

## INTRODUCTION

Innovative, adaptive and a fast learner, team player with strengths in communication, people skills, data research, and computer skills.

## HIGHLIGHTS

- ◆ **Eight years** supervisory experience
- ◆ **Proficient** communication skills with internal and external customers
- ◆ **Knowledgeable** and proficient at internet research
- ◆ **Experienced** with content management, designing web ads in Photoshop, modifying, and tweaking of web page content
- ◆ **Certified** forklift operator

## EDUCATION

**Santa Fe Comm College**  
**Phoenix College**  
**Augusta University**  
**Valdosta State University**

## Computer Skills & Applications

- Windows
- Linux & open source
- MS Office Suite
- Acrobat
- ESRI ArcMap
- ESRI ArcPro
- QGIS
- Photoshop
- GIMP
- FrontPage
- Dreamweaver
- FTP Voyager

## UNITED STATES MARINE CORPS

### Veteran of Desert Storm

1/88 to 1/96

#### DIESEL MECHANIC & SUPPLY WAREHOUSING.

Honorably discharged as Sergeant (E-5) serving a full 6/2-year contract. Desert Storm veteran for service in Al Jabail, Saudi Arabia. Decorations include Naval Unit Citation and Meritorious Unit Citation. Served as Fire team leader (4 people), squad leader (12 people) and Class leader (platoon 40+).

## PROFESSIONAL EXPERIENCE

### Energy Minerals & Natural Resources 6/21 - Present *Santa Fe, NM*

#### COMPLIANCE OFFICER-A/BOND ADMINISTRATOR

Assures oil and gas well operators are in compliance with state regulations and statutes. Collects and manages bonds from companies as financial assurance for the state of New Mexico.

### Santa Fe County 9/15 - 5/21 *Santa Fe, NM*

#### GPS TECHNICIAN

E-911 addressing, field data collection using Collector App. Assigns addresses per the County Code and modifies Santa Fe County GIS data editing and analysis using ESRI's ArcMap and ArcPro software. Prints maps exported from ArcMap and ArcPro as part of the construction and business permit process. Prints plotter-sized maps per request.

### Dahl Plumbing 1/13 - 9/15 *Santa Fe, NM*

#### CUSTOMER SERVICE, WAREHOUSING

Establishing business relationships, answering questions, and modifying orders. Picking orders, shipping, and receiving. Customer service. Forklift certified. Maintaining inventory through daily servicing and annual inventory control.

### Contractor 8/10 - 12/12 *Santa Fe, NM*

**CONSTRUCTION & COMPUTER WORK.** Construction work, a part of a four-man team that built a guest house. Handyman work and computer software work for clients. Installed software and taught use of software.

### Wildflower International 8/09 - 7/10 *Santa Fe, NM*

Customer Service, sales and procurement of technical equipment and needs for several government agencies.

### United States Post Office 12/08 - 6/09 *Phoenix, AZ*

**RURAL CARRIER.** Postal mail carrier responsible for sorting, delivery, and collection of mail on several routes in Northern Scottsdale, Arizona.

### Virgo Publishing` 4/98 - 3/01 & 1/04 - 4/08 *Phoenix, AZ*

**WEB EDITING & AD TRAFFIC COORDINATOR.** Managed internet ad traffic for approximately forty websites and twenty weekly newsletters. Collected and design clients' ads in Photoshop. Ran data analysis reports on ad performance. Converted content of multiple magazines monthly from print, reformatting and posting them to their respective websites.

### Bowne of Phoenix Apr 2001 to Jan 2004 *Phoenix, AZ*

**PROPRIETARY HAND CODING TYPESETTER.** Worked in proprietary software using code to layout corporate quarterly and annual financial filings to the Security & Exchange Commission.

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan Grisham**  
Governor

**Sarah Cottrell Propst**  
Cabinet Secretary

**Todd E. Leahy, JD, PhD**  
Deputy Cabinet Secretary

**Adrienne Sandoval, Division Director**  
Oil Conservation Division



**BY CERTIFIED MAIL -RETURN RECEIPT REQUESTED  
AND ELECTRONIC MAIL**

July 20, 2021

LLJ Ventures, LLC  
dba Marker Oil & Gas  
P.O. Box 3188  
Roswell, New Mexico 88202  
[Larrym\\_gdc@hotmail.com](mailto:Larrym_gdc@hotmail.com)

**NOTICE OF VIOLATION**

The Director of the Oil Conservation Division (“OCD”) issues this Notice of Violation (“NOV”) pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

**(1) *Alleged Violator:*** LLJ Ventures, LLC, dba Marker Oil & Gas, OGRID # 372279 (“LLJ”).

**(2) *Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):***

***19.15.5.9(A) NMAC:***

*An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...*

*(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:*

*(a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less....*

LLJ is registered as the operator of one hundred sixty five (165) wells, of which the one hundred sixteen (116) wells identified in Table 1 are out of compliance with 19.15.25.8 NMAC and are not subject to an agreed compliance or final order:

Table 1:

<u>API</u>	<u>Well</u>	<u>Last Production Reported</u>
30-005-10228	FEDERAL #008	Apr-10
30-005-61749	FEDERAL HJ #009	Apr-10
30-005-61750	FEDERAL HJ #010	Apr-10
30-005-60440	JOHNSON IL #001	Apr-11
30-005-60428	FEDERAL HJ #002	Apr-11
30-015-02358	RUSSELL USA #011	Aug-13
30-005-62292	CANNON ET AL #002	Feb-17
30-005-60928	COOPER #001	Feb-17
30-005-60929	COOPER #002	Feb-17
30-005-60949	TAMARACK QF STATE #001	Feb-17
30-005-61693	TAMARACK QF STATE #002	Feb-17
30-005-60445	ELLIOTT FEDERAL #002	Feb-17
30-005-10033	ENGLAND FEDERAL #001	Feb-17
30-005-10137	ENGLAND FEDERAL #002	Feb-17
30-015-02305	CAROLINE #001	Sep-18
30-015-02306	CAROLINE #003	Sep-18
30-015-02307	CAROLINE #004	Sep-18
30-015-02308	CAROLINE #005	Sep-18
30-015-02309	CAROLINE #006	Sep-18
30-005-62298	COMANCHE PQ FEDERAL #003	Sep-18
30-005-00066	COMANCHE PQ FEDERAL #004	Sep-18
30-005-00059	ELLIOTT FEDERAL #001	Sep-18
30-015-01633	ASTON & FAIR A #001	Jan-19
30-015-10184	STATE #006	Jan-19
30-015-21623	STATE #007	Jan-19
30-015-00689	GATES STATE #001	Feb-19
30-015-31036	GATES STATE #003	Feb-19
30-015-00669	HOMAN #001	Feb-19
30-015-21869	FEDERAL K #001	Feb-19
30-005-20727	HOLBROOK B FEDERAL #001	Feb-19
30-005-20742	HOLBROOK B FEDERAL #002	Feb-19
30-015-22183	HUDSON FEDERAL #001	Feb-19
30-015-20479	LOCO HILLS A FEDERAL #001	Feb-19
30-015-20536	LOCO HILLS A FEDERAL #002	Feb-19
30-015-20580	LOCO HILLS A FEDERAL #004	Feb-19
30-015-20611	LOCO HILLS A FEDERAL #006	Feb-19
30-015-20615	LOCO HILLS A FEDERAL #007	Feb-19
30-015-20616	LOCO HILLS A FEDERAL #008	Feb-19
30-015-25109	LOCO HILLS A FEDERAL #009	Feb-19
30-015-20617	LOCO HILLS B FEDERAL #002	Feb-19
30-015-20673	LOCO HILLS B FEDERAL #006	Feb-19

30-015-20675	LOCO HILLS B FEDERAL #008	Feb-19
30-015-25110	LOCO HILLS B FEDERAL #009	Feb-19
30-015-25241	ARTESIA STATE #001	Mar-19
30-015-25394	ARTESIA STATE #002	Mar-19
30-015-25997	LAUREL STATE #001	Mar-19
30-015-25675	LAUREL STATE #002	Mar-19
30-015-31319	LAUREL STATE #003	Mar-19
30-015-04064	FEDERAL JJ #001	Mar-19
30-015-22155	FEDERAL JJ #004	Mar-19
30-015-04411	FEDERAL L #004	Mar-19
30-015-23213	FEDERAL L #007	Mar-19
30-015-04410	FEDERAL M #005	Mar-19
30-015-04069	FEDERAL Q #002	Mar-19
30-015-04070	FEDERAL Q #003	Mar-19
30-015-04072	FEDERAL Q #005	Mar-19
30-015-04115	FEDERAL R #001	Mar-19
30-015-04170	FEDERAL R #002	Mar-19
30-015-04171	FEDERAL R #003	Mar-19
30-015-20620	FEDERAL R #005	Mar-19
30-015-22018	FEDERAL R #006	Mar-19
30-015-06186	RUSSELL USA #049	Mar-19
30-015-06187	RUSSELL USA #050	Mar-19
30-005-61499	CANNON FEE #003	Apr-19
30-025-27944	CASA STATE #001	May-19
30-025-28115	CASA STATE #002	May-19
30-025-21947	JOANNIE #001	May-19
30-025-24718	JOANNIE #003	May-19
30-025-24548	JOANNIE #004	May-19
30-015-05178	KERSEY STATE #001	May-19
30-015-26086	KERSEY STATE #003	May-19
30-005-20528	FEDERAL 9 #001	May-19
30-015-04065	FEDERAL KK #002	May-19
30-015-04067	FEDERAL KK #004	May-19
30-015-21694	GULF FEDERAL #002	May-19
30-015-29976	SHINNERY FEDERAL #001	May-19
30-005-20836	VEST FEDERAL #001	May-19
30-005-21016	WALTERS B FEDERAL #001	May-19
30-005-21051	WALTERS B FEDERAL #002	May-19
30-005-20462	WALTERS FEDERAL #002	May-19
30-005-00044	CANNON #001	Jun-19
30-005-00042	CANNON #002	Jun-19
30-005-61892	CANNON ET AL #001Y	Jun-19
30-005-60680	CANNON FEE #001	Jun-19
30-005-61234	CANNON FEE #002Y	Jun-19
30-005-00071	MARY ANN CANNON #001	Jul-19
30-005-00072	MARY ANN CANNON #002	Jul-19
30-005-00073	MARY ANN CANNON #003	Jul-19
30-005-00062	MARY ANN CANNON #004	Jul-19

30-005-10109	MARY ANN CANNON #005	Jul-19
30-005-10110	MARY ANN CANNON #006	Jul-19
30-005-00067	DEKALB FEDERAL #001	Jul-19
30-015-02345	RUSSELL USA #001	Jul-19
30-015-02352	RUSSELL USA #006	Jul-19
30-015-02362	RUSSELL USA #014	Jul-19
30-015-02364	RUSSELL USA #016	Jul-19
30-015-02367	RUSSELL USA #018	Jul-19
30-015-02374	RUSSELL USA #025	Jul-19
30-015-02376	RUSSELL USA #027	Jul-19
30-015-02377	RUSSELL USA #028	Jul-19
30-015-02381	RUSSELL USA #032	Jul-19
30-015-02382	RUSSELL USA #033	Jul-19
30-015-02386	RUSSELL USA #037	Jul-19
30-015-02387	RUSSELL USA #038	Jul-19
30-015-02391	RUSSELL USA #042	Jul-19
30-015-10204	RUSSELL USA #056	Jul-19
30-015-20231	RUSSELL USA #067	Jul-19
30-015-20463	RUSSELL USA #068	Jul-19
30-015-26491	RUSSELL USA #069	Jul-19
30-015-36103	RUSSELL USA #070	Jul-19
30-005-00074	LEONARD FEDERAL #001	Jan-20
30-005-00076	LEONARD FEDERAL #004	Jan-20
30-005-00052	MOHAWK #001	Jan-20
30-015-02638	EDDY BOA STATE #001	Feb-20
30-015-02314	HELEN #001	Feb-20
30-005-62817	ALLEN FEDERAL #001	Feb-20

**19.15.8.9 NMAC:**

**C. Active wells.** *An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC and are not subject to Subsection D of 19.15.8.9 NMAC in one of the following categories:*

(1) *a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or*

(2) *a blanket plugging financial assurance in the following amounts covering all the wells of the operator subject to Subsection C of 19.15.8.9 NMAC...*

(c) *\$125,000 for 51 to 100 wells....*

LLJ is registered as the operator of sixty four (64) state and private wells identified in Table 2 for which it should have blanket plugging financial assurance of \$125,000, but has no blanket plugging or one well financial assurance.

Table 2:

<u>API</u>	<u>Well</u>
30-015-00663	ACREY #002
30-015-25670	ACREY #005
30-015-34090	ACREY #006
30-015-25241	ARTESIA STATE #001
30-015-25394	ARTESIA STATE #002
30-015-01633	ASTON & FAIR A #001
30-005-00044	CANNON #001
30-005-00042	CANNON #002
30-005-61892	CANNON ET AL #001Y
30-005-62292	CANNON ET AL #002
30-005-60680	CANNON FEE #001
30-005-61234	CANNON FEE #002Y
30-005-61499	CANNON FEE #003
30-015-02305	CAROLINE #001
30-015-02306	CAROLINE #003
30-015-02307	CAROLINE #004
30-015-02308	CAROLINE #005
30-015-02309	CAROLINE #006
30-025-27944	CASA STATE #001
30-025-28115	CASA STATE #002
30-015-39029	CONKLIN #001Y
30-015-00690	CONKLIN #002
30-005-60928	COOPER #001
30-005-60929	COOPER #002
30-015-00693	DELHI #001
30-015-00654	DELHI #002
30-015-01217	DELHI #003
30-015-00680	DELHI #004
30-015-00651	DELHI #005
30-015-00691	DELHI #006
30-015-00646	DELHI #007
30-015-23358	DELHI #008
30-015-02638	EDDY BOA STATE #001
30-015-00689	GATES STATE #001
30-015-31036	GATES STATE #003
30-015-02314	HELEN #001
30-015-00669	HOMAN #001
30-025-21947	JOANNIE #001
30-025-24718	JOANNIE #003
30-025-24548	JOANNIE #004
30-005-60440	JOHNSON IL #001

30-015-05178	KERSEY STATE #001
30-015-26086	KERSEY STATE #003
30-015-25997	LAUREL STATE #001
30-015-25675	LAUREL STATE #002
30-015-31319	LAUREL STATE #003
30-005-00071	MARY ANN CANNON #001
30-005-00072	MARY ANN CANNON #002
30-005-00073	MARY ANN CANNON #003
30-005-00062	MARY ANN CANNON #004
30-005-10109	MARY ANN CANNON #005
30-005-10110	MARY ANN CANNON #006
30-005-10111	MARY ANN CANNON #007
30-015-02315	MARY LOU #001
30-015-02316	MARY LOU #002
30-015-02318	MARY LOU #004
30-015-02319	MARY LOU #005
30-015-10184	STATE #006
30-015-21623	STATE #007
30-015-34089	STATE A #003
30-015-36342	STATE A #004
30-005-61716	STEVENS PEDCO #001
30-005-60949	TAMARACK QF STATE #001
30-005-61693	TAMARACK QF STATE #002

#### **19.15.8.9 NMAC:**

**D. Inactive wells.** *An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC that have been in temporarily abandoned status for more than two years or for which the operator is seeking approved temporary abandonment pursuant to 19.15.25.13 NMAC in one of the following categories:*

- (1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or*
- (2) a blanket plugging financial assurance covering all wells of the operator subject to Subsection D of 19.15.8.9 NMAC...*
- (d) \$1,000,000 for more than 25 wells.*

LLJ has thirty (30) inactive wells identified in Table 3 for which it should have blanket plugging financial assurance of \$1,000,000 or one well financial assurance of \$887,670, but has no blanket plugging financial assurance and one well financial assurance of only \$12,904:

Table 3:

API	Well	Existing FA	Required FA
30-005-60440	JOHNSON IL #001	6,100	27,200

30-005-62292	CANNON ET AL #002	0	33,660
30-005-60928	COOPER #001	0	27,220
30-005-60929	COOPER #002	0	27,210
30-005-60949	TAMARACK QF STATE #001	0	27,500
30-005-61693	TAMARACK QF STATE #002	0	27,300
30-015-02305	CAROLINE #001	0	27,356
30-015-02306	CAROLINE #003	0	27,410
30-015-02307	CAROLINE #004	0	27,344
30-015-02308	CAROLINE #005	0	27,312
30-015-02309	CAROLINE #006	0	27,250
30-015-01633	ASTON & FAIR A #001	0	29,508
30-015-10184	STATE #006	0	27,682
30-015-21623	STATE #007	0	27,732
30-015-00689	GATES STATE #001	0	26,114
30-015-31036	GATES STATE #003	0	26,228
30-015-00669	HOMAN #001	6,804	28,608
30-015-25241	ARTESIA STATE #001	0	28,150
30-015-25394	ARTESIA STATE #002	0	28,226
30-015-25997	LAUREL STATE #001	0	28,380
30-015-25675	LAUREL STATE #002	0	28,380
30-015-31319	LAUREL STATE #003	0	28,260
30-005-61499	CANNON FEE #003	0	26,782
30-025-27944	CASA STATE #001	0	35,340
30-025-28115	CASA STATE #002	0	35,400
30-025-21947	JOANNIE #001	0	43,400
30-025-24718	JOANNIE #003	0	33,862
30-025-24548	JOANNIE #004	0	34,140
30-015-05178	KERSEY STATE #001	0	32,356
30-015-26086	KERSEY STATE #003	0	32,360

(3) *Compliance*: No later than thirty (30) days after receipt of this NOV, LLJ shall (a) plug and abandon at least one hundred eleven (111) wells listed in Table 1; (b) obtain blanket plugging financial assurance in the amount of \$125,000 for the wells identified in Table 2; and (c) obtain blanket plugging financial assurance of \$1,000,000 or one well financial assurance in the required amounts for the wells identified in Table 3.

(4) *Sanction(s)*: OCD may impose one or more of the following sanctions:

- civil penalty
- modification, suspension, cancellation, or termination of a permit or authorization
- plugging and abandonment of a well
- remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
- remediation and restoration of a location affected by a spill or release
- forfeiture of financial assurance
- shutting in a well or wells
- any other remedy authorized by law



For the alleged violations described above, OCD proposes the following sanctions:

- (a) Plug and Abandon Wells: OCD will request an order requiring LLJ to plug and abandon one hundred eleven (111) wells identified in Table 1, and if LLJ does not appear at the hearing or fails to plug and abandon the wells, an order authorizing OCD to plug and abandon those wells.
- (b) Blanket Plugging Financial Assurance: OCD will request an order requiring LLJ to provide blanket plugging financial assurance in the amount of \$125,000 for the wells identified in Table 2, and if LLJ does not appear at the hearing or fails to obtain the required financial assurance, an order forfeiting financial assurance.
- (c) Inactive Well Financial Assurance: OCD will request an order requiring LLJ to provide either blanket plugging financial assurance of \$1,000,000 or one well financial assurance in the required amounts for the wells identified in Table 3, and if LLJ does not appear at the hearing or fails to obtain the required financial assurance, an order forfeiting financial assurance.
- (d) Termination of Authorization to Transport: OCD will request an order terminating LLJ's authority to transport from the sixty four (64) registered wells identified in Table 1.
- (e) Civil Penalties: OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort to comply with the applicable requirements.

Civil Penalty: 19.15.5.9(A)(4)(a) NMAC:	\$ 44,400
19.15.8.9(C) NMAC:	\$ 22,400
19.15.8.9(D) NMAC:	\$ 10,500

(5) *Hearing*: If this NOV cannot be resolved informally, OCD will request a hearing on October 6, 2021. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Karen Collins, Administrative and Compliance Bureau, at (505) 490-2162 or [Karen.Collins@state.nm.us](mailto:Karen.Collins@state.nm.us).

Regards,



Adrienne Sandoval  
Director

cc: OCD Southern District  
Office of Legal Counsel, EMNRD

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN RE LLJ VENTURES**

**CASE NO. 22223**

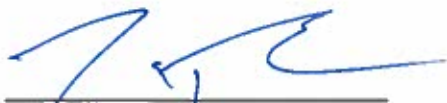
**OIL CONSERVATION DIVISION'S  
DOCKETING NOTICE**

The New Mexico Oil Conservation Division ("OCD"), pursuant to 19.15.5.10(E)(2)(a) NMAC, gives notice that it has docketed the Notice of Violation ("NOV") attached as Exhibit A, and states the following in support thereof:

1. On July 20, 2021, OCD issued the NOV to LLJ Ventures, LLC, OGRID #372279.
2. On August 9, 2021, certified mail containing the NOV was accepted at the operator's address of record.
3. The NOV identified the factual basis for the alleged violations, the compliance actions required to remedy the alleged violations, and the proposed sanctions.
4. The NOV stated that if LLJ Ventures did not informally resolve the NOV within 30 days of receipt of service, then OCD would hold a hearing on October 6, 2021.
5. The period for informal resolution has elapsed without response from operator.

WHEREFORE, OCD requests that the NOV be docketed for hearing on October 6, 2021.

Respectfully submitted,



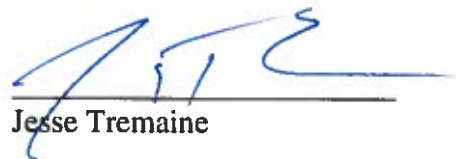
Jesse Tremaine  
Assistant General Counsel  
New Mexico Energy, Minerals and  
Natural Resources Department

1220 South St. Francis Drive  
Santa Fe, New Mexico 87505  
Tel (505) 231-9312  
Fax (505) 476-3220  
[JesseK.Tremaine@state.nm.us](mailto:JesseK.Tremaine@state.nm.us)

**CERTIFICATE OF SERVICE**

I certify that on September 22, 2021, this pleading was served by certified and electronic mail on:

LLJ Ventures, LLC  
dba Marker Oil & Gas  
P.O. Box 3188  
Roswell, New Mexico 88202  
[Larrym\\_gdc@hotmail.com](mailto:Larrym_gdc@hotmail.com)

A handwritten signature in blue ink, appearing to read 'Jesse Tremaine', is written over a horizontal line.

Jesse Tremaine



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

L.L.J. Ventures, LLC  
dba Marker Oil & Gas  
P.O. Box 3188  
Roswell, NM 88202



9590 9402 3786 8032 3851 42

2. Article Number (Transfer from service label)

7018 0360 0000 6854 1719

PS Form 3811, July 2015 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

A. Signature

*[Signature]*

B. Received by (Printed Name)

L.L.J. Ventures, LLC

D. Is delivery address different from item 1? Yes ☐ No ☐

If YES, enter delivery address below:

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail (over \$500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

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- Extra Services & Fees (check box, add fee as appropriate)
- ☐ Return Receipt (hardcopy) \$
- ☐ Return Receipt (electronic) \$
- ☐ Certified Mail Restricted Delivery \$
- ☐ Adult Signature Required \$
- ☐ Adult Signature Restricted Delivery \$

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Total Postage and Fees

Sent To

L.L.J. Ventures LLC dba Marker Oil  
P.O. Box 3188  
Roswell, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

U.S. Postal Service™  
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OFFICIAL USE

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Total Postage and Fees

Sent To

L.L.J. Ventures LLC dba Marker Oil  
P.O. Box 3188  
Roswell, NM 88202

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

New Mexico Oil Conservation Division  
Civil Penalty Calculation Worksheet

Violation Summary

Alleged Violator: **LLJ Ventures, LLC**

Violation Date:

Citation	Description	MinPA(\$)
5.9(A)(4)(a)	fail to plug and abandon inactive wells	\$ 250.00
Basis:	see NOV.	
	Number of Wells	111
	Penalty Subtotal:	\$ 27,750.00

Adjustment Factors

Effort to Comply:	Factor
Comments: TBD	
History of Non-Compliance:	
Comments:	
Negligence and Willfulness:	
Negligence	0.2
Comments: LLJ knew or should have known that the wells must be plugged and abandoned.	
Economic Impact:	
101-500 wells or gross sales between \$5,000,000-\$10,000,000	0.4
Comments: LLJ is the registered operator for 165 wells.	
	Factor Subtotal: 1.6
Outstanding Conditions	MaxPA(\$)/day
No outstanding conditions	\$ 2,500.00
Total Penalty=	\$ 44,400.00

New Mexico Oil Conservation Division  
Civil Penalty Calculation Worksheet

Violation Summary

Alleged Violator: **LLJ Ventures, LLJ**

Violation Date:

Citation	Description	MinPA(\$)
8.9	19.15.8.9(C): fail to provide blanket plugging financial assurance for state and private wells	\$ 250.00
Basis:	See NOV.	
	Number of Wells	64
	Penalty Subtotal:	\$ 16,000.00

Adjustment Factors

Effort to Comply:	Factor
Comments: TBD	
History of Non-Compliance:	
Comments:	
Negligence and Willfulness:	
Negligence	0.2
Comments: LLJ knew or should have known that it must provide additional financial assurance.	
Economic Impact:	
51-100 wells or gross sales between \$500,000-\$5,000,000	0.2
Comments: LLJ is the registered operator for 64 state and private wells.	
Factor Subtotal:	1.4
Outstanding Conditions	MaxPA(\$)/day
No outstanding conditions	\$ 2,500.00
Total Penalty=	\$ 22,400.00



New Mexico Oil Conservation Division  
Civil Penalty Calculation Worksheet

Violation Summary

Alleged Violator: **LLJ Ventures, LLC**

Violation Date:

Citation	Description	MinPA(\$)
8.9	19.15.5.9(D): fail to provide financial assurance for inactive wells	\$ 250.00
Basis: <i>See NOV.</i>		
Number of Wells		30
Penalty Subtotal:		\$ 7,500.00

Adjustment Factors

Effort to Comply:	Factor
Comments:	
History of Non-Compliance:	
No history	
Comments:	
Negligence and Willfulness:	
Negligence	0.2
Comments: <i>LLJ knew or should have known that the wells were inactive and required one well or blanket financial assurance.</i>	
Economic Impact:	
51-100 wells or gross sales between \$500,000-\$5,000,000	0.2
Comments: <i>LLJ is the registered operator for 64 state and private wells.</i>	
Factor Subtotal:	1.4

Outstanding Conditions

MaxPA(\$)/day
No outstanding conditions
\$ 2,500.00
<b>Total Penalty= \$ 10,500.00</b>

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-00689
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gates State
8. Well Number 1
9. OGRID Number 372279
10. Pool name or Wildcat Empire; Yates-Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
LLJ Ventures, LLC

3. Address of Operator  
P.O. Box 3188 Roswell, NM 88202

4. Well Location  
Unit Letter H : 1650 feet from the North line and 330 feet from the East line  
Section 36 Township 17S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set CIBP @500' Circ hole w/21 bbls, test csg
- 2) Spot 86 sx cmt. Verify cmt to surface. Weld dry hole marker.

Spud Date:

Rig Release Date:

\*\*\*\*SEE ATTACHED COA's\*\*\*\*

Must be plugged by 9/3/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

MEMBER

DATE

8-30-21

Type or print name

LARRY MARKER

E-mail address:

LARRYM-gdc@hspa.net

PHONE:

575.910.0500

For State Use Only

APPROVED BY:

TITLE

Staff Manager

DATE

9/3/2021

Conditions of Approval (if any):

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

#### **DRY HOLE MARKER REQUIREMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

**1. Operator name   2. Lease and Well Number   3. API Number   4. Unit Letter   5. Quarter Section (feet from the North, South, East or West)   6. Section, Township and Range   7. Plugging Date   8. County                      (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

#### **SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION**

## R-111-P Area

### T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

### T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

### T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

### T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

### T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

### T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

### T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

### T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

### T 21S – R 30E

Sec 1 – Sec 36

### T 21S – R 31E

Sec 1 – Sec 36

### T 22S – R 28E

Sec 36 Unit A,H,I,P.

**T 22S – R 29E**

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

**T 22S – R 30E**

Sec 1 – Sec 36

**T 22S – R 31E**

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

**T 23S – R 28E**

Sec 1 Unit A

**T 23S – R 29E**

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

**T 23S – R 30E**

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

**T 23S – R 31E**

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

**T 24S – R 29E**

Sec 2 Unit A, B, C, D. Sec 3 Unit A

**T 24S – R 30E**

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

**T 24S – R 31E**

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

**T 25S – R 31E**

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.



Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-31036
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gates St
8. Well Number 3
9. OGRID Number 372279
10. Pool name or Wildcat Empire; Yeso-Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LLJ Ventures, LLC	
3. Address of Operator P.O. Box 3188 Roswell, NM 88202	
4. Well Location Unit Letter H : 2310 feet from the North line and 990 feet from the East line Section 36 Township 17S Range 27E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set CIBP @ 450'. Circ hole w/MLF 11 bbls, test csg.
- 2) Spot 45 sx cmt. Verify cmt to surface. Weld on Dry Hole Marker.

Cut casing 3' BGL

Spud Date:

Rig Release Date:

\*\*\*\*SEE ATTACHED COA's\*\*\*\*

Must be plugged by 9/3/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

MEMBER

DATE

8-30-21

Type or print name

LARRY MARKER

E-mail address:

larry.m@gdc.nm.gov

PHONE:

575-910-0300

For State Use Only

APPROVED BY:

TITLE

Staff Manager

DATE

9/3/2021

Conditions of Approval (if any):

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.



16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

#### **DRY HOLE MARKER REQUIREMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

**1. Operator name   2. Lease and Well Number   3. API Number   4. Unit Letter   5. Quarter Section (feet from the North, South, East or West)   6. Section, Township and Range   7. Plugging Date   8. County                      (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

#### **SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION**

## R-111-P Area

### T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

### T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

### T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

### T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

### T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

### T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

### T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

### T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

### T 21S – R 30E

Sec 1 – Sec 36

### T 21S – R 31E

Sec 1 – Sec 36

### T 22S – R 28E

Sec 36 Unit A,H,I,P.

**T 22S – R 29E**

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

**T 22S – R 30E**

Sec 1 – Sec 36

**T 22S – R 31E**

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

**T 23S – R 28E**

Sec 1 Unit A

**T 23S – R 29E**

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

**T 23S – R 30E**

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

**T 23S – R 31E**

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

**T 24S – R 29E**

Sec 2 Unit A, B, C, D. Sec 3 Unit A

**T 24S – R 30E**

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

**T 24S – R 31E**

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

**T 25S – R 31E**

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

Wells

Criteria: OperatorSearchClause=ogrid, ogrid=372279, WellSearchClause=BeginsWith, WellNumberSearchClause=BeginsWith, PoolSearchClause=BeginsWith, section=00, CancelledAPDs=Exclude, PluggedWells=Exclude, SearchLocation=Surface  
Records Returned: 150  
Printed On: Wednesday, November 24 2021

API	Well	Type	Mineral Owner	Surface Owner	Status	Location (ULSTR)	OCD Unit Letter	Last Production	Spud Date	Plugged On	Current Operator
30-005-62817	ALLEN FEDERAL #001	Gas	Federal		Active	1-07-10S-26E	D	2/2020	01/23/1991		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-25241	ARTESIA STATE #001	Oil	State		Active	C-13-18S-27E	C	2/2021	04/13/1985		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-25394	ARTESIA STATE #002	Oil	State		Active	C-13-18S-27E	C	2/2021	09/28/1985		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-01633	ASTON & FAIR A #001	Oil	State		Active	1-31-17S-28E	D	2/2021	12/28/1945		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-00044	CANNON #001	Oil	Private		Active	P-17-10S-25E	P	6/2019	06/09/1960		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-00042	CANNON #002	Oil	Private		Active	I-17-10S-25E	I	6/2019	08/04/1960		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-61892	CANNON ET AL #001Y	Gas	State		Active	N-27-10S-25E	N	6/2019	12/26/1982		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-62292	CANNON ET AL #002	Gas	State		Expired Temporary Abandonment	L-27-10S-25E	L	2/2017	10/15/1985		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-60680	CANNON FEE #001	Oil	Private		Active	H-17-10S-25E	H	6/2019	03/29/1980		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-61234	CANNON FEE #002Y	Oil	Private		Active	A-17-10S-25E	A	6/2019	08/21/1981		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-61499	CANNON FEE #003	Oil	Private		Active	H-17-10S-25E	H	4/2019	03/26/1982		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02305	CAROLINE #001	Oil	State		Active	C-28-19S-28E	C	2/2021	06/26/1961		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02306	CAROLINE #003	Oil	State		Active	D-28-19S-28E	D	2/2021	09/05/1961		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02307	CAROLINE #004	Oil	State		Active	E-28-19S-28E	E	2/2021	09/28/1961		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02308	CAROLINE #005	Oil	State		Active	D-28-19S-28E	D	2/2021	02/12/1962		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02309	CAROLINE #006	Oil	State		Active	C-28-19S-28E	C	2/2021	03/14/1962		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-025-27944	CASA STATE #001	Oil	State		Active	H-28-17S-34E	H	2/2021	09/28/1982		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-025-28115	CASA STATE #002	Oil	State		Active	I-28-17S-34E	I	2/2021	02/08/1983		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-62298	COMANCHE PQ FEDERAL #003	Oil	Federal		Active	D-26-10S-25E	D	9/2018	11/01/1985		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-00066	COMANCHE PQ FEDERAL #004	Oil	Federal		Active	A-27-10S-25E	A	9/2018	11/16/1960		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-60928	COOPER #001	Oil	Private		Active	E-29-06S-26E	E	2/2017	05/15/1981		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-60929	COOPER #002	Oil	Private		Active	F-29-06S-26E	F	2/2017	05/10/1981		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-00067	DEKALB FEDERAL #001	Oil	Federal		Active	F-27-10S-25E	F	7/2019	11/15/1960		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-23358	DELHI #008	Oil	State		Active	C-36-17S-27E	C	2/2021	03/01/2012		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS

OCD Permitting - Wells

30-015-02638	EDDY BOA STATE #001	Oil	State	Active	P-08-18S-28E	P	2/2021	12/30/1958	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-00059	ELLIOTT FEDERAL #001	Oil	Federal	Active	E-26-10S-25E	E	9/2018	07/03/1961	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-60445	ELLIOTT FEDERAL #002	Oil	Federal	Active	L-29-06S-26E	L	2/2017	10/10/1977	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-10033	ENGLAND FEDERAL #001	Oil	Federal	Active	N-29-06S-26E	N	2/2017	08/19/1963	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-10137	ENGLAND FEDERAL #002	Oil	Federal	Active	H-30-06S-26E	H	2/2017	04/27/1964	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-10228	FEDERAL #008	Oil	Federal	Active	J-33-06S-26E	J	4/2010	02/12/1965	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-20528	FEDERAL 9 #001	Oil	Federal	Active	B-09-14S-30E	B	2/2021	02/15/1976	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-60428	FEDERAL HJ #002	Oil	Federal	Active	B-31-06S-26E	B	4/2011	05/20/1977	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-61749	FEDERAL HJ #009	Oil	Federal	Active	I-31-06S-26E	I	4/2010	09/11/1982	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-61750	FEDERAL HJ #010	Oil	Federal	Active	A-31-06S-26E	A	4/2010	09/15/1982	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-04064	FEDERAL JJ #001	Oil	Federal	Active	K-03-17S-30E	K	3/2019	08/20/1943	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20737	FEDERAL JJ #003	Injection	Federal	Active	N-03-17S-30E	N	2/2021	12/08/1972	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-22155	FEDERAL JJ #004	Oil	Federal	Active	M-03-17S-30E	M	3/2019	08/30/1977	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-21869	FEDERAL K #001	Oil	Federal	Active	L-29-17S-30E	L	2/2019	09/23/1976	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-04065	FEDERAL KK #002	Oil	Federal	Active	I-03-17S-30E	I	5/2019	12/01/1949	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-04067	FEDERAL KK #004	Oil	Federal	Active	O-03-17S-30E	O	5/2019	12/31/1943	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-04411	FEDERAL L #004	Oil	Federal	Active	F-31-17S-30E	F	3/2019	04/22/1954	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-23213	FEDERAL L #007	Oil	Federal	Active	1-31-17S-30E	D	3/2019	04/07/1980	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-04410	FEDERAL M #005	Oil	Federal	Active	J-31-17S-30E	J	3/2019	08/01/1951	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-04069	FEDERAL Q #002	Oil	Federal	Active	3-03-17S-30E	C	3/2019	02/06/1942	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-04070	FEDERAL Q #003	Oil	Federal	Active	E-03-17S-30E	E	3/2019	07/29/1942	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-04072	FEDERAL Q #005	Oil	Federal	Active	3-03-17S-30E	C	3/2019	04/18/1951	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-04115	FEDERAL R #001	Oil	Federal	Active	G-10-17S-30E	G	3/2019	04/13/1948	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-04170	FEDERAL R #002	Oil	Federal	Active	A-10-17S-30E	A	3/2019	11/24/1955	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-04171	FEDERAL R #003	Oil	Federal	Active	D-10-17S-30E	D	3/2019	01/04/1957	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20619	FEDERAL R #004	Injection	Federal	Active	F-10-17S-30E	F	2/2021	05/24/1972	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20620	FEDERAL R #005	Oil	Federal	Active	E-10-17S-30E	E	3/2019	05/29/1972	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-22018	FEDERAL R #006	Oil	Federal	Active	C-10-17S-30E	C	3/2019	02/07/1977	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20695	FEDERAL R #007	Injection	Federal	Active	B-10-17S-30E	B	2/2021	12/02/1972	[372279] LLJ VENTURES,

										LLC DBA MARKER OIL & GAS
30-015-20696	FEDERAL R #008	Injection	Federal	Active	H-10-17S-30E	H	2/2021	09/08/1976	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-00689	GATES STATE #001	Oil	State	Active	H-36-17S-27E	H	2/2019	07/22/1951	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-31036	GATES STATE #003	Oil	State	Active	H-36-17S-27E	H	2/2019	03/26/2000	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-21694	GULF FEDERAL #002	Oil	Federal	Active	O-20-18S-31E	O	5/2019	01/01/1976	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02314	HELEN #001	Oil	State	Active	A-29-19S-28E	A	2/2021	03/29/1962	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-20727	HOLBROOK B FEDERAL #001	Oil	Federal	Active	M-09-15S-30E	M	2/2019	04/02/1980	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-20742	HOLBROOK B FEDERAL #002	Oil	Federal	Active	L-09-15S-30E	L	2/2019	07/26/1980	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-00669	HOMAN #001	Oil	State	Active	H-36-17S-27E	H	2/2019	05/23/1949	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-22183	HUDSON FEDERAL #001	Oil	Federal	Active	G-29-17S-30E	G	2/2019	06/23/1977	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-61944	ISLER PENNZOIL FEDERAL #001	Gas	Federal	Active	M-03-07S-26E	M	3/2020	03/13/1983	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-62054	ISLER PENNZOIL FEDERAL #002	Gas	Federal	Active	O-03-07S-26E	O	4/2020	10/31/1983	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-025-21947	JOANNIE #001	Oil	State	Active	C-08-18S-34E	C	2/2021	12/18/1966	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-025-24718	JOANNIE #003	Oil	State	Active	E-08-18S-34E	E	2/2021	04/22/1974	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-025-24548	JOANNIE #004	Oil	State	Active	D-08-18S-34E	D	2/2021		[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-60440	JOHNSON IL #001	Oil	Private	Active	O-30-06S-26E	O	4/2011	08/02/1977	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-10130	KENWOOD #001Y	Oil	Federal	Active	E-29-18S-31E	E	4/2020	05/21/1963	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-10133	KENWOOD #002	Oil	Federal	Active	D-29-18S-31E	D	4/2020	08/10/1963	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-10095	KENWOOD #003	Injection	Federal	Active	F-29-18S-31E	F	2/2021	12/18/1963	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-22431	KENWOOD #005	Oil	Federal	Active	E-29-18S-31E	E	4/2020	05/06/1978	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-05178	KERSEY STATE #001	Oil	State	Active	B-16-17S-31E	B	2/2021	02/06/1938	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-26086	KERSEY STATE #003	Oil	State	Active	D-16-17S-31E	D	2/2021	04/25/1989	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-25997	LAUREL STATE #001	Oil	State	Active	C-07-18S-28E	C	2/2021	12/15/1986	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-25675	LAUREL STATE #002	Oil	State	Active	2-07-18S-28E	E	2/2021	10/28/1988	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-31319	LAUREL STATE #003	Oil	State	Active	3-07-18S-28E	E	2/2021	10/02/2000	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-00074	LEONARD FEDERAL #001	Oil	Federal	Active	G-27-10S-25E	G	1/2020	12/02/1960	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-00076	LEONARD FEDERAL #004	Oil	Federal	Active	H-27-10S-25E	H	1/2020	12/03/1961	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20479	LOCO HILLS A FEDERAL #001	Oil	Federal	Active	M-10-17S-30E	M	2/2019	07/07/1971	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20536	LOCO HILLS A FEDERAL #002	Injection	Federal	Active	N-10-17S-30E	N	2/2019	12/07/1971	[372279]	LLJ VENTURES, LLC DBA MARKER OIL &

										GAS
30-015-20580	LOCO HILLS A FEDERAL #004	Oil	Federal	Active	K-10-17S-30E	K	2/2019	03/11/1972	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20611	LOCO HILLS A FEDERAL #006	Oil	Federal	Active	D-15-17S-30E	D	2/2019	04/15/1972	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20615	LOCO HILLS A FEDERAL #007	Injection	Federal	Active	F-15-17S-30E	F	2/2019	04/26/1972	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20616	LOCO HILLS A FEDERAL #008	Oil	Federal	Active	E-15-17S-30E	E	2/2019	05/04/1972	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-25109	LOCO HILLS A FEDERAL #009	Oil	Federal	Active	D-15-17S-30E	D	2/2019	12/19/1984	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20537	LOCO HILLS B FEDERAL #001	Injection	Federal	Active	P-09-17S-30E	P	2/2021	12/13/1971	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20617	LOCO HILLS B FEDERAL #002	Oil	Federal	Active	I-09-17S-30E	I	2/2019	05/18/1972	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20643	LOCO HILLS B FEDERAL #003	Oil	Federal	Active	F-17-17S-30E	F	2/2021	05/09/1972	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20644	LOCO HILLS B FEDERAL #004	Oil	Federal	Active	C-17-17S-30E	C	2/2021	06/06/1972	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20673	LOCO HILLS B FEDERAL #006	Oil	Federal	Active	O-09-17S-30E	O	2/2019	06/27/1972	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20675	LOCO HILLS B FEDERAL #008	Oil	Federal	Active	K-09-17S-30E	K	2/2019	07/10/1972	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-25110	LOCO HILLS B FEDERAL #009	Oil	Federal	Active	I-09-17S-30E	I	2/2019	12/20/1984	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-00071	MARY ANN CANNON #001	Oil	Private	Active	K-27-10S-25E	K	7/2019	04/19/1960	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-00072	MARY ANN CANNON #002	Oil	Private	Active	J-27-10S-25E	J	7/2019	07/07/1960	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-00073	MARY ANN CANNON #003	Oil	Private	Active	L-27-10S-25E	L	7/2019	11/28/1960	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-00062	MARY ANN CANNON #004	Oil	Private	Active	M-27-10S-25E	M	7/2019	01/06/1961	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-10109	MARY ANN CANNON #005	Oil	Private	Active	O-27-10S-25E	O	7/2019	02/14/1964	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-10110	MARY ANN CANNON #006	Oil	Private	Active	N-27-10S-25E	N	7/2019	02/14/1964	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-10111	MARY ANN CANNON #007	Salt Water Disposal	Private	Active	O-27-10S-25E	O	2/2021	02/14/1964	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02315	MARY LOU #001	Oil	State	Active	H-29-19S-28E	H	2/2021	07/11/1961	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02316	MARY LOU #002	Oil	State	Active	G-29-19S-28E	G	2/2021	07/27/1961	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02318	MARY LOU #004	Oil	State	Active	H-29-19S-28E	H	2/2021	04/12/1962	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02319	MARY LOU #005	Oil	State	Active	G-29-19S-28E	G	2/2021	04/25/1962	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-00052	MOHAWK #001	Oil	Federal	Expired Temporary Abandonment	O-22-10S-25E	O	1/2020	08/10/1960	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-63716	QUICK DRAW FEDERAL COM #001	Gas	Federal	Active	D-23-07S-26E	D	12/2020	01/26/2005	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02345	RUSSELL USA #001	Oil	Federal	Active	O-12-20S-28E	O	2/2021	11/03/1944	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02348	RUSSELL USA #003	Injection	Federal	Active	O-12-20S-28E	O	2/2021	06/10/1948	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02352	RUSSELL USA #006	Oil	Federal	Active	L-13-20S-28E	L	7/2019	03/02/1942	[372279]	LLJ VENTURES, LLC DBA MARKER OIL & GAS

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30-015-02356	RUSSELL USA #009	Injection	Federal	Active	O-13-20S-28E	O	2/2021	07/14/1943	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02358	RUSSELL USA #011	Oil	Federal	Expired Temporary Abandonment	B-13-20S-28E	B	8/2013	01/14/1945	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02362	RUSSELL USA #014	Oil	Federal	Active	G-13-20S-28E	G	2/2021	02/17/1945	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02364	RUSSELL USA #016	Oil	Federal	Active	B-13-20S-28E	B	2/2021	06/08/1994	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02367	RUSSELL USA #018	Oil	Federal	Active	B-13-20S-28E	B	2/2021	07/17/1945	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02373	RUSSELL USA #024	Injection	Federal	Active	G-13-20S-28E	G	2/2021	06/21/1947	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02374	RUSSELL USA #025	Oil	Federal	Active	G-13-20S-28E	G	2/2021	05/01/1950	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02376	RUSSELL USA #027	Oil	Federal	Active	B-13-20S-28E	B	2/2021	07/22/1947	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02377	RUSSELL USA #028	Oil	Federal	Active	B-13-20S-28E	B	2/2021	08/01/1950	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02381	RUSSELL USA #032	Oil	Federal	Active	C-13-20S-28E	C	2/2021	12/26/1944	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02382	RUSSELL USA #033	Oil	Federal	Active	J-13-20S-28E	J	2/2021	04/01/1945	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02386	RUSSELL USA #037	Oil	Federal	Active	N-13-20S-28E	N	2/2021	08/21/1946	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02387	RUSSELL USA #038	Oil	Federal	Active	F-13-20S-28E	F	2/2021	11/11/1946	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02388	RUSSELL USA #039	Injection	Federal	Active	K-13-20S-28E	K	2/2021	07/06/1945	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02390	RUSSELL USA #041	Injection	Federal	Active	F-13-20S-28E	F	2/2021	03/05/1947	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-02391	RUSSELL USA #042	Oil	Federal	Active	K-13-20S-28E	K	2/2021	06/21/1947	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-06186	RUSSELL USA #049	Injection	Federal	Active	B-13-20S-28E	B	3/2019	11/16/1948	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-06187	RUSSELL USA #050	Injection	Federal	Active	B-13-20S-28E	B	3/2019	03/06/1951	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-10204	RUSSELL USA #056	Oil	Federal	Active	F-13-20S-28E	F	2/2021	11/19/1963	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-10420	RUSSELL USA #060	Injection	Federal	Active	F-13-20S-28E	F	2/2021	09/30/1964	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20231	RUSSELL USA #067	Oil	Federal	Active	G-13-20S-28E	G	2/2021	07/05/1969	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-20463	RUSSELL USA #068	Oil	Federal	Active	O-12-20S-28E	O	2/2021	11/04/1971	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-26491	RUSSELL USA #069	Oil	Federal	Active	C-13-20S-28E	C	2/2021	10/20/1990	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-36103	RUSSELL USA #070	Oil	Federal	Active	O-12-20S-28E	O	2/2021	08/27/2009	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-29976	SHINNERY FEDERAL #001	Oil	Federal	Active	F-05-18S-31E	F	2/2021	12/17/1997	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-10224	SHUGART D #005	Oil	Federal	Active	B-30-18S-31E	B	4/2020	11/21/1962	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-10225	SHUGART D #006	Oil	Federal	Active	C-30-18S-31E	C	4/2020	12/04/1962	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-10169	SHUGART D #007	Oil	Federal	Active	1-30-18S-31E	D	4/2020	01/10/1963	[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-22199	SHUGART D #010	Oil	Federal	Active	G-30-18S-31E	G	4/2020	08/10/1977	[372279] LLJ VENTURES,



										LLC DBA MARKER OIL & GAS
30-015-22357	SHUGART D #011	Oil	Federal	Active	H-30-18S-31E	H	4/2020	12/28/1977		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-22432	SHUGART D #012	Oil	Federal	Active	F-30-18S-31E	F	4/2020	04/28/1978		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-22436	SHUGART D #013	Oil	Federal	Active	B-30-18S-31E	B	4/2020	05/14/1978		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-10184	STATE #006	Oil	State	Active	M-36-17S-27E	M	2/2021	03/03/1963		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-015-21623	STATE #007	Oil	State	Active	M-36-17S-27E	M	2/2021	09/16/1975		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-61716	STEVENS PEDCO #001	Gas	Private	Active	I-28-07S-26E	I	12/2020	08/12/1982		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-60949	TAMARACK QF STATE #001	Oil	State	Active	D-32-06S-26E	D	2/2017	05/01/1981		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-61693	TAMARACK QF STATE #002	Oil	State	Active	E-32-06S-26E	E	2/2017	07/15/1982		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-20836	VEST FEDERAL #001	Gas	Federal	Active	O-04-14S-30E	O	5/2019	03/30/1982		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-21016	WALTERS B FEDERAL #001	Oil	Federal	Active	E-34-13S-30E	E	5/2019	06/16/1985		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-21051	WALTERS B FEDERAL #002	Oil	Federal	Active	D-34-13S-30E	D	5/2019	01/13/1986		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS
30-005-20462	WALTERS FEDERAL #002	Gas	Federal	Active	L-34-13S-30E	L	5/2019	12/18/1974		[372279] LLJ VENTURES, LLC DBA MARKER OIL & GAS

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Form C-145  
Revised May 19, 2017

Permit 297969

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**Change of Operator**

**Previous Operator Information**

**New Operator Information**

OGRID: 372279

Name: LLJ VENTURES, LLC DBA MARKER OIL & GAS

Address: P.O. Box 3188

City, State, Zip: Roswell, NM 88202

Effective Date:	Effective on the date of approval by the OCD
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OGRID: 279579

Name: TARCO ENERGY, LC

Address: 3805 109th Street

City, State, Zip: Lubbock, TX 79423

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, TARCO ENERGY, LC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

**TARCO ENERGY, LC understands that the OCD's approval of this operator change:**

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, TARCO ENERGY, LC agrees to the following statements:

1. Initials JEH I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials JEH I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials JEH I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials JEH I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials JEH I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials JEH I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials JEH I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials JEH For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials JEH I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials JEH If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials JEH No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials JEH NMOC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

7/6/2021

C-145

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

**Previous Operator**Signature: Printed  
Name: LARRY MARKERTitle: MEMBER LLJDate: 7-9-21 Phone: 575-910-0300**New Operator**Signature: Printed  
Name: JOE L. TARVERTitle: President/Member <sup>LLJ</sup>Date: 7-9-21 Phone: 806 787-5138

Permit 297969

**NMOCD Approval**Electronic Signature(s): Karen S Collins, District 2Date: July 26, 2021

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

Wells Selected for Transfer

Permit 297969

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

**14 Wells Selected for Transfer**

From:	LLJ VENTURES, LLC DBA MARKER OIL & GAS	OGRID:	372279
To:	TARCO ENERGY, LC	OGRID:	279579

**OCD District: Artesia (14 Wells selected.)**

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
331299	ACREY #002	S	F-36-17S-27E	F	30-015-00663	22230	EMPIRE; YATES-SEVEN RIVERS	O
	ACREY #005	S	F-36-17S-27E	F	30-015-25670	22230	EMPIRE; YATES-SEVEN RIVERS	O
	ACREY #006	S	F-36-17S-27E	F	30-015-34090	22230	EMPIRE; YATES-SEVEN RIVERS	O
331301	CONKLIN #001Y	S	G-36-17S-27E	G	30-015-39029	22230	EMPIRE; YATES-SEVEN RIVERS	O
	CONKLIN #002	S	G-36-17S-27E	G	30-015-00690	22230	EMPIRE; YATES-SEVEN RIVERS	O
331302	DELHI #001	S	A-36-17S-27E	A	30-015-00693	22230	EMPIRE; YATES-SEVEN RIVERS	O
	DELHI #002	S	C-36-17S-27E	C	30-015-00654	22230	EMPIRE; YATES-SEVEN RIVERS	O
	DELHI #003	S	L-36-17S-27E	L	30-015-01217	22230	EMPIRE; YATES-SEVEN RIVERS	O
	DELHI #004	S	L-36-17S-27E	L	30-015-00680	22230	EMPIRE; YATES-SEVEN RIVERS	O
	DELHI #005	S	C-36-17S-27E	C	30-015-00651	22230	EMPIRE; YATES-SEVEN RIVERS	O
	DELHI #006	S	C-36-17S-27E	C	30-015-00691	22230	EMPIRE; YATES-SEVEN RIVERS	O
	DELHI #007	S	A-36-17S-27E	A	30-015-00646	22230	EMPIRE; YATES-SEVEN RIVERS	O
331306	STATE A #003	S	B-36-17S-27E	B	30-015-34089	22230	EMPIRE; YATES-SEVEN RIVERS	O
	STATE A #004	S	B-36-17S-27E	B	30-015-36342	22230	EMPIRE; YATES-SEVEN RIVERS	O



Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-00669
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Homan
8. Well Number 1
9. OGRID Number 372279
10. Pool name or Wildcat Red Lake; Queen-Grbg-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator LLJ Ventures, LLC
3. Address of Operator P.O. Box 3188 Roswell, NM 88202
4. Well Location Unit Letter H : 2310 feet from the North line and 330 feet from the East line Section 36 Township 17S Range 27E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set CIBP @ 1390' w/ 25 sx cmt. Circ hole w/ MLF 8.2 bbls, test csg.
- 2) Spot 40 sx cmt. Verify 510' to surface. Weld on Dry Hole Marker.

Spud Date:

Rig Release Date:

\*\*\*\*SEE ATTACHED COA's\*\*\*\*

Must be plugged by 9/21/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Marker TITLE Remedial DATE 9.20.21

Type or print name LARRY MARKER E-mail address: larry\_gde@hotmail.com PHONE: 575-910-0300

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 9/21/2021

Conditions of Approval (if any):

## CONDITIONS FOR PLUGGING AND ABANDONMENT

### OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

#### **DRY HOLE MARKER REQUIREMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

**1. Operator name   2. Lease and Well Number   3. API Number   4. Unit Letter   5. Quarter Section (feet from the North, South, East or West)   6. Section, Township and Range   7. Plugging Date   8. County                      (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

#### **SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION**



## R-111-P Area

### T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

### T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

### T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

### T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

### T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

### T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

### T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

### T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

### T 21S – R 30E

Sec 1 – Sec 36

### T 21S – R 31E

Sec 1 – Sec 36

### T 22S – R 28E

Sec 36 Unit A,H,I,P.

**T 22S – R 29E**

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

**T 22S – R 30E**

Sec 1 – Sec 36

**T 22S – R 31E**

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

**T 23S – R 28E**

Sec 1 Unit A

**T 23S – R 29E**

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

**T 23S – R 30E**

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

**T 23S – R 31E**

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

**T 24S – R 29E**

Sec 2 Unit A, B, C, D. Sec 3 Unit A

**T 24S – R 30E**

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

**T 24S – R 31E**

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

**T 25S – R 31E**

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

**From:** [postmaster@outlook.com](mailto:postmaster@outlook.com)  
**To:** [Larrym\\_gdc@hotmail.com](mailto:Larrym_gdc@hotmail.com)  
**Subject:** Delivered: Case No. 22223\_OCD Docket Notice  
**Date:** Wednesday, September 22, 2021 11:15:55 AM  
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