

CASE NO. 21960

**APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO**

MEWBOURNE OIL COMPANY'S EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Notice Affidavit
5. Affidavit of Publication
6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
TO RE-OPEN CASE NO. 21496, FOR COMPULSORY
POOLING, TO POOL ADDITIONAL PARTIES, EDDY
COUNTY, NEW MEXICO.**

Case No. 21960

APPLICATION

Mewbourne Oil Company applies for an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 28 and the N/2 of Section 29, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the N/2 of Section 28 and the N/2 of Section 29, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill the following wells to a depth sufficient to test the Wolfcamp formation:
 - (a) The City Slickers 28/29 W0HE Fee Well No. 1H, with a first take point in the SE/4NE/4 of 28 and a last take point in the SW/4NW/4 of Section 29; and
 - (b) The City Slickers 28/29 W0AD Fee Well No. 1H, with a first take point in the NE/4NE/4 of 28 and a last take point in the NW/4NW/4 of Section 29.

The N/2 of Section 28 and the N/2 of Section 29 will be dedicated to the wells.

3. This matter was heard in Case No. 21496, in which Order No. R-21537 was issued. Additional parties need to be pooled into the well unit.
4. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the N/2 of Section 28 and the N/2 of Section 29 for the purposes set forth herein.

EXHIBIT |

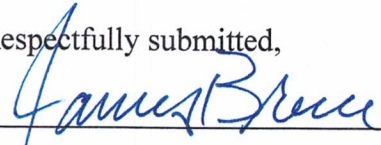
5. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying the N/2 of Section 28 and the N/2 of Section 29, pursuant to NMSA 1978 §§70-2-17.

6. The pooling of all mineral interest owners in the Wolfcamp formation underlying the N/2 of Section 28 and the N/2 of Section 29 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Wolfcamp formation underlying the N/2 of Section 28 and the N/2 of Section 29;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce

Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company to re-open Case No. 21496, for compulsory pooling, to pool additional parties, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 28 and the N/2 of Section 29, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The City Slickers 28/29 W0HE Fee Well No. 1H, with a first take point in the SE/4NE/4 of 28 and a last take point in the SW/4NW/4 of Section 29, and (b) The City Slickers 28/29 W0AD Fee Well No. 1H, with a first take point in the NE/4NE/4 of 28 and a last take point in the NW/4NW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 2-1/2 miles northwest of Otis, New Mexico.

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

**APPLICATION OF MEWBOURNE OIL COMPANY
TO RE-OPEN CASE NO. 21496, FOR COMPULSORY
POOLING, TO POOL ADDITIONAL PARTIES, EDDY
COUNTY, NEW MEXICO.**

Case No. 21960

SELF-AFFORMED STATEMENT OF COREY MITCHELL

Corey Mitchell deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
 - (a) The purpose of this application is to force pool working interest and mineral owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.
 - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells but have simply refused to voluntarily commit their interests to the wells. Some interest owners are or may be unlocatable.
 - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order approving a 320.00-acre horizontal spacing unit in the Wolfcamp formation comprised of N/2 of Section 28 and the N/2 of Section 29, Township 22 South, Range 27 East, NMPM. Mewbourne further seeks the pooling of all mineral interests in the Wolfcamp formation underlying the unit. The unit will be dedicated to the City Slickers 28/29 W0AD Fee #1H & the City Slickers 28/29 W0HE Fee #1H wells. The referenced wells are horizontal wells. The City Slickers 28/29 W0AD Fee #1H has a first take point in Unit A of Section 28 and a final take point in Unit D of Section 29. The City Slickers 28/29 W0HE Fee #1H has a first take point in Unit A of Section 28 and a final take point in Unit E of Section 29.
 - (d) There are no depth severances in the Wolfcamp formation.

EXHIBIT

2

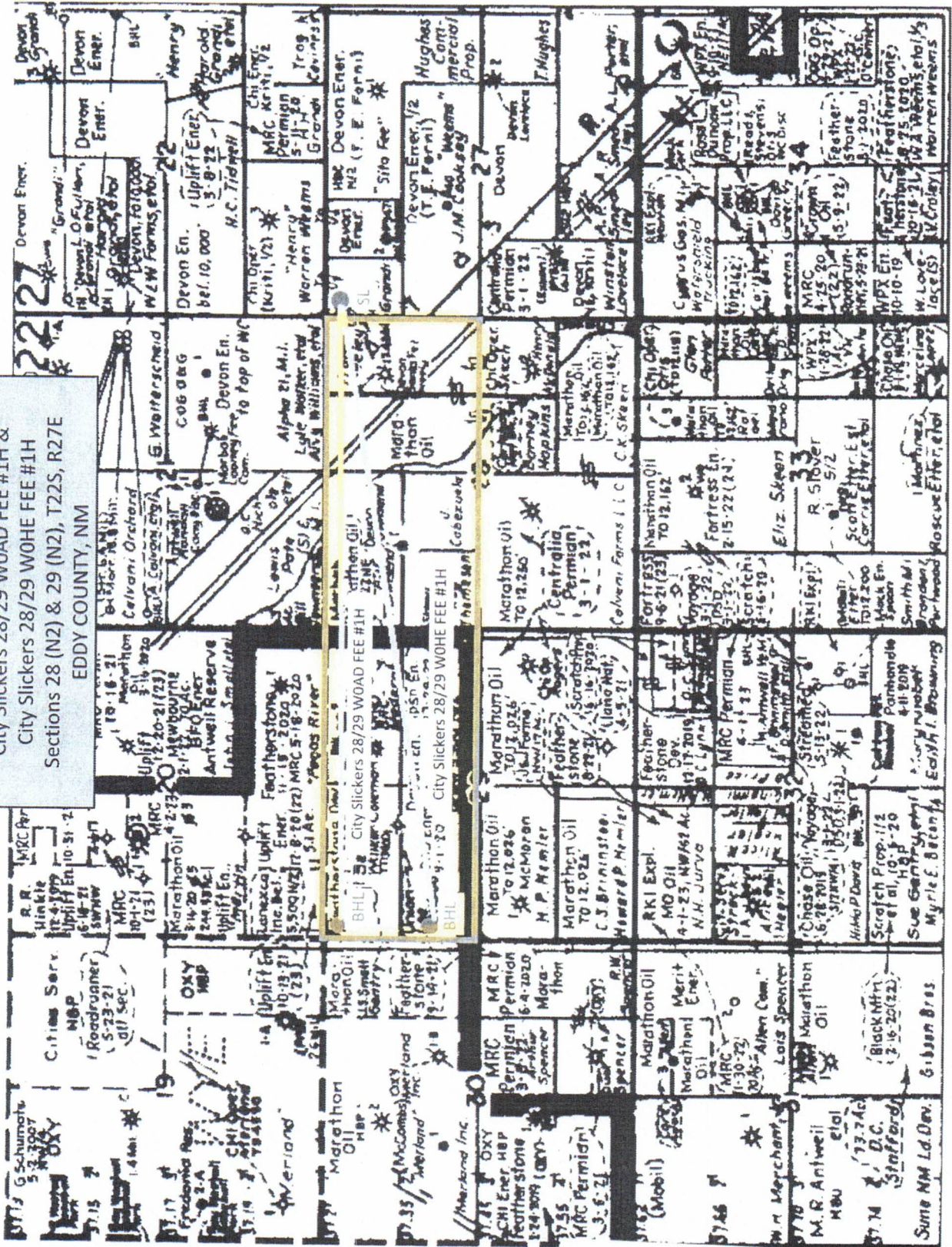
- (e) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses are also set forth. To find the unlocatable parties we examined county and government records, and also conducted internet searches including google and drillinginfo.
- (f) Attachment C contains a summary of contacts with the interest owners, together with copies of the proposal letters sent to them.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest and mineral owners in the proposed wells.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D is the Authorization for Expenditure for each proposed well. The estimated cost of the wells set forth therein are fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Applicant requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

3. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 2(n) above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 6.15.2021

Corey Mitchell
Corey Mitchell

City Slickers 28/29 WOAD FEE #1H &
 City Slickers 28/29 WOHE FEE #1H
 Sections 28 (N2) & 29 (N2), T2S, R27E
 EDDY COUNTY, NM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name CITY SLICKERS 28/29 WOAD FEE	
⁷ GRID NO.	⁸ Operator Name MEWBOURNE OIL COMPANY	⁶ Well Number 1H
		⁹ Elevation 3113'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	27	22S	27E		240	NORTH	250	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	22S	27E		440	NORTH	330	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND 1/2" REBAR N 493342.8 - E 576281.6	J: FOUND 1/2" REBAR N 493389.0 - E 592171.4
B: FOUND COTTON SPINDLE N 495989.3 - E 576274.8	K: FOUND COTTON SPINDLE N 493378.6 - E 589533.1
C: FOUND COTTON SPINDLE N 498651.1 - E 576265.1	L: FOUND BRASS CAP "1969" N 493369.1 - E 586896.9
D: FOUND 1/2" REBAR W/YPC "ILLEGIBLE" N 498644.1 - E 581566.8	M: FOUND BRASS CAP "1969" N 493354.1 - E 584237.3
E: FOUND 1/2" REBAR N 498654.2 - E 584191.2	N: FOUND COTTON SPINDLE N 493355.7 - E 581571.1
F: FOUND COTTON SPINDLE N 498664.1 - E 586815.6	O: FOUND COTTON SPINDLE N 496017.3 - E 581551.7
G: FOUND 3/4" REBAR N 498695.4 - E 589460.0	P: FOUND 1/2" REBAR W/YPC "ILLEGIBLE" N 496016.2 - E 586854.8
H: FOUND 1/2" REBAR N 498726.7 - E 592104.6	
I: FOUND 1/2" REBAR N 496057.9 - E 592138.2	

GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION
N: 498427.2 - E: 587069.1
LAT: 32.3701591° N
LONG: 104.1852084° W

GEODETIC DATA
NAD 83 GRID - NM EAST
BOTTOM HOLE
N: 498210.8 - E: 576596.6
LAT: 32.3695995° N
LONG: 104.2191293° W

¹⁷ OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____
Printed Name _____
E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06-19-2020
Date of Survey

Signature and Seal of Professional Surveyor

19680
Certificate Number

Job No.: LS20060300

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (575) 748-9720
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Revised August 1, 2011
Submit one copy to appropriate
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name		
⁴ Property Code		⁵ Property Name CITY SLICKERS 28/29 WOHE FEE				⁶ Well Number 1H
⁷ GRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY				⁹ Elevation 3113'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	27	22S	27E		330	NORTH	250	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	22S	27E		1900	NORTH	330	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND 1/2" REBAR N 493342.8 - E 576281.6	J: FOUND 1/2" REBAR N 493389.0 - E 592171.4
B: FOUND COTTON SPINDLE N 495989.3 - E 576274.8	K: FOUND COTTON SPINDLE N 493378.6 - E 589533.1
C: FOUND COTTON SPINDLE N 498651.1 - E 576265.1	L: FOUND BRASS CAP "1969" N 493369.1 - E 586896.9
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H: FOUND 1/2" REBAR N 498726.7 - E 592104.6	
I: FOUND 1/2" REBAR N 496057.9 - E 592138.2	

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 498337.1 - E: 587070.4
LAT: 32.36991115° N
LONG: 104.1852045° W

GEODETIC DATA
NAD 83 GRID - NM EAST

BOTTOM HOLE
N: 496751.1 - E: 576601.9
LAT: 32.3655872° N
LONG: 104.2191172° W

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

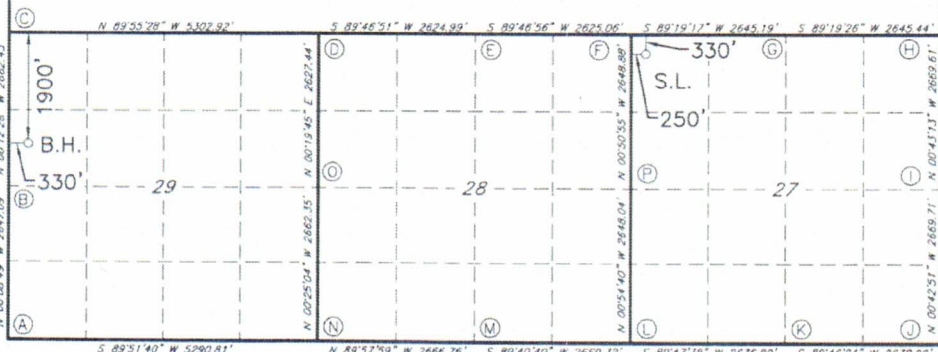
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

06-19-2020
Date of Survey

Signature and Seal of Professional Surveyor _____

19680
Certificate Number

Job No.: LS20060301



TRACT OWNERSHIP
City Slickers 28/29 W0AD Fee #1H & City Slickers 28/29 W0HE Fee #1H
Sections 27 (N/2) & 26 (N/2), T22S, R27E
Eddy County, New Mexico

Sections 28 (N/2) & 29 (N/2):
Wolfcamp formation:

	<u>% Leasehold Interest</u>
Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	84.985658%
* Enserch Exploration Inc. 4849 Greenville Ave. STE 1200 Dallas, Texas, 75206 <i>(Previously pooled under order #R-21537)</i>	5.245641%
* MRC Permian Company One Lincoln Centre 5400 LBJ Freeway, STE 1500 Dallas, TX 75240	3.163955%
* Charles V. Eskridge, ssp 6651 West 5 th Street Los Angeles, CA 90048	2.494213%
* Tommy & Werta Phipps as Trustees of the Phipps Living Trust u/t/a dated 10/13/2009 6280 Tack Ct. West Linn, Oregon 97068	1.558883%
* The heirs and/or devisees of Fowler S. Griffith 6280 Tack Ct. West Linn, Oregon 97068	1.247106%
* Oak Valley Mineral and Land, LP P.O. Box 50820 Midland, TX 79710	0.779441%
*Costilla Energy, Inc. 2305 Metz Place Midland, Texas 79705 <i>(Previously pooled under order #R-21537)</i>	0.325157%
* Spectrum 7, 1983-B Drilling Program 1100 Louisiana St. STE 2950 Houston, Texas 77002-5227 <i>(Previously pooled under order #R-21537)</i>	0.199946%

100.000000%

* **Total interest being pooled: 15.014342%**

Summary of Communications

**Updated to include additional parties to be added to the previous R-21537 Order
City Slickers 28/29 W0HE Fee 1H & City Slickers 28/29 W0AD Fee #1H**

Charles V. Eskridge, ssp

- 1) 03/29/2021: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 04/03/2021: Certified mail packet received by Charles
- 3) 04/09/2021: Detailed search on the internet and no working phone number or email address found.
- 4) 05/26/2021: Never heard anything back from Charles V. Eskridge.

Tommy & Werta Phipps as Trustees of the Phipps Living Trust u/t/a dated 10/13/2009

- 1) 03/29/2021: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 04/01/2021: Certified mail packet received by Werta Phipps
- 3) 04/09/2021: Detailed search on the internet and no working phone number or email address found.
- 4) 05/26/2021: Never heard anything back from Tommy & Werta Phipps.

The heirs and/or devisees of the Estate of David P. Griffith, deceased

- 1) 03/31/2021: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 04/05/2021: Certified mail packet delivered and signed for
- 3) 04/09/2021: Detailed search on the internet and no working phone number or email address found.
- 4) 05/26/2021: Never heard anything back from any heirs and/or devisees of David P. Griffith.

Oak Valley Mineral and Land, LP

- 1) 03/22/2021: Well proposal letter with AFEs & JOA are sent via certified mail. However, no certified mail receipt was ever received back even though the documents were delivered.
- 2) 04/16/2021: Phone call and email correspondence with Phil Hammond who represents this interest.
- 3) 04/29/2021: Email correspondence with Phil Hammond indicating they will lease these minerals to a partner company (Mavros Oil Company) and informed me that the new Lessee will participate in these City Slicker wells .
- 4) 05/26/2021: Emailed back Phil Hammond for an update regarding the Oil and Gas lease and the executed AFEs and Joint Operating Agreement for the City Slickers wells. Never heard anything back.

ATTACHMENT

C

Fowler S. Griffith, ssp

- 1) 03/31/2021: Well proposal letter with AFEs & JOA are sent via certified mail.
- 2) 04/08/2021: Certified mail returned due to unlocatable/undeliverable address.
- 3) 04/09/2021: Detailed search on the internet and no working phone number or email address found.
- 4) 04/20/2021: Detailed search on the internet for a new address, phone number, or working email of this person. This person remains unlocatable.

MRC Permian Company

- 1) 03/19/2021: Well proposal letter with AFEs & JOA are sent via certified mail. However, no certified mail receipt was ever received back even though the documents were delivered. Also emailed all documents to David Johns who represents this interest.
- 2) 03/22/2021-03/23/2021: Email correspondence with David Johns regarding development and geological questions.
- 3) 04/06/2021: Email correspondence and phone conversation with David Johns indicating they will lease these minerals to a partner company (MRC Delaware Resources) and informed me that the new Lessee will participate in these City Slicker wells .
- 4.) 05/04/2021: Email correspondence with David Johns
- 5.) 05/06/2021: Email correspondence with David Johns where he informs me that the lease should be finalized, the corresponding AFEs should be executed, and he will begin negotiating the JOA with me soon.
- 6.) 05/26/2021: Emailed back David Johns for an update regarding the Oil and Gas lease and the executed AFEs and Joint Operating Agreement for the City Slickers wells. Never heard anything back.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 29, 2021

Via Certified Mail

Charles V. Eskridge
6651 West 5th Street
Los Angeles, CA 90048

- Re:
1. City Slickers 28/29 W0HE Fee #1H
330' FNL & 250' FWL (27) (SL)
1900' FNL & 330' FWL (29) (BHL)
Sections 28/29, T22S, R27E
Eddy County, New Mexico
 2. City Slickers 28/29 W0AD Fee #1H
240' FNL & 250' FWL (27) (SL)
440' FNL & 330' FWL (29) (BHL)
Sections 28/29, T22S, R27E
Eddy County, New Mexico
 3. City Slickers 28/29 Joint Operating Agreement dated April 1, 2021 & corresponding
Ratification and Joinder of Operating Agreement document
N/2 of Sec. 28, T22S, R27E
N/2 of Sec. 29, T22S, R27E
Eddy County, NM

Mr. Eskridge:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 641.49 acre Working Interest Unit ("WIU") covering the N/2 of the above captioned sections 28 and 29 for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp Formation. Mewbourne as Operator hereby proposes to drill the following horizontal Wolfcamp wells:

1. City Slickers 28/29 W0HE Fee #1H will have a surface location 330' FNL & 250' FWL in the above captioned Section 27 and a bottom hole location approximately 1900' FNL & 330' FWL of the above captioned Section 29. We anticipate drilling to an approximate total vertical depth of 8,960' and an approximate total measured depth of 19,300'. The N2 of Section 28 and the N2 of Section 29 will be dedicated to the well as the proration unit.
2. City Slickers 28/29 W0AD Fee #1H will have a surface location 240' FNL & 250' FWL in the above captioned Section 27 and a bottom hole location approximately 440' FNL & 330' FWL of the above captioned Section 29. We anticipate drilling to an approximate total

vertical depth of 8,956' and an approximate total measured depth of 19,300'. The N2 of Section 28 and the N2 of Section 29 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFE's dated July 2, 2020 for the captioned proposed wells. In the event you elect to participate in the proposed wells, please execute the enclosed AFE's and return them to me within thirty (30) days.

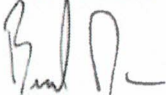
Additionally, enclosed for your further handling is the Operating Agreement dated April 1, 2021, by and between Mewbourne Oil Company as Operator and Alpha Energy Partners, LLC, et al, as Non-Operator and a Ratification and Joinder of Operating Agreement document. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well and a non-consent penalty of 100%/300%. Upon your review and approval of the Joint Operating Agreement, please execute the corresponding Ratification and Joinder of Operating Agreement document and return the original to me at the letterhead address provided.

Another option available to you instead of participating in these wells with your unleased mineral interest is to lease these minerals to us as the operator. We are drilling these City Slickers wells soon and would prefer to lease your minerals as opposed to moving forward with other options. Our records currently show you with 16 unleased mineral acres in the S2NW4 of Sec. 29, T22S, R27E. We are able to offer you a \$1,500 paid up lease bonus per net acre (\$24,000.00 total) in addition to a 3 year primary term and a 1/4th lease royalty (subject to your acceptance and Mewbourne's approval of title, lease form, and management approval). I have also attached Mewbourne's oil and gas lease for your review and approval should you choose to lease your minerals with us. If you choose to lease with us, please execute the lease in front of a notary public and mail the original lease and corresponding completed and signed W-9 form. Upon receipt of these documents, I will promptly issue you a check in the amount of \$24,000.00. Your prompt attention to this matter is greatly appreciated.

Should you have any questions regarding the above, please email me at bdunn@mewbourne.com or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY



Brad Dunn
Petroleum Landman



April 3, 2021

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9402 8368 9784 6780 8579 97.

Item Details

Status: Delivered, Left with Individual
Status Date / Time: April 3, 2021, 1:41 pm
Location: LOS ANGELES, CA 90048
Postal Product: Priority Mail®
Extra Services: Certified Mail™
Return Receipt Electronic
Up to \$100 insurance included
Recipient Name: Charles V Eskridge

Shipment Details

Weight: 1.0oz

Recipient Signature

Signature of Recipient: C-19
eve
Address of Recipient: 6651
w. 5th St

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Charles V. Eskridge
6651 West 5th Street
Los Angeles, CA 90048
Reference #: City Slickers 28/29

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: CITY SLICKERS 28/29 W0AD FEE #1H		Prospect: Wolfcamp Sand	
Location: SL: 240 FNL & 250 FWL (27); BHL: 440 FNL & 330 FWL (29)		County: Eddy	ST: NM
Sec.: 28	Blk.:	Survey:	TWP: 22S RNG: 27E Prop. TVD: 8956 TMD: 19300

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration	(1/2) Battery Containment	0180-0106	\$200,000	0180-0206	\$50,000
Daywork / Turnkey / Footage Drilling	25 days drlg / 4 days comp @ \$18250/d	0180-0110	\$487,300	0180-0210	\$78,000
Fuel	1700 gal/day @ \$1.3/gal	0180-0114	\$59,000	0180-0214	\$320,000
Mud, Chemical & Additives		0180-0120	\$180,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$220,000
Cementing		0180-0125	\$80,000	0180-0225	\$50,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$450,000
Casing / Tubing / Snubbing Service		0180-0134	\$18,000	0180-0234	\$42,000
Mud Logging		0180-0137	\$35,000		
Stimulation	82 Stg 24.7 MM gal/ 24.7 MM lb			0180-0241	\$1,690,000
Stimulation Rentals & Other				0180-0242	\$185,000
Water & Other		0180-0145	\$35,000	0180-0245	\$355,000
Bits		0180-0148	\$96,100	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$80,000		
Transportation		0180-0165	\$30,000	0180-0265	\$30,000
Welding Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170		0180-0270	\$32,000
Directional Services	Includes Vertical Control	0180-0175	\$356,500		
Equipment Rental		0180-0180	\$179,400	0180-0280	\$24,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$5,000	0180-0285	
Intangible Supplies		0180-0188	\$8,000	0180-0288	\$1,000
Damages		0180-0190	\$75,000	0180-0290	
ROW & Easements		0180-0192		0180-0292	\$4,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$249,600	0180-0295	\$115,200
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$46,200	0180-0299	\$75,400
TOTAL			\$2,358,400		\$3,846,100

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	450' - 13 3/8" 54.5# J-55 ST&C @ \$32.16/ft	0181-0794	\$15,500		
Casing (8.1" - 10.0")	2025' - 9 5/8" 40# N-80 LT&C @ \$24.42/ft	0181-0795	\$52,800		
Casing (6.1" - 8.0")	9300' - 7" 29# HCP-110 LT&C @ \$21.47/ft	0181-0796	\$213,200		
Casing (4.1" - 6.0")	10850' - 4 1/2" 13.5# P-110 BPN @ \$11.72/ft			0181-0797	\$135,800
Tubing	8550' - 2 7/8" 6.5# L-80 Tbg @ \$4.54/ft			0181-0798	\$41,500
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$45,000
Sucker Rods				0181-0875	
Subsurface Equipment	Packer			0181-0880	\$10,000
Artificial Lift Systems	Gas Lift Valves			0181-0884	\$15,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	(1/2) SWD pump/circ pump/VRU			0181-0886	\$55,000
Tanks - Oil	(1/2) 6 - 750 bbl			0181-0890	\$60,000
Tanks - Water	(1/2) 5 - 750 bbl coated			0181-0891	\$50,000
Separation / Treating Equipment	30"x10"x1k# 3ph vert, 4 - 36"x15"x1k# 3 - VRT, GB			0181-0895	\$154,000
Heater Treaters, Line Heaters	8'x20'x75# HT			0181-0897	\$27,000
Metering Equipment				0181-0898	\$15,000
Line Pipe & Valves - Gathering	(1/2) 1 mi. 4" Steel Gas/ 1 mi. 6" poly SWD			0181-0900	\$31,000
Fittings / Valves & Accessories				0181-0906	\$150,000
Cathodic Protection	Inc. Automation			0181-0908	\$57,500
Electrical Installation				0181-0909	\$50,000
Equipment Installation				0181-0910	\$75,000
Pipeline Construction	(1/2) 1 mi. 4" Steel Gas/ 1 mi. 6" poly SWD			0181-0920	\$65,000
TOTAL			\$316,500		\$1,066,800
SUBTOTAL			\$2,674,900		\$4,912,900

TOTAL WELL COST \$7,587,800

Extra Expense Insurance

I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: T. Cude Date: 7/2/2020

Company Approval: *M. Whittall* Date: 7/6/2020

Joint Owner Interest: _____ Amount: _____

Joint Owner Name: _____ Signature: _____

ATTACHMENT

MEWBOURNE OIL COMPANY
AUTHORIZATION FOR EXPENDITURE

Well Name: CITY SLICKERS 28/29 W0HE FEE #1H Prospect: Wolfcamp Sand
 Location: SL: 330 FNL & 250 FWL (27); BHL: 1900 FNL & 330 FWL (29) County: Eddy ST: NM
 Sec. 28 Blk: Survey: TWP: 22S RNG: 27E Prop. TVD: 8960 TMD: 19300

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Prepared by: T. Cude Date: 7/2/2020
 Company Approval: *M. Whittall* Date: 7/6/2020
 Joint Owner Interest: _____ Amount: _____
 Joint Owner Name: _____ Signature: _____

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY
FOR A COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.

Case No. 21496

VERIFIED STATEMENT OF TYLER HILL

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

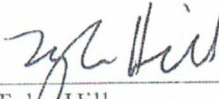
Tyler Hill, being duly sworn upon his oath, deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map of the Wolfcamp formation, mapped on the top of the correlative Wolfcamp marker. It shows that structure dips to the east, and that the planned wellbores would drill perpendicular to strike. It also shows a line of cross-section, A-A'.
 - (b) Attachment B is a west-east cross section. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The target zone for the wells is the Upper Wolfcamp Sand, and that zone is continuous across the well unit.
4. I conclude from the maps that:
 - (a) The horizontal spacing unit is justified from a geologic standpoint.
 - (b) Each quarter section in the unit will contribute more or less equally to production.
 - (c) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

EXHIBIT 3

5. Attachment C contains information from other wells drilled in the immediate area. There are numerous upper Wolfcamp sand wells, and the preferred orientation is for laydown units. The completed wells in the area are commercial.

6. Attachment D is the Survey Calculation Report for wells: City Slickers 28/29 W0AD Fee 1H, and City Slickers 28/29 W0HE Fee 1H. The producing interval of the proposed well will be orthodox. The Pool code is Purple Sage Wolfcamp (98220).


Tyler Hill

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Tyler Hill, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Tyler Hill

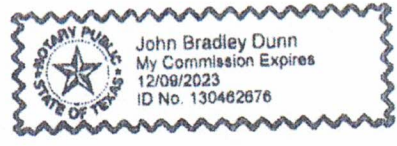
Tyler Hill

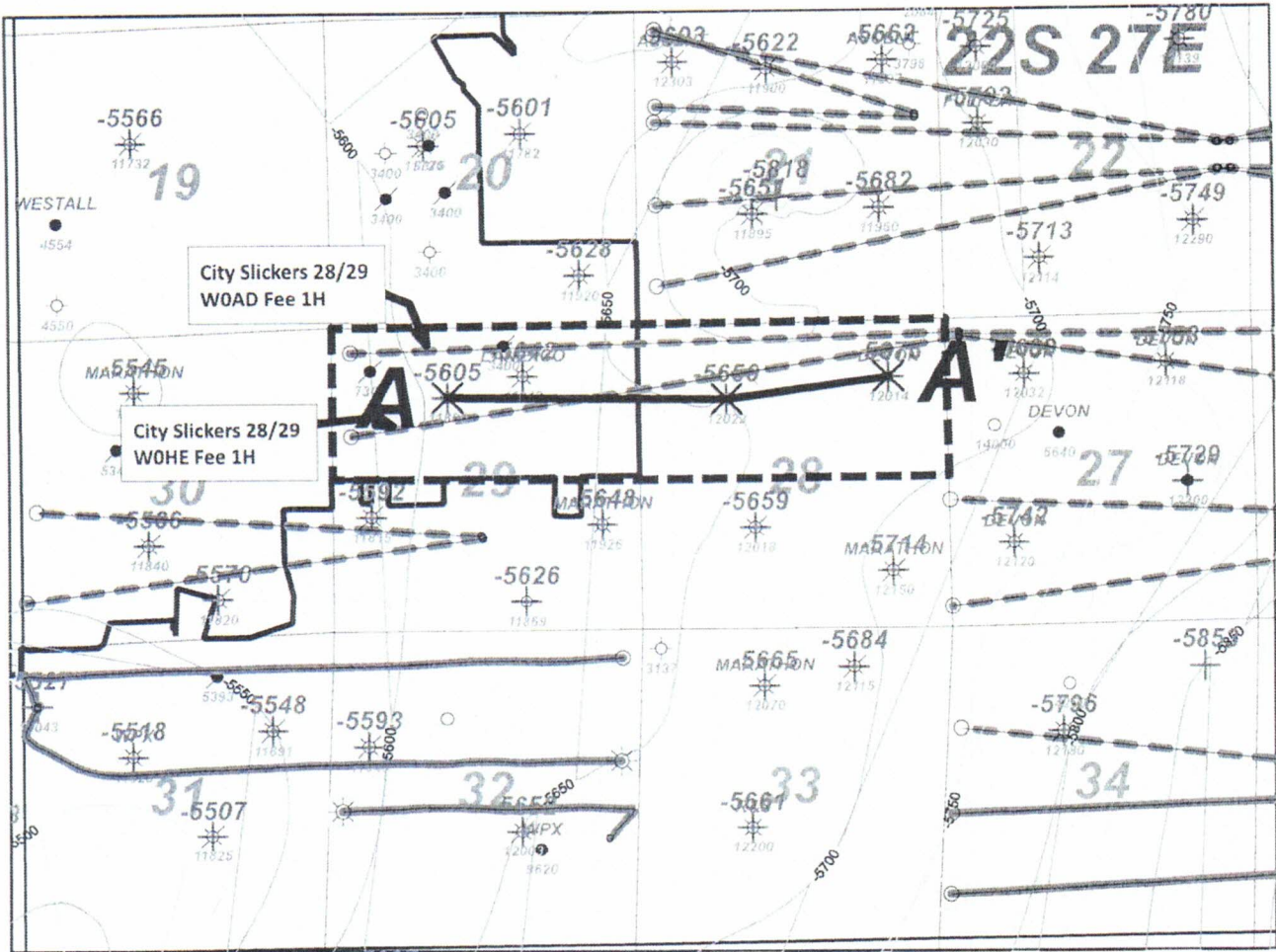
SUBSCRIBED AND SWORN TO before me this 20th day of October, 2020 by Tyler Hill.

My Commission Expires: 12/09/2023

John Bradley Dunn

Notary Public





Activity Color Code

- Wolfcamp Sand (Permitted)
- Wolfcamp Sand (Drilled)



MOC Mewbourne Oil Company		
<i>City Slickers 28/29 WOAD Fee 1H</i>		
<i>City Slickers 28/29 WOHE Fee 1H</i>		
<i>Structure top WFMP (C.I. 50')</i>		
Author: T. Hill	County:	Date:
	Scale: 1.0"=3000'	19 October, 2020

1 inch = 3000 feet



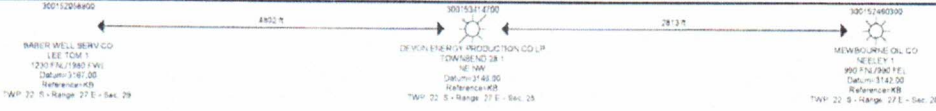
ATTACHMENT

A

City Slickers 28/29 W0AD, HE

A

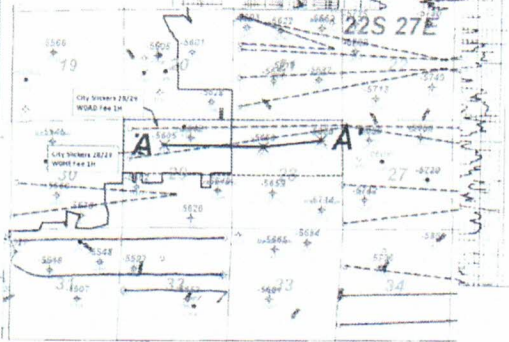
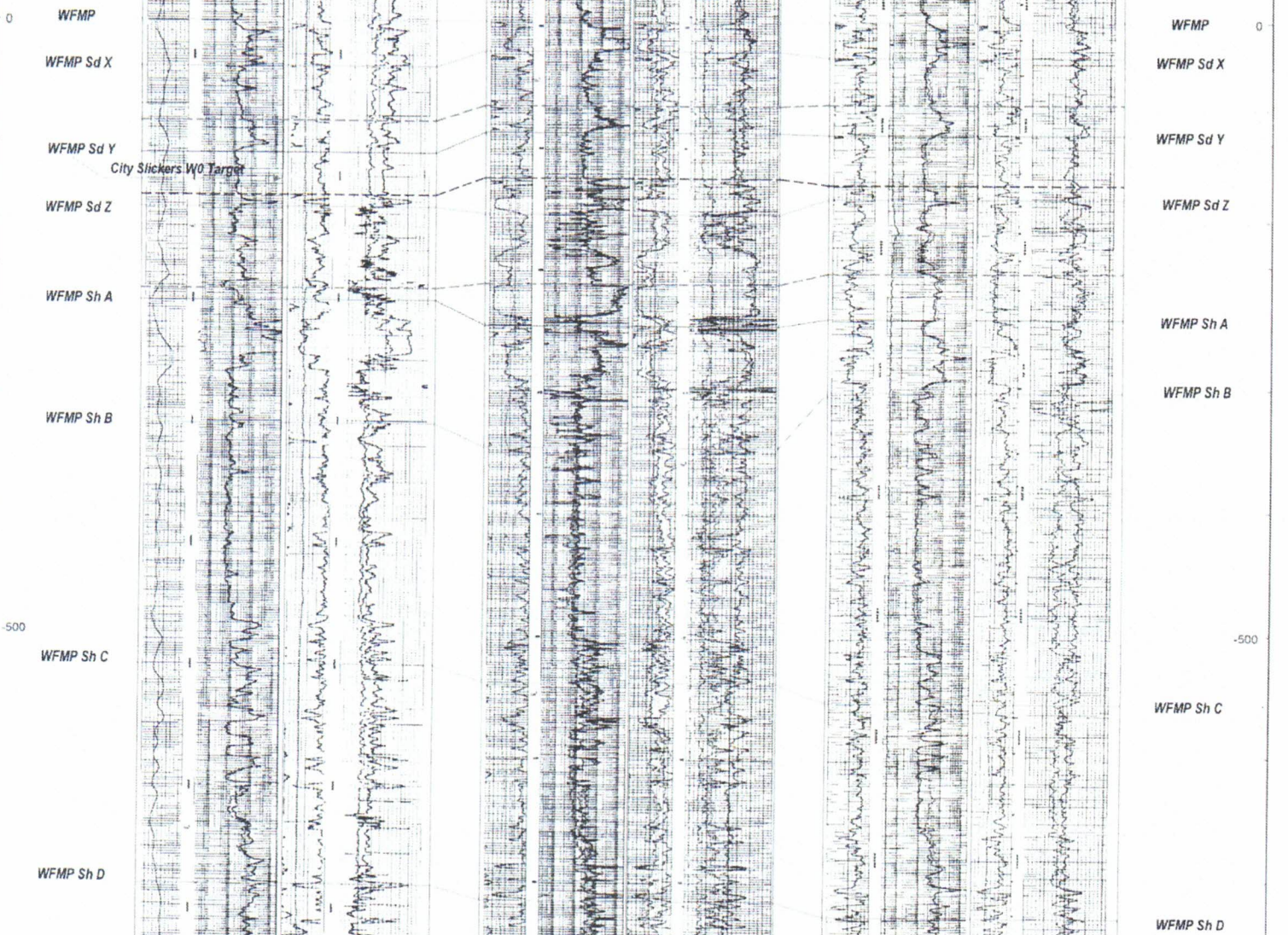
A'



29B

28D

28A



ATTACHMENT *19*

City Slickers 28/29 W0AD Fee 1H
City Slickers 28/29 W0HE Fee 1H

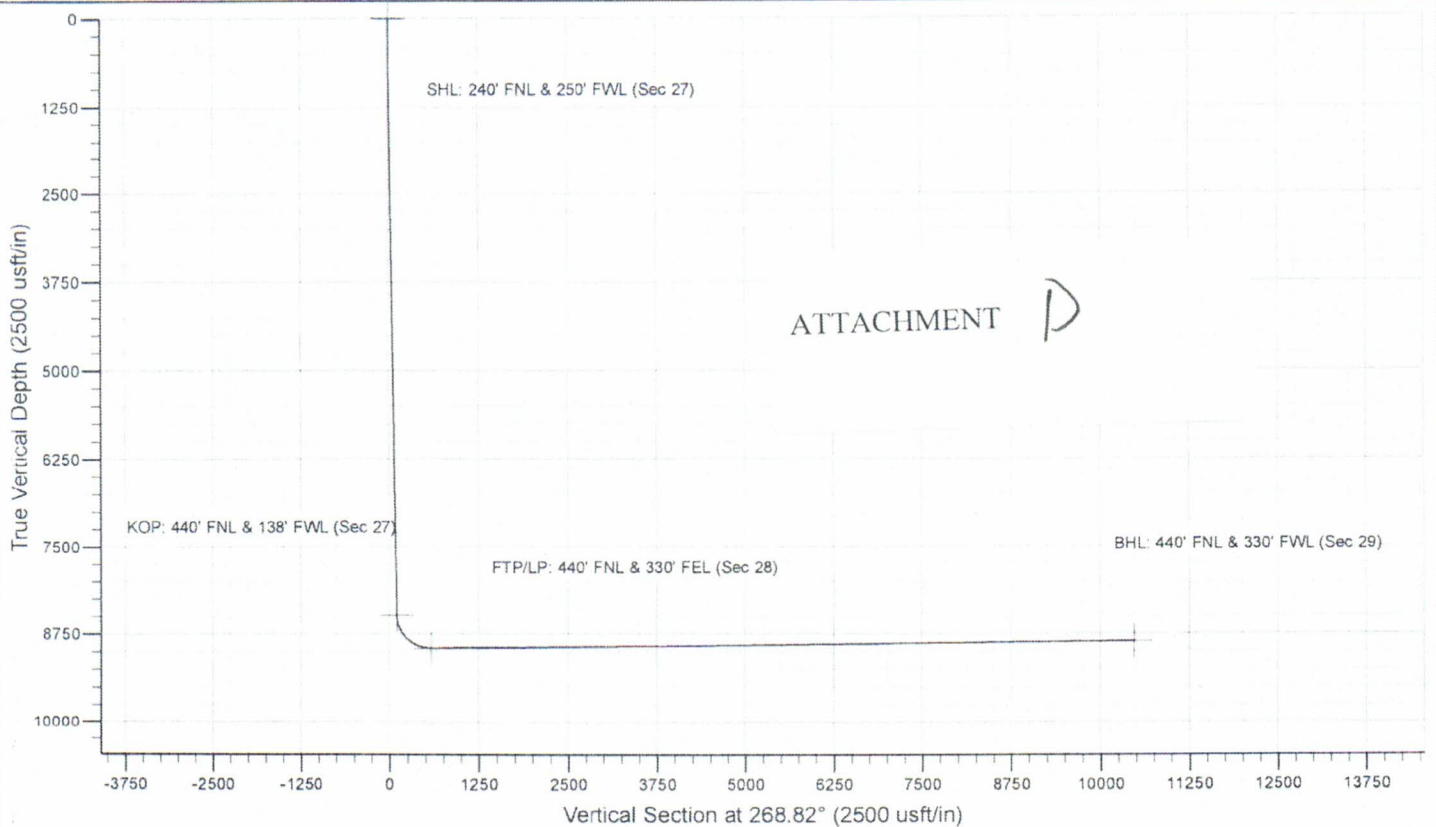
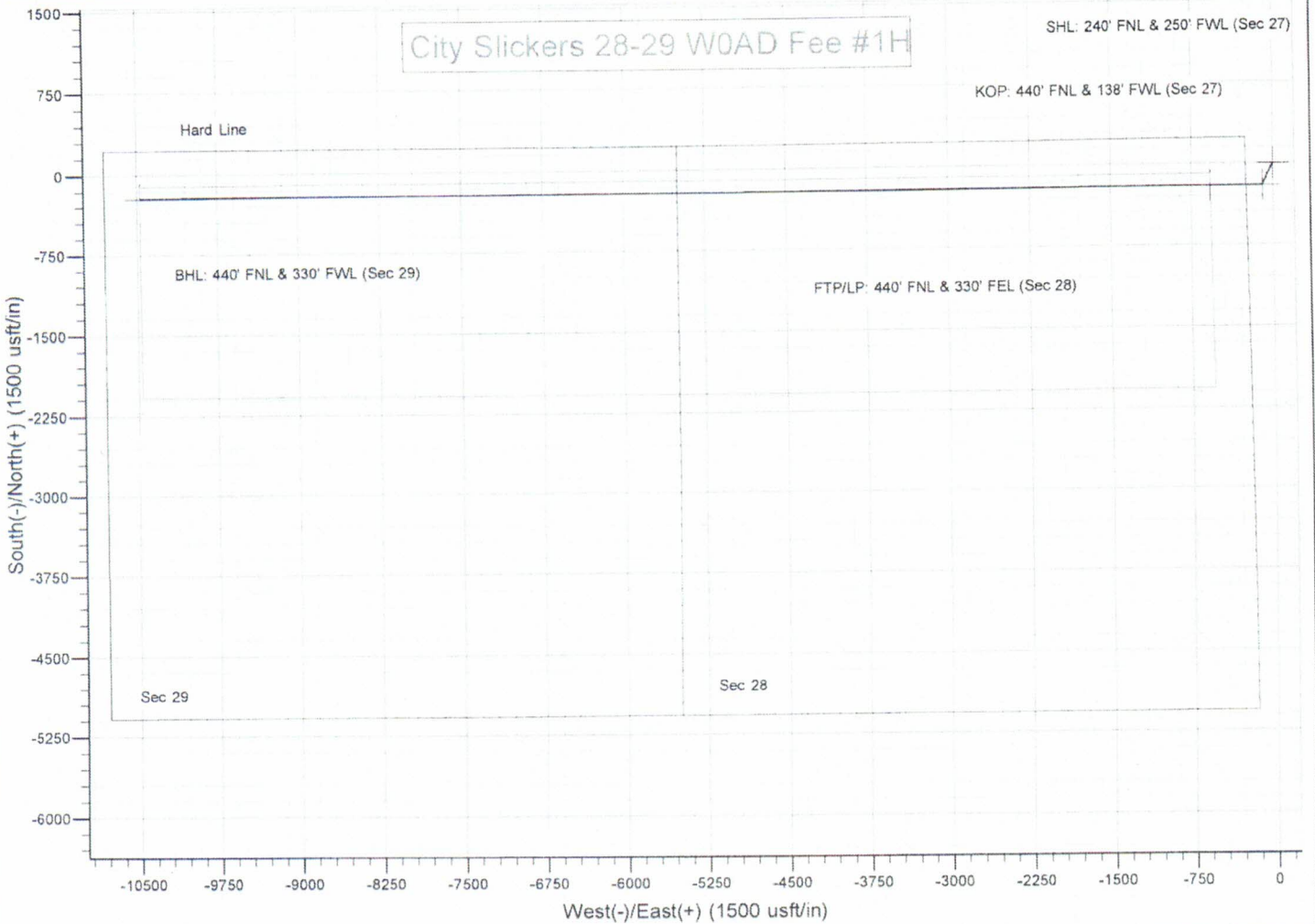
City Slickers Area Wolfcamp Production Table										
API	Well Name	Well Number	Operator	Location	Field	Cum Oil (Mbo)	Cum Gas (Bcf)	Cum Water (Mbw)	First Prod Date	WFMP Zone
300154437400	CYPRESS FEE 23 27 9	2H	MARATHON	9L-9P/23S/27E	PURPLE SAGE	70	0.82	412	5/1/2018	WFMP C Shale
300154404600	CYPRESS	1H	MARATHON	9M-9P/23S/27E	PURPLE SAGE	220	0.51	866	5/1/2017	WFMP Y Sand
300154408200	MICHAEL COLLINS 11 23S 27E RB	208H	MATADOR	11P-11M/23S/27E	PURPLE SAGE	211	0.70	880	9/1/2017	WFMP Y Sand
300154437600	CYPRESS FEE 23 27 9	4H	MARATHON	9L-9P/23S/27E	PURPLE SAGE	84	0.30	466	5/1/2018	WFMP Y Sand
300154437700	CYPRESS FEE 23 27 9	5H	MARATHON	9L-9I/23S/27E	PURPLE SAGE	122	0.50	596	3/1/2018	WFMP Y Sand
300154437800	CYPRESS FEE 23 27 9	6H	MARATHON	9L-9I/23S/27E	PURPLE SAGE	36	1.63	594	6/1/2018	WFMP Y Sand
300154438000	CYPRESS FEE 23 27 9	8H	MARATHON	9L-9I/23S/27E	PURPLE SAGE	78	0.38	466	3/1/2018	WFMP Y Sand
300154444300	MICHAEL COLLINS 11 23S 27E RB	203H	MATADOR	11I-11L/23S/27E	PURPLE SAGE	179	0.75	819	2/1/2018	WFMP Y Sand
300154447200	MICHAEL COLLINS 11 23S 27E RB	206H	MATADOR	11I-11E/23S/27E	PURPLE SAGE	178	0.52	796	2/1/2018	WFMP Y Sand
300154454400	WOLFMAN 5 4 WOLI FEDERAL COM	1H	MEWBOURNE	5L-4I/23S/27E	PURPLE SAGE	473	0.95	1072	4/1/2018	WFMP Y Sand
300154590400	SUNDOWN 31/32 WODA FEE	1H	MEWBOURNE	31D-32A/22S/27E	PURPLE SAGE	229	0.57	916	10/22/2019	WFMP Y Sand
300154590500	SUNDOWN 31 32 WOEH FEE	2H	MEWBOURNE	31E-32H/22S/27E	PURPLE SAGE	210	0.58	906	10/22/2019	WFMP Y Sand

ATTACHMENT C

City Slickers 28-29 WOAD Fee #1H

SHL: 240' FNL & 250' FWL (Sec 27)

KOP: 440' FNL & 138' FWL (Sec 27)



Mewbourne Oil Company

City Slickers 28/29 W0HE Fee 1H

SURVEY CALCULATION REPORT

Minimum Curvature Calculations

Operator: Mewbourne Oil Company
 Lease Name: City Slickers 28/29 W0HE Fee 1H
 KOP: 8453.54

Target KBTVD: 8,931 Feet 8931.00
 Target Angle: 90.42 Degrees 90.42
 Section Plane: 261.32 Degrees
 Declination Corrected to True North: 6.63 Degrees
 Bit to Survey Offset: 44 Feet

Survey No	Measured Depth-ft	Drift (Deg)	Azimuth (Deg)	Course Length	TVD (Feet)	Vertical Section	+N/-S (Feet)	+E/-W (Feet)	Closure Distance	Closure Direction	BUR	DLS	KBTVD	+Above -Below	DRIFT RADIANS	AZIMUTH (RADIANS)
														Target		
T/I	8453.54	0.00	261.32	N/A	8453.5	0.0	0.0	0.0	0.0	0.0	N/A	N/A	8453.5	477.5	1E-12	4.56 #VALUE!
1	8528.89	9.04	261.32	75.354	8528.6	5.9	-0.9	-5.9	5.9	261.3	12.0	12.0	8528.6	402.4	0.15782	4.56 0.15782
2	8604.24	18.08	261.32	75.354	8601.8	23.6	-3.6	-23.3	23.6	261.3	12.0	12.0	8601.9	329.1	0.31564	4.56 0.15782
3	8679.60	27.13	261.32	75.354	8671.2	52.5	-7.9	-51.9	52.5	261.3	12.0	12.0	8671.6	259.4	0.47346	4.56 0.15782
4	8754.95	36.17	261.32	75.354	8735.3	92.0	-13.9	-91.0	92.0	261.3	12.0	12.0	8736.0	195.0	0.63128	4.56 0.15782
5	8830.30	45.21	261.32	75.354	8792.4	141.1	-21.3	-139.5	141.1	261.3	12.0	12.0	8793.4	137.6	0.7891	4.56 0.15782
6	8905.66	54.25	261.32	75.354	8841.1	198.5	-30.0	-196.3	198.5	261.3	12.0	12.0	8842.5	88.5	0.94692	4.56 0.15782
7	8981.01	63.30	261.32	75.354	8880.1	262.9	-39.7	-259.9	262.9	261.3	12.0	12.0	8882.0	49.0	1.10474	4.56 0.15782
8	9056.36	72.34	261.32	75.354	8908.5	332.6	-50.2	-328.8	332.6	261.3	12.0	12.0	8911.0	20.0	1.26256	4.56 0.15782
9	9131.72	81.38	261.32	75.354	8925.6	405.9	-61.3	-401.3	405.9	261.3	12.0	12.0	8928.6	2.4	1.42038	4.56 0.15782
10	9207.07	90.42	261.32	75.354	8931.0	481.0	-72.6	-475.5	481.0	261.3	12.0	12.0	8934.6	-3.6	1.5782	4.56 0.15782
11	9300.00	90.42	261.32	92.928	8930.3	573.9	-86.7	-567.3	573.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
12	9400.00	90.42	261.32	100	8929.6	673.9	-101.8	-666.2	673.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
13	9500.00	90.42	261.32	100	8928.8	773.9	-116.9	-765.0	773.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
14	9600.00	90.42	261.32	100	8928.1	873.9	-132.0	-863.9	873.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
15	9700.00	90.42	261.32	100	8927.3	973.9	-147.1	-962.8	973.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
16	9800.00	90.42	261.32	100	8926.6	1073.9	-162.1	-1061.6	1073.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
17	9900.00	90.42	261.32	100	8925.9	1173.9	-177.2	-1160.5	1173.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
18	10000.00	90.42	261.32	100	8925.1	1273.9	-192.3	-1259.3	1273.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
19	10100.00	90.42	261.32	100	8924.4	1373.9	-207.4	-1358.2	1373.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
20	10200.00	90.42	261.32	100	8923.6	1473.9	-222.5	-1457.0	1473.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
21	10300.00	90.42	261.32	100	8922.9	1573.9	-237.6	-1555.9	1573.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10
22	10400.00	90.42	261.32	100	8922.2	1673.9	-252.7	-1654.7	1673.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56 1E-10

23	10500.00	90.42	261.32	100	8921.4	1773.9	-267.8	-1753.6	1773.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
24	10600.00	90.42	261.32	100	8920.7	1873.9	-282.9	-1852.4	1873.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
25	10700.00	90.42	261.32	100	8919.9	1973.9	-298.0	-1951.3	1973.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
26	10800.00	90.42	261.32	100	8919.2	2073.9	-313.1	-2050.1	2073.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
27	10900.00	90.42	261.32	100	8918.4	2173.9	-328.2	-2149.0	2173.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
28	11000.00	90.42	261.32	100	8917.7	2273.9	-343.3	-2247.8	2273.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
29	11100.00	90.42	261.32	100	8917.0	2373.9	-358.4	-2346.7	2373.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
30	11200.00	90.42	261.32	100	8916.2	2473.9	-373.5	-2445.5	2473.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
31	11300.00	90.42	261.32	100	8915.5	2573.9	-388.6	-2544.4	2573.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
32	11400.00	90.42	261.32	100	8914.7	2673.9	-403.7	-2643.2	2673.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
33	11500.00	90.42	261.32	100	8914.0	2773.9	-418.8	-2742.1	2773.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
34	11600.00	90.42	261.32	100	8913.3	2873.9	-433.9	-2840.9	2873.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
35	11700.00	90.42	261.32	100	8912.5	2973.9	-449.0	-2939.8	2973.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
36	11800.00	90.42	261.32	100	8911.8	3073.9	-464.1	-3038.6	3073.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
37	11900.00	90.42	261.32	100	8911.0	3173.9	-479.2	-3137.5	3173.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
38	12000.00	90.42	261.32	100	8910.3	3273.9	-494.3	-3236.3	3273.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
39	12100.00	90.42	261.32	100	8909.6	3373.9	-509.4	-3335.2	3373.9	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
40	12200.00	90.42	261.32	100	8908.8	3473.8	-524.5	-3434.0	3473.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
41	12300.00	90.42	261.32	100	8908.1	3573.8	-539.6	-3532.9	3573.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
42	12400.00	90.42	261.32	100	8907.3	3673.8	-554.7	-3631.7	3673.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
43	12500.00	90.42	261.32	100	8906.6	3773.8	-569.8	-3730.6	3773.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
44	12600.00	90.42	261.32	100	8905.9	3873.8	-584.9	-3829.4	3873.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
45	12700.00	90.42	261.32	100	8905.1	3973.8	-600.0	-3928.3	3973.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
46	12800.00	90.42	261.32	100	8904.4	4073.8	-615.1	-4027.1	4073.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
47	12900.00	90.42	261.32	100	8903.6	4173.8	-630.2	-4126.0	4173.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
48	13000.00	90.42	261.32	100	8902.9	4273.8	-645.3	-4224.8	4273.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
49	13100.00	90.42	261.32	100	8902.1	4373.8	-660.4	-4323.7	4373.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
50	13200.00	90.42	261.32	100	8901.4	4473.8	-675.5	-4422.5	4473.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
51	13300.00	90.42	261.32	100	8900.7	4573.8	-690.6	-4521.4	4573.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
52	13400.00	90.42	261.32	100	8899.9	4673.8	-705.7	-4620.2	4673.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
53	13500.00	90.42	261.32	100	8899.2	4773.8	-720.8	-4719.1	4773.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
54	13600.00	90.42	261.32	100	8898.4	4873.8	-735.9	-4817.9	4873.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
55	13700.00	90.42	261.32	100	8897.7	4973.8	-751.0	-4916.8	4973.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
56	13800.00	90.42	261.32	100	8897.0	5073.8	-766.1	-5015.6	5073.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
57	13900.00	90.42	261.32	100	8896.2	5173.8	-781.2	-5114.5	5173.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
58	14000.00	90.42	261.32	100	8895.5	5273.8	-796.3	-5213.3	5273.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
59	14100.00	90.42	261.32	100	8894.7	5373.8	-811.4	-5312.2	5373.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
60	14200.00	90.42	261.32	100	8894.0	5473.8	-826.5	-5411.0	5473.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10

61	14300.00	90.42	261.32	100	8893.3	5573.8	-841.6	-5509.9	5573.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
62	14400.00	90.42	261.32	100	8892.5	5673.8	-856.7	-5608.7	5673.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
63	14500.00	90.42	261.32	100	8891.8	5773.8	-871.8	-5707.6	5773.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
64	14600.00	90.42	261.32	100	8891.0	5873.8	-886.9	-5806.4	5873.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
65	14700.00	90.42	261.32	100	8890.3	5973.8	-902.0	-5905.3	5973.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
66	14800.00	90.42	261.32	100	8889.6	6073.8	-917.1	-6004.1	6073.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
67	14900.00	90.42	261.32	100	8888.8	6173.8	-932.2	-6103.0	6173.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
68	15000.00	90.42	261.32	100	8888.1	6273.8	-947.3	-6201.8	6273.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
69	15100.00	90.42	261.32	100	8887.3	6373.8	-962.4	-6300.7	6373.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
70	15200.00	90.42	261.32	100	8886.6	6473.8	-977.5	-6399.5	6473.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
71	15300.00	90.42	261.32	100	8885.9	6573.8	-992.6	-6498.4	6573.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
72	15400.00	90.42	261.32	100	8885.1	6673.8	-1007.7	-6597.2	6673.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
73	15500.00	90.42	261.32	100	8884.4	6773.8	-1022.8	-6696.1	6773.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
74	15600.00	90.42	261.32	100	8883.6	6873.8	-1037.9	-6794.9	6873.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
75	15700.00	90.42	261.32	100	8882.9	6973.8	-1053.0	-6893.8	6973.8	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
76	15800.00	90.42	261.32	100	8882.1	7073.7	-1068.1	-6992.7	7073.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
77	15900.00	90.42	261.32	100	8881.4	7173.7	-1083.2	-7091.5	7173.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
78	16000.00	90.42	261.32	100	8880.7	7273.7	-1098.3	-7190.4	7273.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
79	16100.00	90.42	261.32	100	8879.9	7373.7	-1113.4	-7289.2	7373.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
80	16200.00	90.42	261.32	100	8879.2	7473.7	-1128.5	-7388.1	7473.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
81	16300.00	90.42	261.32	100	8878.4	7573.7	-1143.6	-7486.9	7573.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
82	16400.00	90.42	261.32	100	8877.7	7673.7	-1158.7	-7585.8	7673.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
83	16500.00	90.42	261.32	100	8877.0	7773.7	-1173.8	-7684.6	7773.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
84	16600.00	90.42	261.32	100	8876.2	7873.7	-1188.9	-7783.5	7873.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
85	16700.00	90.42	261.32	100	8875.5	7973.7	-1204.0	-7882.3	7973.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
86	16800.00	90.42	261.32	100	8874.7	8073.7	-1219.0	-7981.2	8073.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
87	16900.00	90.42	261.32	100	8874.0	8173.7	-1234.1	-8080.0	8173.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
88	17000.00	90.42	261.32	100	8873.3	8273.7	-1249.2	-8178.9	8273.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
89	17100.00	90.42	261.32	100	8872.5	8373.7	-1264.3	-8277.7	8373.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
90	17200.00	90.42	261.32	100	8871.8	8473.7	-1279.4	-8376.6	8473.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
91	17300.00	90.42	261.32	100	8871.0	8573.7	-1294.5	-8475.4	8573.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
92	17400.00	90.42	261.32	100	8870.3	8673.7	-1309.6	-8574.3	8673.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
93	17500.00	90.42	261.32	100	8869.6	8773.7	-1324.7	-8673.1	8773.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
94	17600.00	90.42	261.32	100	8868.8	8873.7	-1339.8	-8772.0	8873.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
95	17700.00	90.42	261.32	100	8868.1	8973.7	-1354.9	-8870.8	8973.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
96	17800.00	90.42	261.32	100	8867.3	9073.7	-1370.0	-8969.7	9073.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
97	17900.00	90.42	261.32	100	8866.6	9173.7	-1385.1	-9068.5	9173.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
98	18000.00	90.42	261.32	100	8865.9	9273.7	-1400.2	-9167.4	9273.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10

99	18100.00	90.42	261.32	100	8865.1	9373.7	-1415.3	-9266.2	9373.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
100	18200.00	90.42	261.32	100	8864.4	9473.7	-1430.4	-9365.1	9473.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
101	18300.00	90.42	261.32	100	8863.6	9573.7	-1445.5	-9463.9	9573.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
102	18400.00	90.42	261.32	100	8862.9	9673.7	-1460.6	-9562.8	9673.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
103	18500.00	90.42	261.32	100	8862.1	9773.7	-1475.7	-9661.6	9773.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
104	18600.00	90.42	261.32	100	8861.4	9873.7	-1490.8	-9760.5	9873.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
105	18700.00	90.42	261.32	100	8860.7	9973.7	-1505.9	-9859.3	9973.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
106	18800.00	90.42	261.32	100	8859.9	10073.7	-1521.0	-9958.2	10073.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
107	18900.00	90.42	261.32	100	8859.2	10173.7	-1536.1	#####	10173.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
108	19000.00	90.42	261.32	100	8858.4	10273.7	-1551.2	#####	10273.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
109	19100.00	90.42	261.32	100	8857.7	10373.7	-1566.3	#####	10373.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
110	19200.00	90.42	261.32	100	8857.0	10473.7	-1581.4	#####	10473.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
111	19300.00	90.42	261.32	100	8856.2	10573.7	-1596.5	#####	10573.7	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10
112	19327.92	90.42	261.32	27.917	8856.0	10601.6	-1600.7	#####	10601.6	261.3	0.0	0.0	8934.6	-3.6	1.5782	4.56	1E-10

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case Nos. 21960

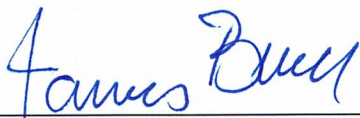
SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owner, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 6/15/21



James Bruce

EXHIBIT

4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

May 27, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application

Enclosed is a copy of an application (Case No. 21960), filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking to pool the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 28 and the N/2 of Section 29, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, June 17, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, June 10, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT 

* MRC Permian Company
One Lincoln Centre
5400 LBJ Freeway, STE 1500
Dallas, TX 75240

* Charles V. Eskridge, ssp
6651 West 5th Street
Los Angeles, CA 90048

* Tommy & Werta Phipps as Trustees of
the Phipps Living Trust u/t/a dated 10/13/2009
6280 Tack Ct.
West Linn, Oregon 97068

* The heirs and/or devisees of Fowler S. Griffith
6280 Tack Ct.
West Linn, Oregon 97068

* Oak Valley Mineral and Land, LP
P.O. Box 50820
Midland, TX 79710

The heirs & assigns of the Estate of David P. Griffith
482 Esther Street
Costa Mesa, California 82627

EXHIBIT

A

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

* Oak Valley Mineral and Land, LP
 P.O. Box 50620
 Midland, TX 79710



2. 7020 0640 0000 1389 5377 (over \$500)

PS Form 3811, July 2015 PSN 7530-02-000-9053

M C SL

Domestic Return Receipt

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
 G. MENDOZA 6/17/15

D. Is delivery address different from item 1? Yes
 No
 If YES, enter delivery address below:

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
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- Collect on Delivery Restricted Delivery
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* Oak Valley Mineral and Land, LP
 P.O. Box 50620
 Midland, TX 79710

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 City, State, Zip+4® _____

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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 City, State, ZIP+4® _____

The heirs & assigns of the Estate of David P. Griffith
482 Esther Street
Costa Mesa, California 92627

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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 City, State, ZIP+4® _____

* Charles V. Eskridge, ssp
6651 West 5th Street
Los Angeles, CA 90048

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Adult Signature Restricted Delivery \$ _____

Postage \$ _____

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 Street and Apt. No., or P.O. Box No. _____
 City, State, ZIP+4® _____

* MRC Permian Company
One Lincoln Centre
5400 LBJ Freeway, STE 1500
Dallas, TX 75240

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

ACK

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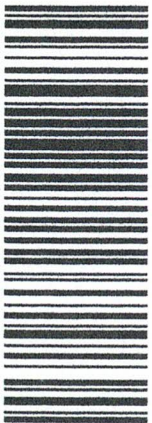
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* The heirs and/or devisees of Fowler S. Griffith
6280 Tack Ct.
West Linn, Oregon 97068

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UNABLE TO FORWARD
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7020 0640 0000 1389 5384

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Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ _____

Return Receipt (electronic) \$ _____

Certified Mail Restricted Delivery \$ _____

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Adult Signature Restricted Delivery \$ _____

Postage \$ _____

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City, State, ZIP+4® _____

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* The heirs and/or devisees of Fowler S. Griffith
6280 Tack Ct.
West Linn, Oregon 97068

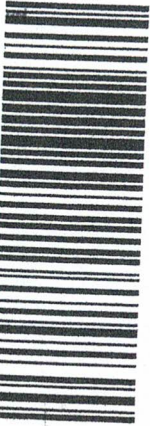
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

James Bruce
P.O. Box 1056
Santa Fe, New Mexico 87504

ADK

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ALBUQUERQUE NM 870



7020 0640 0000 1389 5391

JUN 2021 PM 2 L



* Tommy & Werta Phipps as Trustees of
the Phipps Living Trust u/t/a dated 10/13/2009
6280 Tack Ct.
West Linn, Oregon 97068

0006/08/21
RETURN TO SENDER
INSUFFICIENT ADDRESS
UNABLE TO FORWARD
BC: 87504105656 *0568-01476-01-43

SENT
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97068-226980

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Extra Services & Fees (check box, add fee as appropriate)

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- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
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Postage

Total Postage and Fees

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Street and Apt. No., or P.O. Box

City, State, ZIP+4®

* Tommy & Werta Phipps as Trustees of
the Phipps Living Trust u/t/a dated 10/13/2009
6280 Tack Ct.
West Linn, Oregon 97068

7020 0640 0000 1389 5391

Affidavit of Publication

Ad # 0004765750

This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504-1056

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

06/04/2021



Legal Clerk

Subscribed and sworn before me this June 4, 2021:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004765750
PO #: Publication 1
of Affidavits 1

This is not an invoice

EXHIBIT 5

NOTICE

To: MRC Permian Company, Charles V. Eskridge, Tommy Phipps and Werta Phipps as Trustees of the Phipps Living Trust, Fowler S. Griffith, Oak Valley Land Mineral and Land LP, and David P. Griffith, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application (designated Case No. 21960) with the New Mexico Oil Conservation Division to re-open Case No. 21496, and seeking an order pooling additional mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 28 and the N/2 of Section 29, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The City Slickers 28/29 WOHE Fee Well No. 1H, with a first take point in the SE/4NE/4 of 28 and a last take point in the SW/4NW/4 of Section 29, and (b) The City Slickers 28/29 W0AD Fee Well No. 1H, with a first take point in the NE/4NE/4 of 28 and a last take point in the NW/4NW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells.

The application is scheduled to be heard at 8:15 a.m. on June 17, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, June 10, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural

matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043, jamesbruc@aol.com. The unit is located approximately 2-1/2 miles northwest of Otis, New Mexico.
#4765750 , Current Argus,
June 4, 2021

COMPULSORY POOLING APPLICATION CHECKLIST

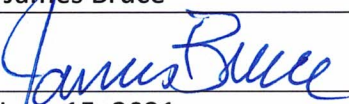
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	21960
Date	June 17, 2021
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	MTC Permian Company/Ho;;and & Hart LLP
Well Family	City Slickers Wolfcamp wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas)/Pool Code 98220
Well Location Setback Rules:	Purple Sage pool rules and current horizontal well rules
Spacing Unit Size:	Half Section/320 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	640 acres
Building Blocks:	320 acres
Orientation:	East-West
Description: TRS/County	N/2 §28 and N/2 §29-22S-27E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2-B
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	City Slickers 28/29 WOAD Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 240 FNL & 250 FWL §27-22S-27E BHL: 440 FNL & 330 FWL §29 FTP: 440 FNL & 330 FEL §28 LTP: 440 FSL & 330 FWL §29 Upper Wolfcamp/TVD 8956 feet/MD 19300 feet

EXHIBIT

6

	City Slickers 28/29 W0HE Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 330 FNL & 250 FWL §27-22S-27E BHL: 1900 FNL & 330 FWL §29 FTP: 1900 FNL & 330 FEL §28 LTP: 1900 FSL & 330 FWL §29 Upper Wolfcamp/TVD 8969 feet/MD 19300 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	
Pooled Parties (including ownership type)	Exhibit 2-B
Unlocatable Parties to be Pooled	Exhibit 2-B
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 2-B
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D
Cost Estimate to Equip Well	Exhibit 2-D
Cost Estimate for Production Facilities	Exhibit 2-D
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-A
Well Orientation (with rationale)	Standup/Exhibit 3
Target Formation	Wolfcamp

HSU Cross Section	Exhibit 3-B
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A
Tracts	Exhibit 2-B
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-A
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including wells)	Exhibit 3-B
Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	June 15, 2021

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	21960
Date	June 17, 2021
Applicant	Mewbourne Oil Company
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID No. 14744
Applicant's Counsel:	James Bruce
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	MRC Permian Company/Holland & Hart LLP
Well Family	Perazzi 9-10 WOMP Fed. Com. Well No. 1H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Wolfcamp formation
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East Oil/Pool Code 98315
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Sections/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320 acres
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S/2S/2 §9 and S/2S/2 §10-20S-29E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibit 2 B-2
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Perazzi 9-10 WOMP Fed. Com. Well No. 1H API No. 30-015-Pending SHL: 750 FSL & 210 FEL §8-20S-29E BHL: 440 FSL & 100 FEL §10 FTP: 440 FSL & 100 FWL §9 LTP: 440 FSL & 100 FEL §10 Upper Wolfcamp/TVD 9303 feet/MD 19812 feet

Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1-B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4-B
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit 5-B
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A-2
Tract List (including lease numbers and owners)	Exhibit 2-A-2
Pooled Parties (including ownership type)	Exhibit 2-B-2
Unlocatable Parties to be Pooled	Yes
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-C
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 2-B-2
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-C
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-D-2
Cost Estimate to Equip Well	Exhibit 2-D-2
Cost Estimate for Production Facilities	Exhibit 2-D-2
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-B
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-B, C
Well Orientation (with rationale)	Laydown/Exhibit 3, page 2 and Exhibit 3-B-1, 2
Target Formation	Wolfcamp
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-A-2
Tracts	Exhibit 2-A-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-B-2

General Location Map (including basin)	Exhibit 2-A-2
Well Bore Location Map	Exhibit 2-A-2
Structure Contour Map - Subsea Depth	Exhibit 3-B-1
Cross Section Location Map (including wells)	Exhibit 3-B-2
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	June 15, 2021