

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, August 4, 2022**

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>21489</b> [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 28, S/2 N/2 of Section 29, and S/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 201H and Taco 28-30 Federal Com 301H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
2.	<b>21490</b> [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 28, N/2 N/2 of Section 29, and N/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 202H and Taco 28-30 Federal Com 302H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
3.	<b>21491</b> [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Section 28, N/2 of Section 29, and NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 401H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping

		said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
4.	<b>21393</b> <b>[Status Conference]</b>	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (WC-015 G-04 S203032P; BONE SPRING [Pool Code 98008]) underlying the unit. Said horizontal spacing unit is to be dedicated to three proposed wells, the Anvil Fed Com 502H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; the Anvil Fed Com 503H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; and the Anvil Fed Com 602H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The 503H and 602H Wells will have standard, orthodox locations. Ascent will apply administratively for approval of a nonstandard location for the 502H Well. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
5.	<b>21394</b> <b>[Status Conference]</b>	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (WC-015 G-07 S203032G; WOLFCAMP [Pool Code 97963]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Anvil Fed Com 703H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The completed interval of the 703H Well will meet requirements for an orthodox, standard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
6.	<b>22895</b> <b>[Continued to August 18, 2022]</b>	Application of Avant Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) approving a 640-acre, more or less, standard overlapping spacing unit in the Bone Spring formation underlying the E/2 of Section 36, Township 19 South, Range 32 East and the E/2 of Section 1, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Unit. The Unit will be dedicated to the following wells: Cutbow 36 1 Fed Com #604H, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 25, Township 19 South, Range 32 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 1, Township 20 South, Range 32 East; Cutbow 36 1 Fed Com #605H, to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 25, Township 19 South, Range 32 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 20 South, Range 32 East; and Cutbow 36 1 Fed Com #606H, to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 25, Township 19 South, Range 32 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 20 South, Range 32 East. The completed interval of the Cutbow 36 1 Fed Com #605H well will be within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 1 and 36 to allow for the creation of a standard 640-acre horizontal spacing unit. The completed intervals of the Wells will be orthodox. The Unit will partially overlap with the spacing unit for the Maroon Bells Federal Com 16 32 36 SB 001H well (API # 30-025-40827), which is dedicated to the W/2 E/2 of Section 1, Township 20 South, Range 32 East and the W/2 SE/4 of Section 36, Township 19 South, Range 32 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200%

		charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 35 miles southwest of Hobbs, New Mexico.
7.	<b>22896</b> <b>[Continued to August 18, 2022]</b>	Application of Avant Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Section 36, Township 19 South, Range 32 East and the W/2 of Section 1, Township 20 South, Range 32 East, Lea County, New Mexico. The Unit will be dedicated to the following wells ("Wells"): Cutbow 36 1 Fed Com #601H, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 36, Township 19 South, Range 32 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1, Township 20 South, Range 32 East; Cutbow 36 1 Fed Com #602H, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 36, Township 19 South, Range 32 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1, Township 20 South, Range 32 East; and Cutbow 36 1 Fed Com #603H, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 36, Township 19 South, Range 32 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 1, Township 20 South, Range 32 East. The completed interval of the Cutbow 36 1 Fed Com #602H well will be within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 1 and 36 to allow for the creation of a standard 640-acre horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 35 miles southwest of Hobbs, New Mexico.
8.	<b>22860</b>	Application of Catena Resources Operating, LLC to Pool Additional Interests Under Order No. R-22131, Lea County, New Mexico. Applicant seeks to pool additional uncommitted interests under the terms of Division Order No. R-22131, which pooled all uncommitted interests in the Scharb; Wolfcamp (Pool Code 55640) within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 5, Township 19 South, Range 35 East, and the E/2 of Section 32, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Foxtail E2 05 32 W1 State Com 1H well ("Well") and designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional uncommitted interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 20 miles west of Hobbs, New Mexico.
9.	<b>22605</b> <b>[Status Conference]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the W/2W/2 of Section 22 and the W/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker 22-27 Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 22 and a last take point in the SW/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
10.	<b>22606</b> <b>[Status Conference]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 22 and the E/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker 22-27 Fed. Com. Well No. 202H, with a first take point in the NE/4NW/4 of Section 22 and a last take point in the SE/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
11.	<b>22607</b> <b>[Status Conference]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 22 and the W/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker Fed. Com. 22-27 Well No. 501H, with a first take point in the NW/4NW/4 of Section 22 and a last take

		point in the SW/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
12.	<b>22608</b> [Status Conference]	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 22 and the E/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker Fed. Com. 22-27 Well No. 502H, with a first take point in the NE/4NW/4 of Section 22 and a last take point in the SE/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
13.	<b>22899</b>	Application of Enduring Resources, LLC to Contract the Basin Mancos Pool from the Proposed Haynes Canyon Unit Area and Expand the Counselors Gallup-Dakota Pool to the Interior Boundary of the Proposed Haynes Canyon Unit Area, Rio Arriba County, New Mexico. Applicant seeks an order contracting the Basin Mancos Pool (Pool Code 97232) outside the proposed Haynes Canyon Unit Area and expanding the Counselors Gallup-Dakota pool (Pool Code 13379) to the interior boundary of the proposed Haynes Canyon Unit Area. The proposed Haynes Canyon Unit area consists of approximately 4,201.98-acres of the following Federal, State Trust, and Patented lands situated in Rio Arriba County, New Mexico (the "Unit Area"): Township 23 North, Range 6 West, N.M.P.M. Section 2: NW/4 Section 3: ALL Section 4: ALL Section 9: E/2, S/2 NW/4, S/2 SW/4, NE/4 SW/4 Section 10: ALL Section 11: ALL Section 12: W/2 W/2 Section 15: ALL Section 16: NE/4 The proposed modification of pool boundaries with the proposed Unit Area will foster administrative reporting and efficiency. The subject acreage is located approximately 2 miles north of Counselor, New Mexico.
14.	<b>22919</b>	Application of FAE II Operating, LLC for Pre-Approval of Downhole Commingling of Production from the Yates, Seven Rivers, Queen, and Grayburg Formations on an Area-Wide Basis, Lea County, New Mexico. FAE II Operating, LLC ("FAE") requests an order pre-approving downhole commingling of production from the Yates, Seven Rivers, Queen, and Grayburg formations on an area-wide basis in Lea County that includes: Township 20 South, Ranges 36 and 37 East; Township 21 South, Ranges 35 and 36 East; Township 22 South, Ranges 35 and 36 East; Township 23 South, Ranges 35, 36, and 37 East; Township 24 South, Ranges 36 and 37 East; Township 25 South, Ranges 36 and 37 East; and Township 26 South, Range 37 East ("Commingling Area"). Within the Commingling Area, the intervals of the Yates, Seven Rivers, Queen, and Grayburg formations are approximately: Yates – 3119' to 3315'; Seven Rivers – 3315' to 3740'; Queen – 3740' to 4020'; and Grayburg – 4020' to 4363.' The pools that FAE seeks to commingle are: Pools: YATES Code Pool Name 22800 EUMONT;YATES-7 RVRS-QUEEN (OIL) 33820 JALMAT;TAN-YATES-7 RVRS (OIL) 52250 RHODES;YATES-SEVEN RIVERS 53770 SAN SIMON;YATES 53790 SAN SIMON;YATES, NORTH (ASSOC) 55560 SCARBOROUGH;YATES-SEVEN RIVERS 56610 SIOUX;TANSILL-YATES-SEVEN RIVERS 64600 WILSON;YATES-SEVEN RIVERS (ASSOC) 76480 EUMONT;YATES-7 RVRS-QUEEN (GAS)

		<p>79240 JALMAT;TAN-YATES-7 RVRS (GAS)  83810 RHODES;YATES-SEVEN RIVERS (GAS)  96090 SWD;YATES  96141 SWD;YATES-SEVEN RIVERS  96397 SAN SIMON;YATES, WEST  97726 URSSEY TANK;YATES-SEVEN RIVERS  SEVEN RIVERS  Code Pool Name  22800 EUMONT;YATES-7 RVRS-QUEEN (OIL)  24130 EUNICE;SEVEN RIVERS-QUEEN, SOUTH  33820 JALMAT;TAN-YATES-7 RVRS (OIL)  37240 LANGLIE MATTIX;7 RVRS-Q-GRAYBURG  52250 RHODES;YATES-SEVEN RIVERS  55560 SCARBOROUGH;YATES-SEVEN RIVERS  64600 WILSON;YATES-SEVEN RIVERS (ASSOC)  76480 EUMONT;YATES-7 RVRS-QUEEN (GAS)  79240 JALMAT;TAN-YATES-7 RVRS (GAS)  83810 RHODES;YATES-SEVEN RIVERS (GAS)  96131 SWD;SEVEN RIVERS  96132 SWD;SEVEN RIVERS-QUEEN  96141 SWD;YATES-SEVEN RIVERS  96981 WSW;SEVEN RIVERS  97726 URSSEY TANK;YATES-SEVEN RIVERS  QUEEN  Code Pool Name  18810 DOLLARHIDE;QUEEN  22800 EUMONT;YATES-7 RVRS-QUEEN (OIL)  24130 EUNICE;SEVEN RIVERS-QUEEN, SOUTH  37240 LANGLIE MATTIX;7 RVRS-Q-GRAYBURG  38760 LEONARD;QUEEN, SOUTH  76480 EUMONT;YATES-7 RVRS-QUEEN (GAS)  96117 SWD;QUEEN  96132 SWD;SEVEN RIVERS-QUEEN  97447 SWD;QUEEN-GRAYBURG-SAN ANDRES  GRAYBURG  Code Pool Name  03040 ARROWHEAD;GRAYBURG  23000 EUNICE MONUMENT;GRAYBURG-SAN ANDRES  37240 LANGLIE MATTIX;7 RVRS-Q-GRAYBURG  50350 PENROSE SKELLY;GRAYBURG  57380 SKAGGS;GRAYBURG  96108 SWD;GRAYBURG  96111 SWD;GRAYBURG-SAN ANDRES-GLORIETA  97447 SWD;QUEEN-GRAYBURG-SAN ANDRES  97518 ARROWHEAD;GRAYBURG, SOUTHWEST  97564 ARROWHEAD;GRAYBURG, SOUTH  The Commingling Area is located approximately three miles East of Eunice, New Mexico, and Jal, New Mexico is located within the Commingling Area.</p>
15.	22849	<p>Application of Matador Production Company to amend Order No. R-21667 for compulsory pooling, Lea County, New Mexico. Applicant seeks an order amending Order No. R-21667, which pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and E/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM, for purposes of drilling the Nina Cortell Well No. 128H. Applicant desires to change the initial well drilled under the order to the Nina Cortell Fed. Com. Well No. 134H, so it requests an appropriate amendment to the order and pooling checklist. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.</p>
16.	22922	<p>Application of Matador Production Company to re-open Case No. 21796 for compulsory pooling, Lea County, New Mexico. Applicant seeks an order re-opening Case No. 21796 for the pooling of additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and E/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 128H,</p>

		with a first take point in the SE/4SE/4 of Section 10 and a last take point in the NE/4NE/4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
17.	<b>22923</b>	Application of Matador Production Company to re-open Case No. 21798 for compulsory pooling, Lea County, New Mexico. Applicant seeks an order re-opening Case No. 21798 for the pooling of additional uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and E/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 204H, with a first take point in the SE/4SE/4 of Section 10 and a last take point in the NE/4NE/4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
18.	<b>21361</b> [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
19.	<b>21362</b> [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
20.	<b>21363</b> [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
21.	<b>21364</b> [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21

		South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
22.	22727	Application of Mewbourne Oil Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a 472.51-acre horizontal spacing unit comprised of Lot 1, NE/4NW/4, and N/2NE/4 (the N/2N/2) of Section 31, the N/2N/2 of Section 32, and the N/2N/2 of Section 33, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pavo Macho 31/33 B3DA Fed. Com. Well No. 2H, with a first take point in Lot 1 of Section 31 and a last take point in the NE/4NE/4 of Section 33. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well: Well Name Well Unit Operator Pavo Macho 31/32 B3DA Fed. Com. Well No. 1H N/2N/2 §31 & N/2N/2 §32 Applicant The unit is located approximately 11 miles southwest of Loco Hills, New Mexico.
23.	22728	Application of Mewbourne Oil Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a 472.66-acre horizontal spacing unit comprised of Lot 2, SE/4NW/4, and S/2NE/4 (the S/2N/2) of Section 31, the S/2N/2 of Section 32, and the S/2N/2 of Section 33, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pavo Macho 31/33 B3EH Fed. Com. Well No. 2H, with a first take point in Lot 2 of Section 31 and a last take point in the SE/4NE/4 of Section 33. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well: Well Name Well Unit Operator Pavo Macho 31/32 B2EH Fed. Com. Well No. 1H S/2N/2 §31 & S/2N/2 §32 Applicant The unit is located approximately 11 miles southwest of Loco Hills, New Mexico.
24.	22836	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2SE/4 of Section 17, the E/2E/2 of Section 20, and the E/2NE/4 of Section 29, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 7H, with a first take point in the NE/4SE/4 of Section 17 and a last take point in the SE/4NE/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7-1/2 miles west-southwest of Oil Center, New Mexico.
25.	22782 [Status Conference]	Application of Whiptail Midstream LLC, ("Midstream") for a Hearing on Midstream's Remediation and Closure Plans and Stay of Hearing Date, Application ID No. 61609, Incident ID No. nAPP2125652492. Applicant seeks a hearing to address matters of approval of Applicant's Remediation and Closure Plans for the MC COM #160, a pad site located in Section 7, Township 24 North, Range 7 West, Rio Arriba County, New Mexico, as described in Application ID No. 61609, Incident ID No. nAPP2125652492, and seeks a stay of the hearing date for said hearing. MC COM #160 is located approximately 25 miles southeast of Bloomfield, New Mexico.
26.	22858	Application of WPX Energy Permian, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 1219.08-acre, more or less, horizontal spacing unit comprised of all of irregular Section 33, all of Section 28, and the S/2 of Section 21, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. Applicant seeks to

		<p>initially dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• Clawhammer 33-28-21 Federal Com 412H and Clawhammer 33-28-21 Federal Com 422H to be horizontally drilled from a surface location in the SE/4 NW/4 equivalent (Lot 3) of irregular Section 33 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 21;</li> <li>• Clawhammer 33-28-21 Federal Com 413H, Clawhammer 33-28-21 Federal Com 414H and Clawhammer 33-28-21 Federal Com 423H to be horizontally drilled from a surface location in the SW/4 NE/4 equivalent (Lot 2) of irregular Section 33 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 21;</li> <li>• Clawhammer 33-28-21 Federal Com 415H and Clawhammer 33-28-21 Federal Com 424H to be horizontally drilled from a surface location in the SE/4 NE/4 equivalent (Lot 1) of irregular Section 33 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 21; and</li> <li>• Clawhammer 33-28-21 Federal Com 421H to be horizontally drilled from a surface location in the SE/4 NW/4 equivalent (Lot 3) of irregular Section 33 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21.</li> </ul> <p>The completed interval of the Clawhammer 33-28-21 Federal Com 413H well is expected to remain within 330 feet of the offsetting quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 19 miles southeast of Malaga, New Mexico.</p>
27.	22924	<p>Application of Invito Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the San Andres formation underlying a 160-acre, more or less, standard horizontal spacing unit ("Unit") comprised of Lot 1, SE/4 NE/4 and E/2 SE/4 (E/2 E/2 equivalent) of Section 1, Township 9 South, Range 33 East, Lea County, New Mexico. The Unit will be dedicated to the Palisade #1H well ("Well") to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 12, Township 9 South, Range 33 East, to a bottom hole location in Lot 1 of Section 1, Township 9 South, Range 33 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.35 miles west of Crossroads, New Mexico.</p>
28.	22925 [Status Conference]	<p>Application of Invito Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the San Andres formation underlying a 160-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 E/2 of Section 12, Township 9 South, Range 33 East, Lea County, New Mexico. The Unit will be dedicated to the Wagoneer #1H well ("Well") to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 9 South, Range 33 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 12, Township 9 South, Range 33 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well are located approximately 10.35 miles west of Crossroads, New Mexico.</p>
29.	22926	<p>Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 10 and 15, Township 22 South, Range 34 East, Lea County, New Mexico. The Unit will be dedicated to the following wells ("Wells"): Yeah Yeah Federal Com #501H well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 10 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15; Yeah Yeah Federal Com #502H well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 10 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15; Yeah Yeah Federal Com #503H well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 15; Yeah Yeah Federal Com #601H well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 15; Yeah Yeah Federal Com #605H well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 10 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15; and Yeah Yeah Federal Com #606 well, to be</p>

		drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 15. The completed intervals of the wells will be orthodox. The completed interval of the Yeah Yeah Federal Com #502H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles west of Eunice, New Mexico.
30.	22927	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 10 and 15, Township 22 South, Range 34 East, Lea County, New Mexico. The Unit will be dedicated to the following wells ("Wells"): Yeah Yeah Federal Com #504H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15; Yeah Yeah Federal Com #505H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15; Yeah Yeah Federal Com #602H well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 10 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15; Yeah Yeah Federal Com #603H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15; Yeah Yeah Federal Com #604H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 10 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15; and Yeah Yeah Federal Com #607H well, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 10 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15. The completed intervals of the wells will be orthodox. The completed interval of the Yeah Yeah Federal Com #504H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles west of Eunice, New Mexico.
31.	22928 [Continued to August 18, 2022]	Application of Oxy USA, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 1 and 12, Township 22 South, Range 32 East, and the W/2 W/2 of Section 36, Township 21 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Paw Swap 12-36 Fed Com #11H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 13, Township 22 South, Range 32 East to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 36, Township 21 South, Range 32 East, NMPM, Lea County. The completed interval of the well will comply with statewide setback requirements for oil wells. Also, to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs, and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling and completing said well. Said area is located approximately 28 miles west of Eunice, New Mexico.
32.	22929	Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the S/2 of Sections 13 and 14, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously: <ul style="list-style-type: none"> <li>• Cold Snack Federal Com #153H to be horizontally drilled from a surface hole location in the NW/4SW/4 of Section 14 to a bottom hole location in the NE/4SE/4 of Section 13,</li> <li>• Cold Snack Federal Com #154H to be horizontally drilled from a surface hole location in the NW/4SW/4 of Section 14 to a bottom hole location in the SE/4SE/4 of Section 13.</li> </ul> The completed interval for the Cold Snack Federal Com #153H will be within 330' of the quarter-quarter line separating the N/2S/2 from the S/2S/2 of Sections 13 and 14 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of

		drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 3.1 miles south of Whites City, New Mexico.
33.	22930	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the N/2 of Sections 13 and 14, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> <li>• Cold Snack Federal Com #151H to be horizontally drilled from a surface hole location in the SW/4NW/4 of Section 14 to a bottom hole location in the NE/4NE/4 of Section 13, and</li> <li>• Cold Snack Federal Com #152H to be horizontally drilled from a surface hole location in the SW/4NW/4 of Section 14 to a bottom hole location in the SE/4NE/4 of Section 13.</li> </ul> <p>The completed interval for the Cold Snack Federal Com #152H will be within 330' of the quarter-quarter line separating the N/2N/2 from the S/2N/2 of Sections 13 and 14 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 3.1 miles south of Whites City, New Mexico.</p>
34.	22931	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the N/2 of Sections 13 and 14, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> <li>• Cold Snack Federal Com #211H and Cold Snack Federal Com #231H to be horizontally drilled from a surface hole location in the SW/4NW/4 of Section 14 to a bottom hole location in the NE/4NE/4 of Section 13,</li> <li>• Cold Snack Federal Com #212H and Cold Snack Federal Com #232H to be horizontally drilled from a surface hole location in the SW/4NW/4 of Section 14 to a bottom hole location in the SE/4NE/4 of Section 13.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 3.1 miles south of Whites City, New Mexico.</p>
35.	22932	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the S/2 of Sections 13 and 14, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> <li>• Cold Snack Federal Com #214H and Cold Snack Federal Com #234H to be horizontally drilled from a surface hole location in the NW/4SW/4 of Section 14 to a bottom hole location in the SE/4SE/4 of Section 13,</li> <li>• Cold Snack Federal Com #213H and Cold Snack Federal Com #233H to be horizontally drilled from a surface hole location in the NW/4SW/4 of Section 14 to a bottom hole location in the NE/4SE/4 of Section 13.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 3.1 miles south of Whites City, New Mexico.</p>
36.	22933 [Continued to October 20, 2022]	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 11 and 14, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> <li>• Double Stamp Fed Com #113H, Double Stamp Fed Com #123H, Double Stamp Fed Com</li> </ul>

		<p>#126H, Double Stamp Fed Com #133H, Double Stamp Fed Com #153H and Double Stamp Fed Com #173H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 14 to a bottom hole location in the NW/4NE/4 of Section 11, and</p> <ul style="list-style-type: none"> <li>• Double Stamp Fed Com #114H, Double Stamp Fed Com #116H, Double Stamp Fed Com #124H, Double Stamp Fed Com #128H, Double Stamp Fed Com #134H, Double Stamp Fed Com #136H, Double Stamp Fed Com #154H and Double Stamp Fed Com #174H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 14 to a bottom hole location in the NE/4NE/4 of Section 11.</li> </ul> <p>The completed interval for the Double Stamp Fed Com #116H will be within 330' of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 11 and 14 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 35 miles southwest of Hobbs, New Mexico.</p>
37.	<p><b>22934</b> [Continued to October 20, 2022]</p>	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 11 and 14, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> <li>• Double Stamp Fed Com #111H, Double Stamp Fed Com #115H, Double Stamp Fed Com #121H, Double Stamp Fed Com #125H, Double Stamp Fed Com #131H, Double Stamp Fed Com #135H, Double Stamp Fed Com #151H, and Double Stamp Fed Com #171H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 14 to a bottom hole location in the NW/4NW/4 of Section 11, and</li> <li>• Double Stamp Fed Com #112H, Double Stamp Fed Com #122H, Double Stamp Fed Com #127H, Double Stamp Fed Com #132H, Double Stamp Fed Com #152H, and Double Stamp Fed Com #172H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 14 to a bottom hole location in the NE/4NW/4 of Section 11.</li> </ul> <p>The completed interval for the Double Stamp Fed Com #115H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 11 and 14 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 35 miles southwest of Hobbs, New Mexico.</p>
38.	<p><b>22935</b> [Status Conference]</p>	<p>Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a 157.83 acre horizontal spacing unit comprised of Lots 3, 6, 11, and 14 of Section 2, Township 21 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Grama Ridge State Com. Well Nos. 101H and 201H, to be drilled to depths sufficient to test the Bone Spring formation. The wells have first take points in Lot 14 and last take points in Lot 3 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 17-1/2 miles east-southeast of Halfway, New Mexico.</p>
39.	<p><b>22936</b> [Status Conference]</p>	<p>Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a 157.83 acre horizontal spacing unit comprised of Lots 3, 6, 11, and 14 of Section 2, Township 21 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Grama Ridge State Com. Well No. 401H, to be drilled to a depth sufficient to test the Wolfcamp formation. The well has a first take point in Lot 14 and a last take point in Lot 3 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Halfway, New Mexico.</p>

40.	<b>22943</b> [Continued to September 1, 2022]	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 5 and 6, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Mad Max 6 Fed Com 134H well ("Well"), which will be horizontally drilled from a surface hole location in Lot 7 of Section 6, Township 20 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 5, Township 20 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
41.	<b>22944</b> [Continued to September 1, 2022]	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 5 and 6, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Mad Max 6 Fed Com 133H well, which will be horizontally drilled from a surface hole location in Lot 7 of Section 6, Township 20 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 5, Township 20 South, Range 28 East. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.
42.	<b>22945</b> [Continued to September 1, 2022]	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 5 and 6, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Mad Max 6 Fed Com 132H well ("Well"), which will be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 1, Township 20 South, Range 27 East to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 5, Township 20 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
43.	<b>22946</b> [Continued to September 1, 2022]	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 5 and 6, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Mad Max 6 Fed Com 131H well ("Well"), which will be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 1, Township 20 South, Range 27 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 5, Township 20 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
44.	<b>22948</b>	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation from the top of the 2nd Bone Spring interval to the top of the Wolfcamp formation underlying a standard 320-acre horizontal spacing unit comprised of the W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The proposed pooling interval is the stratigraphic equivalent of 10,449 feet to 12,030 feet subsurface, as found in the Vaca Ridge 21 Fed Com #1 (API:30-025-28641), located in the SW/4SE/4 of Section 21, Township 24 South, Range 34 East, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> <li>• Galleon 21 Fed 501H and Galleon 21 Fed 502H, to be drilled from the SW/4 SW/4 (Unit M) to a bottomhole location in the NW/4 NW/4 (Unit D) of Section 21; and</li> <li>• Galleon 21 Fed 503H and Galleon 21 Fed 504H, to be drilled from the SE/4 SW/4 (Unit N) to a bottomhole location in the NE/4 NW/4 (Unit C) of Section 21.</li> </ul>

		The completed interval of the Galleon 21 Fed 503H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 16 miles northwest of Jal, New Mexico.
45.	22949	Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 and E/2 W/2 of Section 28 and the W/2 E/2 and E/2 W/2 of Section 33, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Tea Olive Fed Com 25-36-33 104H well, the Tea Olive Fed Com 25-36-33 114H well, and the Tea Olive Fed Com 25-36-33 124H well, all to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 4, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. The completed intervals of the Tea Olive Fed Com 25-36-33 104H well, the Tea Olive Fed Com 25-36-33 114H well, and the Tea Olive Fed Com 25-36-33 124H well, are all expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 4 miles west of Jal, New Mexico.
46.	22950	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 26 and 35, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Ripley 35-26 WXY Fed Com 3H and the Ripley 35-26 WXY Fed Com 5H wells to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3.6 southeast of Malaga, New Mexico.
47.	22951	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 26 and 35, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Ripley 35-26 SB Fed Com 201H, Ripley 35-26 SB Fed Com 202H, and Ripley 35-26 SB Fed Com 203H wells to be horizontally drilled. The producing area for the wells will be orthodox. The completed interval for the Ripley 35-26 SB Fed Com 202H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3.6 southeast of Malaga, New Mexico.
48.	22952 [Continued to September 1, 2022]	Application of Enduring Resources, LLC to amend Order No. R-14347 to expand the South Escavada Unit Area, Sandoval County, New Mexico. Applicant seeks an order amending Order No. R-14347 to expand the geographic area of the South Escavada Unit Area. The expansion area includes approximately 160-acres of Allotted Indian lands in the NE/4 of Section 22, Township 22 North, Range 7 West, N.M.P.M., Sandoval County, New Mexico. All other provisions in Order No. R-14347 will remain unchanged. The subject acreage is located approximately 8 miles southwest of Counselor, New Mexico.
49.	22953	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W2E2 of Sections 15 and 10, Township 18 South, Range 33 East, NMPM, Lea

		County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Bravos 15-10 B2OB Fed Com 1H well to be horizontally drilled from a surface location in the SE4SE4 (Unit P) of Section 15 to a bottom hole location in NW4NE4 (Unit B) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Lovington, New Mexico.
50.	22954	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of E2E2 of Sections 15 and 10, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Bravos 15-10 B2PA Fed Com 1H well to be horizontally drilled from a surface location in the SE4SE4 (Unit P) of Section 15 to a bottom hole location in NE4NE4 (Unit A) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Lovington, New Mexico.
51.	22955	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 29 and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Uncle Richard State Com #213H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 29. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles northwest of Jal, New Mexico.
52.	22956	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 29 and 32, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Uncle Richard State Com #214H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 29. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles northwest of Jal, New Mexico.
53.	22957	Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest in the Wolfcamp formation underlying a standard 318.34-acre, more or less, horizontal well spacing unit comprised of the S/2 of Section 7, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the Turks Fee 07 211H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of adjacent Section 18 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles northwest of Loving, New Mexico.
54.	22958 [Continued to August 18, 2022]	Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 3-1 Fed State Com 621H Well, an

		oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location Lot 1 of Section 1; the Burton Flat 3-1 Fed State Com 622H Well, an oil well, to be horizontally drilled from a surface location in the Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1; and the Burton Flat 3-1 Fed State Com 822H Well, an oil well, to be horizontally drilled from a surface location in the Lot 5 of Section 3 to a bottom hole location in Lot 1 of Section 1. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.
55.	<b>22959</b> <b>[Continued to August 18, 2022]</b>	Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 960-acre, more or less, spacing and proration unit comprised of Lots 9 through 16 (equivalent to the S/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 3-1 Fed State Com 333H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in the Lot 9 of Section 1. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be approval for the overlapping of existing units involving the Burton Flat Deep Unit 52H Well (API No. 30-015-40693) and the Burton Flat Deep Unit 55H Well (API No. 30-015-40682) in Section 2, and Burton Flat Deep Unit 51H Well (API No. 30-015-40681) and the Burton Flat Deep Unit 56H Well (API No. 30-015-40683) in Section 3, all operated by Applicant; the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.
56.	<b>22960</b> <b>[Continued to August 18, 2022]</b>	Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 823.93-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 (equivalent to the N/2 N/2) of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 3-1 Fed State Com 332H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be approval for the overlapping of existing units in Section 2 involving the Burton Flat Deep Unit 49H Well (API No. 30-015-40707) and the Burton Flat Deep Unit 50H Well (API No. 30-015-40758) both operated by Applicant; the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.
57.	<b>22961</b> <b>[Continued to August 18, 2022]</b>	Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 480-acre, more or less, spacing and proration unit comprised of Lots 5 through 8 of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 3-1 Fed State Com 622H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1. The well will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs

		and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.
<b>58.</b>	<b>22962</b> <b>[Continued to August 18, 2022]</b>	Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a nonstandard, if necessary, 343.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 4 of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 3-1 Fed State Com 621H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location Lot 1 of Section 1, and the Burton Flat 3-1 Fed State Com 822H Well, an oil well, to be horizontally drilled from a surface location in the Lot 5 of Section 3 to a bottom hole location in Lot 1 of Section 1. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the issue of whether the spacing unit in these irregular sections should be deemed nonstandard or standard (if deemed nonstandard, Applicant will apply for administrative approval of the nonstandard proration (NSP) unit); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.
<b>59.</b>	<b>22963</b> <b>[Continued to August 18, 2022]</b>	Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 480-acre, more or less, spacing and proration unit comprised of Lots 9 through 12 of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 3-1 Fed State Com 333H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in the Lot 9 of Section 1. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be approval for the overlapping of existing units involving the Burton Flat Deep Unit 55H Well (API No. 30-015-40682) in Section 2 and the Burton Flat Deep Unit 51H Well (API No. 30-015-40681) in Section 3, both operated by the Applicant; the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.
<b>60.</b>	<b>22964</b> <b>[Continued to August 18, 2022]</b>	Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a nonstandard, if necessary, 823.92-acre, more or less, spacing and proration unit comprised of Lots 1 through 8 of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico, said Sections being correction sections and therefore irregular, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 3-1 Fed State Com 332H Well, an oil well, to be horizontally drilled from a surface location in Lot 5 of Section 3 to a bottom hole location in Lot 8 of Section 1. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be approval for the overlapping of existing units involving the Burton Flat Deep Unit 49H Well (API No. 30-015-40707) and the Burton Flat Deep Unit 50H Well (API No. 30-015-40758) in Section 2, both operated by Applicant; the issue of whether the spacing unit in these irregular sections should be deemed nonstandard or standard and the use of proximity tracts if the spacing unit is deemed standard, or application for administrative approval of a nonstandard proration unit (NSP) if deemed nonstandard; the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk

		involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.
61.	<b>22965</b> <b>[Dismissed]</b>	Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Haflinger 22-27 Fed Com 621H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; and the Haflinger 22-27 Fed Com 711H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The wells will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 29 miles southeast of Loving, New Mexico, and approximately 7 miles north of the state line.
62.	<b>22966</b> <b>[Dismissed]</b>	Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Haflinger 22-27 Fed Com 622H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the Haflinger 22-27 Fed Com 712H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The wells will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 29 miles southeast of Loving, New Mexico, and approximately 7 miles north of the state line.
63.	<b>22967</b> <b>[Dismissed]</b>	Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Haflinger 22-27 Fed Com 235H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles southeast of Loving, New Mexico, and approximately 7 miles north of the state line.
64.	<b>22968</b> <b>[Dismissed]</b>	Application of Devon Energy Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Sections 22 and 27, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Haflinger 22-27 Fed Com 236H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The well will be orthodox, and the

		take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 29 miles southeast of Loving, New Mexico, and approximately 7 miles north of the state line.
65.	22969	Application of Cimarex Energy Co. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division to compulsory pool uncommitted record title owners in the Wolfcamp formation [WC-025 G-08 S243213C; Wolfcamp (Code 98309)] underlying a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 W/2 of Sections 11 and 14, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The well dedicated to the horizontal spacing unit is the Dos Equis 11-14 Federal Com 4H Well, (API No. 30-025-45413), an oil well, horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 11 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 14. The well is orthodox, and the take points and completed interval comply with the setback requirements under the statewide Rules; also to be considered are the designation of the Applicant as Operator of the well and unit, and to the extent necessary, the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 27 miles southeast of Loving, New Mexico.
66.	22970	Application of Longfellow Energy, LP to Amend Order No. R-21837, Eddy County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21860 for the limited purpose of amending Order No. R-21837 to extend by one year, through September 20, 2023, the time to commence drilling the (1) Marley State Com 31 AB 001H well; (2) Marley State Com 31 AB 002H well; (3) Marley State Com 31 AB 003H well; (4) Marley State Com 31 AB 004H well; and the (5) Marley State Com 31 AB 005H well, proposed to be drilled into the Yeso formation (Red Lake; Glorieta-Yeso, Northeast [96836]) underlying the N/2 of Section 31, Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. The well and lands are located approximately 15 miles west of Loco Hills, New Mexico.
67.	22971 [Continued to September 1, 2022]	Application of FAE II Operating, LLC for Approval of an Enhanced Oil Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico. Applicant applies for an order approving an enhanced oil recovery project (secondary and tertiary recovery) in the South Jal Unit Area by the injection of water and gas into the Yates-Seven Rivers-Queen formation in wells located on approximately 19,369.77 acres of federal, state, and fee lands located in Lea County that include all or parts of: Township 25 South, Range 36 East – Sections 13, 24-26, 36; Township 25 South, Range 37 East – Sections 15, 16, 18, 19, 21-23, 26-28, 30-35; Township 26 South, Range 37 East – Sections 3-10, 15-23, 29, 32. Applicant proposes to: convert four producing wells to injection wells, drill 11 new injection wells, and reactivate one injection well in the Queen Formation; convert five producing wells to injection wells and drill three new injection wells in the Yates Formation; and convert three producing wells to injection wells in the Moberly Rhodes, Yates-Seven Rivers Formation. Applicant seeks authorization to include additional injection wells within the project administratively. Applicant also requests that the enhanced oil recovery project be qualified for the recovered oil tax rate, pursuant to the Enhanced Oil Recovery Act, NMSA 1978, Sections 7-29A-1 to -5, and New Mexico Oil Conservation Division regulations. The project area is centered approximately 2.25 miles South of Jal, New Mexico.
68.	22972 [Continued to September 1, 2022]	Application of FAE II Operating, LLC for Statutory Unitization, Lea County, New Mexico. Applicant seeks an order for statutory unitization of the South Jal Unit, which comprises approximately 19,369.77 acres of the following federal, state, and fee lands located in Lea County, New Mexico: Township 25 South, Range 36 East, 6th P.M. Section 13: SE Section 24: E2 Section 25: All Section 26: E2E2 Section 36: N2, SE Township 25 South, Range 37 East, 6th P.M. Section 15: W2W2 Section 16: All Section 18: Lot 4

		<p>Section 19: Lot 1, Lot 2, Lot 3, Lot 4, E2SW  Section 21: All  Section 22: W2NW, S2  Section 23: SW  Section 26: W2, SWSE  Section 27: All  Section 28: All  Section 30: Lot 1, Lot 2, Lot 3, Lot 4, E2W2, W2E2  Section 31: All  Section 32: All  Section 33: All  Section 34: All  Section 35: NW, W2NE, S2  Township 26 South, Range 37 East, 6th P.M.  Section 3: All  Section 4: All  Section 5: All  Section 6: All  Section 7: All  Section 8: All  Section 9: All  Section 10: All  Section 15: All  Section 16: All  Section 17: All  Section 18: Lot 1, NENW, E2  Section 19: NE  Section 20: All  Section 21: W2, NE, W2SE  Section 22: N2  Section 23: SWNW  Section 29: All  Section 32: N2N2, Lot 1, Lot 2, Lot 3, Lot 4  The unitized interval extends from the top of the Yates Formation to the base of the Queen Formation. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978, §§ 70-7-1 et seq., will be: the necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the working interest owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. The unit area is centered approximately 2.25 miles South of Jal, New Mexico.</p>
<p><b>69.</b></p>	<p><b>22973</b></p>	<p>Application of Catamount Energy Partners, LLC, for Approval of a Non-Standard Horizontal Well Spacing Unit for A Multi-Lateral Well and Compulsory Pooling, San Juan and Rio Arriba Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) creating a 987.58-acre, more or less, non-standard horizontal well spacing unit in the Fruitland Coal formation [Basin Fruitland Coal (Gas) Pool (Pool Code 71629)] underlying all of irregular Section 11 and the W/2 equivalent, the NE/4 equivalent and the NW/4SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed non-standard horizontal well spacing unit. Applicant seeks to initially dedicate the above-referenced spacing unit to the Navajo Lake 32-6-11 No. 1 well, a multi-lateral horizontal well to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 10 with a completed horizontal wellbore and three laterals that commence in the W/2 W/2 of irregular Section 11 and extend to bottom hole locations in the NE/4NE/4 equivalent (Lot 1), the NW/4 SE/4 (Unit J) and the SE/4 SW/4 (Unit N) of irregular Section 12. Also, to be considered will be the cost of drilling and completing the multi-lateral horizontal well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 19 miles northeast of the town of Navajo Dam, New Mexico.</p>

70.	<b>22974</b>	(Re-Open) Application of Marathon Oil Permian LLC to Amend Order No. R-20996, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purposes of amending Order No. R-20996 to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-20996 pooled uncommitted interest owners in a 1280-acre (more or less) spacing unit underlying Sections 7 and 8, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said area is located approximately 8 miles southwest of Carlsbad, New Mexico.
71.	<b>22871</b> [Status Conference]	Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a standard 320-acre horizontal spacing unit comprised of the E/2 W/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Wildcatter 17 20 Fed Com 47 2H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 17. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles east of White City, New Mexico.
72.	<b>22872</b> [Status Conference]	Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Wildcatter 17 20 Fed Com 47 3H and the Wildcatter 17 20 Fed Com 47 4H wells to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to bottom hole locations in the NW/4 NE/4 (Unit B) and the NE/4 NE/4 (Unit A), respectively, of Section 17. The completed interval for the Wildcatter 17 20 Fed Com 47 4H well is projected to be less than 330' from the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of White City, New Mexico.
73.	<b>22649</b> [Status Conference]	Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 8 and the W/2W/2 of Section 17, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17 Fed. Com. Well No. 2H, with a first take point in the NW/4NW/4 of Section 8 and a last take point in the SW/4SW/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells: White City 8 Fed. Well No. 2H W/2W/2 §8 Cimarex Energy Co. Hayhurst 17 Fed. Well No. 1H W/2W/2 §17 Chevron U.S.A. Inc. The unit is located approximately 7 miles south-southeast of Black River Village, New Mexico.
74.	<b>22650</b> [Status Conference]	Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 8, the E/2W/2 of Section 17, and the E/2W/2 of Section 20, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of Section 8 and a last take point in the SE/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well: Cottonberry 20 Fed. Com. Well No. 2H E/2W/2 §20 Cimarex Energy Co.

		The unit is located approximately 7-1/2 miles south-southeast of Black River Village, New Mexico.
<b>75.</b>	<b>22651</b> <b>[Status Conference]</b>	Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 8, the W/2E/2 of Section 17, and the W/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 16H, with a first take point in the NW/4NE/4 of Section 8 and a last take point in the SW/4SE/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells: White City 8 Fed. Well No. 4H W/2E/2 §8 Cimarex Energy Co. Cottonberry 20 Fed. Com. Well No. 3H W/2E/2 §20 Cimarex Energy Co. The unit is located approximately 8 miles south-southeast of Black River Village, New Mexico.
<b>76.</b>	<b>22652</b> <b>[Status Conference]</b>	Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8, the E/2E/2 of Section 17, and the E/2E/2 of Section 20, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the White City 8-17-20 Fed. Com. Well No. 15H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells: White City 8 Fed. Well No. 5H E/2E/2 §8 Cimarex Energy Co. Cottonberry 20 Fed. Com. Well No. 4H E/2E/2 §20 Cimarex Energy Co. The unit is located approximately 8 miles south-southeast of Black River Village, New Mexico.
<b>77.</b>	<b>22783</b> <b>[Dismissed]</b>	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring Formation, from the stratigraphic equivalent of approximately 10,087 feet true vertical depth to approximately 10,526 feet true vertical depth, underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the E/2 of Section 27, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> <li>• Squints Federal Com #501H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of said Section 27 to a bottom hole location NE/4 NE/4 (Unit A) of said Section 27;</li> <li>• Squints Federal Com #502H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of said Section 27 to a bottom hole location NE/4 NE/4 (Unit A) of said Section 27; and</li> <li>• Squints Federal Com #503H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of said Section 27 to bottom hole location in the NW/4 NE/4 (Unit B) of said Section 27.</li> </ul> The completed interval of the Squints Federal Com #502H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. A depth severance exists in the Bone Spring Formation within the proposed horizontal spacing unit. Accordingly, COG seeks to pool only a portion of the Bone Spring Formation from the stratigraphic equivalent of approximately 10,087 feet true vertical depth to approximately 10,526 feet true vertical depth, as observed in the Sun Federal Com #1 well (API No. 30-025-30603). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles northwest of Jal, New Mexico.
<b>78.</b>	<b>22784</b> <b>[Dismissed]</b>	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Bone Spring Formation, from below the stratigraphic equivalent of approximately 10,526 feet true vertical depth to the base of the Bone Spring Formation, underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the E/2 of Section 27, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate

		<p>the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• Squints Federal Com #601H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of said Section 27 to a bottom hole location NE/4 NE/4 (Unit A) of said Section 27;</li> <li>• Squints Federal Com #602H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of said Section 27 to a bottom hole location NE/4 NE/4 (Unit A) of said Section 27; and</li> <li>• Squints Federal Com #603H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of said Section 27 to bottom hole location in the NW/4 NE/4 (Unit B) of said Section 27.</li> </ul> <p>The completed interval of the Squints Federal Com #602H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. A depth severance exists in the Bone Spring Formation within the proposed horizontal spacing unit. Accordingly, COG seeks to pool only a portion of the Bone Spring Formation from below the stratigraphic equivalent of approximately 10,526 feet true vertical depth as observed in the Sun Federal Com #1 well (API No. 30-025-30603) to the base of the Bone Spring Formation. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles northwest of Jal, New Mexico.</p>
<b>79.</b>	<b>22702</b> <b>[Continued to</b> <b>September 15,</b> <b>2022]</b>	<p>Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 N/2 of Sections 25 and 26, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Arrakis 25 Fed Com 121H well, to be horizontally drilled. The producing intervals for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Loco Hills, New Mexico.</p>
<b>80.</b>	<b>22703</b> <b>[Continued to</b> <b>September 15,</b> <b>2022]</b>	<p>Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 N/2 of Sections 25 and 26, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Arrakis 25 Fed Com 122H well, to be horizontally drilled. The producing intervals for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Loco Hills, New Mexico.</p>
<b>81.</b>	<b>22704</b> <b>[Continued to</b> <b>September 15,</b> <b>2022]</b>	<p>Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 S/2 of Sections 25 and 26, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Arrakis 25 Fed Com 123H well, to be horizontally drilled. The producing intervals for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Loco Hills, New Mexico.</p>
<b>82.</b>	<b>22705</b> <b>[Continued to</b> <b>September 15,</b> <b>2022]</b>	<p>Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 S/2 of Sections 25 and 26, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Arrakis 25 Fed Com 124H well, to be horizontally drilled. The producing intervals for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Loco Hills, New Mexico.</p>

83.	<b>22427</b> [Continued to September 15, 2022]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 25 and a last take point in the NW/4NW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles southeast of Loco Hills, New Mexico.
84.	<b>22428</b> [Continued to September 15, 2022]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 25 and a last take point in the SW/4NW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles southeast of Loco Hills, New Mexico.
85.	<b>22633</b>	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from a depth of approximately 10,526 MD to the base of the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Section 27, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Perro Loco 27 B3OB Fed Com #1H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 27 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 27. A depth severance exists in the Bone Spring formation within the proposed Unit. Accordingly, Applicant seeks to pool all uncommitted interests from a depth of approximately 10,526' MD to the base of the formation (at a stratigraphic equivalent of approximately 11,354' MD as observed on the Sun Federal Com #1 (API 3002530603) well log). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 45 miles east of Carlsbad, New Mexico.
86.	<b>22634</b>	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from a depth of approximately 10,526' MD to the base of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2E/2 of Sections 22 and 27, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Perro Loco 27/22 B3PA Fed Com #2H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 22. A depth severance exists in the Bone Spring formation within the proposed Unit. Accordingly, Applicant seeks to pool all uncommitted interests from a depth of approximately 10,526' MD to the base of the formation (at a stratigraphic equivalent of approximately 11,354' MD as observed on the Sun Federal Com #1 (API 3002530603) well log). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 45 miles east of Carlsbad, New Mexico.
87.	<b>22635</b>	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from a depth of approximately 10,087' to a depth of approximately 10,526' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2E/2 of Section 27, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Perro Loco 27 B2PA Fed Com #1H well, which will be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 27. A depth severance exists in the Bone Spring formation.

		Accordingly, Applicant seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of approximately 10,087' MD to approximately 10,526' MD as observed on the Sun Federal Com #1 (API 3002530603) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 45 miles east of Carlsbad, New Mexico.
88.	<b>22636</b>	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from a depth of approximately 10,087' to a depth of approximately 10,526' underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Sections 22 and 27, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Perro Loco 27/22 B2OB Fed Com #2H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 27 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 22. A depth severance exists in the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of approximately 10,087' MD to approximately 10,526' MD as observed on the Sun Federal Com #1 well log (API 3002530603). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 45 miles east of Carlsbad, New Mexico.
89.	<b>22721</b> <b>[Continued to September 15, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 25 and a last take point in the NW/4SW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles southeast of Loco Hills, New Mexico.
90.	<b>22722</b> <b>[Continued to September 15, 2022]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 25 and a last take point in the SW/4SW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles southeast of Loco Hills, New Mexico.
91.	<b>22309</b> <b>[Status Conference]</b>	Order R-21834, Case No. 21733 (de novo): Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the N/2 of Section 13, and the NE/4 of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County,, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells: <ul style="list-style-type: none"> <li>• The Aid North #10H well, and the Aid North #50H, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13;</li> <li>• The Aid North #11H well, the Aid North #12H well, the Aid North #51H well, and the Aid North #70H well, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 13.</li> </ul> The completed interval of the Aid North #11H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 13 and the N/2 NE/4 from the S/2 SE/4 of Section 14 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of

		applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.
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