

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY TO POOL ADDITIONAL
INTEREST OWNERS UNDER THE TERMS
OF ORDER NO. R-21053,
EDDY COUNTY, NEW MEXICO**

**CASE NO. 21933
ORDER NO. R-21053**

**MEWBOURNE OIL COMPANY'S
HEARING EXHIBITS**

Exhibit A	Self-Affirmed Statement of Lee Scarborough
A-1	Application & Proposed Notice of Hearing
A-2	Division Order No. R-21053
A-3	Drilling Extension Approval
A-4	Plat of Tracts, Tract Ownership, Pooled Parties, Unit Recapitulation
A-5	Well Proposal & AFE(s)
A-6	Communication Log
A-7	Hearing Notice Letter and Return Receipts
A-8	Affidavit of Publication

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

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OF ORDER NO. R-21053,
EDDY COUNTY, NEW MEXICO**

**CASE NO. 21933
ORDER NO. R-21053**

**SELF-AFFIRMED STATEMENT
OF LEE SCARBOROUGH**

1. I am over 18 years of age and am competent to provide this Self-Affirmed Statement. I have personal knowledge of the matters addressed herein.

2. I am a landman for Mewbourne Oil Company (“Mewbourne”). I am familiar with Mewbourne’s application in this case and with the status of the lands in the subject area. A copy of Mewbourne’s application and proposed notice are attached as **Exhibit A-1**.

3. I have previously testified before the Division, and my qualifications as an expert in petroleum land matters were accepted.

4. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

5. Division Order No. R-21053 (“Order”), entered on December 29, 2019 in Case No. 20929, created a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Section 13, Township 19 South, Range 28 East and the N/2SW/4 of Section 18, Township 19 South, Range 29 East in Eddy County, New Mexico (“Unit”), and designated Mewbourne as the operator of the Unit. Additionally, the Order pooled the uncommitted interests in the Bone Spring formation (Scanlon Draw; Bone Spring pool (55510)). and dedicated the Unit to the following wells:



- a. **Rattlesnake 13/18 B2LK State Com #1H**, which will be horizontally drilled from a surface location in Unit L in Section 13, Township 19 South, Range 28 East to a bottom hole location in Unit K in Section 18, Township 19 South, Range 29 East; and
 - b. **Rattlesnake 13/18 B3LK State Com #1H**, which will be horizontally drilled from a surface location in Unit L in Section 13, Township 19 South, Range 28 East to a bottom hole location in Unit K in Section 18, Township 19 South, Range 29 East.
6. **Exhibit A-2** contains a copy of Order No. R-21053.
 7. On December 15, 2020, the Division granted Mewbourne's request for a time extension to commence drilling the wells authorized under the Order to January 31, 2022. A copy of the Division's extension approval is attached as **Exhibit A-3**.
 8. Since the Order and extension were issued, Mewbourne determined there are additional interest owners in the Unit whose interests should be pooled under the terms of the Order.
 9. **Exhibit A-4** provides a plat of the tracts included in the Unit, identifies the interests in each tract included in the Unit, and identifies the additional uncommitted interests to be pooled under the terms of the Order.
 10. **Exhibit A-5** contains a sample well proposal and AFEs sent to the additional interest owners.
 11. In my opinion, Mewbourne has made a good-faith effort to reach voluntary joinder of the additional interest owners in the well as indicated by the chronology of contact described in **Exhibit A-6**.

12. Notice of Mewbourne's application and the Division hearing was provided to the additional parties more than 20 days prior to the hearing date. The notice letter and associated receipts are attached as **Exhibit A-7**.

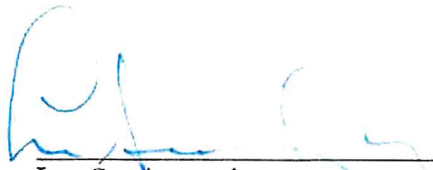
13. Notice of Mewbourne's application and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as **Exhibit A-8**.

14. Mewbourne requests the additional uncommitted interests be pooled under the terms of Order No. R-21053.

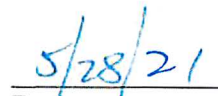
15. In my opinion, the granting of Mewbourne's application would serve the interests of conservation and the prevention of waste.

16. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

17. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 16 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.



Lee Scarborough



Date

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
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OF ORDER NO. R-21053,
EDDY COUNTY, NEW MEXICO**

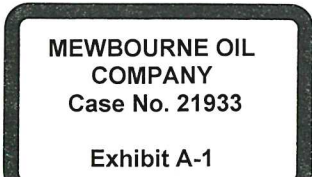
**Case No. 21933
Order No. R-21053**

APPLICATION

Mewbourne Oil Company (“Mewbourne”), by and through the undersigned counsel, files this application with the Oil Conservation Division (“Division”) to pool additional interest owners under the terms of Order No. R-21053. In support of its application, Mewbourne states the following:

1. Division Order No. R-21053 (“Order”), entered on January 29, 2020 in Case No. 20929, created a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Section 13, Township 19 South, Range 28 East and the N/2 SW/4 of Section 18, Township 19 South, Range 29 East in Eddy County, New Mexico (“Unit”), and designated Mewbourne as the operator of the Unit.

2. The Order further pooled the uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring NE Pool, Code 28435) and dedicated the Unit to the following wells: Rattlesnake 13/18 B2LK State Com #1H, which will be horizontally drilled from a surface location in Unit L in Section 13, Township 19 South, Range 28 East to a bottom hole location in Unit K in Section 18, Township 19 South, Range 29 East; and Rattlesnake 13/18 B3LK State Com #1H, which will be horizontally drilled from a surface location in Unit L in Section 13, Township 19



South, Range 28 East to a bottom hole location in Unit K in Section 18, Township 19 South, Range 29 East.

3. On December 15, 2020, the Division granted Mewbourne's request for a time extension to commence drilling the wells authorized under the Order to January 31, 2022.

4. Since the above-described order and extension were issued, Mewbourne has determined there are additional interest owners in the Unit whose interests should be pooled under the terms of the Order.

5. The pooling of the additional interest owners under the Order will prevent waste, protect correlative rights, and promote administrative efficiency.

6. In order to permit Mewbourne to obtain its just and fair share of the oil and gas underlying the subject lands, the additional interest owners should be pooled in the Unit under the terms of the Order.

WHEREFORE, Mewbourne requests that this application be set for hearing before the Division on June 3, 2021, and after notice and hearing as required by law, the Division issue an order pooling the additional interest owners under the terms of Order No. R-21053.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy
Dana S. Hardy
Michael Rodriguez
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
Facsimile: (505) 982-8623
dhardy@hinklelawfirm.com
mrodriguez@hinklelawfirm.com

Counsel for Mewbourne Oil Company

Application of Mewbourne Oil Company to Pool Additional Interest Owners Under the Terms of Order No. R-21053, Eddy County, New Mexico. Applicant seeks to pool additional interest owners under the terms of Oil Conservation Division Order No. R-21053 (“Order”), which created a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Section 13, Township 19 South, Range 28 East and the N/2 SW/4 of Section 18, Township 19 South, Range 29 East in Eddy County, New Mexico (“Unit”), and designated Mewbourne as the operator of the Unit. The Order further pooled the uncommitted interests in the Bone Spring formation (Grama Ridge; Bone Spring NE Pool, Code 28435) and dedicated the Unit to the following wells: Rattlesnake 13/18 B2LK State Com #1H, which will be horizontally drilled from a surface location in Unit L in Section 13, Township 19 South, Range 28 East to a bottom hole location in Unit K in Section 18, Township 19 South, Range 29 East; and Rattlesnake 13/18 B3LK State Com #1H, which will be horizontally drilled from a surface location in Unit L in Section 13, Township 19 South, Range 28 East to a bottom hole location in Unit K in Section 18, Township 19 South, Range 29 East. On December 15, 2020, the Division granted Mewbourne’s request for a time extension to commence drilling the wells authorized under the Order to January 31, 2022. Since the above-described order and extension were issued, Mewbourne has determined there are additional interest owners in the Unit whose interests should be pooled under the terms of the Order. The wells are located approximately 14 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED BY
THE OIL CONSERVATION DIVISION TO
CONSIDER:**

**CASE NO. 20929
ORDER NO. R-21053**

**APPLICATION OF MEWBOURNE OIL COMPANY FOR
COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on December 12, 2019, at Santa Fe, New Mexico, before Examiner Dylan Coss.

NOW, on this 29th day of January 2020, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

FINDS THAT

- (1) Due public notice has been given and the Division has jurisdiction of this case and the subject matter.
- (2) Applicant seeks to compulsory pool all uncommitted oil and gas interests within a spacing unit, as that unit is described in the attached Exhibit "A".
- (3) Applicant seeks to dedicate the Proposed Well(s) detailed in Exhibit "A" to the Unit.
- (4) Cimarron Energy, Magnum Hunter Production Inc, and MRC Permian Company entered an appearance. No other party appeared or otherwise opposed the case.
- (5) Applicant appeared at the hearing through counsel and presented evidence to the effect that:
 - (a) All completed well locations are expected to be standard or Applicant will apply administratively for approval of location exceptions.

**MEWBOURNE OIL
COMPANY
Case No. 21933**

Exhibit A-2

- (b) Notice by certified mail was provided to all uncommitted interest owners in the proposed Unit whose interests were evidenced by a conveyance instrument, either of record or known to Applicant when the Application was filed, and to heirs known to Applicant of deceased persons who appear as owners in such instrument.
- (c) Notice to certain affected parties was posted in a newspaper of general circulation in the county as provided in Rule 19.15.4.12.B NMAC.

The Division finds and concludes that

(6) If the location of any of the Well(s) is unorthodox when the well is completed under the spacing rules then in effect and applicable to the well, the operator must obtain a non-standard location approval prior to producing the well.

(7) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(8) Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the Well(s) to a common source of supply within the Unit at the described depths and location(s). Applicant should be allowed a one year period to complete at least one of the Well(s) after commencing drilling of the Well(s).

(9) There are interest owners in the Unit that have not agreed to pool their interests.

(10) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense a just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas in the pooled depth interval within the Unit.

(11) To ensure protection of correlative rights, any pooled working interest owner whose address is known, and who has elected to participate under the terms of this order should be notified before the Division grants any extension of the time provided herein for commencing drilling. Any such owner may file an application, with notice to the operator, requesting that the extension be denied.

(12) Infill wells within the Unit should be subject to Division Rules 19.15.13.9 NMAC through 19.15.13.10 NMAC, and to the terms and conditions of this order.

(13) Any pooled working interest owner who does not pay its share of estimated well costs of any well should have withheld from production from such well its share of reasonable well costs plus an additional reasonable charge [see Exhibit "A"] for the risk involved in drilling the Well(s).

IT IS THEREFORE ORDERED THAT

(1) All uncommitted interests, whatever they may be, in the oil and gas within the spacing unit (or the portion thereof within the pooled vertical extent) described in Exhibit "A" are hereby pooled. Exhibit "A" hereto is incorporated herein by this reference and made a part of this order for all purposes.

(2) The Unit shall be dedicated to the proposed "Well(s)".

(3) If any of the Well(s) is completed at an unorthodox location under applicable rules in effect at the time such well is completed, the operator shall provide notice and apply administratively for a location exception prior to producing the well.

(4) The operator of the Unit shall commence drilling the Well(s) on or before the end of the month corresponding to the date of this order, in the year following the date of issuance of this order and shall thereafter continue drilling the Well(s) with due diligence to test the pooled formation or pooled vertical depths. The Well(s) shall be drilled approximately to the proposed true vertical and measured depths.

(5) In the event the operator does not commence drilling the Well(s) on or before the date provided in the foregoing paragraph, the compulsory pooling provision of this order shall be of no effect, unless the operator obtains a written time extension from the Division Director pursuant to a written request stating its reasons for such extension and attaching satisfactory evidence.

(6) In the event the operator does not commence completion operations within one year after commencement of drilling operations pursuant to this order, then the compulsory pooling provisions of this order shall be of no effect unless operator obtains a written time extension from the Division Director pursuant to a written request stating its reasons for such extension and attaching satisfactory evidence.

(7) The operator shall provide a copy of any request for extension of time to drill or complete any well filed with the Director pursuant to this order to each pooled working interest owner who has elected to participate in the drilling of any well that is the subject of the request. Such copy shall be sent at the same time the request is sent to the Director.

(8) Upon final plugging and abandonment of the Well(s) and any other well drilled on the Unit pursuant to Division Rule 19.15.13.9 NMAC, the pooled unit created by this order shall terminate unless this order has been amended to authorize further operations.

(9) Infill wells within the Unit shall be subject to Division Rule 19.15.13.9 NMAC and to the terms and conditions of this order.

(10) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the

Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit separate itemized schedules of estimated costs of drilling, completing and equipping each of the Well(s) ("well costs").

(11) Within 30 days from the date the schedule of estimated well costs for any well is furnished, any pooled working interest owner shall have the right to elect to pay its share of estimated well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided. Payment shall be rendered within 30 days after expiration of the 30-day election period and any such owner who pays its share of estimated well costs as provided above for any well shall remain liable for operating costs but shall not be liable for risk charges to the extent computed based on costs of such well. Pooled working interest owners who do not elect to pay their share of estimated well costs, or who do not render timely payment to the operator, as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(12) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs of each well within 180 days following completion of the proposed well. If no objection to the actual well costs for any well is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule for such well, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs for such well after public notice and hearing.

(13) Within 60 days following determination of reasonable well costs for any well, any pooled working interest owner who has paid its share of estimated costs of such well in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the estimated well costs it has paid for such well exceed its share of reasonable well costs.

(14) The operator is hereby authorized to withhold the following costs and charges from each non-consenting working interest owner's share of production from each well:

- (a) the proportionate share of reasonable well costs attributable to the non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, the percent (shown in Exhibit "A") of the above costs.

(15) During the cost recovery period, the operator shall furnish to the Division and to each known non-consenting pooled working interest owner, annually, and within 90 days after payout occurs, a schedule of all revenues attributable to each proposed well, and all charges for supervision and operating costs charged against such revenues. Operating costs shall include all reasonable costs incurred for the maintenance and operation of the well, except for "well costs"

reported pursuant to prior ordering paragraphs, that are properly chargeable to the joint account pursuant to COPAS procedures. If no objection to the operating costs is received by the Division, and the Division has not objected, within 45 days following receipt of any schedule, the costs shall be deemed to be the reasonable operating costs. If there is an objection to the accuracy or reasonableness of operating costs reported within the 45-day period, the Division will determine reasonable operating costs after public notice and hearing.

(16) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs for such well.

(17) Reasonable charges for supervision (combined fixed rates) are hereby fixed at the rates shown in Exhibit "A" per month, per well, while drilling and while producing, provided that these rates shall be adjusted annually pursuant to the COPAS form titled "Accounting Procedure-Joint Operations." The operator is authorized to withhold from production from each well the proportionate share of both the supervision charges and the actual expenditures required for operating of such well, not more than what are reasonable, attributable to pooled working interest owners.

(18) Except as provided in the foregoing paragraphs, all proceeds from production from the Well(s) that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not sooner disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A-31, as amended).

(19) Any unleased mineral interest shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for allocating costs and charges under this order. Any costs that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

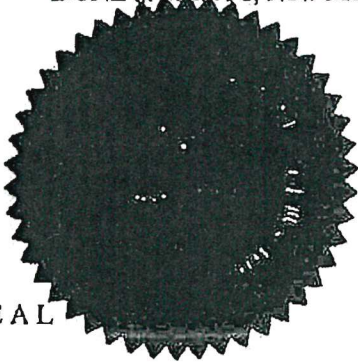
(20) Should all the parties to this compulsory pooling order reach voluntary agreement after entry of this order, this order shall thereafter be of no further effect.

(21) The operator of the wells and Unit shall notify the Division in writing of the subsequent voluntary agreement of any party subject to the compulsory pooling provisions of this order.

(22) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

SEAL



STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read 'AS', written over the printed name.

ADRIENNE SANDOVAL
Director

Exhibit "A"

Applicant: Mewbourne Oil Company
Operator: Mewbourne Oil Company (OGRID 14744)

Spacing Unit: Horizontal Oil
Building Blocks: quarter-quarter sections
Spacing Unit Size: 240 acres, more or less
Orientation of Unit: West to East

Spacing Unit Description:
N/2 S/2 of Section 13, Township 19 South, Range 28 East and the N/2 SW/4 of Section 18, Township 19 South, Range 29 East in Eddy County.

Pooling this Vertical Extent: Bone Spring Formation
Depth Severance? (Yes/No): No

Pool: Scanlon Draw; Bone Spring (55510)
Pool Spacing Unit Size: quarter-quarter sections
Governing Well Setbacks: Horizontal Oil Well Rules
Pool Rules: Latest Horizontal Rules apply.

Proximity Tracts: None Included

Monthly charge for supervision: While drilling: \$8000 While producing: \$800 As the charge for risk, 200 percent of reasonable well costs.

Proposed Wells:

Rattlesnake 13/18 B2LK State Com #1H

SHL: 2130 feet from the South line and 205 feet from the West line,
(Unit L) of Section 13, Township 19 South, Range 28 East, NMPM, Eddy County.
BHL: 2100 feet from the South line and 229S feet from the West line,
(Unit K) of Section 18, Township 19 South, Range 29 East, NMPM, Eddy County.

Completion Target: Second Bone Spring Sand at approx 7,750 feet TVD.
Well Orientation: West to East
Completion Location expected to be: standard.

Rattlesnake 13/18 B3LK State Com #1H

SHL: 2100 feet from the South line and 205 feet from the West line,
(Unit L) of Section 13, Township 19 South, Range 28 East, NMPM, Eddy County.
BHL: 2100 feet from the South line and 229S feet from the West line,

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(Unit K) of Section 18, Township 19 South, Range 29 East, NMPM, Eddy County.

Completion Target: Third Bone Spring Sand at approx 8,750 feet TVD.

Well Orientation: West to East

Completion Location expected to be: standard.

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Director
Oil Conservation Division



December 15, 2020

Mewbourne Oil Company
c/o Lee M. Scarborough, Landman
lscarborough@mewbourne.com
500 West Texas Avenue Suite 1020
Midland, Texas 79701

RE: Request for Time Extension to Commence drilling

Case No. 20929, R-21053 approved date January 29, 2020

Deadline to commence drilling January 31, 2021

Applicant/Operator: Mewbourne Oil Company

Proposed Well:

Rattlesnake 13/18 B2LK Federal Com Well No. 1H, API 30-015-Pending

Rattlesnake 13/18 B3LK Federal Com Well No. 1H, API 30-015-Pending

Dear Sir or Madam:

The following pertains to your request received by the Division on December 14th, 2020 and to the requirements in the captioned hearing order.

You have requested an extension of the deadline to commence drilling given by the Division in the captioned order.

As stated, you are requesting an extension to spud this well due to "market conditions encountered earlier in the year, compounded by various COVID issues, delayed the drilling program." There was no opposition in the captioned case. You are requesting an additional year in which to spud this well. The spud date is now extended to, **January 31, 2022.**

The requested additional year in which to commence drilling is hereby granted.

All other provisions of this order remain in full force and effect.

Sincerely,

ADRIENNE SANDOVAL

Director

AS/jag

CC: Oil Conservation Division – Artesia District Office;

MEWBOURNE OIL COMPANY
500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

TELEPHONE (432) 682-3715

RECEIVED

DEC 14 2020

Initial: engineering
(cert)

November 16, 2020

Via Certified Mail

New Mexico Energy, Minerals, and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505
Attention: Leonard Lowe

Re: **Compulsory Pooling Order Extension Request for Order No. R-21053**
Rattlesnake 13/18 B2LK Federal Com #1H & Rattlesnake 13/18 B3LK Federal Com #1H
N/2S/2 of Section 13 & N/2SW/4 of Section 18
Township 19 South, Range 29 East, Eddy County, New Mexico

Ladies and Gentlemen:

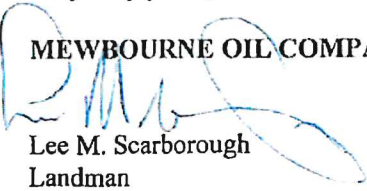
Mewbourne Oil Company ("Mewbourne"), as Operator, previously filed with the New Mexico Oil Conservation Division ("NMOCD") for compulsory pooling regarding the above captioned lands in Eddy County, New Mexico as to the Bone Spring Formation. The application was approved by the NMOCD on January 29, 2020 under order No. R-21053.

Mewbourne respectfully requests from the NMOCD a one-year extension to said compulsory pooling order. Mewbourne still plans to drill the **Rattlesnake 13/18 B2LK Federal Com #1H and Rattlesnake 13/18 B3LK Federal Com #1H** wells; however, market conditions encountered earlier in the year, compounded by various COVID issues, delayed our drilling program. Further, Mewbourne has been closely monitoring well results in this area and would appreciate an extension in order to collect more data from these newer wells, allowing Mewbourne the opportunity to use this knowledge to increase productivity and prevent economic waste. For these reasons, Mewbourne respectfully requests a one-year extension to commence drilling.

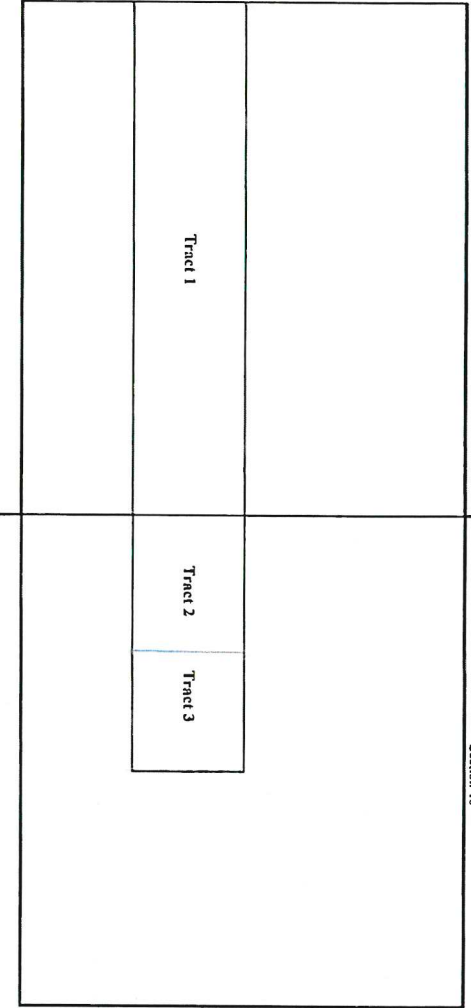
I have enclosed a copy of Order No. R-21053 to this letter. Should you have any questions regarding the above or need any additional information, please email me at lscarborough@mewbourne.com or call me at (432) 682-3715. Thank you for your review and consideration of our request.

Very truly yours,

MEWBOURNE OIL COMPANY


Lee M. Scarborough
Landman

Enclosure



Tract Ownership	Tract 1: [N/2S2 of Section 13 - State Lease 7668 Mewbourne Oil Company	Tract 2: [N/2SW/4 of Section 18 - State Lease L-6367 Mewbourne Oil Company	Tract 3	Spacing Unit Ownership
	100	0.2030		Mewbourne Oil Company
Tract 3: [NE1/4SW/4 of Section 18 - State Lease LC-3968 Mewbourne Oil Company	0.2030	25.0000		Added
Devon Energy Production Company, L.P.		11.2448		Devon Energy Production Company, L.P.
Oil USA Inc		21.4482		Oil USA Inc
Oil USA WTP LP		10.8038		Oil USA WTP LP
Alpha Energy Partners, LLC		0.5000		Alpha Energy Partners, LLC
Carolina R. Beall		0.5000		Carolina R. Beall
Best R. Young		2.2570		Best R. Young
MBC Permian Company		1.5001		MBC Permian Company
Norman L. Stevens, III		0.2501		Norman L. Stevens, III
Highland (Texas) Energy Co		20.6377		Highland (Texas) Energy Co
Mazum Hunter Production, Inc		0.1290		Mazum Hunter Production, Inc
HF B Investments Company, LP		2.4501		HF B Investments Company, LP
Prince Petroleum Company, Ltd		0.2028		Prince Petroleum Company, Ltd
Madia, LLC		0.2028		Madia, LLC
Trust O		0.2952		Trust O
Reynolds		0.1757		Reynolds
Gerold Koch		0.1757		Gerold Koch
Golden E. Anderson		0.3271		Golden E. Anderson
Dick Blendon		0.2050		Dick Blendon
Wanda Porter		0.0293		Wanda Porter
Frank Kenneth		0.0293		Frank Kenneth
Sue Howard		0.0293		Sue Howard
Roxanna Lynn Mills		0.0293		Roxanna Lynn Mills
Teresa Jane Burns		100.0000		Teresa Jane Burns
CRP XII, LLP				CRP XII, LLP
**Booked Under R-21053				**Booked Under R-21053
				Added Parties to Pooling
				7,8105
				68,8721
				7,8105
				1,7566
				3,3760
				0,1562
				0,7051
				0,4686
				0,0781
				0,0403
				0,7655
				0,2196
				0,0922
				0,0549
				0,1647
				0,0640
				0,0091
				0,0091
				5,1070
				100,0000
RECAPITULATION FOR Rattlesnake 13/18 B2LK State Com #1H and Rattlesnake 13/18 B3LK State Com #1H				
Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area		
1	160	66.66667%		
2	40	33.33333%		
3	40	33.33333%		
TOTAL	240	100.0000000%		



MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020

Midland, Texas 79701

Phone (432) 682-3715

Fax (432) 685-4170

March 31, 2021

Certified Mail

Devon Energy Production Company, L.P.

333 West Sheridan Avenue

Oklahoma City, Oklahoma 73102-5015

Attn: Mr. Stuart Edwards

Re: Rattlesnake 13/18 B2LK State Com #1H
Rattlesnake 13/18 B3LK State Com #1H
Rattlesnake 13/18 B3MN State Com #1H
Section 13, Township 19 South, Range 28 East
Section 18, Township 19 South, Range 29 East
Eddy County, New Mexico

WORKING INTEREST OWNER:

Mewbourne Oil Company ("Mewbourne"), as Operator, proposes to drill three (3) Bone Spring wells under the terms of the Rattlesnake 13/18 Prospect Operating Agreement dated June 1, 2019. These wells are detailed below:

Rattlesnake 13/18 B3LK State Com #1H (API# 30-015-45273)
Surface Location: 2,100' FSL, 205' FWL, Section 13
Bottom Hole Location: 2,100' FSL, 2,187' FWL, Section 18
Proposed Total Vertical Depth: 7,811'
Proposed Total Measured Depth: 15,786'
Pool: Scanlon Draw; Bone Spring (55510) – Third Bone Spring Sand
Estimated Spud Date: end of May, 2021

Rattlesnake 13/18 B2LK State Com #1H (API# 30-015-45272)
Surface Location: 2,130' FSL, 205' FWL, Section 13
Bottom Hole Location: 2,100' FSL, 2,295' FWL, Section 18
Proposed Total Vertical Depth: 7,811'
Proposed Total Measured Depth: 14,754'
Pool: Scanlon Draw; Bone Spring (55510) – Second Bone Spring Sand
Estimated Spud Date: end of June, 2021

Rattlesnake 13/18 B3MN State Com #1H (API# 30-015-46641)
Surface Location: 2,070' FSL, 205' FWL, Section 13
Bottom Hole Location: 660' FSL, 2,295' FWL, Section 18
Proposed Total Vertical Depth: 8,670'
Proposed Total Measured Depth: 16,105'
Pool: Scanlon Draw; Bone Spring (55510) – Third Bone Spring Sand
Estimated Spud Date: end of July, 2021

MEWBOURNE OIL
COMPANY
Case No. 21933

Exhibit A-5

Mewbourne will drill these wells “back-to-back”, utilizing a “walking rig”, in an effort to maximize cost efficiencies by reducing mobilization charges.

Enclosed are Mewbourne’s cost estimate (AFEs) for each well. A copy of the previously executed Operating Agreement is also included along with an acknowledgement and acceptance of the revised spud date and location of the initial well (Page 5, Article VI.A) and Exhibit “A”. After your review, please sign and return one AFE for each well to the undersigned along with the acknowledgement below, amending the Operating Agreement.

Should you have any questions regarding the above, please email me at lscarborough@mewbourne.com or call me at (432) 682-3715.

Very truly yours,

MEWBOURNE OIL COMPANY

Lee M. Scarborough
Landman

Enclosures

**ACKNOWLEDGEMENT OF RECEIPT AND ACCEPTANCE OF REVISIONS TO THE
RATTLESNAKE 13/18 OPERATING AGREEMENT DATED JUNE 1, 2019.**

Signature: _____

By: _____

Title: _____

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Rattlesnake 13/18 B2LK State Com #1H Prospect: Bone Spring
 Location: SL: 2130' FSL & 205' FWL; BHL: 2100' FSL & 2295' FWL County: Eddy ST: NM
 Sec. 13 Blk: Survey: TWP: 19S RNG: 28E Prop. TVD: 7811 TMD: 14754

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$65,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$50,000
Daywork / Turnkey / Footage Drilling	18 days drlg / 3 days comp @ \$19500/d	0180-0110	\$374,900	0180-0210	\$62,500
Fuel	1700 gal/day @ \$3/gal	0180-0114	\$98,000	0180-0214	\$275,000
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$60,000	0180-0220	
Mud - Specialized		0180-0121	\$100,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$150,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$253,000
Casing / Tubing / Snubbing Services		0180-0134	\$18,000	0180-0234	\$40,000
Mud Logging		0180-0137	\$15,000		
Stimulation	44 Stg 14.5 MM gal / 14.5 MM lb			0180-0241	\$1,070,000
Stimulation Rentals & Other				0180-0242	\$150,000
Water & Other		0180-0145	\$40,000	0180-0245	\$173,000
Bits		0180-0148	\$85,400	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$13,400
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$34,500	0180-0270	\$31,500
Directional Services	Includes Vertical Control	0180-0175	\$232,500		
Equipment Rental		0180-0180	\$155,500	0180-0280	\$5,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$3,800	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$138,000	0180-0295	\$63,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$39,200	0180-0299	\$50,700
TOTAL			\$2,000,100		\$2,587,600

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	360' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft	0181-0794	\$14,000		
Casing (8.1" - 10.0")	1100' - 9 5/8" 36# J-55 LT&C @ \$20.5/ft	0181-0795	\$24,100		
Casing (6.1" - 8.0")	7850' - 7" 29# HCP-110 LT&C @ \$27/ft	0181-0796	\$226,400		
Casing (4.1" - 6.0")	7700' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft			0181-0797	\$119,200
Tubing	7100' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft			0181-0798	\$59,300
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$50,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/3) TP/CP/Circ pump			0181-0886	\$8,400
Storage Tanks	(1/3) 6 OT/5 WT/GB			0181-0890	\$100,000
Emissions Control Equipment	(1/3) VRT's/VRU/Flare/KO's			0181-0892	\$80,200
Separation / Treating Equipment	(1/3) H sep/V sep/HT			0181-0895	\$85,000
Automation Metering Equipment				0181-0898	\$50,000
Line Pipe & Valves - Gathering	(1/3) 1 mile gas			0181-0900	\$15,900
Fittings / Valves & Accessories				0181-0906	\$133,400
Cathodic Protection				0181-0908	\$5,000
Electrical Installation				0181-0909	\$83,400
Equipment Installation				0181-0910	\$58,400
Pipeline Construction	(1/3) 1 mile gas			0181-0920	\$45,800
TOTAL			\$299,500		\$949,000
SUBTOTAL			\$2,299,600		\$3,536,600

TOTAL WELL COST \$5,836,200

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance

Prepared by: Levi Jackson Date: 3/25/2021
 Company Approval: *M. Whitt* Date: 3/30/2021
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: Rattlesnake 13/18 B3LK State Com #1H Prospect: Bone Spring
 Location: SL: 2100' FSL & 205' FWL; BHL: 2100' FSL & 2187' FWL County: Eddy ST: NM
 Sec. 13 Blk: Survey: TWP: 19S RNG: 28E Prop. TVD: 8757 TMD: 15786

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$10,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$65,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$50,000
Daywork / Turnkey / Footage Drilling	18 days drlg / 3 days comp @ \$19500/d	0180-0110	\$374,900	0180-0210	\$62,500
Fuel	1700 gal/day @ \$3/gal	0180-0114	\$98,000	0180-0214	\$275,000
Alternate Fuels		0180-0115		0180-0215	
Mud, Chemical & Additives		0180-0120	\$60,000	0180-0220	
Mud - Specialized		0180-0121	\$100,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$150,000
Stimulation Toe Preparation				0180-0223	\$25,000
Cementing		0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$253,000
Casing / Tubing / Snubbing Services		0180-0134	\$18,000	0180-0234	\$40,000
Mud Logging		0180-0137	\$15,000		
Stimulation	44 Stg 14.5 MM gal / 14.5 MM lb			0180-0241	\$1,070,000
Stimulation Rentals & Other				0180-0242	\$150,000
Water & Other		0180-0145	\$40,000	0180-0245	\$173,000
Bits		0180-0148	\$85,400	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$13,400
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$34,500	0180-0270	\$31,500
Directional Services	Includes Vertical Control	0180-0175	\$232,500		
Equipment Rental		0180-0180	\$155,500	0180-0280	\$5,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,100	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$138,000	0180-0295	\$63,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$39,200	0180-0299	\$50,700
TOTAL			\$2,000,400		\$2,587,600

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	360' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft	0181-0794	\$14,000		
Casing (8.1" - 10.0")	1100' - 9 5/8" 36# J-55 LT&C @ \$20.5/ft	0181-0795	\$24,100		
Casing (6.1" - 8.0")	8850' - 7" 29# HCP-110 LT&C @ \$27/ft	0181-0796	\$255,200		
Casing (4.1" - 6.0")	7800' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft			0181-0797	\$120,800
Tubing	8325' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft			0181-0798	\$69,500
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$50,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Pumping Unit Systems				0181-0885	
Service Pumps	(1/3) TP/CP/Circ pump			0181-0886	\$8,400
Storage Tanks	(1/3) 6 OT/5 WT/GB			0181-0890	\$100,000
Emissions Control Equipment	(1/3) VRT's/VRU/Flare/KO's			0181-0892	\$80,200
Separation / Treating Equipment	(1/3) H sep/IV sep/HT			0181-0895	\$85,000
Automation Metering Equipment				0181-0898	\$50,000
Line Pipe & Valves - Gathering	(1/3) 1 mile gas			0181-0900	\$15,900
Fittings / Valves & Accessories				0181-0906	\$133,400
Cathodic Protection				0181-0908	\$5,000
Electrical Installation				0181-0909	\$83,400
Equipment Installation				0181-0910	\$58,400
Pipeline Construction	(1/3) 1 mile gas			0181-0920	\$45,800
TOTAL			\$328,300		\$960,800
SUBTOTAL			\$2,328,700		\$3,548,400

TOTAL WELL COST \$5,877,100

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: Levi Jackson Date: 3/25/2021
 Company Approval: *M. White* Date: 3/30/2021

Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

Summary of Communications
Rattlesnake 13/18 B2LK State Com #1H
Rattlesnake 13/18 B3LK State Com #1H

Devon Energy Production Company, LP

- 1) Mailed well proposal via Certified Mail March 31, 2021; proof of receipt dated April 8, 2021 is also included.
- 2) Email on drill schedule – 4/19/2021.
- 3) Email on drill schedule – 4/29/2021.

MEWBOURNE OIL
COMPANY
Case No. 21933

Exhibit A-6



hinklelawfirm.com

HINKLE SHANOR LLP

ATTORNEYS AT LAW

PO BOX 2068

SANTA FE, NEW MEXICO 87504

505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner
dhardy@hinklelawfirm.com

May 6, 2021

VIA CERTIFIED MAIL

TO ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Mewbourne Oil Company NMOCD Application,
NMOCD Case No. 21933

To Whom it May Concern:

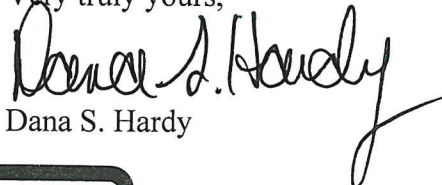
Enclosed is a copy of an application that Mewbourne Oil Company ("Mewbourne") has filed with the New Mexico Oil Conservation Division ("the Division"). The application (Case No. 21933) seeks to pool additional interest owners under the terms of the R-21053.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on June 3, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date: <http://www.emnrd.state.nm.us/OCD/hearings.html>. You are not required to attend the hearing, but as an owner of an interest that may be affected by Mewbourne's application, you may appear at the hearing and present testimony. If you do not appear at that time and become a party of record, you will be precluded from contesting the matter at a later date.

A party appearing in a Division case is required by the Division's Rules to file a Pre-Hearing Statement, which in this matter must be filed no later than May 27, 2021. The Pre-Hearing Statement must be filed with the Division and should include: the name of the party and the party's attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate amount of time the party will need to present the party's case; and an identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to me.

Thank you for your attention to this matter.

Very truly yours,


Dana S. Hardy

DSH:kca
Enclosure



PO BOX 10
ROSWELL, NEW MEXICO 88202
575-622-6510
(FAX) 575-623-9332

PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554
(FAX) 505-982-8623

7601 JEFFERSON ST NE • SUITE 180
ALBUQUERQUE, NEW MEXICO 87109
505-858-8320
(FAX) 505-858-8321

CERTIFIED MAIL® RECEIPT

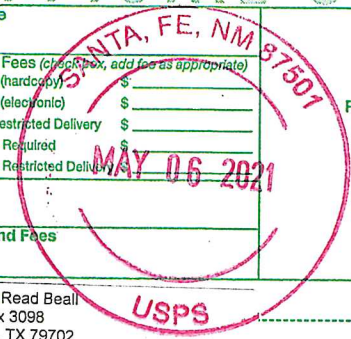
Domestic Mail Only

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7020 0640 0000 0303 0146

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	Carolyn Read Beall	
Street	P.O. Box 3098	
City, S	Midland, TX 79702	



Postmark Here

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Carolyn Read Beall
P.O. Box 3098
Midland, TX 79702

9590 9402 5941 0062 9809 45

2. Article Number (Transfer from service label)

7020 0640 0000 0303 0146

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Carolyn Beall Addressed to

B. Received by (Printed Name) *Carolyn Beall* C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery
<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery
<input type="checkbox"/> Insured Mail	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	

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Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark
Here

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Devon Energy Production Company

Street and Attn: Stuart Edwards

333 W. Sheridan Avenue

City, State, Oklahoma City, OK 73102-5015

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Energy Production Company
 Attn: Stuart Edwards
 333 W. Sheridan Avenue
 Oklahoma City, OK 73102-5015

2. Article Number (Transfer from service label)
 7020 0640 0000 0303 0078

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

X *D. LuPer*

B. Received by (Printed Name) *A. C. 14*

C. Date of Delivery *MAY 06 2021*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Insured Mail Insured Mail Restricted Delivery (over \$500)

7020 0640 0000 0303 0115

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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To Highland (Texas) Energy Company

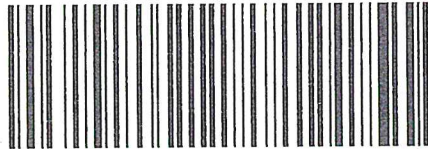
Street and Attn: Truitt Matthews

City, State, 7557 Rembler Road, #918

Dallas, TX 75231

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

CERTIFIED MAIL®



7020 0640 0000 0303 0115

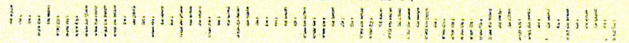
LE SHANOR LLP
TORNEYS AT LAW
OFFICE BOX 2068
DALLAS, TEXAS 75201-2068



Highland (Texas) Energy Company
Attn: Truitt Matthews
7557 Rembler Road, #918
Dallas, TX

871 NFE 1 22010005/06/21
FORWARD TIME EXP RTN TO SEND
HIGHLAND TEXAS ENERGY COMPANY
11880 GREENVILLE AVE STE 100
DALLAS TX 75248-3589

RETURN TO SENDER



8750472656
7523132306 00

7020 0640 0000 0303 0085

CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$


Total Postage and Fees \$

Sent To
Magnum Hunter Production, Inc.
Attn: Riley C. Morris
600 N. Marienfeld, #600
Midland, TX 79701

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



Postmark Here

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. <p>1. Article Addressed to:</p> <p>Magnum Hunter Production, Inc. Attn: Riley C. Morris 600 N. Marienfeld, #600 Midland, TX 79701</p>  <p>9590 9402 5941 0062 9809 14</p> <p>2. Article Number (Transfer from service label) 7020 0640 0000 0303 0085</p>	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Stacie Garcia</i></p> <p>C. Date of Delivery <i>5-10-2021</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																	
<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>			<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																	
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																	
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																	
<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise																	
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™																	
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																	
<input type="checkbox"/> Insured Mail																		
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																		

7010 0000 0000 0490 0202

U.S. POSTAL SERVICE
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To
 Street and Ap. MRC Permian Company
 Attn: Nick Weeks
 5400 LBJ Freeway, #1500
 City, State, Zi Dallas, TX 75240

Postmark Here
 DALLAS, TX, NM 87507
 MAY 06 2021
 USPS

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

MRC Permian Company
 Attn: Nick Weeks
 5400 LBJ Freeway, #1500
 Dallas, TX 75240

2. Article Number (Transfer from service label)

9590 9402 5941 0062 9809 07

7020 0640 0000 0303 0108

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X Susie Bury Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Insured Mail Signature Confirmation Restricted Delivery (over \$500)

Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

7020 0640 0000 0303 0092

U.S. POSTAL SERVICE
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Oxy USA, Inc.
 Attn: Jonathan I. Gonzales
 5 Greenway Plaza, #110
 Houston, TX 77046-0521

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions




SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Oxy USA, Inc.
 Attn: Jonathan I. Gonzales
 5 Greenway Plaza, #110
 Houston TX 77046-0521


 9590 9402 5941 0062 9808 91

2. Article Number (Transfer from service label)
 7020 0640 0000 0303 0092

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X CH Agent
 Addressee

B. Received by (Printed Name) CH C. Date of Delivery 5/10/21

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Insured Mail Signature Confirmation Restricted Delivery (over \$500)

7020 0640 0000 0303 0122

CERTIFIED MAIL® RECEIPT
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For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Street and Attn: Oxy USA WTP Limited Partnership
5 Greenway Plaza, #110

City, State, Houston, TX 77046-0521

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions.



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>CJG</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>CM</i> C. Date of Delivery <i>5/10/21</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Oxy USA WTP Limited Partnership Attn: Jonathan I. Gonzales 5 Greenway Plaza, #110 Houston, TX 77046-0521</p> <p> 9590 9402 5941 0062 9808 84</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0640 0000 0303 0122</p>	

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OFFICIAL USE

7020 0640 0000 0303 0139

Certified Mail Fee	\$	
Extra Services & Fees (check box, add fee as appropriate)		
<input type="checkbox"/> Return Receipt (hardcopy)	\$	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$	
Total Postage and Fees	\$	
Sent To	Prince Petroleum Company	
Street and	Attn: L. Allen Hodges, III	
	306 W. 7 th Street, #701	
City, State	Ft. Worth, TX 76102	

Postmark Here

MAY 06 2021

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Prince Petroleum Company, LP
 Attn: L. Allen Hodges, III
 306 W. 7th Street, #701
 Ft. Worth, TX 76102



9590 9402 5941 0062 9808 77

2. Article Number (Transfer from service label)

7020 0640 0000 0303 0139

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Route 201 KY* Agent Addressee

B. Received by (Printed Name)
Cond 19

C. Date of Delivery
5-10-21

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
- Adult Signature
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
 - Insured Mail Restricted Delivery (over \$500)
 - Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Return Receipt for Merchandise
 - Signature Confirmation™
 - Signature Confirmation Restricted Delivery

Domestic Return Receipt

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7020 0640 0000 0303 0153

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postmark Here

MAY 26 11
USPS


Postage \$ _____

Total Postage and Fees \$ _____

Sent To

Trust Q u/w/o Peggy A. Yates
Attn: Jim Ball
P.O. Box 1394
City, Artesia, NM 88211

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature X <i>Alcena J. M.</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Alcena J. M.</i> C. Date of Delivery</p>
<p>1. Article Addressed to:</p> <p>Trust Q u/w/o Peggy A. Yates Attn: Jim Ball P.O. Box 1394 Artesia, NM 88211</p>  <p>9590 9402 5941 0062 9808 60</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes <input type="checkbox"/> No If YES, enter delivery address below:</p> <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail Restricted Delivery <input checked="" type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>
<p>2. Article Number (Transfer from service label)</p> <p>7020 0640 0000 0303 0153</p>	<p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p> <p>Domestic Return Receipt</p>

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

7020 0640 0000 0303 0160

Certified Mail Fee \$ _____

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hard copy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

Adult Signature Required \$ _____

Adult Signature Restricted Delivery \$ _____

Postage \$ _____

Total Postage and Fees \$ _____

Sent To _____

Street and / _____

City, State _____

Vladin, LLC
Attn: Jim Ball
P.O. Box 1394
Artesia, NM 88211

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Vladin, LLC
Attn: Jim Ball
P.O. Box 1394
Artesia, NM 88211



9590 9402 5941 0062 9808 53

2. Article Number (Transfer from service label)

7020 0640 0000 0303 0160

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee

B. Received by (Printed Name) _____ C. Date of Delivery _____

D. Is delivery address different from item 1? Yes No
If YES, enter delivery address below: _____

3. Service Type

Adult Signature Priority Mail Express®

Adult Signature Restricted Delivery Registered Mail™

Certified Mail® Registered Mail Restricted Delivery

Certified Mail Restricted Delivery Return Receipt for Merchandise

Collect on Delivery Signature Confirmation™

Collect on Delivery Restricted Delivery Signature Confirmation Restricted Delivery

Insured Mail Insured Mail Restricted Delivery (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

Domestic Return Receipt

7020 0640 0000 0303 0177

CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	 Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent To	
Betty R. Young	
P.O. Box 1518	
Roswell, NM 88202	
City, State	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> M. Nowak <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) M. Nowak</p> <p>C. Date of Delivery</p>																
<p>1. Article Addressed to:</p> <p>Betty R. Young P.O. Box 1518 Roswell, NM 88202</p>  <p>9590 9402 5941 0062 9808 46</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p> 																
<p>2. Article Number (Transfer from service label)</p> <p>7020 0640 0000 0303 0177</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Return Receipt for Merchandise																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	

Affidavit of Publication

Ad # 0004736132

This is not an invoice

HINKLE SHANOR LLP
218 MONTEZUMA

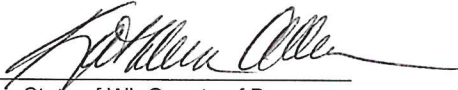
SANTA FE, NM 87501

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

05/14/2021


Legal Clerk

Subscribed and sworn before me this May 14, 2021:


State of WI, County of Brown
NOTARY PUBLIC

1-7-25
My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004736132
PO #: 21933
of Affidavits 1

This is not an invoice

This is to notify all interested parties, including Carolyn Read Beall, Devon Energy Production Company, Highland (Texas) Energy Company, Magnum Hunter Production, Inc., MRC Permian Company, Oxy USA, Inc., Oxy USA WTP Limited Partnership, Prince Petroleum Company LP, Trust Q u/w/o Peggy A. Yates, Vladin, LLC, Betty R. Young, and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearing on an application submitted by Mewbourne Oil Company (Case No. 21933). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on June 3, 2021 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the docket for the hearing date at: <http://www.emnrd.state.nm.us/OCD/hearing.html>. Applicant seeks to pool additional interest owners under the terms of Oil Conservation Division Order No. R-21053 ("Order"), which created a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Section 13, Township 19 South, Range 28 East and the N/2 SW/4 of Section 18, Township 19 South, Range 29 East in Eddy County, New Mexico ("Unit"), and designated Mewbourne as the operator of the Unit. The Order further pooled the uncommitted interests in the Bone Spring formation (Gramma Ridge; Bone Spring NE Pool, Code 28435) and dedicated the Unit to the following wells: Rattlesnake 13/18 B2LK State Com #1H, which will be horizontally drilled from a surface location in Unit L in Section 13, Township 19 South, Range 28 East to a bottom hole location in Unit K in Section 18, Township 19 South, Range 29 East; and Rattlesnake 13/18 B3LK State Com #1H, which will be horizontally drilled from a surface location in Unit L in Section 13, Township 19 South, Range 28 East to a bottom hole location in Unit K in Section 18, Township 19 South, Range 29 East. On December 15, 2020, the Division granted Mewbourne's request for a time extension to commence drilling the wells authorized under the Order to January 31, 2022. Since the above-described order and extension were issued, Mewbourne has determined there are additional interest owners in the Unit whose interests should be pooled under the terms of the Order. The wells are located approximately 14 miles northeast of Carlsbad, New Mexico.

May 14, 2021

**MEWBOURNE OIL
COMPANY**
Case No. 21933
Exhibit A-8