

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, April 7, 2022**

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>21489</b> <b>[Status Conference]</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 28, S/2 N/2 of Section 29, and S/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 201H and Taco 28-30 Federal Com 301H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
2.	<b>21490</b> <b>[Status Conference]</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 28, N/2 N/2 of Section 29, and N/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 202H and Taco 28-30 Federal Com 302H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
3.	<b>21491</b> <b>[Status Conference]</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Section 28, N/2 of Section 29, and NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 401H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping

		said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
<b>4.</b>	<b>21393</b> <b>[Status Conference]</b>	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (WC-015 G-04 S203032P; BONE SPRING [Pool Code 98008]) underlying the unit. Said horizontal spacing unit is to be dedicated to three proposed wells, the Anvil Fed Com 502H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; the Anvil Fed Com 503H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; and the Anvil Fed Com 602H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The 503H and 602H Wells will have standard, orthodox locations. Ascent will apply administratively for approval of a nonstandard location for the 502H Well. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
<b>5.</b>	<b>21394</b> <b>[Status Conference]</b>	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (WC-015 G-07 S203032G; WOLFCAMP [Pool Code 97963]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Anvil Fed Com 703H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The completed interval of the 703H Well will meet requirements for an orthodox, standard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
<b>6.</b>	<b>21268</b> <b>[Continued to June 16, 2022]</b>	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 2, Township 26 South, Range 28 East, and the E/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> <li>• The Dolores Fed Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35,</li> <li>• The Dolores Fed Com 702H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35, and</li> <li>• The Dolores Fed Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35.</li> </ul> Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.4 miles south of Malaga, New Mexico.
<b>7.</b>	<b>21269</b> <b>[Continued to June 16, 2022]</b>	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of

		<p>Section 2, Township 26 South, Range 28 East, and the W/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Dolores Fed Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35,</li> <li>• The Dolores Fed Com 705H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35, and</li> <li>• The Dolores Fed Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 35.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.3 miles south of Malaga, New Mexico.</p>
<p><b>8.</b></p>	<p><b>21270</b>  <b>[Continued to June 16, 2022]</b></p>	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Huevos Rancheros State Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 6,</li> <li>• The Huevos Rancheros State Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6, and</li> <li>• The Huevos Rancheros State Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.9 miles southeast of Malaga, New Mexico.</p>
<p><b>9.</b></p>	<p><b>21657</b>  <b>[Dismissed]</b></p>	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Mesa Verde; Wolfcamp Pool (98252), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 20 and 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: The Azores Federal Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 29 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 20, The Azores Federal Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 29 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 20, and The Azores Federal Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 29 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 20. The completed interval for the proposed Azores Federal Com 702H will be within 330' of the line separating the E/2E/2 and the W/2E/2 of Sections 20 and 29, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 30 miles East of Jal, New Mexico.</p>
<p><b>10.</b></p>	<p><b>22537</b></p>	<p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring and Wolfcamp formations, each designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SW¼ of Section 35, Township 24 South, Range 34 East, N.M.P.M. and the W½ of Section 2, Township</p>

		25 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Honey Buzzard 35 South State Com # 301H, #302H, #303H, #401H, #402H, #601H, #602H, #701H, #702H, #703H, and #704H, all oil wells, to be horizontally drilled from surface locations in the SW¼ of Section 35, Township 24 South, Range 34 East, N.M.P.M, to bottom hole locations in the SW¼ of Section 2, Township 25 South, Range 34 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Jal, New Mexico.
11.	22538	Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring and Wolfcamp formations, each designated as an oil pool, underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W½ of Section 26 and the NW¼ of Section 35, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Harrier 35 North Fed Com # 301H, #302H, #401H, #402H, #601H, #602H, #701H, #702H, #703H, and #704H, all oil wells, to be horizontally drilled from surface locations in the NW¼ of Section 35, Township 24 South, Range 34 East, N.M.P.M, to bottom hole locations in the NW¼ of Section 26, Township 24 South, Range 34 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Jal, New Mexico.
12.	22500	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre vertical well spacing unit within the Strawn formation underlying the S/2 NE/4 of Section 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to its Monika 14-17-S-37E #1 well (API No. PENDING), a vertical well to be completed at a non-standard location in the SW/4 NE/4 (Unit G) of said Section 14 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling and recompleting said well. Said area is located approximately 10 miles Northwest of Hobbs, New Mexico.
13.	21361 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
14.	21362 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the

		risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
15.	<b>21363</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
16.	<b>21364</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
17.	<b>22539</b>	Application of Rockwood Resources, LLC, et al. ("Rockwood Group") to Reopen Case No. 21390 (Order No. R-21527), Lea County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 21390 (R-21527) in order to determine whether certain parties, including Christine Brock, designated as unlocatable, should be deemed locatable under standards of due process and due diligence to cure failures and defects of notice in the pooling of interests in the Bone Spring formation underlying N/2 N/2 of Sections 3 and 4, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. The lands are located approximately 5.5 miles southwest of Maljamar, New Mexico.
18.	<b>22540</b>	Application of Rockwood Resources, LLC, et al. ("Rockwood Group") to Reopen Case No. 21391 (Order No. R-21528), Lea County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 21391 (R-21528) in order to determine whether certain parties, including Christine Brock, designated as unlocatable, should be deemed locatable under standards of due process and due diligence to cure failures and defects of notice in the pooling of interests in the Bone Spring formation underlying the S/2 N/2 of Sections 3 and 4, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. The lands are located approximately 5.5 miles southwest of Maljamar, New Mexico.
19.	<b>22554</b>	Application of SPC Resources, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 1,282.24-acre, more or less, horizontal well spacing unit comprised of Sections 1 and 2 all in Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the proposed Water Buffalo 403H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 3, Township 22 South, Range 26 East, to bottom-hole location in the NE/4 SE/4 (Unit I) of Section 1, Township 22 South, Range 26 East. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing each well. The subject area is located within the city limits of Carlsbad, New Mexico.
20.	<b>22555</b>	Application of SPC Resources, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard a standard 1,908.20-acre, more or less, horizontal well spacing unit comprised of the Section 36, Township 21 South, Range 26 East and irregular Section 31 and Section 32 in Township 21 South, Range 27 East, NMPM, Eddy County, New

		Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following proposed initial wells: (1) the Fred 402H well, and (2) the Fred 442H well, both are to be horizontally drilled from a common surface location in the SE/4 NE/4 (Unit H) of said Section 32, Township 21 South, Range 27 East, to bottom-hole locations in the SW/4 NW/4 (Unit E) of Section 36, Township 21 South, Range 26 East. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing each well. Portions of said area are located within the city limits of Carlsbad, New Mexico.
21.	<b>22559</b>	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21259, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21128 for the limited purpose of amending Division Order No. R-21259 to extend the time to commence drilling, to April 18, 2023, the El Campeon South Fed Com 431H well, proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the W/2 SW/4 of Section 29, Township 26 South, Range 35 East, and the NW/4 NW/4 and Lot 4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately 14 miles southwest of Jal, New Mexico.
22.	<b>22600</b> <b>[Continued to May 5, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2N/2 of Section 23 and the N/2N/2 of Section 24, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Belle Meade 24/23 B2AD State Com. Well No. 1H and the Belle Meade 24/23 B3AD State Com. Well No. 1H, horizontal wells with first take points in the NE/4NE/4 of Section 24 and last take points in the NW/4NW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.
23.	<b>22601</b> <b>[Continued to May 5, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2N/2 of Section 23 and the S/2N/2 of Section 24, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Belle Meade 24/23 B2HE State Com. Well No. 1H and the Belle Meade 24/23 B3HE State Com. Well No. 1H, horizontal wells with first take points in the SE/4NE/4 of Section 24 and last take points in the SW/4NW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.
24.	<b>22602</b> <b>[Continued to May 5, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2S/2 of Section 23 and the N/2S/2 of Section 24, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Belle Meade 24/23 B2IL State Com. Well No. 1H and the Belle Meade 24/23 B3IL State Com. Well No. 1H, horizontal wells with first take points in the NE/4SE/4 of Section 24 and last take points in the NW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.
25.	<b>22603</b> <b>[Continued to May 5, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2S/2 of Section 23 and the S/2S/2 of Section 24, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Belle Meade 24/23 B2PM State Com. Well No. 1H and the Belle Meade 24/23 B3PM State Com. Well No. 1H, horizontal wells with first take points in the SE/4SE/4 of Section 24 and last take points in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for

		the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.
26.	<b>22604</b>	Application of XTO Energy Inc. to Amend Order R-20948 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant seeks an order from the Division amending Order R-20948 (issued in Case 20636) to add additional mineral owners to the terms of the pooling order. Order R-20948 pooled uncommitted mineral interests in the Wolfcamp formation [WC-015 G-05 S233031K; Wolfcamp (Pool Code 98241)] underlying a standard 400-acre horizontal spacing unit comprised of E/2 W/2 of Sections 19 and 30, and the E/2 NW/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard horizontal well spacing unit is currently dedicated to the following horizontal wells: The Remuda North 31 State No. 113H (30-015-44413), the Remuda North 31 State No. 123H (30-015-44414), the Remuda North 31 State No. 124H (30-015-44415), and the Remuda North 31 State No. 164H (30-015-45310). This area is located approximately 12 miles east of Loving, New Mexico.
27.	<b>22605</b> <b>[Continued to May 5, 2022]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the W/2W/2 of Section 22 and the W/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker 22-27 Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 22 and a last take point in the SW/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
28.	<b>22606</b> <b>[Continued to May 5, 2022]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 22 and the E/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker 22-27 Fed. Com. Well No. 202H, with a first take point in the NE/4NW/4 of Section 22 and a last take point in the SE/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
29.	<b>22607</b> <b>[Continued to May 5, 2022]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 22 and the W/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker Fed. Com. 22-27 Well No. 501H, with a first take point in the NW/4NW/4 of Section 22 and a last take point in the SW/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
30.	<b>22608</b> <b>[Continued to May 5, 2022]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 22 and the E/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker Fed. Com. 22-27 Well No. 502H, with a first take point in the NE/4NW/4 of Section 22 and a last take point in the SE/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
31.	<b>22609</b>	Application of XTO Energy Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in Bone Spring formation [Forty-Niner Ridge; Bone Spring West Pool (96526)] underlying a standard 240-acre horizontal spacing unit comprised of W/2 W/2 of Section 19 and W/2 NW/4 of Section 30, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be initially dedicated to the proposed Remuda North 30 State 707H well to be

		horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the imposition of a 200% charge for risk involved in drilling said well. This area is located approximately 12 miles east of Loving, New Mexico.
<b>32.</b>	<b>22610</b>	Application of XTO Energy Inc. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in Bone Spring formation [Forty-Niner Ridge; Bone Spring West Pool (96526)] underlying a standard 400-acre horizontal spacing unit comprised of E/2 W/2 of Sections 19 and 30, and the E/2 NW/4 of Section 31, Township 23 South, Range 30 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be initially dedicated to the proposed Remuda North 30 State 708H well to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 19. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the imposition of a 200% charge for risk involved in drilling said well. This area is located approximately 12 miles east of Loving, New Mexico.
<b>33.</b>	<b>22611</b>	Application of XTO Energy Inc. to Amend Order R-13903 to Add an Additional Pooled Party, Lea County, New Mexico. Applicant seeks an order from the Division amending Order R-13903 (issued in Case 15206) to add an additional mineral owner to the terms of the pooling order. Order R-13903 pooled uncommitted mineral interests in the Bone Spring formation [WC-025 G-08 S203506D; Bone Spring Pool (97983)] underlying a standard 156.8-acre horizontal spacing unit comprised of the W/2 W/2 of Section 31, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This standard horizontal well spacing unit is currently dedicated to the Perla Verde 31 State 1H (API No. 30-025-42063). This area is located approximately 14 miles west of Monument, New Mexico.
<b>34.</b>	<b>22612</b>	(formerly Case 15207): Application of XTO Energy Inc. to Amend Order R-13904 to Add an Additional Pooled Party, Lea County, New Mexico. Applicant seeks an order from the Division amending Order R-13904 (issued in Case 15207) to add an additional mineral owner to the terms of the pooling order. Order R-13904 pooled uncommitted mineral interests in the Bone Spring formation [WC-025 G-08 S203506D; Bone Spring Pool (97983)] underlying a standard 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 31, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This standard horizontal well spacing unit is currently dedicated to the Perla Verde 31 State 2H (API No. 30-025-41861). This area is located approximately 14 miles west of Monument, New Mexico.
<b>35.</b>	<b>22613</b>	(formerly Case 15208): Application of XTO Energy Inc. to Amend Order R-13905 to Add an Additional Pooled Party, Lea County, New Mexico. Applicant seeks an order from the Division amending Order R-13905 (issued in Case 15208) to add an additional mineral owner to the terms of the pooling order. Order R-13905 pooled uncommitted mineral interests in the Bone Spring formation [WC-025 G-08 S203506D; Bone Spring Pool (97983)] underlying a standard 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 31, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This standard horizontal well spacing unit is currently dedicated to the Perla Verde 31 State 3H (API No. 30-025-41862). This area is located approximately 14 miles west of Monument, New Mexico.
<b>36.</b>	<b>22614</b>	(formerly Case 15209): Application of XTO Energy Inc. to Amend Order R-13906 to Add an Additional Pooled Party, Lea County, New Mexico. Applicant seeks an order from the Division amending Order R-13906 (issued in Case 15209) to add an additional mineral owner to the terms of the pooling order. Order R-13906 pooled uncommitted mineral interests in the Bone Spring formation [WC-025 G-08 S203506D; Bone Spring Pool (97983)] underlying a standard 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 31, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. This standard horizontal well spacing unit is currently dedicated to the Perla Verde 31 State 4H (API No. 30-025-41863). This area is located approximately 14 miles west of Monument, New Mexico.
<b>37.</b>	<b>22615</b>	Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation [Purple Sage; Wolfcamp (Gas) (98220)] underlying a standard 316.80-acre, more or less, horizontal well spacing unit comprised of the W/2 of Section 7, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be



		<p>initially dedicated to the following proposed wells, all of which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of adjacent Section 18:</p> <ul style="list-style-type: none"> <li>• Otis Fee 07 211H well to be horizontally drilled to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 7;</li> <li>• Otis Fee 07 231H well to be horizontally drilled to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 7;</li> <li>• Otis Fee 07 221H well to be horizontally drilled to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 7;</li> <li>• Otis Fee 07 232H well to be horizontally drilled to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 7; and</li> <li>• Otis Fee 07 212H well to be horizontally drilled to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 7.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles northwest of Loving, New Mexico.</p>
<b>38.</b>	<b>22616</b>	<p>(formerly Case 21799): Application of Chisholm Energy Operating, LLC to Amend Order No. R-21682, Lea County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time to drill the initial well under Order No. R-21682. The affected acreage is the Bone Spring formation underlying a standard 320-acre horizontal spacing unit comprised of the W/2 W/2 of Section 34, Township 19 South, Range 33 East, and the W/2 W/2 of Section 3, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. This Unit is initially dedicated to the proposed Jade 34-3 Fed Com 2BS 5H and the Jade 34-3 Fed Com 1BS 9H wells and located approximately 20 miles south of Maljamar, New Mexico.</p>
<b>39.</b>	<b>22617</b>	<p>(formerly Case 21800): Application of Chisholm Energy Operating, LLC to Amend Order No. R-21681, Lea County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time to drill the initial well under Order No. R-21681. The affected acreage is the Bone Spring formation underlying a standard 320-acre horizontal spacing unit comprised of the E/2 W/2 of Section 34, Township 19 South, Range 33 East, and the E/2 W/2 of Section 3, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico (see Amended Order R-21861-A). This Unit is initially dedicated to the proposed Jade 34-3 Fed Com 2BS 6H and the Jade 34-3 Fed Com 1BS 10H wells and located approximately 20 miles south of Maljamar, New Mexico.</p>
<b>40.</b>	<b>22618</b> <b>[Continued to May 19, 2022]</b>	<p>Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 28 and 33, Township 20 South, Range 35 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Charlie K.S. State Com #111H and the Charlie K.S. State Com #131H wells to be drilled from a surface location in the NW/4 NW/4 of Section 28 to a bottom hole location in the SW/4 SW/4 of Section 33. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 17.5 miles Southwest of Eunice, New Mexico.</p>
<b>41.</b>	<b>22619</b> <b>[Continued to May 19, 2022]</b>	<p>Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 of Sections 28 and 33, Township 20 South, Range 35 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Charlie K.S. State Com #112H and the Charlie K.S. State Com #132H wells to be drilled from a surface location in the NE/4 NW/4 of Section 28 to a bottom hole location in the SE/4 SW/4 of Section 33. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 17.5 miles Southwest of Eunice, New Mexico.</p>
<b>42.</b>	<b>22620</b> <b>[Continued to May 19, 2022]</b>	<p>Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 28 and 33, Township 20 South, Range 35 East</p>

		(NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Charlie K.S. State Com #113H and the Charlie K.S. State Com #133H wells to be drilled from a surface location in the NW/4 NE/4 of Section 28 to a bottom hole location in the SW/4 SE/4 of Section 33. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 17.5 miles Southwest of Eunice, New Mexico.
43.	<b>22621</b> <b>[Continued to May 19, 2022]</b>	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 28 and 33, Township 20 South, Range 35 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Charlie K.S. State Com #114H, the Charlie K.S. State Com #124H and the Charlie K.S. State Com #134H wells to be drilled from a surface location in the NE/4 NE/4 of Section 28 to a bottom hole location in the SE/4 SE/4 of Section 33. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 17.5 miles Southwest of Eunice, New Mexico.
44.	<b>22622</b>	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boomerang 25 Federal Com 121H and Boomerang 25 Federal Com 131H wells ("Wells"), which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 25 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 26. The completed intervals of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10.17 miles northeast of Carlsbad, New Mexico.
45.	<b>22623</b>	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boomerang 25 Federal Com 122H and Boomerang 25 Federal Com 132H wells ("Wells") to be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 25 to a bottom hole location in the SW/4NE/4 (Unit G) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10.17 miles northeast of Carlsbad, New Mexico.
46.	<b>22624</b>	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2SE/4 of Section 26, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Boomerang 25 Federal Com 123H and Boomerang 25 Federal Com 133H wells ("Wells") to be horizontally drilled from a surface hole location in the NE/4SE/4 (Unit I) of Section 25 to a bottom hole location in the NW/4SE/4 (Unit J) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10.17 miles northeast of Carlsbad, New Mexico.
47.	<b>22625</b>	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2SE/4 of Section 26, Township 20 South, Range 28 East, Eddy County,

		New Mexico ("Unit"). The Unit will be dedicated to the Boomerang 25 Federal Com 134H well ("Well") to be horizontally drilled from a surface hole location in the NE/4SE/4 (Unit I) of Section 25 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.17 miles northeast of Carlsbad, New Mexico.
48.	<b>22626</b> <b>[Status Conference]</b>	Application of Goodnight Midstream Permian, LLC for Approval of a Salt Water Disposal Well, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the Piazza SWD 1 Well (API No. pending), which will be located 1,847 feet from the south line and 2,537 feet from the west line (Unit K), Section 9, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Injection will be into the San Andres formation [SWD; San Andres (Pool Code 96121)] between approximately 4,125 feet and 5,400 feet below the ground through a perforated completion. Disposal fluid will be produced water from producing oil and gas wells in the area. Estimated average surface injection pressure is expected to be approximately 495 psi. The maximum surface injection pressure will be 825 psi. The subject well will be located approximately 8 miles northwest of Eunice, N.M.
49.	<b>22627</b>	Application of Redwood Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a 200-acre, more or less, horizontal well spacing unit in a portion of the Yeso formation, from the top of the Yeso formation to a depth of 3,000 feet, comprised of the SW/4 NW/4 of Section 18, Township 18 South, Range 27 East, and the S/2 N/2 of Section 13, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the Kaiser 18 #1H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 18, Township 18 South, Range 27 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 26 East. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles south of Artesia, New Mexico.
50.	<b>22628</b>	Application of Redwood Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a 200-acre, more or less, horizontal well spacing unit in a portion of the Yeso formation, from a depth of 3,000 feet to the base of the Yeso formation, comprised of the SW/4 NW/4 of Section 18, Township 18 South, Range 27 East, and the S/2 N/2 of Section 13, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the Kaiser 18 #4H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 18, Township 18 South, Range 27 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 26 East. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles south of Artesia, New Mexico.
51.	<b>22630</b>	Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Section 5, Township 19 South, Range 35 East and the E/2 of Section 32, Township 18 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Foxtail E2 05 32 W1 State Com 1H well ("Well"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 8 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32. The completed interval of the Well will be within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 5 and 32 to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 20 miles West of Hobbs, New Mexico.

52.	<b>22631</b> <b>[Continued to</b> <b>May 5, 2022</b>	Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2W/2 of Section 5, Township 19 South, Range 35 East and the E/2W/2 of Section 8, Township 19 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Rocky E2W2 05 08 W1 1H well ("Well"), which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 20 miles West of Hobbs, New Mexico.
53.	<b>22632</b> <b>[Dismissed]</b>	Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the San Andres formation underlying a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Section 14, Township 13 South, Range 38 East, Lea County, New Mexico. The Unit will be dedicated to the Fring Fed #2H well ("Well"), which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 23 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 14. The completed interval of the Well will be within 330' of the line separating the W/2 E/2 and E/2 E/2 of Section 14 to allow for the formation of a 320-acre standard horizontal spacing unit. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located 14.8 miles southeast of Tatum, New Mexico.
54.	<b>22633</b> <b>[Status</b> <b>Conference]</b>	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from a depth of approximately 10,526 MD to the base of the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Section 27, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Perro Loco 27 B3OB Fed Com #1H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 27 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 27. A depth severance exists in the Bone Spring formation within the proposed Unit. Accordingly, Applicant seeks to pool all uncommitted interests from a depth of approximately 10,526' MD to the base of the formation (at a stratigraphic equivalent of approximately 11,354' MD as observed on the Sun Federal Com #1 (API 3002530603) well log). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 45 miles east of Carlsbad, New Mexico.
55.	<b>22634</b> <b>[Status</b> <b>Conference]</b>	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from a depth of approximately 10,526' MD to the base of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2E/2 of Sections 22 and 27, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Perro Loco 27/22 B3PA Fed Com #2H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 22. A depth severance exists in the Bone Spring formation within the proposed Unit. Accordingly, Applicant seeks to pool all uncommitted interests from a depth of approximately 10,526' MD to the base of the formation (at a stratigraphic equivalent of approximately 11,354' MD as observed on the Sun Federal Com #1 (API 3002530603) well log). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 45 miles east of Carlsbad, New Mexico.
56.	<b>22635</b> <b>[Status</b> <b>Conference]</b>	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from a depth of approximately 10,087' to a depth of approximately 10,526' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2E/2 of Section 27, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Perro Loco 27 B2PA Fed Com #1H well, which will be horizontally drilled from a

		<p>surface hole location in the SE/4SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 27. A depth severance exists in the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of approximately 10,087' MD to approximately 10,526' MD as observed on the Sun Federal Com #1 (API 3002530603) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 45 miles east of Carlsbad, New Mexico.</p>
57.	<b>22636</b> <b>[Status Conference]</b>	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from a depth of approximately 10,087' to a depth of approximately 10,526' underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Sections 22 and 27, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Perro Loco 27/22 B2OB Fed Com #2H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 27 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 22. A depth severance exists in the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of approximately 10,087' MD to approximately 10,526' MD as observed on the Sun Federal Com #1 well log (API 3002530603). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 45 miles east of Carlsbad, New Mexico.</p>
58.	<b>22637</b>	<p>Application of OXY USA Inc. For an Order Acknowledging the Dr Pi (Deep) Fed Unit, Lea County, New Mexico. Applicant seeks an order acknowledging the Dr Pi (Deep) Fed Unit consisting of approximately 2,595.40 acres of the following federal land situated in Lea County, New Mexico:  Township 22 South, Range 32 East, N.M.P.M.  Section 7: All  Section 8: All  Section 17: All  Section 18: All  The unitized interval is all formations below the base of the Delaware Formation, which is found at 8,647 feet measured depth in the Federal 8 Com (30-025-32709) well, located in Section 8, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The subject acreage is located approximately 32 miles east of Carlsbad, New Mexico.</p>
59.	<b>22638</b> <b>[Continued to May 5, 2022]</b>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 22 B2IL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles southwest of Loco Hills, New Mexico.</p>
60.	<b>22639</b> <b>[Continued to May 5, 2022]</b>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 22/21 B2PM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 22 and a last take point in the SW/SW/4 of Section 21. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles southwest of Loco Hills, New Mexico.</p>
61.	<b>22640</b> <b>[Continued to May 5, 2022]</b>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NE/4 of Section 22 and the E/2 of Section</p>

		15, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the Bonanza 22/15 W0GB Fed. Com. Well No. 1H, Bonanza 22/15 W1GB Fed. Com. Well No. 2H, Bonanza 22/15 W0HA Fed. Com. Well No. 1H, and Bonanza 22/15 W1HA Fed. Com. Well No. 2H. The wells have first take points in the S/2NE/4 of Section 22, and last take points in the N/2NE/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7 miles south of Malaga, New Mexico.
62.	<b>22641</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the N/2NW/4 of Section 33 and the N/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0CD Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4NW/4 of Section 33 and a last take point in the NW/4NW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles north-northeast of Carlsbad, New Mexico.
63.	<b>22642</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the S/2NW/4 of Section 33 and the S/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0FE Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4NW/4 of Section 33 and a last take point in the SW/4NW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles north-northeast of Carlsbad, New Mexico.
64.	<b>22643</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the N/2SW/4 of Section 33 and the N/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0KL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SW/4 of Section 33 and a last take point in the NW/4SW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles north-northeast of Carlsbad, New Mexico.
65.	<b>22644</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the S/2SW/4 of Section 33 and the S/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0NM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 33 and a last take point in the SW/4SW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles north-northeast of Carlsbad, New Mexico.
66.	<b>22645</b> <b>[Continued to May 5, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 10 and the N/2N/2 of Section 11, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Seabass 10/11 B2DA Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 10 and a last take point in the NE/NE/4 of Section 11. Also to

		be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles southwest of Loco Hills, New Mexico.
67.	<b>22646</b> <b>[Continued to May 5, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 of Section 21 and a last take point in the NW/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles southeast of Lakewood, New Mexico.
68.	<b>22647</b> <b>[Continued to May 5, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 21 and a last take point in the SW/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles southeast of Lakewood, New Mexico.
69.	<b>22648</b> <b>[Continued to May 5, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 28 and the S/2S/2 of Section 27, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Nina 28/27 B3OP Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SE/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9 miles southeast of Lakewood, New Mexico.
70.	<b>22649</b> <b>[Status Conference]</b>	Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 8 and the W/2W/2 of Section 17, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17 Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 8 and a last take point in the SW/4SW/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells: White City 8 Fed. Well No. 2H W/2W/2 §8 Cimarex Energy Co. Hayhurst 17 Fed. Well No. 1H W/2W/2 §17 Chevron U.S.A. Inc. The unit is located approximately 7 miles south-southeast of Black River Village, New Mexico.
71.	<b>22650</b> <b>[Status Conference]</b>	Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 8, the E/2W/2 of Section 17, and the E/2W/2 of Section 20, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of Section 8 and a last take point in the SE/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and

		equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well: Cottonberry 20 Fed. Com. Well No. 2H E/2W/2 §20 Cimarex Energy Co. The unit is located approximately 7-1/2 miles south-southeast of Black River Village, New Mexico.
72.	<b>22651</b> <b>[Status Conference]</b>	Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 8, the W/2E/2 of Section 17, and the W/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 16H, with a first take point in the NW/4NE/4 of Section 8 and a last take point in the SW/4SE/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells: White City 8 Fed. Well No. 4H W/2E/2 §8 Cimarex Energy Co. Cottonberry 20 Fed. Com. Well No. 3H W/2E/2 §20 Cimarex Energy Co. The unit is located approximately 8 miles south-southeast of Black River Village, New Mexico.
73.	<b>22652</b> <b>[Status Conference]</b>	Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 15H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells: White City 8 Fed. Well No. 5H E/2E/2 §8 Cimarex Energy Co. Cottonberry 20 Fed. Com. Well No. 4H E/2E/2 §20 Cimarex Energy Co. The unit is located approximately 8 miles south-southeast of Black River Village, New Mexico.
74.	<b>22653</b> <b>[Continued to June 16, 2022]</b>	Application of Tap Rock Resources, LLC for compulsory pooling and approval of a non-standard spacing and proration unit, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a non-standard (proximity tract) horizontal spacing unit comprised of the E/2 of Section 4 and the NE/4, N/2SE/4, and SW/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to: (a) The Contest Fed. Com. Well No. 203H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4; (b) The Contest Fed. Com. Well No. 208H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4; and (c) The Contest Fed. Com. Well No. 216H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. Applicant also seeks approval of the non-standard spacing and proration unit. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
75.	<b>22654</b>	Application of Tap Rock Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (WC-025 G-09 S263527D; BONE SPRING [98143]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 16 and 21, Township 26 South, Range 35 East in Lea County, New Mexico. The HSU is to be dedicated to the following two-mile wells: (1) Talco State Fed Com #111H well, to be horizontally drilled from an approximate surface hole location 435' FNL and 1188' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 331' FWL of Section 21, T26S-R35E; (2) Talco State Fed Com #112H well, to be horizontally drilled from an



		approximate surface hole location 410' FNL and 1214' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 1650' FWL of Section 21, T26S-R35E; (3) Talco State Fed Com #125H well, to be horizontally drilled from an approximate surface hole location 410' FNL and 1189' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 1050' FWL of Section 21, T26S-R35E; (4) Talco State Fed Com #127H well, to be horizontally drilled from an approximate surface hole location 435' FNL and 1214' FWL of Section 16, T26S-R35E, to an approximate bottom hole location 5' FSL and 2310' FWL of Section 21, T26S-R35E. The Talco State Fed Com #125H well is a proximity well located within the W/2 W/2 of Sections 16 and 21. Its completed interval will be less than 330' from the E/2 W/2 of Sections 16 and 21. The E/2 W/2 of Sections 16 and 21 is therefore included in the HSU under 19.15.16.15(B)(1)(b) NMAC as proximity tracts. The first and last take points and completed intervals meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles southwest of Jal, New Mexico.
<b>76.</b>	<b>22655</b>	Application of Strata Production Co. to Amend Order No. R-22021, Eddy County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 22435 for the limited purpose of amending Division Order No. R-22021 to pool all overriding royalty owners with interests in the Roadrunner Fed Com 23 ILL 5H well, proposed to be drilled into the Delaware formation (Forty Niner Ridge; Delaware [24750]) underlying the N/2 S/2 of Section 23, Township 23 South, Range 30 East in Eddy County, New Mexico. The well and lands are located approximately 15 miles East of Loving, New Mexico.
<b>77.</b>	<b>22656</b>	Application of Strata Production Co. to Amend Order No. R-22022, Eddy County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 22436 for the limited purpose of amending Division Order No. R-22022 to pool all overriding royalty owners with interests in the Roadrunner Fed Com 23 PML 6H well, proposed to be drilled into the Delaware formation (Forty Niner Ridge; Delaware [24750]) underlying the S/2 S/2 of Section 23, Township 23 South, Range 30 East in Eddy County, New Mexico. The well and lands are located approximately 15 miles East of Loving, New Mexico.
<b>78.</b>	<b>22657</b>	Application of Strata Production Co. to Amend Order No. R-22047, Eddy County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 22437 for the limited purpose of amending Division Order No. R-22047 to pool all overriding royalty owners and royalty owners without pooling clauses who have interests in the FNRU Fed Com 22 23 III 15H well, proposed to be drilled into the Delaware formation (Forty Niner Ridge; Delaware [24750]) underlying the NE/4 SE/4 of Section 22 and the N/2 S/2 of Section 23, Township 23 South, Range 30 East in Eddy County, New Mexico. The well and lands are located approximately 15 miles East of Loving, New Mexico.
<b>79.</b>	<b>22658</b>	Application of Strata Production Co. to Amend Order No. R-22048, Eddy County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 22438 for the limited purpose of amending Division Order No. R-22048 to pool all overriding royalty owners and royalty owners without pooling clauses who have interests in the FNRU Fed Com 22 23 PPI 16H well, proposed to be drilled into the Delaware formation (Forty Niner Ridge; Delaware [24750]) underlying the SE/4 SE/4 of Section 22 and the S/2 S/2 of Section 23, Township 23 South, Range 30 East in Eddy County, New Mexico. The well and lands are located approximately 15 miles East of Loving, New Mexico.
<b>80.</b>	<b>22659</b>	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21376, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21210 for the limited purpose of amending Division Order No. R-21376 to extend by one year, through July 22, 2023, the time to commence drilling the Cattlemen Fed Com 323H well, proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the W/2 SE/4 of Section 17 and the W/2 E/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately 14 miles southwest of Jal, New Mexico.
<b>81.</b>	<b>22660</b>	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21371, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21208 for the limited purpose of amending Division Order No. R-21371 to extend by one year, through July 6, 2023, the time to commence drilling the Cattlemen Fed Com 322H well, proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the

		E/2 SW/4 of Section 17 and the E/2 W/2 of Section 20, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.
82.	22661	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21381, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21203 for the limited purpose of amending Division Order No. R-21381 to extend by one year, through July 6, 2023, the time to commence drilling the Lonesome Dove Fed Com 322H well, proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the E/2 NW/4 of Section 17 and the E/2 W/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately 14 miles southwest of Jal, New Mexico.
83.	22662	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21395, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21205 for the limited purpose of amending Division Order No. R-21395 to extend by one year, through July 22, 2023, the time to commence drilling the Lonesome Dove Fed Com 323H well, proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the W/2 NE/4 of Section 17 and the W/2 E/2 of Section 8, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately 14 miles southwest of Jal, New Mexico.
84.	22663 [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 3 and W/2W/2 of Section 10, Township 24 South, Range 27 East, NMPM. The unit will be dedicated to the Tony La Russa State Com. Well No. 121H, with a first take point in the NW/4NW/4 of Section 3 and a final take point in the SW/4SW/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles southwest of Loving, New Mexico.
85.	22664 [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and E/2W/2 of Section 10, Township 24 South, Range 27 East, NMPM. The unit will be dedicated to the Tony La Russa State Com. Well No. 122H, with a first take point in the NE/4NW/4 of Section 3 and a final take point in the SE/4SW/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles southwest of Loving, New Mexico.
86.	22665 [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 3 and W/2 of Section 10, Township 24 South, Range 27 East, NMPM. The unit will be dedicated to (a) the Tony La Russa State Com. Well No. 225H, with a first take point in the NW/4NW/4 of Section 3 and a last take point in the SW/4SW/4 of Section 10, and (b) the Tony La Russa State Com. Well No. 226H, with a first take point in the NE/4NW/4 of Section 3 and a last take point in the SE/4SW/4 of Section 10. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 6 miles southwest of Loving, New Mexico.
87.	22668	Application of Manzano LLC to Amend Order No. R-21572-A to Modify and Expand the Geographic Area of the Vindicator Canyon State Exploratory Unit, Lea County, New Mexico. Applicant seeks to amend Order No. R-21572-A to modify and expand the geographic area of the Vindicator Canyon State Exploratory Unit. Said Unit currently consists of the following 6,960 acres, more or less, of State lands in Lea County: TOWNSHIP 17 SOUTH, RANGE 36 EAST, N.M.P.M. Section 14: SW/4 Section 15: ALL

		<p>Section 20: All  Section 22: All  Section 23: S/2, NW/4  Section 26: ALL  Section 27: ALL  Section 28: ALL  Section 29: ALL  Section 30: E/2  Section 31: E/2 NE/4  Section 32: N/2, SW/4  Section 33: NE/4  Section 34: E/2 E/2  Section 35: ALL</p> <p>Applicant seeks to remove the E/2 of Section 30 and the E/2 NE/4 of Section 31 from the Unit, and to add all of Section 21 to the Unit, for a next expansion of 240-acres. The expanded Unit will now consist of approximately 7,200 acres. The unitized interval for the expanded Vindicator Unit will remain the Canyon formation, at the stratigraphic equivalent of the interval between 11,678 feet and 12,202 feet as found on the sonic log for the Deep Sparkling Muddler 15 State #1 well (API No. 30-025-22194) in Section 15, Township 17 South, Range 36 East, N.M.P.M., Lea County, New Mexico. The Vindicator Canyon State Exploratory Unit is located approximately 15 miles northwest of Hobbs, New Mexico.</p>
88.	<b>22669</b> [Continued to April 21, 2022]	<p>Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 201H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 36. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.</p>
89.	<b>22670</b> [Continued to April 21, 2022]	<p>Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 202H well which will be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 36. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.</p>
90.	<b>22671</b> [Continued to April 21, 2022]	<p>Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 203H well which will be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 35 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 36. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.</p>
91.	<b>22672</b> [Continued to May 5, 2022]	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SW/4 of Section 28 and the S/2S/2 of Section 29, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Pinta 28/29 B3NM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 28 and a last take point in the SW/4SW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing,</p>

		and equipping the well. The unit is located approximately 8-1/2 miles southeast of Lakewood, New Mexico.
92.	<b>22673</b> <b>[Continued to May 5, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2 of Section 15 and the S/2 of Section 16, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the Mighty Ducks 15/16 W0IL State Com. Well No. 2H, with a first take point in the NE/4SE/4 of 15 and a final take point in the NW/4SW/4 of Section 16; and (b) the Mighty Ducks 15/16 W0PM State Com. Well No. 1H, with a first take point in the SE/4SE/4 of 15 and a final take point in the SW/4SW/4 of Section 16. Also to be considered will be the designation of applicant as operator of the wells. The unit is located approximately 3 miles north-northwest of Otis, New Mexico.
93.	<b>22674</b> <b>[Continued to May 5, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 1, N/2NE/4, and NE/4NW/4 (the N/2N/2) of Section 31, Township 24 South, Range 29 East, NMPM. The unit will be dedicated to the Prince 31 B2DA Fed. Com. Well No. 1H, a horizontal well with a first take point in Lot 1 and a last take point in the NE/4NE/4 of Section 31. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 4 miles southeast of Malaga, New Mexico.
94.	<b>22675</b> <b>[Continued to May 5, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 2, S/2NE/4, and SE/4NW/4 (the S/2N/2) of Section 31, Township 24 South, Range 29 East, NMPM. The unit will be dedicated to the Prince 31 B2EH Fed. Com. Well No. 1H, a horizontal well with a first take point in Lot 2 and a last take point in the SE/4NE/4 of Section 31. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 4 miles southeast of Malaga, New Mexico.
95.	<b>22676</b> <b>[Continued to May 5, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 11 and the N/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3DC State Com. Well No. 2H, a horizontal well with a first take point in the NW/4NW/4 of Section 11 and a last take point in the NE/4NW/4 of Section 12. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 10 miles south-southwest of Loco Hills, New Mexico.
96.	<b>22677</b> <b>[Continued to May 5, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 11 and the S/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3EF State Com. Well No. 2H, a horizontal well with a first take point in the SW/4NW/4 of Section 11 and a last take point in the SE/4NW/4 of Section 12. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 10 miles south-southwest of Loco Hills, New Mexico.
97.	<b>22678</b> <b>[Continued to April 21, 2022]</b>	Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Bone Spring formation [WC-025 G-08 S263620C; LWR Bone Spring (98150)] underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Red Bud 25-36-32 State Com 096H (API 30-025-49591) to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 29. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Jal, New Mexico.

98.	<p align="center"><b>22679</b>  <b>[Continued to April 21, 2022]</b></p>	<p>Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Bone Spring formation [WC-025 G-08 S263620C; LWR Bone Spring (98150)] underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Red Bud 25-36-32 State Com 098H (API 30-025-49591) to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Jal, New Mexico.</p>
99.	<p align="center"><b>22680</b>  <b>[Continued to April 21, 2022]</b></p>	<p>Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation [Jal; Wolfcamp, West (33813)] underlying a 640-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 29 and 32 and the W/2 W/2 of Sections 28 and 33, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Red Bud 25-36-32 State Com 107H (API 30-025-49593) and the Red Bud 25-36-32 State Com 118H (API pending) to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29. The completed interval of the Red Bud 25-36-32 State Com 118H will be within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of these tracts in a standard horizontal spacing unit for oil wells. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southwest of Jal, New Mexico.</p>
100.	<p align="center"><b>22681</b>  <b>[Continued to May 19, 2022]</b></p>	<p>Application of Matador Production Company to Amend Order Nos. R-21275 and R-21275-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21275, issued on April 28, 2020, and Order No. R-21275-A, issued on April 13, 2021, to extend the well commencement deadline one more year, to April 28, 2023. Order No. R-21275 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Ted 1514 Fed. Com. Well No. 203H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown. The well commencement deadline was extended one year by Order No. R-21275-A, and applicant requests one more extension. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.</p>
101.	<p align="center"><b>22682</b>  <b>[Continued to May 19, 2022]</b></p>	<p>Application of Matador Production Company to Amend Order Nos. R-21276 and R-21276-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21276, issued on April 28, 2020, and Order No. R-21276-A, issued on April 13, 2021, to extend the well commencement deadline one more year, to April 28, 2023. Order No. R-21276 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Ted 1514 Fed. Com. Well No. 204H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown. The well commencement deadline was extended one year by Order No. R-21276-A, and applicant requests one more extension. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.</p>
102.	<p align="center"><b>22683</b>  <b>[Continued to May 19, 2022]</b></p>	<p>Application of Matador Production Company to Amend Order No. R-21666, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21666, issued on April 20, 2021, to extend the well commencement deadline one year, to April 20, 2023. Order No. R-21666 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 3 and the W/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 127H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment</p>

		of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
<b>103.</b>	<b>22684</b> <b>[Continued to May 19, 2022]</b>	Application of Matador Production Company to Amend Order No. R-21667, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21667, issued on April 20, 2021, to extend the well commencement deadline one year, to April 20, 2023. Order No. R-21667 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and the E/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 128H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
<b>104.</b>	<b>22685</b> <b>[Continued to May 19, 2022]</b>	Application of Matador Production Company to Amend Order No. R-21668, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21668, issued on April 20, 2021, to extend the well commencement deadline one year, to April 20, 2023. Order No. R-21668 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 3 and the W/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 203H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
<b>105.</b>	<b>22686</b> <b>[Continued to May 19, 2022]</b>	Application of Matador Production Company to Amend Order No. R-21669, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21669, issued on April 20, 2021, to extend the well commencement deadline one year, to April 20, 2023. Order No. R-21669 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and the E/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 204H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
<b>106.</b>	<b>22687</b>	Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of irregular Sections 6 and 31, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed following wells: Eric Cartman 6 State Com #601H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 7) of irregular Section 6, to a bottom hole location in the NW/4 NW/4 (Lot 1) of irregular Section 31; the Eric Cartman 6 State Com #602H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 7) of irregular Section 6, to a bottom hole location in the NE/4 NW/4 (Unit C) of irregular Section 31; and the Eric Cartman 6 State Com #603H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 6, to a bottom hole location in the NE/4 NW/4 (Unit C) of irregular Section 31. The completed interval of the proposed Eric Cartman 6 State Com #602H well will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of irregular Sections 6 and 31, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles west of Eunice, New Mexico.
<b>107.</b>	<b>22688</b>	Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a standard 640-acre, more or less, horizontal spacing unit in a portion of the Bone Spring formation from a depth of 10,388 feet to the base of the Bone Spring formation, comprised of the E/2 of irregular Sections 6 and 31, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all uncommitted interests within such acreage. Said horizontal spacing unit is to be dedicated to the proposed following wells: the Eric Cartman 6 State Com #604H well, to be horizontally drilled

		from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 6, to a bottom hole location in the NW/4 NE/4 (Unit B) of irregular Section 31; and the Eric Cartman 6 State Com #605H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 6, to a bottom hole location in the NE/4 NE/4 (Unit A) of irregular Section 31. The completed interval of the proposed Eric Cartman 6 State Com #604H well will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of irregular Sections 6 and 31, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14 miles west of Eunice, New Mexico.
108.	<b>22689</b> <b>[Continued to April 21, 2022]</b>	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 121H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
109.	<b>22690</b> <b>[Continued to April 21, 2022]</b>	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 122H well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
110.	<b>22691</b> <b>[Continued to April 21, 2022]</b>	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2S/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 123H well, which will be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
111.	<b>22692</b> <b>[Continued to April 21, 2022]</b>	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit").

		<p>The Unit will be dedicated to the following wells (“Wells”): Uluru 35 Fed State Com 124H to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 35 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 36, and Uluru 35 Fed State Com 134H to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 34 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 36. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.</p>
<p><b>112.</b></p>	<p><b>22693</b>  <b>[Continued to April 21, 2022]</b></p>	<p>Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763’ to the base of the Bone Spring formation at a depth of approximately 8,822’ underlying the N/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Uluru 35 Fed State Com 131H well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 36. The Unit will partially overlap with the spacing unit for the Winchester 36 AD State 1H well (API No. 30-015-41354) which is dedicated to the N/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763’ MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822’ MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.</p>
<p><b>113.</b></p>	<p><b>22694</b>  <b>[Continued to April 21, 2022]</b></p>	<p>Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763’ to the base of the Bone Spring formation at a depth of approximately 8,822’ underlying the S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Uluru 35 Fed State Com 132H well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 36. The Unit will partially overlap with the spacing unit for the Winchester 36 HE State 1H well (API No. 30-015-41747) which is dedicated to the S/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763’ MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822’ MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.</p>
<p><b>114.</b></p>	<p><b>22695</b>  <b>[Continued to April 21, 2022]</b></p>	<p>Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763’ to the base of the Bone Spring formation at a depth of approximately 8,822’ underlying the N/2S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Uluru 35 Fed State Com 133H well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 36. The Unit will partially overlap with the spacing unit for the Winchester 36 B2LI State 1H well (API No. 30-015-42606) which is dedicated to the N/2S/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763’ MD to</p>



		the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
115.	<b>22696</b> [Continued to May 19, 2022]	Application of Novo Oil & Gas Northern Delaware LLC for approval of a 600-acre non-standard spacing unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a non-standard 600-acre, more or less, horizontal spacing unit comprised of the SW/4 SW/4 of Section 3, SW/4 and S/2 SE/4 of Section 4 and S/2 of Section 5, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the existing wells approved by Order No. R-20249 and the following well: ·The Rana Salada Fed Com 504 213H to be horizontally drilled from a surface location in the SW4/SW4 of Section 6, T23S, R28E, to a bottom hole location in the SW/4 SW/4 of Section 6. Said area is located approximately 5 miles Northeast of Loving, New Mexico.
116.	<b>22697</b>	Application of Fasken Oil & Ranch, Ltd for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Baetz 22/15 Fed Com 1H well to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 19 miles south of Maljimar, New Mexico.
117.	<b>22698</b>	Application of Fasken Oil & Ranch, Ltd for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 of Sections 22 and 15, Township 20 South, Range 32 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Baetz 22/15 Fed Com 2H well to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 19 miles south of Maljimar, New Mexico.
118.	<b>22699</b> [Continued to May 5, 2022]	Application of EOG Resources, Inc. for approval of 1,000-acre non-standard spacing unit in the Delaware formation comprised of acreage subject to a proposed Communitization Agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,000-acre non-standard spacing unit to match a corresponding proposed Communitization Agreement for the acreage underlying all of Section 10, and the N/2 and the NW/4 SW/4 of Section 15, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools: Triste Draw; Delaware Pool (Pool Code 59930). The subject area is located approximately 29 miles west, northwest of Jal, New Mexico.
119.	<b>22295</b> [Continued to May 5, 2022]	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Sections 29 and 32, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Southern Hills 32-29 State Fed Com 1H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 29. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and

		completing the well. The well and lands are located approximately 3 miles south of Carlsbad, New Mexico, and 1 mile north of the state line.
120.	<b>22297</b> <b>[Continued to May 5, 2022]</b>	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Sections 29 and 32, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as a gas pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Southern Hills 32-29 State Fed Com 3H Well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29; and the Southern Hills 32-29 State Fed Com 4H Well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29. The wells will be unorthodox in location, and the 100' setback of the take points do not comply with the special field rules for the Purple Sage, Wolfcamp, pursuant to Order No. R-14262; Cimarex will be applying administratively to the NMOCD for approval of the non-standard locations; also to be considered is the approval, to the extent necessary, of an overlapping spacing unit involving the Cottonwood Hills 32 State Com (API No. 30-015-39967) in the W/2 of Section 32; the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 3 miles south of Carlsbad, New Mexico, and 1 mile north of the state line.
121.	<b>22333</b> <b>[Continued to May 5, 2022]</b>	Amended Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Southern Hills 32-29 State Fed Com 2H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 3 miles south of Carlsbad, New Mexico, and 1 mile north of the state line.
122.	<b>22541</b> <b>[Dismissed]</b>	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 25 and 36, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Triste Draw 25-36 Fed Com 29H and Triste 25-36 Fed Com 31H wells. The completed interval for the Triste 25-36 Fed Com 31H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit. The producing areas for the wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 27 miles northwest of Jal, New Mexico.
123.	<b>22542</b> <b>[Dismissed]</b>	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2E/2 of Sections 25 and 36, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to Triste Draw 25-36 Fed Com 30H and Triste Draw 25-36 Fed Com 32H wells. The producing areas for the wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 27 miles northwest of Jal, New Mexico.

124.	<b>22543</b> <b>[Dismissed]</b>	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2E/2 of Sections 25 and 36, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to Triste Draw 25-36 Fed Com 34H well. The producing areas for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 27 miles northwest of Jal, New Mexico.
125.	<b>22544</b> <b>[Dismissed]</b>	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 29 and 32, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the James 32-29 Federal Com 44H; James 32-29 Federal Com 46H; James 32-29 Federal Com 47H; James 32-29 Federal Com 48H; James Federal Com 32-29 49H wells, to be horizontally drilled. The completed interval for the James 32-29 Federal Com 48H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit. The completed interval for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 23.5 miles east of Loving, New Mexico.
126.	<b>22545</b> <b>[Dismissed]</b>	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2E/2 of Sections 29 and 32, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the James 32-29 Federal Com 43H well, to be horizontally drilled. The completed interval for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23.5 miles east of Loving, New Mexico.
127.	<b>22546</b> <b>[Dismissed]</b>	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2W/2 of Sections 29 and 32, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the James 32-29 Federal Com 15H well, to be horizontally drilled. The completed interval for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23.5 miles east of Loving, New Mexico.
128.	<b>22547</b> <b>[Dismissed]</b>	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2E/2 of Sections 29 and 32, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the James 32-29 Federal Com 45H well, to be horizontally drilled. The completed interval for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23.5 miles east of Loving, New Mexico.
129.	<b>22548</b> <b>[Dismissed]</b>	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2W/2 of Sections 29 and 32, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the James 32-29 Federal Com 16H well, to be horizontally drilled. The completed interval for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Cimarex as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 23.5 miles east of Loving, New Mexico.

130.	<p style="text-align: center;"><b>22422</b>  <b>[Continued to</b>  <b>May 5, 2022]</b></p>	<p>Application of COG Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 25 and 36, Township 23 South, Range 32 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• the Queso Fed Com #601H well, and the Queso Fed Com #602H well, to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 36 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 25; and</li> <li>• the Queso Fed Com #603H well and the Queso Fed Com #604H well, to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 36 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25.</li> </ul> <p>The completed interval of the Queso Federal Com #602H well will be within 330' of the line separating the E/2 E/2 and W/2 E/2 to allow inclusion of this acreage in the spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 27 miles northwest of Jal, New Mexico.</p>
131.	<p style="text-align: center;"><b>22459</b>  <b>[Dismissed]</b></p>	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 639.13-acre, more or less, horizontal spacing unit comprised of Lots 1 &amp; 2, S/2NE/4, SE/4 (E/2 equivalent) of Section 5, Township 24 South, Range 32 East and the E/2 of Section 32, Township 23 South. Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• the Gin and Tectonic Federal Com #501H well, and the Gin and Tectonic Federal Com #502H well, to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 5 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 32; and</li> <li>• the Gin and Tectonic Federal Com #503H well, to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 5 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32.</li> </ul> <p>The completed interval for the proposed Gin and Tectonic Federal Com #502H well will be within 330' of the line separating the E/2 E/2 and W/2 E/2 to allow inclusion of this acreage in the spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles east of Malaga, New Mexico.</p>
132.	<p style="text-align: center;"><b>22460</b></p>	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring formation, from a depth of 10,000 feet to the base of the Bone Spring formation, underlying a standard 639.87-acre, more or less, horizontal spacing unit comprised of Lots 3 &amp; 4, S/2NW/4, SW/4 (W/2 equivalent) of Section 5, Township 24 South. Range 32 East and the W/2 of Section 32, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the Cogfollowing proposed wells:</p> <ul style="list-style-type: none"> <li>• the Gin and Tectonic Federal Com #504H well, to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 5 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32; and</li> <li>• the Gin and Tectonic Federal Com #505H well and the Gin and Tectonic Federal Com #506H well, to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of Section 5 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32.</li> </ul> <p>The completed interval for the proposed Gin and Tectonic Federal Com #505H well will be within 330' of the line separating the E/2 W/2 and W/2 W/2 to allow inclusion of this acreage in the spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles east of Malaga, New Mexico.</p>

133.	22461	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.13-acre, more or less, horizontal spacing unit comprised of Lots 1 &amp; 2, S/2NE/4, SE/4 (E/2 equivalent) of Section 5, Township 24 South, Range 32 East and the E/2 of Section 32, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• the Gin and Tectonic Federal Com #701H well, and the Gin and Tectonic Federal Com #702H well, to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 5 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 32;</li> <li>• the Gin and Tectonic Federal Com #703H well, to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of Section 5 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32; and</li> <li>• the Gin and Tectonic Federal Com #704H well, to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of Section 5 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 32.</li> </ul> <p>The completed interval of the Gin and Tectonic Federal Com #702H well will be within 330' of the line separating the E/2 E/2 and W/2 E/2 to allow inclusion of this acreage in the spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles east of Malaga, New Mexico.</p>
134.	22462	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.87-acre, more or less, horizontal spacing unit comprised of Lots 3 &amp; 4, S/2NW/4, SW/4 (W/2 equivalent) of Section 5, Township 24 South, Range 32 East and the W/2 of Section 32, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• the Gin and Tectonic Federal Com #705H well, to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 5 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32;</li> <li>• the Gin and Tectonic Federal Com #706H well to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of Section 5 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 32; and</li> <li>• the Gin and Tectonic Federal Com #707H well, and the Gin and Tectonic Federal Com #708H well, to be drilled from a surface hole location in SW/4 SW/4 (Unit M) of Section 5 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32.</li> </ul> <p>The completed interval for the proposed Gin and Tectonic Federal Com #707H well will be within 330' of the line separating the E/2 W/2 and W/2 W/2 to allow inclusion of this acreage in the spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles east of Malaga, New Mexico.</p>