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STATE OF NEW MEXICO

ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CENTENNIAL RESOURCE PRODUCTION, LLC FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22251

REPORTER'S TRANSCRIPT OF VIRTUAL PROCEEDINGS EXAMINER HEARING JANUARY 20, 2022 SANTA FE, NEW MEXICO

This matter came on for virtual hearing before the New Mexico Oil Conservation Division, HEARING OFFICER WILLIAM BRANCARD and TECHNICAL EXAMINER LEONARD LOWE on Thursday, January 20, 2022, through the Webex Platform.

Reported by: Irene Delgado, NMCCR 253 PAUL BACA PROFESSIONAL COURT REPORTERS 500 Fourth Street, NW, Suite 105 Albuquerque, NM 87102 505-843-9241

Page 2 1 APPEARANCES 2 For the Applicant: 3 ADAM RANKIN HOLLAND & HART 110 North Guadalupe, Suite 1 4 Santa Fe, NM 87501 5 505-954-7286 6 For V-F Petroleum: 7 DANA HARDY HINKLE SHANOR LLP P.O. Box 0268 8 Santa Fe, NM 87504 9 505-982-4554 10 INDEX 11 12 CASE CALLED 13 SUMMARY OF CASE AND EXHIBITS 03 14 TAKEN UNDER ADVISEMENT 10 15 REPORTER CERTIFICATE 11 16 17 EXHIBIT INDEX 18 (Record left open for exhibits and Attachments.) 19 20 21 22 23 24 25

Page 3 1 HEARING EXAMINER BRANCARD: With that, I will 2 call our only real hearing of the day. It's Item Number 52 on today's worksheet is Case 22251, Centennial Resource 3 4 Production. 5 MR. RANKIN: Good morning, Mr. Examiner. May it please the Division, Adam Rankin appearing on behalf of the 6 7 applicant in this case with the Santa Fe office of Holland & 8 Hart. 9 HEARING EXAMINER BRANCARD: Thank you. V-F 10 Petroleum Inc.? MS. HARDY: Yes, Mr. Examiner, Dana Hardy with 11 12 the Santa Fe office of Hinkle Shanor on behalf of V-F 13 Petroleum. 14 HEARING EXAMINER BRANCARD: Ms. Hardy, does V-F 15 have any objection to this case going ahead by affidavit? 16 MS. HARDY: It does not. 17 HEARING EXAMINER BRANCARD: Thank you. Are there 18 any other interested persons for Case 22251? 19 (No audible response.) HEARING EXAMINER BRANCARD: Hearing none, 20 Mr. Rankin, are you able to proceed? 21 22 MR. RANKIN: Mr. Examiner, I will do my best from 23 memory. If there are any specific questions, I may ask for 24 a brief pause to collect the materials since I'm not at my 25 desk.

Page 4 1 HEARING EXAMINER BRANCARD: Well, I have a question, so be prepared. 2 MR. RANKIN: If I don't know the question off the 3 4 top of my head, I may ask for a brief break so I can pull my materials together. In this case Centennial -- in fact, 5 6 why don't we take a quick break so I can print it out, so I 7 can --8 HEARING EXAMINER BRANCARD: That would be fine. We are cruising right along today. 9 10 MR. RANKIN: Give me five minutes if I might be able to go back, I will be able to print out materials for 11 this case and the next series of cases and that way I can 12 13 properly address any questions and review the summary of the 14 testimony. 15 HEARING EXAMINER BRANCARD: With that, we will take a break until 8:55. 16 17 MR. RANKIN: Thank you. (Recess taken.) 18 HEARING EXAMINER BRANCARD: We are back on the 19 record on Oil Conservation Division hearings on January 20, 20 2022. Before we go back to this case, I noticed from my 21 screen that we had a few more people show up at our small 22 23 gathering this morning. We have gone through the agenda 24 rather quickly. We are now on Item 52, so I'm just throwing 25 it open if anybody had an issue with any of the previous

Page 5 cases, please let us know. I see Ms. Ryan here for COG. 1 2 (No audible response.) HEARING EXAMINER BRANCARD: Hearing none, we will 3 4 continue with our agenda. So back on the record on Case 22251, Centennial Resource Production. Mr. Rankin, you are 5 6 about to present your case. 7 MR. RANKIN: Mr. Examiner, thank you very much 8 for the brief respite. My computer seems to be behaving, so I will proceed. 9 10 In case Mr. Examiner, Centennial Resources is seeking the creation of a 480 acre more or less horizontal 11 12 spacing unit within the, within Sections 19 and 30 in 13 Township 21 South, Range 34 East, in Lea County, New Mexico. 14 The proposed spacing unit in this case will be 15 dedicated to three proposed wells that are identified in the exhibits. In this case Centennial has two witnesses who 16 17 have previously testified. The landman, Mr. Gavin Smith, reviews the 18 proposed acreage that they identified initial proposed 19 wells. He requests an overhead rate of \$8,000 while 20 drilling and \$800 per month while producing. 21 22 Mr. Smith identifies each of the pooled parties 23 that they are seeking to pool in this case. And I will note 24 that Centennial is continuing to work on a JOA with some of 25 these parties, and as they are able to reach agreement,

Page 6 including with V-F Petroleum, they will notify the Division 1 2 that those parties can be dismissed from the pooling. 3 Separately, Centennial has also attempted --4 continued to attempt to reach agreement with the pooled parties, and you will see a summary of the contacts attached 5 as Exhibit C-5. 6 Centennial issued well proposal letters and AFEs 7 8 to all the working interest owners, and those are attached as Exhibit C-4. And I think with that the rest of the 9 exhibits are standard for the land exhibits. 10 Also I will note that the -- if there is a 11 12 question about the NE/4 of Section 19 is already subject to 13 a Bone Spring spacing unit, so that acreage will not be 14 stranded. 15 Exhibit D in the packet is a copy of the affidavit prepared by Centennial's geology witness, Ms. 16 17 Isabel Harper. She's previously testified. Her exhibits D-1 through D-4 are the standard set of geology exhibits 18 identifying the location of the proposed well, target 19 formation, and her analysis showing there is no impediment 20 to horizontal development in the area. 21 22 Exhibit E is a copy of the affidavit prepared by 23 me and our office reflecting that notice was provided timely 24 to each of the parties identified in this case for pooling 25 back in October, along with a manifest indicating the status

1 of each of those mailings.

2 Exhibit F is a copy of the notice of publication that was published in the newspaper back in October 3 4 reflecting each of the parties was identified by name and 5 given notice by publication. 6 With that, Mr. Examiner, I understand you may 7 have a question about this case, but we ask that these 8 exhibits be accepted into the record and that the case be 9 taken under advisement. 10 HEARING EXAMINER BRANCARD: Thank you. I will go first to Ms. Hardy. Any questions? 11 12 MS. HARDY: No questions. No questions or 13 objections, Mr. Examiner. 14 HEARING EXAMINER BRANCARD: Thank you. Mr. Lowe, 15 questions? 16 TECHNICAL EXAMINER LOWE: I have one question. Good morning, Adam. 17 18 MR. RANKIN: Good morning. HEARING EXAMINER BRANCARD: I'm looking at your 19 C-102s for all three wells, and I want to get an 20 understanding of what the layout might be. It appears that 21 the surface location for the three wells are pretty much in 22 the same area, which is nothing is wrong with that, I just 23 24 want to clarify Exhibit C-2, it shows that the surface 25 location is in the bottom portion --

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Page 8 1 MR. RANKIN: Yes. 2 TECHNICAL EXAMINER LOWE: -- of the spacing unit. Is that still correct? 3 4 MR. RANKIN: No, the C-102s are the correct orientation of the wells north to south. 5 6 TECHNICAL EXAMINER LOWE: So basically C-2 is in 7 error then? 8 MR. RANKIN: Yeah, it looks like they had the 9 wrong location for the surface in that schematic. It was 10 intended to just be a representation of the laterals and not a true representation of the layout of the wells. 11 12 TECHNICAL EXAMINER LOWE: Okay. Thank you for 13 clarifying that. That's all. Thank you. 14 MR. RANKIN: Yeah. 15 HEARING EXAMINER BRANCARD: Thank you. My question, Mr. Rankin, then is Exhibit C-3 -- and you may 16 17 have covered this in your statement and I missed it --18 indicates that you have one party that's an overriding royalty interest. Is that party still being pooled? 19 MR. RANKIN: Mr. Examiner, no, that party will be 20 dismissed. I did not cover that from the pooling. 21 22 HEARING EXAMINER BRANCARD: Okay. All right. 23 Well, good, because you didn't mail them notice because 24 that's --25 MR. RANKIN: Yeah.

Page 9 1 HEARING EXAMINER BRANCARD: -- you are not 2 pooling them. So you are not pooling overriding royalty interest owners in this matter? 3 MR. RANKIN: No, in this case we're not. 4 HEARING EXAMINER BRANCARD: So that's a 5 6 correction to your application, thank you. And then would 7 you be providing us with a new Exhibit C-2? MR. RANKIN: I will do that. You mean C-2 to 8 9 show the location of the well? HEARING EXAMINER BRANCARD: Yeah. 10 MR. RANKIN: Or to eliminate -- yeah, we can 11 correct that on the C-2. 12 13 HEARING EXAMINER BRANCARD: Yeah, and if you 14 could just, in your notice, indicate that you are not 15 pooling overriding royalty interests. MR. RANKIN: Okay. 16 17 HEARING EXAMINER BRANCARD: That will clarify the 18 record. 19 MR. RANKIN: Okay. 20 HEARING EXAMINER BRANCARD: Are there any other persons interested in Case 22251? 21 22 (No audible response.) 23 HEARING EXAMINER BRANCARD: Hearing none, Case 24 22251 will be taken under advisement and record left open to 25 replace Exhibit C-2. Thank you.

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1	STATE OF NEW MEXICO
2	COUNTY OF BERNALILLO
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4	REPORTER'S CERTIFICATE
5	I, IRENE DELGADO, New Mexico Certified Court
6	Reporter, do hereby certify that I reported the foregoing
7	virtual proceedings in stenographic shorthand and that the
8	foregoing pages are a true and correct transcript of those
9	proceedings to the best of my ability.
10	I FURTHER CERTIFY that I am neither employed by
11	nor related to any of the parties or attorneys in this case
12	and that I have no interest in the final disposition of this
13	case.
14	I FURTHER CERTIFY that the Virtual Proceeding was
15	of reasonable quality.
16	Dated this 20th day of January 2022.
17	/s/ Irene Delgado
18	Irene Delgado, NMCCR 253
19	License Expires: 12-31-22
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