

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, February 3, 2022**

8:15 a.m.

Persons may view and participate in the hearings through the following link:

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	22291	Application of Devon Energy Production Company, L.P. to Pool Additional Interest Owners Under the Terms of Order No. R-21761, Lea County, New Mexico. Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Division Order No. R-21761. The Order pooled the standard 160-acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the W/2 E/2 of Section 17, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following proposed initial White Dove 17 Fed Com #23H well. Said area is located approximately 21 miles northwest of Jal, New Mexico.
2.	22292	Application of Devon Energy Production Company, L.P. to Pool Additional Interest Owners Under the Terms of Order No. R-21762, Lea County, New Mexico. Applicant in the above-styled cause seeks to pool additional interest owners under the terms of Division Order No. R-21762. The Order pooled the standard 160-acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the E/2 E/2 of Section 17, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following proposed initial White Dove 17 Fed Com #24H well. Said area is located approximately 21 miles northwest of Jal, New Mexico.
3.	22282	Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Delaware formation underlying a horizontal spacing unit comprised of the W/2NE/4 of Section 25 and the w/2E/2 of Section 24, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the Wright Fed. 2524 LBC Well No. 1H, with a first take point in the SW/4NE/4 of Section 25 and a final take point in the NW/4NE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 3 miles southeast of Malaga, New Mexico.
4.	22056	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #113H well, (2) the Dee Osborne 1930 State Com #123H well, and (3) the Dee Osborne 1930 State Com #137H well, which are to be drilled from surface locations in the NW/4 NE/4 (Unit B) of Section 19 to bottom hole locations in the

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 2 of 24**

		SW/4 SE/4 (Unit O) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.
<b>5.</b>	<b>22057</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #114H well, (2) the Dee Osborne 1930 State Com #124H well, and (3) the Dee Osborne 1930 State Com #138H well, which are to be drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 19 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.
<b>6.</b>	<b>22059</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #203H well, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; and (2) the Dee Osborne 1930 State Com #204H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.
<b>7.</b>	<b>22176</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 12, and the N/2 NE/4 of Section 11, Township 21 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Bo Howard 1211 Fed Com #121H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 12, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 11. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 1 mile east of Carlsbad, New Mexico.
<b>8.</b>	<b>22177</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 12, and the S/2 NE/4 of Section 11, Township 21 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Bo Howard 1211 Fed Com #122H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 12, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 11. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 1 mile east of Carlsbad, New Mexico.

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 3 of 24**

<b>9.</b>	<b>22178</b> <b>[Continued to March 17, 2022]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 12, and the S/2 SE/4 of Section 11, Township 21 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Bo Howard 1211 Fed Com #124H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 12, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 1 mile east of Carlsbad, New Mexico.
<b>10.</b>	<b>22204</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 24 South, Range 28 East, and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells, each of which will be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of said Section 18: (1) the Dr. Ellis #113H well; and the (2) the Dr. Ellis #123H well. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 4 miles west of Malaga, New Mexico.
<b>11.</b>	<b>22205</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of S/2 S/2 of Section 13, Township 24 South, Range 28 East, and the S/2 S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Kathy Gregor Fed Com #114H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of said Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles west of Malaga, New Mexico.
<b>12.</b>	<b>22255</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 13, Township 24 South, Range 28 East, and the N/2 N/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Glen Spiller Fed Com #111H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of said Section 18, Township 24 South, Range 29 East. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 4 miles west of Malaga, New Mexico.
<b>13.</b>	<b>22256</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 13, Township 24 South, Range 28 East, and the S/2 N/2 of

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 4 of 24**

		Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Harrold Melton Fed Com #112H well, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of said Section 18, Township 24 South, Range 29 East. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 4 miles west of Malaga, New Mexico.
14.	22472	Application of New Mexico Oil Conservation Division for an order to amend APDs and to order temporary cessation of associated drilling and completion activities for enumerated wells within five miles of the Carlsbad Brine Well Cavity. The surface location of the Carlsbad Brine Well Cavity is in Section 17, Township 22 South, Range 27 East, Eddy County, New Mexico. The wells subject to this application are: Marathon Oil Permian LLC, API# 30-015-44692; Matador Production Company, API#s 30-015-46590 and 30-015-46596; Mewbourne Oil Company, API #s 30-015-48077, 30-015-46003, 30-015-46808, 30-015-46807, 30-015-48053, 30-015-48078, 30-015-48054, 30-015-48087, 30-015-48079, 30-015-48080, 30-015-46228, 30-015-47305, 30-015-45584, 30-015-45580, and 30-015-45583; Tap Rock Operating LLC, API #s 30-015-46687, 30-015-46686, 30-015-46675, 30-015-46672, 30-015-46685, and 30-015-46688; and WPX Energy Permian LLC, API #s 30-015-42355, 30-015-47294, and 30-015-42381.
15.	22475	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks to pool uncommitted interests from a depth of approximately 4,000' MD to the base of the Yeso formation in a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Halberd 27 State Com 72H and Halberd 27 State Com 90H wells ("Wells") to be horizontally drilled from a surface location in Unit M of Section 26 to a bottom hole location in Unit M of Section 27. The completed intervals of the Wells will be orthodox. A depth severance exists in the Yeso formation. Accordingly, Spur seeks to pool uncommitted interests from a depth of approximately 4,000' MD to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,682' MD as observed on the Geronimo '27' State Com #1 Platform Express, Azimuthal Laterolog (API No. 30-015-31173)). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles west of Loco Hills, New Mexico.
16.	22476	Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the San Andres formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 15, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated the Huell Fee #5H well ("Well") to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 10 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 15. The completed interval of the Well will be within 330' of the line separating the W/2W/2 and E/2W/2 of Section 15 to allow for the formation of a 320-acre standard horizontal spacing unit. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.5 miles Southeast of Tatum, New Mexico.
17.	22477	(Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21589, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21589 to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21589 on February 2, 2021, which designated Colgate as the operator of the unit and the Bolander 32 State Fed Com 121H and Bolander 32 State Fed Com 131H wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Section 32 and N/2 N/2 of Section 31, Township 19 South, Range 29 East,

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 5 of 24**

		NMPM, Eddy County, New Mexico. Said area is located approximately 19 miles southeast of Artesia, New Mexico.
18.	<b>22478</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 279.9-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-4 of Sections 1 and 2, T-21-S, R-28-E, and Lots 3-4 of Section 6, T-21-S, R-29-E, NMPM, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #111H and #121H wells to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This 279.9-acre horizontal well spacing unit will overlap a 670.38 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, to be dedicated to the proposed Simon Camamile 0206 Fed Com #132H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
19.	<b>22479</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.48-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lots 5-8 of Sections 1 and 2, T-21-S, R-28-E, and Lots 5-6 of Section 6, T-21-S, R-29-E, NMPM, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #112H and #122H wells to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 6 of Section 6, T-21-S, R-29-E. This 390.48-acre horizontal well spacing unit will overlap a 670.38 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, to be dedicated to the proposed Simon Camamile 0206 Fed Com #132H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
20.	<b>22480</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #132H to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This 670.38-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage: A 279.9-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 of Sections 1 and 2, T-21-S, R-28-E, and Lots 3-4 of Section 6, T-21-S, R-29-E, to be dedicated to the proposed Simon Camamile 0206 Fed Com #111H and #121H wells, and A 390.48-acre, more or less, horizontal well spacing unit comprised of Lots 5-8 of Sections 1 and 2, T-21-S, R-28-E, and Lots 5-6 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #112H and #122H wells Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 6 of 24**

		completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
21.	<b>22481</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 279.9-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-4 of Sections 1 and 2, T-21-S, R-28-E, and Lots 3-4 of Section 6, T-21-S, R-29-E, NMPM, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #201H well to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This 279.9-acre horizontal well spacing unit will overlap a 670.38 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, to be dedicated to the proposed Simon Camamile 0206 Fed Com #222H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
22.	<b>22482</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.48-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 5-8 of Sections 1 and 2, T-21-S, R-28-E, and Lots 5-6 of Section 6, T-21-S, R-29-E, NMPM, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #202H well to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 6 of Section 6, T-21-S, R-29-E. This 390.48-acre horizontal well spacing unit will overlap a 670.38 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, to be dedicated to the proposed Simon Camamile 0206 Fed Com #222H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
23.	<b>22483</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #222H to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This 670.38-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage: A 279.9-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 of Sections 1 and 2, T-21-S, R-28-E, and Lots 3-4 of Section 6, T-21-S, R-29-E, to be dedicated to the proposed Simon Camamile 0206 Fed Com #201H well, and A 390.48-acre, more or less, horizontal well spacing unit comprised of Lots 5-8 of Sections 1 and 2, T-21-S, R-28-E, and Lots 5-6 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #202H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 7 of 24**

		completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
24.	<b>22484</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.44-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-12 of Sections 1 and 2, T-21-S, R-28-E, and Lots 11-12 of Section 6, T-21-S, R-29-E, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #113H and #123H wells to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This 390.44-acre horizontal well spacing unit will overlap a 780.84 acre horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #134H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
25.	<b>22485</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.40-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 13-16 of Sections 1 and 2, T-21-S, R-28-E, and Lots 13-14 of Section 6, T-21-S, R-29-E, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #114H and #124H wells to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 14 of Section 6, T-21-S, R-29-E. This 390.40-acre horizontal well spacing unit will overlap a 780.84 acre horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #134H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
26.	<b>22486</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #134H to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E and a proposed bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This 780.84-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage: A 390.44-acre, more or less, horizontal well spacing unit comprised of Lots 9-12 of Sections 1 and 2, T-21-S, R-28-E, and Lots 11-12 of Section 6, T-21-S, R-29-E, to be dedicated to the proposed Simon Camamile 0206 Fed Com #113H and 123H wells, and A 390.4-acre, more or less, horizontal well spacing unit comprised of Lots 13-16 of Sections 1 and 2, T-21-S, R-28-E, and Lots 13-14 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #114H and 124H wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 8 of 24**

		completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
27.	<b>22487</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.44-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-12 of Sections 1 and 2, T-21-S, R-28-E, and Lots 11-12 of Section 6, T-21-S, R-29-E, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #203H well to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This 390.44-acre horizontal well spacing unit will overlap a proposed 780.84 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, to be dedicated to the Simon Camamile 0206 Fed Com #224H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
28.	<b>22488</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.40-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 13-16 of Sections 1 and 2, T-21-S, R-28-E, and Lots 13-14 of Section 6, T-21-S, R-29-E, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #204H well to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of Section 6, T-21-S, R-29-E. This 390.40-acre horizontal well spacing unit will overlap a proposed 780.84 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, to be dedicated to the Simon Camamile 0206 Fed Com #224H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
29.	<b>22489</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #224H to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This 780.84-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage: A 390.44-acre, more or less, horizontal well spacing unit comprised of Lots 9-12 of Sections 1 and 2, T-21-S, R-28-E, and Lots 11-12 of Section 6, T-21-S, R-29-E, to be dedicated to the proposed Simon Camamile 0206 Fed Com #203H well, and A 390.4-acre, more or less, horizontal well spacing unit comprised of Lots 13-16 of Sections 1 and 2, T-21-S, R-28-E, and Lots 13-14 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #204H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and



**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 9 of 24**

		completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
<b>30.</b>	<b>22490</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #115H and #125H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
<b>31.</b>	<b>22491</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #116H and 126H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
<b>32.</b>	<b>22492</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #136H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage: A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #115 and #125 wells, and A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 10 of 24**

		29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #116H and #126H wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
33.	<b>22493</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #205H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
34.	<b>22494</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #206H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
35.	<b>22495</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #226H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage: A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 11 of 24**

		29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #205H well, and A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #206H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
36.	<b>22496</b> <b>[Continued to April 21, 2022]</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the N/2 NE/4 of Section 11 and the N/2 N/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the N/2 N/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #121H well to be drilled from a surface location in the NW/4 NE/4 of Section 11 to a bottom hole location in the NE/4 NE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.
37.	<b>22497</b> <b>[Continued to April 21, 2022]</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the S/2 NE/4 of Section 11 and the S/2 N/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the S/2 N/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #122H well to be drilled from a surface location in the SW/4 NE/4 of Section Southwest of Maljamar, New Mexico.
38.	<b>22498</b> <b>[Continued to April 21, 2022]</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the N/2 SE/4 of Section 11 and the N/2 S/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the N/2 S/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #123H well to be drilled from a surface location in the NW/4 SE/4 of Section 11 to a bottom hole location in the NE/4 SE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.
39.	<b>22499</b> <b>[Continued to April 21, 2022]</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the S/2 SE/4 of Section 11 and the S/2 S/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the S/2 S/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #124H well to be drilled from a surface location in the SW/4 SE/4 of Section 11 to a bottom hole location in the SE/4 SE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 12 of 24**

<b>40.</b>	<b>22500</b> <b>[Continued to March 3, 2022]</b>	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre vertical well spacing unit within the Strawn formation underlying the S/2 NE/4 of Section 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to its Monika 14-17-S-37E #1 well (API No. PENDING), a vertical well to be completed at a non-standard location in the SW/4 NE/4 (Unit G) of said Section 14 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling and recompleting said well. Said area is located approximately 10 miles Northwest of Hobbs, New Mexico.
<b>41.</b>	<b>22501</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 19, Township 18 South, Range 29 East, and the N/2 N/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Travis Deep 1924 Fed Com #111H, #121H and #131H wells to be drilled from a surface location in the SE/4 NE/4 of Section 19 to a bottom hole location in the NW/4 NW/4 of Section 24. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.
<b>42.</b>	<b>22502</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 19, Township 18 South, Range 29 East, and the S/2 N/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Travis Deep 1924 Fed Com #112H, #122H and #132H wells to be drilled from a surface location in the SE/4 NE/4 of Section 19 to a bottom hole location in the SW/4 NW/4 of Section 24. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.
<b>43.</b>	<b>22503</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 19, Township 18 South, Range 29 East, and the N/2 S/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbolt 1924 Fed Com #113H, #123H and #133H wells to be drilled from a surface location in the SE/4 SE/4 of Section 19 to a bottom hole location in the NW/4 SW/4 of Section 24. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.
<b>44.</b>	<b>22504</b> <b>[Continued to February 17, 2022]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 19, Township 18 South, Range 29 East, and the S/2 S/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbolt 1924 Fed Com #114H, #124H and #134H wells to be drilled from a surface location in the SE/4 SE/4 of Section 19 to a bottom hole location in the SW/4 SW/4 of Section 24. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 13 of 24**

		charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.
<b>45.</b>	<b>22505</b>	Application of Novo Oil & Gas Northern Delaware LLC to amend Order No. R-21092-A to exclude the Second Bone Spring Interval, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending compulsory pooling Order No. R-21092-A to exclude the Second Bone Spring interval from the standard 635.40-acre, more or less, horizontal well spacing unit created thereunder, comprised of the N/2 of Section 13, Township 23 South, Range 28 East and irregular Section 18, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Specifically, Novo requests that the Second Bone Spring interval at a stratigraphic equivalent of 7,575 feet measured depth to 8,442 feet measured depth, as defined in the neutron density log, dated June 7, 197, recorded in the HF 13 Com #001C well (API 30-015-21138), be excluded from the pooling order. All other terms and provisions under Order No. R-21092-A and Order R-21092-B will remain unchanged and in full force and effect. Said area is located approximately 3 miles east of Loving, New Mexico.
<b>46.</b>	<b>22506</b>	Application of WPX Energy Permian, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool (98220)), underlying a 862.40-acre, more or less, standard horizontal spacing unit comprised of all of Section 26 and the N/2 equivalent of irregular Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial Steel Guitar 35-26-29 Fed Com #451H well, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the SW/4 NW/4 (Lot 9) of Section 35. The S/2 N/2 of irregular Section 35 borders the Texas state line. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles south of Malaga, New Mexico.
<b>47.</b>	<b>22507</b>	Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Bone Spring formation, underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico. Said unit will be initially dedicated to the proposed Redbud Fed Com 25 36 32 091H Well, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well, and the imposition of a 200% charge for risk involved in drilling said well. Said area is located approximately 6 miles west of Jal, New Mexico.
<b>48.</b>	<b>22508</b>	Application of San Juan Resources, Inc. For Approval of The Regina Ranch (Deep) Unit, Sandoval County, New Mexico. Applicant seeks approval of the Regina Ranch (Deep) Unit consisting of approximately 7,279.65 acres of the following Federal and Patented lands situated in Sandoval County, New Mexico: Township 23 North, Range 1 West, N.M.P.M. Section 28: S/2, NE/4NE/4, S/2NE/4, that part of the NW/4NE/4 lying East of the centerline of Hwy 96, containing 16.00 acres Section 29: W/2, NE/4NE/4, W/2NE/4, SE/4 Section 30: ALL Section 31: ALL Section 32: ALL Section 33: ALL Township 22 North, Range 1 West, N.M.P.M. Section 4: W/2, N/2SE/4 Section 5: ALL Section 6: ALL Section 7: N/2

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 14 of 24**

		<p>Section 8: N/2, SE/4, E/2SW/4, E/2NW/4SW/4, E/2W/2NW/4SW/4, NW/4NW/4NW/4SW/4  Section 9: W/2, S/2NE/4, SE/4  Section 16: N/2  Section 17: NE/4, E/2NW/4  The unitized interval is all formations below the Top of the Mancos Formation, which is defined as the stratigraphic equivalent of 5,400 feet MD in the Regina Ranch Federal 32-1 well located in the SW/4, Section 32, Township 23 North, Range 1 West, N.M.P.M., Sandoval County, New Mexico (API#30-043-20989). The subject acreage is located approximately 8 miles north of Cuba, New Mexico.</p>
49.	<b>22509</b> <b>[Continued to March 3, 2022]</b>	<p>Application of Matador Production Company to Amend Order No. R-21542, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21542, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2021. Order No. R-21542 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 16 and the W/2W/2 of Section 21, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Pony Express Fed. Com. Well Nos. 501H, 502H, and 601H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company, the new operator of the well unit, also requests that the filing date of this application relate back to the filing date (November 12, 2021) of a similar case filed by Ascent Energy, LLC (Case No. 22359). The unit is located approximately 4 miles northeast of Halfway, New Mexico.</p>
50.	<b>22510</b> <b>[Continued to March 3, 2022]</b>	<p>Application of Matador Production Company to Amend Order No. R-21543, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21543, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2021. Order No. R-21543 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 16 and the W/2W/2 of Section 21, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Pony Express Fed. Com. Well No. 701H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company, the new operator of the well unit, also requests that the filing date of this application relate back to the filing date (November 12, 2021) of a similar case filed by Ascent Energy, LLC (Case No. 22360). The unit is located approximately 4 miles northeast of Halfway, New Mexico.</p>
51.	<b>22511</b> <b>[Continued to March 3, 2022]</b>	<p>Application of Matador Production Company to Amend Order No. R-21544, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21544, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2022. Order No. R-21544 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 16 and the E/2W/2 of Section 21, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Pony Express Fed. Com. Well Nos. 503H and 602H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company, the new operator of the well unit, also requests that the filing date of this application relate back to the filing date (November 12, 2021) of a similar case filed by Ascent Energy, LLC (Case No. 22361). The unit is located approximately 4 miles northeast of Halfway, New Mexico.</p>
52.	<b>22512</b> <b>[Continued to March 3, 2022]</b>	<p>Application of Matador Production Company to Amend Order No. R-21545, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21545, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2022. Order No. R-21545 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 16 and the E/2W/2 of Section 21, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Pony Express Fed. Com. Well No. 702H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company, the</p>

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 15 of 24**

		new operator of the well unit, also requests that the filing date of this application relate back to the filing date (November 12, 2021) of a similar case filed by Ascent Energy, LLC (Case No. 22362). The unit is located approximately 4 miles northeast of Halfway, New Mexico.
<b>53.</b>	<b>22513</b>	Application of Matador Production Company to Amend Order No. R-21546, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21546, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2021. Order No. R-21546 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 4 and the W/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Silver Fed. Com. Well Nos. 501H, 502H, and 601H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company, the new operator of the well unit, also requests that the filing date of this application relate back to the filing date (November 12, 2021) of a similar case filed by Ascent Energy, LLC (Case No. 22363). The unit is located approximately 5 miles northeast of Halfway, New Mexico.
<b>54.</b>	<b>22514</b>	Application of Matador Production Company to Amend Order No. R-21547, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21547, issued to Ascent Energy, LLC on November 13, 2020, to extend the well commencement deadline one year, to November 13, 2021. Order No. R-21547 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 4 and the W/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Silver Fed. Com. Well No. 701H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company, the new operator of the well unit, also requests that the filing date of this application relate back to the filing date (November 12, 2021) of a similar case filed by Ascent Energy, LLC (Case No. 22364). The unit is located approximately 5 miles northeast of Halfway, New Mexico.
<b>55.</b>	<b>22515</b>	Application of Matador Production Company to Amend Order No. R-21591, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21591, issued to Ascent Energy, LLC on February 2, 2021, to extend the well commencement deadline one year, to February 2, 2023. Order No. R-21591 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Silver Fed. Com. Well Nos. 503H and 602H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company is the new operator of the well unit. The unit is located approximately 5 miles northeast of Halfway, New Mexico.
<b>56.</b>	<b>22516</b>	Application of Matador Production Company to Amend Order No. R-21592, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21592, issued to Ascent Energy, LLC on February 2, 2021, to extend the well commencement deadline one year, to February 2, 2023. Order No. R-21592 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Silver Fed. Com. Well No. 702H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. Matador Production Company is the new operator of the well unit. The unit is located approximately 5 miles northeast of Halfway, New Mexico.
<b>57.</b>	<b>22517</b> <b>[Continued to</b> <b>February 17,</b> <b>2022]</b>	Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 8 and the W/2W/2 of Section 17, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17 Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 8

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 16 of 24**

		and a last take point in the SW/4SW/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles south-southeast of Black River Village, New Mexico.
58.	<b>22518</b> <b>[Continued to February 17, 2022]</b>	Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 8, the E/2W/2 of Section 17, and the E/2W/2 of Section 20, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of Section 8 and a last take point in the SE/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7-1/2 miles south-southeast of Black River Village, New Mexico.
59.	<b>22519</b> <b>[Continued to February 17, 2022]</b>	Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 8, the W/2 of Section 17, and the W/2 of Section 20, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well Nos. 4H, 5H, 6H, and 7H with first take points in the N/2NW/4 of Section 8 and last take points in the S/2SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7-1/2 miles south-southeast of Black River Village, New Mexico.
60.	<b>22520</b> <b>[Continued to February 17, 2022]</b>	Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 8, the E/2 of Section 17, and the E/2 of Section 20, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well Nos. 17H, 18H, 20H, 21H, and 22H with first take points in the N/2NE/4 of Section 8 and last take points in the S/2SE/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles south-southeast of Black River Village, New Mexico.
61.	<b>22521</b> <b>[Continued to April 21, 2022]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the W/2E/2 of Section 22 and the W/2E/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Casino Royale 22-27 Well No. 201H, with a first take point in the NW/4NE/4 of Section 22 and a last take point in the SW/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
62.	<b>22522</b> <b>[Continued to April 21, 2022]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2E/2 of Section 22 and the E/2E/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Casino Royale 22-27 Well No. 202H, with a first take point in the NE/4NE/4 of Section 22 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and



**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 17 of 24**

		charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
63.	<b>22523</b> <b>[Continued to April 21, 2022]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2E/2 of Section 22 and the W/2E/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Casino Royale 22-27 Well No. 501H, with a first take point in the NW/4NE/4 of Section 22 and a last take point in the SW/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
64.	<b>22524</b> <b>[Continued to April 21, 2022]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2E/2 of Section 22 and the E/2E/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Casino Royale 22-27 Well No. 502H, with a first take point in the NE/4NE/4 of Section 22 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
65.	<b>22525</b> <b>[Continued to March 17, 2022]</b>	Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a proximity tract horizontal spacing unit comprised of the S/2SW/4 of Section 9, the W/2 of Section 16, and the NW/4 of Section 21, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the 9-21 State Well No. 1H, to be drilled to a depth sufficient to test the Upper Penn Shale formation. The well has a first take point in the SE/4SW/4 of Section 9 and a last take point in the SE/4NW/4 of Section 21. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles south-southwest of Lovington, New Mexico.
66.	<b>22526</b>	Application of Cimarex Energy Co. to Amend Order No. R-21295-A, Lea County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purpose of amending Order No. R-21295-A to allow for a one-year extension of time to commence drilling the initial well under the Order. The Division issued Order No. R-21295 on April 28, 2020, which designated Cimarex as the operator of the unit and the James 20-29 Federal Com 38H and James 20-29 Federal Com 39H wells; and pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 20 and E/2 W/2 of Section 29, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico.
67.	<b>22527</b>	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Sections 5 and 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone Federal Com #502H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 8 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 5. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 18 of 24**

68.	<b>22528</b>	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the W/2W/2 of Section 5, and the W/2NW/4 and NW/4SW/4 of Section 8, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Hambone Federal Com #506H well to be horizontally drilled from a surface hole location in the NE/4SW/4 (Unit K) of Section 8 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 5. Also, to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.4 miles south of Malaga, New Mexico.
69.	<b>22531</b> <b>[Continued to March 3, 2022]</b>	Application of Enduring Resources, LLC to amend Order No. R-14051 to expand the West Lybrook Unit Area, to expand the West Lybrook; Mancos Pool to include the proposed unit expansion area, to contract the Basin Mancos Gas Pool outside the proposed unit expansion area, and to dismiss Order No. R-14084, San Juan County, New Mexico. Applicant seeks an order to (1) amend Order No. R-14051 expanding the West Lybrook Unit Area to incorporate the Kimbeto Wash Unit area (the "First Expansion Area"); (2) expand the West Lybrook; Mancos Pool to include the proposed First Expansion Area; (3) contract the Basin Mancos Gas Pool outside the boundaries of the First Expansion Area; and (4) dismiss Order No. R-14084, which approved formation of the Kimbeto Wash Unit. The expansion area includes Federal and Allotted Indian lands situated in all or parts of Sections 17, 18, 19, 20, 21, 28, 29, 30, 31 and 32, all in Township 23 North, Range 9 West, N.M.P.M., San Juan County, New Mexico. The proposed unitized interval includes all oil and gas in the interval from the stratigraphic equivalent of the top of the Mancos Shale found at a measured depth of 3,933 feet beneath the surface down to the stratigraphic equivalent of a depth of 5,226 feet as encountered in the WPX Energy Nageezi Federal #1 well in Section 19, Township 23 North, Range 8 West, N.M.P.M. (API #30-045-26303). The subject acreage is located approximately 5 miles southwest of Nageezi, New Mexico.
70.	<b>22532</b>	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks to pool all uncommitted mineral interests from a depth of approximately 4,000' MD to the base of the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 and S/2N/2 of Section 27, Township 17 South, Range 28 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Halberd 27 State Com 50H to be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 26 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 27, Halberd 27 State Com 71H to be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 26 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 27, and Halberd 27 State Com 51H to be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 26 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 27. The completed interval of the Halberd 27 State Com 71H will be within 330' of the interior Unit line separating the N/2S/2 and the S/2N/2 of Section 27 to allow for the creation of a standard 320-acre horizontal spacing unit. The completed interval of the Halberd 27 State Com 50H and the Halberd 27 State Com 51H will be unorthodox. The completed interval of the Halberd 27 State Com 71H will be orthodox. A depth severance exists in the Yeso formation within the proposed Unit. Accordingly, Spur seeks to pool all uncommitted interests from a depth of approximately 4,000' MD to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,682' MD as observed on the Geronimo '27' State Com #1 Platform Express, Azimuthal Laterolog (API No. 30-015-31173). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles west of Loco Hills, New Mexico.
71.	<b>22533</b>	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks to pool all uncommitted mineral interests from the top of the Yeso formation to a depth of approximately 4,000' MD in a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Section 27, Township 17 South, Range 28 East in Eddy County,

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 19 of 24**

		New Mexico ("Unit"). The Unit will be dedicated to the Halberd 27 State Com 21H well ("Well") to be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 26 to a bottom hole location in the NW4/SW/4 (Unit L) of Section 27. The completed interval of the Well will be orthodox. A depth severance exists in the Yeso formation. Accordingly, Spur seeks to pool uncommitted interests from the top of the Yeso formation (at a stratigraphic equivalent of approximately 3,694' MD as observed on the Geronimo '27' State Com #1 Platform Express, Azimuthal Laterolog (API No. 30-015-31173)) to approximately 4,000' MD. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10 miles west of Loco Hills, New Mexico.
<b>72.</b>	<b>22534</b>	Application of SPC Resources, LLC to Amend Order No. R-21100-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-21100-A (the "Order") to allow for a one-year extension for drilling the proposed initial well under the Order. Applicant seeks a drilling extension until February 12, 2023. The subject spacing unit is comprised of the Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 5, and Lots 1-5, the SE/4 NW/4, and the S/2 NE/4 (N/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and is dedicated to the Betty 5-6 WCYX #2H well (API No. 30-015-pending) [new name, Betty 402H (API No. 30-015-pending)]. Portions of said area are located within the city limits of Carlsbad, New Mexico.
<b>73.</b>	<b>22535</b>	Application of SPC Resources, LLC to Amend Order No. R-21104-B, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-21104-B (the "Order") to allow for a one-year extension for drilling the proposed initial well under the Order. Applicant seeks a drilling extension until February 17, 2023. The subject spacing unit created under the Order is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and is dedicated to the proposed initial Barney #303H well (API No. 30-15-pending). Portions of said area are located within the city limits of Carlsbad, New Mexico.
<b>74.</b>	<b>22536</b>	Application of SPC Resources, LLC to Amend Order No. R-21123-B, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-21123-B (the "Order") to allow for a one-year extension for drilling the proposed initial well under the Order. Applicant seeks a drilling extension until February 17, 2023. The subject spacing unit is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and is dedicated to the (1) the Barney #404H well (API No. 30-015-pending), and the Barney #444H well (API No. 30-015-pending). Portions of said area are located within the city limits of Carlsbad, New Mexico.
<b>75.</b>	<b>21849</b> <b>[Status Conference]</b>	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Thunderbird 18-7 Fed Com 1BS #3H well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 7. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.
<b>76.</b>	<b>21850</b> <b>[Status Conference]</b>	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 20 of 24**

		initial Thunderbird 18-7 Fed Com 1BS #4H well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 18 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 7. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.
77.	<b>22393</b> <b>[Status Conference]</b>	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 335.8-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbird 18-7 Fed 2BS Com 5H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of irregular Section 18 to a bottom hole location in the NW/4 NW/4 (Lot 1) of irregular Section 7. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.
78.	<b>22394</b> <b>[Status Conference]</b>	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbird 18-7 Fed 2BS Com 6H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of irregular Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of irregular Section 7. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.
79.	<b>22161</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 18 and the W/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.
80.	<b>22162</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 18 and the E/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 21 of 24**

<b>81.</b>	<b>22163</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.
<b>82.</b>	<b>22164</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.
<b>83.</b>	<b>22373</b> <b>[Continued to March 17, 2022]</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit ("Unit") comprised of Lot 4, the SW/4NW/4 and the W/2SW/4 of Section 4 in Township 25 South, Range 35 East; the W/2W/2 of Section 9 in Township 25 South, Range 35 East; and the W/2SW/4 of Section 33 in Township 24 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Fez Fed Com 401H well ("Well") to be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 16 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles west of Jal, New Mexico.
<b>84.</b>	<b>22374</b> <b>[Continued to March 17, 2022]</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit ("Unit") comprised of Lot 3, the SE/4NW/4 and the E/2SW/4 of Section 4 in Township 25 South, Range 35 East; the E/2W/2 of Section 9 in Township 25 South, Range 35 East; and the E/2SW/4 of Section 33 in Township 24 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Fez Fed Com 402H well ("Well") to be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 16 to a bottom hole location in the NE/4SW/4 (Unit K) of Section 33. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.5 miles west of Jal, New Mexico.
<b>85.</b>	<b>22110</b> <b>[Continued to March 17, 2022]</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2SW/4 of Section 33, Township 24 South, Range 35 East, NMPM, and the W/2W/2 of Section 4 and the W/2W/2 of Section 9, Township 25 South, Range 35 East, NMPM. The unit will be dedicated to the Noel South Fed. Com. Well No. 111H, with a first take point in the NW/4SW/4 of Section 33 and a final take point in the SW/4SW/4 of Section 9. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 22 of 24**

		operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 17 miles west-northwest of Jal, New Mexico.
86.	<b>22111</b> [Continued to March 17, 2022]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2SW/4 of Section 33, Township 24 South, Range 35 East, NMPM, and the E/2W/2 of Section 4 and the E/2W/2 of Section 9, Township 25 South, Range 35 East, NMPM. The unit will be dedicated to the Noel South Fed. Com. Well No. 112H, with a first take point in the NE/4SW/4 of Section 33 and a final take point in the SE/4SW/4 of Section 9. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 17 miles west-northwest of Jal, New Mexico.
87.	<b>22252</b>	Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 7 and 18, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed wells: (1) the Gordita 6 State Com #601H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 6, to a bottom hole location in the SW/4 SW/4 (Lot 4) of Section 18; and (2) the Gordita 6 State Com #602H well, and (3) the Gordita 6 State Com #603H well, both are to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 6, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 18. The completed interval of the proposed Gordita 6 State Com #602H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Sections 7 and 18, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles west of Eunice, New Mexico.
88.	<b>22253</b>	Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 7 and 18, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed wells: (1) the Tostada 7 State Com #601H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 7, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 18; and (2) the Tostada 7 State Com #602H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 7, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 18. The completed interval of the proposed Tostada 7 State Com #601H well will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 7 and 18, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles west of Eunice, New Mexico.
89.	<b>22179</b> [Status Conference]	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Sneaky Snake 24-12 Fed Com #1H well, and (2) the Sneaky Snake 24-12 Fed Com #2H well, to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 24, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12. The completed interval of the

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 23 of 24**

		wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.
90.	<b>22180</b> <b>[Status Conference]</b>	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Sneaky Snake 24-12 Fed Com #3H well, and (2) the Sneaky Snake 24-12 Fed Com #4H well, to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 24, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 12. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.
91.	<b>22382</b> <b>[Status Conference]</b>	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: <ul style="list-style-type: none"> <li>• The Sneaky Snake 24-12 Fed Com #11H, the Sneaky Snake 24-12 Fed Com #12H, and the Sneaky Snake 24-12 Fed Com #14H wells to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 24, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 12; and</li> <li>• The Sneaky Snake 24-12 Fed Com #13H, the Sneaky Snake 24-12 Fed Com #15H, and the Sneaky Snake 24-12 Fed Com #16H wells to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 24, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12.</li> </ul> Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.
92.	<b>22313</b> <b>[Status Conference]</b>	Amended Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying W/2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Coriander 1-12 Fed Com 12H; Coriander 1-12 Fed Com 16H; Coriander 1-12 Fed Com 18H; Coriander 1-12 Fed Com 25H; Coriander 1-12 Fed Com 27H; Coriander 1-12 Fed Com 28H; and Coriander 1-12 Fed Com 31H wells to be horizontally drilled. The producing area for the wells will be orthodox. The completed interval for the Coriander 1-12 Fed Com 27H well is less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 30 miles west of Jal, New Mexico, New Mexico.
93.	<b>22314</b> <b>[Status Conference]</b>	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying W/2 W/2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Coriander 1-12 Fed Com 26H well to be horizontally drilled. The producing area for the Coriander 1-12 Fed Com

**Examiner Hearing - Thursday, February 3, 2022**  
**Docket No. 03-22 OCD**  
**Page 24 of 24**

		26H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles west of Jal, New Mexico, New Mexico.
94.	<b>22315</b> <b>[Status Conference]</b>	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within an Avalon horizontal spacing unit underlying W/2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Coriander 1-12 Fed Com 19H; Coriander 1-12 Fed Com 29H; and Coriander 1-12 Fed Com 30H wells to be horizontally drilled. The producing area for the wells will be orthodox. The completed interval for the Coriander 1-12 Fed Com 19H well is less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 30 miles west of Jal, New Mexico, New Mexico.
95.	<b>22316</b> <b>[Status Conference]</b>	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying E/2 W/2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Coriander 1-12 Fed Com 13H well to be horizontally drilled. The producing area for the Coriander 1-12 Fed Com 13H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles west of Jal, New Mexico, New Mexico.
96.	<b>22323</b> <b>[Status Conference]</b>	Application of Elizabeth Kaye Dillard to Reopen Case No. 21226 regarding the Application of Colgate Operating, LLC for Compulsory Pooling and Non-Standard Spacing and Proration unit in Eddy County, New Mexico. Applicant seeks an order from the Division to Reopen Case No. 21226 and set it for Hearing. Case No. 21226 regarded the Application of Colgate Operating, LLC for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico. pooling all mineral interests within the Winchester Bone Spring Pool (Pool Code 65010), underlying Sections 34 and 33, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, located approximately 12 miles NE of Carlsbad, New Mexico.