

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NO. 22294

EXHIBIT INDEX

**Compulsory Pooling Checklist**

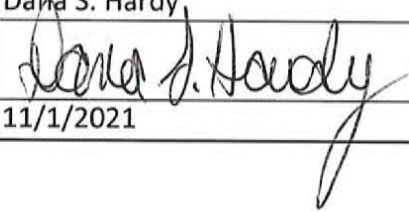
|                  |  |
|------------------|--|
| <b>Exhibit A</b> | <b>Self-Affirmed Statement of Matt Solomon</b>                     |
| A-1              | Application & Proposed Notice of Hearing                           |
| A-2              | C-102(s)   |
| A-3              | Plat of Tracts, Tract Ownership, Pooled Party, Unit Recapitulation |
| A-4              | Sample Well Proposal Letter & AFE(s)                               |
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| <b>Exhibit B</b> | <b>Self-Affirmed Statement of Brian Sitek</b>                      |
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| B-4              | Cross Section  |

# COMPULSORY POOLING APPLICATION CHECKLIST

**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

|  |   |
|--|---|
| <b>Case No.:</b>   | <b>22294</b>  |
| <b>Hearing Date:</b>   | <b>11/4/2021</b>  |
| Applicant  | COG Operating LLC   |
| Designated Operator & OGRID  | OGRID # 229137  |
| Applicant's Counsel  | Hinkle Shanor LLP   |
| Case Title   | Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico  |
| Entries of Appearance/Intervenors  | Paige Baird & Norma Loving  |
| Well Family  | Green Eyeshade  |
| <b>Formation/Pool</b>  |   |
| Formation Name(s) or Vertical Extent   | Wolfbone  |
| Primary Product (Oil or Gas)   | Oil   |
| Pooling this vertical extent   | Wolfbone  |
| Pool Name and Pool Code  | WC-025 G-09 S243532M; Wolfbone Pool (98098)   |
| Well Location Setback Rules  | Statewide   |
| Spacing Unit Size  | 960   |
| <b>Spacing Unit</b>  |   |
| Type (Horizontal/Vertical)   | Horizontal  |
| Size (Acres)   | 960   |
| Building Blocks  | quarter-quarter   |
| Orientation  | Standup   |
| Description: TRS/County  | All of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico  |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe   | Yes   |
| <b>Other Situations</b>  |   |
| Depth Severance: Y/N. If yes, description  | No  |
| Proximity Tracts: If yes, description  | The completed interval for the proposed Green Eyeshade Fed Com #601H well will be within 330' of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NE/4 of Section 12; the completed interval for the proposed Green Eyeshade Fed Com #602H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NW/4 of Section 12, and the completed interval for the proposed Green Eyeshade Fed Com #603H well will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 1 and the W/2 NW/4 from the E/2 NW/4 of Section 12. |
| Proximity Defining Well: if yes, description   | Green Eyeshade Fed Com #602H  |
| <b>Well(s)</b>   |   |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed   |
| Well #1  | Green Eyeshade Fed Com 601H (API # pending)<br>SHL: 2365' FSL, 1470' FEL, Unit J, 12-25S-34E<br>BHL: 50' FNL, 1000' FEL, Lot 1, 1-25S-34E<br>Completion Target: Wolfbone (Approximately 12650' TVD)<br>Completion status: Standard  |

|   |  |
|---|--|
| Well #2   | Green Eyeshade Fed Com 602H (API # pending)<br>SHL: 2365' FSL, 1530' FEL, Unit J, 12-25S-34E<br>BHL: 50' FNL, 2320' FEL, Lot 2, 1-25S-34E<br>Completion Target: Wolfbone (Approximately 12650' TVD)<br>Completion status: Standard |
| Well #3   | Green Eyeshade Fed Com 603H (API # pending)<br>SHL: 2625' FSL, 1335' FWL, Unit K, 12-25S-34E<br>BHL: 50' FNL, 1640' FWL, Lot 3, 1-25S-34E<br>Completion Target: Wolfbone (Approximately 12650' TVD)<br>Completion status: Standard |
| Well #4   | Green Eyeshade Fed Com 702H (API # pending)<br>SHL: 2365' FSL, 1500' FEL, Unit J, 12-25S-34E<br>BHL: 50' FNL, 1640' FEL, Lot 2, 1-25S-34E<br>Completion Target: Wolfbone (Approximately 12915' TVD)<br>Completion status: Standard |
| Well #5   | Green Eyeshade Fed Com 703H (API # pending)<br>SHL: 2625' FSL, 1365' FWL, Unit K, 12-25S-34E<br>BHL: 50' FNL, 2320' FWL, Lot 3, 1-25S-34E<br>Completion Target: Wolfbone (Approximately 12915' TVD)<br>Completion status: Standard |
| Well #6   | Green Eyeshade Fed Com 704H (API # pending)<br>SHL: 2625' FSL, 1305' FWL, Unit L, 12-25S-34E<br>BHL: 50' FNL, 1000' FWL, Lot 4, 1-25S-34E<br>Completion Target: Wolfbone (Approximately 12915' TVD)<br>Completion status: Standard |
| Horizontal Well First and Last Take Points                    | Exhibit A-2  |
| Completion Target (Formation, TVD and MD)                     | Exhibit A-4  |
| <b>AFE Capex and Operating Costs</b>                          |  |
| Drilling Supervision/Month \$                                 | 8,000  |
| Production Supervision/Month \$                               | 800  |
| Justification for Supervision Costs                           | Exhibit A  |
| Requested Risk Charge   | 200%   |
| <b>Notice of Hearing</b>                                      |  |
| Proposed Notice of Hearing                                    | Exhibit A-1  |
| Proof of Mailed Notice of Hearing (20 days before hearing)    | Exhibit A-6  |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit A-7  |
| <b>Ownership Determination</b>                                |  |
| Land Ownership Schematic of Spacing Unit                      | Exhibit A-3  |
| Tract List (including lease numbers & owners)                 | Exhibit A-3  |
| Pooled Parties (including ownership type)                     | Exhibit A-3  |
| Unlocatable Parties to be Pooled                              | Exhibit A-3  |
| Ownership Depth Severance                                     | N/A  |
| <b>Joinder</b>  |  |
| Sample Copy of Proposal Letter                                | Exhibit A-4  |
| List of Interest Owners (ie Exhibit A of JOA)                 | Exhibit A-3  |
| Chronology of Contact with Non-Joined Working Interests       | Exhibit A-5  |
| Overhead Rates In Proposal Letter                             | N/A  |

|  |   |
|--|---|
| Cost Estimate to Drill and Complete  | Exhibit A-4   |
| Cost Estimate to Equip Well  | Exhibit A-4   |
| Cost Estimate for Production Facilities  | Exhibit A-4   |
| <b>Geology</b>   |   |
| Summary (including special considerations)   | Exhibit B   |
| Spacing Unit Schematic   | Exhibit B-1   |
| Gunbarrel/Lateral Trajectory Schematic   | N/A   |
| Well Orientation (with rationale)  | Exhibit B   |
| Target Formation   | Exhibit B   |
| HSU Cross Section  | Exhibit B-4   |
| Depth Severance Discussion   | N/A   |
| <b>Forms, Figures and Tables</b>   |   |
| C-102  | Exhibit A-2   |
| Tracts   | Exhibit A-3   |
| Summary of Interests, Unit Recapitulation (Tracts)   | Exhibit A-3   |
| General Location Map (including basin)   | Exhibit B-1   |
| Well Bore Location Map   | Exhibit B-1   |
| Structure Contour Map - Subsea Depth   | Exhibit B-2   |
| Cross Section Location Map (including wells)   | Exhibit B-3   |
| Cross Section (including Landing Zone)   | Exhibit B-4   |
| <b>Additional Information</b>  |   |
| <b>CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.</b> |   |
| <b>Printed Name (Attorney or Party Representative):</b>  | Dana S. Hardy   |
| <b>Signed Name (Attorney or Party Representative):</b>   |  |
| <b>Date:</b>   | 11/1/2021   |

STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NO. 22294

**SELF-AFFIRMED STATEMENT  
OF MATT SOLOMON**

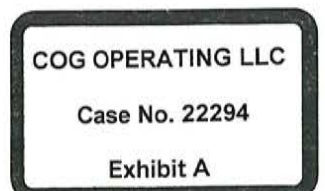
1. I am a landman at COG Operating LLC (“COG”) and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division (“Division”) and my qualifications as an expert in petroleum land matters were accepted and made a matter of record.

2. I am familiar with the land matters involved in the above-referenced case. Copies of COG’s application and proposed hearing notice are attached as **Exhibit A-1**.

3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.

4. COG seeks an order pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying a standard 960.16-acre, more or less, horizontal spacing unit (“Unit”) comprised of all of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico.

5. The Unit will be dedicated to following wells (“Wells”):
- **Green Eyeshade Fed Com #601H** to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1,



- **Green Eyeshade Fed Com #602H** and **Green Eyeshade Fed Com #702H** to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1;
- **Green Eyeshade Fed Com #603H** and **Green Eyeshade Fed Com #703H** to be drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and
- **Green Eyeshade Fed Com #704H** to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1.

6. The completed interval for the Green Eyeshade Fed Com #601H will be within 330' of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NE/4 of Section 12; the completed interval for the Green Eyeshade Fed Com #602H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NW/4 of Section 12, and the completed interval for the Green Eyeshade Fed Com #603H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 1 and the W/2 NW/4 from the E/2 NW/4 of Section 12 to allow inclusion of this acreage into a standard horizontal well spacing unit.

7. The completed interval of the Wells will be orthodox.
8. **Exhibit A-2** contains C-102s for the Wells.
9. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests COG seeks to pool highlighted in yellow.

10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.

11. COG has conducted a diligent search of all county public records including phone directories and computer databases.

12. Most, but not all, interest owners COG seeks to pool are locatable.

13. In my opinion, COG made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.

14. COG requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by COG and other operators in the vicinity.


15. Notice of this application and the Division hearing was timely provided to the uncommitted interests by certified mail more than 20 days prior to the hearing date. A sample of the notice letters and associated green cards are attached as **Exhibit A-6**.

16. Notice of this application and the Division hearing was published more than ten business days prior to the hearing date. The affidavit of publication is attached as **Exhibit A-7**.

17. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.

18. In my opinion, the granting of COG's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.

19. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 18 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

  
\_\_\_\_\_

Matt Solomon

11.1.21

Date



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APPLICATION OF COG OPERATING LLC  
FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.

CASE NO. 22294

APPLICATION

COG Operating LLC (“COG” or “Applicant”) (OGRID No. 229137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying a standard 960.16-acre, more or less, horizontal spacing unit comprised of all of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico. In support of this application, COG states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:

- (1) the **Green Eyeshade Fed Com Fed Com #601H well**, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1;
- (2) the **Green Eyeshade Fed Com #602H well**, and (3) the **Green Eyeshade Fed Com #702H well**, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1;

COG OPERATING LLC  
Case No. 22294  
Exhibit A-1

- (4) the **Green Eyeshade Fed Com #603H well**, (5) the **Green Eyeshade Fed Com #703H well**, to be drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and
- (6) the **Green Eyeshade Fed Com Fed Com #704H well**, to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1.

3. The completed interval for the proposed **Green Eyeshade Fed Com #601H well** will be within 330' of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NE/4 of Section 12; the completed interval for the proposed **Green Eyeshade Fed Com #602H** will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NW/4 of Section 12, and the completed interval for the proposed **Green Eyeshade Fed Com #603H well** will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 1 and the W/2 NW/4 from the E/2 NW/4 of Section 12 to allow inclusion of this acreage into a standard horizontal well spacing unit.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be

pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 4, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Approving the initial wells in the horizontal spacing unit;
- C. Designating Applicant as the operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: \_\_\_\_\_

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Kaitlyn A. Luck  
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kaluck@hollandhart.com

**ATTORNEYS FOR COG OPERATING LLC**

**Case No. 22294 - Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying a standard 960.16-acre, more or less, horizontal spacing unit ("Unit") comprised of all of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells ("Wells"): the Green Eyeshade Fed Com Fed Com #601H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1; the Green Eyeshade Fed Com #602H well, and the Green Eyeshade Fed Com #702H well, to be drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1; the Green Eyeshade Fed Com #603H well, the Green Eyeshade Fed Com #703H well, to be drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and the Green Eyeshade Fed Com Fed Com #704H well, to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1. The completed interval for the proposed Green Eyeshade Fed Com #601H well will be within 330' of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NE/4 of Section 12; the completed interval for the proposed Green Eyeshade Fed Com #602H will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 E/2 of Section 1 and the W/2 NE/4 from the E/2 NW/4 of Section 12, and the completed interval for the proposed Green Eyeshade Fed Com #603H well will be within 330' of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 1 and the W/2 NW/4 from the E/2 NW/4 of Section 12 to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located 13.6 miles West of Jal, New Mexico.

DISTRICT I  
1026 N. FRANK DR., HOBBS, NM 80240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
011 S. FIRST ST., ARTESIA, NM 08210  
Phone: (575) 748-1203 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6170 Fax: (505) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3400 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|               |  |                             |
|---------------|--|-----------------------------|
| API Number    | Pool Code  | Pool Name                   |
| Property Code | Property Name<br><b>GREEN EYESHAD FEDEAL COM</b> | Well Number<br><b>601H</b>  |
| OGRID No.     | Operator Name<br><b>COG OPERATING, LLC</b>       | Elevation<br><b>3381.2'</b> |

**Surface Location**

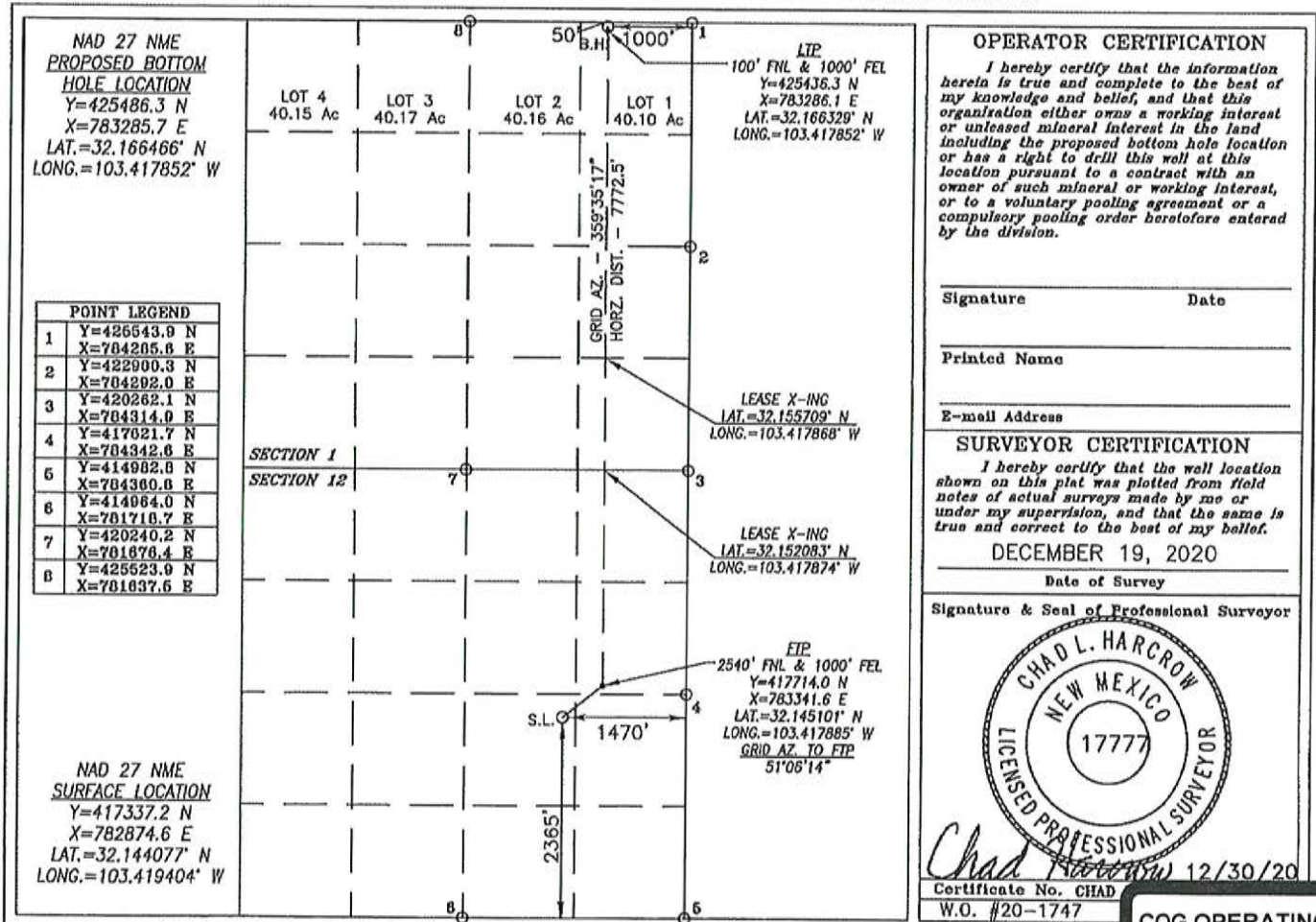
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| J             | 12      | 25-S     | 34-E  |         | 2365          | SOUTH            | 1470          | EAST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1             | 1       | 25-S     | 34-E  |         | 50            | NORTH            | 1000          | EAST           | LEA    |

|                 |                 |                    |           |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|                 |                 |                    |           |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**COG OPERATING LLC**  
Case No. 22294  
Exhibit A-2

DISTRICT I  
1625 N. FRENCH DR., HOBBS, NM 88240  
Phone: (505) 893-8181 Fax: (505) 893-0720

DISTRICT II  
011 S. FIRST ST., ARTESIA, NM 00210  
Phone: (505) 749-1263 Fax: (505) 746-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1280 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 478-3460 Fax: (505) 478-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|               |  |                             |
|---------------|--|-----------------------------|
| API Number    | Pool Code  | Pool Name                   |
| Property Code | Property Name<br><b>GREEN EYESHADE FEDERAL COM</b> | Well Number<br><b>602H</b>  |
| GRID No.      | Operator Name<br><b>COG OPERATING, LLC</b>         | Elevation<br><b>3384.4'</b> |

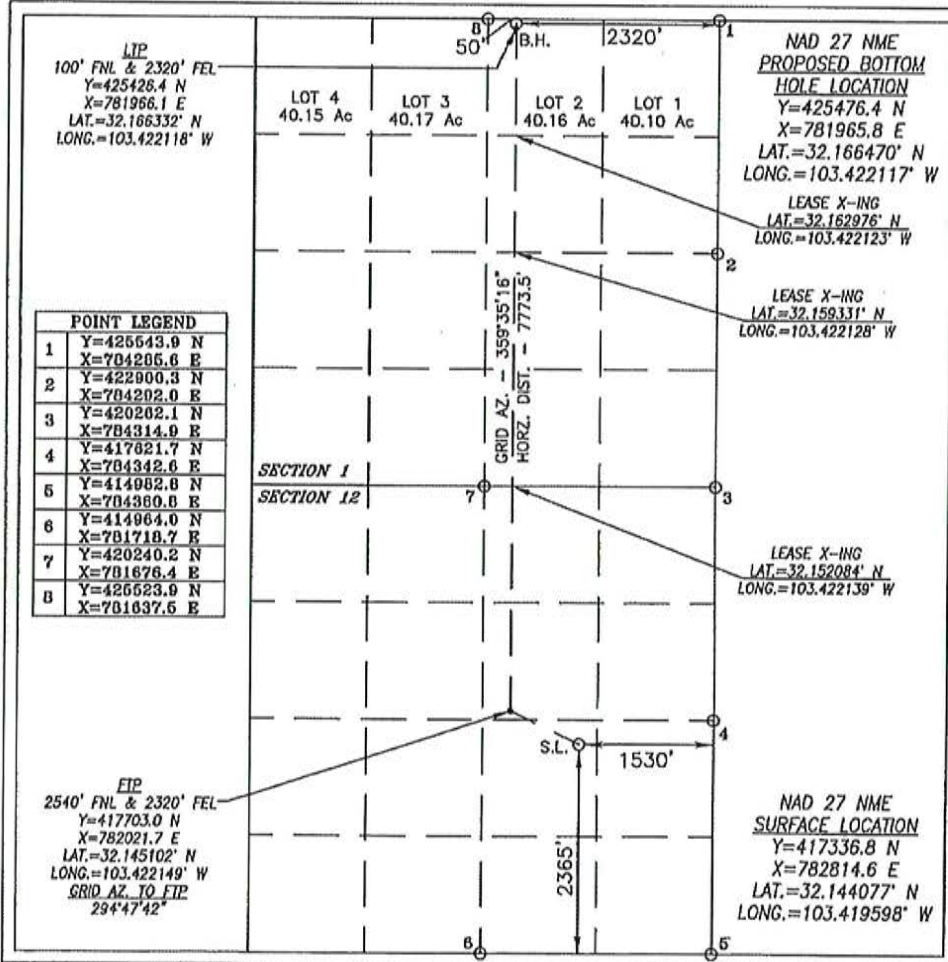
**Surface Location**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| J             | 12      | 25-S     | 34-E  |         | 2365          | SOUTH            | 1530          | EAST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No.   | Section         | Township           | Range     | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| 2               | 1               | 25-S               | 34-E      |         | 50            | NORTH            | 2320          | EAST           | LEA    |
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**  
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 19, 2020  
Date of Survey

Signature & Seal of Professional Surveyor



Chad L. HARCROW 12/30/20  
Certificate No. CHAD HARCROW 17777  
W.O. #20-1745 DRAWN BY: AH

**DISTRICT I**  
1826 N. FRANCHIS DR., HOBBS, NM 88240  
Phone: (575) 393-5161 Fax: (575) 393-0720

**DISTRICT II**  
811 S. FIRST ST., ARTESIA, NM 80210  
Phone: (575) 748-1263 Fax: (575) 748-0720

**DISTRICT III**  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**DISTRICT IV**  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|               |   |                      |
|---------------|---|----------------------|
| API Number    | Pool Code   | Pool Name            |
| Property Code | Property Name<br><b>GREEN EYESHADDE FEDERAL COM</b> | Well Number<br>603H  |
| OGRID No.     | Operator Name<br><b>COG OPERATING, LLC</b>          | Elevation<br>3400.5' |

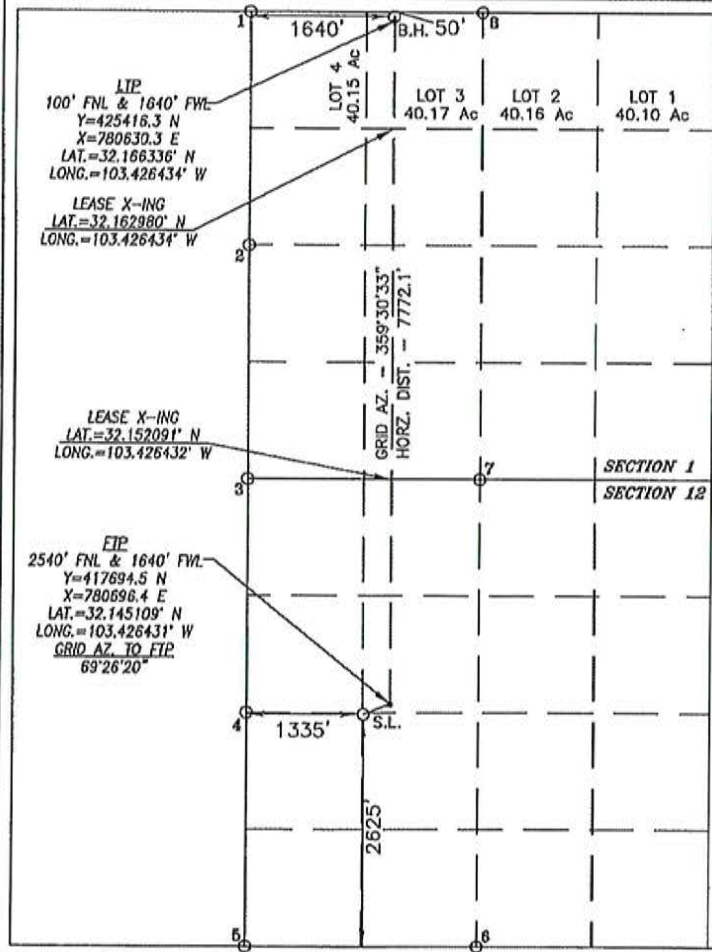
**Surface Location**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K             | 12      | 25-S     | 34-E  |         | 2625          | SOUTH            | 1335          | WEST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No.   | Section         | Township           | Range     | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| 3               | 1               | 25-S               | 34-E      |         | 50            | NORTH            | 1640          | WEST           | LEA    |
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



NAD 27 NME  
PROPOSED BOTTOM  
HOLE LOCATION  
Y=425466.3 N  
X=780629.8 E  
LAT.=32.166473° N  
LONG.=103.426434° W

| POINT LEGEND |                              |
|--------------|------------------------------|
| 1            | Y=425603.0 N<br>X=778989.5 E |
| 2            | Y=422883.0 N<br>X=779012.0 E |
| 3            | Y=420224.8 N<br>X=779029.7 E |
| 4            | Y=417685.8 N<br>X=779057.5 E |
| 5            | Y=414947.3 N<br>X=779076.8 E |
| 6            | Y=414964.0 N<br>X=781718.7 E |
| 7            | Y=420240.2 N<br>X=781676.4 E |
| 8            | Y=425523.0 N<br>X=781837.5 E |

NAD 27 NME  
SURFACE LOCATION  
Y=417580.5 N  
X=780392.6 E  
LAT.=32.144803° N  
LONG.=103.427416° W

**OPERATOR CERTIFICATION**  
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_  
Printed Name \_\_\_\_\_  
E-mail Address \_\_\_\_\_

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 19, 2020  
Date of Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 12/30/20  
Certificate No. CHAD HARCROW 17777  
W.O. #20-1743 DRAWN BY: DS



DISTRICT I  
1626 N. FRENCH DR., HOBBS, NM 88240  
Phone: (576) 593-8181 Fax: (576) 593-0720

DISTRICT II  
611 S. FIRST ST., ARTESIA, NM 06210  
Phone: (575) 746-4203 Fax: (575) 746-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (606) 334-6178 Fax: (606) 334-6170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (605) 476-3460 Fax: (605) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|               |  |                             |
|---------------|--|-----------------------------|
| API Number    | Pool Code  | Pool Name                   |
| Property Code | Property Name<br><b>GREEN EYESHADE FEDERAL COM</b> | Well Number<br><b>702H</b>  |
| OGRID No.     | Operator Name<br><b>COG OPERATING, LLC</b>         | Elevation<br><b>3381.6'</b> |

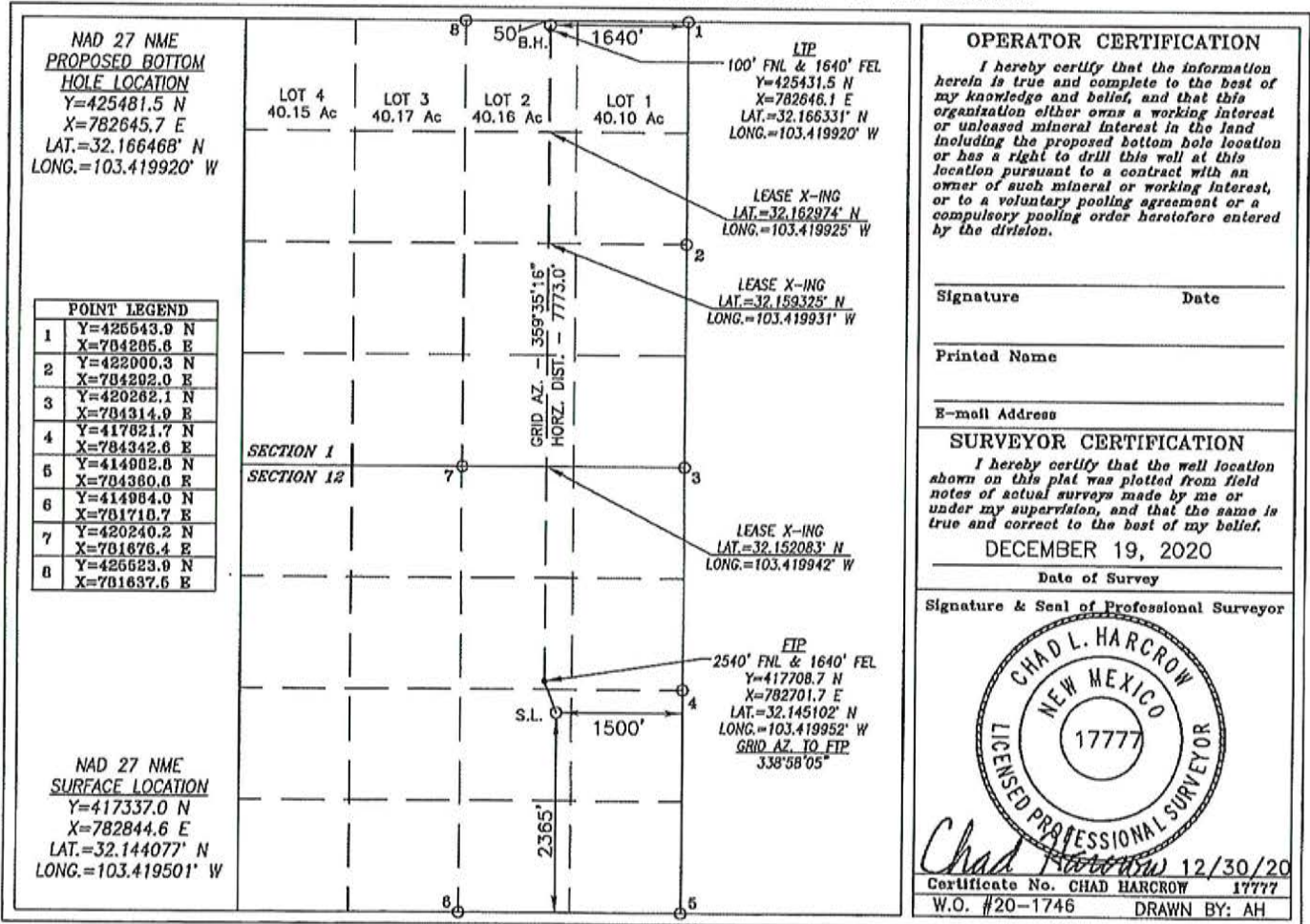
**Surface Location**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| J             | 12      | 25-S     | 34-E  |         | 2365          | SOUTH            | 1500          | EAST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No.   | Section         | Township           | Range     | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| 2               | 1               | 25-S               | 34-E      |         | 50            | NORTH            | 1640          | EAST           | LEA    |
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**DISTRICT I**  
1025 N. FRENCH DR., HODDS, NM 88240  
Phone: (576) 593-0101 Fax: (576) 593-0720

**DISTRICT II**  
011 S. FIRST ST., ARTESIA, NM 08210  
Phone: (576) 748-1283 Fax: (576) 748-9720

**DISTRICT III**  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 934-6178 Fax: (505) 934-6170

**DISTRICT IV**  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 476-3400 Fax: (505) 476-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|               |  |                      |
|---------------|--|----------------------|
| API Number    | Pool Code  | Pool Name            |
| Property Code | Property Name<br><b>GREEN EYESHADE FEDERAL COM</b> | Well Number<br>703H  |
| OGRID No.     | Operator Name<br><b>COG OPERATING, LLC</b>         | Elevation<br>3400.8' |

**Surface Location**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| K             | 12      | 25-S     | 34-E  |         | 2625          | SOUTH            | 1365          | WEST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 3             | 1       | 25-S     | 34-E  |         | 50            | NORTH            | 2320          | WEST           | LEA    |

|                 |                 |                    |           |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|                 |                 |                    |           |

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**LTP**  
100' FNL & 2320' FWL  
Y=425421.4 N  
X=781310.2 E  
LAT.=32.166334° N  
LONG.=103.424237° W

**LEASE X-ING**  
LAT.=32.162978° N  
LONG.=103.424237° W

**LEASE X-ING**  
LAT.=32.152086° N  
LONG.=103.424235° W

**FTP**  
2540' FNL & 2320' FWL  
Y=417698.5 N  
X=781376.4 E  
LAT.=32.145105° N  
LONG.=103.424234° W  
GRID AZ. TO FTP  
82°57'57"

**GRID AZ. = 359°30'32"**  
**HORZ. DIST. = 7773.2'**

**B.H. 50'**

**SECTION 1**  
**SECTION 12**

**S.L.**  
1365'  
2625'

**NAD 27 NME PROPOSED BOTTOM HOLE LOCATION**  
Y=425471.4 N  
X=781309.8 E  
LAT.=32.166471° N  
LONG.=103.424237° W

| POINT LEGEND |                              |
|--------------|------------------------------|
| 1            | Y=425603.0 N<br>X=779009.5 E |
| 2            | Y=422063.0 N<br>X=779012.0 E |
| 3            | Y=420224.8 N<br>X=779029.7 E |
| 4            | Y=417685.8 N<br>X=779070.0 E |
| 5            | Y=414947.3 N<br>X=779070.0 E |
| 6            | Y=414984.0 N<br>X=781710.7 E |
| 7            | Y=420240.2 N<br>X=781678.4 E |
| 8            | Y=426523.0 N<br>X=781637.6 E |

**NAD 27 NME SURFACE LOCATION**  
Y=417580.8 N  
X=780422.6 E  
LAT.=32.144803° N  
LONG.=103.427319° W

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 19, 2020  
Date of Survey

Signature & Seal of Professional Surveyor

Chad L. Harcrow 12/30/20  
Certificate No. CHAD HARCROW 17777  
W.O. #20-1744 DRAWN BY: DS

**DISTRICT I**  
1626 N. FRANCIS DR., HOBBS, NM 80240  
Phone: (505) 393-0101 Fax: (505) 393-0720

**DISTRICT II**  
811 S. FIRST ST., ARTESIA, NM 08210  
Phone: (505) 748-1263 Fax: (505) 748-9720

**DISTRICT III**  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-8178 Fax: (505) 334-8170

**DISTRICT IV**  
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Phone: (505) 478-3400 Fax: (505) 478-3400

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|               |   |                      |
|---------------|---|----------------------|
| API Number    | Pool Code   | Pool Name            |
| Property Code | Property Name<br><b>GREEN EYESHAD E FEDERAL COM</b> | Well Number<br>704H  |
| OGRID No.     | Operator Name<br><b>COG OPERATING, LLC</b>          | Elevation<br>3401.8' |

**Surface Location**

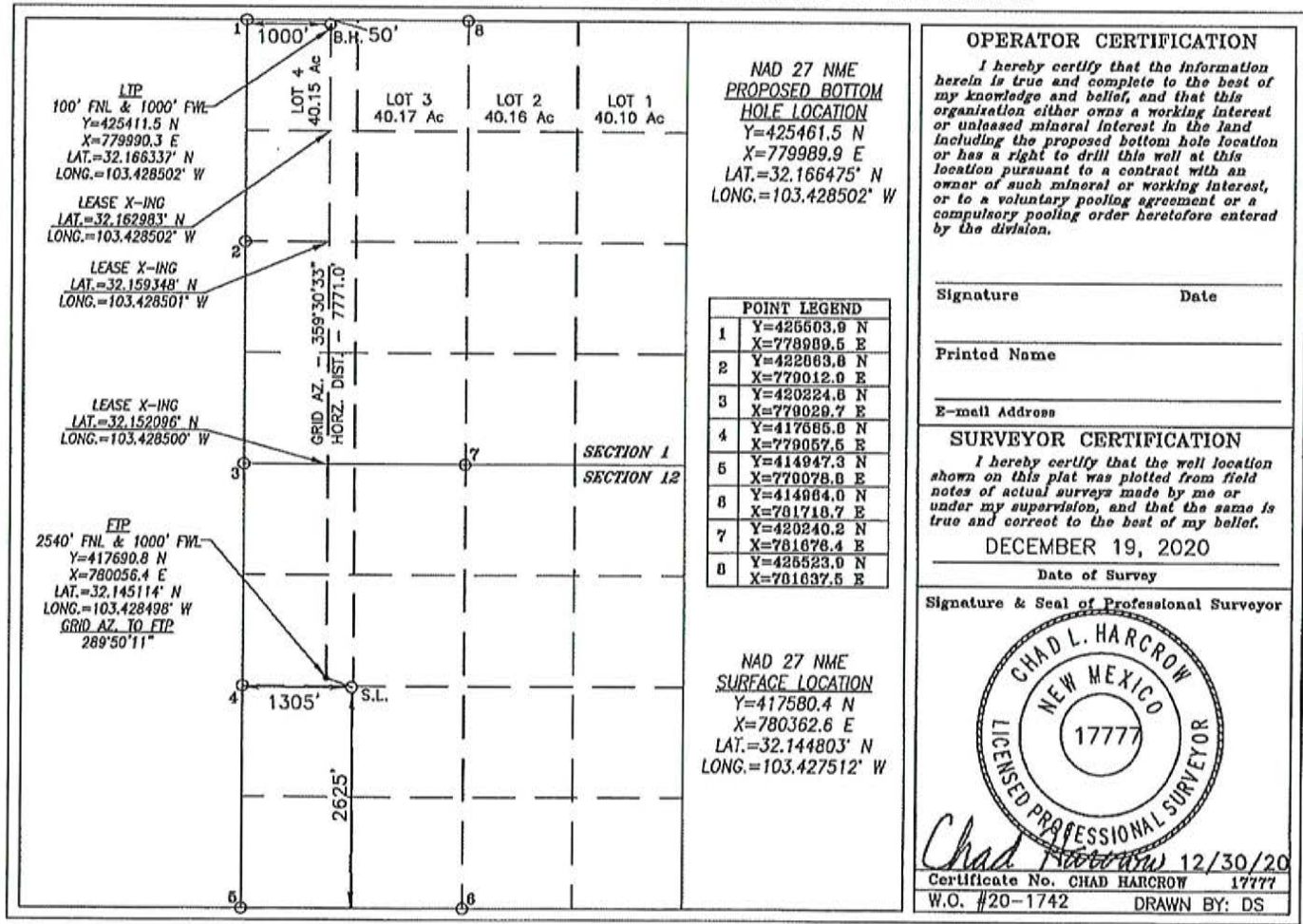
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L             | 12      | 25-S     | 34-E  |         | 2625          | SOUTH            | 1305          | WEST           | LEA    |

**Bottom Hole Location If Different From Surface**

| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 4             | 1       | 25-S     | 34-E  |         | 50            | NORTH            | 1000          | WEST           | LEA    |

|                 |                 |                    |           |
|-----------------|-----------------|--------------------|-----------|
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |
|                 |                 |                    |           |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**  
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

E-mail Address \_\_\_\_\_

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 19, 2020  
Date of Survey

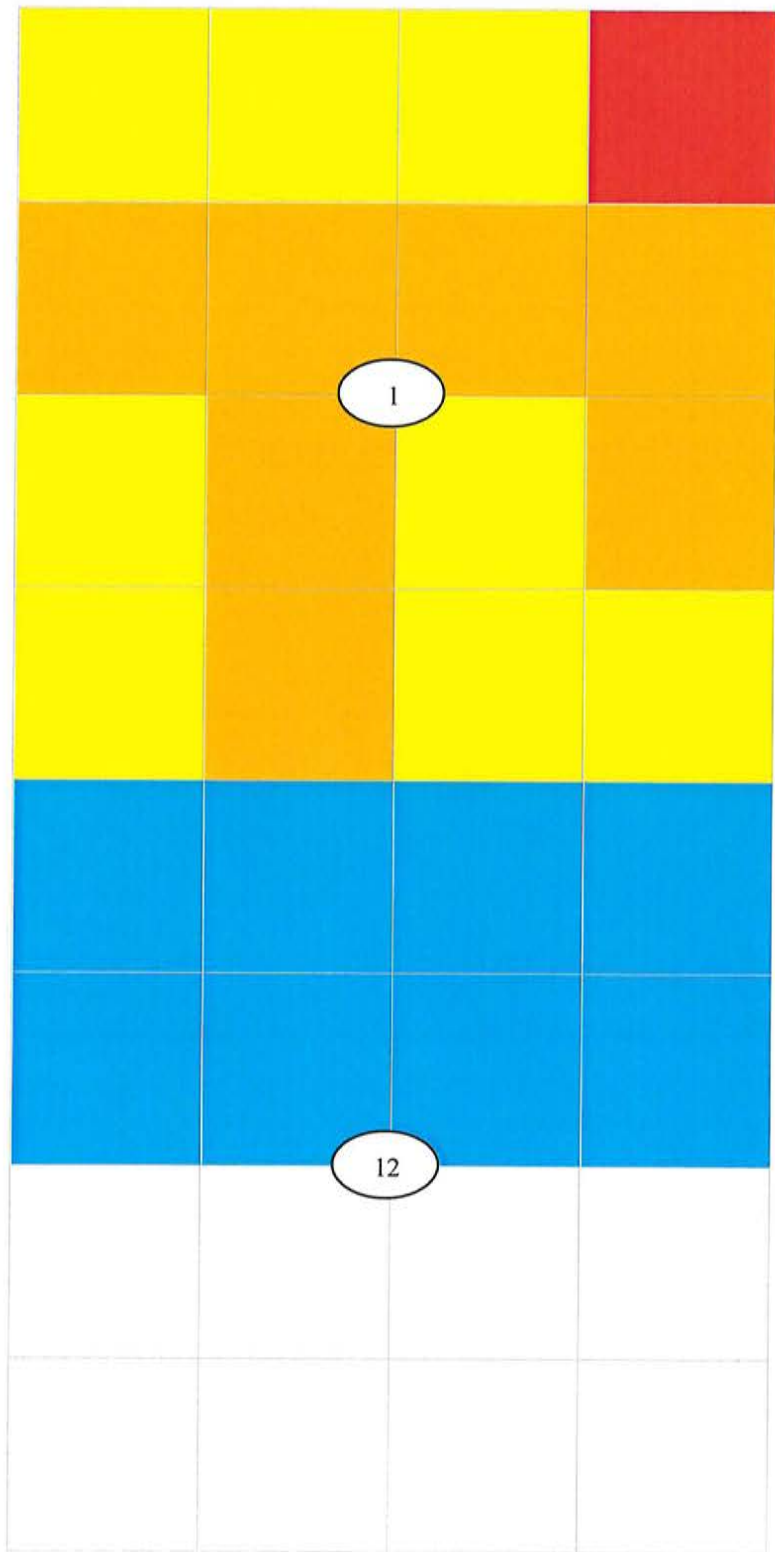
Signature & Seal of Professional Surveyor

**CHAD L. HARGROW**  
NEW MEXICO  
17777  
LICENSED PROFESSIONAL SURVEYOR

*Chad Hargrow* 12/30/20  
Certificate No. CHAD HARGROW 17777  
W.O. #20-1742 DRAWN BY: DS

Green Eyeshade Unit  
T25S-R34E-Section 1: ALL & Section 12: N2  
LEA COUNTY, NM

- Tract 1
- Tract 2
- Tract 3
- Tract 4



COG OPERATING LLC  
Case No. 22294  
Exhibit A-3

**Green Eyeshade Unit  
T25S-R34E-Section 1: ALL & Section 12: N2  
LEA COUNTY, NM**

**Unit Working Interest**

|                            |                    |
|----------------------------|--------------------|
| COG Operating, LLC         | 73.239453%         |
| COG Acreage LP             | 11.807698%         |
| Oxy Y-1 Company            | 8.189752%          |
| Marathon Oil Permian LLC   | 2.666306%          |
| MRC Permian Company        | 2.370049%          |
| Chief Capital (O&G) II LLC | 0.901630%          |
| BEXP I, LP                 | 0.790015%          |
| Yates Industries, LLC      | 0.035097%          |
| <b>Total</b>               | <b>100.000000%</b> |

**Tract 1 – N2NW, NWSE, W2SW, W2SE, SESE – T25S-R34E**

|                       |                    |
|-----------------------|--------------------|
| COG Operating, LLC    | 75.332905%         |
| Oxy Y-1 Company       | 24.561837%         |
| Yates Industries, LLC | 0.105258%          |
| <b>Total</b>          | <b>100.000000%</b> |

**Tract 2 – NENE of Section 1 – T25S-R34E**

|                            |                    |
|----------------------------|--------------------|
| COG Operating, LLC         | 57.325633%         |
| COG Acreage LP             | 3.555555%          |
| Chief Capital (O&G) II LLC | 21.637333%         |
| Marathon Oil Permian LLC   | 8.000000%          |
| MRC Permian Company        | 7.111111%          |
| BEXP I, LP                 | 2.370368%          |
| <b>Total</b>               | <b>100.000000%</b> |

**Tract 3 – S2N2, E2SW, NESE of Section 1 – T25S-R34E**

|                          |                    |
|--------------------------|--------------------|
| COG Operating, LLC       | 42.536299%         |
| COG Acreage LP           | 39.982222%         |
| Marathon Oil Permian LLC | 8.000000%          |
| MRC Permian Company      | 7.111111%          |
| BEXP I, LP               | 2.370368%          |
| <b>Total</b>             | <b>100.000000%</b> |

**Tract 4 – N2 of Section 12 - T25S-R34E**

|                   |                    |
|-------------------|--------------------|
| COG Operating LLC | <b>100.000000%</b> |
|-------------------|--------------------|

Pooling Notification List

Working Interest Owners

Oxy Y-1 Company  
5 Greenway Plaza, Ste 100  
Houston, TX 77046

Marathon Oil Permian LLC  
5555 San Felipe Street  
Houston, TX 77056

MRC Permian Company  
One Lincoln Center  
5400 LBJ Freeway, Ste 1500  
Dallas, TX 75240

Chief Capital (O&G) II LLC  
8111 Westchester Drive, Ste 900  
Dallas, TX 75225

Yates Industries, LLC  
403 W. San Francisco Street  
Santa Fe, NM 87501

Pooled parties  
highlighted in  
yellow.

Unmarketable Title

Terry Davis Holt  
122 Vintage Drive  
Corinth TX 76210

Allen Clay Davis  
P.O. Box 962  
Ardmore OK 73402

Shawn Freck  
816 E. Centre Avenue  
Buckeye AZ 85326

Jerry Nick Cappadonna  
P.O. Box 56  
La Ward TX 77970

Sandra Lee Broman Powers a/k/a Sandra Lee Powers, Personal Representative of the Estate of Mildred Broman  
2596 Calle Delfino  
Santa Fe NM 87505

Willie Margaret Baird Estate  
305 E. 15th Street  
Littlefield TX 79339

Gerald Lain  
4209 San Saba Ct  
Plano TX 75074

Garren Lain  
534 Arawe Cir W  
Irving TX 75060

Garlon Lain  
4209 San Saba Ct  
Plano TX 75074

Chance Lain  
1051 Kenny Fort Xing Unit 60  
Round Rock TX 78665

Annie Lain  
2325 Arroyo Ct  
Plano TX 75074

Haydon Lain  
150 Ethan Drive  
Weatherford TX 76087

Betty Ruth Patterson  
43195 Fringewood Drive, Apt 36  
Whitney TX 76692

Charlotte McGehee  
305 E. 18th Street  
Littlefield TX 79339

Estate of Ruth S. Marion  
79 Apache Drive  
Kerrville TX 78028

Norma Baird Loving  
2009 Crocket Court  
Irving TX 75038

Page Stephanie Baird  
736 Mulberry Lane  
Desoto TX 75115

Georgia Davis Griffith  
941 Bois d Arc St  
Whitesboro TX 76273

Donna David Hammack  
2911 Sable Crossing  
San Antonio TX 78232

James M. Davis  
P.O. Box 4251  
Midland TX 75692

The Lee and Judy Davis Revocable Trust  
1625 9th Avenue, SE  
St. Cloud MN 56304

Charlotte S.E. Garza  
324 Heneretta Drive  
Hurst TX 76054

Jerry Wayne Billington  
P.O. Box 1994  
Amarillo TX 79105

Michael Hall Medlin  
223 FM 474  
Boerne TX 78006

Robert Freck  
6020 Manila  
El Paso TX 79924

Karen Freck  
7931 Presidio  
Boerne TX 78015

Michael Freck  
P.O Box 5121  
Sam Rayburn TX 75951

Jeanene Hollis  
P.O. Box 888  
Socorro NM 87801

William K. Hollis  
1610 Heritage  
Mission TX 78572

Shamrock Royalty LP  
200 W. Highway 6, Suite 320  
Waco TX 76712

James M. Davis, Independent Executor of the Estate of James Hall Medlin  
705 West 11th Street  
Austin TX 78701

Jerry D Billington, PR of the Estate of Jamie Ann Billington  
4433 S. Lipscomb Street  
Amarillo TX 79110

Barbara K. Medlin, PR of the Estate of Kenneth Wayne Medlin  
4819 E. Libby  
Scottsdale AZ 85254

Barbara K. Medlin  
4819 E. Libby  
Scottsdale AZ 85254

Sue Ann Medlin Rowley  
9942 E. Desert Aire Drive  
Tucson AZ 85730

Lisa Beth Hogan Campbell  
6887 Valley Brook Drive  
Frisco TX 75035

Richard Hogan  
6887 Valley Brook Drive  
Frisco TX 75035

Cathy Cappadonna  
35 County Road 2531  
Ganado TX 77962

Mitchell Cappadonna  
522 Hancock Ave



Corpus Christi TX 78404

Mark Cappadonna  
26 Shearwater  
Irvine CA 92604

Bo Cappadonna  
11206 Hunters Break #6  
Helotes TX 78023

Carol Cappadonna  
P.O. Box 56  
La Ward TX 77970

Elizabeth Mosely Hogan  
1300 Neighborhood Place  
Seminole OK 74868

Sheila Shirley Hosford  
1528 Shady Oaks Circle  
Glen Rose TX 76043

Tessa Manke  
13229 Moonlake Way  
Haslet TX 76052

Matthew Hosford  
1528 Shady Oaks Circle  
Glen Rose TX 76043

Jacob Hosford  
7954 Belladonna Drive  
Fort Worth TX 76123

Bevin Hosford  
1528 Shady Oaks Circle  
Glen Rose TX 76043

Greg Vaughn  
1405 Glasier Drive  
Carlsbad NM 88220

Roger Vaughn  
3203 Leaf Lane #B  
Austin TX 78759

Charles Hosford  
1523 Neal Road  
Tomball TX 77375

Viper Energy Partners  
500 West Texas, Suite 1200  
Midland TX 79701

William Joseph Mosely, Jr., deceased  
5447 Vickery Boulevard  
Dallas TX 75206

Peggy Neal Pool  
306 NE 35th Street  
Grand Prairie TX 75050

Estate of Louise B. Thompson  
P.O. Box 1197  
Kermit TX 79745

Thompson Family Trust  
1856 Bugtussle  
West TX 76691

Tilden Capital Minerals, LLC  
P.O. Box 470857  
Fort Worth TX 76147

GGM Exploration, Inc.  
P.O. Box 123610  
Fort Worth TX 76121

Pegasus Resources  
2821 W 7th Street, #500  
Fort Worth TX 76107

TD Minerals LLC  
8111 Westchester Drive, Ste 900  
Dallas TX 75225



Via Federal Express

July 23, 2021

BEXPI, LP  
5914 W. Courtyard Drive, Ste 340  
Austin, TX 78730

**Re: Green Eyeshade Fed Com 601H, 602H, 603H, 702H, 703H, 704H**  
Sec 1: ALL - T25S-R34E  
Sec 12: N/2 - T25S-R34E  
Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC (“COG”), as Operator, hereby proposes to drill the following wells located in Section 1, 25S-34E and N/2 of Section 12, 25S-34E, Lea County, New Mexico:

The **Green Eyeshade Fed Com #601H** well has a surface hole location of 2365’ FSL and 1470’ FEL of Section 12, 25S-34E, and a bottom hole location of 50’ FNL and 1000’ FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650’ and a MD of approximately 20,600’ to test the Bone Spring formation within the Wolfbone Pool (“Operation”). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure (“AFE”).

The **Green Eyeshade Fed Com #602H** well has a surface hole location of 2365’ FSL and 1530’ FEL of Section 12, 25S-34E, and a bottom hole location of 50’ FNL and 2320’ FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650’ and a MD of approximately 20,600’ to test the Bone Spring formation within the Wolfbone Pool (“Operation”). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure (“AFE”).

The **Green Eyeshade Fed Com #603H** well has a surface hole location of 2625’ FSL and 1335’ FWL of Section 12, 25S-34E, and a bottom hole location of 50’ FNL and 1640’ FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650’ and a MD of approximately 20,600’ to test the Bone Spring formation within the Wolfbone Pool (“Operation”). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure (“AFE”).

The **Green Eyeshade Fed Com #702H** well has a surface hole location of 2365’ FSL and 1500’ FEL of Section 12, 25S-34E, and a bottom hole location of 50’ FNL and 1640’ FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915’ and a MD of approximately 20,850’ to test the Wolfcamp formation within the Wolfbone Pool (“Operation”). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure (“AFE”).

COG OPERATING LLC  
Case No. 22294  
Exhibit A-4

The **Green Eyeshade Fed Com #703H** well has a surface hole location of 2625' FSL and 1365' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 2320' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,850' to test the Wolfcamp formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The **Green Eyeshade Fed Com #704H** well has a surface hole location of 2625' FSL and 1305' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1000' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,915' to test the Wolfcamp Formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill these wells under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers Sec 1: T25S-R34E and Sec 12: N/2 - T25S-R34E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- COG Operating LLC named as Operator
- 

Please indicate your participation elections in the spaces provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic well requirements. If you do not wish to participate, COG proposes to acquire your interest via term assignment. It has the following general provisions:

- 3 year primary term
- Delivering a 75% NRI, proportionately reduced
- \$2,000 per net acre bonus consideration

The Term Assignment offer terminates September 1, 2021 and is subject to the approval of COG's management and verification of title. If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

I can be reached at (432) 685-4352 or [matt.solomon@conocophillips.com](mailto:matt.solomon@conocophillips.com)

Respectfully,



Matt Solomon  
Staff Land Negotiator

**Green Eyeshade Fed Com 601H**

\_\_\_\_\_ I/We hereby elect to participate in the Green Eyeshade Fed Com 601H.

\_\_\_\_\_ I/We hereby elect ***not*** to participate in the Green Eyeshade Fed Com 601H.

**Green Eyeshade Fed Com 602H**

\_\_\_\_\_ I/We hereby elect to participate in the Green Eyeshade Fed Com 602H.

\_\_\_\_\_ I/We hereby elect ***not*** to participate in the Green Eyeshade Fed Com 602H.

**Green Eyeshade Fed Com 603H**

\_\_\_\_\_ I/We hereby elect to participate in the Green Eyeshade Fed Com 603H.

\_\_\_\_\_ I/We hereby elect ***not*** to participate in the Green Eyeshade Fed Com 603H.

**Green Eyeshade Fed Com 702H**

\_\_\_\_\_ I/We hereby elect to participate in the Green Eyeshade Fed Com 702H.

\_\_\_\_\_ I/We hereby elect ***not*** to participate in the Green Eyeshade Fed Com 702H.

**Green Eyeshade Fed Com 703H**

\_\_\_\_\_ I/We hereby elect to participate in the Green Eyeshade Fed Com 703H.

\_\_\_\_\_ I/We hereby elect ***not*** to participate in the Green Eyeshade Fed Com 703H.

**Green Eyeshade Fed Com 704H**

\_\_\_\_\_ I/We hereby elect to participate in the Green Eyeshade Fed Com 704H.

\_\_\_\_\_ I/We hereby elect ***not*** to participate in the Green Eyeshade Fed Com 704H.

Company: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



Via Certified Mail

July 23, 2021

Allen Clay Davis  
P. O. Box 962  
Ardmore OK 73402

**Re: Green Eyeshade Fed Com 601H, 602H, 603H, 702H, 703H, 704H**  
Sec 1: All - T25S-R34E  
Sec 12: N/2 - T25S-R34E  
Lea County, New Mexico

Dear Sir/Madam:

COG Operating LLC ("COG"), as Operator, hereby proposes to drill the following wells located in Section 1, 25S-34E and N/2 of Section 12, 25S-34E, Lea County, New Mexico:

The **Green Eyeshade Fed Com #601H** well has a surface hole location of 2365' FSL and 1470' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1000' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The **Green Eyeshade Fed Com #602H** well has a surface hole location of 2365' FSL and 1530' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 2320' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The **Green Eyeshade Fed Com #603H** well has a surface hole location of 2625' FSL and 1335' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1640' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,650' and a MD of approximately 20,600' to test the Bone Spring formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The **Green Eyeshade Fed Com #702H** well has a surface hole location of 2365' FSL and 1500' FEL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1640' FEL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,850' to test the Wolfcamp formation within the Wolfbone Pool ("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #703H well has a surface hole location of 2625' FSL and 1365' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 2320' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,850' to test the Wolfcamp formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

The Green Eyeshade Fed Com #704H well has a surface hole location of 2625' FSL and 1305' FWL of Section 12, 25S-34E, and a bottom hole location of 50' FNL and 1000' FWL of Section 1, 25S-34E, or at a legal location as approved by the governing regulatory agency, to a TVD of approximately 12,915' and a MD of approximately 20,915' to test the Wolfcamp Formation within the Wolfbone Pool("Operation"). The total cost of the Operation is estimated to be \$7,016,705 and a detailed description of the cost is set out in the enclosed Authority for Expenditure ("AFE").

COG is proposing to drill these wells under the terms of the modified 1989 AAPL form of Operating Agreement which is enclosed for your review and approval. The Operating Agreement covers Sec 1: T25S-R34E and Sec 12: N/2 - T25S-R34E. It has the following general provisions:

- 100/300 Non-Consenting Penalty
- \$8,000/\$800 Drilling and Producing Rate
- COG Operating LLC named as Operator

Please indicate your participation elections in the spaces provided below, sign and return this letter, along with a signed copy of the enclosed AFEs and a copy of your geologic well requirements. If you do not wish to participate, COG would like to lease your minerals under the following general terms:

- Bonus of \$2000/Net Mineral Acre
- 3 Year Primary Term
- 25% Royalty Interest

The Lease offer is subject to the approval of COG's management and verification of title.

If an agreement cannot be reached within 30 days of the date of this letter, COG will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well if uncommitted at such time.

I can be reached at (432) 685-4352 or [matt.solomon@conocophillips.com](mailto:matt.solomon@conocophillips.com)

Respectfully,



Matt Solomon  
Staff Land Negotiator

**Green Eyeshade Fed Com 601H**

\_\_\_\_\_ I/We hereby elect to participate in the Green Eyeshade Fed Com 601H.  
\_\_\_\_\_ I/We hereby elect not to participate in the Green Eyeshade Fed Com 601H.

**Green Eyeshade Fed Com 602H**

\_\_\_\_\_ I/We hereby elect to participate in the Green Eyeshade Fed Com 602H.  
\_\_\_\_\_ I/We hereby elect not to participate in the Green Eyeshade Fed Com 602H.

**Green Eyeshade Fed Com 603H**

\_\_\_\_\_ I/We hereby elect to participate in the Green Eyeshade Fed Com 603H.  
\_\_\_\_\_ I/We hereby elect not to participate in the Green Eyeshade Fed Com 603H.

**Green Eyeshade Fed Com 702H**

\_\_\_\_\_ I/We hereby elect to participate in the Green Eyeshade Fed Com 702H.  
\_\_\_\_\_ I/We hereby elect not to participate in the Green Eyeshade Fed Com 702H.

**Green Eyeshade Fed Com 703H**

\_\_\_\_\_ I/We hereby elect to participate in the Green Eyeshade Fed Com 703H.  
\_\_\_\_\_ I/We hereby elect not to participate in the Green Eyeshade Fed Com 703H.

**Green Eyeshade Fed Com 704H**

\_\_\_\_\_ I/We hereby elect to participate in the Green Eyeshade Fed Com 704H.  
\_\_\_\_\_ I/We hereby elect not to participate in the Green Eyeshade Fed Com 704H.

Company: \_\_\_\_\_  
By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_



COG OPERATING LLC  
 AUTHORITY FOR EXPENDITURE  
 DRILLING

|            |                             |                 |                       |
|------------|-----------------------------|-----------------|-----------------------|
| WELL NAME: | GREEN EYESHAD FE COM 601H   | PROSPECT NAME:  | Bulldog 2534 (717039) |
| SHL:       | Sec 12: 2365 FSL & 1470 FEL | STATE & COUNTY: | New Mexico, Lea       |
| BHL:       | Sec 1: 50 FNL & 1000 FEL    | OBJECTIVE:      | Drill and Complete    |
| FORMATION: | Bone Spring                 | DEPTH:          | 20,600                |
| LEGAL:     | Sec 12: 25S 34E             | TVD:            | 12,650                |

| INTANGIBLE COSTS                      | Drig - Rig Release(D) | Completion(C)    | Tank Btty Constrctn(TB) | Pmpg Equipment(PEQ) | TOTAL            |
|---------------------------------------|-----------------------|------------------|-------------------------|---------------------|------------------|
| Title/Curative/Permit                 | 201 20,000            |                  |                         |                     | 20,000           |
| Insurance                             | 202 2,500             | 302              |                         |                     | 2,500            |
| Damages/Right of Way                  | 203 20,000            |                  | 351 963                 |                     | 20,963           |
| Survey/State Location                 | 204 7,000             | 304 80,000       | 352                     |                     | 87,000           |
| Location/Pts/Road Expense             | 205 165,000           | 305 5,000        | 353 23,779              | 366 4,000           | 197,779          |
| Drilling / Completion Overhead        | 206 5,700             | 306 12,500       |                         |                     | 18,200           |
| Turnkey Contract                      | 207                   | 307 571,000      |                         |                     | 571,000          |
| Footage Contract                      | 208                   | 308 218,000      |                         |                     | 218,000          |
| Daywork Contract                      | 209 421,000           | 309 193,000      |                         |                     | 614,000          |
| Directional Drilling Services         | 210 248,000           | 310 294,000      |                         |                     | 542,000          |
| Fuel & Power                          | 211 120,000           | 311 26,000       | 354                     | 367                 | 146,000          |
| Water                                 | 212 40,000            | 312 273,000      |                         | 368                 | 313,000          |
| Bits                                  | 213 85,000            | 313              |                         | 369                 | 85,000           |
| Mud & Chemicals                       | 214 194,750           | 314              |                         | 370                 | 194,750          |
| Drill Stem Test                       | 215                   | 315 225,000      |                         |                     | 225,000          |
| Coring & Analysis                     | 216                   |                  |                         |                     | 0                |
| Cement Surface                        | 217 20,900            |                  |                         |                     | 20,900           |
| Cement Intermediate                   | 218 79,860            |                  |                         |                     | 79,860           |
| Cement 2nd Intermediate/Production    | 219 82,500            |                  |                         |                     | 82,500           |
| Cement Squeeze & Other (Kickoff Plug) | 220                   |                  |                         | 371                 | 0                |
| Floater Equipment & Centralizers      | 221 50,000            |                  |                         |                     | 50,000           |
| Casing Crews & Equipment              | 222 55,000            |                  |                         |                     | 55,000           |
| Fishing Tools & Service               | 223                   | 323              |                         | 372                 | 0                |
| Geologic/Engineering                  | 224                   | 324              | 355                     | 373                 | 0                |
| Contract Labor                        | 225 6,500             | 325 2,000        | 356 73,713              | 374 18,000          | 100,213          |
| Company Supervision                   | 226 34,200            | 326 15,000       | 357 2,888               | 375                 | 52,088           |
| Contract Supervision                  | 227 76,000            | 327 91,000       | 358                     | 376                 | 167,000          |
| Testing Casing/Tubing                 | 228 40,000            | 328              |                         | 377                 | 40,000           |
| Mud Logging Unit                      | 229 34,000            | 329 48,000       |                         |                     | 82,000           |
| Logging                               | 230                   |                  |                         | 378                 | 0                |
| Perforating/Wireline Services         | 231 10,000            | 331 179,000      |                         | 379                 | 189,000          |
| Stimulation/Treating                  |                       | 332              |                         | 380                 | 0                |
| Completion Unit                       |                       | 333              |                         | 381                 | 0                |
| Swabbing Unit                         |                       | 334              |                         | 382                 | 0                |
| Rentals-Surface                       | 235 128,250           | 335              | 359                     | 383                 | 128,250          |
| Rentals-Subsurface                    | 236 114,000           | 336              |                         | 384                 | 114,000          |
| Trucking/Forklift/Rig Mobilization    | 237 200,000           | 337 10,000       | 360                     | 385                 | 210,000          |
| Welding Services                      | 238 6,000             | 338              | 361                     | 386                 | 6,000            |
| Water Disposal                        | 239                   | 339 20,000       | 362                     | 387                 | 20,000           |
| Plug to Abandon                       | 240                   | 340              |                         |                     | 0                |
| Seismic Analysis                      | 241                   | 341              |                         |                     | 0                |
| Miscellaneous                         | 242                   | 342 3,000        |                         | 389                 | 3,000            |
| Contingency                           | 243 65,000            | 343 57,000       | 363                     | 390                 | 122,000          |
| Closed Loop & Environmental           | 244 194,750           | 344              | 364                     | 388                 | 194,750          |
| Fuel - Diesel                         | 245                   | 345 258,000      |                         |                     | 258,000          |
| Coil Tubing                           |                       | 346 205,000      |                         | 392                 | 205,000          |
| Flowback Crews & Equip                |                       | 347 10,000       |                         | 391                 | 10,000           |
| Offset Directional/Frac               | 248                   | 348              |                         |                     | 0                |
| <b>TOTAL INTANGIBLES</b>              | <b>2,525,910</b>      | <b>2,786,500</b> | <b>101,343</b>          | <b>40,000</b>       | <b>5,463,753</b> |

| TANGIBLE COSTS                | Drig - Rig Release(D) | Completion(C)    | Tank Btty Constrctn(TB) | Pmpg Equipment(PEQ) | TOTAL            |
|-------------------------------|-----------------------|------------------|-------------------------|---------------------|------------------|
| Surface Casing                | 401 32,000            |                  |                         |                     | 32,000           |
| Intermediate Casing           | 402 280,000           |                  |                         |                     | 280,000          |
| Production Casing/Liner       | 403 334,000           |                  |                         |                     | 334,000          |
| Tubing                        |                       | 504 52,000       |                         | 530                 | 52,000           |
| Wellhead Equipment            | 405 70,000            | 505 28,000       |                         | 531 32,000          | 130,000          |
| Pumping Unit                  |                       |                  |                         | 506                 | 0                |
| Prime Mover                   |                       |                  |                         | 507                 | 0                |
| Rods                          |                       |                  |                         | 508                 | 0                |
| Pumps-Sub Surface (BH)        |                       | 509              |                         | 532                 | 0                |
| Tanks                         |                       |                  | 510 44,361              |                     | 44,361           |
| Flowlines                     |                       |                  | 511 80,666              |                     | 80,666           |
| Heater Treater/Separator      |                       |                  | 512 184,000             |                     | 184,000          |
| Electrical System             |                       |                  | 513 39,018              | 533 10,000          | 49,018           |
| Packers/Anchors/Hangers       | 414                   | 514 60,000       |                         | 534                 | 60,000           |
| Couplings/Fittings/Valves     | 415                   |                  | 515 117,778             |                     | 117,778          |
| Gas Lift/Compression          |                       |                  | 516                     |                     | 0                |
| Dehydration                   |                       |                  | 517                     |                     | 0                |
| Injection Plant/CO2 Equipment |                       |                  | 518                     |                     | 0                |
| Pumps-Surface                 |                       |                  | 521 24,693              |                     | 24,693           |
| Instrumentation/SCADA/POC     |                       |                  | 522 16,722              | 529 18,000          | 31,722           |
| Miscellaneous                 | 419                   | 519              | 523                     | 535                 | 0                |
| Contingency                   | 420                   | 520              | 524                     | 536                 | 0                |
| Meters/ACT                    |                       |                  | 525 75,514              |                     | 75,514           |
| Flares/Combustors/Emission    |                       |                  | 526                     |                     | 0                |
| Gas Lift/Compression          |                       | 527 20,000       |                         | 528 37,000          | 57,000           |
| <b>TOTAL TANGIBLES</b>        | <b>716,000</b>        | <b>160,000</b>   | <b>582,952</b>          | <b>94,000</b>       | <b>1,552,952</b> |
| <b>TOTAL WELL COSTS</b>       | <b>3,241,910</b>      | <b>2,956,500</b> | <b>684,295</b>          | <b>134,000</b>      | <b>7,016,705</b> |

COG Operating LLC % of Total Well Cost 46% 42% 10% 2%

Date Prepared: 7/22/21

COG Operating LLC  
 We approve: \_\_\_\_\_  
 % Working Interest AW-JV-PS-RM

Company: \_\_\_\_\_  
 By: \_\_\_\_\_  
 Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

COG OPERATING LLC  
 AUTHORITY FOR EXPENDITURE  
 DRILLING

|            |                             |                 |                       |
|------------|-----------------------------|-----------------|-----------------------|
| WELL NAME: | GREEN EYESHAD FE COM 602H   | PROSPECT NAME:  | Bulldog 2534 (717039) |
| SHL:       | Sec 12: 2365 FSL & 1530 FEL | STATE & COUNTY: | New Mexico, Lea       |
| BHL:       | Sec 1: 50 FNL & 2320 FEL    | OBJECTIVE:      | Drill and Complete    |
| FORMATION: | Bone Spring                 | DEPTH:          | 20,600                |
| LEGAL:     | Sec 12: 25S 34E             | TVD:            | 12,650                |

| INTANGIBLE COSTS                      | Drig - Rig<br>Release(D) | Completion(C)    | Tank Btty<br>Constrctn(TB) | Pmpg<br>Equipment(PEQ) | TOTAL            |
|---------------------------------------|--------------------------|------------------|----------------------------|------------------------|------------------|
| Title/Curative/Permit                 | 201 20,000               |                  |                            |                        | 20,000           |
| Insurance                             | 202 2,500                | 302              |                            |                        | 2,500            |
| Damages/Right of Way                  | 203 20,000               | 303              | 351                        | 963                    | 20,963           |
| Survey/Stake Location                 | 204 7,000                | 304              | 80,000                     | 352                    | 87,000           |
| Location/Pits/Road Expense            | 205 165,000              | 305              | 5,000                      | 353                    | 197,779          |
| Drilling / Completion Overhead        | 206 5,700                | 306              | 12,500                     | 366                    | 16,200           |
| Turnkey Contract                      | 207                      | 307              | 571,000                    |                        | 571,000          |
| Footage Contract                      | 208                      | 308              | 218,000                    |                        | 218,000          |
| Daywork Contract                      | 209 421,000              | 309              | 193,000                    |                        | 614,000          |
| Directional Drilling Services         | 210 248,000              | 310              | 294,000                    |                        | 542,000          |
| Fuel & Power                          | 211 120,000              | 311              | 26,000                     | 354                    | 146,000          |
| Water                                 | 212 40,000               | 312              | 273,000                    |                        | 313,000          |
| Bits                                  | 213 85,000               | 313              |                            | 367                    | 85,000           |
| Mud & Chemicals                       | 214 194,750              | 314              |                            | 368                    | 194,750          |
| Drill Stem Test                       | 215                      | 315              | 225,000                    | 370                    | 225,000          |
| Coring & Analysis                     | 216                      |                  |                            |                        | 0                |
| Cement Surface                        | 217 20,900               |                  |                            |                        | 20,900           |
| Cement Intermediate                   | 218 78,860               |                  |                            |                        | 78,860           |
| Cement 2nd Intermediate/Production    | 219 82,500               |                  |                            |                        | 82,500           |
| Cement Squeeze & Other (Kickoff Plug) | 220                      |                  |                            | 371                    | 0                |
| Float Equipment & Centralizers        | 221 50,000               |                  |                            |                        | 50,000           |
| Casing Crews & Equipment              | 222 55,000               |                  |                            |                        | 55,000           |
| Fishing Tools & Service               | 223                      | 323              |                            | 372                    | 0                |
| Geologic/Engineering                  | 224                      | 324              | 355                        | 373                    | 0                |
| Contract Labor                        | 225 6,500                | 325              | 2,000                      | 356                    | 73,713           |
| Company Supervision                   | 226 34,200               | 326              | 15,000                     | 357                    | 2,888            |
| Contract Supervision                  | 227 76,000               | 327              | 91,000                     | 358                    | 167,000          |
| Testing Casing/Tubing                 | 228 40,000               | 328              |                            | 377                    | 40,000           |
| Mud Logging Unit                      | 229 34,000               | 329              | 48,000                     |                        | 82,000           |
| Logging                               | 230                      |                  |                            | 378                    | 0                |
| Perforating/Wireline Services         | 231 10,000               | 331              | 179,000                    | 379                    | 189,000          |
| Stimulation/Treating                  |                          | 332              |                            | 380                    | 0                |
| Completion Unit                       |                          | 333              |                            | 381                    | 0                |
| Swabbing Unit                         |                          | 334              |                            | 382                    | 0                |
| Rentals-Surface                       | 235 128,250              | 335              | 359                        | 383                    | 128,250          |
| Rentals-Subsurface                    | 236 114,000              | 336              |                            | 384                    | 114,000          |
| Trucking/Forklift/Rig Mobilization    | 237 200,000              | 337              | 10,000                     | 360                    | 210,000          |
| Welding Services                      | 238 6,000                | 338              |                            | 361                    | 6,000            |
| Water Disposal                        | 239                      | 339              | 20,000                     | 362                    | 20,000           |
| Plug to Abandon                       | 240                      | 340              |                            | 387                    | 0                |
| Seismic Analysis                      | 241                      | 341              |                            |                        | 0                |
| Miscellaneous                         | 242                      | 342              | 3,000                      | 389                    | 3,000            |
| Contingency                           | 243 65,000               | 343              | 57,000                     | 363                    | 122,000          |
| Closed Loop & Environmental           | 244 194,750              | 344              | 364                        | 388                    | 194,750          |
| Fuel - Diesel                         | 245                      | 345              | 258,000                    |                        | 258,000          |
| Coil Tubing                           |                          | 346              | 205,000                    |                        | 205,000          |
| Flowback Crews & Equip                |                          | 347              | 10,000                     | 391                    | 26,000           |
| Offset Directional/Frac               | 248                      | 348              |                            |                        | 0                |
| <b>TOTAL INTANGIBLES</b>              | <b>2,525,910</b>         | <b>2,796,500</b> | <b>101,343</b>             | <b>40,000</b>          | <b>5,463,753</b> |

| TANGIBLE COSTS                |                  |                  |                |                |                  |
|-------------------------------|------------------|------------------|----------------|----------------|------------------|
| Surface Casing                | 401 32,000       |                  |                |                | 32,000           |
| Intermediate Casing           | 402 280,000      |                  |                |                | 280,000          |
| Production Casing/Liner       | 403 334,000      |                  |                |                | 334,000          |
| Tubing                        |                  | 504 52,000       |                | 530            | 52,000           |
| Wellhead Equipment            | 405 70,000       | 505 28,000       |                | 531            | 32,000           |
| Pumping Unit                  |                  |                  |                | 506            | 0                |
| Prime Mover                   |                  |                  |                | 507            | 0                |
| Rods                          |                  |                  |                | 508            | 0                |
| Pumps-Sub Surface (BH)        |                  | 509              |                | 532            | 0                |
| Tanks                         |                  |                  | 510 44,351     |                | 44,351           |
| Flowlines                     |                  |                  | 511 80,866     |                | 80,866           |
| Heater Treater/Separator      |                  |                  | 512 164,000    |                | 164,000          |
| Electrical System             |                  |                  | 513 39,018     | 533 10,000     | 49,018           |
| Packers/Anchors/Packers       | 414              | 514 60,000       |                | 534            | 60,000           |
| Couplings/Fittings/Valves     | 415              |                  | 515 117,778    |                | 117,778          |
| Gas Lift/Compression          |                  |                  | 516            |                | 0                |
| Dehydration                   |                  |                  | 517            |                | 0                |
| Injection Plant/CO2 Equipment |                  |                  | 518            |                | 0                |
| Pumps-Surface                 |                  |                  | 521 24,693     |                | 24,693           |
| Instrumentation/SCADA/POC     |                  |                  | 522 16,722     | 529 15,000     | 31,722           |
| Miscellaneous                 | 419              | 519              | 523            | 535            | 0                |
| Contingency                   | 420              | 520              | 524            | 536            | 0                |
| Meters/LACT                   |                  |                  | 525 75,514     |                | 75,514           |
| Flares/Combustors/Emission    |                  |                  | 526            |                | 0                |
| Gas Lift/Compression          |                  | 527 20,000       |                | 528 37,000     | 57,000           |
| <b>TOTAL TANGIBLES</b>        | <b>716,000</b>   | <b>160,000</b>   | <b>582,952</b> | <b>94,000</b>  | <b>1,552,952</b> |
| <b>TOTAL WELL COSTS</b>       | <b>3,241,910</b> | <b>2,956,500</b> | <b>664,295</b> | <b>134,000</b> | <b>7,016,705</b> |

|                   |                      |     |     |     |    |
|-------------------|----------------------|-----|-----|-----|----|
| COG Operating LLC | % of Total Well Cost | 46% | 42% | 10% | 2% |
|-------------------|----------------------|-----|-----|-----|----|

Date Prepared: 7/22/21  
 COG Operating LLC

We approve: \_\_\_\_\_  
 % Working Interest  
 AW-JV-PS-RM

Company: \_\_\_\_\_  
 By: \_\_\_\_\_  
 Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

COG OPERATING LLC  
 AUTHORITY FOR EXPENDITURE  
 DRILLING

|            |                             |                 |                       |
|------------|-----------------------------|-----------------|-----------------------|
| WELL NAME: | GREEN EYESHAD FE COM 603H   | PROSPECT NAME:  | Bulldog 2534 (717039) |
| SHL:       | Sec 12: 2625 FSL & 1335 FWL | STATE & COUNTY: | New Mexico, Lea       |
| BHL:       | Sec 1: 50 FNL & 1640 FWL    | OBJECTIVE:      | Drill and Complete    |
| FORMATION: | Bone Spring                 | DEPTH:          | 20,600                |
| LEGAL:     | Sec 12: 25S 34E             | TVD:            | 12,650                |

| INTANGIBLE COSTS                      | Drig - Rig Release(D) | Completion(C)    | Tank Btty Constrcn(TB) | Pmpg Equipment(PEQ) | TOTAL            |         |         |
|---------------------------------------|-----------------------|------------------|------------------------|---------------------|------------------|---------|---------|
| Title/Curative/Permit                 | 201 20,000            |                  |                        |                     | 20,000           |         |         |
| Insurance                             | 202 2,500             | 302              |                        |                     | 2,500            |         |         |
| Damages/Right of Way                  | 203 20,000            | 303              | 351                    | 963                 | 20,963           |         |         |
| Survey/Stake Location                 | 204 7,000             | 304              | 80,000                 | 352                 | 87,000           |         |         |
| Location/Pits/Road Expense            | 205 165,000           | 305              | 5,000                  | 353                 | 197,779          |         |         |
| Drilling / Completion Overhead        | 206 5,700             | 306              | 12,500                 | 366                 | 18,200           |         |         |
| Turnkey Contract                      | 207                   | 307              | 571,000                |                     | 571,000          |         |         |
| Footage Contract                      | 208                   | 308              | 218,000                |                     | 218,000          |         |         |
| Daywork Contract                      | 209 421,000           | 309              | 193,000                |                     | 614,000          |         |         |
| Directional Drilling Services         | 210 248,000           | 310              | 294,000                |                     | 542,000          |         |         |
| Fuel & Power                          | 211 120,000           | 311              | 26,000                 | 354                 | 146,000          |         |         |
| Water                                 | 212 40,000            | 312              | 273,000                |                     | 313,000          |         |         |
| Bits                                  | 213 85,000            | 313              |                        | 367                 | 85,000           |         |         |
| Mud & Chemicals                       | 214 194,750           | 314              |                        | 368                 | 194,750          |         |         |
| Drill Stem Test                       | 215                   | 315              | 225,000                | 370                 | 225,000          |         |         |
| Coring & Analysis                     | 216                   |                  |                        |                     | 0                |         |         |
| Cement Surface                        | 217 20,900            |                  |                        |                     | 20,900           |         |         |
| Cement Intermediate                   | 218 79,860            |                  |                        |                     | 79,860           |         |         |
| Cement 2nd Intermediate/Production    | 219 82,500            |                  |                        |                     | 82,500           |         |         |
| Cement Squeeze & Other (Kickoff Plug) | 220                   |                  |                        | 371                 | 0                |         |         |
| Floot Equipment & Centralizers        | 221 50,000            |                  |                        |                     | 50,000           |         |         |
| Casing Crews & Equipment              | 222 55,000            |                  |                        |                     | 55,000           |         |         |
| Fishing Tools & Service               | 223                   | 323              |                        | 372                 | 0                |         |         |
| Geologic/Engineering                  | 224                   | 324              | 355                    | 373                 | 0                |         |         |
| Contract Labor                        | 225 6,500             | 325              | 2,000                  | 356                 | 73,713           | 18,000  | 100,213 |
| Company Supervision                   | 226 34,200            | 326              | 15,000                 | 357                 | 2,688            | 375     | 52,088  |
| Contract Supervision                  | 227 78,000            | 327              | 91,000                 | 358                 | 376              | 167,000 |         |
| Testing Casing/Tubing                 | 228 40,000            | 328              |                        |                     | 377              | 40,000  |         |
| Mud Logging Unit                      | 229 34,000            | 329              | 48,000                 |                     |                  | 82,000  |         |
| Logging                               | 230                   |                  |                        |                     | 378              | 0       |         |
| Perforating/Wireline Services         | 231 10,000            | 331              | 179,000                |                     | 379              | 189,000 |         |
| Stimulation/Treating                  |                       | 332              |                        |                     | 380              | 0       |         |
| Completion Unit                       |                       | 333              |                        |                     | 381              | 0       |         |
| Swabbing Unit                         |                       | 334              |                        |                     | 382              | 0       |         |
| Rentals-Surface                       | 235 128,250           | 335              | 359                    |                     | 383              | 128,250 |         |
| Rentals-Subsurface                    | 236 114,000           | 336              |                        |                     | 384              | 114,000 |         |
| Trucking/Forklift/Rig Mobilization    | 237 200,000           | 337              | 10,000                 | 360                 | 385              | 210,000 |         |
| Welding Services                      | 238 6,000             | 338              |                        | 361                 | 386              | 5,000   |         |
| Water Disposal                        | 239                   | 339              | 20,000                 | 362                 | 387              | 20,000  |         |
| Plug to Abandon                       | 240                   | 340              |                        |                     |                  | 0       |         |
| Sismic Analysis                       | 241                   | 341              |                        |                     |                  | 0       |         |
| Miscellaneous                         | 242                   | 342              | 3,000                  |                     | 389              | 3,000   |         |
| Contingency                           | 243 65,000            | 343              | 57,000                 | 363                 | 390              | 122,000 |         |
| Closed Loop & Environmental           | 244 194,750           | 344              | 364                    |                     | 388              | 194,750 |         |
| Fuel - Diesel                         | 245                   | 345              | 258,000                |                     |                  | 258,000 |         |
| Coil Tubing                           |                       | 346              | 205,000                |                     | 392              | 205,000 |         |
| Flowback Crews & Equip                |                       | 347              | 10,000                 |                     | 391              | 18,000  |         |
| Offset Directional/Frac               | 248                   | 348              |                        |                     |                  | 0       |         |
| <b>TOTAL INTANGIBLES</b>              | <b>2,525,910</b>      | <b>2,796,500</b> | <b>101,343</b>         | <b>40,000</b>       | <b>5,463,753</b> |         |         |

| TANGIBLE COSTS                |                  |                  |                |                |                  |         |        |
|-------------------------------|------------------|------------------|----------------|----------------|------------------|---------|--------|
| Surface Casing                | 401 32,000       |                  |                |                | 32,000           |         |        |
| Intermediate Casing           | 402 260,000      |                  |                |                | 260,000          |         |        |
| Production Casing/Liner       | 403 334,000      |                  |                |                | 334,000          |         |        |
| Tubing                        |                  | 504              | 52,000         |                | 52,000           |         |        |
| Wellhead Equipment            | 405 70,000       | 505              | 28,000         |                | 130,000          |         |        |
| Pumping Unit                  |                  |                  |                | 531            | 32,000           |         |        |
| Prime Mover                   |                  |                  |                | 506            | 0                |         |        |
| Rods                          |                  |                  |                | 507            | 0                |         |        |
| Pumps-Sub Surface (BH)        |                  | 509              |                | 508            | 0                |         |        |
| Tanks                         |                  |                  | 510            | 44,361         | 44,361           |         |        |
| Flowlines                     |                  |                  | 511            | 80,868         | 80,868           |         |        |
| Heater Treater/Separator      |                  |                  | 512            | 184,000        | 184,000          |         |        |
| Electrical System             |                  |                  | 513            | 39,018         | 49,018           |         |        |
| Packers/Anchors/Hangers       | 414              | 514              | 60,000         | 533            | 10,000           | 60,000  |        |
| Couplings/Fittings/Valves     | 415              |                  | 515            | 117,778        | 534              | 117,778 |        |
| Gas Lift/Compression          |                  |                  | 516            |                |                  | 0       |        |
| Dehydration                   |                  |                  | 517            |                |                  | 0       |        |
| Injection Plant/CO2 Equipment |                  |                  | 518            |                |                  | 0       |        |
| Pumps-Surface                 |                  |                  | 521            | 24,693         |                  | 24,693  |        |
| Instrumentation/SCADA/POC     |                  |                  | 522            | 16,722         | 529              | 15,000  | 31,722 |
| Miscellaneous                 | 419              | 519              | 523            |                | 535              | 0       |        |
| Contingency                   | 420              | 520              | 524            |                | 536              | 0       |        |
| Meters/LACT                   |                  |                  | 525            | 75,514         |                  | 75,514  |        |
| Flares/Combusters/Emission    |                  |                  | 526            |                |                  | 0       |        |
| Gas Lift/Compression          |                  | 527              | 20,000         |                | 528              | 37,000  | 57,000 |
| <b>TOTAL TANGIBLES</b>        | <b>718,000</b>   | <b>160,000</b>   | <b>582,952</b> | <b>94,000</b>  | <b>1,552,952</b> |         |        |
| <b>TOTAL WELL COSTS</b>       | <b>3,243,910</b> | <b>2,956,500</b> | <b>684,295</b> | <b>134,000</b> | <b>7,016,705</b> |         |        |

|                   |                      |     |     |     |    |
|-------------------|----------------------|-----|-----|-----|----|
| COG Operating LLC | % of Total Well Cost | 46% | 42% | 10% | 2% |
|-------------------|----------------------|-----|-----|-----|----|

Date Prepared: 7/22/21

COG Operating LLC  
 We approve: \_\_\_\_\_  
 % Working Interest: \_\_\_\_\_  
 AW-JV-PS-RM

Company: \_\_\_\_\_  
 By: \_\_\_\_\_  
 Printed Name: \_\_\_\_\_  
 Title: \_\_\_\_\_  
 Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

COG OPERATING LLC
AUTHORITY FOR EXPENDITURE
DRILLING

WELL NAME: GREEN EYESHAD FE COM 702H PROSPECT NAME: Bulldog 2534 (717039)
SHL: Sec 12: 2365 FSL & 1500 FEL STATE & COUNTY: New Mexico, Lea
BHL: Sec 1: 50 FNL & 1640 FEL OBJECTIVE: Drill and Complete
FORMATION: Wolfcamp DEPTH: 20,850
LEGAL: Sec 12: 25S 34E TVD: 12,915

Table with columns: Description, Release(D), Completion(C), Tank Btty Constrctn(TB), Pmpq Equipment(PEQ), TOTAL. Includes sections for INTANGIBLE COSTS and TANGIBLE COSTS.

COG Operating LLC % of Total Well Cost 46% 42% 10% 2%

Date Prepared: 7/22/21

COG Operating LLC

AW-JV-PS-RM

We approve % Working Interest

Company:

By:

Printed Name:

Title:

Date:

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

**COG OPERATING LLC  
AUTHORITY FOR EXPENDITURE  
DRILLING**

|   |   |
|---|---|
| <b>WELL NAME:</b> GREEN EYESHAD FE COM 703H | <b>PROSPECT NAME:</b> Bulldog 2534 (717039) |
| <b>SHL:</b> Sec 12: 2625 FSL & 1365 FWL     | <b>STATE &amp; COUNTY:</b> New Mexico, Lea  |
| <b>BHL:</b> Sec 1: 50 FNL & 2320 FWL        | <b>OBJECTIVE:</b> Drill and Complete        |
| <b>FORMATION:</b> Wolfcamp                  | <b>DEPTH:</b> 20,850                        |
| <b>LEGAL:</b> Sec 12: 25S 34E               | <b>TVD:</b> 12,915                          |

|                                       |                             | Drig - Rig<br>Release(D) | Completion(C)    | Tank Btty<br>Constrctn(TB) | Pmpg<br>Equipment(PEQ) | TOTAL            |
|---------------------------------------|-----------------------------|--------------------------|------------------|----------------------------|------------------------|------------------|
| <b>INTANGIBLE COSTS</b>               |                             |                          |                  |                            |                        |                  |
| Title/Curative/Permit                 | 201                         | 20,000                   |                  |                            |                        | 20,000           |
| Insurance                             | 202                         | 2,500                    | 302              |                            |                        | 2,500            |
| Damages/Right of Way                  | 203                         | 20,000                   |                  | 351                        | 963                    | 20,963           |
| Survey/State Location                 | 204                         | 7,000                    | 304              | 80,000                     | 352                    | 87,000           |
| Location/Pts/Road Expense             | 205                         | 165,000                  | 305              | 5,000                      | 353                    | 170,000          |
| Drilling / Completion Overhead        | 206                         | 5,700                    | 306              | 12,500                     |                        | 18,200           |
| Turnkey Contract                      | 207                         |                          | 307              | 571,000                    |                        | 571,000          |
| Footage Contract                      | 208                         |                          | 308              | 218,000                    |                        | 218,000          |
| Daywork Contract                      | 209                         | 421,000                  | 309              | 193,000                    |                        | 614,000          |
| Directional Drilling Services         | 210                         | 248,000                  | 310              | 294,000                    |                        | 542,000          |
| Fuel & Power                          | 211                         | 129,000                  | 311              | 26,000                     | 354                    | 155,000          |
| Water                                 | 212                         | 40,000                   | 312              | 273,000                    |                        | 313,000          |
| Bits                                  | 213                         | 85,000                   | 313              |                            | 367                    | 85,000           |
| Mud & Chemicals                       | 214                         | 194,750                  | 314              |                            | 368                    | 194,750          |
| Drill Stem Test                       | 215                         |                          | 315              | 225,000                    |                        | 225,000          |
| Coring & Analysis                     | 216                         |                          |                  |                            | 370                    | 0                |
| Cement Surface                        | 217                         | 20,900                   |                  |                            |                        | 20,900           |
| Cement Intermediate                   | 218                         | 79,860                   |                  |                            |                        | 79,860           |
| Cement 2nd Intermediate/Production    | 219                         | 82,500                   |                  |                            |                        | 82,500           |
| Cement Squeeze & Other (Kickoff Plug) | 220                         |                          |                  |                            | 371                    | 0                |
| Float Equipment & Centralizers        | 221                         | 50,000                   |                  |                            |                        | 50,000           |
| Casing Crews & Equipment              | 222                         | 55,000                   |                  |                            |                        | 55,000           |
| Fishing Tools & Service               | 223                         |                          | 323              |                            | 372                    | 0                |
| Geologic/Engineering                  | 224                         |                          | 324              | 355                        |                        | 0                |
| Contract Labor                        | 225                         | 6,500                    | 325              | 2,000                      | 356                    | 73,713           |
| Company Supervision                   | 226                         | 34,200                   | 326              | 15,000                     | 357                    | 2,888            |
| Contract Supervision                  | 227                         | 76,000                   | 327              | 91,000                     | 358                    | 0                |
| Testing Casing/Tubing                 | 228                         | 40,000                   | 328              |                            |                        | 0                |
| Mud Logging Unit                      | 229                         | 34,000                   | 329              | 48,000                     |                        | 48,000           |
| Logging                               | 230                         |                          |                  |                            | 378                    | 0                |
| Perforating/Wireline Services         | 231                         | 10,000                   | 331              | 179,000                    |                        | 189,000          |
| Stimulation/Treating                  |                             |                          | 332              |                            |                        | 0                |
| Completion Unit                       |                             |                          | 333              |                            |                        | 0                |
| Swabbing Unit                         |                             |                          | 334              |                            |                        | 0                |
| Rentals-Surface                       | 235                         | 128,250                  | 335              | 359                        |                        | 128,250          |
| Rentals-Subsurface                    | 236                         | 114,000                  | 336              |                            | 384                    | 114,000          |
| Trucking/Forklift/Rig Mobilization    | 237                         | 200,000                  | 337              | 10,000                     | 360                    | 210,000          |
| Welding Services                      | 238                         | 6,000                    | 338              |                            | 361                    | 6,000            |
| Water Disposal                        | 239                         |                          | 339              | 20,000                     | 362                    | 20,000           |
| Plug to Abandon                       | 240                         |                          | 340              |                            |                        | 0                |
| Seismic Analysis                      | 241                         |                          | 341              |                            |                        | 0                |
| Miscellaneous                         | 242                         |                          | 342              | 3,000                      | 389                    | 3,000            |
| Contingency                           | 243                         | 65,000                   | 343              | 57,000                     | 363                    | 122,000          |
| Closed Loop & Environmental           | 244                         | 194,750                  | 344              |                            | 364                    | 194,750          |
| Fuel - Diesel                         | 245                         |                          | 345              | 258,000                    |                        | 258,000          |
| Coil Tubing                           |                             |                          | 346              | 208,000                    |                        | 208,000          |
| Flowback Crews & Equip                |                             |                          | 347              | 10,000                     | 391                    | 18,000           |
| Offset Directional/Frac               | 248                         |                          | 348              |                            |                        | 0                |
| <b>TOTAL INTANGIBLES</b>              |                             | <b>2,525,910</b>         | <b>2,795,500</b> | <b>101,343</b>             | <b>40,000</b>          | <b>5,463,753</b> |
| <b>TANGIBLE COSTS</b>                 |                             |                          |                  |                            |                        |                  |
| Surface Casing                        | 401                         | 32,000                   |                  |                            |                        | 32,000           |
| Intermediate Casing                   | 402                         | 280,000                  |                  |                            |                        | 280,000          |
| Production Casing/Liner               | 403                         | 334,000                  |                  |                            |                        | 334,000          |
| Tubing                                |                             |                          | 504              | 52,000                     | 530                    | 52,000           |
| Wellhead Equipment                    | 405                         | 70,000                   | 505              | 28,000                     | 531                    | 130,000          |
| Pumping Unit                          |                             |                          |                  |                            | 506                    | 0                |
| Prime Mover                           |                             |                          |                  |                            | 507                    | 0                |
| Rods                                  |                             |                          |                  |                            | 508                    | 0                |
| Pumps-Sub Surface (BH)                |                             |                          | 509              |                            | 532                    | 0                |
| Tanks                                 |                             |                          |                  | 510                        | 44,361                 | 44,361           |
| Flowlines                             |                             |                          |                  | 511                        | 80,866                 | 80,866           |
| Heater Treater/Separator              |                             |                          |                  | 512                        | 184,000                | 184,000          |
| Electrical System                     |                             |                          |                  | 513                        | 39,018                 | 39,018           |
| Packers/Anchors/Hangers               | 414                         |                          | 514              | 60,000                     | 533                    | 60,000           |
| Couplings/Fittings/Valves             | 415                         |                          |                  | 515                        | 117,778                | 117,778          |
| Gas Lift/Compression                  |                             |                          |                  | 516                        |                        | 0                |
| Dehydration                           |                             |                          |                  | 517                        |                        | 0                |
| Injection Plant/CO2 Equipment         |                             |                          |                  | 518                        |                        | 0                |
| Pumps-Surface                         |                             |                          |                  | 521                        | 24,693                 | 24,693           |
| Instrumentation/SCADA/POC             |                             |                          |                  | 522                        | 16,722                 | 16,722           |
| Miscellaneous                         | 419                         |                          | 519              |                            | 523                    | 0                |
| Contingency                           | 420                         |                          | 520              |                            | 524                    | 0                |
| Meters/LACT                           |                             |                          |                  | 525                        |                        | 0                |
| Flares/Combustors/Emission            |                             |                          |                  | 526                        | 75,514                 | 75,514           |
| Gas Lift/Compression                  |                             |                          | 527              | 20,000                     | 528                    | 37,000           |
| <b>TOTAL TANGIBLES</b>                |                             | <b>716,000</b>           | <b>160,000</b>   | <b>582,952</b>             | <b>94,000</b>          | <b>1,552,952</b> |
| <b>TOTAL WELL COSTS</b>               |                             | <b>3,241,910</b>         | <b>2,955,500</b> | <b>684,295</b>             | <b>134,000</b>         | <b>7,016,705</b> |
| <b>COG Operating LLC</b>              | <b>% of Total Well Cost</b> | <b>46%</b>               | <b>42%</b>       | <b>10%</b>                 | <b>2%</b>              |                  |

Date Prepared: 7/22/21

COG Operating LLC

We approve: \_\_\_\_\_  
% Working Interest

AW-JV-PS-RM

Company: \_\_\_\_\_  
By: \_\_\_\_\_

Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

COG OPERATING LLC  
AUTHORITY FOR EXPENDITURE  
DRILLING

|            |                             |                 |                       |
|------------|-----------------------------|-----------------|-----------------------|
| WELL NAME: | GREEN EYESHAD FE COM 704H   | PROSPECT NAME:  | Bulldog 2534 (717039) |
| SHL:       | Sec 12: 2625 FSL & 1305 FWL | STATE & COUNTY: | New Mexico, Lea       |
| BHL:       | Sec 1: 50 FNL & 1000 FWL    | OBJECTIVE:      | Drill and Complete    |
| FORMATION: | Wolfcamp                    | DEPTH:          | 20,850                |
| LEGAL:     | Sec 12: 25S 34E             | TVD:            | 12,915                |

| INTANGIBLE COSTS                      | Drig - Rig Release(D) | Completion(C)    | Tank Btty Constrctn(TB) | Pmpg Equipment(PEQ) | TOTAL            |
|---------------------------------------|-----------------------|------------------|-------------------------|---------------------|------------------|
| Title/Cursive/Permit                  | 201 29,000            |                  |                         |                     | 29,000           |
| Insurance                             | 202 2,500             | 302              |                         |                     | 2,500            |
| Damages/Right of Way                  | 203 20,000            | 303              | 351                     | 963                 | 20,963           |
| Survey/Stake Location                 | 204 7,000             | 304 80,000       | 352                     |                     | 87,000           |
| Location/Pits/Road Expense            | 205 165,000           | 305 5,000        | 353 23,779              | 366 4,000           | 197,779          |
| Drilling / Completion Overhead        | 206 5,700             | 306 12,500       |                         |                     | 18,200           |
| Turnkey Contract                      | 207                   | 307 571,000      |                         |                     | 571,000          |
| Footage Contract                      | 208                   | 308 218,000      |                         |                     | 218,000          |
| Daywork Contract                      | 209 421,000           | 309 193,000      |                         |                     | 614,000          |
| Directional Drilling Services         | 210 248,000           | 310 294,000      |                         |                     | 542,000          |
| Fuel & Power                          | 211 120,000           | 311 26,000       | 354                     | 367                 | 146,000          |
| Water                                 | 212 40,000            | 312 273,000      |                         | 368                 | 313,000          |
| Bits                                  | 213 85,000            | 313              |                         | 369                 | 85,000           |
| Mud & Chemicals                       | 214 194,750           | 314              |                         | 370                 | 194,750          |
| Drill Stem Test                       | 215                   | 315 225,000      |                         |                     | 225,000          |
| Coring & Analysis                     | 216                   |                  |                         |                     | 0                |
| Cement Surface                        | 217 20,900            |                  |                         |                     | 20,900           |
| Cement Intermediate                   | 218 79,860            |                  |                         |                     | 79,860           |
| Cement 2nd Intermediate/Production    | 219 82,500            |                  |                         |                     | 82,500           |
| Cement Squeeze & Other (Kickoff Plug) | 220                   |                  |                         |                     | 0                |
| Float Equipment & Centralizers        | 221 50,000            |                  |                         | 371                 | 50,000           |
| Casing Crews & Equipment              | 222 55,000            |                  |                         |                     | 55,000           |
| Fishing Tools & Service               | 223                   | 323              |                         | 372                 | 0                |
| Geologic/Engineering                  | 224                   | 324              | 355                     | 373                 | 0                |
| Contract Labor                        | 225 6,500             | 325 2,000        | 356 73,713              | 374 18,000          | 100,213          |
| Company Supervision                   | 226 34,200            | 326 15,000       | 357 2,888               | 375                 | 52,088           |
| Contract Supervision                  | 227 76,000            | 327 91,000       | 358                     | 376                 | 167,000          |
| Testing Casing/Tubing                 | 228 40,000            | 328              |                         | 377                 | 40,000           |
| Mud Logging Unit                      | 229 34,000            | 329 48,000       |                         |                     | 82,000           |
| Logging                               | 230                   |                  |                         | 378                 | 0                |
| Perforating/Wireline Services         | 231 10,000            | 331 179,000      |                         | 379                 | 189,000          |
| Stimulation/Treating                  |                       | 332              |                         | 380                 | 0                |
| Completion Unit                       |                       | 333              |                         | 381                 | 0                |
| Swabbing Unit                         |                       | 334              |                         | 382                 | 0                |
| Rentals-Surface                       | 235 126,250           | 335              | 359                     | 383                 | 129,250          |
| Rentals-Subsurface                    | 236 114,000           | 336              |                         | 384                 | 114,000          |
| Trucking/Forklift/Rig Mobilization    | 237 200,000           | 337 10,000       | 360                     | 385                 | 210,000          |
| Welding Services                      | 238 6,000             | 338              | 361                     | 386                 | 6,000            |
| Water Disposal                        | 239                   | 339 20,000       | 362                     | 387                 | 20,000           |
| Plug to Abandon                       | 240                   | 340              |                         |                     | 0                |
| Seismic Analysis                      | 241                   | 341              |                         |                     | 0                |
| Miscellaneous                         | 242                   | 342 3,000        |                         | 389                 | 3,000            |
| Contingency                           | 243 65,000            | 343 57,000       | 363                     | 390                 | 122,000          |
| Closed Loop & Environmental           | 244 194,750           | 344              | 364                     | 388                 | 194,750          |
| Fuel - Diesel                         | 245                   | 345 258,000      |                         |                     | 258,000          |
| Coil Tubing                           |                       | 346 206,000      |                         | 392                 | 206,000          |
| Flowback Crews & Equip                |                       | 347 10,000       |                         | 391                 | 10,000           |
| Offset Directional/Frac               | 248                   | 348              |                         |                     | 0                |
| <b>TOTAL INTANGIBLES</b>              | <b>2,525,910</b>      | <b>2,796,500</b> | <b>101,343</b>          | <b>40,000</b>       | <b>5,463,753</b> |

| TANGIBLE COSTS                |                  |                  |                |                |                  |
|-------------------------------|------------------|------------------|----------------|----------------|------------------|
| Surface Casing                | 401 32,000       |                  |                |                | 32,000           |
| Intermediate Casing           | 402 280,000      |                  |                |                | 280,000          |
| Production Casing/Liner       | 403 334,000      |                  |                |                | 334,000          |
| Tubing                        |                  | 504 52,000       |                | 530            | 52,000           |
| Wellhead Equipment            | 405 70,000       | 505 28,000       |                | 531 32,000     | 130,000          |
| Pumping Unit                  |                  |                  |                | 506            | 0                |
| Prime Mover                   |                  |                  |                | 507            | 0                |
| Rods                          |                  |                  |                | 508            | 0                |
| Pumps-Sub Surface (BH)        |                  | 509              |                | 532            | 0                |
| Tanks                         |                  |                  | 510 44,301     |                | 44,301           |
| Flowlines                     |                  |                  | 511 80,866     |                | 80,866           |
| Heater Treater/Separator      |                  |                  | 512 184,000    |                | 184,000          |
| Electrical System             |                  |                  | 513 39,016     | 533 10,000     | 49,016           |
| Packers/Anchors/Hangers       | 414              | 514 60,000       |                | 534            | 60,000           |
| Couplings/Fittings/Valves     | 415              |                  | 515 117,778    |                | 117,778          |
| Gas Lift/Compression          |                  |                  | 516            |                | 0                |
| Dehydration                   |                  |                  | 517            |                | 0                |
| Injection Plant/CO2 Equipment |                  |                  | 518            |                | 0                |
| Pumps-Surface                 |                  |                  | 521 24,693     |                | 24,693           |
| Instrumentation/SCADA/POC     |                  |                  | 522 16,722     | 529 15,000     | 31,722           |
| Miscellaneous                 | 419              | 519              | 523            | 535            | 0                |
| Contingency                   | 420              | 520              | 524            | 536            | 0                |
| Meters/LACT                   |                  |                  | 525 75,514     |                | 75,514           |
| Flares/Combusters/Emission    |                  |                  | 526            |                | 0                |
| Gas Lift/Compression          |                  | 527 20,000       |                | 526 37,000     | 57,000           |
| <b>TOTAL TANGIBLES</b>        | <b>716,000</b>   | <b>160,000</b>   | <b>582,952</b> | <b>94,000</b>  | <b>1,552,952</b> |
| <b>TOTAL WELL COSTS</b>       | <b>3,241,910</b> | <b>2,956,500</b> | <b>684,295</b> | <b>134,000</b> | <b>7,016,705</b> |

COG Operating LLC % of Total Well Cost 46% 42% 10% 2%

Date Prepared 7/22/21

COG Operating LLC  
AW-JV-PS-RM

We approve: \_\_\_\_\_  
% Working Interest  
Company: \_\_\_\_\_  
By: \_\_\_\_\_  
Printed Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

| Date       | Company          | Discussion                      |
|------------|------------------|---------------------------------|
| 7/30/2021  | Chief Capital    | JOA negotiations                |
| 8/4/2021   | Chief Capital    | JOA negotiations                |
| 8/19/2021  | Oxy Y-1          | JOA negotiations                |
| 8/19/2021  | Chief Capital    | JOA negotiations                |
| 8/20/2021  | Chief Capital    | JOA negotiations                |
| 8/23/2021  | Oxy Y-1          | JOA negotiations                |
| 8/23/2021  | Oxy Y-1          | JOA negotiations                |
| 8/25/2021  | Chief Capital    | JOA negotiations                |
| 8/25/2021  | Yates Industries | Assignment/Farmout negotiations |
| 8/31/2021  | Matador          | JOA negotiations                |
| 9/7/2021   | Matador          | JOA negotiations                |
| 9/8/2021   | Chief Capital    | JOA negotiations                |
| 9/9/2021   | Matador          | JOA negotiations                |
| 9/15/2021  | Matador          | JOA negotiations                |
| 9/17/2021  | Matador          | JOA negotiations                |
| 9/23/2021  | Yates Industries | Assignment/Farmout negotiations |
| 10/7/2021  | Chief Capital    | JOA negotiations                |
| 10/8/2021  | Chief Capital    | JOA negotiations                |
| 10/11/2021 | Yates Industries | Assignment/Farmout negotiations |
| 11/1/2021  | Matador          | JOA negotiations                |

COG OPERATING LLC  
Case No. 22294  
Exhibit A-5



**HINKLE SHANOR LLP**  
ATTORNEYS AT LAW  
PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner  
dhardy@hinklelawfirm.com

October 12, 2021

**VIA CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**TO ALL INTERESTED PARTIES SUBJECT TO NOTICE**

**Re: Case No. 22294 - Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico.**

To whom it may concern:

This letter is to advise you that COG Operating LLC filed the enclosed application with the New Mexico Oil Conservation Division. The hearing will be conducted on **November 4, 2021** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (<https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/>) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing. Please do not hesitate to contact Matt Solomon at 432-685-4352 or at [Matt.Solomon@conocophillips.com](mailto:Matt.Solomon@conocophillips.com) if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

**COG OPERATING LLC**  
**Case No. 22294**  
**Exhibit A-6**

PO BOX 10  
ROSWELL, NEW MEXICO 88202  
575-622-6510  
(FAX) 575-623-9332

PO BOX 2068  
SANTA FE, NEW MEXICO 87504  
505-982-4554  
(FAX) 505-982-8623

7601 JEFFERSON ST NE • SUITE 180  
ALBUQUERQUE, NEW MEXICO 87109  
505-858-8320  
(FAX) 505-858-8321



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Adult Signature Restricted Delivery \$



Postage \$

Total Postage and Fees \$

Sent To Page Stephanie Baird  
 Street and Ap 736 Mulberry Lane  
 Desoto, TX 75115  
 City, State, Zi

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 0640 0000 0304 2170

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY   |                                 |
|--|---|---------------------------------|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> </ul> | <p>A. Signature<br/>           X COVID 19 <input type="checkbox"/> Agent<br/> <input type="checkbox"/> Addressee</p>  |                                 |
| <p>1. NOTIFY SENDER OF NEW<br/>           RATED PAGE 5<br/>           708 MCCOY DR<br/>           IRVING TX 75062-4421<br/>           RC: 75062442100 *05</p>            | B. Received by (Printed Name)<br>SH 6290  | C. Date of Delivery<br>10/16/21 |
|  | <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>           If YES, enter delivery address below: <input type="checkbox"/> No</p>  |                                 |
| <p>2. Article Number (Transfer from service label)<br/>           7020 0640 0000 0304 2170</p>   | <p>3. Service Type</p> <ul style="list-style-type: none"> <li><input type="checkbox"/> Adult Signature</li> <li><input type="checkbox"/> Adult Signature Restricted Delivery</li> <li><input checked="" type="checkbox"/> Certified Mail®</li> <li><input type="checkbox"/> Certified Mail Restricted Delivery</li> <li><input type="checkbox"/> Collect on Delivery</li> <li><input type="checkbox"/> Collect on Delivery Restricted Delivery</li> <li><input type="checkbox"/> Insured Mail</li> <li><input type="checkbox"/> Mail Restricted Delivery (0)</li> </ul> |                                 |
|  | <ul style="list-style-type: none"> <li><input type="checkbox"/> Priority Mail Express®</li> <li><input type="checkbox"/> Registered Mail™</li> <li><input type="checkbox"/> Registered Mail Restricted Delivery</li> <li><input type="checkbox"/> Return Receipt for Merchandise</li> <li><input type="checkbox"/> Signature Confirmation™</li> <li><input type="checkbox"/> Signature Confirmation Restricted Delivery</li> </ul>  |                                 |
| PS Form 3811, July 2015 PSN 7530-02-000-9053   | Domestic Return Receipt   |                                 |

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Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage  
 \$

Total Postage and Fees  
 \$

Sent To

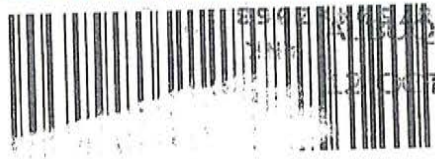
Street and: Willie Margaret Baird Estate  
 305 E. 15<sup>th</sup> Street  
 City, State: Littlefield, TX 79339

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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**INKLE SHANOR LLP**  
 ATTORNEYS AT LAW  
 POST OFFICE BOX 2068  
 NTA FE, NEW MEXICO 87504



87504 QUERQUE NM 870  
 12 OCT 2021PM 2 L



0304 2064

Willie Margaret Baird Estate  
 305 E. 15<sup>th</sup> Street  
 Littlefield, TX 79339

NIXIE 750 FE 1 0010/23/21

RETURN TO SENDER  
 ATTEMPTED - NOT KNOWN  
 UNABLE TO FORWARD

BC: 87504206868 \*1882-05404-23-25

79339-800605

7020 2450 0002 1363 7091

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Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage  
 \$ \_\_\_\_\_

Total Postage and Fees  
 \$ \_\_\_\_\_

Sent To  
 Jerry D. Billington, Personal Representative  
 Estate of Jamie Ann Billington  
 4433 S. Lipscomb Street  
 Amarillo, TX 79110

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jerry D. Billington, Personal Representative  
 Estate of Jamie Ann Billington  
 4433 S. Lipscomb Street  
 Amarillo, TX 79110



9590 9402 6746 1074 2245 26

2. Article Number (Transfer from service label)

7020 2450 0002 1363 7091

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X \_\_\_\_\_  Agent  
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Insured Mail Restricted Delivery (over \$500)
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- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery

Domestic Return Receipt

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Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

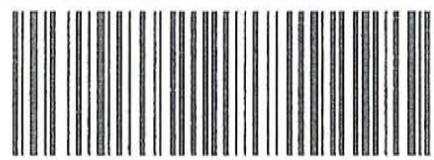
Sent To Jerry Wayne Billington  
 Street and P.O. Box 1994  
 Amarillo, TX 79105  
 City, State \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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**KLE SHANOR LLP**  
ATTORNEYS AT LAW  
POST OFFICE BOX 2068  
A FE, NEW MEXICO 87504



7020 0640 0000 0304 2231



Jerry Wayne Billington  
P.O. Box 1994  
Amarillo, TX 79105

**RECEIVED**  
 NOV -1 2021  
 Kinkle Shanor LLP  
 Santa Fe NM 87504

*Vacant  
 AT  
 10-15*

WIXIE 750 DE 1 6015/26/21

RETURN TO SENDER  
 VACANT  
 UNABLE TO FORWARD

12 OCT 2021 PM 3 L

CALBUENQUE NM 870

87504206888 \*0968-06661-12-42

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Certified Mail Restricted Delivery \$ \_\_\_\_\_

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Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To Lisa Beth Hogan Campbell  
 6887 Valley Brook Drive  
 Frisco, TX 75035

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| <p>1. Article Addressed to:</p> <p>Lisa Beth Hogan Campbell<br/>           6887 Valley Brook Drive<br/>           Frisco, TX 75035</p>   | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9590 9402 6746 1074 2245 95</p> <p>7020 2450 0002 1363 6841</p>  | <p>Mail Restricted Delivery</p>  |
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Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To Bo Cappadonna  
Street or PO Box 11206 Hunters Break, #6  
City, State Helotes, TX 78023

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY   |
|--|---|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | <p>A. Signature<br/> <input checked="" type="checkbox"/> MAILMAN <input type="checkbox"/> Agent<br/> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)<br/>           COVID 19</p> <p>C. Date of Delivery<br/>           10-15-21</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>           If YES, enter delivery address below: <input type="checkbox"/> No</p> <p>BR13</p>  |
| <p>1. Article Addressed to:</p> <p>Bo Cappadonna<br/>11206 Hunters Break, #6<br/>Helotes, TX 78023</p>   | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Insured Mail</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9590 9402 6746 1074 2219 45</p> <p>7020 2450 0002 1363 6896</p>  | <p>Mail Restricted Delivery (D)</p>   |
| PS Form 3811, July 2020 PSN 7530-02-000-9053   | Domestic Return Receipt   |

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Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

**Total Postage and Fees** \$ \_\_\_\_\_

Sent To Mark Cappadonna  
26 Shearwater  
Irvine, CA 92604

City, State, \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY   |
|--|---|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | <p>A. Signature _____ <input type="checkbox"/> <input checked="" type="checkbox"/> A</p> <p>B. Received by (Printed Name) _____ C. Date of _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p>  |
| <p>1. Article Addressed to:</p> <p>Mark Cappadonna<br/>26 Shearwater<br/>Irvine, CA 92604</p>  | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Delivery Restricted Delivery</p> <p><input type="checkbox"/> Mail Restricted Delivery (over \$500)</p> |
| <p>9590 9402 6746 1074 2219 52</p> <p>2. Article Number (Transfer from service label)</p> <p>7020 2450 0002 1363 6889</p>  |   |

7020 0640 0000 0304 2026

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Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To

Street and Apt. Chief Capital O&G II LLC  
8111 Westchester Drive, Ste. 900  
Dallas, TX 75255

City, State, Z

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |
|--|--|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | <p>A. Signature<br/>X <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)<br/><i>Gas Jamis</i></p> <p>C. Date of Delivery<br/><i>10-15-21</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p>  |
| <p>1. Article Addressed to:</p> <p>Chief Capital O&amp;G II LLC<br/>8111 Westchester Drive, Ste. 900<br/>Dallas, TX 75255</p>  | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7020 0640 0000 0304 2026</p>   |  |
| <p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>  | <p>Domestic Return Receipt</p>   |



7020 0640 0000 0304 2736

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**OFFICIAL RECEIPT**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

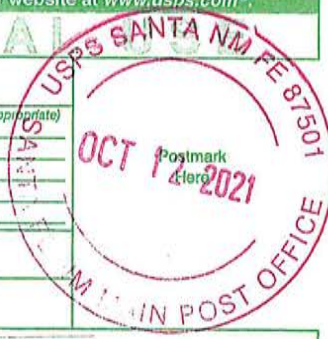
Postage \$

**Total Postage and Fees** \$

Sent To

Allen Clay Davis  
Street and P.O. Box 962  
Ardmore, OK 73402  
City, State

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY   |
|--|---|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | <p>A. Signature<br/>X <i>Clay Davis</i> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name)<br/><i>Clay Davis</i></p> <p>C. Date of Delivery<br/><i>10-22-21</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input checked="" type="checkbox"/> No</p>   |
| <p>1. Article Addressed to:</p> <p>Allen Clay Davis<br/>P.O. Box 962<br/>Ardmore, OK 73402</p>   |   |
| <p>2. Article Number (Transfer from service label)</p> <p>7020 0640 0000 0304 2736</p>   | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery</p> <p><input checked="" type="checkbox"/> Certified Mail®</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery</p> <p><input type="checkbox"/> Mail Restricted Delivery</p> <p><input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Registered Mail™</p> <p><input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |
| <p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>  | <p>Domestic Return Receipt</p>  |



7020 0640 0000 0304 2200

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**OFFICIAL**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To  
James M. Davis  
P.O. Box 4251  
Midland, TX 75692

City, State, \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |
|--|--|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | <p>A. Signature<br/>X <i>James Davis</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>10-18-21</i> C. Date of Delivery <i>10-18-21</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No<br/><i>James Davis</i></p>   |
| <p>1. Article Addressed to:</p> <p>James M. Davis<br/>P.O. Box 4251<br/>Midland, TX 75692</p>  | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>7020 0640 0000 0304 2200</p>   |  |
| <p>PS Form 3811, July 2015 PSN 7530-02-000-9053</p>  | <p>Domestic Return Receipt</p>   |

7020 0640 0000 0304 2217

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**OFFICIAL RECEIPT**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To The Lee and Judy Davis Revocable Trust

Street and 1625 9th Avenue, SE

City, State St. Cloud, MN 56304

Postmark Here **OCT 12 2021**

USPS SANTA FE NM FE 87501  
SANTA FE NM MAIN POST OFFICE

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

| SENDER: COMPLETE THIS SECTION   | COMPLETE THIS SECTION ON DELIVERY   |
|---|---|
| <p><input checked="" type="checkbox"/> Complete items 1, 2, and 3.</p> <p><input checked="" type="checkbox"/> Print your name and address on the reverse so that we can return the card to you.</p> <p><input checked="" type="checkbox"/> Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>The Lee and Judy Davis Revocable Trust<br/>1625 9th Avenue, SE<br/>St. Cloud, MN 56304</p> <p>2. Article Number (transfer from service label)<br/>7020 0640 0000 0304 2217</p> | <p>A. Signature<br/>X <i>Judy Davis</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <i>Leland Davis</i> C. Date of Delivery <i>10-15</i></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>If YES, enter delivery address below: <input type="checkbox"/> No</p>   |
| <p>9590 9402 5712 9346 7872 01</p>  | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Mail <input type="checkbox"/> Signature Confirmation Restricted Delivery (0)</p> |
| PS Form 3811, July 2015 PSN 7530-02-000-9053  | Domestic Return Receipt   |

7020 0640 0000 0304 2262

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**OFFICIAL USE**

Certified Mail Fee \$ \_\_\_\_\_

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$ \_\_\_\_\_

Return Receipt (electronic) \$ \_\_\_\_\_

Certified Mail Restricted Delivery \$ \_\_\_\_\_

Adult Signature Required \$ \_\_\_\_\_

Adult Signature Restricted Delivery \$ \_\_\_\_\_

Postage \$ \_\_\_\_\_

Total Postage and Fees \$ \_\_\_\_\_

Sent To  
Street and Apt. Karen Freck  
7931 Presidio  
Boerne, TX 78015

City, State, ZIP \_\_\_\_\_

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



**NKLE SHANOR LLP**  
ATTORNEYS AT LAW  
POST OFFICE BOX 2068  
SANTA FE, NEW MEXICO 87504

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7020 0640 0000 0304 2262

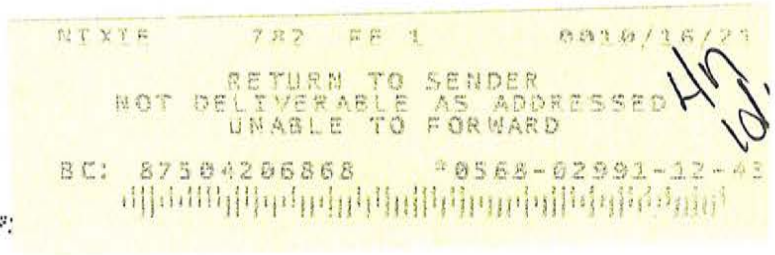
ALBUQUERQUE NM 870

OCT 2021 PM 2 L



Karen Freck  
7931 Presidio  
Boerne, TX 78015

*JA*



UTF  
875042068  
753006-307

7020 0640 0000 0304 2279

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**OFFICIAL USE**

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

Return Receipt (hardcopy) \$

Return Receipt (electronic) \$

Certified Mail Restricted Delivery \$

Adult Signature Required \$

Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Sent To Michael Freck  
Street and Apt. P.O. Box 5121  
City, State, ZIP+4 Sam Rayburn, TX 75951

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON DELIVERY  |
|--|--|
| <ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | <p>A. Signature<br/> <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent<br/> <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery<br/>           10/20/21</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes<br/>           If YES, enter delivery address below: <input type="checkbox"/> No</p>   |
| <p>1. Article Addressed to:</p> <p>Michael Freck<br/>P.O. Box 5121<br/>Sam Rayburn, TX 75951</p>   | <p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <input type="checkbox"/> Priority Mail Express®</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail™</p> <p><input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Registered Mail Restricted Delivery</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation™</p> <p><input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Signature Confirmation Restricted Delivery</p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail</p> <p><input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p> |
| <p>2. Article Number (Transfer from service label)</p> <p>9590 9402 6769 1074 4375 38</p> <p>7020 0640 0000 0304 2279</p>  |  |

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt