

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, October 21, 2021

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	21837	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 201H and Camacho 25-26 State Com 301H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
2.	21838	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 202H and Camacho 25-26 State Com 302H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
3.	21839	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 203H and Camacho 25-26 State Com 303H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

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4.	21840	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 204H and Camacho 25-26 State Com 304H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
5.	22184 [Continued to December 16, 2021]	Application of Ascent Energy, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the N/2 of Sections 20 and 21, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Hokie Fee 601H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 21 to a bottom hole location in NW/4 NW/4 (Unit D) of Section 20; and the Hokie Fee No. 602H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 21 to a bottom hole location in SW/4 NW/4 (Unit E) of Section 20. The well locations are orthodox, and the completed well intervals and take points will comply Statewide rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile southeast of Carlsbad, New Mexico.
6.	22079 [Continued to December 16, 2021]	Application of Back Nine Properties, LLC for Compulsory Pooling, Chaves County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Devonian formation in a 40-acre standard spacing unit consisting of the SW/4NW/4 of Section 34, Township 11 South, Range 29 East, NMPM, Chaves County, New Mexico. Applicant proposes to dedicate the Unit to the LE Ranch #1 well ("Well") which will be vertically drilled with a surface and bottom hole location at approximately 1980' FNL and 270' FWL, or a legal location within Unit E, of Section 34, Township 11 South, Range 29 East. The completed interval of the well will be unorthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Tamaroa Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 26 miles east-southeast of Roswell, New Mexico.
7.	22075 [Continued to December 16, 2021]	Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2W/2 of Sections 8 and 17, Township 19 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Rambo E2W2 08-17 B1 1H well ("Well") which will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 8 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 20 miles west of Hobbs, New Mexico.
8.	22042 [Continued to December 16, 2021]	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 17 and the E/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well Nos. 8H and 10H, with first take points in the SE/4SE/4 of Section 17 and last take points in the NE/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling,

		completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
9.	22043 [Continued to December 16, 2021]	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 17 and the E/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well No. 16H with first take points in the SE/4SE/4 of Section 17 and last take points in the NE/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
10.	22044 [Continued to December 16, 2021]	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 17 and the W/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well Nos. 5H and 7H, with first take points in the SW/4SE/4 of Section 17 and last take points in the NW/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
11.	22045 [Continued to December 16, 2021]	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 17 and the W/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well No. 15H with first take points in the SW/4SE/4 of Section 17 and last take points in the NW/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
12.	22046 [Continued to December 16, 2021]	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 17 and the E/2SW/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well Nos. 11H and 13H, with first take points in the SE/4SW/4 of Section 17 and last take points in the NE/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
13.	22047 [Continued to December 16, 2021]	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 17 and the E/2SW/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well No. 14H with first take points in the SE/4SW/4 of Section 17 and last take points in the NE/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.

<p>14.</p>	<p>22029</p>	<p>Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 9 and the E/2 of Section 16, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells: the DL 9 16 Loch Ness Fed Com 16H well and the DL 9 16 Loch Ness Fed Com 17H well, both horizontally drilled from surface hole locations in the SW/4SE/4 (Unit O) of Section 4 to bottom hole locations in the SE/4SW/4 (Unit O) of Section 16; and the DL 9 16 Loch Ness Fed Com 18H well horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 4 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 16. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles East of Loving, New Mexico.</p>
<p>15.</p>	<p>22143 [Status Conference]</p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 480-acre, more or less, horizontal spacing and proration unit comprised of the E/2 E/2 of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the White City 8-17-20 Federal Com 15H, an oil well, to be horizontally drilled from a surface location in NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles south of Carlsbad, New Mexico, and 1 mile north of the state line.</p>
<p>16.</p>	<p>22144 [Status Conference]</p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 480-acre, more or less, horizontal spacing and proration unit comprised of the W/2 E/2 of Sections 8, 17, and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the White City 8-17-20 Federal Com 16H, an oil well, to be horizontally drilled from a surface location in NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 20. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles south of Carlsbad, New Mexico, and 1 mile north of the state line.</p>
<p>17.</p>	<p>20738</p>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #501H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.</p>

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18.	20739	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #502H well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
19.	20740	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SE/4 SW/4 of Section 8 and the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #503H well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
20.	20741	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SW/4 SW/4 of Section 8 and the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #504H well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
21.	20742	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 26 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Riverwalk Fed Com #701H well, the Riverwalk Fed Com #702H well, and the Riverwalk Fed Com #901H well to be drilled from surface hole locations in NE/4 NE/4 (Unit A) of Section 29 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17. • The Riverwalk Fed Com #703H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. • The Riverwalk Fed Com #902H well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
22.	20743	Application of COG Operating LLC for an overlapping non-standard horizontal spacing unit in the Wolfcamp formation and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a 720-acre overlapping non-standard horizontal

		spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool), and (2) pooling all uncommitted interests in the proposed non-standard horizontal spacing unit comprised of the S/2 SW/4 of Section 8 and the W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced non-standard horizontal spacing unit to the following proposed wells: • The Riverwalk Fed Com #704H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. • The Riverwalk Fed Com #705H Well, the Riverwalk Fed Com #706H Well, and the Riverwalk Fed Com #904H Well to be drilled from surface hole locations in NW/4 NW/4 (Unit D) of Section 29 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 8. • The Riverwalk Fed Com #903H Well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The proposed 720-acre non-standard horizontal spacing unit will overlap an existing 640-acre standard horizontal spacing unit comprised of the W/2 equivalent of Section 5 and the W/2 of Section 8, which was approved under Division Order R-20286 and is currently dedicated to the Hambone Fed Com #25H (API No. 30-015-45581).
23.	21072 [Continued to January 20, 2022]	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 121H and Red Bandana 25 State Com 131H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
24.	21074 [Continued to January 20, 2022]	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 123H and Red Bandana 25 State Com 133H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
25.	21075 [Continued to January 20, 2022]	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 124H and Red Bandana 25 State Com 134H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
26.	21092 [Continued to January 20, 2022]	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 122H and Red Bandana 25 State Com 132H wells, to be horizontally drilled. The producing area for these wells will be

		orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
27.	22114 [Continued to December 16, 2021]	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Lea Bonespring Pool (Pool Code 37570) underlying E/2 of Section 23, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles southwest of Hobbs, New Mexico.</p> <p>Thunderball 23E Fed Com #102H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,660' to a Measured Depth of approximately 14,670. This well will target the 1st Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23.</p> <p>Thunderball 23E Fed Com #302H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~10,840' to a Measured Depth of approximately 15,850'. This well will target the 3rd Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23.</p> <p>Thunderball 23W Fed Com #101H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,660' to a Measured Depth of approximately 14,670'. This well will target the 1st Bone Spring zone with dedicated acreage consisting of the W2E2 of Section 23.</p> <p>Thunderball 23W Fed Com #301H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~ 10,840' to a Measured Depth of approximately 15,850'. This well will target the 3rd Bone Spring zone with dedicated acreage consisting of the W2E2 of Section 23.</p>
28.	22115 [Continued to December 16, 2021]	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the WC-025 G-09 S203435D; Wolfcamp Pool (Pool Code 98247) underlying the E/2 of Section 23, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles southwest of Hobbs, New Mexico.</p> <p>Thunderball 23E Fed Com #402H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,940' to a Measured Depth of approximately 15,950'. This well will target the Wolfcamp formation with dedicated acreage consisting of the E2E2 of Section 23.</p> <p>Thunderball 23W Fed Com #401H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,940' to a Measured Depth of approximately 15,950'. This well will target the Wolfcamp formation with dedicated acreage consisting of the W2E2 of Section 23.</p>
29.	21977 [Dismissed]	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Galleon 21 Fed #701H well (API No. 30-025-47279) and the Galleon 21 Fed #702H well (API No. 30-025-47280), to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to bottom hole locations in the NW/4 NW/4 (Unit D) of said Section 21; and

		<ul style="list-style-type: none"> • The Galleon 21 Fed #703H well (API No. 30-025-47281), and the Galleon 21 Fed #704H well (API No. 30-025-47282), to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of said Section 21 to bottom hole locations in the NE/4 NW/4 (Unit C) of said Section 21. The completed interval for the proposed Galleon 21 Fed #703H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Section 21 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles southeast of Galleon, New Mexico.
30.	22037 [Dismissed]	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 11 and the NW/4 of Section 14, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Antero 14 Fed Com #701H well, the Antero 14 Fed Com #702H well, and the Antero 14 Fed Com #703H well, to be drilled from a common surface hole location in SW/4 NW/4 (Unit E) of said Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of said Section 11; • The Antero 14 Fed Com #704H well, and the Antero 14 Fed Com #705H well, to be drilled from a common surface hole location in NE/4 SW/4 (Unit K) of said Section 14 to bottom hole locations in the NE/4 NW/4 (Unit C) of said Section 11. <p>The completed interval for the proposed Antero 14 Fed Com #703H well will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 11 and the E/2 NW/4 from the W/2 NW/4 of Section 14 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.</p>
31.	22038 [Dismissed]	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Antero 14 Fed Com #708H well, and the Antero 14 Fed Com #727H well, to be drilled from a common surface hole location in SE/4 NW/4 (Unit F) of said Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 11; • The Antero 14 Fed Com #710H well, and the Antero 14 Fed Com #729H well, to be drilled from a common surface hole location in SW/4 NE/4 (Unit G) of said Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 11; • The Antero 14 Fed Com #721H well, to be drilled from a surface hole location in SW/4 NE/4 (Unit G) of said Section 14 to a bottom hole location in the NE/4 NE/4 (Unit A) of said Section 11; and • The Antero 14 Fed Com #713H well, the Antero 14 Fed Com #715H well, and the Antero 14 Fed Com #724H to be drilled from a common surface hole location in SE/4 NE/4 (Unit H) of said Section 14 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 11. <p>The completed interval for the proposed Antero 14 Fed Com #721H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 11 and the E/2 NE/4 from the W/2 NE/4 of Section 14 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.</p>
32.	20840 [Status Conference]	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 34 and 27, Township 22</p>

		South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Shake-N-Bake 34 SB Fed Com 10H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
33.	20841 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Shake-N-Bake 34 WXY Fed Com 1H, Shake-N-Bake 34 WXY Fed Com 2H, Shake-N-Bake 34 WXY Fed Com 3H, Shake-N-Bake 34 WD Fed Com 4H, Shake-N-Bake 34 WD Fed Com 5H, Shake-N-Bake 34 WD Fed Com 6H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
34.	20842 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Shake-N-Bake 34 SB Fed Com 11H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
35.	20843 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Cerberus 34 WXY Fed Com 1H, Cerberus 34 WXY Fed Com 2H, Cerberus 34 WXY Fed Com 3H, Cerberus 34 WD Fed Com 4H, Cerberus 34 WD Fed Com 5H, Cerberus 34 WD Fed Com 6H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
36.	20844 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Cerberus 34 SB Fed Com 10H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
37.	20845 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Trojan Horse 35 WB Fed Com 1H; Trojan

		Horse 35 WXY Fed Com 2H; Trojan Horse 35 WB Fed Com 3H; Trojan Horse 35 WD Fed Com 7H; Trojan Horse 35 WXY Fed Com 4H; Trojan Horse 35 WD Fed Com 5H; Trojan Horse 35 WD Fed Com 6H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles North of Loving, New Mexico.
38.	20846 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Trojan Horse 35 SB Fed Com 10H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 4 miles North of Loving, New Mexico.
39.	20847 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Section 35, Township 22 South, Range 28 East, and the E/2 W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Trojan Horse 35 SB Fed Com 11H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 4 miles North of Loving, New Mexico.
40.	20848 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 34 and 27, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Cerberus 34 SB Fed Com 11H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when the well is completed. Said area is located approximately 5 miles North of Loving, New Mexico.
41.	21100 [Continued to January 20, 2022]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 WB Fed 8H; Blue Ridge 20 WA Fed 1H; Blue Ridge 20 WB Fed 4H; Blue Ridge 20 WA Fed 6H; Blue Ridge 20 WD Fed 2H; Blue Ridge 20 WA Fed 9H; Blue Ridge 20 WB Fed 13H; Blue Ridge 20 WA Fed 14H; Blue Ridge 20 WD Fed 7H; Blue Ridge 20 WD Fed 10H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
42.	21101 [Continued to January 20, 2022]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 SB Fed 12H and the Blue Ridge 20 AV Fed Com 11H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the

		cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
43.	21102 [Continued to January 20, 2022]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 WB Fed Com 16H; Blue Ridge 20 WA Fed Com 17H; Blue Ridge 20 WB Fed Com 21H; Blue Ridge 20 WA Fed Com 22H; Blue Ridge 20 WB Fed Com 24H; Blue Ridge 20 WA Fed Com 25H; Blue Ridge 20 WB Fed Com 29H; Blue Ridge 20 WA Fed Com 30H; Blue Ridge 20 WD Fed Com 18H; Blue Ridge 20 WD Fed Com 23H; Blue Ridge 20 WD Fed Com 26H; Blue Ridge 20 WD Fed Com 31H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
44.	21104 [Continued to January 20, 2022]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 SB Fed 5H and the Blue Ridge 20 AV Fed Com 3H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
45.	21105 [Continued to January 20, 2022]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 AV Fed Com 19H and the Blue Ridge 20 SB Fed Com 20H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
46.	21106 [Continued to January 20, 2022]	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 AV Fed Com 27H and the Blue Ridge 20 SB Fed Com 28H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
47.	22202	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-20996-A, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purposes of amending Order No. R-20996-A to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-20996 pooled uncommitted interest owners in a 1280-acre (more or less) spacing unit underlying Sections 7 and 8, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 4 miles

		Northeast of Loving, New Mexico. Said area is located approximately 8 miles southwest of Carlsbad, New Mexico.
48.	21383 [Status Conference]	(formerly Case 20717): Amended Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [Culebra Bluff; Bone Spring, South (Pool Code 15011)] underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 27 & 34, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following proposed initial wells: <ul style="list-style-type: none"> • Warrior Fed Com #123H to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 34. • Warrior Fed Com #124H to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 34. • Warrior Fed Com #137H to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SW/4 SE/4 (Unit P) of Section 34. The completed interval of the Warrior Fed Com #137H well will be within 330 feet of the W/2 E/2 of Sections 27 and 34 to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of Carlsbad, New Mexico.
49.	21384 [Status Conference]	(formerly Case 20107): Second Amended Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (Pool Code 98220)] underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 27 & 34, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following proposed initial wells: <ul style="list-style-type: none"> • Warrior Fed Com #203H to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 34. • Warrior Fed Com #204H to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 34. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of Carlsbad, New Mexico.
50.	21385 [Status Conference]	(formerly Case 20717): Amended Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation [Culebra Bluff; Bone Spring, South (Pool Code 15011)] underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Sections 27 & 34, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the following proposed initial wells: <ul style="list-style-type: none"> • Warrior Fed Com #121H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34. • Warrior Fed Com #122H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 34. • Warrior Fed Com #135H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34. • Warrior Fed Com #136H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 34. The completed interval of the Warrior Fed Com 135H well will be within 330 feet of the E/2 W/2 of Sections 27 and 34 to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of Carlsbad, New Mexico.
51.	21386 [Status Conference]	(formerly Case 20106): Second Amended Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation [Purple Sage Wolfcamp Gas Pool (Pool Code 98220)] underlying a standard 640-acre horizontal spacing unit comprised of the W/2 of Sections 27 & 34, Township 22 South, Range 28 East, NMPM, Eddy

		<p>County, New Mexico. This spacing unit will be dedicated to the following proposed initial wells:</p> <ul style="list-style-type: none"> • Warrior Fed Com #201H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34. • Warrior Fed Com #202H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 34. <p>Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of Carlsbad, New Mexico.</p>
52.	21436 [Status Conference]	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells:</p> <ul style="list-style-type: none"> • Gladiator Fed Com #121H well and Gladiator Fed Com #135H well to be horizontally drilled from a common surface location in the NW/4 NW/4 (Unit D) of Section 35, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 2; and • Gladiator Fed Com #122H well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 35, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 2. The completed interval for the proposed Gladiator Fed Com #135H well will be within 330' of the quarter-quarter line separating the W/2 W/2 and the E/2 W/2 of Sections 35 and 2 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 1 mile from Loving, New Mexico.
53.	21437 [Status Conference]	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells:</p> <ul style="list-style-type: none"> • Gladiator Fed Com #201H well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 35, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 2; and • Gladiator Fed Com #202H well to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 35, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 2. <p>Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 1 mile from Loving, New Mexico.</p>
54.	21994	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 33 and N/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the NE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.</p>
55.	21995	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 33 and S/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 202H, with a first take point in the SW/4NW/4 of Section 33 and a last take point in the SE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as</p>

		actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
56.	22000	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 33 and N/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 33 and a last take point in the NE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.
57.	22001	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 33 and S/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 33 and a last take point in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.
58.	22002	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 33 and N/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) Medford 3334 Fed. Com. Well No. 121H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the NE/4NE/4 of Section 34; and (ii) Medford 3334 Fed. Com. Well No. 135H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the NE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
59.	22003	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 33 and S/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) Medford 3334 Fed. Com. Well No. 122H, with a first take point in the SW/4NW/4 of Section 33 and a last take point in the SE/4NE/4 of Section 34; and (ii) Medford 3334 Fed. Com. Well No. 136H, with a first take point in the SW/4NW/4 of Section 33 and a last take point in the SE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
60.	22004	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 33 and N/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Medford 3334 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 33 and a last take point in the NE/4SE/4 of Section 34; and (ii) the Medford 3334 Fed. Com. Well No. 137H, with a first take point in the NW/4SW/4 of Section 33 and a last take point in the NE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.

61.	22005	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 33 and S/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Medford 3334 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 33 and a last take point in the SE/4SE/4 of Section 34; and (ii) the Medford 3334 Fed. Com. Well No. 138H, with a first take point in the SW/4SW/4 of Section 33 and a last take point in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.
62.	22006 [Continued to January 20, 2022]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 28 and N/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
63.	22008 [Continued to January 20, 2022]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 28 and S/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 202H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
64.	22009 [Continued to January 20, 2022]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 28 and N/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
65.	22010 [Continued to January 20, 2022]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 28 and S/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
66.	22011 [Continued to January 20, 2022]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 28 and N/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 121H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27; and (ii) (i) the Ed Drake Fed. Com. Well No. 135H, with a first take point in the NW/4NW/4 of Section 28 and a

		last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
67.	22012 [Continued to January 20, 2022]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 28 and S/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 122H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 136H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
68.	22013 [Continued to January 20, 2022]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 28 and N/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 137H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
69.	22014 [Continued to January 20, 2022]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 28 and S/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 138H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
70.	22056 [Continued to December 16, 2021]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #113H well, (2) the Dee Osborne 1930 State Com #123H well, and (3) the Dee Osborne 1930 State Com #137H well, which are to be drilled from surface locations in the NW/4 NE/4 (Unit B) of Section 19 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.
71.	22057 [Continued to December 16, 2021]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed

		initial wells: (1) the Dee Osborne 1930 State Com #114H well, (2) the Dee Osborne 1930 State Com #124H well, and (3) the Dee Osborne 1930 State Com #138H well, which are to be drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 19 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.
72.	22059 [Continued to December 16, 2021]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #203H well, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; and (2) the Dee Osborne 1930 State Com #204H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.
73.	21578 [Dismissed]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8 and E/2E/2 of Section 17, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to the Hibiscus State Well No. 134H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles west-northwest of Monument, New Mexico.
74.	21579 [Dismissed]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 8 and E/2 of Section 17, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to (a) the Hibiscus State Well No. 207H, with a first take point in the NW/4NE/4 of Section 8 and a last take point in the SW/4SE/4 of Section 17, and (b) the Hibiscus State Well No. 208H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles west-northwest of Monument, New Mexico.
75.	21325 [Continued to January 20, 2022]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 26 and the N/2N/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3DC Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 26 and a last take point in the NE/4NW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles south-southwest of Loco Hills, New Mexico.

<p>76.</p>	<p>21326 [Continued to January 20, 2022]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 26 and the S/2N/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3EF Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 26 and a last take point in the SE/4NW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles south-southwest of Loco Hills, New Mexico.</p>
<p>77.</p>	<p>21327 [Continued to January 20, 2022]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 26 and the N/2S/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 3 and the NE/4SW/4 (the N/2SW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3LK Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SW/4 of Section 26 and a last take point in the NE/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles south-southwest of Loco Hills, New Mexico.</p>
<p>78.</p>	<p>21328 [Continued to January 20, 2022]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 26 and the S/2S/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 4 and the SE/4SW/4 (the S/2SW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3MN Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 26 and a last take point in the SE/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles south-southwest of Loco Hills, New Mexico.</p>
<p>79.</p>	<p>22007 [Dismissed]</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 22 and the N/2 of Section 21, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) the Papa Grande 22/21 W0AD Fee Well No. 1H, with a first take point in the NE/4NE/4 of 22 and a last take point in the NW/4NW/4 of Section 21, and (b) the Papa Grande 22/21 W0HE Fee Well No. 1H, with a first take point in the SE/4NE/4 of 22 and a last take point in the SW/4NW/4 of Section 21. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 2-1/2 miles north-northwest of Otis, New Mexico.</p>
<p>80.</p>	<p>21987 [Continued to December 16, 2021]</p>	<p>Application of OXY USA Inc. for approval of 1,280-acre non-standard spacing units in the Bone Spring & Wolfcamp formations comprised of acreage subject to a proposed communitization agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,280-acre non-standard spacing units to match the corresponding proposed Communitization Agreement for the acreage underlying Sections 8 and 17, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools:</p> <ul style="list-style-type: none"> • Bilbrey Basin; Bone Spring, South Pool (Pool Code 97366) • WC-025 G-09 S223219D; Wolfcamp Pool (Pool Code 98296) <p>The subject area is located approximately 31 miles east of Carlsbad, New Mexico.</p>

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81.	21988 [Continued to December 16, 2021]	<p>Application of OXY USA Inc. for approval of 1,280-acre non-standard spacing units in the Bone Spring & Wolfcamp formations comprised of acreage subject to a proposed communitization agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,280-acre non-standard spacing units to match the corresponding proposed Communitization Agreement for the acreage underlying Sections 7 and 18, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools:</p> <ul style="list-style-type: none"> • Bilbrey Basin; Bone Spring, South Pool (Pool Code 97366) • WC-025 G-09 S223219D; Wolfcamp Pool (Pool Code 98296) <p>The subject area is located approximately 30 miles east of Carlsbad, New Mexico.</p>
82.	22024 [Continued to December 16, 2021]	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests within the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 35, Township 17 South, Range 28 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to following wells:</p> <ul style="list-style-type: none"> • Cecilia State Com 1H, which will be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 36 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 35; and • Cecilia State Com 10H, which will be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 36 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 35 (collectively the "Wells"). <p>The completed intervals of the Wells will be orthodox. The completed interval of the Cecilia State Com 1H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 35 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 2 miles east of Artesia, New Mexico.</p>
83.	22153 [Continued to December 16, 2021]	<p>Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Yeso formation, from the top of the Yeso formation to a depth of 4,100 feet, underlying a standard 320-acre horizontal spacing unit comprised of the N/2 of Section 32, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> • The Blalock #1H well, and the Blalock #11H well, each of which will be horizontally drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 31, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 32; • The Blalock #10H well, and the Blalock #30H well, each of which will be horizontally drilled from a common surface location in the SE/4 NE/4 (Unit H) of Section 31, to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 32. <p>The completed interval of the Blalock #30H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 32 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.</p>
84.	22154 [Continued to December 16, 2021]	<p>Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Yeso formation, from the depth of 4,130 feet to the base of the Yeso formation, underlying a standard 320-acre horizontal spacing unit comprised of the N/2 of Section 32, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> • The Blalock #51H well, the Blalock #71H well, and the Blalock #91H well each of which will be horizontally drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 31, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 32; • The Blalock #50H well, the Blalock #70H well, and the Blalock #90H well each of which will be horizontally drilled from a common surface location in the SE/4 NE/4 (Unit H) of Section 31, to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 32.

		<p>The completed interval of the Blalock #50H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 32 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.</p>
<p>85.</p>	<p>22149 [Dismissed]</p>	<p>Application of Tap Rock Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S243310P; UPPER WOLFCAMP [98135]) in a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 16 and 21, Township 24 South, Range 33 East in Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the following two-mile wells: (1) Apollo State Com #132H well, to be horizontally drilled from an approximate surface hole location 856' FSL and 2110' FWL of Section 21, T24S-R33E, to an approximate bottom hole location 30' FNL and 1750' FWL of Section 16, T24S-R33E; (2) Apollo State Com #135H well, to be horizontally drilled from an approximate surface hole location 863' FSL and 440' FWL of Section 21, T24S-R33E, to an approximate bottom hole location 30' FNL and 750' FWL of Section 16, T24S-R33E; (3) Apollo State Com #201H well, to be horizontally drilled from an approximate surface hole location 823' FSL and 550' FWL of Section 21, T24S-R33E, to an approximate bottom hole location 30' FNL and 331' FWL of Section 16, T24S-R33E; (4) Apollo State Com #202H well, to be horizontally drilled from an approximate surface hole location 816' FSL and 2110' FWL of Section 21, T24S-R33E, to an approximate bottom hole location 30' FNL and 1650' FWL of Section 16, T24S-R33E; (5) Apollo State Com #205H well, to be horizontally drilled from an approximate surface hole location 888' FSL and 465' FWL of Section 21, T24S-R33E, to an approximate bottom hole location 30' FNL and 1245' FWL of Section 16, T24S-R33E; (6) Apollo State Com #211H well, to be horizontally drilled from an approximate surface hole location 863' FSL and 465' FWL of Section 21, T24S-R33E, to an approximate bottom hole location 30' FNL and 750' FWL of Section 16, T24S-R33E; (7) Apollo State Com #212H well, to be horizontally drilled from an approximate surface hole location 881' FSL and 2135' FWL of Section 21, T24S-R33E, to an approximate bottom hole location 30' FNL and 2308' FWL of Section 16, T24S-R33E; and (8) Apollo State Com #222H well, to be horizontally drilled from an approximate surface hole location 881' FSL and 2110' FWL of Section 21, T24S-R33E, to an approximate bottom hole location 30' FNL and 1750' FWL of Section 16, T24S-R33E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 23 miles northwest of Jal, New Mexico.</p>
<p>86.</p>	<p>21613 [Continued to January 20, 2022]</p>	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 8 and the W/2 of Section 17, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells: (a) the OE Fed. Com. Well No. 202H, with a first take point in the NE/4NW/4 of Section 8 and the last take point in the SE/4SW/4 of Section 17; and (b) the OE Fed. Com. Well No. 211H, with a first take point in the NW/4NW/4 of Section 8 and the last take point in the SW/4SW/4 of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4 miles southeast of Whites City, New Mexico.</p>
<p>87.</p>	<p>21614 [Continued to January 20, 2022]</p>	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 8 and the E/2 of Section 17, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells: (a) the OE Fed. Com. Well No. 204H, with a first take point in the NE/4NE/4 of Section 8 and the</p>

		<p>last take point in the SE/4SE/4 of Section 17; and (b) the OE Fed. Com. Well No. 213H, with a first take point in the NW/4NE/4 of Section 8 and the last take point in the SW/4SE/4 of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4-1/2 miles southeast of Whites City, New Mexico.</p>
88.	21913	<p>Amended Application of WPX Energy Permian, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool (98220)), underlying a 862.40-acre, more or less, standard horizontal spacing unit comprised of all of Section 26 and the N/2 equivalent of irregular Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) The Steel Guitar 35-26-29 Fed Com #411H well, and (2) the Steel Guitar 35-26-29 Fed Com #421H well, to be horizontally drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to bottom hole locations in the SW/4 NW/4 (Lot 9) of Section 35; (3) The Steel Guitar 35-26-29 Fed Com #412H well, (4) the Steel Guitar 35-26-29 Fed Com #422H well, and (5) the Steel Guitar 35-26-29 Fed Com #423H well, to be horizontally drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to bottom hole locations in the SE/4 NW/4 (Lot 10) of Section 35; and (6) The Steel Guitar 35-26-29 Fed Com #413H well, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the SW/4 NE/4 (Lot 11) of Section 35. The S/2 N/2 of irregular Section 35 borders the Texas state line. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 17 miles south of Malaga, New Mexico.</p>
89.	21683 [Continued to November 4, 2021]	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #131H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 21. The completed interval of the well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.</p>
90.	21685 [Continued to November 4, 2021]	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #201H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 21. The completed interval of the well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.</p>
91.	22083 [Continued to November 4, 2021]	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Bone Spring Quail Ridge Pool (Pool Code 50460) underlying W/2 of Sections 16, and the NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles southwest of Hobbs, New Mexico. Money Penny 21-16E No. 102H To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-</p>

		<p>34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 9,530' to a Measured Depth of approximately 17,975'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico. Money Penny 21-16E No. 302H</p> <p>To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,125'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico. Money Penny 21-16E No. 101H</p> <p>To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NW/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 9,530' to a Measured Depth of approximately 17,975'. Dedicated acreage: Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico. Money Penny 21-16E No. 301H</p> <p>To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NW/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,125'. Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p>
<p>92.</p>	<p>22084 [Continued to November 4, 2021]</p>	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the La Rica Wolfcamp Pool (Pool Code 37316) underlying W/2 of Sections 16, and the NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles southwest of Hobbs, New Mexico. Money Penny 21-16E No. 402H</p> <p>To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the La Rica Wolfcamp Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,305'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico. Money Penny 21-16W No. 401H</p> <p>To be drilled from a proposed surface location for this well in the NW/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the La Rica Wolfcamp Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,125'. Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p>
<p>93.</p>	<p>21967 [Continued to December 16, 2021]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 24-23 Fed Com #331H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The completed interval of the well will remain within 330 feet of the quarter-quarter line separating the S/2 N/2 from the N/2 N/2 to include the additional acreage in this standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.</p>

<p>94.</p>	<p>21969 [Continued to December 16, 2021]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 24-23 Fed Com #621H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.</p>
<p>95.</p>	<p>21971 [Continued to December 16, 2021]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 24-23 Fed Com #622H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.</p>
<p>96.</p>	<p>21972 [Continued to December 16, 2021]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the NE/4 SE/4 of Sections 22, and the N/2 S/2 of Section 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 22-24 Fed Com #623H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.</p>
<p>97.</p>	<p>21973 [Continued to December 16, 2021]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SE/4 SE/4 of Section 22, and the S/2 S/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 22-24 Fed Com #624H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.</p>
<p>98.</p>	<p>21981 [Continued to December 16, 2021]</p>	<p>Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the E/2 SE/4 of Section 22, and the S/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial wells: (1) Tiger Paw 22-24 Fed Com #332H well, to be horizontally drilled from a surface hole location in the SW/4</p>

		SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and (2) Tiger Paw 22-24 Fed Com #333H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the Tiger Paw 22-24 Fed Com #333H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 S/2 to include the additional acreage in this standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.
99.	21772 [Dismissed]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 24 and the N/2N/2 of Section 23, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ruso Blanco 24/23 W0AD Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4NE/4 of Section 24 and a last take point in the NW/4NW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15 miles northeast of Carlsbad, New Mexico.
100.	21773 [Dismissed]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 24 and the S/2N/2 of Section 23, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ruso Blanco 24/23 W0HE Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4NE/4 of Section 24 and a last take point in the SW/4NW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15 miles northeast of Carlsbad, New Mexico.
101.	21774 [Dismissed]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 24 and the N/2S/2 of Section 23, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ruso Blanco 24/23 W0IL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 of Section 24 and a last take point in the NW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14-1/2 miles northeast of Carlsbad, New Mexico.
102.	21775 [Dismissed]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 24 and the S/2S/2 of Section 23, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ruso Blanco 24/23 W0PM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 24 and a last take point in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14-1/2 miles northeast of Carlsbad, New Mexico.
103.	22112 [Status Conference]	Application of Ascent Energy, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the N/2 of Sections 20 and 21, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, a

		gas pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Hokie Fee 701H Well to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 21 to a bottom hole location in NW/4 NW/4 (Unit D) of Section 20; and the Hokie Fee 702H Well to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 21 to a bottom hole location in SW/4 NW/4 (Unit E) of Section 20. The completed well intervals will comply with the setback requirements imposed by Special Rules for the Purple Sage Gas Pool in Order No. R-14262; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; overlapping spacing unit in the N/2 of Section 21 pursuant to NMAC 19.15.16.15B(9)(b); actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile southeast of Carlsbad, New Mexico.
104.	22103 [Continued to November 4, 2021]	(formerly Case 21684): Amended Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16, 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1628 Fed Com #132H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a bottom hole location in SE/4 SW/4 (Unit N) of Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.
105.	22104 [Continued to November 4, 2021]	(formerly Case 21686): Amended Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16, 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1628 Fed Com #206H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a bottom hole location in SE/4 SW/4 (Unit N) of Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.
106.	22093 [Status Conference]	Amended Application of Mewbourne Oil Company for Compulsory Pooling and Approval of an Overlapping Horizontal Well Spacing Unit, Eddy County, New Mexico. Mewbourne Oil Company amends the application filed in Case 22007 to seek an order (1) pooling all uncommitted mineral interests in the Wolfcamp formation [Purple Sage; Wolfcamp, (Gas) Pool (98220)] underlying a 640-acre horizontal spacing unit comprised of the N/2 of Sections 22 and 21, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and (2) approving an overlapping horizontal well spacing unit for the N/2 of Section 2. The unit will be initially dedicated to the (a) Papa Grande 22/21 WOAD Fee Well No. IH, with a first take point in the NE/4 NE/4 (Unit A) of Section 22 and a last take point in the NW/4 NW/4 (Unit D) of Section 21; and (b) Papa Grande 22/21 W0HE Fee Well No. IH, with a first take point in the SE/4 NE/4 (Unit H) of Section 22 and a last take point in the SW/4 NW/4 (Unit E) of Section 21. This proposed unit will overlap an existing spacing unit for the Walterthon No. 1 (API No. 30-015-31797), a vertical well drilled by Marbob Energy Corporation in 2001 in the NE/4 NE/4 (Unit A) of Section 21. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling, completing and equipping each well. The unit is located approximately 2-1/2 miles north-northwest of Otis, New Mexico.