STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 21932

MEWBOURNE OIL COMPANY'S HEARING EXHIBITS

Compulsory Pooling Checklist

Exhib	it A	Self-Affirmed Statement of Lee Scarborough
	A-1	Application & Proposed Notice of Hearing
	A-2	Midland Location Map
	A-3	C-102(s)
	A-4	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
	A-5	Sample Well Proposal & AFE(s)
	A-6	Communication Log
	A-7	Hearing Notice Letter and Return Receipts
	A-8	Affidavit of Publication
Exhibi	t B	Self-Affirmed Statement of Charles Crosby
۰	B-1	Location Map
	B-2	Structure Map
	B-3	Isopach
	B-4	Cross Section
	B-5	Production Table
	B-6	Well Plan Survey

ALL INFORMATION IN THE APPLICATION MUST	BE SUPPORTED BY SIGNED AFFIDAVITS
Case No.:	21932
Hearing Date:	6/3/2021
Applicant	Mewbourne Oil Company
Designated Operator & OGRID	OGRID # 14744
Applicant's Counsel	Hinkle Shanor LLP
Case Title	Application of Mewbourne Oil Company for Compulsory Pooling, Edd County, New Mexico
Entries of Appearance/Intervenors	MRC Permian Company
Well Family	Rattlesnake
Formation/Pool	
Formation Name(s) or Vertical Extent	Bone Spring
Primary Product (Oil or Gas)	Oil
Pooling this vertical extent	Bone Spring
Pool Name and Pool Code	Scanlon Draw; Bone Spring pool (55510)
Well Location Setback Rules	Statewide
Spacing Unit Size	240-acre
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240-acre
Building Blocks	quarter-quarter
Orientation	standup
Description: TRS/County	S/2S/2 of Section 13, Township 19 South, Range 28 East and the S/2SW/4 of Section 18, Township 19 South, Range 29 East, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description Well(s)	N/A
Name & API (if assigned), surface and bottom hole location, ootages, completion target, orientation, completion status standard or non-standard)	Add wells as needed
Vell #1	Rattlesnake 13/18 B3MN (API # pending) SHL: 2070' FSL & 205' FWL (Unit L), Section 13, T19S-R28E BHL: 660' FSL & 2295' FWL (Unit N), Section 18, T19S-R29E Completion Target: Bone Spring formation (Approx. 8670' TVD)
lorizontal Well First and Last Take Points	Exhibit A-3
ompletion Target (Formation, TVD and MD)	Exhibit A-5
FE Capex and Operating Costs	
rilling Supervision/Month \$	8000
roduction Supervision/Month \$	800
ustification for Supervision Costs	Exhibit A
equested Risk Charge	200%
otice of Hearing	
roposed Notice of Hearing	Exhibit A-1
roof of Mailed Notice of Hearing (20 days before hearing)	Exhibit A-7
roof of Published Notice of Hearing (10 days before hearing)	Exhibit A-8
wnership Determination	
	C.L. L. A. A.
and Ownership Schematic of Spacing Unit	I FYNINIT A-/I
and Ownership Schematic of Spacing Unit ract List (including lease numbers & owners)	Exhibit A-4
and Ownership Schematic of Spacing Unit Fact List (including lease numbers & owners) Fooled Parties (including ownership type)	Exhibit A-4 Exhibit A-4 Exhibit A-4

Ownership Depth Severance	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-5
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-4
Chronology of Contact with Non-Joined Working Interests	Exhibit A-6
Overhead Rates In Proposal Letter	N/A
Cost Estimate to Drill and Complete	Exhibit A-5
Cost Estimate to Equip Well	Exhibit A-5
Cost Estimate for Production Facilities	Exhibit A-5
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-3
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-4
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-4
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-1
Structure Contour Map - Subsea Depth	Exhibit B-2
Cross Section Location Map (including wells)	Exhibit B-2
Cross Section (including Landing Zone)	Exhibit B-3
Additional Information	Exhibit A-2: General location map
CERTIFICATION: I hereby certify that the information proving this checklist is complete and accurate.	rided
Printed Name (Attorney or Party Representative):	Dana S. Hardy S. J. C.
Signed Name (Attorney or Party Representative):	Dana S. Hardy
Date:	Manualy . Housely
Jale.	5/28/2021

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 21932

SELF-AFFIRMED STATEMENT OF LEE SCARBOROUGH

- 1. I am over 18 years of age and am competent to provide this Self-Affirmed Statement. I have personal knowledge of the matters addressed herein.
- 2. I am a landman for Mewbourne Oil Company ("Mewbourne"). I have had direct involvement with the lands subject to this case. A copy of the application and proposed notice are attached as **Exhibit A-1**.
- 3. I have previously testified before the Division, and my qualifications as an expert in petroleum land matters were accepted.
- 4. None of the parties proposed to be pooled in these cases indicated opposition to this case proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 5. Mewbourne seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the S/2S/2 of Section 13, Township 19 South, Range 28 East and the S/2SW/4 of Section 18, Township 19 South, Range 29 East, in Eddy County, New Mexico. A Midland Map depicting the Unit is attached as **Exhibit A-2**.
- 6. The Unit will be dedicated to the Rattlesnake 13/18 B3MN State Com #1H well ("Well"), which will be horizontally drilled from a surface location in Unit L of Section 13,

MEWBOURNE OIL COMPANY Case No. 21932

Exhibit A

Township 19 South, Range 28 East to a bottom hole location in Unit N of Section 18, Township 19 South, Range 29 East.

- 7. The Well is located in the Scanlon Draw; Bone Spring pool (55510). With respect to well setback requirements, this pool is subject to the statewide horizontal well rules set out in NMAC 19.15.16.15.
 - 8. **Exhibit A-3** contains the C-102 for the Well.
- 9. **Exhibit A-4** identifies the tracts within the Unit, ownership interests in each tract, the interests Mewbourne seeks to pool, and a unit recapitulation.
- 10. There are no depth severances in the Bone Spring formation within the proposed Unit.
 - 11. Mewbourne has the right to pool any overriding royalty owners in the Unit.
- 12. **Exhibit A-5** contains a sample well proposal letter and AFE sent to the working interest owners for the Well. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the Bone Spring formation in the area.
- 13. Mewbourne has conducted a diligent search of all public records in Eddy County, including phone directories and computer databases.
 - 14. There are no unlocatable interest owners within the Unit.
- 15. In my opinion, Mewbourne made a good-faith effort to reach voluntary joinder of uncommitted interests in the Well as indicated by the Chronology of Contact described in **Exhibit** A-6.

16. Notice of Mewbourne's application and the Division hearing was provided to the uncommitted interests by certified mail more than 20 days prior to the hearing date. A sample of the notice letter and the associated green cards are attached as **Exhibit A-7**.

17. Notice of Mewbourne's application and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as **Exhibit A-8**.

18. Mewbourne requests overhead and administrative rates of \$8,000 per month while the well is being drilled and \$800 per month while the well is producing. These rates are fair and are comparable to the rates charged by Mewbourne and by other operators in the vicinity.

19. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

20. In my opinion, the granting of Mewbourne's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

21. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 20 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Lee Scarborough

5/28/21 Date

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 21932

APPLICATION

Pursuant to NMSA § 70-2-17, Mewbourne Oil Company ("Mewbourne") applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Section 13, Township 19 South, Range 28 East and the S/2SW/4 of Section 18, Township 19 South, Range 29 East, in Eddy County, New Mexico ("Unit"). In support of its application, Mewbourne states:

- 1. Mewbourne (OGRID No. 14744) is a working interest owner in the Unit and has the right to drill wells thereon.
- 2. The Unit will be dedicated to the Rattlesnake 13/18 B3MN State Com #1H well, which will be horizontally drilled from a surface location in Unit L of Section 13, Township 19 South, Range 28 East to a bottom hole location in Unit N of Section 18, Township 19 South, Range 29 East.
 - 3. The completed interval of the well will be orthodox.
- 4. Mewbourne has undertaken diligent, good-faith efforts to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well but has been unable to obtain voluntary agreements from all of the mineral interest owners.
- 5. The pooling of all uncommitted mineral interests in the Unit will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.

MEWBOURNE OIL COMPANY Case No. 21932

Exhibit A-1

6. In order to allow Mewbourne to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the horizontal spacing unit should be pooled.

WHEREFORE, Mewbourne requests that this application be set for hearing on June 3, 2021 and that, after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the well in the Unit;
- C. Designating Mewbourne as operator of the Unit and the well to be drilled thereon;
- D. Authorizing Mewbourne to recover its costs of drilling, equipping and completing the well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Mewbourne in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully Submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy Michael Rodriguez P.O. Box 2068

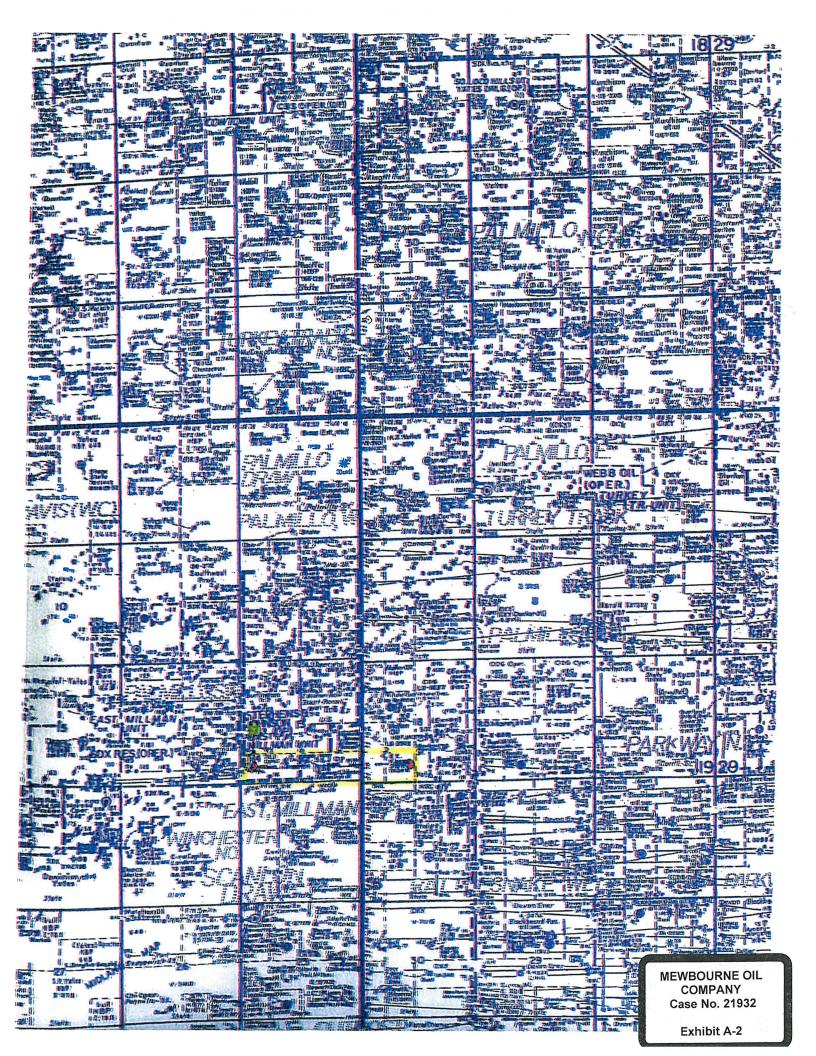
Santa Fe, NM 87504-2068

Phone: (505) 982-4554 Facsimile: (505) 982-8623

dhardy@hinklelawfirm.com mrodriguez@hinklelawfirm.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Section 13, Township 19 South, Range 28 East and the S/2SW/4 of Section 18, Township 19 South, Range 29 East, in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Rattlesnake 13/18 B3MN State Com #1H well, which will be horizontally drilled from a surface location in Unit L of Section 13, Township 19 South, Range 28 East to a bottom hole location in Unit N of Section 18, Township 19 South, Range 29 East. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 14 miles northeast of Carlsbad, New Mexico.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

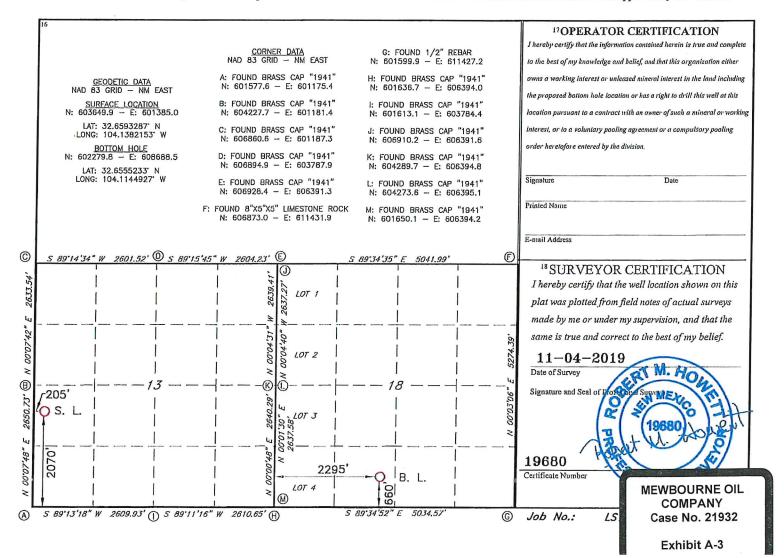
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT												
	API Numbe	г			2Pool (Code			3 Pool Na	ıme		
4Presents Co	d= 1					(P						CHI II N
Property Code RATTLESNAKE 13/18 B3MN STATE COM									6 Well Number 1H			
								Elevation 3388'				
						10 Sur	face I	Location				
UL or lot no.	Section	Townsl	ip I	Range	Lot Ide	n Feet from	the	North/South line	Feet From the	East/West line		County
L	13	19S	19S 28E		2070	0	SOUTH	205	WE	ST	EDDY	
				11 I	3ottom	Hole Loca	ition	If Different Fro	om Surface			
UL or lot no.	Section	Townsh	ip 1	Range	Lot Ide	Feet from	the	North/South line	Feet from the	East/West line		County
N	18	195	2	9E		660		SOUTH	2295	WES	ST	EDDY
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order N		15 Order No.										

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Section Plat Rattlesnake 13/18 B3MN State Com #1H S/2S/2 of Section 13 & S/2SW/4 of Section 18, Eddy County, New Mexico

T19S-R28E

Section 13	Section 18
Tract 1	Tract 2 Tract 3

	Ownership	Continu to	Plate Yaman 2000			T	1			10.00	 Sp	acing	Unit Own	rerahip			
Tract 1: S/2S/2 of Section 13 - State Lease 7668 Mewbourne Oil Company 100					Tract 2: SW/4SW/4 of Section 18 - State Lease L-6367 Membeume Oil Company 0 2050							J					
Mewbe	sume Oil Coi	mpanv	1	00			Mewbourne Oil Company Devon Energy Production Company, L.P.						me Oil Co			1	68.8221
T	00/4000	1 60		7.000				on Company.						luction Co	mpany, L. P		7,8105
			18 - State Lease L			Oxy USA Inc			11.244			v US/		-			1,7566
	ume Oil Co	uction Comna	0.20			Oxy USA W		-	21.448				WTPLP				3,3504
Oxy US		uction Compa	Inv. L P 25 00			Alpha Energy		LLC	10.805				ergy Partr	iers, LLC			3 3760
	SA WTP LP					Carolyn R. B			0.500				R. Beall			\vdash	0.1562
	Energy Partne		21 44			Betty R. You			0.500				Young				0.1562
		ers, LLC	10.80			MRC Permia		-	2 257				mian Con				0.7051
	R Beall		0.50			Norman L. S		L	1.500				L Stevens				0.4686
	Young		0.50			Highland (Te			0 250				(Texas) F				0.0781
	ermian Com		2.25			Magnum Hur			20.632					oduction, l			6.4461
	L Stevens.		1.500			HFB Investm			0.129					ompany, L			0.0403
	d (Texas) Er		0.250			Prince Petrole	cum Comp	anv Lid	2 450					ompany, L	1d		0.7655
	n Hunter Pro		20 63			Vladin, LLC	_		0.702			din, L	LC				0,2196
	vestments Co		0.129			Trust Q			0 702			st Q					0.2196
	Petroleum Co	mpany, Ltd	2 450			Ruhv Kenndy			0.295			hv Kei					0.0922
Vladin.			0.707	-		Gerald Roacl			0 175			rald Re					0.0549
Trust Q			0 702			Golden E. Ac			0.175				Anderso	n			0.0549
Ruby K			0.295			Dick Blenden			0.527			k Ble					0 1647
Gerald			0.175			Wanda Porter			0.205			nda Po					0.0640
	E. Anderson		0.175			Faith Kenned	Y		0 205			h Ken					0.0640
Dick Bl			0.527			Sue Howard			0.029			How					0.0091
Wanda !			0.205			Rosanna Lyne			0.029				Lynn Mills				0.0091
Faith Ko			0 205			Teresa Jane E	Burns		0.0293				ne Burnsie	les			0.0091
Suc Hov			0 029						100 0000		CR	P XII.	LLP				5.1070
- A. W. T. VILLE	Lvnn Mills		0 029														100 0000
Teresa J	anc Burns		0.029														
			100 000	0							••h	ooled	Parties		9.83%		
	1 7		REC	APITUALTION I	OR Rattleana	ke 13/18 BJMN 5	state Com	#1H									
	1						لِــــا										
	Tract N	lumber	Numbe	r of Acres Commi	ttced	Pere	centage of		mmunitized Arc	я							
				160				66 6666679									
	2			40			33 333333%				 						
	3			40				33 3333339									
	ТОТ	AL		240				100,000000	%								

MEWBOURNE OIL COMPANY Case No. 21932

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

March 31, 2021

Certified Mail

WORKING INTERST OWNERS

Re:

Rattlesnake 13/18 B2LK State Com #1H Rattlesnake 13/18 B3LK State Com #1H Rattlesnake 13/18 B3MN State Com #1H Section 13, Township 19 South, Range 28 East Section 18, Township 19 South, Range 29 East

Eddy County, New Mexico

WORKING INTEREST OWNER:

Mewbourne Oil Company ("Mewbourne"), as Operator, proposes to drill three (3) Bone Spring wells under the terms of the Rattlesnake 13/18 Prospect Operating Agreement dated June 1, 2019. These wells are detailed below:

Rattlesnake 13/18 B3LK State Com #1H (API# 30-015-45273)

Surface Location: 2,100' FSL, 205' FWL, Section 13

Bottom Hole Location: 2,100' FSL, 2,187' FWL, Section 18

Proposed Total Vertical Depth: 7,811' Proposed Total Measured Depth: 15,786'

Pool: Scanlon Draw; Bone Spring (55510) - Third Bone Spring Sand

Estimated Spud Date: end of May, 2021

Rattlesnake 13/18 B2LK State Com #1H (API# 30-015-45272)

Surface Location: 2,130' FSL, 205' FWL, Section 13

Bottom Hole Location: 2,100' FSL, 2,295' FWL, Section 18

Proposed Total Vertical Depth: 7,811' Proposed Total Measured Depth: 14,754'

Pool: Scanlon Draw; Bone Spring (55510) - Second Bone Spring Sand

Estimated Spud Date: end of June, 2021

Rattlesnake 13/18 B3MN State Com #1H (API# 30-015-46641)

Surface Location: 2,070' FSL, 205' FWL, Section 13 Bottom Hole Location: 660' FSL, 2,295' FWL, Section 18

Proposed Total Vertical Depth: 8,670' Proposed Total Measured Depth: 16,105'

Pool: Scanlon Draw; Bone Spring (55510) - Third Bone Spring Sand

Estimated Spud Date: end of July, 2021

Mewbourne will drill these wells "back-to-back", utilizing a "walking rig", in an effort to maximize cost efficiencies by reducing mobilization charges.

MEWBOURNE OIL COMPANY Case No. 21932

Exhibit A-5

Rattlesnake 13/18 Page 2 of 2

Enclosed are Mewbourne's cost estimate (AFEs) for each well. A copy of the previously executed Operating Agreement is also included along with an acknowledgement and acceptance of the revised spud date and location of the initial well (Page 5, Article VI.A) and Exhibit "A". After your review, please sign and return one AFE for each well to the undersigned along with the acknowledgement below, amending the Operating Agreement.

Should you have any questions regarding the above, please email me at <u>Iscarborough@mewbourne.com</u> or call me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY

Lee M. Scarborough Landman

Enclosures

ACKNOWLEDGEMENT OF RECIEPT AND ACCEPTANCE OF REVISIONS TO THE RATTLESNAKE 13/18 OPERATING AGREEMENT DATED JUNE 1, 2019.

Signature:	The same of the sa	 NICH CONTRACTOR OF THE CONTRAC	
Ву:			
Title:			

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name:	RATTLESNAKE 13/18 B3MN STATE COM #1H	Pros	spect: R	attlesnake 13/1	8	
Location: St	L: 2070 FSL & 205 FWL (13); BHL: 660 FSL & 2295 FWL (18)	To	ounty: E	ddy		ST: NM
Sec. 13	Blk: Survey: TWP:	195	RNG:	28E Prop. TV	D: 8670	TMD: 16105
1 0.3 4 9 1			T		T	
Pogulatory Por	INTANGIBLE COSTS 0180		0180-010		CODE 0 0180-0200	cc
	rmits & Surveys d / Site / Preparation		0180-010		0 0180-0205	\$35,00
Location / Resi			0180-010		0 0180-0206	\$50,00
Daywork / Turn	nkey / Footage Drilling 18 days drlg / 3 days comp @ \$19500/d		0180-01		0180-0210	\$62,50
Fuel	1700 gal/day @ \$3/gal		0180-01		0180-0214	\$275,00
Alternate Fuels			0180-01		0180-0215	42.10,00
Mud, Chemical			0180-012			
Mud - Specialia			0180-012			
Horizontal Drill					0180-0222	\$150,00
Stimulation To					0180-0223	\$25,00
Cementing			0180-012	5 \$80,000	0180-0225	\$35,00
Logging & Wire	eline Services		0180-013	\$2,300	0180-0230	\$253,00
	g / Snubbing Services		0180-013	\$18,000	0180-0234	\$40,00
Mud Logging	N		0180-013	\$15,000		
Stimulation	44 Stg 14.5 MM gal / 14.5 MM lb				0180-0241	\$1,070,00
Stimulation Rea	ntals & Other				0180-0242	\$150,00
Water & Other			0180-014		0180-0245	\$173,00
Bils			0180-014		0180-0248	\$5,00
	epair Services		0180-015		0180-0250	\$5,00
	mplng Services		0180-015		0180-0254	\$10,00
Testing & Flow			0180-015	812,000	0180-0258	\$24,00
Completion / W					0180-0260	\$10,50
Rig Mobilization			0180-016			
Transportation			0180-016		0180-0265	\$13,40
	truction & Maint. Services		0180-016		0180-0268	\$15,00
	ces & Supervision		0180-017		0180-0270	\$31,50
Directional Sen			0180-017			
Equipment Ren			0180-018		0180-0280	\$5,00
Well / Lease Le	· ·		0180-018		0180-0284	
Well / Lease In:			0180-018		0180-0285	24.00
ntangible Supp	lies		0180-018		0180-0288	\$1,00
Damages			0180-019		0180-0290 0180-0292	\$10,000
	onnect, ROW Easements		0180-019			\$5,000
Company Supe			0180-019		0180-0295 0180-0296	\$63,000
Overhead Fixed			0180-019		0180-0296	\$20,000
Contingencles	2% (TCP) 2% (CC)		0180-019		1	
	TO	TAL		\$2,000,500	II	\$2,587,600
	TANGIBLE COSTS 0181				11	
Casing (19.1" -	· 30")		0181-079			
Casing (10.1" -	- 19.0") 360' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft		0181-079			
Casing (8.1" - 1			0181-079			
Casing (6.1" - 8			0181-079	\$255,200	()	
Casing (4.1" - 6					0181-0797	\$120,800
Tubing	8325' - 2 7/8" 6,5# L-80 Tbg @ \$7,82/ft			205.000	0181-0798	\$69,500
Orilling Head			0181-086	\$35,000		222 22
	Upper Section				0181-0870	\$30,000
torizontal Com				-	0181-0871	\$50,000
	ılp. & Artificial Lift				0181-0880	\$25,000
Pumping Unit S					0181-0885	20.400
Service Pumps	(1/3) TP/CP/Circ pump				0181-0886	\$8,400
Storage Tanks	(1/3) 6 OT/5 WT/GB				0181-0890	\$100,000
missions Cont				ļ	0181-0892 0181-0895	\$80,200 \$85,000
	eating Equipment (1/3) H sep/V sep/HT			 	0181-0898	\$50,000
	ering Equipment				0181-0898	\$15,900
	ves - Gathering (1/3) 1 mile gas				0181-0900	\$133,400
athodic Protec	& Accessories			-	0181-0908	\$5,000
lectrical Install					0181-0908	\$83,400
guipment Install				l	0181-0909	\$58,400
		-			0181-0910	\$45,800
ipeline Constr.	uction (1/3) 1 mile gas			 	3101 0320	4-13,000
					 -	
			-			****
	TO	IAL		\$328,300		\$960,800
	SUBTO	TAL		\$2,328,800		\$3,548,400
	TOTAL WELL COS	T		\$5.9	77,200	
		oropo:	ip and redi	illing as estimated	ım. in Line Item O	180-0185.
100						
Prepared	d by: Levi Jackson	Dale:	3/25/20	21		
Company Appro	m with	Dale:	3/30/20:	21_		
Joint Owner Int	terest: Amount:		r com	ma Carlo		
	Clanature					
Joint Owner N	ame.		Jaki Babas			

Summary of Communications

Rattlesnake 13/18 B3MN State Com #1H

Devon Energy Production Company, LP

- 1) Mailed well proposal via Certified Mail March 31, 2021; proof of receipt dated April 8, 2021 is also included.
- 2) Email on drill schedule -4/19/2021.
- 3) Email on drill schedule -4/29/2021.

MRC Permian Company

- 1) Mailed well proposal via Certified Mail March 21, 2021; proof of receipt dated April 8, 2021 is also included.
- 2) 4/16/21 Email from MRC requesting technical data.
- 3) 4/19/21 Sent type log to MRC per request.

Carolyn Read Beall

- 1) Mailed well proposal via Certified Mail March 31, 2021; proof of receipt dated April 6, 2021 is also included.
- 2) 5/21/21 met on operating agreement currently working through issues.

Ruby Kennedy

1) Mailed well proposal via Certified Mail April 29, 2021; Undeliverable notice dated 5/21/21 received.

Wanda Porter

1) Unknown address.

Faith Kennedy

1) Unknown address.

Gerald F. Roach

1) Unknown address.

Golden E. Anderson

1) Mailed well proposal via Certified Mail April 29, 2021; not deliverable.

HFB Investments Company, LP

- 1) Mailed well proposal via Certified Mail April 29, 2021; not deliverable.
- 2) Spoke with Mr. Boles 5/21/21.
- 3) Sent title information 5/24/21.

Prince Petroleum Company, LP

1) Unknown address.

Sue Howard

1) Unknown address.

Teresa Jane Burnsides

Summary of Communications Page 2 of 2

1) Mailed well proposal via Certified Mail April 29, 2021; not deliverable.

Roxanna Lynne Mill

1) Mailed well proposal via Certified Mail April 29, 2021; not deliverable.



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

May 6, 2021

WRITER:
Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

VIA CERTIFIED MAIL

TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re:

Mewbourne Oil Company NMOCD Application,

NMOCD Case No. 21932

To Whom it May Concern:

Enclosed is a copy of an application that Mewbourne Oil Company ("Mewbourne") has filed with the New Mexico Oil Conservation Division ("the Division"). The application (Case No. 21932) seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Section 13, Township 19 South, Range 28 East and the S/2SW/4 of Section 18, Township 19 South, Range 29 East, in Eddy County, New Mexico.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on June 3, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: http://www.emnrd.state.nm.us/OCD/hearings.html. You are not required to attend the hearing, but as an owner of an interest that may be affected by Mewbourne's application, you may appear at the hearing and present testimony. If you do not appear at that time and become a party of record, you will be precluded from contesting the matter at a later date.

A party appearing in a Division case is required by the Division's Rules to file a Pre-Hearing Statement, which in this matter must be filed no later than May 27, 2021. The Pre-Hearing Statement must be filed with the Division and should include: the name of the party and the party's attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate amount of time the party will need to present the party's case; and an identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to me.

Thank you for your attention to this matter.

Dana S. Hardy

MEWBOURNE OIL COMPANY Case No. 21932

Exhibit A-7

DSH:kca Enclosure

PO BOX 10 ROSWELL, NEW MEXICO 88202 575-622-6510 (FAX) 575-623-9332

PO BOX 2068 SANTA FE, NEW MEXICO 87504 505-982-4554 (FAX) 505-982-8623 7601 JEFFERSON ST NE • SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321



INKLE SHANOR LLP ATTORNEYS AT LAW POST OFFICE BOX 2068 ANTA FE, NEW MEXICO 87504

MAY 1 8 2021

Hinkle Shanor LLP Santa Fe NM 87504





7019 2280 0001 9628 6030



Golden E. Anderson Rt. 8, Box 358 101 Hillcrest Drive ... Renton, KY 42025

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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can furn the card to you. Attack to the back of the mailpiece, mont if space permits. 	A. Signature Agent Addressee B. Received by (Pkinted Name) C. Date of Delivery
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Caroly: Peeri Beall P.O. Box 5098 Midland, X 79702	I (25) Giral adirectly address policy:
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2 Article Number (Transfer from service label) 7019 2280 0001 9528 5972	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail Restricted Delivery (over \$500) ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2015 PSN 7530-02-000-9053	Domestic Return Receipt



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MAY 1 8 2021

Hinkle Shanor LLP Santa Fe NM 87504

Teresa Jane Burnsides 301 Wilcrest, #3605 Houston, TX 77042

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Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Devon Energy Production Company, L.P. Attn: Cari Allen 333 W. Sheridan Ave. Oklahoma	A. Signature X
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KLE SHANOR LLP ATTORNEYS AT LAW OST OFFICE BOX 2068 A FE, NEW MEXICO 87504



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The Ferguson Family Trust Rosemary Martin Ferguson, Trustee 713 W. Clayton Ave. Artesia, NM 88210

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Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: HFB Investments Company, LP Attn: Herber F: Boles P.O. Box 2021 Midland, TX 79702	A. Signature X
9590 9402 5941 0062 9806 93 2. Article Number (Transfer from service label)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Signature Confirmation™
7019 2280 0001 9628 6016 PS Form 3811, July 2015 PSN 7530-02-000-9053	□ Insured Mail Restricted Delivery Signature Confirmation Restricted Delivery (over \$500)



INKLE SHANOR LLP
ATTORNEYS AT LAW
POST OFFICE BOX 2068
TA FE, NEW MEXICO 87504

CERTIFIED MAIL



7019 2280 0001 9628 6054



9/0

Highland (Texas) Energy Company Attn: Truitt Matthews 7557 Rambler Road, #918 Dallas, TX 75231

FORWARD TIME EXP RTN TO SEND: HIGHLAND TEXAS ENERGY COMPANY LABOR OKCENVILLE AVE SIE 106
DALLAS TX 75243-3569

75315753467355

RETURN TO SENDER







CERTIFIED MAIL

SHANOR LLP RNEYS AT LAW FFICE BOX 2068 NEW MEXICO 87504



7019 2280 0001 9628 5989



Ruby Kennedy 1503 Sears Artesia, NM 88210

FORWARD TIME EXP RTN TO SEND KENNEDY RUBY V / 03 / KALNSTONE ST LAS VEGAS NV 89148-5339

mm275843268

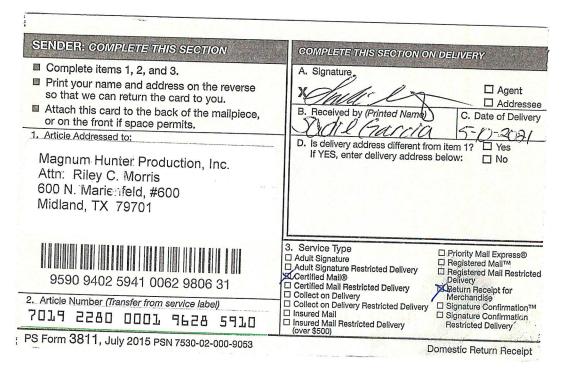
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1. Article Addressed to: Landcaster Dources, L.L.C. Attn: Jeffrey D. Allen P.O. Box 220 Jenks, OK 74037	D. Is delivery address different from item 1?
9590 9402 5941 0062 9806 48 2. Article Number (Transfer from service lebel) 7019 2280 0001 9628 5934	3. Service WPe □ Adult Signature □ Adult Signature □ Adult Signature □ Certified Mail® □ Certified Mail® □ Collect on Delivery □ Collect on Delivery □ Insured Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation Restricted Delivery
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PS Form 3811, July 2015 PSN 7530-02-000-9053







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1. Article Addressed to: MRC Company Attn: Nick veeks 5400 LBJ Freeway, #1500 Dallas, TX 75240	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
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Insured (over \$	Mail Restricted Delivery 500)



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Hobbs, NM 88240		
9590 9402 5941 0062 9890 47	3. Service Type Adult Signature Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail ™ ☐ Registered Mail Restricte Delivery ☐ Return Receipt for Merchandise ☐ Signature Confirmation™

Carlsbad Current Argus.

Affidavit of Publication Ad # 0004736127 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/14/2021

This is to notify all interested parties, including Golden E. Anderson, Carolyn Read Beall, Theresa Jane Burnsides, Devon Energy Production Company, Ferguson Family Trust, HFB Investments Company, LP, Highland (Texas) Energy Company, Sue Howard, Huntington Resources, Inc., Ruby Kennedy, Landcaster Resources, L.L.C., Magnum Hunter Production, Inc., Roxanna Lynne Mills, MRC Permian Company, Oxy USA, Inc., Prince Petroleum Company, LP, Gerald F. Roach, and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company (Case No. 21932). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on June 3, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date at: http://www.emrnd.state.nmu.s/OCD/hearing.ht ml. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 240-acre, more or less, standard horizontal spacing unit comprised of the S/25/2 of Section 13, Township 19 South, Range 28 East and the S/2SW/4 of Section 18, Township 19 South, Range 29 East, in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Rattlesnake 13/18 B3MN State Com #1H well, which will be horizontally drilled from a surface location in Unit L of Section 13, Township 19 South, Range 28 East to a bottom hole location in Unit N of Section 18, Township 19 South, Range 28 East to a bottom hole location in Unit N of Section 18, Township 19 South, Range 28 East to a bottom hole location in Unit N of Section 18, Township 19 South, Range 28 East to a bottom hole location in Unit N of Section 18, Township 19 South, Range 29 East. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Compan

May 14, 2021

Meyson Legal Clerk

Subscribed and sworn before me this May 14, 2021:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004736127 PO #: 21932 # of Affidavits1

This is not an invoice

MEWBOURNE OIL COMPANY Case No. 21932

Exhibit A-8

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 21932

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

- 1. I am over 18 years of age and am competent to provide this Self-Affirmed Statement. I have personal knowledge of the matters addressed herein.
- 2. I am a geologist at Mewbourne Oil Company ("Mewbourne"). I am familiar with the geological matters that pertain to Mewbourne's application.
- 3. I have previously testified before the New Mexico Oil Conservation Division as an expert in geology, and my qualifications were accepted.
- 4. **Exhibit B-1** is a general location map of the proposed horizontal spacing unit ("Unit"). The approximate wellbore path of the proposed Rattlesnake 13/18 B3MN State Com #1H well is marked by a dashed red arrow.
- 5. **Exhibit B-2** is a structure map of the top of the Wolfcamp formation that is representative of the targeted interval. The map demonstrates the formation is dipping to the southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.
- 6. **Exhibit B-2** also contains a cross-section line consisting of five wells penetrating the Bone Spring formation used to construct a stratigraphic cross-section from A to A'.

MEWBOURNE OIL COMPANY Case No. 21932

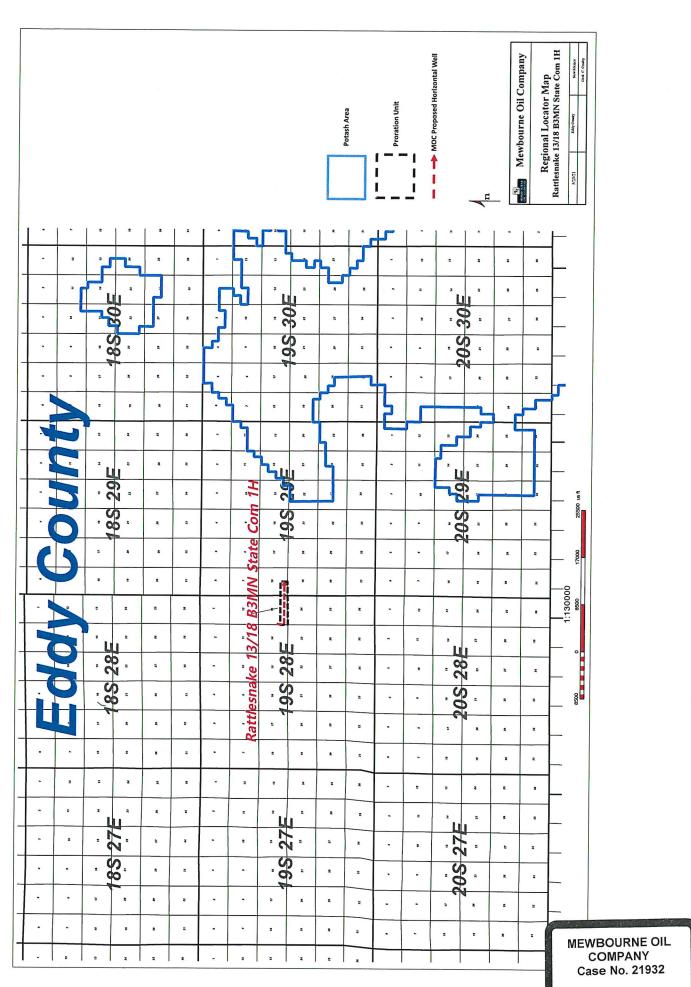
Exhibit B

- 7. **Exhibit B-3** is a gross thickness isopach of the 3rd Bone Spring Sand, which is the target interval for the Rattlesnake 13/18 B3MN State Com 1H. The thickness of the 3rd Bone Spring Sand across the horizontal spacing unit is approximately 360-380 feet.
- 8. **Exhibit B-4** is a stratigraphic cross-section using the representative wells identified on **Exhibit B-2**. I consider these well logs to be representative of the geology in the area. Each well in the cross-section contains a gamma ray, resistivity and porosity log. The landing zone for the proposed well is labeled on the exhibit. The cross-section demonstrates the target interval within the Bone Spring formation is continuous across the Unit.
 - 9. **Exhibit B-5** is a production table of other 3rd Bone Spring Sand wells in the area.
- 10. **Exhibit B-6** is a well plan schematic and proposed survey for the Rattlesnake 13/18 B3MN State Com 1H.
- 11. In my opinion, the laydown orientation of the proposed well is the preferred orientation for horizontal well development in this area and is appropriate to develop the subject acreage efficiently and effectively.
- 12. Based on my geologic study of the area, the Bone Spring formation underlying the subject area and Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the well.
- 13. In my opinion, the granting of Mewbourne's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 14. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 11 above is true and correct and is made

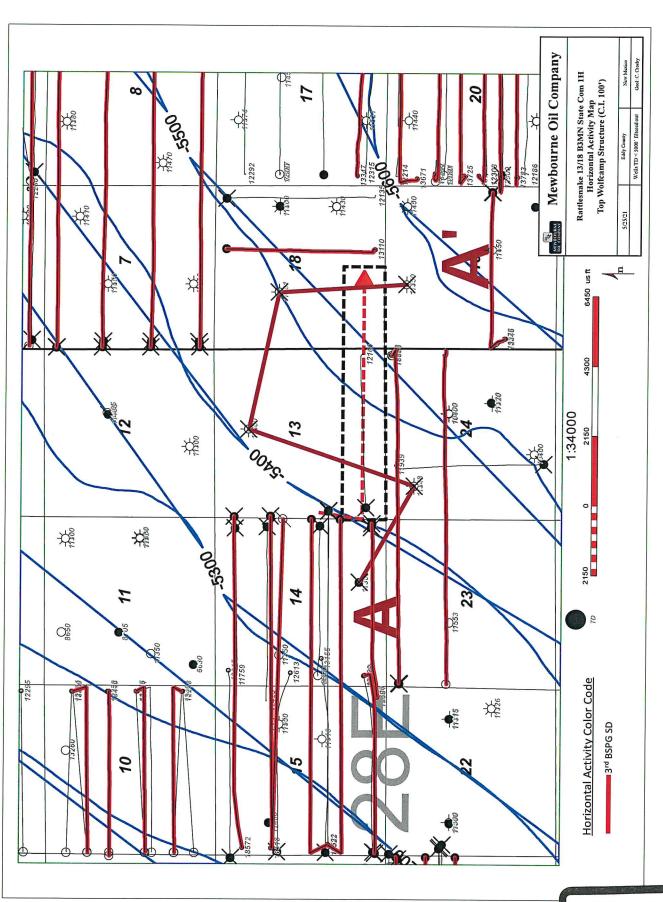
under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Charles Crosby

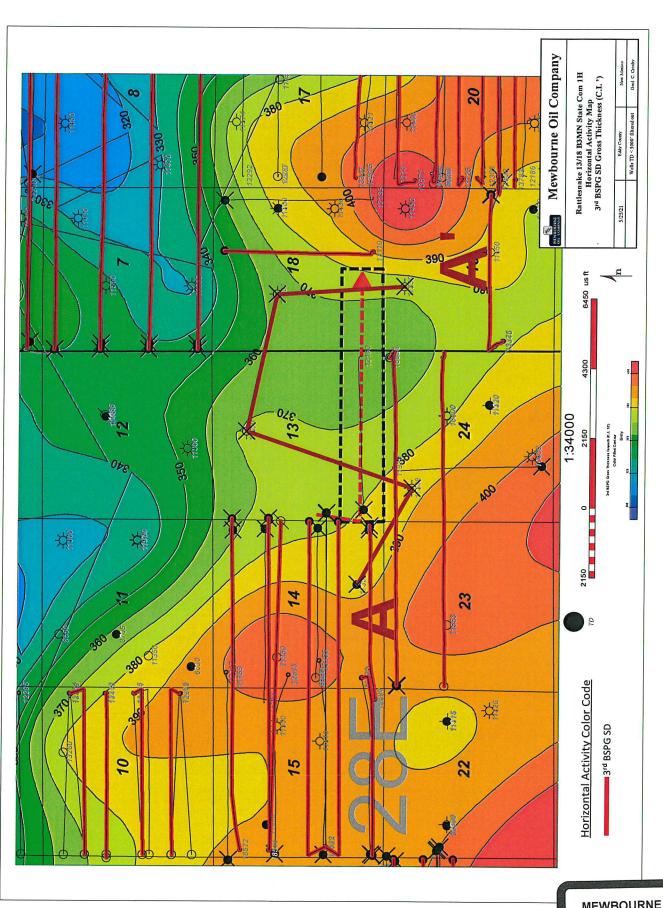
5/25/21 Date



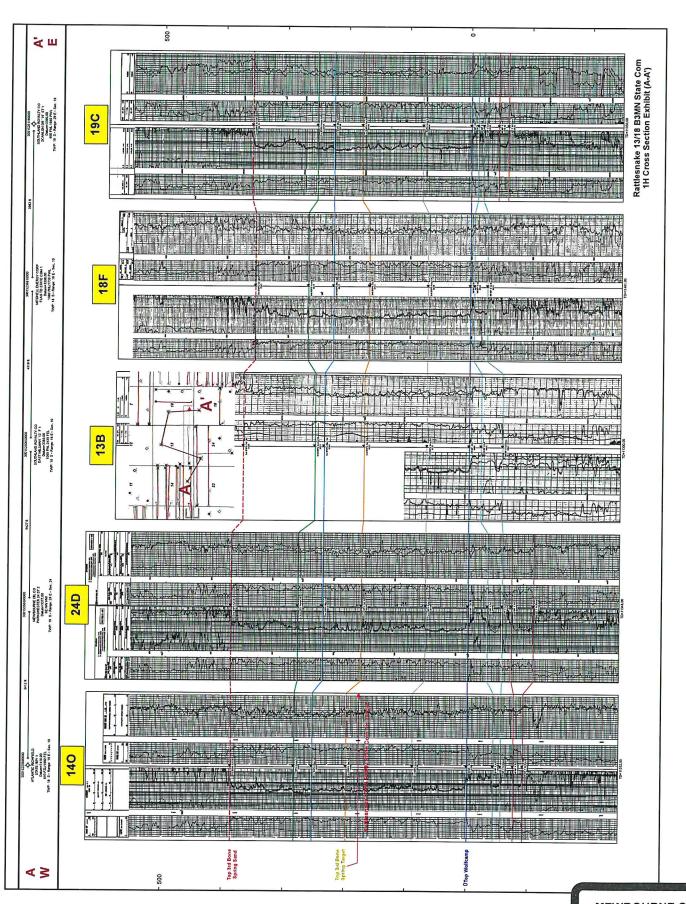
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MEWBOURNE OIL COMPANY Case No. 21932



MEWBOURNE OIL COMPANY Case No. 21932



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	Production Zone	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand	3rd Bone Spring Sand							
	NS/EW	NS	EW	EW	EW	EW	EW	EW	EW	EW	EW	FW	EW	EW	EW	EW	EW	FW	EW	EW	EW						
	Cum Water (Mbw)	134.7	282.8	75.4	275.7	164.5	339.7	286.3	532.8	427.5	252.1	340.1	288.8	278.9	153.2	235.9	319.4		363.1	360.9	311.1	292.4					613.9
able	Cum Gas (Bcf)	0.2	1.3	0.2	0.7	0.7	0.7	0.5	0.7	1.3	0.7	0.8	1.1	1.1	0.3	0.5	0.3	TA	0.8	0.7	0.5	0.8	ng	ng	ng	ng	0.7
tal Production T	Cum Oil (Mbo)	69.5	202.2	115.6	139.6	93.8	191.8	154	223.5	357.4	268.2	353.2	367.7	396.1	160	90.5	125.4		224.6	207.2	128.9	231.6	Pending	Pending	Pending	Pending	253
3rd BSPG SD Horizontal Production Table	Completion Date	6/21/2011	12/3/2012	10/26/2015	2/13/2016	9/17/2015	1/24/2017	2/21/2016	9/8/2017	4/15/2018	8/23/2019	8/23/2019	8/23/2019	9/1/2019	2/17/2018	5/29/2018	11/4/2019	8/20/2019	11/4/2019	11/4/2019	10/24/2019	11/4/2019					10/19/2019
Rattlesnake Area 3	Location	180/19S/29E	20E/19S/29E	20D/19S/29E	20E/19S/29E	20L/19S29E	20M/19S/29E	20L/19S/29E	15P/19S/29E	20M/19S/29E	9L/19S/29E	9L/19S/29E	9D/19S/29E	9D/19S/29E	17M/19S/29E	19L/19S/29E	15L/19S/28E	15E/19S/29E	15E/19S/28E	15L/19S/28E	14M/19S/28E	15D/19S/28E	10A/19S/28E	10P/19S/28E	10I/19S/28E	10H/19S/28E	24A/19S/28E
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	Operator	900	Devon	Devon	Devon	Devon	Devon	Devon	Apache	Devon	λXO	λXO	λXO	λXO	Cimarex	Matador	Apache	Apache	Apache	Apache	Apache	Apache	Apache	Apache	Apache	Apache	Mewbourne
	Well Name	Phantom 18 State 2H	Longboard PWU 20 1H	Emerald PWU 20 9H	Emerald PWU 20 10H	Emerald PWU 20 11H	Emerald PWU 20 62H	Emerald PWU 20 66H	Palmillo 14/15 State 301H	Emerald PWU 20/22 12H	Turkey Track 8/7 State 33H	Turkey Track 8/7 State 34H	Turkey Track 8/7 State 31H	Turkey Track 8/7 State 32H	Parkway 17 State 6H	Marbob 19 State Com 133H	Palmillo 14/15 State 302H	Palmillo 14-15 State 304H	Palmillo 14/15 State Com 305H	Palmillo 14/15 State 303H	Palmillo 14/15 State 307H	Palmillo 14/15 State Com 206H	Palmillo 10 State Com 335H	Palmillo 10 State Com 332H	Palmillo 10 State 333H	Palmillo 10 State 334H	Parkchester 24/23 B3AD State Com 2H

MEWBOURNE OIL COMPANY Case No. 21932

Fxhibit B-5

Mg

Company: Mewbourne Oil Company

Well: Rattlesnake 13-18 B3MN State Com 1H County: Eddy County, New Mexico (NAD 83) Rig: Patterson 588

Wellbore: Wellbore #1 Design: Design #1 Date: 14:48, April 21 2021

> Geodetic System: US State Plane 1983 Datum: North American Datum 1983 Ellipsoid: GRS 1980
> Zone: New Mexico Eastern Zone
> System Datum: Mean Sea Level

Azimuths to Grid North True North: -0.11° Magnetic North: 7.06°

> Magnetic Field Strength: 47885.4nT Dip Angle: 60.37° Date: 5/1/2020 Model: HDGM2021

To convert a Magnetic Direction to a Grid Direction, Add 7.061°
To convert a Magnetic Direction to a True Direction, Add 7.167° East To convert a True Direction to a Grid Direction, Subtract 0.105°

SURVEY PROGRAM

Depth From Depth To Survey/Plan Tool 0.00 16068.25 Design #1 (Wellbore #1) MWD+HRGM

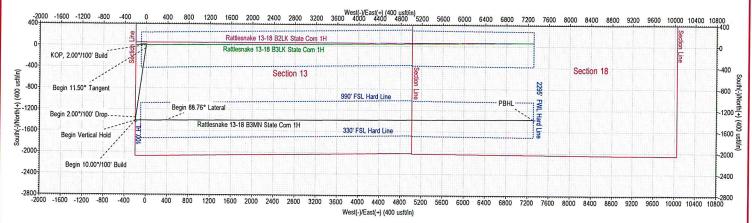


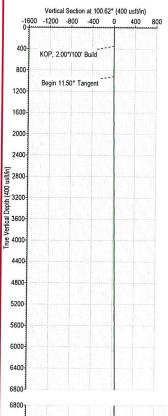
WELL DETAILS: Rattlesnake 13-18 B3MN State Com 1H

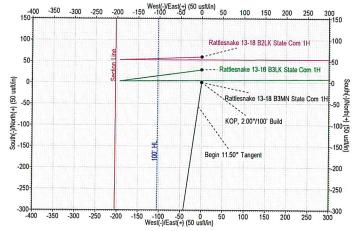
GL @ 3388.00 Well @ 3416.00usft (Patterson 588) +N/-S +E/-W Easting 601385.00 Northing Latitude Longitude 104° 8' 17.575 W 0.00 603649.90 32° 39' 33.583 N

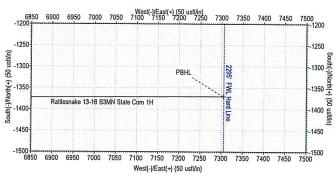
DESIGN TARGET DETAILS

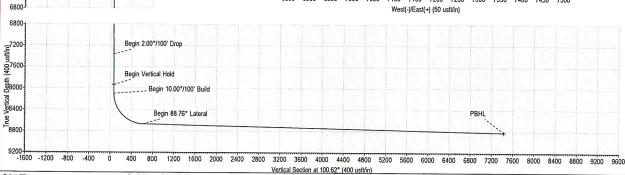
Name VP PBHL		TVD 7936.00 8821.00	+N/-S -1412.08 -1370.10	+E/-W -198.11 7303.50	Northing 602237.82 602279.80	6011	asting 86.89 88.50	Latitud 32° 39' 19.613 32° 39' 19.884	N 104° 8' 19.923 W
				SE	CTION DETA	ILS			
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dlea	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000		
350.00	0.00	0.00	350.00	0.00	0.00	0.00	0.000	0.00	KOP, 2.00°/100' Build
924.96	11.50	187.99	921.11	-56.95	-7.99	2.00	187.986	2.65	Begin 11.50° Tangent
7500.74	11.50	187.99	7364.89	-1355.14	-190.12	0.00	0.000	63.00	J
8075.70	0.00	0.00	7936.00	-1412.08	-198.11	2.00	180,000	65.65	Begin Vertical Hold
8237.87	0.00	0.00	8098.17	-1412.08	-198.11	0.00	0.000	65.65	Begin 10.00°/100' Build
9125.49	88.76	89.68	8671.00	-1408.95	362.46	10.00	89,679	616.03	Begin 88.76° Lateral
16068.25	88.76	89.68	8821.00	-1370.10	7303.50	0.00	0.000	7430.90	PBHL











MEWBOURNE OIL COMPANY Case No. 21932 Exhibit B-6



Mewbourne Oil Company

Eddy County, New Mexico (NAD 83) Rattlesnake 13-18 State Com Rattlesnake 13-18 B3MN State Com 1H

Wellbore #1

Plan: Design #1

Standard Planning Report

21 April, 2021





Planning Report



Database: Company: Project:

Site:

5000.1 Conroe DB Mewbourne Oil Company

Eddy County, New Mexico (NAD 83) Rattlesnake 13-18 State Com

Well: Rattlesnake 13-18 B3MN State Com 1H Wellbore: Wellbore #1

Design: Design #1 Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: **Survey Calculation Method:** Well Rattlesnake 13-18 B3MN State Com 1H

Well @ 3416.00usft (Patterson 588) Well @ 3416.00usft (Patterson 588)

Grid

Minimum Curvature

Project

Eddy County, New Mexico (NAD 83)

Map System: Geo Datum:

US State Plane 1983 North American Datum 1983 New Mexico Eastern Zone

System Datum:

Mean Sea Level

Site

Map Zone:

Rattlesnake 13-18 State Com

Site Position:

Мар

Northing: Easting:

603,709.90 usft 601,385.20 usft

Latitude:

32° 39' 34.176 N

Position Uncertainty:

0.00 usft

Slot Radius:

13-3/16 "

Longitude:

104° 8' 17.571 W

Well

From:

Rattlesnake 13-18 B3MN State Com 1H

Well Position

+N/-S +E/-W 0.00 usft 0.00 usft Northing: Easting:

603,649.90 usfl 601,385.00 usfl Latitude: Longitude: 32° 39' 33.583 N

Position Uncertainty

0.00 usft

Wellhead Elevation:

usfl

Ground Level:

104° 8' 17.575 W 3,388.00 usfl

Grid Convergence:

0.105°

Wellbore **Magnetics**

Model Name

Wellbore #1

Sample Date

Declination (°)

Dip Angle (°)

Field Strength (nT)

HDGM2021

5/1/2020

7.167

60.367

47,885.40

Design

Design #1

Audit Notes:

Version:

Phase:

PLAN

Tie On Depth:

0.00

Vertical Section:

Depth From (TVD) (usft) 0.00

+N/-S (usft) 0.00

+E/-W (usft) 0.00

Direction (°) 100.62

Plan Survey Tool Program

Date 4/21/2021

Depth From (usft)

Depth To (usft)

Survey (Wellbore)

Tool Name

Remarks

1

Dian Costiana

0.00

16,068.25 Design #1 (Wellbore #1)

MWD+HRGM

OWSG MWD + HRGM

leasured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
350.00	0.00	0.00	350.00	0.00	0.00	0.00	0.00	0.00	0.000	
924.96	11.50	187.99	921.11	-56.95	-7.99	2.00	2.00	0.00	187.986	
7,500.74	11.50	187.99	7,364.89	-1,355.14	-190.12	0.00	0.00	0.00	0.000	
8,075.70	0.00	0.00	7,936.00	-1,412.08	-198.11	2.00	-2.00	0.00	180.000 \	/P - Rattlesnake
8,237.87	0.00	0.00	8,098.17	-1,412.08	-198.11	0.00	0.00	0.00	0.000	
9,125.49	88.76	89.68	8,671.00	-1,408.95	362.46	10.00	10.00	0.00	89.679	
16,068.25	88.76	89.68	8,821.00	-1,370.10	7,303.50	0.00	0.00	0.00	0.000 F	BHL - Rattlesnak



Planning Report



Database: Company: Project:

Site:

5000.1 Conroe DB Mewbourne Oil Company

Eddy County, New Mexico (NAD 83) Rattlesnake 13-18 State Com

Well: Rattlesnake 13-18 B3MN State Com 1H

Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Rattlesnake 13-18 B3MN State Com 1H Well @ 3416.00usft (Patterson 588)

Well @ 3416.00usft (Patterson 588)
Grid

Minimum Curvature

Planned Survey

Ti-	Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	
	200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	
	250.00 13 3/8"	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00	0.00	
	300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	
	350.00 KOP, 2.00 °	0.00 / 100' Build	0.00	350.00	0.00	0.00	0.00	0.00	0.00	0.00	
	400.00	1.00	187.99	400.00	-0.43	-0.06	0.02	2.00	2.00	0.00	
	500.00	3.00	187.99	499.93	-3.89	-0.55	0.18	2.00	2.00	0.00	
	600.00	5.00	187.99	599.68	-10.80	-1.51	0.50	2.00	2.00	0.00	
	700.00	7.00	187.99	699.13	-21.15	-2.97	0.98	2.00	2.00	0.00	
	800.00	9.00	187.99	798.15	-34.93	-4.90	1.62	2.00	2.00	0.00	
	900.00	11.00	187.99	896.63	-52.12	-7.31	2.42	2.00	2.00	0.00	
	924.96	11.50	187.99	921.11	-56.95	-7.99	2.65	2.00	2.00	0.00	
	925.04	11.50	187.99	921.19	-56.96	-7.99	2.65	0.00	0.00	0.00	
	Begin 11.5	0° Tangent									
	1,000.00	11.50	187.99	994.64	-71.76	-10.07	3.34	0.00	0.00	0.00	
	1,100.00	11.50	187.99	1,092.63	-91.50	-12.84	4.25	0.00	0.00	0.00	
	1,200.00	11.50	187.99	1,190.63	-111.24	-15.61	5.17	0.00	0.00	0.00	
	1,300.00	11.50	187.99	1,288.62	-130.99	-18.38	6.09	0.00	0.00	0.00	
	1,400.00	11.50	187.99	1,386.61	-150.73	-21.15	7.01	0.00	0.00	0.00	
	1,500.00	11.50	187.99	1,484.61	-170.47	-23.92	7.93	0.00	0.00	0.00	
	1,600.00	11,50	187.99	1,582.60	-190.21	-26.69					
	1,700.00	11.50	187.99	1,680.59			8.84	0.00	0.00	0.00	
	1,800.00	11.50			-209.95	-29.46	9.76	0.00	0.00	0.00	
	1,900.00	11.50	187.99	1,778.58	-229.70	-32.22	10.68	0.00	0.00	0.00	
	2,000.00		187.99	1,876.58	-249.44	-34.99	11.60	0.00	0.00	0.00	
		11.50	187.99	1,974.57	-269.18	-37.76	12.51	0.00	0.00	0.00	
	2,100.00	11.50	187.99	2,072.56	-288.92	-40.53	13.43	0.00	0.00	0.00	
	2,200.00	11.50	187.99	2,170.55	-308.66	-43.30	14.35	0.00	0.00	0.00	
	2,300.00	11.50	187.99	2,268.55	-328.41	-46.07	15.27	0.00	0.00	0.00	
	2,400.00	11.50	187.99	2,366.54	-348.15	-48.84	16.19	0.00	0.00	0.00	
	2,500.00	11.50	187.99	2,464.53	-367.89	-51.61	17.10	0.00	0.00	0.00	
	2,600.00	11.50	187.99	2,562.53	-387.63	-54.38	18.02	0.00	0.00	0.00	
	2,700.00	11.50	187.99	2,660.52	-407.37	-57.15	18.94	0.00	0.00	0.00	
	2,800.00	11.50	187.99	2,758.51	-427.12	-59.92	19.86	0.00	0.00	0.00	
	2,900.00	11.50	187.99	2,856.50	-446.86	-62.69	20.77	0.00	0.00	0.00	
	3,000.00	11.50	187.99	2,954.50	-466.60	-65.46	21.69	0.00	0.00	0.00	
	3,100.00	11.50	187.99	3,052.49	-486.34	-68.23	22.61	0.00	0.00	0.00	
	3,200.00	11.50	187.99	3,150.48	-506.08	-71.00	23.53	0.00	0.00	0.00	
	3,300.00	11.50	187.99	3,248.48	-525.83	-73.77	24.45	0.00	0.00	0.00	
	3,400.00	11.50	187.99	3,346.47	-545.57	-76.54	25.36	0.00	0.00	0.00	
	3,500.00	11.50	187.99	3,444.46	-565.31	-79.31	26.28	0.00	0.00	0.00	
	3,600.00	11.50	187.99	3,542.45	-585.05	-82.08	27.20	0.00	0.00	0.00	
	3,700.00	11.50	187.99	3,640.45	-604.79	-84.85	28.12	0.00	0.00	0.00	
	3,800.00	11.50	187.99	3,738.44	-624.54	-87.62	29.04	0.00	0.00	0.00	
	3,900.00	11.50	187.99	3,836.43	-644.28	-90.39	29.95	0.00	0.00	0.00	
	4,000.00	11.50	187.99	3,934.42	-664.02	-93.16	30.87	0.00	0.00	0.00	
	4,100.00	11.50	187.99	4,032.42	-683.76	-95.93	31.79	0.00	0.00	0.00	
	4,200.00	11.50	187.99	4,130.41	-703.50	-98.70	32.71	0.00	0.00	0.00	
	4,300.00	11.50	187.99	4,228.40	-723.25	-101.47	33.62	0.00	0.00	0.00	
	4,400.00	11.50	187.99	4,326.40	-742.99	-104.24	34.54	0.00	0.00		
	4,500.00	11.50	187.99	4,424.39	-762.73	-104.24	35.46	0.00		0.00	
	1,000.00	11.50	101.33	7,724.33	-102.13	-107.01	33.40	0.00	0.00	0.00	



Planning Report



Database: Company: Project:

Site:

5000.1 Conroe DB Mewbourne Oil Company

Eddy County, New Mexico (NAD 83) Rattlesnake 13-18 State Com

Well: Rattlesnake 13-18 B3MN State Com 1H

Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Rattlesnake 13-18 B3MN State Com 1H Well @ 3416.00usft (Patterson 588) Well @ 3416.00usft (Patterson 588) Grid

Minimum Curvature

Planned Survey

Measured Vertical Vertical Depth Inclination Azimuth Depth +N/-S +E/-W Section (usft) (°) (usft) (usft) (usft) (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,600.00 11.50 187.99 4,522.38 -782.47 -109.78 36.38	0.00	0.00	0.00
4,700.00 11.50 187.99 4,620.37 -802.21 -112.55 37.30	0.00	0.00	0.00
4,800.00 11.50 187.99 4,718.37 -821.96 -115.31 38.21	0.00	0.00	0.00
4,900.00 11.50 187.99 4,816.36 -841.70 -118.08 39.13 5,000.00 11.50 187.99 4,914.35 -861.44 -120.85 40.05	0.00	0.00	0.00
120.00	0.00	0.00	0.00
5,100.00 11.50 187.99 5,012.35 -881.18 -123.62 40.97	0.00	0.00	0.00
5,200.00 11.50 187.99 5,110.34 -900.93 -126.39 41.88	0.00	0.00	0.00
5,300.00 11.50 187.99 5,208.33 -920.67 -129.16 42.80	0.00	0.00	0.00
5,400.00 11.50 187.99 5,306.32 -940.41 -131.93 43.72 5,500.00 11.50 187.99 5,404.32 -960.15 -134.70 44.64	0.00	0.00	0.00
The second of th	0.00	0.00	0.00
5,600.00 11.50 187.99 5,502.31 -979.89 -137.47 45.56	0.00	0.00	0.00
5,700.00 11.50 187.99 5,600.30 -999.64 -140.24 46.47	0.00	0.00	0.00
5,800.00 11.50 187.99 5,698.29 -1,019.38 -143.01 47.39 5,900.00 11.50 187.99 5,796.29 -1,039.12 -145.78 48.31	0.00	0.00	0.00
0.000.00	0.00	0.00	0.00
0.400.00	0.00	0.00	0.00
6,100.00 11.50 187.99 5,992.27 -1,078.60 -151.32 50.15	0.00	0.00	0.00
6,200.00 11.50 187.99 6,090.27 -1,098.35 -154.09 51.06 6,300.00 11.50 187.99 6,188.26 -1.118.09 -156.86 51.98	0.00	0.00	0.00
1,1100	0.00	0.00	0.00
6,400.00 11.50 187.99 6,286.25 -1,137.83 -159.63 52.90 6,500.00 11.50 187.99 6,384.24 -1,157.57 -162.40 53.82	0.00 0.00	0.00 0.00	0.00
50.02			0.00
6,600.00 11.50 187.99 6,482.24 -1,177.31 -165.17 54.73 6,700.00 11.50 187.99 6,580.23 -1,197.06 -167.94 55.65	0.00	0.00	0.00
1,101.00	0.00	0.00	0.00
6,800.00 11.50 187.99 6,678.22 -1,216.80 -170.71 56.57 6,900.00 11.50 187.99 6,776.21 -1,236.54 -173.48 57.49	0.00 0.00	0.00	0.00
7,000.00 11.50 187.99 6,874.21 -1,256.28 -176.25 58.41	0.00	0.00 0.00	0.00 0.00
7.400.00			
170.02 33.02	0.00	0.00	0.00
7,200.00 11.50 187.99 7,070.19 -1,295.77 -181.79 60.24 7,300.00 11.50 187.99 7,168.19 -1,315.51 -184.56 61.16	0.00 0.00	0.00 0.00	0.00 0.00
7,400.00 11.50 187.99 7,266.18 -1,335.25 -187.33 62.08	0.00	0.00	0.00
7,499.67 11.50 187.99 7,363.85 -1,354.93 -190.09 62.99	0.00	0.00	0.00
Begin 2.00°/100' Drop		0.00	0.00
7,500.74 11.50 187.99 7,364.89 -1,355.14 -190.12 63.00	0.00	0.00	0.00
7,600.00 9.51 187.99 7,462.49 -1,373.06 -192.63 63.84	2.00	-2.00	0.00 0.00
7,700.00 7.51 187.99 7,561.38 -1,387.72 -194.69 64.52	2.00	-2.00	0.00
7,800.00 5.51 187.99 7,660.73 -1,398.96 -196.26 65.04	2.00	-2.00	0.00
7,900.00 3.51 187.99 7,760.41 -1,406.75 -197.36 65.40	2.00	-2.00	0.00
8,000.00 1.51 187.99 7,860.31 -1,411.09 -197.97 65.60	2.00	-2.00	0.00
8,074.72 0.02 187.99 7,935.02 -1,412.08 -198.11 65.65	2.00	-2.00	0.00
Begin Vertical Hold			
8,075.70 0.00 0.00 7,936.00 -1,412.08 -198.11 65.65	2.00	-2.00	0.00
8,100.00 0.00 0.00 7,960.30 -1,412.08 -198.11 65.65	0.00	0.00	0.00
8,200.00 0.00 8,060.30 -1,412.08 -198.11 65.65	0.00	0.00	0.00
8,237.87 0.00 0.00 8,098.17 -1,412.08 -198.11 65.65	0.00	0.00	0.00
Begin 10.00°/100' Build	0.00	0.00	0.00
8,250.00 1.21 89.68 8,110.30 -1,412.08 -197.98 65.78	10.00	10.00	0.00
8,300.00 6.21 89.68 8,160.18 -1,412.06 -194.74 68.95	10.00	10.00	0.00
8,350.00 11.21 89.68 8,209.59 -1,412.02 -187.17 76.39	10.00	10.00	0.00
8,400.00 16.21 89.68 8,258.15 -1,411.96 -175.32 88.02	10.00	10.00	0.00
8,450.00 21.21 89.68 8,305.49 -1,411.87 -159.28 103.77	10.00	10.00	0.00
8,500.00 26.21 89.68 8,351.26 -1,411.75 -139.18 123.50	10.00	10.00	0.00
8,550.00 31.21 89.68 8,395.09 -1,411.62 -115.17 147.08	10.00	10.00	0.00
8,600.00 36.21 89.68 8,436.67 -1,411.46 -87.43 174.32	10.00	10.00	0.00
8,650.00 41.21 89.68 8,475.67 -1,411.29 -56.17 205.01	10.00	10.00	0.00



Planning Report



Database: Company: Project:

Site:

5000.1 Conroe DB Mewbourne Oil Company Eddy County, New Mexico (NAD 83)

Rattlesnake 13-18 State Com

Well: Rattlesnake 13-18 B3MN State Com 1H

Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Rattlesnake 13-18 B3MN State Com 1H

Well @ 3416.00usft (Patterson 588) Well @ 3416.00usft (Patterson 588)

Grid

Minimum Curvature

Planned Survey	
Measured	

	Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
	8,700.00	46.21	89.68	8,511.80	-1,411.09	-21.62	238.92	10.00	10.00	0.00	
	8,750.00	51.21	89.68	8,544.78	-1,410.88	15.93	275.80	10.00	10.00	0.00	
	8,800.00	56.21	89.68	8,574.37	-1,410.66	56.22	315.35	10.00	10.00	0.00	
	8,850.00	61.21	89.68	8,600.32	-1,410.42	98.94	357.29	10.00	10.00	0.00	
	8,900.00	66.21	89.68	8,622.46	-1,410.17	143.75	401.29	10.00	10.00	0.00	
	8,950.00	71.21	89.68	8,640.61	-1,409.91	190.33	447.02	10.00	10.00	0.00	
	9,000.00	76.21	89.68	8,654.62	-1,409.64	238.30	494.12	10.00	10.00	0.00	
	9,050.00	81.21	89.68	8,664.41	-1,409.37	287.32	542.25	10.00	10.00	0.00	
	9,100.00	86.21	89.68	8,669.88	-1,409.09	337.00	591.03	10.00	10.00	0.00	
	9,125.49	88.76	89.68	8,671.00	-1,408.95	362.47	616.03	10.00	10.00	0.00	
	Begin 88.7	6° Lateral									
	9,200.00	88.76	89.68	8,672.61	-1,408.53	436.96	689.17	0.00	0.00	0.00	
	9,300.00	88.76	89.68	8,674.77	-1,407.97	536.93	787.33	0.00	0.00	0.00	
	9,400.00	88.76	89.68	8,676.93	-1,407.41	636.91	885.48	0.00	0.00	0.00	
	9,500.00	88.76	89.68	8,679.09	-1,406.85	736.88	983.64	0.00	0.00	0.00	
	9,600.00	88.76	89.68	8,681.25	-1,406.29	836.86	1,081.80	0.00	0.00	0.00	
	9,700.00	88.76	89.68	8,683.41	-1,405.73	936.83	1,179.96	0.00	0.00	0.00	
	9,800.00	88.76	89.68	8,685.57	-1,405.17	1,036.81	1,278.11	0.00	0.00	0.00	
	9,900.00	88.76	89.68	8,687.73	-1,404.61	1,136.78	1,376.27	0.00	0.00	0.00	
	10,000.00	88.76	89.68	8,689.89	-1,404.05	1,236.76	1,474.43	0.00	0.00	0.00	
	10,100.00	88.76	89.68	8,692.05	-1,403.49	1,336.73	1,572.59	0.00	0.00	0.00	
	10,200.00	88.76	89.68	8,694.21	-1,402.93	1,436.71	1,670.75	0.00	0.00	0.00	
	10,300.00	88.76	89.68	8,696.37	-1,402.37	1,536.68	1,768.90	0.00	0.00	0.00	
	10,400.00	88.76	89.68	8,698.53	-1,401.81	1,636.66	1,867.06	0.00	0.00	0.00	
	10,500.00	88.76	89.68	8,700.70	-1,401.25	1,736.63	1,965.22	0.00	0.00	0.00	
	10,600.00	88.76	89.68	8,702.86	-1,400.70	1,836.61	2,063.38	0.00	0.00	0.00	
	10,700.00	88.76	89.68	8,705.02	-1,400.14	1,936.58	2,161.54	0.00	0.00	0.00	
	10,800.00	88.76	89.68	8,707.18	-1,399.58	2,036.56	2,259.69	0.00	0.00	0.00	
	10,900.00	88.76	89.68	8,709.34	-1,399.02	2,136.53	2,357.85	0.00	0.00	0.00	
	11,000.00	88.76	89.68	8,711.50	-1,398.46	2,236.51	2,456.01	0.00	0.00	0.00	
	11,100.00	88.76	89.68	8,713.66	-1,397.90	2,336.48	2,554.17	0.00	0.00	0.00	
	11,200.00	88.76	89.68	8,715.82	-1,397.34	2,436.46	2,652.33	0.00	0.00	0.00	
	11,300.00	88.76	89.68	8,717.98	-1,396.78	2,536.43	2,750.48	0.00	0.00	0.00	
	11,400.00	88.76	89.68	8,720.14	-1,396.22	2,636.41	2,848.64	0.00	0.00	0.00	
	11,500.00	88.76	89.68	8,722.30	-1,395.66	2,736.38	2,946.80	0.00	0.00	0.00	
	11,600.00	88.76	89.68	8,724.46	-1,395.10	2,836.36	3,044.96	0.00	0.00	0.00	
	11,700.00	88.76	89.68	8,726.62	-1,394.54	2,936.33	3,143.11	0.00	0.00	0.00	
	11,800.00	88.76	89.68	8,728.78	-1,393.98	3,036.31	3,241.27	0.00	0.00	0.00	
	11,900.00	88.76	89.68	8,730.94	-1,393.42	3,136.28	3,339.43	0.00	0.00	0.00	
	12,000.00	88.76	89.68	8,733.10	-1,392.86	3,236.26	3,437.59	0.00	0.00	0.00	
	12,100.00	88.76	89.68	8,735.26	-1,392.30	3,336.23	3,535.75	0.00	0.00	0.00	
	12,200.00	88.76	89.68	8,737.42	-1,391.74	3,436.21	3,633.90	0.00	0.00	0.00	
	12,300.00	88.76	89.68	8,739.59	-1,391.18	3,536.18	3,732.06	0.00	0.00	0.00	
	12,400.00	88.76	89.68	8,741.75	-1,390.62	3,636.16	3,830.22	0.00	0.00	0.00	
	12,500.00	88.76	89.68	8,743.91	-1,390.06	3,736.13	3,928.38	0.00	0.00	0.00	
	12,600.00	88.76	89.68	8,746.07	-1,389.51	3,836.11	4,026.54	0.00	0.00	0.00	
1	12,700.00	88.76	89.68	8,748.23	-1,388.95	3,936.08	4,124.69	0.00	0.00	0.00	
	12,800.00	88.76	89.68	8,750.39	-1,388.39	4,036.06	4,222.85	0.00	0.00	0.00	
	12,900.00	88.76	89.68	8,752.55	-1,387.83	4,136.03	4,321.01	0.00	0.00	0.00	
1	13,000.00	88.76	89.68	8,754.71	-1,387.27	4,236.01	4,419.17	0.00	0.00	0.00	
	13,100.00	88.76	89.68	8,756.87	-1,386.71	4,335.99	4,517.33	0.00	0.00	0.00	
	13,200.00	88.76	89.68	8,759.03	-1,386.15	4,435.96	4,615.48	0.00	0.00	0.00	
	13,300.00	88.76	89.68	8,761.19	-1,385.59	4,535.94	4,713.64	0.00	0.00	0.00	
I	13,400.00	88.76	89.68	8,763.35	-1,385.03	4,635.91	4,811.80	0.00	0.00	0.00	



Planning Report



Database: Company: Project:

Site:

Well:

5000.1 Conroe DB Mewbourne Oil Company

Eddy County, New Mexico (NAD 83)
Rattlesnake 13-18 State Com

Rattlesnake 13-18 B3MN State Com 1H

Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Rattlesnake 13-18 B3MN State Com 1H

Well @ 3416.00usft (Patterson 588) Well @ 3416.00usft (Patterson 588)

0.00

0.00

0.00

0.00

Grid

Minimum Curvature

nned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,500.00 13,600.00	88.76 88.76	89.68 89.68	8,765.51 8,767.67	-1,384.47 -1,383.91	4,735.89 4,835.86	4,909.96 5,008.11	0.00	0.00	0.00 0.00
13,700.00 13,800.00 13,900.00 14,000.00 14,100.00	88.76 88.76 88.76 88.76 88.76	89.68 89.68 89.68 89.68	8,769.83 8,771.99 8,774.15 8,776.31 8,778.48	-1,383.35 -1,382.79 -1,382.23 -1,381.67 -1,381.11	4,935.84 5,035.81 5,135.79 5,235.76 5,335.74	5,106.27 5,204.43 5,302.59 5,400.75 5,498.90	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
14,200.00 14,300.00 14,400.00 14,500.00 14,600.00	88.76 88.76 88.76 88.76 88.76	89.68 89.68 89.68 89.68 89.68	8,780.64 8,782.80 8,784.96 8,787.12 8,789.28	-1,380.55 -1,379.99 -1,379.43 -1,378.87 -1,378.32	5,435.71 5,535.69 5,635.66 5,735.64 5,835.61	5,597.06 5,695.22 5,793.38 5,891.54 5,989.69	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
14,700.00 14,800.00 14,900.00 15,000.00 15,100.00	88.76 88.76 88.76 88.76 88.76	89.68 89.68 89.68 89.68	8,791.44 8,793.60 8,795.76 8,797.92 8,800.08	-1,377.76 -1,377.20 -1,376.64 -1,376.08 -1,375.52	5,935.59 6,035.56 6,135.54 6,235.51 6,335.49	6,087.85 6,186.01 6,284.17 6,382.33 6,480.48	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
15,200.00 15,300.00 15,400.00 15,500.00 15,600.00	88.76 88.76 88.76 88.76 88.76	89.68 89.68 89.68 89.68 89.68	8,802.24 8,804.40 8,806.56 8,808.72 8,810.88	-1,374.96 -1,374.40 -1,373.84 -1,373.28 -1,372.72	6,435.46 6,535.44 6,635.41 6,735.39 6,835.36	6,578.64 6,676.80 6,774.96 6,873.11 6,971.27	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
15,700.00 15,800.00 15,900.00	88.76 88.76 88.76	89.68 89.68 89.68	8,813.04 8,815.20 8,817.36	-1,372.16 -1,371.60 -1,371.04	6,935.34 7,035.31 7,135.29	7,069.43 7,167.59 7,265.75	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00

Design Targets		cecure resument							
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir.	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
VP - Rattlesnake 13-1 - plan hits target c - Point		0.00	7,936.00	-1,412.08	-198.11	602,237.82	601,186.90	32° 39' 19.613 N	104° 8' 19.923 W
PBHL - Rattlesnake 1 - plan hits target c - Point		0.00	8,821.00	-1,370.10	7,303.50	602,279.80	608,688.50	32° 39' 19.884 N	104° 6' 52.173 W

7,235.26

7,303.50

7,363.90

7,430.90

-1,370.48

-1,370.10

Measured	Vertical	Name	Casing	Hole
Depth	Depth		Diameter	Diameter
(usft)	(usft)		(")	(")
250.00	250.00 13 3/8"		13-3/8	17-1/2

16,000.00 16,068.25

PBHL

88.76

88.76

89.68

89.68

8,819.53

8,821.00



Planning Report



Database: Company: Project:

Site:

Well:

5000.1 Conroe DB Mewbourne Oil Company

Eddy County, New Mexico (NAD 83) Rattlesnake 13-18 State Com

Rattlesnake 13-18 B3MN State Com 1H

Wellbore: Design:

Wellbore #1

Design #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Rattlesnake 13-18 B3MN State Com 1H Well @ 3416.00usft (Patterson 588) Well @ 3416.00usft (Patterson 588)

Grid

Minimum Curvature

Plan Annotations

Measu	red	Vertical	Local Cool	rdinates		
Dept (usfi		Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment	
350	0.00	350.00	0.00	0.00	KOP, 2.00°/100' Build	
92	5.04	921.19	-56.96	-7.99	Begin 11.50° Tangent	
7,499	9.67	7,363.85	-1,354,93	-190.09	Begin 2.00°/100' Drop	
8,074	4.72	7,935.02	-1,412.08	-198.11	Begin Vertical Hold	
8,23	7.87	8,098.17	-1,412.08	-198.11	Begin 10.00°/100' Build	
9,12	5.49	8,671.00	-1,408.95	362.47	Begin 88.76° Lateral	
16,068	3.25	8,821.00	-1,370.10	7,303.50	PBHL	