SEPARATE PROPERTY
KEYSTONE -CTAM- BPEOR NM LLC
KEYSTONE RMB BPEOR NM LLC
LANELL JOY HONEYMAN
LESLIE ROBERT HONEYMAN TRUST LANELL JOY
HONEYMAN TRUSTEE
LMBI I BPEOR NM LLC
LMBI II BPEOR NM LLC
MELINDA A MCCONN CHERNOSKY SEPARATE
PROPERTY
MEREDITH E MCCONN ZENNER SEPARATE PROPERTY
OXY USA INC
PAUL E SPEIGHT
PHILLIP T SPEIGHT
PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO GEORGE OVERBEY COO
ROGERS RESOURCES LP BY ROGERS MGMT LLC GEN
PTR
SRBI I BPEOR NM LLC
SRBI II BPEOR NM LLC
TD MINERALS LLC
THRU LINE BPEOR NM LLC
Elliott Industries
Elliott-Hall Company
Khody Land & Minerals Company

Name	Street	City	State	Postal Code	
CARL T SPEIGHT	PO BOX 72	MIDLAND	ТХ	79702	
CTV-CTAM BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	ТХ	76102	
CTV-LMB I BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	ТХ	76102	
CTV-LMB II BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	ТХ	76102	
CTV-SRB I BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	ТХ	76102	
CTV-SRB II BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	ТХ	76102	
GWEN M WILLIAMS FAMILY, LLC	27710 COLD SPRING TRACE	КАТҮ	ТХ	77494	
JOHN M SPEIGHT	PO BOX 60871	MIDLAND	ТХ	79711	
JOHN R MCCONN	5207 GREEN TREE RD	HOUSTON	ТХ	77056	
KEYSTONE -CTAM- BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	ТХ	76102	
KEYSTONE RMB BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	ТХ	76102	
LANELL JOY HONEYMAN	406 SKYWOOD CIR	MIDLAND	ТХ	79705	
LESLIE ROBERT HONEYMAN TRUST LANELL JOY HONEYMAN TRUSTEE	406 SKYWOOD CIR	MIDLAND	ТХ	79705	
LMBI I BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	ТХ	76102	
LMBI II BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	ТХ	76102	
MELINDA A MCCONN CHERNOSKY	602 FALL RIVER RD	HOUSTON	ТХ	77024	
MEREDITH E MCCONN ZENNER	4919 VALKEITH DR	HOUSTON	ТХ	77096	
PAUL E SPEIGHT	PO BOX 50505	MIDLAND	ТХ	79710	
PHILLIP T SPEIGHT	217 BAYBERRY	MIDLAND	ТХ	79705	
PONY OIL OPERATING, LLC	3100 MONTICELLO AVE STE 500	DALLAS	ТХ	75205	
ROGERS RESOURCES LP	416 MANOR VILLAGE CIR	MIDLAND	ТХ	79707	
SRBI I BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	ТХ	76102	
SRBI II BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	ТХ	76102	
TD MINERALS, LLC	8111 WESTCHESTER DR STE 900	DALLAS	ТХ	75225	
THRU LINE BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	ТХ	76102	
Elliott-Hall Company	PO BOX 1231	OGDEN	UT	84403	
Elliott Industries LP	PO BOX 1328	SANTA FE	NM	87504	
Khody Land & Minerals Company	2501 Network Place	Chicago	IL	66073	
CAMTERRA RESOURCES PTNRS LTD	2615 E END BLVD S	MARSHALL	ТХ	75671	
XTO Delaware Basin LLC Attn: Christopher Spencer	Wellness 4, 4A.551 22777 Springwoods Village Pkwy	Spring	ТХ	77389	
EOG Resources, Inc.	5509 Champions Drive	Midland	ΤХ	79706	
OXY USA INC.	5 Greenway Plaza, Suite 110	Houston	ТХ	77046	
Trust A Under LWT of Carl E. Speight	PO BOX 50505	MIDLAND	ТХ	79710	
Bureau of Land Management	620 E. Greene St.	Carlsbad	NM	88220	
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	
XTO Energy Inc.	810 Houston St.	Fort Worth	ТХ	76102	



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

March 29, 2021

Camterra Resources Partners, Ltd. 2615 East End Boulevard South Marshall, TX 75672

RE: Well Proposals - Fiji 17-5 Fed Com 233H Fiji 17-5 Fed Com 234H Sections 17, 8 & 5-23S-31E Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following two (2) wells:

- Fiji 17-5 Fed Com 233H as a horizontal well to an approximate TVD of 9,993' and approximate TMD of 19,993' into the Second Bone Spring formation at an approximate SHL of 2310' FNL & 1310' FEL, Section 17-23S-31E and an approximate BHL of 20' FNL & 1980' FEL, Section 5-23S-31E, Eddy County, New Mexico (collectively with all two proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$3,261,533.01 and total completed well costs of \$8,552,041.84.
- Fiji 17-5 Fed Com 234H as a horizontal well to an approximate TVD of 10,021' and approximate TMD of 20,021' into the Second Bone Spring formation at an approximate SHL of 2330' FNL & 1280' FEL, Section 17-23S-31E and an approximate BHL of 20' FNL & 660' FEL, Section 5-23S-31E, Eddy County, New Mexico (collectively with all two proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$3,567,123.03 and total completed well costs of \$8,857,631.86.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract area of E/2 of Sections 5 & 8-23S-31E and NW/4 of Section 17-23S-31E, being approximately 800.00 acres
- 100/300% Non-Consenting Penalty



March 22, 2021 Page 2

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-6659 or via email at <u>Katie.Adams@dvn.com</u> if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

atu tams

Katie Adams Staff Landman

Camterra Resources Partners, Ltd. elects to:

To Participate in the proposal of the Fiji 17-5 Fed Com 233H

Not To Participate in the proposal of the Fiji 17-5 Fed Com 233H

To Participate in the proposal of the Fiji 17-5 Fed Com 234H

_____ Not To Participate in the proposal of the Fiji 17-5 Fed Com 234H

Agreed to and Accepted this _____ day of _____, 2021.

Camterra Resources Partners, Ltd.

By: _____

Title: _____



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

March 29, 2021

EOG Resource Partners, Ltd. 5509 Champions Drive Midland, TX 79706

RE: Well Proposals - Fiji 17-5 Fed Com 233H Fiji 17-5 Fed Com 234H Sections 17, 8 & 5-23S-31E Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following two (2) wells:

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- Fiji 17-5 Fed Com 234H as a horizontal well to an approximate TVD of 10,021' and approximate TMD of 20,021' into the Second Bone Spring formation at an approximate SHL of 2330' FNL & 1280' FEL, Section 17-23S-31E and an approximate BHL of 20' FNL & 660' FEL, Section 5-23S-31E, Eddy County, New Mexico (collectively with all two proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$3,567,123.03 and total completed well costs of \$8,857,631.86.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract area of E/2 of Sections 5 & 8-23S-31E and NW/4 of Section 17-23S-31E, being approximately 800.00 acres
- 100/300% Non-Consenting Penalty

March 22, 2021 Page 2

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-6659 or via email at <u>Katie.Adams@dvn.com</u> if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

atu tams

Katie Adams Staff Landman

EOG Resource Partners, Ltd. elects to: To Participate in the proposal of the Fiji 17-5 Fed Com 233H

Not To Participate in the proposal of the Fiji 17-5 Fed Com 233H

To Participate in the proposal of the Fiji 17-5 Fed Com 234H

_____ Not To Participate in the proposal of the Fiji 17-5 Fed Com 234H

Agreed to and Accepted this _____ day of _____, 2021.

EOG Resource Partners, Ltd.

By:_____

Title: _____



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

March 29, 2021

OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston, TX 77046

RE: Well Proposals - Fiji 17-5 Fed Com 233H Fiji 17-5 Fed Com 234H Sections 17, 8 & 5-23S-31E Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following two (2) wells:

- Fiji 17-5 Fed Com 233H as a horizontal well to an approximate TVD of 9,993' and approximate TMD of 19,993' into the Second Bone Spring formation at an approximate SHL of 2310' FNL & 1310' FEL, Section 17-23S-31E and an approximate BHL of 20' FNL & 1980' FEL, Section 5-23S-31E, Eddy County, New Mexico (collectively with all two proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$3,261,533.01 and total completed well costs of \$8,552,041.84.
- Fiji 17-5 Fed Com 234H as a horizontal well to an approximate TVD of 10,021' and approximate TMD of 20,021' into the Second Bone Spring formation at an approximate SHL of 2330' FNL & 1280' FEL, Section 17-23S-31E and an approximate BHL of 20' FNL & 660' FEL, Section 5-23S-31E, Eddy County, New Mexico (collectively with all two proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs of \$3,567,123.03 and total completed well costs of \$8,857,631.86.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract area of E/2 of Sections 5 & 8-23S-31E and NW/4 of Section 17-23S-31E, being approximately 800.00 acres
- 100/300% Non-Consenting Penalty

March 22, 2021 Page 2

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-6659 or via email at <u>Katie.Adams@dvn.com</u> if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

atu tams

Katie Adams Staff Landman

OXY USA Inc. elects to:

To Participate in the proposal of the Fiji 17-5 Fed Com 233H

Not To Participate in the proposal of the Fiji 17-5 Fed Com 233H

To Participate in the proposal of the Fiji 17-5 Fed Com 234H

Not To Participate in the proposal of the Fiji 17-5 Fed Com 234H

Agreed to and Accepted this _____ day of _____, 2021.

OXY USA Inc.

By: _____

Title: _____



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 235 3611 Phone www.devonenergy.com

March 29, 2021

XTO Delaware Basin, LLC 110 W 7th Street Fort Worth, TX 76123

RE: Well Proposals - Fiji 17-5 Fed Com 233H Fiji 17-5 Fed Com 234H Sections 17, 8 & 5-23S-31E Eddy County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following two (2) wells:

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March 22, 2021 Page 2

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Devon Energy Production Company, L.P.

atu tams

Katie Adams Staff Landman

XTO Delaware Basin, LLC elects to:

To Participate in the proposal of the Fiji 17-5 Fed Com 233H

Not To Participate in the proposal of the Fiji 17-5 Fed Com 233H

To Participate in the proposal of the Fiji 17-5 Fed Com 234H

_____ Not To Participate in the proposal of the Fiji 17-5 Fed Com 234H

Agreed to and Accepted this _____ day of _____, 2021.

XTO Delaware Basin, LLC

By: _____

Title: _____



Authorization for Expenditure

AFE # XX-137136.01 Well Name: FIJI 17-5 FED COM 233H Cost Center Number: 1094471801 Legal Description: SEC 17-23S-31E Revision:

AFE Date: 3/29/2021 State: NM County/Parish: EDDY

Explanation and Justification:

DRILL & COMPLETE HORIZONTAL 2ND BONE SPRING WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	166,270.00	0.00	166,270.00
6060100	DYED LIQUID FUELS	10,998.66	219,340.00	0.00	230,338.66
6080100	DISPOSAL - SOLIDS	114,289.87	2,119.00	0.00	116,408.87
6080110	DISP-SALTWATER & OTH	0.00	135,035.00	0.00	135,035.00
6090100	FLUIDS - WATER	13,385.95	82,461.00	0.00	95,846.95
6090120	RECYC TREAT&PROC-H20	0.00	332,819.00	0.00	332,819.00
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	55,912.50	0.00	55,912.50
6110130	ROAD&SITE PREP SVC	45,000.00	79,276.50	0.00	124,276.50
	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
	& C SERVICES	0.00	278,231.25	0.00	278,231.25
	COMM SVCS - WAN	3,983.89	0.00	0.00	3,983.89
	RTOC - ENGINEERING	0.00	6,306.00	0.00	6,306.00
	RTOC - GEOSTEERING	12,418.48	0.00	0.00	12,418.48
	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
	CH LOG PERFRTG&WL SV	6,094.26	216,186.00	0.00	222,280.20
	MATERIALS & SUPPLIES	22,626.12	0.00	0.00	22,626.12
	PULLING&SWABBING SVC	0.00	98,244.00	0.00	98,244.00
	SNUBBG&COIL TUBG SVC	0.00	13,244.00	0.00	13,244.00
	TRCKG&HL-SOLID&FLUID	73,122.30	2,000.00	0.00	75,122.30
	TRUCKING&HAUL OF EQP	34,581.70	79,792.00	0.00	114,373.7
	CONSLT & PROJECT SVC	148,389.43	104,639.00	0.00	253,028.4
	SAFETY SERVICES	39,071.98	0.00	0.00	39,071.98
	SOLIDS CONTROL SRVCS	66,692.60	0.00	0.00	66,692.60
	STIMULATION SERVICES	0.00	605,467.00	0.00	605,467.0
	PROPPANT PURCHASE	0.00	543,491.00	0.00	543,491.0
	CASING & TUBULAR SVC	98,949.99	0.00	0.00	98,949.99
	CEMENTING SERVICES	168,061.47	0.00	0.00	168,061.4
	DAYWORK COSTS	535,957.02	0.00	0.00	535,957.02
	DIRECTIONAL SERVICES	229,817.58	0.00	0.00	229,817.5
	DRILL BITS	103,653.33	0.00	0.00	103,653.3
	DRILL&COMP FLUID&SVC	244,700.52	53,165.00	0.00	297,865.5
	MOB & DEMOBILIZATION	5,162.43	0.00	0.00	5,162.43
	TSTNG-WELL, PL & OTH	0.00	104,539.00	0.00	104,539.0
		0.00		0.00	•
	MISC PUMPING SERVICE EQPMNT SVC-SRF RNTL	106,943.45	34,278.00 302,502.00	0.00	<u>34,278.00</u> 409,445.4
	EQUIP SVC - DOWNHOLE	100,639.71	87,324.00	0.00	409,445.4
				0.00	
	WELDING SERVICES WATER TRANSFER	1,469.62 0.00	0.00	0.00	1,469.62
			88,231.00		88,231.00
		0.00	282,595.20	0.00	282,595.20
vo∠u100	LEGAL FEES	10,000.00 50,971.58	0.00 3,000.00	0.00	<u>10,000.00</u> 53,971.58
CEE0440	MISCELLANEOUS SVC				

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

н

AFE Date: 3/29/2021 State: NM County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	0.00	5,000.00	0.00	5,000.00
	Total Intangibles	2,315,930.72	4,029,334.11	0.00	6,345,264.83

0	Tangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6120110	I&C EQUIPMENT	0.00	111,492.62	0.00	111,492.62
6120120	MEASUREMENT EQUIP	0.00	37,275.00	0.00	37,275.00
6150110	LOG PERFORATG&WL EQP	0.00	10,000.00	0.00	10,000.00
6300150	SEPARATOR EQUIPMENT	0.00	554,452.85	0.00	554,452.85
6300220	STORAGE VESSEL&TANKS	0.00	94,252.50	0.00	94,252.50
6300230	PUMPS - SURFACE	0.00	14,377.50	0.00	14,377.50
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	71,258.00	0.00	71,258.00
6310460	WELLHEAD EQUIPMENT	58,659.58	61,785.00	0.00	120,444.58
6310490	WELL TESTING EQUIP	0.00	49,000.00	0.00	49,000.00
6310530	SURFACE CASING	25,823.85	0.00	0.00	25,823.85
6310540	INTERMEDIATE CASING	385,263.95	0.00	0.00	385,263.95
6310550	PRODUCTION CASING	424,020.21	0.00	0.00	424,020.21
6310580	CASING COMPONENTS	31,834.70	0.00	0.00	31,834.70
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,281.25	0.00	257,281.25
	Total Tangibles	945,602.29	1,261,174.72	0.00	2,206,777.01

TOTAL ESTIMATED COST	3.261.533.01	5.290.508.83	0.00	8.552.041.84
TOTAL COTIMATED 0001	3,201,333.01	5,230,300.05	0.00	0,002,041.04

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



Authorization for Expenditure

AFE # XX-137137.01 Well Name: FIJI 17-5 FED COM 234H Cost Center Number: 1094471901 Legal Description: SEC 17-23S-31E Revision:

AFE Date: 3/29/2021 State: NM County/Parish: EDDY

Explanation and Justification:

DRILL & COMPLETE HORIZONTAL 2ND BONE SPRING WELL

Intangible Code Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110 CHEMICALS - OTHER	0.00	166,270.00	0.00	166,270.00
6060100 DYED LIQUID FUELS	12,075.83	219,340.00	0.00	231,415.83
6080100 DISPOSAL - SOLIDS	125,483.04	2,119.00	0.00	127,602.04
6080110 DISP-SALTWATER & OTH	0.00	135,035.00	0.00	135,035.00
6090100 FLUIDS - WATER	14,696.92	82,461.00	0.00	97,157.92
6090120 RECYC TREAT&PROC-H20	0.00	332,819.00	0.00	332,819.00
6100100 PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110 RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120 ROAD&SITE PREP M&S	0.00	55,912.50	0.00	55,912.50
6110130 ROAD&SITE PREP SVC	45,000.00	79,276.50	0.00	124,276.50
6110170 DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100 I & C SERVICES	0.00	278,231.25	0.00	278,231.2
6130170 COMM SVCS - WAN	4,374.06	0.00	0.00	4,374.06
6130360 RTOC - ENGINEERING	0.00	6,306.00	0.00	6,306.00
6130370 RTOC - GEOSTEERING	13,634.71	0.00	0.00	13,634.71
6140160 ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100 CH LOG PERFRTG&WL SV	6,691.11	216,186.00	0.00	222,877.1
6160100 MATERIALS & SUPPLIES	24,842.04	0.00	0.00	24,842.04
6170100 PULLING&SWABBING SVC	0.00	98,244.00	0.00	98,244.00
6170110 SNUBBG&COIL TUBG SVC	0.00	13,244.00	0.00	13,244.00
6190100 TRCKG&HL-SOLID&FLUID	80,283.65	2,000.00	0.00	82,283.6
6190110 TRUCKING&HAUL OF EQP	37,968.51	79,792.00	0.00	117,760.5
6200130 CONSLT & PROJECT SVC	162,408.02	104,639.00	0.00	267,047.0
6230120 SAFETY SERVICES	42,898.56	0.00	0.00	42,898.50
6300270 SOLIDS CONTROL SRVCS	73,224.25	0.00	0.00	73,224.2
6310120 STIMULATION SERVICES	0.00	605,467.00	0.00	605,467.0
6310120 STIMULATION SERVICES	0.00	543,491.00	0.00	543,491.0
6310200 CASING & TUBULAR SVC	108,640.81	0.00	0.00	108,640.8
6310250 CEMENTING SERVICES	184,520.85	0.00	0.00	184,520.8
6310280 DAYWORK COSTS	588,446.85	0.00	0.00	588,446.8
6310300 DIRECTIONAL SERVICES	252,325.14	0.00	0.00	252,325.1
6310310 DRILL BITS	113,804.79	0.00	0.00	113,804.7
6310330 DRILL&COMP FLUID&SVC	268,665.66	53,165.00	0.00	321,830.6
6310370 MOB & DEMOBILIZATION	5,668.02	0.00	0.00	5,668.02
6310480 TSTNG-WELL, PL & OTH	0.00	104,539.00	0.00	104,539.0
6310600 MISC PUMPING SERVICE	0.00	34,278.00	0.00	34,278.00
6320100 EQPMNT SVC-SRF RNTL	117,417.14	302,502.00	0.00	419,919.1
6320110 EQUIP SVC - DOWNHOLE	110,496.02	87,324.00	0.00	197,820.02
6320160 WELDING SERVICES	1,613.55	0.00	0.00	1,613.55
6320190 WATER TRANSFER	0.00	88,231.00	0.00	88,231.00
6350100 CONSTRUCTION SVC	0.00	282,595.20	0.00	282,595.2
6520100 LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550110 MISCELLANEOUS SVC	55,963.57	3,000.00	0.00	58,963.57
6630110 CAPITAL OVERHEAD	8,727.26	47,866.66	0.00	56,593.92

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-137137.01
Well Name: FIJI 17-5 FED COM 234H
Cost Center Number: 1094471901
Legal Description: SEC 17-23S-31E
Revision:

AFE Date: 3/29/2021 State: NM County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	0.00	5,000.00	0.00	5,000.00
	Total Intangibles	2,530,870.36	4,029,334.11	0.00	6,560,204.47

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
	I&C EQUIPMENT	0.00	111,492.62	0.00	111,492.62
6120120	MEASUREMENT EQUIP	0.00	37,275.00	0.00	37,275.00
6150110	LOG PERFORATG&WL EQP	0.00	10,000.00	0.00	10,000.00
6300150	SEPARATOR EQUIPMENT	0.00	554,452.85	0.00	554,452.85
6300220	STORAGE VESSEL&TANKS	0.00	94,252.50	0.00	94,252.50
6300230	PUMPS - SURFACE	0.00	14,377.50	0.00	14,377.50
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	71,258.00	0.00	71,258.00
6310460	WELLHEAD EQUIPMENT	64,404.50	61,785.00	0.00	126,189.50
6310490	WELL TESTING EQUIP	0.00	49,000.00	0.00	49,000.00
6310530	SURFACE CASING	28,352.95	0.00	0.00	28,352.95
6310540	INTERMEDIATE CASING	422,995.40	0.00	0.00	422,995.40
6310550	PRODUCTION CASING	465,547.33	0.00	0.00	465,547.33
6310580	CASING COMPONENTS	34,952.49	0.00	0.00	34,952.49
6330100	PIPE,FIT,FLANG,CPLNG	0.00	257,281.25	0.00	257,281.25
	Total Tangibles	1,036,252.67	1,261,174.72	0.00	2,297,427.39

TOTAL ESTIMATED COST	3.567.123.03	5,290,508,83	0.00	8.857.631.86
TOTAL ESTIMATED COST	3,507,123.03	5,290,506.65	0.00	0,057,051.00

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature:

Print Name:

Title:

Date:

Email:

Note: Please include/attach well requirement data with ballot.



1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.

2. Fold the printed page along the horizontal line.

3. Place label in shipping pouch and affix it to your shipment so that the barcode portion of the label can be read and scanned.

Warning: Use only the printed original label for shipping. Using a photocopy of this label for shipping purposes is fraudulent and could result in additional billing charges, along with the cancellation of your FedEx account number.

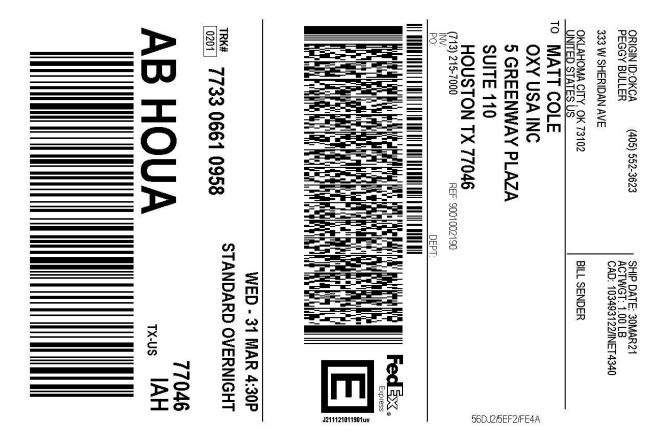


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Chronology of Contact with Non-Joined Working Interest Owner

Fiji 17-5 Fed Com 233H & 234H Wells

Week of 3/29/21, Devon sent initial well proposal letter, AFEs and terms to the proposed Operating Agreement

Week of 4/19/21, follow up correspondence with uncommitted working interest owner

Week of 4/26/21, follow up correspondence with uncommitted working interest owner

Week of 5/10/21, follow up correspondence with uncommitted working interest owner

Week of 5/17/21, follow up correspondence with uncommitted working interest owner

Week of 5/24/21, follow up correspondence with uncommitted working interest owner



TAB 3

- Exhibit B: Affidavit of Kasmira Workman, Geologist
- Exhibit B-1: Structure Map
- Exhibit B-2: Stratigraphic Cross Section
- Exhibit B-3: Gross Isochore
- Exhibit B-4: Gun Barrel View
- Exhibit B-5: Trajectory Cross-section

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY LP FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 21924 & 21925

EXHIBIT

AFFIDAVIT OF KASMIRA WORKMAN

I, Kasmira Workman, being duly sworn on oath, state the following:

- 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Devon Energy Production Company,

L.P. ("Devon"), and I am familiar with the subject application and the geology involved.

3. This affidavit is submitted in connection with the filing by Devon of the abovereferenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.

4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.

- a. I have a Bachelor of Science Degree in Geology from Colorado Mesa University.
- I have worked on New Mexico Oil and Gas matters since January 2018.

5. **Exhibit B-1** is a 3rd Bone Spring Lime SSTVD structure map with contour interval of 20'. The unit being pooled is outlined by red rectangle. The structure map shows that

there is a regional down-dip to the East. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval

6. **Exhibit B-2** is a stratigraphic cross-section flattened on the 3rd Bone Spring Lime Top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and slight thinning to West of the target zone. The well logs on the cross-section give a representative sample of the 2nd Bone Spring Sand. The landing zone is highlighted by light, brown shading.

7. Additional exhibits for the benefit of the Division's review include Exhibit B-3, a gross isochore of the 2nd Bone Spring Sand, as well as Exhibits B-4 and B-5. Exhibit B-4 is a gun barrel representation of the unit, and Exhibit B-5 is a structural cross section built along the wellbore trajectories. Exhibits B-1 through B-5 are the same for the Devon's applications in both Case Nos. 21924 and 21925.

8. I conclude from the attached exhibits that:

- a. The horizontal spacing and proration unit is justified from a geologic standpoint.
- b. There are no structural impediments or faulting that will interfere with horizontal development.
- c. Each quarter-quarter section in the unit will contribute more or less equally to production.

9. The preferred well orientation in this area is North-South so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.

10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

2

11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.

12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Kaam Mulan

Kasmira Workman

Subscribed to and sworn before me this 27 day of May 27, 2021.

01

4 07004034 EXP. 05/07/23

Notary Public



Exhibit B-1: Structure Map

ехнівіт **B-1**

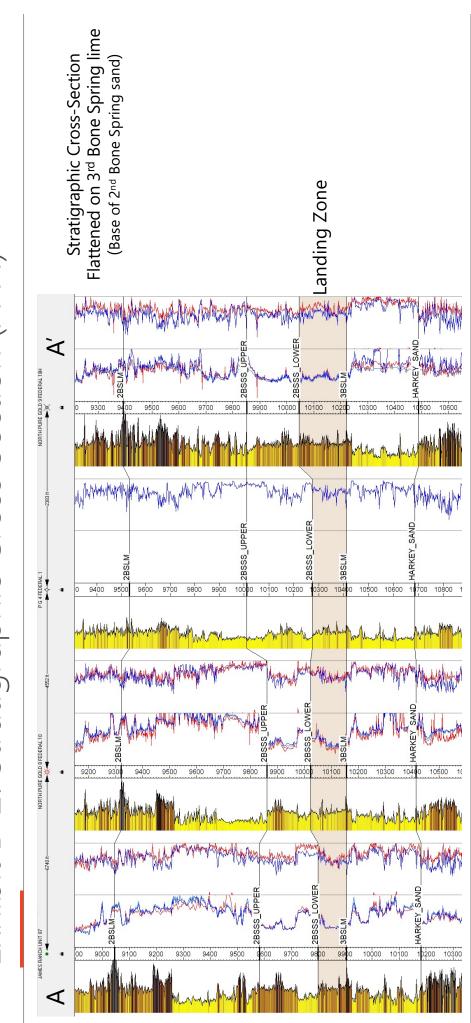


Exhibit B-2: Stratigraphic Cross Section (A-A')

ехнівіт **B-2**

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Exhibit B-3: Gross Isochore

ехнівіт **В-3**

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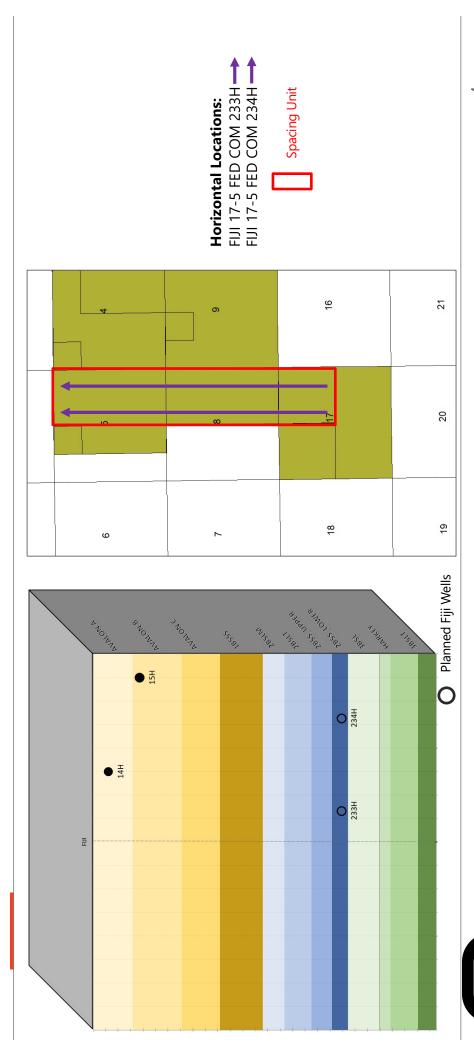
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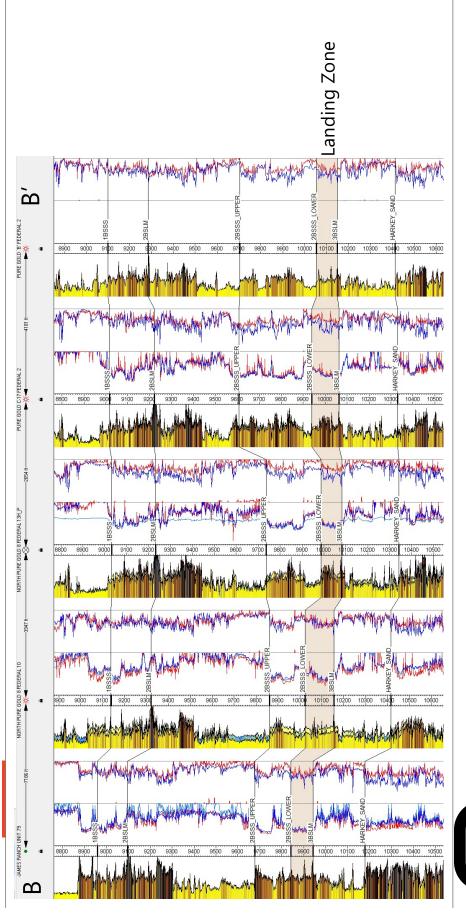
Exhibit B-4: Gun Barrel View



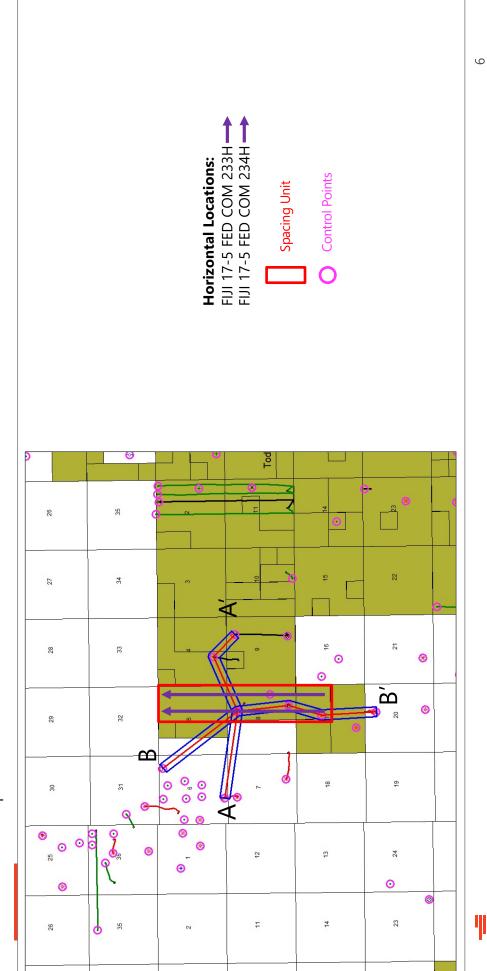
4

ехнівіт **В-4**

Exhibit B-5: Structural Cross Section (B-B')



ехнівіт **B-5**



Base Map with Cross-Section Lines

TAB 4

- Exhibit C: Affidavit of Notice, Darin C. SavageExhibit C-1: Notice Letters (WI & ORRI)Exhibit C-2: Mailing ListExhibit C-3: Affidavit of Publication

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY LP FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos 21924 and 21925

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)) ss. COUNTY OF SANTA FE)

Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the above referenced Applications were under a notice letter and that proof of receipt attached hereto.

Darin C. Savage

SUBSCRIBED AND SWORN to before me this 28th day of May, 2021, by Darin C. Savage.

EXHIBIT

My Commission Expires:

Aug. 14, 2024



19.15.4.9 ADJUDICATORY HEARING NOTICE:

A. The division shall publish notice of an adjudicatory hearing in the name of the "State of New Mexico", signed by the director and bearing the commission's seal, stating:

- (1) the adjudicatory hearing's time and place; (satisfied)
- (2) whether the case is set for hearing before the commission or a division examiner; (satisfied)

(3) the applicant's name and address, or address of the applicant's attorney, including an e-mail address and fax number if available; (satisfied)

- (4) a case name and number; (satisfied)
- (5) a brief description of the hearing's purpose; (satisfied)

(6) a reasonable identification of the adjudication's subject matter that alerts persons who may be affected if the division grants the application; (satisfied)

(7) if the application seeks to adopt, revoke or amend special pool orders; establish or alter a non-standard unit; permit an unorthodox location or establish or affect a well's or proration unit's allowable, the notice shall specify each pool or common source of supply that the division or commission's granting the application may affect; and (**not applicable**)

(8) if the application seeks compulsory pooling or statutory unitization, the notice shall contain a legal description of the spacing unit or geographical area the applicant seeks to pool or unitize. (satisfied)

B. The division shall publish notice of each adjudicatory hearing before the commission or a division examiner at least 20 days before the hearing by:

(1) posting notice on the division's website; (satisfied)

(2) delivering notice by ordinary first class United States mail or electronic mail to each person who has requested in writing to be notified of such hearings; and (satisfied)

(3) if before the commission, publishing notice in a newspaper of general circulation in the counties the application affects, or if the application's effect will be statewide, in a newspaper of general circulation in the state. (satisfied)

[19.15.4.9 NMAC - Rp, 19.15.14.1207 NMAC, 12/1/2008]

ABADIE I SCHILL PC



Colorado New Mexico Louisiana Texas Kansas Utah Nebraska Wyoming Montana California Oklahoma North Dakota

EXHIBIT

May 13, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico <u>Fiji 17-5 Fed Com 233H Well</u> (Case No. 21924)
- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico <u>Fiji 17-5 Fed Com 234H Well</u> (Case No. 21925)

Case Nos. 21924 and 21925

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P., ("Devon") has filed the enclosed applications, Case Nos. 21924 and 21925, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation.

In Case No. 21924, Devon plans to pool the W/2 E/2 of Section 5, the W/2 E/2 of Section 8, and the W/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, a unit encompassing 399.88 acres, more or less, dedicated to the Fiji 17-5 Fed Com 233H Well.

In Case No. 21925, Devon plans to pool the E/2 E/2 of Section 5, the E/2 E/2 of Section 8, and the E/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, a unit encompassing 399.82 acres, more or less, dedicated to the Fiji 17-5 Fed Com 234H Well.

A hearing has been requested before a Division Examiner on June 3, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: http://www.emnrd.state.nm.us/OCD/hearings.html, or call (505) 476-3441.

You are being notified as a working interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie (Dean) Adams at (405) 552-6659 or at <u>katie.adams@dvn.com</u>.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

ABADIE I SCHILL PC



Colorado New Mexico Louisiana Texas Kansas Utah Nebraska Wyoming Montana California Oklahoma North Dakota

May 13, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico <u>Fiji 17-5 Fed Com 233H Well</u> (Case No. 21924)
- Re: Application of Devon Energy Production Company, L.P., for horizontal spacing and compulsory pooling, Eddy County, New Mexico <u>Fiji 17-5 Fed Com 234H Well</u> (Case No. 21925)

Case Nos. 21924 and 21925

Dear ORRI Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P., ("Devon") has filed the enclosed applications, Case Nos. 21924 and 21925, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation.

In Case No. 21924, Devon plans to pool the W/2 E/2 of Section 5, the W/2 E/2 of Section 8, and the W/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, a unit encompassing 399.88 acres, more or less, dedicated to the Fiji 17-5 Fed Com 233H Well.

In Case No. 21925, Devon plans to pool the E/2 E/2 of Section 5, the E/2 E/2 of Section 8, and the E/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, a unit encompassing 399.82 acres, more or less, dedicated to the Fiji 17-5 Fed Com 234H Well.

A hearing has been requested before a Division Examiner on June 3, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: http://www.emnrd.state.nm.us/OCD/hearings.html, or call (505) 476-3441.

You are being notified as an owner of an overriding royalty interest ("ORRI") and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement four business days in advance of a scheduled hearing. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Katie (Dean) Adams at (405) 552-6659 or at <u>katie.adams@dvn.com</u>.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

QC Curl Yangin Control Control <th< th=""><th>Interest Type Name</th><th>pe Name</th><th>Street</th><th>City</th><th>State</th><th>Postal Code</th><th>USPS Article Number</th><th>Date Mailed</th><th>Status</th><th>Service</th><th>Delivery Date G</th><th>Delivery Date Green Card Returned?</th></th<>	Interest Type Name	pe Name	Street	City	State	Postal Code	USPS Article Number	Date Mailed	Status	Service	Delivery Date G	Delivery Date Green Card Returned?
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PAUL ESPECIAT DBOX 5035 MDLAND TX 79710 7200640000212349371 5/13/21 Delivered Certified Mail/ Reun Receipt Receipt PHUL FSPECIAT 217 BAMERYV MDLAND TX 79705 70200640000212349374 5/13/21 Delivered Certified Mail/ Reun Receipt PNUCL POFEMIGL 217 BAMERYVLLAGE (R MULAN TX 75205 70200640000212349375 5/13/21 Delivered Certified Mail/ Reun Receipt ROUR IPERS MULLC 201 MANT STEL2790 FORT WORTH TX 75205 70200640000212348219 5/13/21 Delivered Certified Mail/ Reun Receipt SRII IPEOR MULLC 201 MANT STEL2790 FORT WORTH TX 7512 70200640000212343215 5/13/21 Delivered Certified Mail/ Reun Receipt SRII IPEOR MULLC 201 MANT STEL2790 FORT WORTH TX 75205 70200640000212349215 5/13/21 Delivered Certified Mail/ Reun Receipt SRII IPEOR MULLC 201 MANT STEL2790 FORT WORTH TX 75102 FOURDES FOURDES FOURDES FOURDES FOURDES FOURDES	OR	MEREDITH E MCCONN ZENNER	4919 VALKEITH DR	HOUSTON	Ĕ	77096	70200640000212349138	5/13/21	Delivered	Certified Mail/ Return Receipt	5/18/21	Q
PHILIPTSEGRIT 217 BAYERY MID.AND TX 73705 722006400021134313 51/371 Delivered Certified Mail/ Return Receipt Receipt Receipt Receipt Receipt MM.LLC 217 BMARERY MID.AND TX 73705 722006400021134313 51/3712 Delivered Certified Mail/ Return Receipt Receipt Receipt Receipt Receipt MM.LLC 201 MAIN STFE7505 FOOT WORT TX 73705 7200640000211343135 51/3712 Delivered Certified Mail/ Return Receipt R	OR	PAUL ESPEIGHT	POBOX 50505	MIDLAND	Ĕ	79710	70200640000212349237	5/13/21	Delivered	Certified Mail/ Return Receipt	5/19/21	YES
POWNOL OPERATING, LLC 3100 MMMTGLUC MONTESTE 500 DALLS TX 75305 72206640002113349351 5/13/21 Delivered Certified Mail/ Return Receipt Return Receipt SRI I BPEON MU.LLC 2010 MANN STTE 2750 FORT WORTH TX 75102 720066400002113348305 5/13/21 Delivered Certified Mail/ Return Receipt Receipt SRI I BPEON MU.LLC 2011 MANN STTE 2750 FORT WORTH TX 75102 720066400002113348205 5/13/21 Delivered Certified Mail/ Return Receipt Receipt Mail/ Return Receipt FORT WORTH TX 75102 72006400002113348205 5/13/21 Delivered Certified Mail/ Return Receipt Mail/ Return Receipt FORT MON LLC 2011 MANN STSTE 2750 FORT WORTH TX 75102 72006400002113348205 5/13/21 Delivered Certified Mail/ Return Receipt Mail/ Return Receipt Mail/ Return Receipt FOR MON LLC 2011 MAIN STSTE 2750 FORT WORTH TX 75102 7200640000211334305 5/13/21 Delivered Certified Mail/ Return Receipt Mail/ Return Receipt Mail/ Return Receipt Mail/ Return Receipt FOR MON LLC 2010 MAIN STSTE 2750 7200640000211334911 5/13/21 Delivered Certified Mail/ Return Receipt Mail/ Return Receipt Mail/ Return Receipt FOR MAIL 77300 702006400002112349126 5/13/21	OR	PHILLIP T SPEIGHT	217 BAYBERRY	MIDLAND	Ĕ	79705	70200640000212349244	5/13/21	Delivered	Certified Mail/ Return Receipt	N/A	YES
ROGER RESOURCEJP 15107 722066000212343193 5/32/3 Delivered Certified Mail/ Return Receipt Result RECN ML, LC SRII IB PECR ML, LLC 201 MANN STFE 2750 FORT WORTH TX 75/102 7200640000211343216 5/13/21 Delivered Certified Mail/ Return Receipt Receipt SRII IB PECR ML, LLC 201 MANN STFE 2750 FORT WORTH TX 75/12 Delivered Certified Mail/ Return Receipt SRII IB PECR ML, LLC 201 MANN STFE 2750 FORT WORTH TX 75/12 Delivered Certified Mail/ Return Receipt SRII IB PECR ML, LLC 201 MANN STFE 2750 FORT WORTH TX 75/12 Delivered Certified Mail/ Return Receipt THU LINE BECR ML, LLC 201 MANN STFE 2750 FORT WORTH TX 75/25 7/200640002113434215 S/13/21 Delivered Certified Mail/ Return Receipt THU LINE BECR ML 201 MAN STFE 2750 FORT WORTH TX 7/3/21 Delivered Certified Mail/ Return Receipt BIIORT HIAU COLD 201 MAN STFE XLC	OR	PONY OIL OPERATING, LLC	3100 MONTICELLO AVE STE 500	DALLAS	Ĕ	75205	70200640000212349251	5/13/21	Delivered	Certified Mail/ Return Receipt	5/21/21	YES
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SRIII IBFOR NM, LLC 201 MMN STFETZ 750 OPT WORTH X 75102 7220660000213343216 5/13/21 Delivered Certified Mail/ Return Receipt Net UNIC REPORT THRU UNE REPOR NM, LLC 201 MAN STFETZ 750 DALUS Y 75225 7200660000213343216 5/13/21 Delivered Certified Mail/ Return Receipt Mail/ Return Receipt Into UNIC REPOR NM, LLC 201 MAN STFETZ 750 DOGDEN UT 84403 7200640000213343216 5/13/21 Delivered Certified Mail/ Return Receipt Mail/ Return Receipt Into Und & SINTEX Delivered Certified Mail/ Return Receipt Control Mail/ Return Receipt Stort Certified Mail/ Return Receipt Stort Certified Mail/ Return Receipt Control Mail/ Return Receipt Stort Certified Mail/ Return Receipt Stort Certified Mail/ Return Receipt Control Mail/ Return Receipt Control Mail/ Return Receipt Control Control Contred Contrend Control Contro C	OR	SRBI I BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	Ĕ	76102	70200640000212348209	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
TD MINERALL B111 With BFEOR M DALUS TX 75:25 72206600021134323 5/33/21 Delivered Certified Mail/ Return Receipt Receipt THU LINE BFEOR MM_LLC 201 MAN STFE 2750 FORT WORTH TX 75102 72006640000211343213 Delivered Certified Mail/ Return Receipt Elliott Industries LP POBKX 131 0500X 131 0500X 000000000000000000000000000000000	OR	SRBI II BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	Ĕ	76102	70200640000212348216	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
THRU LINE BFEOR NM, LLC 201 MAIN STSTE 2750 FORT WORTH TX 75102 72200640000212349206 5/13/21 Delivered Certified Mail/ Return Receipt Elliot Hall Company POBOX 1233 SANTA NM 87504 7020064000021234910 5/13/21 Delivered Certified Mail/ Return Receipt Elliot Hall Company POBOX 1233 SANTA NM 87504 7020064000021234910 5/13/21 Delivered Certified Mail/ Return Receipt Khody Land & Minerals Company 2501 Network Place Chicago LL 66073 7020064000021234910 5/13/21 Delivered Certified Mail/ Return Receipt CAMTERRA RESOURCES PRINS.ITD 2501 Network Place Chicago LL 66073 7020064000021234910 5/13/21 Delivered Certified Mail/ Return Receipt CAMTERRA RESOURCES PRINS.ITD 2605 Channoinson TX 77320640000212343908 5/13/21 Delivered Certified Mail/ Return Receipt CAMTERRA RESOURCES PRINS.ITD 567 cranson TX 77320640000212343908 5/13/21 Delivered Certified Mail/ Return Receipt COST ROL AND TO CANTE	OR	TD MINERALS, LLC	8111 WESTCHESTER DR STE 900	DALLAS	Ĕ	75225	70200640000212348223	5/13/21	Delivered	Certified Mail/ Return Receipt	5/18/21	YES
Bilott-Hall Company POBOX 1231 OGDEN UT 84.03 720064000212349121 5/13/21 Delivered Certified Mail/ Return Receipt Idiott Indust Kinely POBOX 1328 SAVTAFE NM 87504 70200640000212349120 5/13/21 Delivered Certified Mail/ Return Receipt Khody Indust Kinely 2615 EEND BLVDS MARSHALL TX 75571 7200640000212349100 5/13/21 Return Receipt CAMTERR A RESOURCES PTING LTD 2615 EEND BLVDS MARSHALL TX 75571 7200640000212343910 5/13/21 Return Receipt CAMTERR A RESOURCES PTING TO 2615 EEND BLVDS MARSHALL TX 75571 7200640000212343910 5/13/21 Return Receipt CAMTERR A RESOURCES PTING TO 5615 EEND BLVDS MARSHALL TX 77561 7200640000212343910 5/13/21 Delivered Certified Mail/ Return Receipt CAMTERR A RESOURCES PTING TO 57901 7200640000212343995 5/13/21 Delivered Certified Mail/ Return Receipt CAVIDERAWER SOURCES PTING TO 570040000212343995 5/13/21 Delivered Certifie	OR	THRU LINE BPEOR NM, LLC	201 MAIN ST STE 2750	FORT WORTH	Ĕ	76102	70200640000212349206	5/13/21	Delivered	Certified Mail/ Return Receipt	5/19/21	YES
Billott Industries IP POB0X 1328 SAVTAFE NM 87504 720064000021234914 5/13/21 Delivered Certified Mail/Return Receipt Khody Land & Minersis Company 2501 Network Place Cincingo IL 66073 72000640000212349190 5/13/21 Delivered Certified Mail/Return Receipt CAMTERRA RESOURCES PINS LTD 2515 EN bUVS MARSHALL X 75671 7200640000212343908 5/13/21 Delivered Certified Mail/Return Receipt CAMTERRA RESOURCES PINS LTD 2515 EN bUVS MARSHALL X 75671 7200640000212343908 5/13/21 Delivered Certified Mail/Return Receipt CAMTERRA RESOURCES PINS LTD 5515 EN bUVS MARSHALL X 77571 Delivered Certified Mail/Return Receipt CAMTERA RESOURCES PINS LTD 5515 EN bUVS MARSHAL X 7736 7200640000212343995 5/13/21 Delivered Certified Mail/Return Receipt CAMTERA RESOURCES PINS LTD 5616 EN DUPORA TX 77046 7200640000212343955 5/13/21 Delivered Certified Mail/Return Receipt CARSOURCES FINE	OR	Elliott-Hall Company	POBOX 1231	OGDEN	IJ	84403	70200640000212349121	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
Khody Land & Minerals Company 2501 Network Place Chicago IL 66073 702064000212349190 5/13/21 RETURNED5.18.21 Certified Mail/ Return Receipt CAMTERRAFESUUCTSP INNISI TD 2551 END BLUWS 2501 Network Place Certified Mail/ Return Receipt CAMTERRAFESUUCTSP INNISI TD 2551 END BLUWS 2757 77 3751 7000021234988 5/13/21 Delivered Certified Mail/ Return Receipt XTO Delaware Basin LC Attr. Christopher Specier Wellness 4, AJ551 22777 Springwoods Village Pkwy Spring TX 77389 70200640000212349088 5/13/21 Delivered Certified Mail/ Return Receipt RGC Recoveres, Inc. 5 Greenway Plaza, Suite 10 Houston TX 77046 70200640000212348998 5/13/21 Delivered Certified Mail/ Return Receipt OX VS INC. 5 Greenway Plaza, Suite 10 Houston TX 77046 70200640000212348995 5/13/21 Delivered Certified Mail/ Return Receipt Trust Junder LWT of Carl E. Speight POB0X 5055 MID AND TX 77046 70200640000212348955 5/13/21 Delivered Certified Mail/ Return Receipt Bureau of Land LWT of Carl E. Speight	OR	Elliott Industries LP	POBOX 1328	SANTA FE	MN	87504	70200640000212349114	5/13/21	Delivered	Certified Mail/ Return Receipt	N/A	YES
CAMTERRA RESOURCES PTINSLTD 2615 EEND BL/DS MARSHALL TX 75671 70200640000212348308 5/13/21 Delivered Certified Mail/ Return Receipt COMTERRA RESOURCES PTINSLTD 2615 EEND BL/DS MARSHALL TX 75671 70200640000212348308 5/13/21 Delivered Certified Mail/ Return Receipt EOG Resources, Inc. 5 Greenway Plaza, Suite 110 Houston TX 77946 70200640000212348995 5/13/21 Delivered Certified Mail/ Return Receipt OXY USA INC. 5 Greenway Plaza, Suite 110 Houston TX 77046 70200640000212348995 5/13/21 Delivered Certified Mail/ Return Receipt OXY USA INC. 5 Greenway Plaza, Suite 110 Houston TX 77046 70200640000212348995 5/13/21 Delivered Certified Mail/ Return Receipt Trust A Under LWT of Cert E. Specifyth POBOX 50505 TX 77046 70200640000212348995 5/13/21 Delivered Certified Mail/ Return Receipt Trust A Under LWT of Carl E. Specifyth POBOX 50505 TX 7200640000212348955 5/13/21 Delivered Certified Mail/ Return Receip	OR	Khody Land & Minerals Company	2501 Network Place	Chicago	Ч	66073	70200640000212349190		RETURNED 5.18.21	Certified Mail/ Return Receipt		NO
XTO belaware Basin LLC Attn: Christopher Spencer Wellness, 4.A.5271 Springwoods Village Pkwy Spring TX 7338 720064000021334908 5/13/21 Delivered Certified Mail/ Return Receipt EGG Resources, Inc. 5590 champions Drive 5500 champions Drive 500 champions Drive Certified Mail/ Return Receipt OXY USA Inc. 5 510 champions Drive 510 champions Drive 513/21 Delivered Certified Mail/ Return Receipt OXY USA Inc. 5 510 champions Drive 100 champions Drive 100 champions Drive Certified Mail/ Return Receipt OXY USA Inc. 5 513/217 Delivered Certified Mail/ Return Receipt 2000640000212348905 5/13/21 Delivered Certified Mail/ Return Receipt Diversid Carisba M NM 88720 70200640000212348955 5/13/21 Delivered Certified Mail/ Return Receipt Bureau of Land Management 6.20 E Greenest. Carisba M NM 88720 702006400002123432955 5/13/21 Delivered Certified Mail/ Return Receipt Bureau of Land Management 6.20 E Greenest. Carisba M NM 88708 7020064000002123432955 5/13/21	M	CAMTERRA RESOU RCES PTNRS LTD	2615 E END BLVD S	MARSHALL	ř	75671	70200640000212348308	5/13/21	Delivered	Certified Mail/ Return Receipt	5/18/21	YES
EOG Resources, Inc. 5509 Champions Drive Midland TX 79706 70200640000212349008 5/13/21 Delivered Certified Mail/ Return Receipt OXY USA INC. 5 Greenway Plaza, Suite 110 Houston TX 71704 7020064000021234905 5/13/21 Delivered Certified Mail/ Return Receipt Turst V Inder UNT OFCarl I. Speight POBOX S0505 MIDLAND TX 79710 7020064000021234905 5/13/21 Delivered Certified Mail/ Return Receipt Turst V Inder UNT OFCarl I. Speight POBOX S0505 NIDLAND TX 79710 70200640000212343955 5/13/21 Delivered Certified Mail/ Return Receipt Bureau of Land Management 620 E Greenest: Carlsbad NM 87508 70200640000212349278 5/13/21 Delivered Certified Mail/ Return Receipt Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508 70200640000212349278 5/13/21 Delivered Certified Mail/ Return Receipt Rureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508 70200640000212349278 5/13/21	M	XTO Delaware Basin LLC Attn: Christopher Spencer	 Wellness 4, 4A.551 22777 Springwoods Village Pkwy 	Spring	Ĕ	77389	70200640000212348988	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
OXYUSA INC. 5 Greenway Plaza, Suite 110 Houston TX 746 720064000021234895 5/13/21 Delivered Certified Mail/ Return Receipt Trust Under LWT of Carl E. Speight POBOX 50505 MIDLAND TX 77046 7200640000212348955 5/13/21 Delivered Certified Mail/ Return Receipt Bureau of Land Management 620 E Greenes St. Carlsba M NM 88220 72006640000212348285 5/13/21 Delivered Certified Mail/ Return Receipt Bureau of Land Management 302 Dinosaur Trail Santafe NM 87508 702006640000212348285 5/13/21 Delivered Certified Mail/ Return Receipt Bureau of Land Management 302 Dinosaur Trail Santafe NM 87508 70200640000212348285 5/13/21 Delivered Certified Mail/ Return Receipt Bureau of Land Management 302 Dinosaur Trail Santafe NM 87508 70200640000212348285 5/13/21 Delivered Certified Mail/ Return Receipt Rureau of Land Management 302 Dinosaur Trail Santafe NM 87508 70200640000212348295 5/13/21 Delivered <td>M</td> <td>EOG Resources, Inc.</td> <td>5509 Champions Drive</td> <td>Midland</td> <td>ř</td> <td>79706</td> <td>70200640000212349008</td> <td>5/13/21</td> <td>Delivered</td> <td>Certified Mail/ Return Receipt</td> <td>5/17/21</td> <td>YES</td>	M	EOG Resources, Inc.	5509 Champions Drive	Midland	ř	79706	70200640000212349008	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
Trust A Under LMT of Carl E. Speight P O BGX 5005 MIDLAND TX 79:10 70:200640000212349015 5/13/21 Delivered Certified Mail/Return Receipt Bur eau of Land Management 6.20 E. GY 50:055 0.000640000212343295 5/13/21 Delivered Certified Mail/Return Receipt Bur eau of Land Management 6.20 E. GY 50:050640000212343295 5/13/21 Delivered Certified Mail/Return Receipt Bur eau of Land Management 30.10 InsusurTriall Santa F NM 87:508 70200640000212343278 5/13/21 Delivered Certified Mail/Return Receipt XTO Energy Inc. 810 Houston St. Fort Worth TX 76:102 702066400000212348292 5/13/21 Delivered Certified Mail/Return Receipt	WI/ OR	OXY USA INC.	5 Greenway Plaza, Suite 110	Houston	ř	77046	70200640000212348995	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
Bureau of Land Management 620 E. Greene St. Carlisbad NM 88220 70200640000212348285 5/13/21 Delivered Certified Mail/Return Receipt Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508 70200640000212349278 5/13/21 Delivered Certified Mail/Return Receipt KTO Energy Inc. 810 Houston St. Fort Worth TX 76102 70200640000212348292 5/13/21 Delivered Certified Mail/Return Receipt	OR	Trust A Under LWT of Carl E. Speight	POBOX 50505	MIDLAND	ř	79710	70200640000212349015	5/13/21	Delivered	Certified Mail/ Return Receipt	5/19/21	YES
Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508 70200640000212349278 5/13/21 Delivered Certified Mail/Recurn Receipt XTO Energy Inc. 810 Houston St. Fort Worth TX 76102 70200640000212348292 5/13/21 Delivered Certified Mail/Recurn Receipt	BLM	Bureau of Land Management	620 E. Greene St.	Carlsbad	MN	88220	70200640000212348285	5/13/21	Delivered	Certified Mail/ Return Receipt	5/18/21	YES
XTD Energy Inc. 810 Houston St. Fort Worth TX 76102 70200640000212348292 5/13/21 Delivered Certified Mail/ Return Receipt	BLM	Bureau of Land Management	301 Dinosaur Trail	Santa Fe	MN	87508	70200640000212349278	5/13/21	Delivered	Certified Mail/ Return Receipt	5/17/21	YES
	M	XTO Energy Inc.	810 Houston St.	Fort Worth	卢	76102	70200640000212348292	5/13/21	Delivered	Certified Mail/Return Receipt	N/A	YES



No.			
SENDER:	COMPLETE THIS SECTION	COMPLETE THIS SECTION ON I	DELIVERY
 Print you so that you and the so that you are so	te items 1, 2, and 3. ur name and address on the reverse we can return the card to you. his card to the back of the mailpiece, e front if space permits. ddressed to:	A. Signature X (ov -1) B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address b	
	MELINDA A MCCONN CHERNOSKY 602 FALL RIVER RD HOUSTON TX 77024		
	0 9402 6114 0209 5781 11	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Lowred Mail	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation
702	20 0640 0002 1234 9077		Restricted Delivery
PS Form 3	811, July 2015 PSN 7530-02-000-9053	D	omestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: TD MINERALS, LLC 8111 WESTCHESTER DR STE 900 DALLAS TX 75225 	A. Signature A. Signature X Author Al-Ughh Agent B. Received by (Printed Name) C. Date of Deliver B. Received by (Printed Name) C. Date of Deliver B. Received by (Printed Name) C. Date of Deliver B. Received by (Printed Name) C. Date of Deliver B. Received by (Printed Name) C. Date of Deliver B. Received by (Printed Name) C. Date of Deliver B. Gshad Al-Ughh S-18-21 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No	
9590 9402 6114 0209 5779 61 2. Article Number (<i>Transfer from service label</i>) 7020 0640 0002 1234 8223	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Registered Mail Restricted Delivery □ Collect on Delivery □ Return Receipt for Merchandise □ Collect on Delivery Restricted Delivery □ Signature Confirmation □ Mail □ Signature Confirmation □ d Mail □ Signature Confirmation □ d Mail □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation	cted
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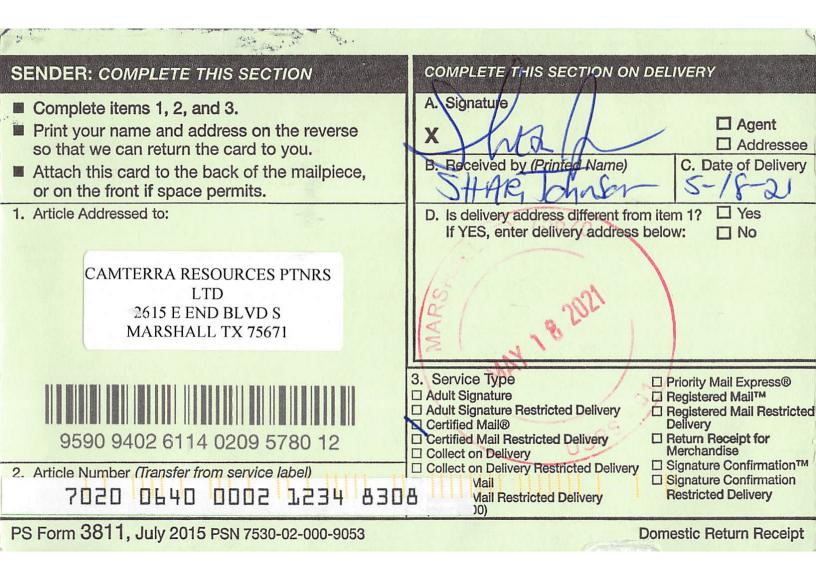
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X 4 Agent B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: XTO Energy Inc. 810 Houston St. Fort Worth, TX 76102	 D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6114 0209 5780 05 2. Article Number (Transfer from service label) 7020 0640 0002 1234 8292	3. Service Type □ Priority Mail Express® □ Adult Signature □ Priority Mail Express® □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Reciptered Mail Restricted Delivery □ Collect on Delivery □ Return Receipt for Merchandise □ Collect on Delivery Restricted Delivery □ Signature Confirmation™ □ Mail Mail Restricted Delivery □ Signature Confirmation ™ □ Signature Confirmation □ Signature Confirmation
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name) C. Date of Delivery SIG DI
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TRUST A UNDER LWT OF CARL E. SPEIGHT PO BOX 50505 MIDLAND TX 79710	
9590 9402 6114 0209 5780 50	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Return Receipt for Merchandise
 Article Number (Transfer from service label) 7020 0640 0002 3234 9015 	□ Collect on Delivery Restricted Delivery □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation
PS Form 381 1, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature A. Signature B. Received by (Printed Name) D. Is delivery address different from item 1? Uses If YES, enter delivery address below: No
9590 9402 6114 0209 5784 94 2. Article Number (Transfer from service label) 7020 0640 0002 1234 923	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Return Receipt for Merchandise □ Collect on Delivery □ Signature Confirmation™ ↓ Mail Nail Mail ↓ Mail Nail Nail ↓ Mail Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X Agent B. Received by (Printed Name) D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
BUREAU OF LAND MANAGEMENT 620 E. GREENE ST. CARLSBAD, NM 88220	
9590 9402 6114 0209 5779 92 2. Article Number (Transfer from service label) 7020 0640 0002 1234 828	3. Service Type □ Priority Mail Express® □ Adult Signature □ Priority Mail Express® □ Adult Signature Restricted Delivery □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Receipt for □ Collect on Delivery □ Return Receipt for □ Collect on Delivery □ Signature Confirmation™ □ Mail ■ Signature Confirmation ■ Mail Restricted Delivery □ Signature Confirmation ■ Mail Restricted Delivery □ Signature Confirmation
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DI	ELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X CV-19 B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from i If YES, enter delivery address be	
CTV-LMB II BPEOR NM, LLC 201 MAIN ST STE 2750 FORT WORTH TX 76102		
9590 9402 6114 0209 5781 28	Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	 Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandise
2. Article Number (Transfer from service label)		 ☐ Signature Confirmation™ ☐ Signature Confirmation
7020,0640,0002,1234,9084		Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Do	mestic Return Receipt

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SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature A.	$\begin{array}{c c} & & & & \\ \hline \hline & & & \\ \hline \hline & & & \\ \hline \hline \\ \hline & & & \\ \hline \hline & & & \\ \hline \hline \\ \hline \\$
1. Article Addressed to:		D. Is delivery address different from item 1? If YES, enter delivery address below: No	
	GWEN M WILLIAMS FAMILY, LLC 27710 COLD SPRING TRACE KATY TX 77494		
	90 9402 6114 0209 5781 97	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Collect on Delivery Restricted Delivery	 □ Priority Mail Express® □ Registered Mail[™] □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation[™]
		Mail Mail Restricted Delivery i00)	Signature Confirmation Restricted Delivery
PS Form	3811, July 2015 PSN 7530-02-000-9053	I	Domestic Return Receipt

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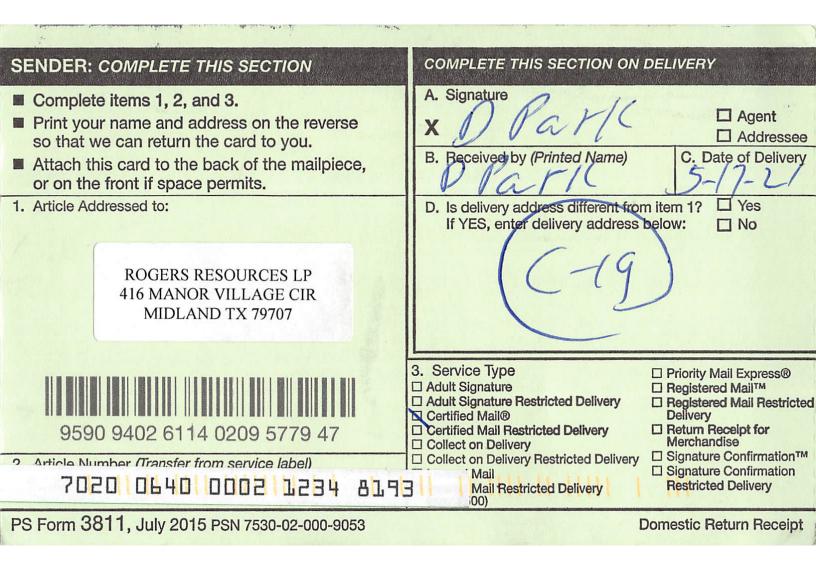
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY			
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: PONY OIL OPERATING, LLC 3100 MONTICELLO AVE STE 500 DALLAS TX 75205 	A. Signature X B. Received by (Printed Name) Add Alago D. Is delivery address different from If YES, enter delivery address				
9590 9402 6114 0209 5785 17 2. Article Number (Transfer from service label) 7020 0640 0002 1234 9253	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail I Mail Restricted Delivery 500)	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery 			
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt			

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X C / 19 B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
THRU LINE BPEOR NM, LLC 201 MAIN ST STE 2750 FORT WORTH TX 76102		
9590 9402 6114 0209 5782 41	 3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery 	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery	 ☐ Signature Confirmation[™] ☐ Signature Confirmation
7020 0640 0002 1234 9206	INCOME IN THE P	Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt

and the second se	1 Martin Gra	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X V-19 B. Received by (Printed Name)	Agent Addressee C. Date of Delivery 5 -17-4
1. Article Addressed to: SRBI II BPEOR NM, LLC 201 MAIN ST STE 2750 FORT WORTH TX 76102	D. Is delivery address different fro If YES, enter delivery address	
9590 9402 6114 0209 5779 78 2. Article Number (Transfer from service label) 7020 0640 0002 1234 8216	 3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery (over w300) 	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X M R 25 (9 Agent B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: PHILLIP T SPEIGHT 217 BAYBERRY MIDLAND TX 79705	 D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6114 0209 5785 00 2. Article Number (<i>Transfer from service label</i>) 7020 0640 0002 3234 924	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Return Receipt for Merchandise □ Collect on Delivery □ Signature Confirmation™ □ Mail Nail Mail Restricted Delivery □ Adult Signature Restricted Delivery □ Return Receipt for Merchandise □ Collect on Delivery Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

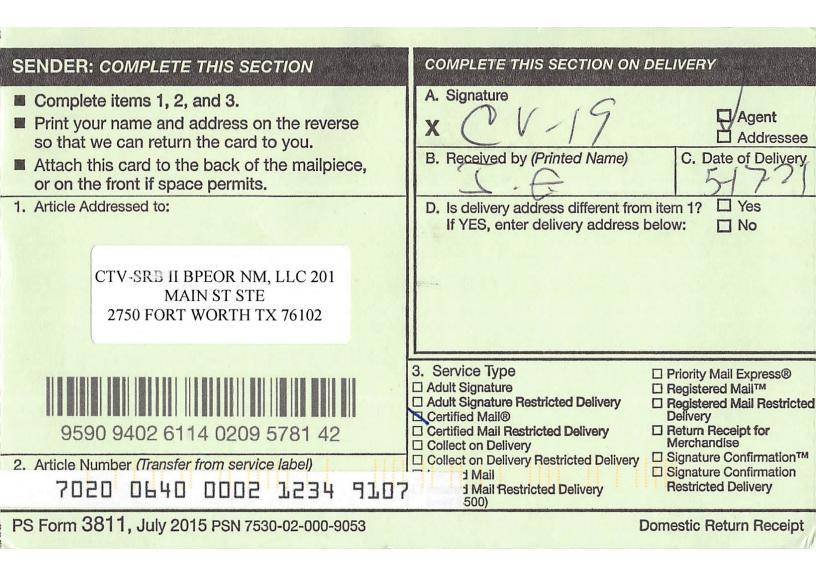
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse	\mathbf{x} 01 (R25 C) Agent Addressee
so that we can return the card to you.	B. Received by (Printed Name) C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
LESLIE R. HONEYMAN TRUST LANELL HONEYMAN TRUSTEE 406 SKYWOOD CIR MIDLAND TX 79705	
	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™
9590 9402 6114 0209 5780 67	 ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery
2. Article Number (Transfer from service label) 7020 0640 0002 1234 9022	□ Collect on Delivery Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation □ Signature Confirmation
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X CV/9 B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to: LMBI I BPEOR NM, LLC 201 MAIN ST STE 2750 FORT WORTH TX 76102	D. Is delivery address different from If YES, enter delivery address b	
9590 9402 6114 0209 5780 74 2. Article Number (Transfer from service label) 7020 0640 0002 1234 9039	Adult Signature Adult Signature Restricted Delivery Certified Mail®	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	and generative an extension as where a strike starter contains the reason of a sub-starter the starter by a starter	omestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X // Agent B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
SRBI I BPEOR NM, LLC 201 MAIN ST STE 2750 FORT WORTH TX 76102	
9590 9402 6114 0209 5779 54 2. Article Number (Transfer from service label) 7020 0640 0002 1234 820	3. Service Type □ Priority Mail Express® □ Adult Signature □ Priority Mail Express® □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Registered Mail Restricted Delivery □ Collect on Delivery □ Return Receipt for Merchandise □ Collect on Delivery Restricted Delivery □ Signature Confirmation™ □ Mail Mail Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

Automatine -	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: KEYSTONE RMB BPEOR NM, LLC 201 MAIN ST STE 2750 FORT WORTH TX 76102 	A. Signature X CV-19 Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6114 0209 5782 65 2. Article Number (Transfer from service label) 7020 0640 0002 1234 9220	3. Service Type □ Priority Mail Express® □ Adult Signature □ Priority Mail Express® □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Registered Mail Restricted Delivery □ Collect on Delivery □ Return Receipt for Merchandise □ Mail □ Signature Confirmation ™ □ Mail □ Signature Confirmation ™ □ Mail □ Signature Confirmation ™
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X V-19 Agent Addressee B. Received by (<i>Rrinted Name</i>) C. Date of Delivery 05-172 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No		
CTV-LMB I BPEOR NM, LLC 201 MAIN ST STE 2750 FORT WORTH TX 76102			
9590 9402 6114 0209 5781 04 Article Number (Transfer from service label) 7020 0640 0002 3234	3. Service Type □ Priority Mail Express® □ Adult Signature □ Priority Mail Express® □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Receipt for □ Certified Mail Restricted Delivery □ Return Receipt for □ Collect on Delivery □ Signature Confirmation™ □ Collect on Delivery □ Signature Confirmation □ Insured Mail ail Restricted Delivery		
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt		

SENDER	COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
 Print yo so that Attach to the second s	te items 1, 2, and 3. Four name and address on the reverse we can return the card to you. This card to the back of the mailpiece, the front if space permits.	A. Signature X	E Agent □ Addressee C. Date of Delivery 5 - 7 - 2 [
1. Article A	ddressed to:	D. Is delivery address different from If YES, enter delivery address be	
	LMBI II BPEOR NM, LLC 201 MAIN ST STE 2750 FORT WORTH TX 76102		
	0 9402 6114 0209 5780 81	Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	 □ Priority Mail Express® □ Registered Mail[™] □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation[™]
	umber (<i>Transfer from service label</i>) 20 0640 0002 1234 904	Mail	□ Signature Confirmation □ Signature Confirmation Restricted Delivery
PS Form 3	811, July 2015 PSN 7530-02-000-9053	Do	mestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X CV-19 Agent B. Received by (Printed Name) C. Date of Delivery 5-17-21
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
CTV-SRB I BPEOR NM, LLC 201 MAIN ST STE 2750 FORT WORTH TX 76102	
9590 9402 6114 0209 5781 35	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Return Receipt for Merchandise
Article Number (Transfer from service label) 7020 0640 0002 1234 9091	□ Collect on Delivery Restricted Delivery Signature Confirmation Signature Confirmation Restricted Delivery ver \$500)
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

SENDE	R: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Print y so that Attack or on 	blete items 1, 2, and 3. your name and address on the reverse at we can return the card to you. h this card to the back of the mailpiece, the front if space permits.	A. Signature X CV-19 B. Received by (Printed Name)	C. Date of Delivery
1. Article	Addressed to:	D. Is delivery address different from If YES, enter delivery address	
	KEYSTONE-CTAM-BPEOR NM, LLC 201 MAIN ST STE 2750 FORT WORTH TX 76102		
95	590 9402 6114 0209 5782 27	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	 Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandise Signature Confirmation™
2. Article	Number (Transfer from service label) 7020 0640 0002 1234 91	Collect on Delivery Restricted Delivery	 ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
PS Form	3811, July 2015 PSN 7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X CV/19 Agent B. Received by (Printed Name) C. Date of Delivery 5-12-4
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
CTV-CTAM BPEOR NM, LLC 201 MAIN ST STE 2750 FORT WORTH TX 76102	
9590 9402 6114 0209 5780 98	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Return Receipt for Merchandise □ Collect on Delivery □ Collect on Delivery Restricted Delivery
2 Article Number (Transfer from service label) 7020 0640 0002 1234 9053	A Mail Mail Mail Restricted Delivery 500)
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON I	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X M M B. Received by (Printed Name) D. Is delivery address different from	C. Date of Delivery
T. Article Addressed to.	If YES, enter delivery address t	
EOG RESOURCES, INC. 5509 CHAMPIONS DRIVE MIDLAND TX 79706		
9590 9402 6114 0209 5780 43	Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™
2. Article Number (Transfer from service label) 7020 0640 0002 1234 9008	Collect on Delivery Restricted Delivery ured Mail ured Mail Restricted Delivery er \$500)	□ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	D	Oomestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature XOV 225 C 9 Agent B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	 D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
LANELL JOY HONEYMAN 406 SKYWOOD CIR MIDLAND TX 79705	
9590 9402 6114 0209 5782 58	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail Restricted Delivery □ Certified Mail® □ Return Receipt for Merchandise □ Collect on Delivery □ Signature Confirmation™
2. Attick Number (Transfer from service Jabel) 7020 0640 0002 1234 9a	Collect on Delivery Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X CV(9 Agent D Addressee B. Received by (Printed Name) C. Date of Delivery S-[7-3]
1. Article Addressed to: OXY USA INC. 5 GREENWAY PLAZA, SUITE 110 HOUSTON TX 77046	 D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6114 0209 5780 36 2. Article Number (Transfer from service label) 7020 0640 0002 1234 8995	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail Restricted Delivery □ Certified Mail® □ Return Receipt for Merchandise □ Collect on Delivery □ Signature Confirmation™ □ ured Mail □ Signature Confirmation ured Mail □ Restricted Delivery □ signature Confirmation □ Signature Confirmation
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X 99 B. Received by (Printed Name) D. Is delivery address different from	
XTO DELAWARE BASIN LLC ATTN: CHRISTOPHER SPENCER WELLNESS 4, 4A.551 22777 SPRINGWOODS VLG PKWY SPRING TX 77389	If YES, enter delivery address	below: 🔲 No
9590 9402 6114 0209 5780 29 2. Article Number (Transfer from service label) 7020 0640 0002 3234 8988	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery 500)	 Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Return Receipt for Merchandise Signature Confirmation™ Signature Confirmation Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	and the second s	Domestic Return Receipt

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SENDE	R: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON I	DELIVERY
 Print y so that Attach 	lete items 1, 2, and 3. our name and address on the reverse t we can return the card to you. this card to the back of the mailpiece, the front if space permits.	A. Signature X A. Signature B. Received by (Printed Name) DCSS a Gome 2	C. Date of Delivery
1. Article	Addressed to:	D. Is delivery address different from If YES, enter delivery address b	
	ELLIOTT INDUSTRIES PO BOX 1328 SANTA FE NM 87504		
	90 9402 6114 0209 5781 59 Number (<i>Transfer from service label</i>)	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery fail	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Return Receipt for Merchandise □ Signature Confirmation™ □ Signature Confirmation
	020 0640 0002 1234 911	4 1ail Restricted Delivery 0)	Restricted Delivery
PS Form	3811, July 2015 PSN 7530-02-000-9053	D	omestic Return Receipt



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Multure B. Received by (Printed Name) Kulsey Followber C. Date of Delivery 5/17/31
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☑ No
BUREAU OF LAND MANAGEMENT 301 DINOSAUR FRAIL SANTA FE NM 87508	MAY 1 8 2021
9590 9402 6114 0209 5779 85	3. Service Type □ Priority Mail Express® □ Adult Signature □ Registered Mail™ □ Adult Signature Restricted Delivery □ Registered Mail™ □ Certified Mail® □ Priority Mail Express® □ Certified Mail® □ Registered Mail Restricted Delivery □ Collect on Delivery □ Return Receipt for Mechandise
2. Article Number (Transfer from service label) 7020 0640 0002 1234 8278	□ Collect on Delivery Restricted Delivery Signature Confirmation Mail Mail Restricted Delivery i00)
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt

Affidavit of Publication Ad # 0004736873 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE LANE SUITE B4-18

DURANGO, CO 81301

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/15/2021

Legal Clerk

Subscribed and sworn before me this May 15, 2021:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004736873 PO #: No. 21924 # of Affidavits 1

This is not an invoice

CASE No. 21924: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and succesknown and unknown heirs, devisees, assigns and succes-sors of CAMTERRA RESOURCES PARTNERS LTD, CARL T. SPEIGHT, CTV-CTAM BPEOR NM, LLC, CTV-LMB I BPEOR NM, LLC, CTV-LMB II BPEOR NM, LLC, CTV-SRB I BPEOR NM, LLC, CTV-SRB II BPEOR NM, LLC, ELLIOTT INDUSTRIES LP, EL-LIOTT-HALL COMPANY, EOG RESOURCES, INC., GWEN M. WILLIAMS FAMILY, LLC, JOHN M. SPEIGHT, JOHN R MCCONN, KEYSTONE -CTAM- BPEOR NM, LLC, KEYSTONE RMB BPEOR NM, LLC, KHODY LAND & MINERALS COMPA-NY, LANELL JOY HONEYMAN, LESLIE ROBERT HONEYMAN TRUST LANELL JOY HONEYMAN TRUSTEF IMRI I RPFOR NY, LANELL JOY HONEYMAN, LESLIE ROBERT HONEYMAN TRUST LANELL JOY HONEYMAN TRUSTEE, LMBI I BPEOR NM, LLC, LMBI II BPEOR NM, LLC, MELINDA A MCCONN CHERNOSKY, MEREDITH E. MCCONN ZENNER, OXY USA INC., PAUL E. SPEIGHT, PHILLIP T. SPEIGHT, PONY OIL OPER-ATING, LLC, ROGERS RESOURCES LP, SRBI I BPEOR NM, LLC, SRBI II BPEOR NM, LLC, TD MINERALS, LLC, THRU LINE BPEOR NM, LLC, TRUST A UNDER LWT OF CARL E. SPEIGHT, XTO DELAWARE BASIN LLC, XTO ENERGY INC., of Devon En-ergy Production Company, LP.'s application for approval of a spacing unit and compulsory nooling. Lea County. New a spacing unit and compulsory pooling, Lea County, New Mexico. The State of New Mexico, through its Oil Conserva-tion Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on June 3, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: http://www.emrrd.state.nm.us/OCD/hearings.ht ml, or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 399.88-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 5, the W/2 E/2 of Section 8, and the W/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underly-ing said unit. Said horizontal spacing unit is to be dedicated to the Fiji 17-5 Fed Com 233H Well, an oil well, to be hori-zontally drilled from a surface location in SW/4 NE/4 (Unit G) of Section 17 to a bottom hole location in Lot 2 (NW/4 NE/4) of Section 5. The completed interval and first take and last take points for the well proposed in the unit meet the Divi-sion's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and com-pleting the well. The well and lands are located approxi-mately 4 miles southeast of Carlsbad, New Mexico. #4736873, Current Argus, May 15, 2021



Carlsbad Current Argus.

Affidavit of Publication Ad # 0004736974 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE LANE SUITE B4-18

DURANGO, CO 81301

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/15/2021

Legal Clerk

Subscribed and sworn before me this May 15, 2021:



NOTARY PUBLIC

1-7-45

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004736974 PO #: No. 21925 # of Affidavits1

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CASE No. 21925: Notice to all affected parties and persons having any right, title, interest or claim to this case, includ-ing overriding royalty interest or claim to this case, includ-ing overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and succes-sors of CAMTERAR RESOURCES PARTNERS LTD, CARL T. SPEIGHT, CTV-CTAM BPEOR NM, LLC, CTV-LMB I BPEOR NM, LLC, CTV-LMB II BPEOR NM, LLC, ELLIOTT INDUSTRIES LP, EL-LIOTT-HALL COMPANY, EOG RESOURCES, INC., GWEN M. WILLIAMS FAMILY, LLC, JOHN M. SPEIGHT, JOHN R MCCONN, KEYSTONE -CTAM- BPEOR NM, LLC, KEYSTONE RMB BPEOR NM, LLC, KHODY LAND & MINERALS COMPA-NY, LANELL JOY HONEYMAN, LESLIE ROBERT HONEYMAN TRUST LANELL JOY HONEYMAN TRUSTE, LMBI I BPEOR NM, LLC, LMBI II BPEOR NM, LLC, MELINDA A MCCONN CHERNOSKY, MEREDITH E. MCCONN ZENNER, OXY USA INC., PAUL E. SPEIGHT, PHILLIP T. SPEIGHT, PONY OIL OPER-ATING,-LLC, ROGERS-RESOURCES LP, SRBI I BPEOR-NM, LLC, SRBI II BPEOR NM, LLC, TD MINERALS, LLC, THRU LINE having any right, title, interest or claim to this case, includ-ATING,-LLC, ROGERS-RESOURCES LP,-SRBI I BPEOR-NM, LLC, SRBI II BPEOR NM, LLC, TD MINERALS, LLC, THRU LINE BPEOR NM, LLC, TRUST A UNDER LWT OF CARL E. SPEIGHT, XTO DELAWARE BASIN LLC, XTO ENERGY INC., of Devon En-ergy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conserva-tion Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on June 3, 2021, at 1220 S St Francis Santa Ee New Mexico, 87505 Howevat 1220 S. St. Francis, Santa Fe, New Mexico, 87505. Howev-er, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For infor-mation about remote access, you can visit the Division's website at: http://www.emnrd.state.nm.us/OCD/hearings.ht website at: http://www.emnrd.state.nm.us/OCD/hearings.ht ml, or call (505) 476-3441. Devon Energy Production Com-pany, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 399.82-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Section 5, the E/2 E/2 of Sec-tion 8, and the E/2 NE/4 of Section 17, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Soring formation designated as an oil pool underlying said pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Fiji 17-5 Fed Com 234H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Sec-tion 17 to a bottom hole location in Lot 1 (NE/4 NE/4) of Sec-tion 5. The completed interval and first take and last take points for the well proposed in the unit meet the Division's trategiate attheke requirement for horizontal well. statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual oper ating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 4 miles southeast of Carlsbad, New Mexico.

#4736974, Current Argus, May 15, 2021