

CASE NOS. 21955 - 21958

**APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

EXHIBITS

1. Applications and Proposed Ads
2. Landman's Affidavit (with pooling checklists)
4. Geologist's Affidavit
4. Affidavit of Notice

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 21955

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, and has the right to drill a well thereon.
2. Applicant proposes to drill the Foxhole 25/26 W0AB Fed Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, with a first take point in the NE/4NE/4 of 25 and a final take point in the NW/4NE/4 of Section 26.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2N/2 of Section 25 and the N/2NE/4 of Section 26 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, pursuant to NMSA 1978 §§70-2-17.

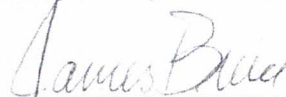
EXHIBIT /

5. The pooling of all mineral interests in the Wolfcamp formation underlying the N/2N/2 of Section 25 and the N/2NE/4 of Section 26 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the N/2N/2 of Section 25 and the N/2NE/4 of Section 26;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Foxhole 25/26 W0AB Fed Com. Well No. 1H, with a first take point in the NE/4NE/4 of 25 and a final take point in the NW/4NE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 11 miles north-northeast of Carlsbad, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 21956

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

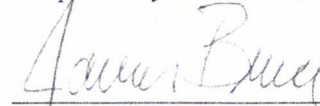
1. Applicant is an interest owner in the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, and has the right to drill a well thereon.
2. Applicant proposes to drill the Foxhole 25/26 W0HG Fed Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, with a first take point in the SE/4NE/4 of 25 and a final take point in the SW/4NE/4 of Section 26.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2N/2 of Section 25 and the S/2NE/4 of Section 26 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interests in the Wolfcamp formation underlying the S/2N/2 of Section 25 and the S/2NE/4 of Section 26 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the S/2N/2 of Section 25 and the S/2NE/4 of Section 26;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Foxhole 25/26 W0HG Fed Com. Well No. 1H, with a first take point in the SE/4NE/4 of 25 and a final take point in the SW/4NE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 11 miles north-northeast of Carlsbad, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 21957

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

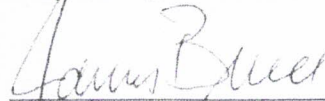
1. Applicant is an interest owner in the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, and has the right to drill a well thereon.
2. Applicant proposes to drill the Foxhole 25/26 W0IJ Fed Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, with a first take point in the NE/4SE/4 of 25 and a final take point in the NW/4SE/4 of Section 26.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2S/2 of Section 25 and the N/2SE/4 of Section 26 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interests in the Wolfcamp formation underlying the N/2S/2 of Section 25 and the N/2SE/4 of Section 26 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the N/2S/2 of Section 25 and the N/2SE/4 of Section 26;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.

Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Foxhole 25/26 W0IJ Fed Com. Well No. 1H, with a first take point in the NE/4SE/4 of 25 and a final take point in the NW/4SE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling completing, and equipping the well. The unit is located approximately 10-1/2 miles north-northeast of Carlsbad, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.

Case No. 21958

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

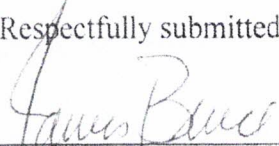
1. Applicant is an interest owner in the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, and has the right to drill a well thereon.
2. Applicant proposes to drill the Foxhole 25/26 W0PO Fed Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, with a first take point in the SE/4SE/4 of 25 and a final take point in the SW/4SE/4 of Section 26.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2S/2 of Section 25 and the S/2SE/4 of Section 26 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all mineral interests in the Wolfcamp formation underlying the S/2S/2 of Section 25 and the S/2SE/4 of Section 26 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interests in the Wolfcamp formation underlying the S/2S/2 of Section 25 and the S/2SE/4 of Section 26;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling and completing the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.
Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Foxhole 25/26 W0PO Fed Com. Well No. 1H, with a first take point in the SE/4SE/4 of 25 and a final take point in the SW/4SE/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles north-northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 21955 - 21958

SELF-AFFIRMED STATEMENT OF ADRIANA SALGADO

Adriana Salgado, being duly sworn upon her oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. I am familiar with the application filed by Mewbourne in the above cases. Pursuant to Division rules the following information is submitted in support of the application.
3. No opposition is expected because the affected interest owner has been contacted regarding the joining in the subject wells, and has not elected to voluntarily participate.
4. In Case Nos. 21508 – 21061, Mewbourne Oil Company received orders pooling all mineral interests in the Wolfcamp formation in horizontal spacing unit collectively covering of the all of Section 25 and the E/2 of Section 26, Township 20 South, Range 28 East, NMPM. The subject wells are the Foxhole 25/26 W0AB Fed. Com. Well No. 1H, Foxhole 25/26 W0HG Fed. Com. Well No. 1H, Foxhole 25/26 W0IJ Fed. Com. Well No. 1H, and Foxhole 25/26 W0PO Fed. Com. Well No. 1H.
5. The original order numbers are R-21186, R-21187, R-21214, and R-21217. The Compulsory Pooling Checklists from those cases are submitted as Attachment A. Earlier this year extensions of the drilling commencement deadlines were granted by the Division.
6. Form C-102s for the wells are submitted as Attachment B.
7. The original cases neglected to request the pooling of one company, Tandem Oil Company. Its interest is set forth in Attachment C.
8. There is no depth severance in the Wolfcamp formation.

EXHIBIT 

9. Attachment D contains copies of the proposal letter, and follow-up letters, sent to Tandem Oil Company, which is a locatable entity.

10. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.

11. Mewbourne has the right to pool the overriding royalty owners in the well unit.

12. Attachment E contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.

13. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

14. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

15. Mewbourne requests that it be designated operator of the wells.

16. The attachments to this affidavit were prepared by me, or compiled from company business records.

17. The granting of this application is in the interests of conservation and the prevention of waste.

18. The granting of this application will prevent waste and protect correlative rights.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Adriana Salgado, being duly sworn upon his oath, deposes and states that: She is a landman for Mewbourne Oil Company; she is authorized to make this verification on its behalf; she has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of her knowledge, information, and belief.

ASalgado
Adriana Salgado

SUBSCRIBED AND SWORN TO before me this 28th day of May, 2021 by Adriana Salgado.

My Commission Expires: January 11, 2022

Alejandra Kirksey
Notary Public

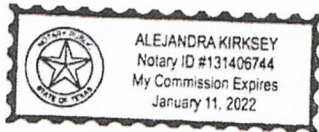


Exhibit "A"

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	21058
Date	February 6, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Strata Production Company/Montgomery & Andrews
Well Family	Foxhole 25/26 W0AB Fed. Com. Well No. 1H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East/Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acre
Spacing Unit	
Type (Horizontal/Vertical)	Vertical
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2N/2 §25 and N/2NE/4 §26-20S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), if No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 1 pages 6-8
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Foxhole 25/26 W0AB Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1860 FNL & 380 FEL §25 BHL: 660 FNL & 2554 FEL §26 FTP: 660 FNL & 100 FEL §25 LTP: 660 FNL & 2540 FEL §26 Upper Wolfcamp/TVD 9160 feet/MD 16980 feet

ATTACHMENT **A**

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 1 page 2
Requested Risk Charge	Cost + 200%/Exhibit 1 page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 6
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 1 pages 6-8
Tract List (including lease numbers and owners)	Exhibit 1 pages 6-8
Pooled Parties (including ownership type)	Exhibit 1 pages 6-8
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 1 pages 11
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 1 pages 6-8
Chronology of Contact with Non-Joined Working Interests	Exhibit 1 Page 12-19
Overhead Rates in Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 1 page 13
Cost Estimate to Equip Well	Exhibit 1 page 13
Cost Estimate for Production Facilities	Exhibit 1 page 13
Geology	
Summary (including special considerations)	Exhibit 2
Spacing Unit Schematic	Exhibit 2 Attachment A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2
Well Orientation (with rationale)	Laydown/Exhibit 1 pages 1-2
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 2
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 1 page 5
Tracts	Exhibit 1 pages 4, 8, and 9
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 1 pages 6-9

General Location Map (including basin)	Exhibit 1 page 4
Well Bore Location Map	Exhibit 1 page 5
Structure Contour Map - Subsea Depth	Exhibit 2
Cross Section Location Map (including wells)	Exhibit 2
Cross Section (including Landing Zone)	Exhibit 2
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	<i>James Bruce</i>
Date:	February 6, 2020

Exhibit "A"

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	21059
Date	February 6, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors: Well Family	Strata Production Company/Montgomery & Andrews Foxhole 25/26 WOHG Fed. Com. Well No. 1H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East/Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acre
Spacing Unit	
Type (Horizontal/Vertical)	Vertical
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2N/2 §25 and S/2NE/4 §26-20S-28E, NMPPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 1 page 6
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	<p align="center"><i>WOHG</i></p> Foxhole 25/26 WOHG Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 1890 FNL & 380 FEL §25 BHL: 1980 FNL & 2553 FEL §26 FTP: 1980 FNL & 100 FEL §25 LTP: 6198 FNL & 2540 FEL §26 Upper Wolfcamp/TVD 9175 feet/MD 16995 feet

EXHIBIT 5

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 1 page 2
Requested Risk Charge	Cost + 200%/Exhibit 1 page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 6
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 1 page 6
Tract List (including lease numbers and owners)	Exhibit 1 page 6
Pooled Parties (including ownership type)	Exhibit 1 page 6
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 1 pages 9
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 1 page 6
Chronology of Contact with Non-Joined Working Interests	Exhibit 1 Pages 7-8
Overhead Rates in Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 1 page 11
Cost Estimate to Equip Well	Exhibit 1 page 11
Cost Estimate for Production Facilities	Exhibit 1 page 11
Geology	
Summary (including special considerations)	Exhibit 2
Spacing Unit Schematic	Exhibit 2 Attachment A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2
Well Orientation (with rationale)	Laydown/Exhibit 2 pages 1-2
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 2
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 1 page 5
Tracts	Exhibit 1 pages 4 and
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 1 page 6

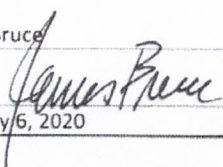
General Location Map (including basin)	Exhibit 1 page 4
Well Bore Location Map	Exhibit 1 page 5
Structure Contour Map - Subsea Depth	Exhibit 2
Cross Section Location Map (including wells)	Exhibit 2
Cross Section (including Landing Zone)	Exhibit 2
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	February 6, 2020

EXHIBIT "A"

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	21058 21060
Date	February 6, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Strata Production Company
Well Family	Foxhole 25/26 WOIJ Fed. Com. Well No. 1H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East/Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acre
Spacing Unit	
Type (Horizontal/Vertical)	Vertical
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	N/2S/2 §25 and N/2SE/4 §26-205-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), if No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 1 pages 6-8
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Foxhole 25/26 WOIJ Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2160 FSL & 380 FEL §25 BHL: 1980 FSL & 2552 FEL §26 FTP: 1980 FSL & 100 FEL §25 LTP: 1980 FSL & 2540 FEL §26 Upper Wolfcamp/TVD 9200 feet/MD 16980 feet

EXHIBITS

CASE NO. 21060
 ORDER NO. R-21214

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 1 page 2
Requested Risk Charge	Cost + 200%/Exhibit 1 page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 6
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 1 pages 6-8
Tract List (including lease numbers and owners)	Exhibit 1 pages 6-8
Pooled Parties (including ownership type)	Exhibit 1 pages 6-8
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 1 page 11
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 1 pages 6-8
Chronology of Contact with Non-Joined Working Interests	Exhibit 1 pages 9-10
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 1 page 13
Cost Estimate to Equip Well	Exhibit 1 page 13
Cost Estimate for Production Facilities	Exhibit 1 page 13
Geology	
Summary (including special considerations)	Exhibit 2
Spacing Unit Schematic	Exhibit 2 Attachment A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2
Well Orientation (with rationale)	Laydown/Exhibit 2 pages 1-2
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 2
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 1 page 5
Tracts	Exhibit 1 pages 4 and 6-8
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 1 pages 6-9

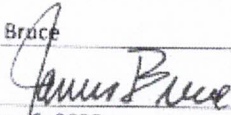
General Location Map (including basin)	Exhibit 1 page 4
Well Bore Location Map	Exhibit 1 page 5
Structure Contour Map - Subsea Depth	Exhibit 2
Cross Section Location Map (including wells)	Exhibit 2
Cross Section (including Landing Zone)	Exhibit 2
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	<i>James Bruce</i>
Date:	February 6, 2020

EXHIBIT "A"

COMPULSORY POOLING APPLICATION CHECKLIST	
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS	
Case:	21061
Date	February 6, 2020
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	Strata Production Company
Well Family	Foxhole 25/26 WOPO Fed. Com. Well No. 1H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East/Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acre
Spacing Unit	
Type (Horizontal/Vertical)	Vertical
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	East-West
Description: TRS/County	S/2S/2 §25 and S/2SE/4 §26-205-28E, NMPPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 1 pages 6-8
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Foxhole 25/26 WOPO Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 2130 FSL & 380 FEL §25 BHL: 660 FSL & 2552 FEL §26 FTP: 660 FSL & 100 FEL §25 LTP: 660 FSL & 2540 FEL §26 Upper Wolfcamp/TVD 9215 feet/MD 17035 feet

EXHIBIT **5**

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 1 page 2
Requested Risk Charge	Cost + 200%/Exhibit 1 page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 6
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 1 pages 6-8
Tract List (including lease numbers and owners)	Exhibit 1 pages 6-8
Pooled Parties (including ownership type)	Exhibit 1 pages 6-8
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 1 page 11
List of Interest Owners (i.e. Exhibit A of JOA)	Exhibit 1 pages 6-8
Chronology of Contact with Non-Joined Working Interests	Exhibit 1 pages 9-10
Overhead Rates in Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 1 page 13
Cost Estimate to Equip Well	Exhibit 1 page 13
Cost Estimate for Production Facilities	Exhibit 1 page 13
Geology	
Summary (including special considerations)	Exhibit 2
Spacing Unit Schematic	Exhibit 2 Attachment A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 2
Well Orientation (with rationale)	Laydown/Exhibit 2 pages 1-2
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 2
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 1 page 5
Tracts	Exhibit 1 pages 4 and 6-8
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 1 pages 6-9

General Location Map (including basin)	Exhibit 1 page 4
Well Bore Location Map	Exhibit 1 page 5
Structure Contour Map - Subsea Depth	Exhibit 2
Cross Section Location Map (including wells)	Exhibit 2
Cross Section (including Landing Zone)	Exhibit 2
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	February 6, 2020

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98315	3 Pool Name Burton Flat Upper Wolfcamp East Oil	
4 Property Code	5 Property Name FOXHOLE 25/26 WOAB FED COM			6 Well Number 1H
7 GRID NO.	8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3238'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	25	20S	28E		1860	NORTH	380	EAST	EDDY

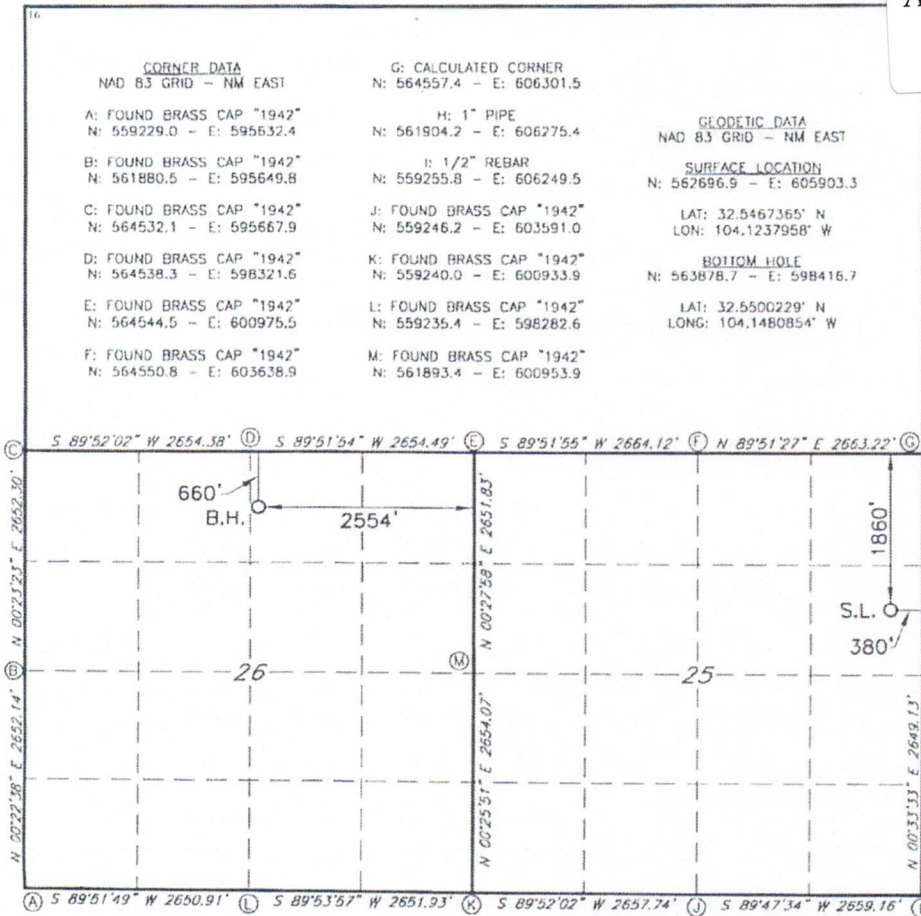
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	20S	28E		660	NORTH	2554	EAST	EDDY

12 Dedicated Acres 240	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a new

ATTACHMENT **B**



owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07-17-2019
Date of Survey

Signature and Seal of Professional Surveyor
ROBERT M. HOWETT
NEW MEXICO
19880
PROFESSIONAL SURVEYOR

19680
Certificate Number

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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98315	³ Pool Name Burton Flat Upper Wolfcamp East Oil
⁴ Property Code	⁵ Property Name FOXHOLE 25/26 WOHG FED COM	
⁷ OGRID NO.	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 1H
		⁹ Elevation 3238'

¹⁰ Surface Location

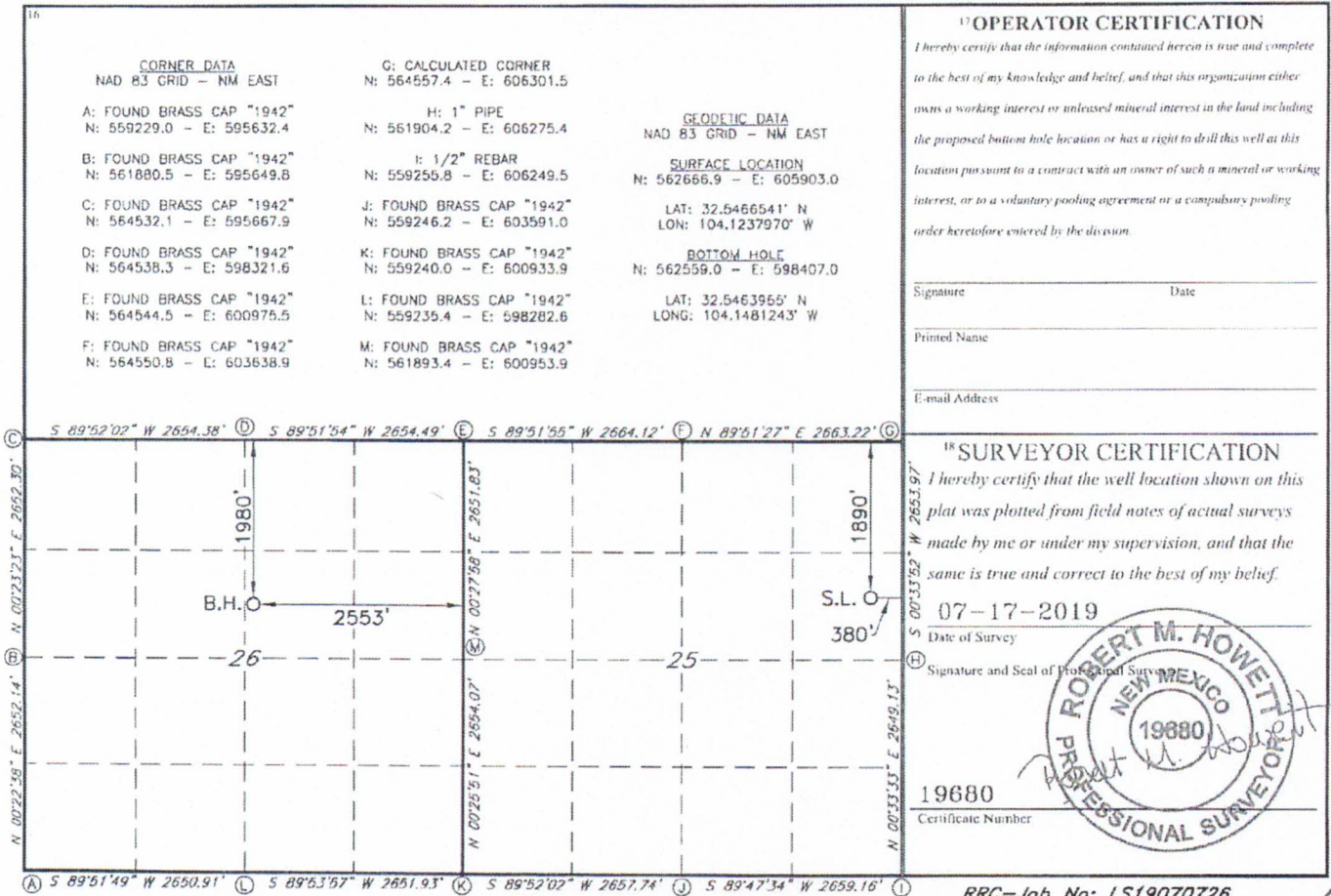
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	25	20S	28E		1890	NORTH	380	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	26	20S	28E		1980	NORTH	2553	EAST	EDDY

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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Santa Fe, NM 87505

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Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98315		3 Pool Name Burton Flat Upper Wolfcamp East Oil	
4 Property Code		5 Property Name FOXHOLE 25/26 WOIJ FED COM			6 Well Number 1H
7 GRID NO.		8 Operator Name MEWHOURNE OIL COMPANY			9 Elevation 3234'

10 Surface Location

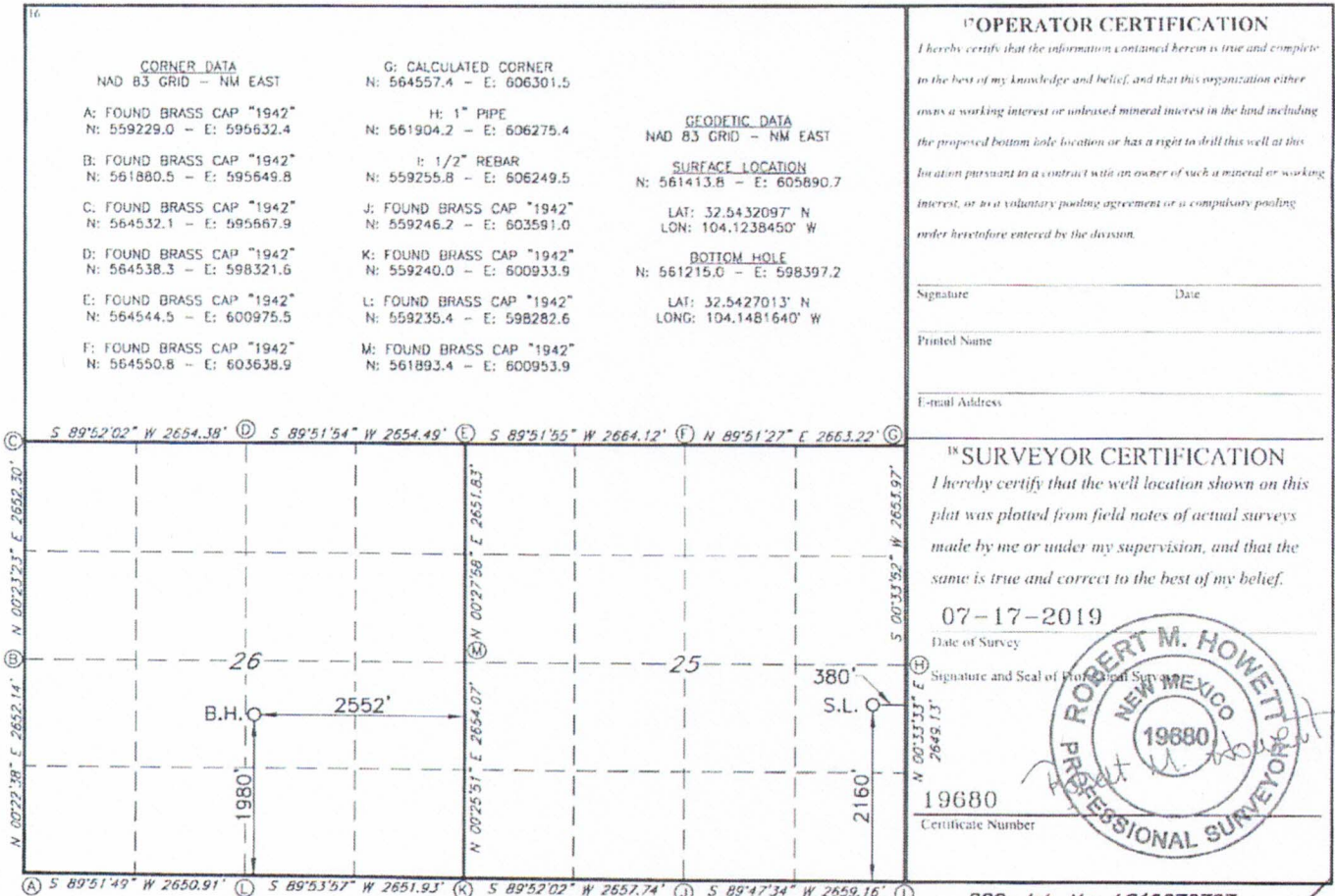
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	25	20S	28E		2160	SOUTH	380	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	26	20S	28E		1980	SOUTH	2552	EAST	EDDY

12 Dedicated Acres 240	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



RRC-Job No: LS19070727

5

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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98315		3 Pool Name Burton Flat Upper Wolfcamp East Dil	
4 Property Code		5 Property Name FOXHOLE 25/26 WOPO FED COM			6 Well Number 1H
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3234'

10 Surface Location

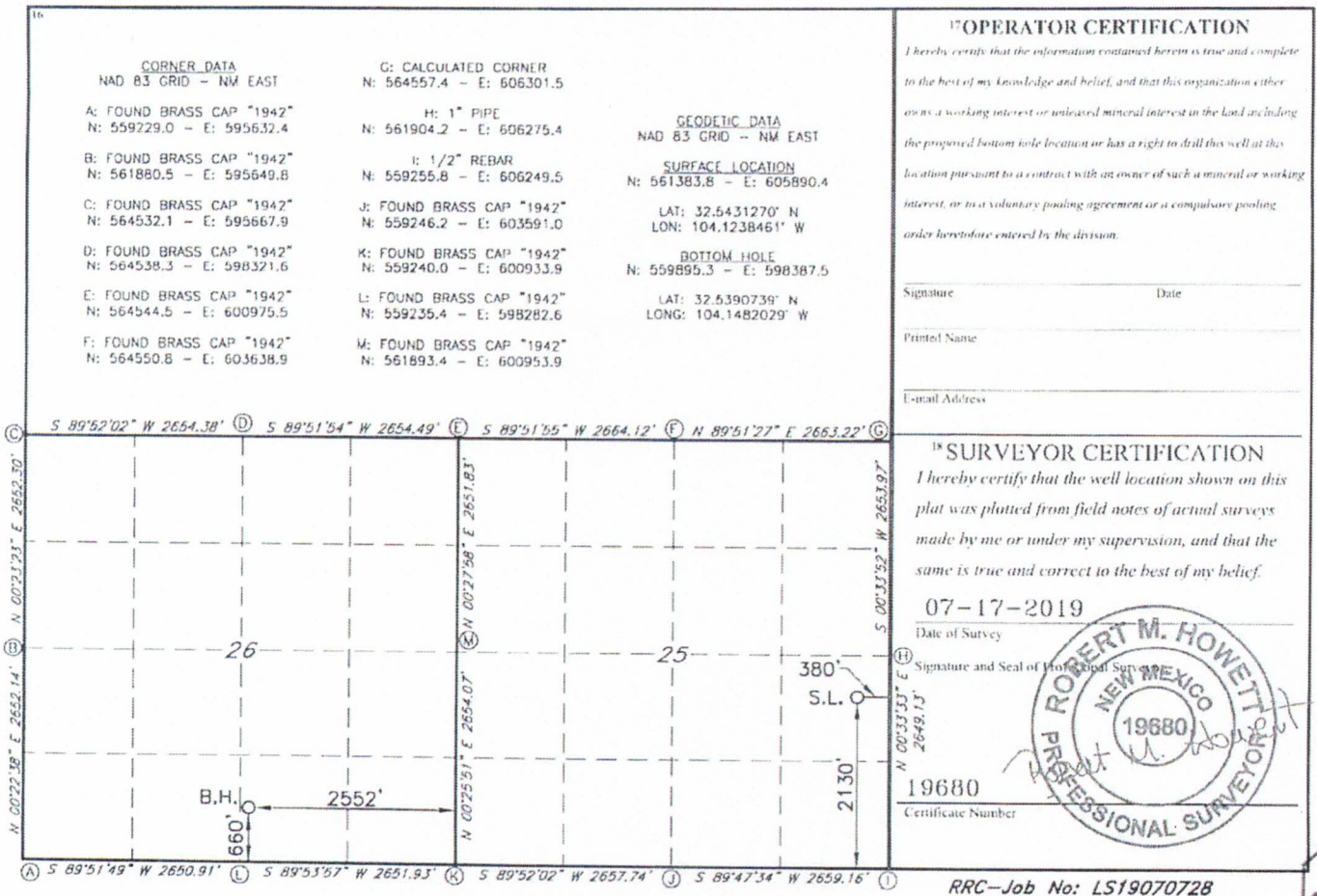
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	25	20S	28E		2130	SOUTH	380	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	20S	28E		660	SOUTH	2552	EAST	EDDY

12 Dedicated Acres 240	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



ATTACHMENT C

TRACT OWNERSHIP
Foxhole 25/26 W0PO Fed Com #1H
S2 of Section 25 & SE of Section 26,
Township 20 South, Range 28 East
Eddy County, New Mexico

Wolfcamp Formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	81.083571%
Alpha Energy Partners, LLC P.O. Box 1030 Roswell, New Mexico 88202-1030	9.389201%
Hutchings Oil Company P.O. Box 1216 Albuquerque, New Mexico 87103-1216	1.807185%
Big Three Energy Group P.O. Box 429 Roswell, New Mexico 88202	1.458334%
Parrot Head Properties, LLC P.O. Box 429 Roswell, New Mexico 88202	1.375000%
Featherstone Development Corporation P.O. Box 429 Roswell, New Mexico 88202	1.333334%
Worrall Investment Corporation P.O. Box 1834 Roswell, New Mexico 88202-1834	1.034869%
Scott Brothers Trust c/o Sharon Scott P.O. Box 1834 Roswell, New Mexico 88202-1834	0.689913%

*Tandem Oil Company
6100 Wilshire Blvd., Suite 1110
Los Angeles, California 90048

0.615579%



XTO Holdings LLC
135 Cottonwood Road
Artesia, New Mexico 88210

0.520833%

Mitchell Exploration Inc.
6212 Homestead Blvd.
Midland, Texas 79707

0.344957%

Zorro Partners
616 Texas Street
Fort Worth, Texas 76102-4612

0.173612%

Javelina Partners
616 Texas Street
Fort Worth, Texas 76102-4612

0.173612%

Total 100.00000%

***Total interest being pooled: 0.615579%**

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

September 20, 2019

Via: Certified Mail

Tandem Oil Company
1543 Corinth Avenue
Los Angeles, California 90025
Attn: Land Manager

Re: Proposed Horizontal Wolfcamp Wells
Foxhole 25/26 W0PO Fed Com #1H
Foxhole 25/26 W0IJ Fed Com #1H
Foxhole 25/26 W0HG Fed Com #1H
Foxhole 25/26 W0AB Fed Com #1H
All of Section 25, T20S-R28E
E/2 of Section 26, T20S-R28E
Eddy County, New Mexico

Dear Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 960.00 acre Working Interest Unit ("WIU") covering all of the above captioned Section 25 and the E/2 of the above captioned Section 26, as to depths below the base of the Bone Spring formation to the base of the Wolfcamp formation for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne hereby proposes to drill and operate the following horizontal Wolfcamp wells:

1. Foxhole 25/26 W0PO Fed Com #1H located at a surface location 1500' FSL & 205' FEL of Section 25, with a bottom hole location 660' FSL & 2540' FEL of Section 26, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,215' and plan to continue drilling horizontally to the proposed bottom hole location at an approximate total measured depth of 17,035'.
2. Foxhole 25/26 W0IJ Fed Com #1H located at a surface location 1530' FSL & 205' FEL of Section 25, with a bottom hole location 1980' FSL & 2540' FEL of Section 26, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,200' and plan to continue drilling horizontally to the proposed bottom hole location at an approximate total measured depth of 17,020'.
3. Foxhole 25/26 W0HG Fed Com #1H located at a surface location 1430' FNL & 205' FEL of Section 25, with a bottom hole location 1980' FNL & 2540' FEL of Section 26, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,175' and plan to continue drilling horizontally to the proposed bottom hole location at an approximate total measured depth of 16,995'.
4. Foxhole 25/26 W0AB Fed Com #1H located at a surface location 1400' FNL & 205' FEL of Section 25, with a bottom hole location 660' FNL & 2540' FEL of Section 26, of the above captioned lands. We anticipate drilling to an approximate total vertical depth of 9,160' and plan to continue drilling horizontally to the proposed bottom hole location at an approximate total measured depth of 16,980'.

ATTACHMENT *D*

Regarding the above, enclosed for your further handling and information is a copy of our Authorization For Expenditure ("AFE") for each of the above wells. Please indicate your participation election by having the AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof. Our proposed Operating Agreement, which will shortly follow the well proposal, will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and will have 100%/300%/300% Non-Consent Penalties included.

Feel free to contact me at (432) 682-3715 or via email at asalgado@mewbourne.com if you have any questions or concerns. I look forward to hearing from you.

Sincerely,

MEWBOURNE OIL COMPANY

Asalgado

Adriana Jimenez-Salgado
Landman

Adriana Salgado

From: webmaster@simplecertifiedmail.com
Sent: Monday, September 23, 2019 8:56 PM
To: Adriana Salgado
Subject: [EXT] Document Delivered

A document with a tracking code of 9414810699945044107597 and reference number of Foxhole 25 26 W0PO 1H Foxhole 25 26 W0IJ 1 H was successfully delivered to Land Manager at Tandem Oil Company.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715
FACSIMILE (432) 685-4170

October 4, 2019

Via Certified Mail

Tandem Oil Company
1543 Corinth Avenue
Los Angeles, California 90025
Attn: Land Manager

Re: Foxhole 25/26 WIU Proposal
Section 25: All
Section 26: E2
T20S, R28E, Eddy County, New Mexico

Ladies and Gentlemen,

Enclosed for your further handling regarding the captioned prospect and lands is our Operating Agreement dated October 1, 2019, along with an extra set of signature pages. The Operating Agreement is to coincide with the well proposals/AFEs I sent by letter dated September 20, 2019.

Regarding the above, please have the AFEs, Operating Agreement and extra set of signature pages executed and return only the extra set of signature pages and AFEs to me whereby you will retain the Operating Agreement for your file.

Should you have any questions regarding the above, feel free to contact me if you have any questions. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado
Landman

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

April 16, 2020

Via Certified Mail

Tandem Oil Company
1543 Corinth Avenue
Los Angeles, California 90025
Attn: Land Manager

Re: Operating Agreement – Exhibit “A” Revision
Foxhole 25/26 W0PO Fed Com #1H
Foxhole 25/26 W0IJ Fed Com #1H
Foxhole 25/26 W0HG Fed Com #1H
Foxhole 25/26 W0AB Fed Com #1H
All of Section 25, T20S-R28E
E/2 of Section 26, T20S-R28E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company previously balloted for the Foxhole wells and their corresponding JOA referenced above. We have recently received Drilling Title Opinions dated April 1, 2020 and April 6, 2020, that set out the correct ownership as reflected of record. Enclosed for your review and approval is a copy of the revised Exhibit “A” attached to our Foxhole 25/26 Prospect Operating Agreement. Please signify your receipt and acceptance of this revision by signing and returning one copy of this letter, all AFEs AND their respective signature/notary pages from the previously sent JOA to the undersigned within 14 days of receipt of this letter. Feel free to contact me at (432) 682-3715 or via email at asalgado@mewbourne.com if you have any questions.

Very truly yours,
MEWBOURNE OIL COMPANY



Adriana J. Salgado
Landman

FOXHOLE 25/26 PROSPECT – (OCTOBER 1, 2019) – EXHIBIT “A” OPERATING AGREEMENT REVISIONS

Agreed and Accepted this _____ day of _____, 2020

COMPANY: _____

By: _____

Title: _____

Date: _____



MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

August 3, 2020

Via Certified Mail

Tandem Oil Company
6100 Wilshire Boulevard, Suite 1110
Los Angeles, California 90048
Attn: Mr. Daniel Berlink

Re: AFE & JOA Proposals for Foxhole Wells
Section 25: All
Section 26: E2
T20S, R28E, Eddy County, New Mexico

Mr. Berlink,

Attached are copies of proposals that were sent to Tandem Oil Company at an address listed as 1543 Corinth Avenue, Los Angeles, California 90025. All our previous attempts to contact you were returned to sender. I am attempting to contact you in hopes this is the correct address.

Please see attached AFE & JOA proposals for the Foxhole wells as referenced above. Feel free to contact me with any questions you may have by email or cell phone listed below as we are working from home at this time.

Thanks,

Asalgado

Adriana Salgado
Landman
asalgado@mewbourne.com
Cell: 432-528-5955

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715
Fax (432) 685-4170

Sent Via Certified Mail

September 8, 2020

Tandem Oil Company
6100 Wilshire Boulevard, Suite 1110
Los Angeles, California 90048
Attn: Daniel Berlink

Re: Execution of Revised Page 5
Operating Agreement dated October 1, 2019
Foxhole 36/35 Prospect (fka Liberty 36/35)
Section 36/35, T20S, R28E
Eddy County, New Mexico

Dear Owner,

Enclosed is a Revised Page 5 of the Operating Agreement dated October 1, 2019 by and between Mewbourne Oil Company, as Operator, and The Petroleum Synergy Group, et al, as Non-Operators. If the Revised Page meets with your approval, please indicate so by signing in the space provided below and returning the original to me, within 14 days of receipt. Thank you for your attention in this matter and please do not hesitate to contact me with questions or concerns. I can be reached by phone at (432) 682-3715 or via email at asalgado@mewbourne.com.

Sincerely,

MEWBOURNE OIL COMPANY



Adriana Salgado
Landman

Tandem Oil Company hereby acknowledges, accepts and ratifies the Revised Page 5 of the JOA.

Tandem Oil Company

By: _____

Printed Name: _____

Title: _____

EXHIBIT 4

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name: Foxhole 25/26 W0AB Fed Com #1H Prospect: Wolfcamp
 Location: SL: 1400' FNL & 205' FEL(25); BHL: 660' FNL & 2540' FEL (26) County: Eddy ST: NM
 Sec. 25/26 Blk: Survey: TWP: 20S RNG: 28E Prop. TVD: 9160 TMD: 16980

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$125,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling	26 days drilg / 3 days comp @ \$21500/d	0180-0110	\$598,000	0180-0210	\$68,900
Fuel	1700 gal/day @ 2.74/gal	0180-0114	\$149,300	0180-0214	\$300,000
Mud, Chemical & Additives		0180-0120	\$200,000	0180-0220	
Horizontal Drilling Services				0180-0222	\$220,000
Cementing		0180-0125	\$100,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$205,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$90,000
Mud Logging		0180-0137	\$30,000		
Stimulation	39 Stg 15.0 MM gal / 15.0 MM lb			0180-0241	\$1,550,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other					
Bits		0180-0145	\$60,000	0180-0245	\$450,000
Inspection & Repair Services		0180-0148	\$138,880	0180-0248	\$8,000
Misc. Air & Pumping Services		0180-0150	\$40,000	0180-0250	\$5,000
Testing & Flowback Services		0180-0154		0180-0254	\$10,000
Completion / Workover Rig		0180-0158	\$15,000	0180-0258	\$30,000
Rig Mobilization				0180-0260	\$10,500
Transportation		0180-0164	\$150,000		
Welding Services		0180-0165	\$30,000	0180-0265	\$20,000
Contract Services & Supervision		0180-0168	\$5,000	0180-0268	\$15,000
Directional Services	Includes Vertical Control	0180-0170	\$42,000	0180-0270	\$28,500
Equipment Rental		0180-0175	\$241,500		
Well / Lease Legal		0180-0180	\$215,300	0180-0280	\$30,000
Well / Lease Insurance		0180-0184	\$5,000	0180-0284	
Intangible Supplies		0180-0185	\$5,300	0180-0285	
Damages		0180-0188	\$8,000	0180-0288	\$10,000
ROW & Easements		0180-0190	\$10,000	0180-0290	
Pipeline Interconnect		0180-0192		0180-0292	\$5,000
Company Supervision				0180-0293	
Overhead Fixed Rate		0180-0195	\$134,400	0180-0295	\$91,200
Well Abandonment		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)	0180-0198		0180-0298	
		0180-0199	\$51,100	0180-0299	\$69,000
TOTAL			\$2,606,280		\$3,521,100

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")	400' - 20" 94# J-55 BT&C @ \$75.20/ft	0181-0793	\$32,200		
Casing (10.1" - 19.0")	1200' - 13 3/8" 54.5# J-55 ST&C @ \$41.74/ft	0181-0794	\$53,500		
Casing (8.1" - 10.0")	3200' - 9 5/8" 40# L80 LT&C @ \$34.73/ft	0181-0795	\$118,700		
Casing (6.1" - 8.0")	9425' - 7" 29# HCP-110 LT&C @ \$23.84/ft	0181-0796	\$240,000		
Casing (4.1" - 6.0")	8100' - 4 1/2" 13.6# P-110 BPN @ \$12.16/ft			0181-0797	\$105,200
Tubing	8585' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft			0181-0798	\$49,400
Drilling Head					
Tubing Head & Upper Section		0181-0860	\$40,000		
Horizontal Completion Tools	Completion Liner Hanger			0181-0870	\$30,000
Sucker Rods				0181-0871	\$70,000
Subsurface Equipment				0181-0875	
Artificial Lift Systems	Gas Lift Valves & Packer			0181-0880	\$10,000
Pumping Unit				0181-0884	\$15,000
Surface Pumps & Prime Movers	VRU/SWD Pump/Circ Pump			0181-0885	
Tanks - Oil	2 - 750 bbl			0181-0886	\$30,000
Tanks - Water	2 - 750 bbl coated			0181-0890	\$38,000
Separation / Treating Equipment	30"x10"x1k# 3 ph/36"x15"x1k#			0181-0891	\$48,000
Heater Treaters, Line Heaters	8'x20'x75# HT			0181-0895	\$85,000
Metering Equipment				0181-0897	\$27,000
Line Pipe & Valves - Gathering				0181-0898	\$14,000
Fittings / Valves & Accessories				0181-0900	\$50,000
Cathodic Protection				0181-0906	\$80,000
Electrical Installation				0181-0908	\$60,000
Equipment Installation				0181-0909	\$100,000
Pipeline Construction				0181-0910	\$70,000
				0181-0920	\$50,000
TOTAL			\$484,400		\$931,600
SUBTOTAL			\$3,090,680		\$4,452,700

TOTAL WELL COST \$7,543,380

Extra Expense Insurance
 I elect to be covered by Operator's Extra Expense insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
 I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.
 Prepared by: T. Cude Date: 7/3/2019
 Company Approval: _____ Date: _____
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

EXHIBIT 4

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name: Foxhole 25/26 W0HG Fed Com #1H Prospect: Wolfcamp
 Location: SL: 1430' FNL & 205' FEL(25); BHL: 1980' FNL & 2540' FEL (26) County: Eddy ST: NM
 Sec. 25/26 Blk: Survey: TWP: 20S RNG: 28E Prop. TVD: 9175 TMD: 16995

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$125,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling	26 days drlg / 3 days comp @ \$21500/d	0180-0110	\$598,000	0180-0210	\$68,900
Fuel	1700 gald/day @ 2.74/gal	0180-0114	\$149,300	0180-0214	\$300,000
Mud, Chemical & Additives		0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$220,000
Cementing		0180-0125	\$100,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$205,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$90,000
Mud Logging		0180-0137	\$30,000		
Stimulation	30 Stg 15.0 MM gal / 15.0 MM lb			0180-0241	\$1,550,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other				0180-0245	\$450,000
Bits		0180-0145	\$60,000	0180-0248	\$8,000
Inspection & Repair Services		0180-0148	\$138,880	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0150	\$40,000	0180-0254	\$10,000
Testing & Flowback Services		0180-0154	\$15,000	0180-0258	\$30,000
Completion / Workover Rig		0180-0158	\$150,000	0180-0260	\$10,500
Rig Mobilization		0180-0164	\$30,000	0180-0265	\$20,000
Transportation		0180-0165	\$5,000	0180-0268	\$15,000
Welding Services		0180-0166	\$42,000	0180-0270	\$28,500
Contract Services & Supervision		0180-0170	\$241,500		
Directional Services	Includes Vertical Control	0180-0175	\$215,300	0180-0280	\$30,000
Equipment Rental		0180-0180	\$5,000	0180-0284	
Well / Lease Legal		0180-0184	\$5,300	0180-0285	
Well / Lease Insurance		0180-0185	\$8,000	0180-0288	\$10,000
Intangible Supplies		0180-0188	\$10,000	0180-0290	
Damages		0180-0190		0180-0292	\$5,000
ROW & Easements		0180-0192		0180-0293	
Pipeline Interconnect		0180-0195	\$134,400	0180-0295	\$91,200
Company Supervision		0180-0196	\$10,000	0180-0296	\$20,000
Overhead Fixed Rate		0180-0198		0180-0298	
Well Abandonment		0180-0199	\$51,100	0180-0299	\$69,000
Contingencies	2% (TCP) 2% (CC)				
TOTAL			\$2,606,280		\$3,521,100

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")	400' - 20" 94# J-55 BT&C @ \$75.20/ft	0181-0793	\$32,200		
Casing (10.1" - 19.0")	1200' - 13 3/8" 54.5# J-55 ST&C @ \$41.74/ft	0181-0794	\$53,500		
Casing (8.1" - 10.0")	3200' - 9 5/8" 40# L80 LT&C @ \$34.73/ft	0181-0795	\$118,700		
Casing (6.1" - 8.0")	9440' - 7" 29# HCP-110 LT&C @ \$23.84/ft	0181-0796	\$240,400		
Casing (4.1" - 6.0")	8100' - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft			0181-0797	\$105,200
Tubing	8600' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft			0181-0798	\$49,500
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	\$10,000
Artificial Lift Systems	Gas Lift Valves & Packer			0181-0884	\$15,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	VRU/SWD Pump/Circ Pump			0181-0886	\$30,000
Tanks - Oil	2 - 750 bbl			0181-0890	\$38,000
Tanks - Water	2 - 750 bbl coated			0181-0891	\$48,000
Separation / Treating Equipment	30"x10"x1k# 3 ph/36"x15"x1k#			0181-0895	\$85,000
Heater Treaters, Line Heaters	8'x20'x75# HT			0181-0897	\$27,000
Metering Equipment				0181-0898	\$14,000
Line Pipe & Valves - Gathering				0181-0900	\$50,000
Fittings / Valves & Accessories				0181-0906	\$80,000
Cathodic Protection				0181-0908	\$60,000
Electrical Installation				0181-0909	\$100,000
Equipment Installation				0181-0910	\$70,000
Pipeline Construction				0181-0920	\$50,000
TOTAL			\$484,800		\$931,700
SUBTOTAL			\$3,091,080		\$4,452,800

TOTAL WELL COST \$7,543,880

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T. Cude Date: 7/3/2019

Company Approval: _____ Date: _____

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

11

EXHIBIT 4

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name: Foxhole 25/26 W01J Fed Com #1H Prospect: Wolfcamp
 Location: SL: 1530' FSL & 205' FEL(25); BHL: 1980' FSL & 2540' FEL (26) County: Eddy ST: NM
 Sec. 25/26 Blk: Survey: TWP: 20S RNG: 28E Prop. TVD: 9200 TMD: 17020

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$125,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling	26 days drlg / 3 days comp @ \$21500/d	0180-0110	\$598,000	0180-0210	\$68,900
Fuel	1700 gal/day @ 2.74/gal	0180-0114	\$149,300	0180-0214	\$300,000
Mud, Chemical & Additives		0180-0120	\$200,000	0180-0220	
Horizontal Drilling Services				0180-0222	\$220,000
Cementing		0180-0125	\$100,000	0180-0225	\$30,000
Logging & Wireline Services		0180-0130	\$2,500	0180-0230	\$205,000
Casing / Tubing / Snubbing Service		0180-0134	\$20,000	0180-0234	\$90,000
Mud Logging		0180-0137	\$30,000		
Stimulation	39 Stg 15.0 MM gal / 15.0 MM ib			0180-0241	\$1,550,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$60,000	0180-0245	\$450,000
Bits		0180-0148	\$138,880	0180-0248	\$8,000
Inspection & Repair Services		0180-0150	\$40,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$15,000	0180-0258	\$30,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$20,000
Welding Services		0180-0168	\$5,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$42,000	0180-0270	\$28,500
Directional Services	Includes Vertical Control	0180-0175	\$241,500		
Equipment Rental		0180-0180	\$215,300	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,300	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$10,000
Damages		0180-0190	\$10,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$5,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$134,400	0180-0295	\$91,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$51,100	0180-0299	\$69,000
TOTAL			\$2,606,280		\$3,521,100

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")	400' - 20" 94# J-55 BT&C @ \$75 20/ft	0181-0793	\$32,200		
Casing (10.1" - 19.0")	1200' - 13 3/8" 54.5# J-55 ST&C @ \$41.74/ft	0181-0794	\$53,500		
Casing (8.1" - 10.0")	3200' - 9 5/8" 40# L80 LT&C @ \$34.73/ft	0181-0795	\$118,700		
Casing (6.1" - 8.0")	9485' - 7" 29# HCP-110 LT&C @ \$23.84/ft	0181-0796	\$241,000		
Casing (4.1" - 6.0")	8100' - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft			0181-0797	\$105,200
Tubing	8625' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft			0181-0798	\$49,600
Drilling Head		0181-0860	\$40,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$70,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	\$10,000
Artificial Lift Systems	Gas Lift Valves & Packer			0181-0884	\$15,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	VRU/SWD Pump/Circ Pump			0181-0886	\$30,000
Tanks - Oil	2 - 750 bbl			0181-0890	\$38,000
Tanks - Water	2 - 750 bbl coated			0181-0891	\$48,000
Separation / Treating Equipment	30"x10"x1k# 3 ph/36"x15"x1k#			0181-0895	\$85,000
Heater Treaters, Line Heaters	8"x20"x75# HT			0181-0897	\$27,000
Metering Equipment				0181-0895	\$14,000
Line Pipe & Valves - Gathering				0181-0900	\$50,000
Fittings / Valves & Accessories				0181-0906	\$80,000
Cathodic Protection				0181-0908	\$60,000
Electrical Installation				0181-0909	\$100,000
Equipment Installation				0181-0910	\$70,000
Pipeline Construction				0181-0920	\$50,000
TOTAL			\$485,400		\$931,800
SUBTOTAL			\$3,091,680		\$4,452,900

TOTAL WELL COST \$7,544,580

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by T. Cude Date 7/3/2019

Company Approval _____ Date _____

Joint Owner Interest: _____ Amount _____

Joint Owner Name: _____ Signature: _____

13

EXHIBIT 4

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Well Name: Foxhole 25/26 W0PO Fed Com #1H Prospect: Wolfcamp
 Location: SL: 1500' FSL & 205' FEL(25); BHL: 660' FSL & 2540' FEL (26) County: Eddy ST: NM
 Sec: 25/26 Blk: Survey: TWP: 20S RNG: 28E Prop. TVD: 9215 TMD: 17035

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$125,000	0180-0205	\$25,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$30,000
Daywork / Turnkey / Footage Drilling	26 days drlg / 3 days comp @ \$21500/d	0180-0110	\$598,000	0180-0210	\$68,900
Fuel	1700 gal/day @ 2.74/gal	0180-0114	\$149,300	0180-0214	\$300,000
Mud, Chemical & Additives		0180-0120	\$200,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$220,000
Cementing					
Logging & Wireline Services		0180-0125	\$100,000	0180-0225	\$30,000
Casing / Tubing / Snubbing Service		0180-0130	\$2,500	0180-0230	\$205,000
Mud Logging		0180-0134	\$20,000	0180-0234	\$90,000
Stimulation	39 Stg 15.0 MM gal / 15.0 MM lb	0180-0137	\$30,000		
Stimulation Rentals & Other				0180-0241	\$1,550,000
Water & Other				0180-0242	\$200,000
Bits		0180-0145	\$60,000	0180-0245	\$450,000
Inspection & Repair Services		0180-0148	\$138,880	0180-0248	\$8,000
Misc. Air & Pumping Services		0180-0150	\$40,000	0180-0250	\$5,000
Testing & Flowback Services		0180-0154		0180-0254	\$10,000
Completion / Workover Rig		0180-0158	\$15,000	0180-0258	\$30,000
Rig Mobilization				0180-0260	\$10,500
Transportation		0180-0164	\$150,000		
Welding Services		0180-0165	\$30,000	0180-0265	\$20,000
Contract Services & Supervision		0180-0168	\$5,000	0180-0268	\$15,000
Directional Services	Includes Vertical Control	0180-0170	\$42,000	0180-0270	\$28,500
Equipment Rental		0180-0175	\$241,500		
Well / Lease Legal		0180-0180	\$215,300	0180-0280	\$30,000
Well / Lease Insurance		0180-0184	\$5,000	0180-0284	
Intangible Supplies		0180-0185	\$5,300	0180-0285	
Damages		0180-0188	\$8,000	0180-0288	\$10,000
ROV & Easements		0180-0190	\$10,000	0180-0290	
Pipeline Interconnect		0180-0192		0180-0292	\$5,000
Company Supervision				0180-0293	
Overhead Fixed Rate		0180-0195	\$134,400	0180-0295	\$91,200
Well Abandonment		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	2% (TCP) 2% (CC)	0180-0198		0180-0298	
		0180-0199	\$51,100	0180-0299	\$69,000
TOTAL			\$2,606,280		\$3,521,100

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")	400' - 20" 94# J-55 BT&C @ \$75.20/ft				
Casing (10.1" - 19.0")	1200' - 13 3/8" 54.5# J-55 ST&C @ \$41.74/ft	0181-0793	\$32,200		
Casing (8.1" - 10.0")	3200' - 9 5/8" 40# L80 LT&C @ \$34.73/ft	0181-0794	\$53,500		
Casing (6.1" - 8.0")	9480' - 7" 29# HCP-110 LT&C @ \$23.84/ft	0181-0795	\$118,700		
Casing (4.1" - 6.0")	8100' - 4 1/2" 13.5# P-110 BPN @ \$12.16/ft	0181-0796	\$241,400		
Tubing	8640' - 2 7/8" 6.5# L-80 EUE 8rd @ \$5.38/ft			0181-0797	\$105,200
Drilling Head				0181-0798	\$49,700
Tubing Head & Upper Section		0181-0860	\$40,000		
Horizontal Completion Tools	Completion Liner Hanger			0181-0870	\$30,000
Sucker Rods				0181-0871	\$70,000
Subsurface Equipment				0181-0875	
Artificial Lift Systems	Gas Lift Valves & Packer			0181-0880	\$10,000
Pumping Unit				0181-0884	\$15,000
Surface Pumps & Prime Movers	VRU/SWD Pump/Circ Pump			0181-0885	
Tanks - Oil	2 - 750 bbl			0181-0886	\$30,000
Tanks - Water	2 - 750 bbl coated			0181-0890	\$38,000
Separation / Treating Equipment	30"x10"x1k# 3 ph/36"x15"x1k#			0181-0891	\$48,000
Heater Treaters, Line Heaters	8"x20"x75# HT			0181-0895	\$85,000
Metering Equipment				0181-0897	\$27,000
Line Pipe & Valves - Gathering				0181-0898	\$14,000
Fittings / Valves & Accessories				0181-0900	\$50,000
Cathodic Protection				0181-0906	\$80,000
Electrical Installation				0181-0908	\$60,000
Equipment Installation				0181-0909	\$100,000
Pipeline Construction				0181-0910	\$70,000
				0181-0920	\$50,000
TOTAL			\$485,800		\$931,900
SUBTOTAL			\$3,092,080		\$4,453,000

TOTAL WELL COST \$7,545,080

Extra Expense Insurance
 I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
 Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line item 0180-0185.
 I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.
 Prepared by: T. Cude Date: 7/3/2019
 Company Approval: _____ Date: _____
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____



5. Attachment D contains information from other wells drilled in this area. Production for wells with similar completions and similar time online seems to show a preference for laydown orientation, and the completed wells in the are (recent completinos) are apparently commercial.

6. Attachment E is the Survey Calculation Report for the proposed wells. The producing interval of the proposed wells will be orthodox.

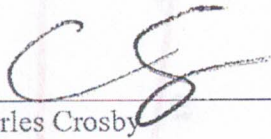


Charles Crosby

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Charles Crosby, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



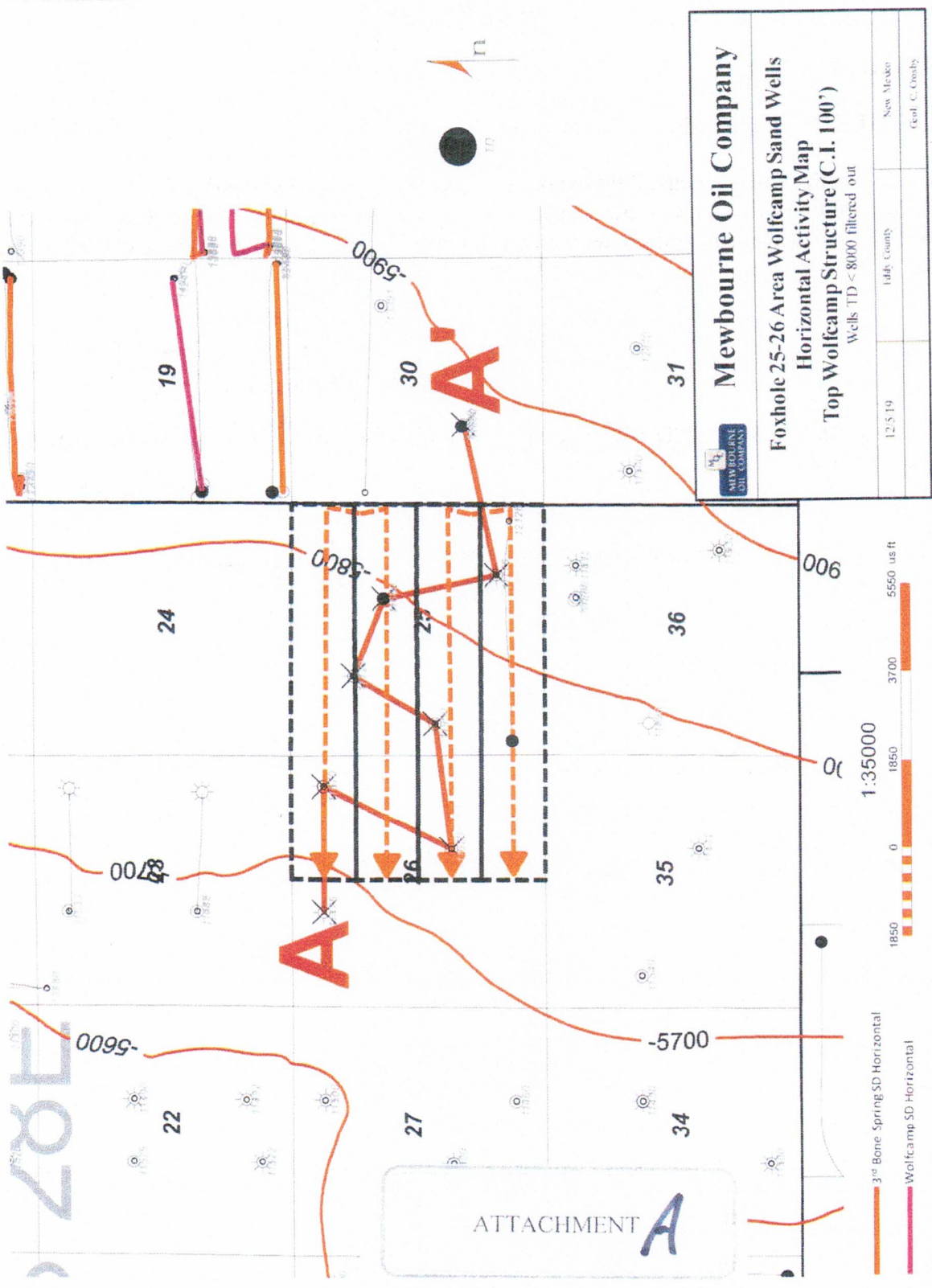
Charles Crosby

SUBSCRIBED AND SWORN TO before me this 6th day of December, 2019 by Charles Crosby.

My Commission Expires: January 1, 2022



Notary Public



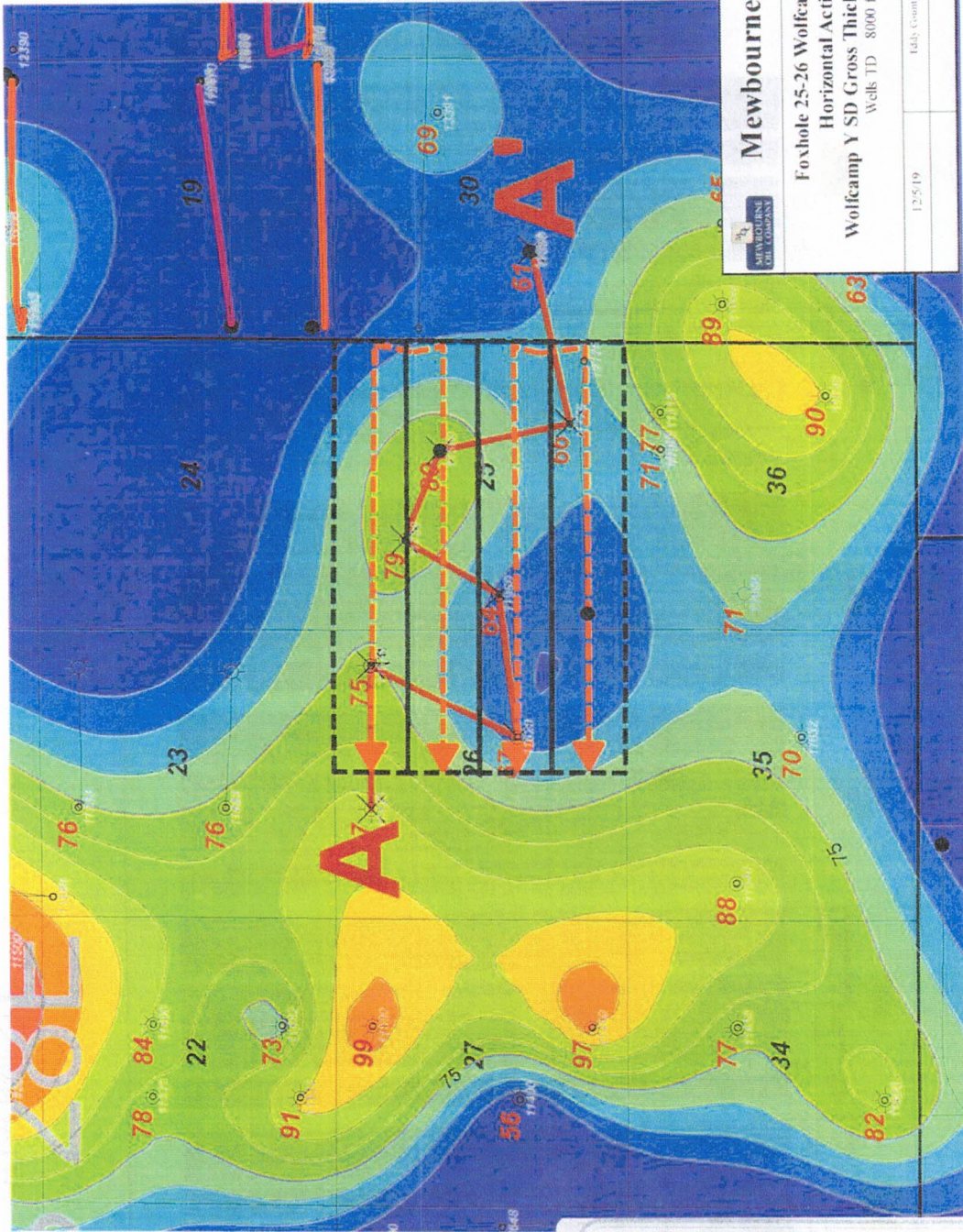
Mewbourne Oil Company

**Foxhole 25-26 Area Wolfcamp Sand Wells
Horizontal Activity Map
Top Wolfcamp Structure (C.I. 100')**
Wells TD < 8000 Filtered out



12.5.19	Lubbock County	New Mexico
		Coal. C. Crosby

ATTACHMENT **A**



Mewbourne Oil Company

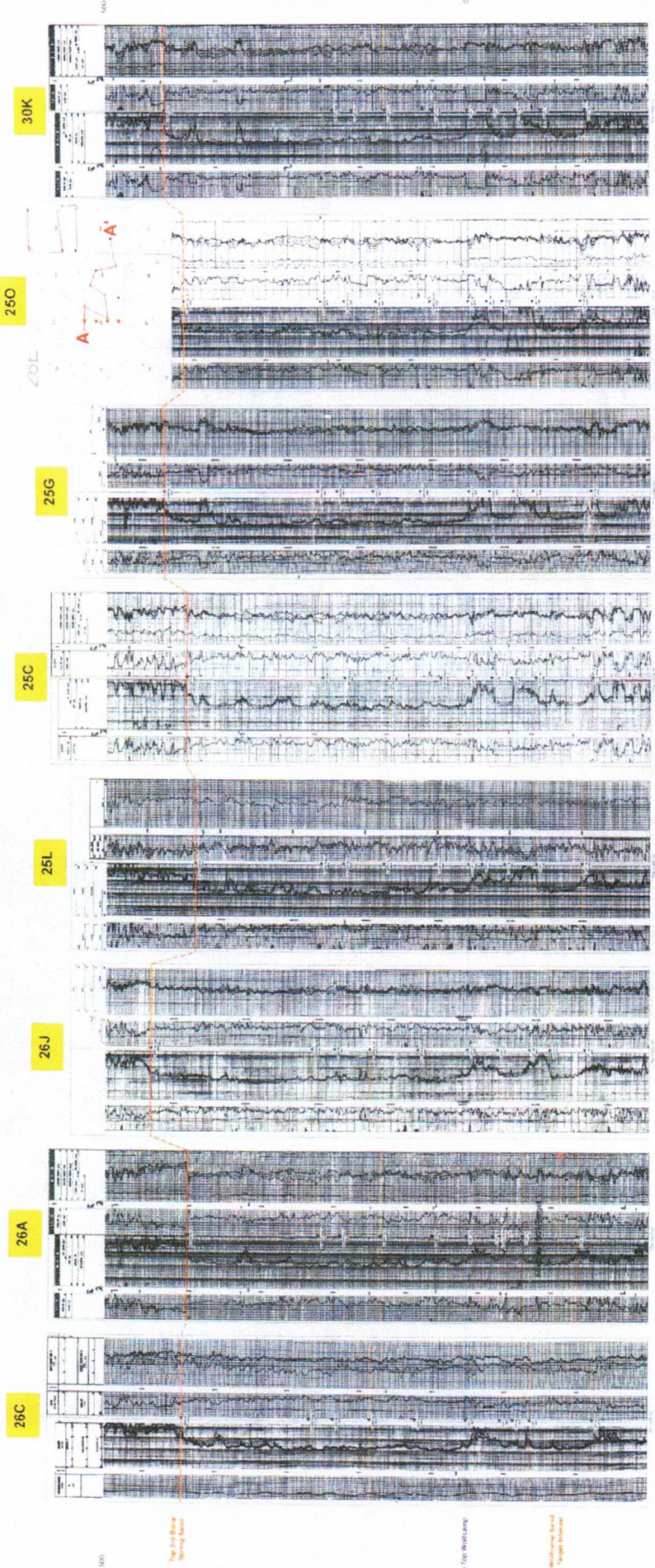
Foxhole 25-26 Wolfcamp Sand Wells
Horizontal Activity Map
Wolfcamp Y SD Gross Thickness Isopach (C.I. 5')
Wells TD 8000 filtered out

12.5.19	Eddy County	New Mexico
		Geoff C. Crosby

ATTACHMENT **B**

A' E

A W



Forhole 25/26 Wellcamp Sand Cross Section Exhibit (A-A')

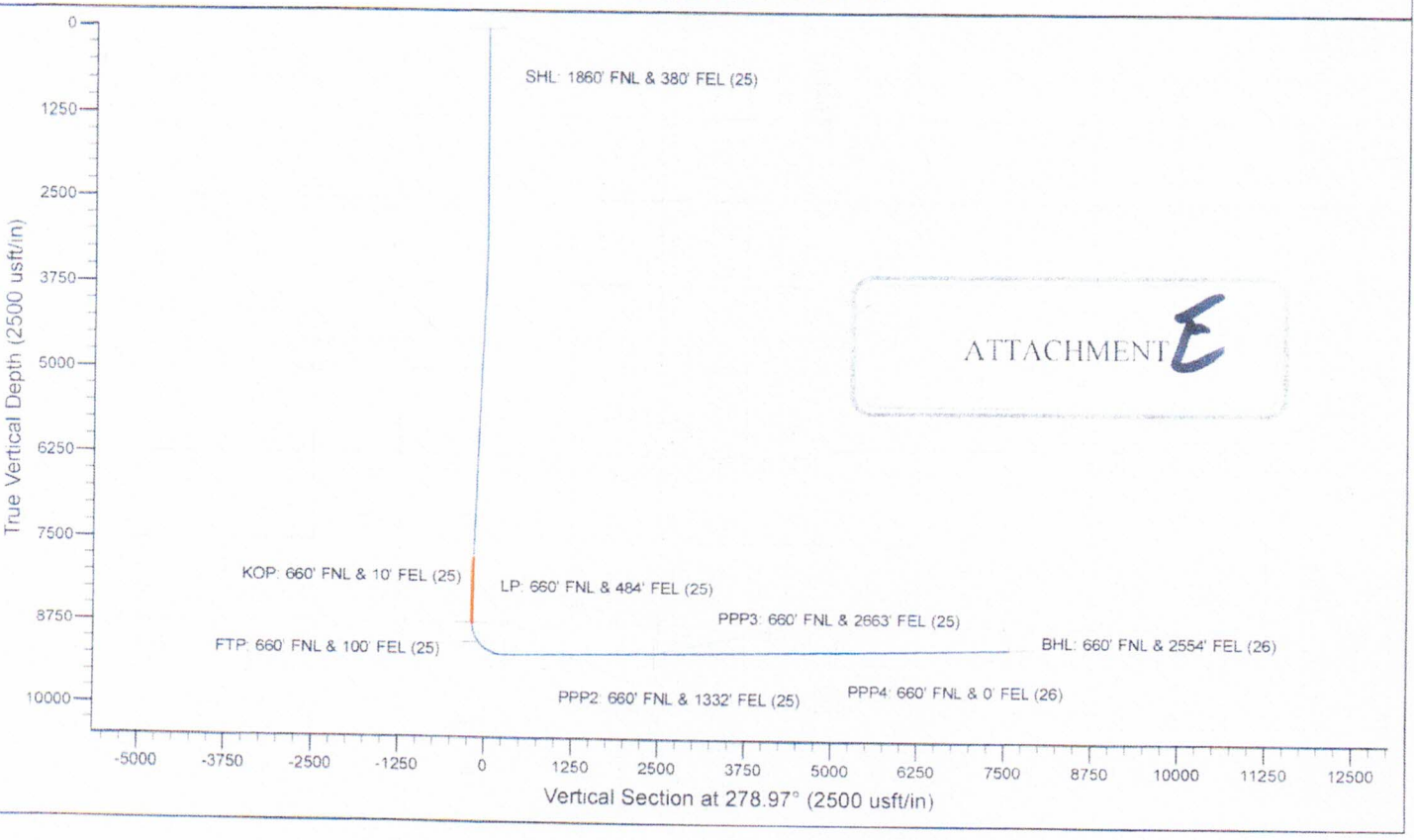
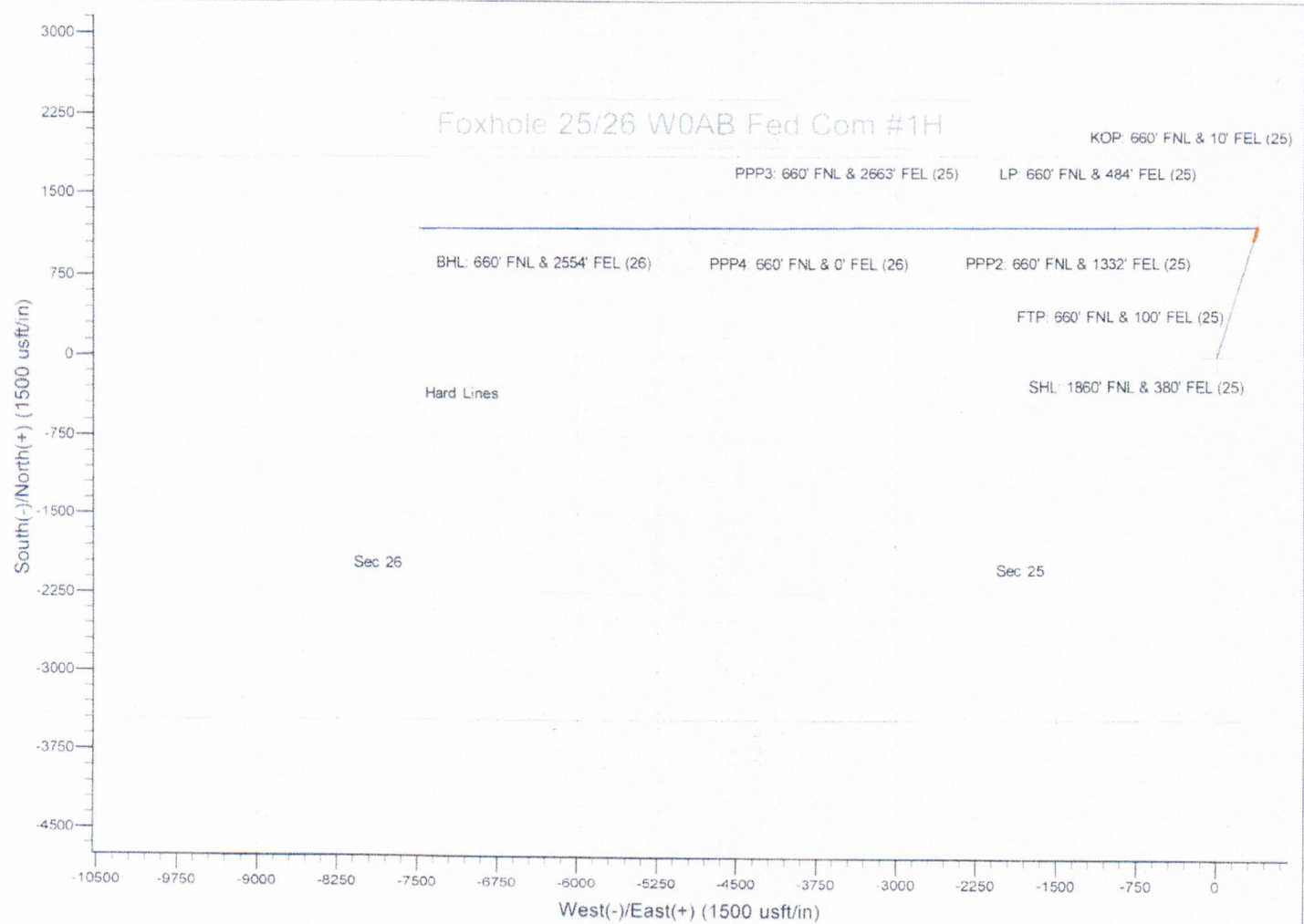
ATTACHMENT C

Foxhole Area Production Table

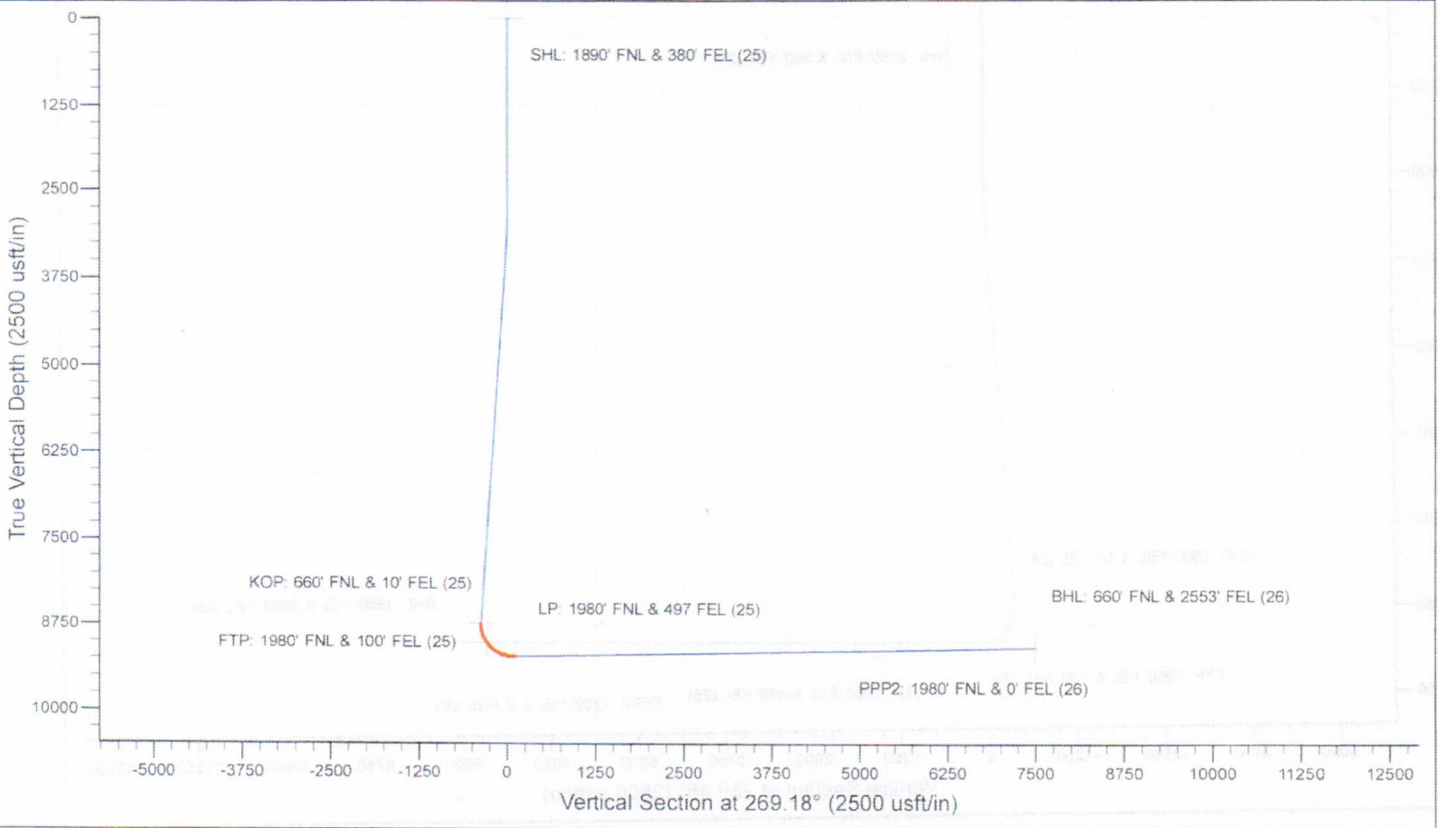
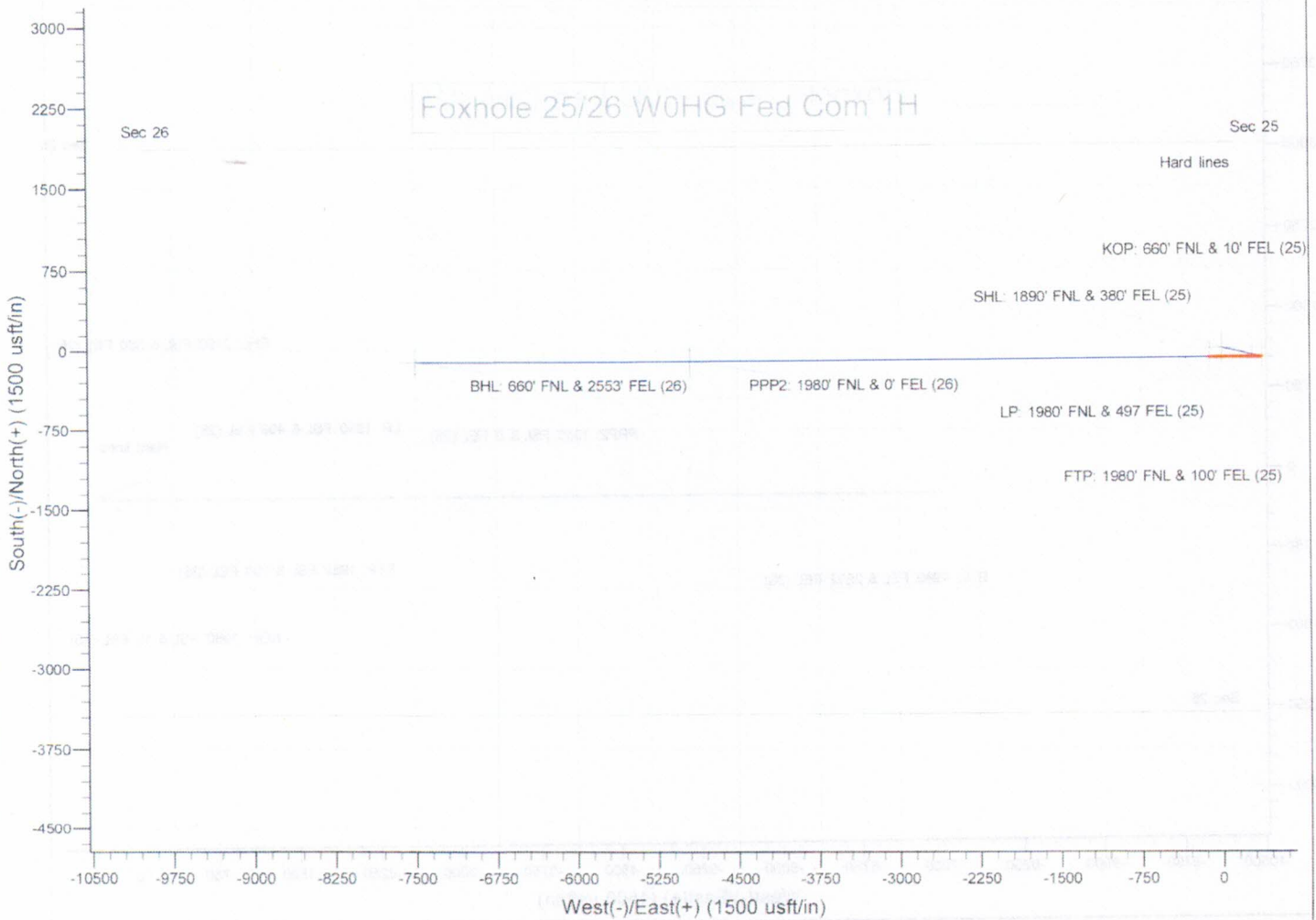
Well Name	Operator	API	Location	Completion Date	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	NS/EW	Production Zone
Stebbins 20 Federal 134H	Matador	3001544175	20M/20S/29E	11/8/2017	107.8	0.3	359.7	EW	3rd Bone Spring Sand
Stebbins 20 Federal 204H	Matador	3001544177	20M/20S/29E	9/15/2018	103	0.6	162.8	EW	Wolfcamp Sand
Stebbins 20 Federal 133H	Matador	3001544183	20L/20S/29E	7/1/2017	101.4	0.25	347.1	EW	3rd Bone Spring Sand
Stebbins 20 Federal 203H	Matador	3001544184	20L/20S/29E		Pending			EW	Wolfcamp Sand
Stebbins 19 Federal 137H	Matador	3001544187	19P/20S/29E		Pending			EW	3rd Bone Spring Sand
Stebbins 19 Federal Com.203H	Matador	3001544173	19I/20S/29E		Pending			EW	Wolfcamp Sand

ATTACHMENT 

Foxhole 25/26 W0AB Fed Com #1H

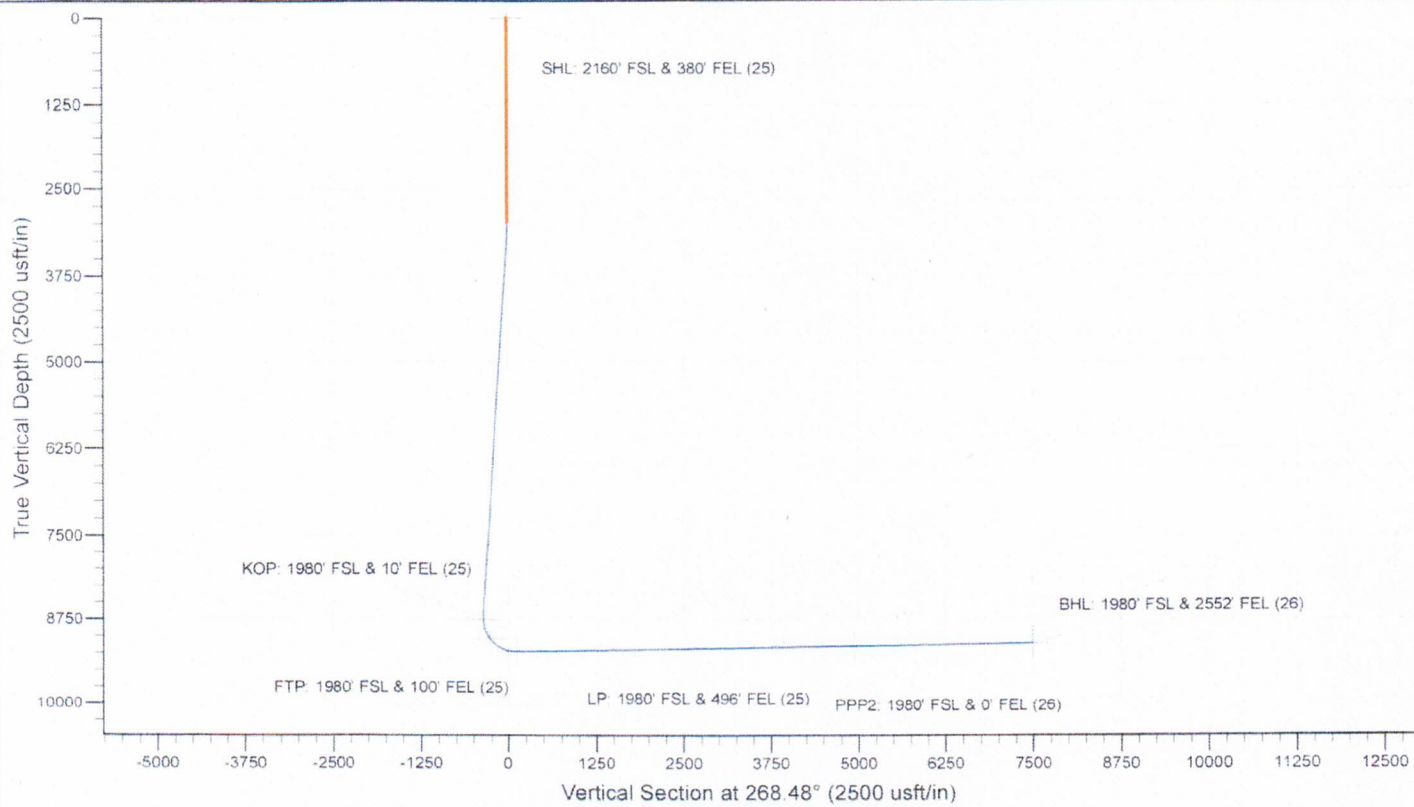
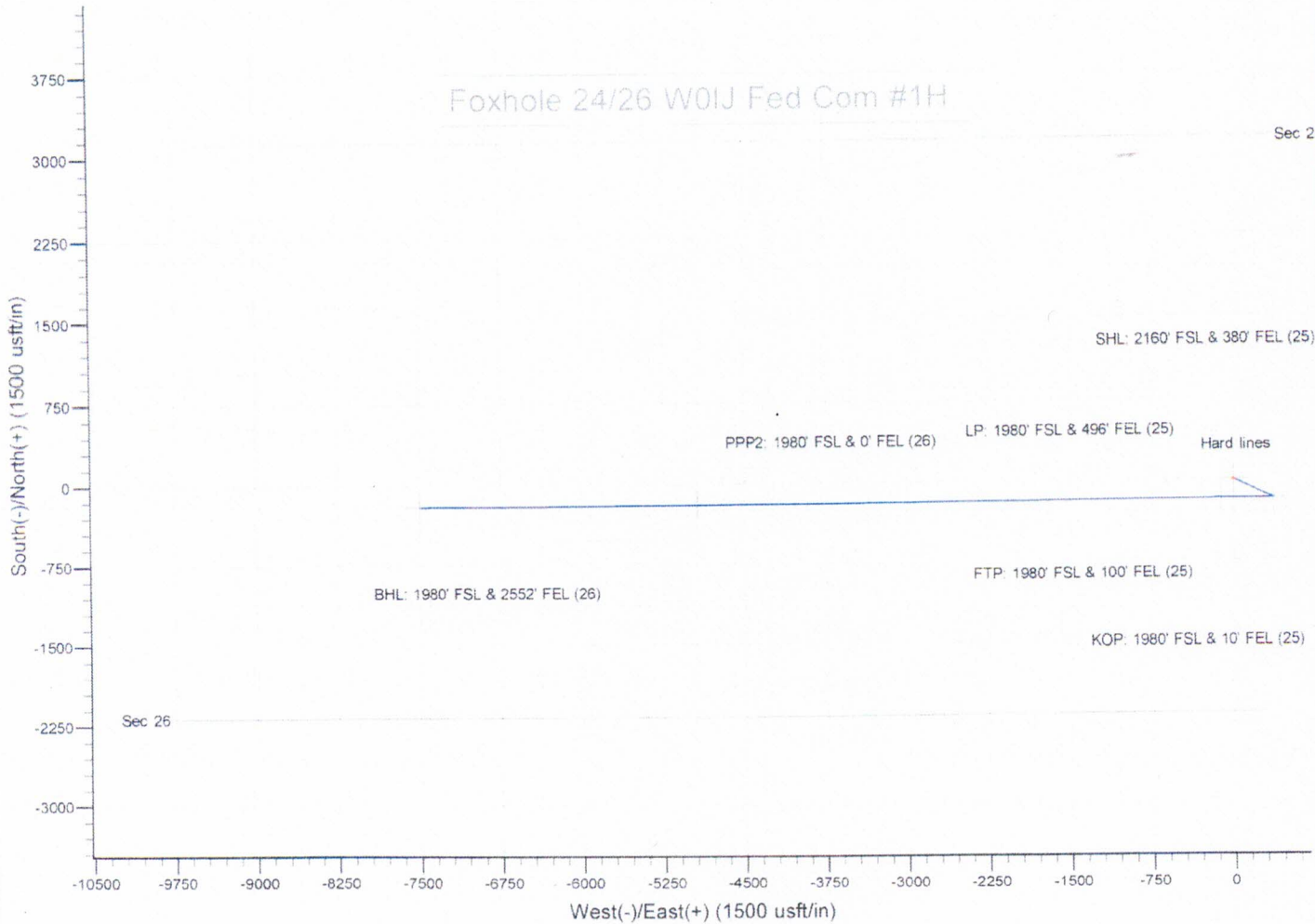


Foxhole 25/26 W0HG Fed Com 1H

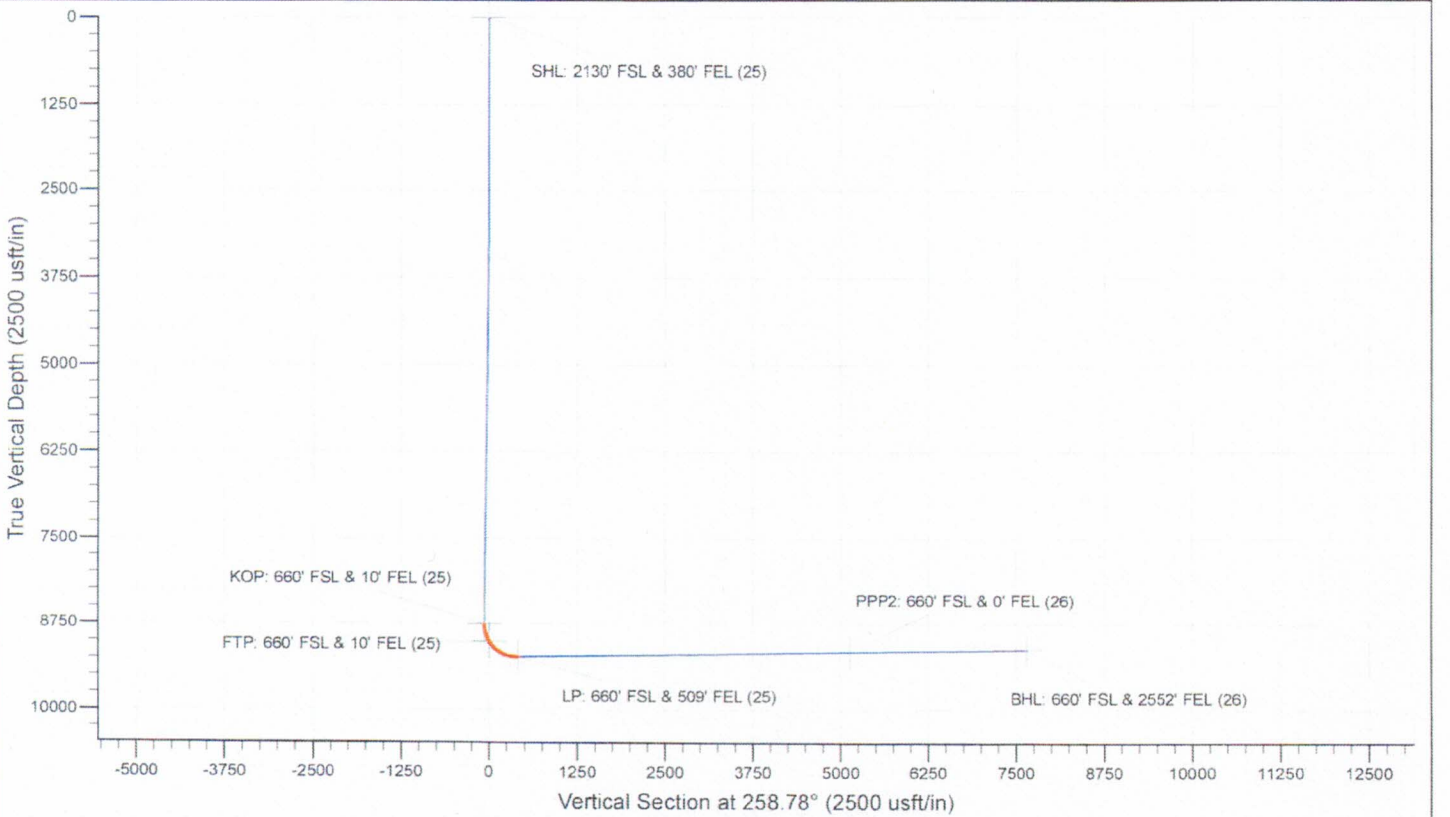
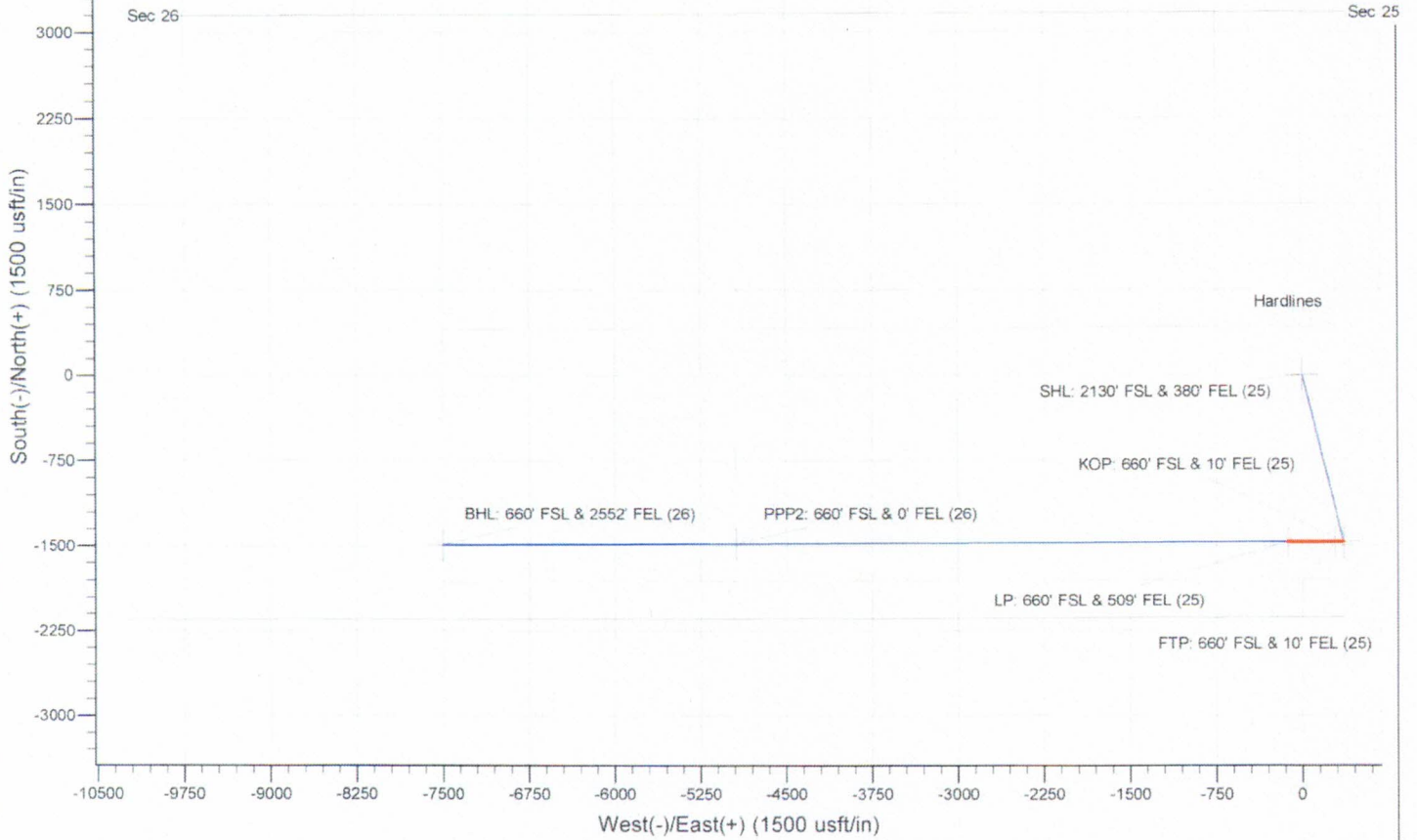


Foxhole 24/26 W01J Fed Com #1H

Sec 25



Foxhole 25/26 W0PO Fed Com 1H



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 21955 - 21958

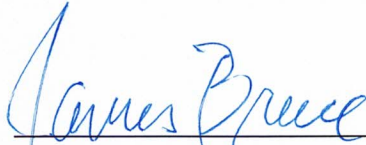
SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)


James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the applications filed herein.
4. Notice of the applications was provided to the interest owner, at its last known address, by certified mail. Copies of the notice letter and certified return receipt are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 6/1/21



James Bruce

EXHIBIT 

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 13, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Tandem Oil Company
Suite 1110
6100 Wilshire Boulevard
Los Angeles, California 90048

Ladies and gentlemen:

Enclosed are copies of four applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders pooling all mineral interests in the Wolfcamp formation underlying the horizontal spacing units described below:

- (a) Case No. 21955: The N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM.
- (b) Case No. 21956: The S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 20 South, Range 28 East, NMPM.
- (c) Case No. 21957: The N/2S/2 of Section 25 and the N/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM.
- (d) Case No. 21958: The S/2S/2 of Section 25 and the S/2SE/4 of Section 26, Township 20 South, Range 28 East, NMPM.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 3, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnr.d.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnr.d.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear

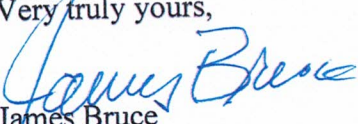
ATTACHMENT

A

and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, May 27, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

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