

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, October 7, 2021**

8:15 a.m.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e31a346dbbf01a09cd6beca60085a1ffe>

Event number: 2497 424 5971

Event password: GxJqZW5M3H3

Join by video: [24974245971@nmemnrd.webex.com](https://nmemnrd.webex.com)

Numeric Password: 935619

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 2497 424 5971

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>21565</b> <b>[Status Conference]</b>	<p>Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interests in the Bone Spring formation (limited to depths from the top of the Bone Spring formation to the base of the First Bone Spring) underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the following wells:</p> <p>(a) The Caza Gramma 27-34 State Well No. 6H, to be drilled to a depth sufficient to test the Avalon Bone Spring; and</p> <p>(b) The Caza Gramma 27-34 State Well No. 7H, to be drilled to a depth sufficient to test the First Bone Spring.</p> <p>The above two wells will have first take points in the NW/4NE/4 of Section 27 and last take points in the SW/4SE/4 of Section 34.</p> <p>(c) The Caza Gramma 27-34 State Well No. 9H, to be drilled to a depth sufficient to test the First Bone Spring; and</p> <p>(d) The Caza Gramma 27-34 State Well No. 10H, to be drilled to a depth sufficient to test the Avalon Bone Spring.</p> <p>The above two wells will have first take points in the NE/4NE/4 of Section 27 and last take points in the SE/4SE/4 of Section 34.</p> <p>(e) The Caza Gramma 27-34 State Well No. 8H, to be drilled to a depth sufficient to test the Avalon Bone Spring.</p> <p>The well has first and last take points approximately 1320 feet from the East lines of Sections 27 and 34.</p> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.</p>
2.	<b>22048</b> <b>[Status Conference]</b>	<p>Application of Caza Petroleum, LLC and Caza Operating, LLC for approval of an overlapping spacing unit in the Bone Spring formation and to allow two operators in a certain well unit, Lea County, New Mexico. Caza Petroleum, LLC and Caza Operating, LLC seek approval of an overlapping spacing unit in the Bone Spring formation (limited to depths from the top of the Bone Spring formation to the base of the First Bone Spring) in a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico, for purposes of drilling its proposed Caza Gramma 27-34 State Wells. Caza Operating, LLC also requests that it be approved as operator of Bone Spring wells, limited to the above stated depths, in the E/2 of Section 34. The well unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.</p>

<p>3.</p>	<p><b>21268</b> [Continued to January 20, 2021]</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 2, Township 26 South, Range 28 East, and the E/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Dolores Fed Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35,</li> <li>• The Dolores Fed Com 702H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35, and</li> <li>• The Dolores Fed Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.4 miles south of Malaga, New Mexico.</p>
<p>4.</p>	<p><b>21269</b> [Continued to January 20, 2021]</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 2, Township 26 South, Range 28 East, and the W/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Dolores Fed Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35,</li> <li>• The Dolores Fed Com 705H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35, and</li> <li>• The Dolores Fed Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 35.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.3 miles south of Malaga, New Mexico.</p>
<p>5.</p>	<p><b>21270</b> [Continued to January 20, 2021]</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Huevos Rancheros State Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 6,</li> <li>• The Huevos Rancheros State Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6, and</li> <li>• The Huevos Rancheros State Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.9 miles southeast of Malaga, New Mexico.</p>

6.	22145	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, spacing and proration unit comprised of the N/2 S/2 of Sections 16 and 17, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Parkway 16-17 State Com 3H Well, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 17. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 2.5 miles southeast of Artesia, New Mexico.
7.	22146	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 160-acre, more or less, spacing and proration unit comprised of the S/2 S/2 of Section 16, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Parkway 16 State Com 4H Well, an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 16. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 2.5 miles southeast of Artesia, New Mexico.
8.	22167	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-20329, Lea County, New Mexico. Applicant seeks an order from the Division for the limited purposes of amending Order No. R-20329 to allow for an extension of time to commence completion operations under the order. Order No. R-20329 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 W/2 of Section 1, Township 26 South, Range 34 East and the W/2 W/2 of Section 36, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Said area is located approximately 14 miles west south west of Jal, New Mexico.
9.	22168	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-20330, Lea County, New Mexico. Applicant seeks an order from the Division for the limited purposes of amending Order No. R-20330 to allow for an extension of time to commence completion operations under the order. Order No. R-20330 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 1, Township 26 South, Range 34 East and the E/2 W/2 of Section 36, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Said area is located approximately 14 miles west south west of Jal, New Mexico.
10.	22169	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-20331, Lea County, New Mexico. Applicant seeks an order from the Division for the limited purposes of amending Order No. R-20331 to allow for an extension of time to commence completion operations of the wells under the order. Order No. R-20331 pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of Section 1, Township 26 South, Range 34 East and the W/2 of Section 36, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Said area is located approximately 14 miles west south west of Jal, New Mexico.
11.	22171	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 201H and The Dude 19/20 Fee 202H wells ("Wells"). The Dude 19/20 201H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the NW/4NW/4 (Unit D) of

		Section 19. The Dude 19/20 202H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.
12.	<b>22172</b> [Status Conference]	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells ("Wells"). The Dude 19/20 Fee 203H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 19. The Dude 19/20 204H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.
13.	<b>22173</b>	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 280-acre, more or less, horizontal spacing unit comprised of the SW/4 NW/4 and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Bel-Air 5-8 Fed 2BS Com #5H well to be horizontally drilled from a surface location in the NE/4 NW/4 (Lot 3) of Section 5 to a bottom hole location in the SW/4 SW/4 (Lot M) of Section 8. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles west of Hobbs, New Mexico.
14.	<b>22174</b>	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 321.07-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 5 and 8, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Bel-Air 5-8 Fed 2BS Com #6H well to be horizontally drilled from a surface location in the NE/4 NW/4 (Lot 3) of Section 5 to a bottom hole location in the SE/4 SW/4 (Lot N) of Section 8. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles west of Hobbs, New Mexico.
15.	<b>22175</b>	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation, from the top of the Bone Spring formation to a depth of 9,651 feet, underlying a standard 324.18-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 2 and 11, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Ram 2-11 Fed 1BS Com #10H well to be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 2 to a bottom hole location in the SW/4 SE/4 (Lot O) of Section 11. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 30 miles west of Hobbs, New Mexico.

<p>16.</p>	<p><b>22176</b> [Continued to November 4, 2021]</p>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 12, and the N/2 NE/4 of Section 11, Township 21 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Bo Howard 1211 Fed Com #121H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 12, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 11. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 1 mile east of Carlsbad, New Mexico.</p>
<p>17.</p>	<p><b>22177</b> [Continued to November 4, 2021]</p>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 12, and the S/2 NE/4 of Section 11, Township 21 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Bo Howard 1211 Fed Com #122H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 12, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 11. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 1 mile east of Carlsbad, New Mexico.</p>
<p>18.</p>	<p><b>22179</b> [Status Conference]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Sneaky Snake 24-12 Fed Com #1H well, and (2) the Sneaky Snake 24-12 Fed Com #2H well, to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 24, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.</p>
<p>19.</p>	<p><b>22180</b> [Status Conference]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Sneaky Snake 24-12 Fed Com #3H well, and (2) the Sneaky Snake 24-12 Fed Com #4H well, to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 24, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 12. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.</p>
<p>20.</p>	<p><b>22181</b> [Status Conference]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Sneaky Snake 24-12 Fed Com #11H well, (2) the Sneaky Snake 24-12 Fed Com #12H well, and (3) the Sneaky</p>

		Snake 24-12 Fed Com #14H well, to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 24, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 12. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.
21.	<b>22182</b> [Status Conference]	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Sneaky Snake 24-12 Fed Com #13H well, (2) the Sneaky Snake 24-12 Fed Com #15H well, and (3) the Sneaky Snake 24-12 Fed Com #16H well, to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 24, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.
22.	<b>22183</b> [Status Conference]	Application of OXY USA, Ince. for approval of the Juno Bone Spring Upper Wolfcamp Cc 23-24 Unit, to modify the injection authority approved under Order R-21356 and expand that authority to include eleven additional wells in the unitized area, and to contract existing Bone Spring and Wolfcamp pools in favor of a new oil pool comprised of the Bone Spring Formation and the Upper Wolfcamp "XY" and "A" intervals of the Wolfcamp formation, Eddy County, New Mexico. Applicant seeks an order (a) approving the Juno Bone Spring Upper Wolfcamp CC 23-24 Unit ("Juno Unit"), (b) modifying the injection authority approve under Division Order R-21356 and expanding that authority to include eleven additional wells in the unitized area for pressure maintenance, and (c) contracting the Pierce Crossing; Bone Spring, East Pool (96473), the Pierce Crossing; Bone Spring Pool (50371), the Corral Draw; Bone Spring Pool (96238) and the Purple Sage-Wolfcamp Gas Pool (98220) from the Unit Area and replacing it with a new oil pool comprised of the Bone Spring formation and the Upper Wolfcamp "XY" and "A" intervals of the Wolfcamp formation. The proposed unit is comprised of the following federal and fee lands in Eddy County, New Mexico: TOWNSHIP 24 SOUTH, RANGE 29 EAST, N.M.P.M. Section 23: ALL Section 24: W/2 The unitized interval includes the Bone Spring formation and Upper Wolfcamp "XY" and "A" intervals of the Wolfcamp formation as identified by the Gamma Ray log run in the Canyon 23 #1 well (API: 30-015-29318) located in the NE/4 SE/4 of Section 23, Township 24 South, Range 29 East, Eddy County, New Mexico, with the top of the unitized interval being found at a measured depth of 6,878 feet below the surface (-3,819 subsea) and the base of the unitized interval being found at a measured depth of 10,736 feet below the surface (-7,647 subsea) or the stratigraphic equivalent thereto. The proposed Unit Area has one injection well approved by Order R-21356 and eleven additional horizontal wells completed in the Bone Spring formation and the Upper Wolfcamp intervals of the Wolfcamp formation that Oxy seeks to convert into injection wells to implement a "huff and puff" pressure maintenance project. The subject area is located approximately ten miles southeast of Loving, New Mexico.
23.	<b>22185</b>	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 800-acre, more or less, spacing and proration unit comprised of the NW/4 of Section 26 and the N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 26-28 Fed State Com 331H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; the Burton Flat 26-28 Fed State Com 332H Well, an oil well, to be horizontally drilled from a surface location in the NE/4

		NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; and the Burton Flat 26-28 Fed State Com 333H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 28. The 332H Well is the proximity well, and proximity tracts will be utilized for the unit. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.
24.	22186	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 NW/4 of Section 26 and the N/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 26-28 Fed State Com 621H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.
25.	22187	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 26-28 Fed State Com 622H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 28. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.
26.	22188	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 800-acre, more or less, spacing and proration unit comprised of the SW/4 of Section 26 and the S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 26-28 Fed State Com 334H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28; the Burton Flat 26-28 Fed State Com 335H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and the Burton Flat 26-28 Fed State Com 336H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28. The 335H Well is the proximity well, and proximity tracts will be utilized for the unit. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200%

		charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.
27.	22189	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 26-28 Fed State Com 623H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.
28.	22190	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 SW/4 of Section 26 and the S/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 26-28 Fed State Com 624H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.
29.	22191	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling of all mineral interests in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the N/2S/2 of Section 11 and the N/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Journey 11/12 B1LI Fed. Com. Well No. 1H and the Journey 11/12 B2LI Fed. Com. Well No. 1H, with first take points in the NW/4SW/4 of Section 11 and final take points in the NE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately approximately 1-1/2 miles east-northeast of Malaga, New Mexico.
30.	22192	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling of all mineral interests in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 11 and the S/2S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Journey 11/12 B1MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of Section 11 and a final take point in the SE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately approximately 1-1/2 miles east-northeast of Malaga, New Mexico.
31.	22193	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling of all mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 11 and the S/2 of Section 12, Township 24 South, Range 28 East, NMPM. The unit will be dedicated to the Journey 11/12 WOLI Fed. Com. Well No. 2H, with a first take point in the NW/4SW/4 of



		Section 11 and a final take point in the NE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately approximately 1-1/2 miles east-northeast of Malaga, New Mexico.
<b>32.</b>	<b>22194</b>	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21113-A, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21113-A to allow for a one-year extension of time to commence drilling the well under the Order. Order No. R-21113-A pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the S/2 of Section 12, Township 23 South, Range 28 East and Section 7, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said area is located approximately 4 miles Northeast of Loving, New Mexico.
<b>33.</b>	<b>22195</b>	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21106-A, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21106-A to allow for a one-year extension of time to commence drilling the well under the Order. Order No. R-21106-A pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Section 12, Township 23 South, Range 28 East and Section 7, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said area is located approximately 4 miles Northeast of Loving, New Mexico.
<b>34.</b>	<b>22196</b>	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21105-A, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21105-A to allow for a one-year extension of time to commence drilling the well under the Order. Order No. R-21105-A pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Section 12, Township 23 South, Range 28 East and Section 7, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said area is located approximately 4 miles Northeast of Loving, New Mexico.
<b>35.</b>	<b>22197</b>	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21141-A, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purposes of amending Order No. R-21141-A to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21141-A pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of Section 6 and the W/2 of Section 7, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Said area is located approximately 10 miles Southeast of Malaga, New Mexico.
<b>36.</b>	<b>22198</b>	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21486, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21486 to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21486 pooled uncommitted interest owners in a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 2 miles southeast of Malaga, New Mexico.
<b>37.</b>	<b>22199</b>	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21222-A, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21222-A to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21222-A pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Section 35, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 3.6 miles southeast of Malaga, New Mexico.
<b>38.</b>	<b>22200</b>	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21223-A, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21223-A to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21223-A pooled uncommitted interest owners in a 160-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 E/2 of Section 35, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 3.6 miles southeast of Malaga, Mexico.

39.	<b>22201</b>	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-21224-A, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21224-A to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21224-A pooled uncommitted interest owners in a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Section 35, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said area is located approximately 3.6 miles southeast of Malaga, New Mexico
40.	<b>22202</b> [Continued to October 21, 2021]	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-20996-A, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purposes of amending Order No. R-20996-A to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-20996 pooled uncommitted interest owners in a 1280-acre (more or less) spacing unit underlying Sections 7 and 8, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 4 miles Northeast of Loving, New Mexico. Said area is located approximately 8 miles southwest of Carlsbad, New Mexico.
41.	<b>22203</b> [Dismissed]	Application of NGL Water Solutions Permian, LLC for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving the Sporich SWD #1 well at a surface location 220 feet from the South line and 220 feet from the West line of Section 22, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. Applicant requests authorization to inject salt water into the into the Bell, Cherry, and Brushy Canyon formations at a depth of 5,370' to 8,868'. Applicant requests that the Division approve a maximum daily injection rate for the well of 35,000 bbls per day. Said location is approximately 15 miles northwest of Jal, New Mexico.
42.	<b>22204</b> [Continued to December 16, 2021]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 24 South, Range 28 East, and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells, each of which will be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of said Section 18: (1) the Dr. Ellis #113H well; and the (2) the Dr. Ellis #123H well. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 4 miles west of Malaga, New Mexico.
43.	<b>22205</b> [Continued to December 16, 2021]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of S/2 S/2 of Section 13, Township 24 South, Range 28 East, and the S/2 S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Kathy Gregor Fed Com #114H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of said Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles west of Malaga, New Mexico.
44.	<b>22206</b>	Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 22, and the W/2 NE/4 of Section 27, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial Solomon Fed Com #505H well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit H) of Section 27, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. The completed interval of the Solomon Fed Com #505H well will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of

		Section 22, and the E/2 NE/4 from the W/2 NE/4 of Section 27, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Eunice, New Mexico.
45.	<b>22207</b> [Continued to November 4, 2021]	Application of XTO Energy Inc. to Rescind Extension of Order Nos. R-20452 and R-20454 Or, In the Alternative, to Require Ascent to Amend Order Nos. R-20452 and R-20454, and to Stay Order Nos. R-20452 and R-20454, Lea County, New Mexico. Applicant in the above-styled cause seeks an order rescinding the Division Director's approvals to extend the deadline to commence drilling until April 30, 2022 under Order Nos. R-20452 and R-20454 or, in the alternative, to require Ascent to file applications to amend Order Nos. R-20454 and R-20452 to extend the drilling deadline and give notice to all affected parties. XTO also seeks an order for an order staying Order Nos. R-20454 and R-20452 until a decision is entered in this case. Said areas are located approximately 3.5 miles east-southeast of Halfway, New Mexico.
46.	<b>22208</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 16 and the W/2W/2 of Section 21, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Talco State Fed. Com. Well No. 111H, which has a first take point in the NW/4NW/4 of Section 16 and a last take point in the SW/4SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles southwest of Jal, New Mexico.
47.	<b>22209</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 16 and the E/2W/2 of Section 21, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Talco State Fed. Com. Well No. 112H, which has a first take point in the NE/4NW/4 of Section 16 and a last take point in the SE/4SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles southwest of Jal, New Mexico.
48.	<b>22210</b>	Application of Mewbourne Oil Company to amend Order No. R-21487, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21487, issued on October 12, 2020, to extend the well commencement deadline one year, to October 12, 2022. Order No. R-21487 pooled all mineral interest owners in the Wolfcamp formation in a (proximity tract) horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 10, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Perazzi 9-10 B3MP Fed. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 15-1/2 miles east-southeast of Lakewood, New Mexico.
49.	<b>22211</b> [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 27 and the W/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 111H, 125H, and 131H, with first take points in the SW/4SW/4 of Section 34 and last take points in the NW/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5 miles southeast of Halfway, New Mexico.

50.	<b>22212</b> [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 27 and the E/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 112H, 126H, and 132H, with first take points in the SE/4SW/4 of Section 34 and last take points in the NE/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5 miles southeast of Halfway, New Mexico.
51.	<b>22213</b> [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 27 and the W/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 113H, 127H, and 133H, with first take points in the SW/4SE/4 of Section 34 and last take points in the NW/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.
52.	<b>22214</b> [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 27 and the E/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 114H, 128H, and 134H, with first take points in the SE/4SE/4 of Section 34 and last take points in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.
53.	<b>22215</b> [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 27 and the W/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 205H, with a first take point in the SW/4SW/4 of Section 34 and a last take point in the NW/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southeast of Halfway, New Mexico.
54.	<b>22216</b> [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 27 and the E/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 206H, with a first take point in the SE/4SW/4 of Section 34 and a last take point in the NE/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southeast of Halfway, New Mexico.
55.	<b>22217</b> [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 27 and the W/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 207H, with a first take point in the SW/4SE/4 of Section 34 and a last take point in the NW/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as

		actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.
56.	<b>22218</b> <b>[Status Conference]</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 27 and the E/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 208H, with a first take point in the SE/4SE/4 of Section 34 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.
57.	<b>22020</b>	Application of Longfellow Energy, LP for Approval of Non-Standard Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving a non-standard location ("NSL") for the Bonzo Federal Com 1924CDX 006H ("Bonzo 6H"), to be drilled for purposes of production from the Red Lake; Glorieta-Yeso Pool (Pool Code 96836). The Bonzo 6H is one of six wells proposed to be drilled, which will be dedicated to a standard 480-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Section 19, Township 17 South, Range 28 East, and the SE/4 of Section 24, Township 17 South, Range 27 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the Bonzo 6H located approximately 1272' FSL and 415' FWL of Section 20, T-17S-R28E and a bottom hole located approximately 142' FSL and 2615' FEL of Section 24, T-17S-R27E. The first take point will be located approximately 155' FSL and 100' FEL of Section 19, T-17S-R28E and the last take point will be located approximately 142' FSL and 2535' FEL of Section 24, T-17S-R27E. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The closest point of the completed lateral will be located approximately 142' from the south boundary of the HSU, which constitutes an unorthodox location. The well and lands are located approximately 14 miles west of Loco Hills, New Mexico.
58.	<b>22021</b>	Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Red Lake; Glorieta-Yeso [96836]) in a standard 480-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Section 19, Township 17 South, Range 28 East, and the SE/4 of Section 24, Township 17 South, Range 27 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: (1) Bonzo Federal Com 1924CDX 001H well, to be horizontally drilled from an approximate surface hole location 1397' FSL and 415' FWL of Section 20, T-17S-R28E, to an approximate bottom hole location 2272' FSL and 2607' FEL of Section 24, T17S-R27E ("Bonzo 1H"); (2) Bonzo Federal Com 1924CDX 002H well, to be horizontally drilled from an approximate surface hole location 1372' FSL and 415' FWL of Section 20, T-17S-R28E, to an approximate bottom hole location 1846' FSL and 2609' FEL of Section 24, T17S-R27E ("Bonzo 2H"); (3) Bonzo Federal Com 1924CDX 003H well, to be horizontally drilled from an approximate surface hole location 1347' FSL and 415' FWL of Section 20, T-17S-R28E, to an approximate bottom hole location 1400' FSL and 2610' FEL of Section 24, T17S-R27E ("Bonzo 3H"); (4) Bonzo Federal Com 1924CDX 004H well, to be horizontally drilled from an approximate surface hole location 1322' FSL and 415' FWL of Section 20, T-17S-R28E, to an approximate bottom hole location 994' FSL and 2612' FEL of Section 24, T17S-R27E ("Bonzo 4H"); (5) Bonzo Federal Com 1924CDX 005H well, to be horizontally drilled from an approximate surface hole location 1297' FSL and 415' FWL of Section 20, T-17S-R28E, to an approximate bottom hole location 570' FSL and 2614' FEL of Section 24, T17S-R27E ("Bonzo 5H"), and; (6) Bonzo Federal Com 1924CDX 006H well, to be horizontally drilled from an approximate surface hole location 1272' FSL and 415' FWL of Section 20, T-17S-R28E, to an approximate bottom hole location 142' FSL and 2615' FEL of Section 24, T17S-R27E ("Bonzo 6H"). The first and last take points for the proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The completed laterals for the Bonzo 1H, Bonzo 2H, Bonzo 3H, Bonzo 4H, and Bonzo 5H comply with the standard setbacks. The completed lateral proposed for the Bonzo 6H does not satisfy the standard setback because the completed interval is closer than 330' from the outer boundary of the HSU. Longfellow will be seeking separate approval of a non-standard location for the Bonzo 6H. Also to be considered will be the cost of drilling and completing the

		wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 14 miles west of Loco Hills, New Mexico.
59.	22091	Application of Spur Energy Partners LLC to Rescind the Approval of Administrative Order NSL-8185, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order rescinding approval of Administrative Order NSL-8185 for the Bonzo Federal Com 1924 CDX #006H well (the "Bonzo NSL") issued to Longfellow Energy, L.P. ("Longfellow") on June 23, 2021. The first take point will be located approximately 155 feet FSL and 100 feet FEL of said Section 19, and the last take point will be located approximately 142 feet FSL and 2535 feet FEL of Section 24, all in Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. The completed lateral will be located approximately 142 feet from the south boundary of the proposed horizontal spacing unit, which constitutes an unorthodox location because it is closer than the 330-foot setback allowed for oil wells. Spur is an affected party in adjacent Sections 25 and 30 and objects to the non-standard location because the proposed location of the completed lateral, 142 feet from the south boundary of the spacing unit, will impair Spur's correlative rights in Sections 25 and 30. Said area is located approximately 12 miles east of Artesia, New Mexico.
60.	22092	Application of Spur Energy Partners LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 160-acre horizontal spacing unit comprised of the N/2 S/2 of Section 19, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following proposed initial wells each of which will be horizontally drilled from surface locations in the NE/4 SE/4 (Unit I) of Section 20, to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 19: (1) the Flintwood C #11H well, (2) the Flintwood C #31H well, (3) the Flintwood C #51H well, and (4) the Flintwood C #71H well. The completed intervals of the wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.
61.	21748	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 280-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 22, the W/2 NE/4 and the NW/4 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Wray Trust 2227 #133H well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 22 to a bottom hole location in NW/4 SE/4 (Unit J) of Section 27. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 26 miles east of Carlsbad, New Mexico.
62.	21749	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 280-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Section 22, the E/2 NE/4 and the NE/4 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Wray Trust 2227 #134H well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 22 to a bottom hole location in NE/4 SE/4 (Unit I) of Section 27. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 26 miles east of Carlsbad, New Mexico.
63.	21750	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 280-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 22, the W/2 NE/4 and the NW/4 SE/4 of Section 27,

		Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Wray Trust 2227 #203H well to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 22 to a bottom hole location in NW/4 SE/4 (Unit J) of Section 27. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 26 miles east of Carlsbad, New Mexico.
64.	21751	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 280-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Section 22, the E/2 NE/4 and the NE/4 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Wray Trust 2227 #204H well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 22 to a bottom hole location in NE/4 SE/4 (Unit I) of Section 27. The completed interval of this well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 26 miles east of Carlsbad, New Mexico.
65.	21619	Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Thai Curry Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 593' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 2310' FEL of Section 27, T20S-R32E; and Thai Curry Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 376' FNL and 533' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 1330' FSL and 990' FEL of Section 27, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.
66.	21620	Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 560-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 22 and the NE/4 and N/2 SE/4 of Section 27, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Thai Curry Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 488' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 2310' FEL of Section 27, T20S-R32E; and Thai Curry Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 30' FNL and 458' FEL of Section 22, T20S-R32E, to an approximate bottom hole location 10' FSL and 990' FEL of Section 27, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.