1	STATE OF NEW MEXICO
2	ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
3	OIL CONSERVATION DIVISION
4	
5	IN THE MATTER OF THE HEARING CALLED
	BY THE OIL CONSERVATION DIVISION FOR
6	THE PURPOSE OF CONSIDERING:
7	CASE NOS: 22973
8	APPLICATION OF CATAMOUNT ENERGY PARTNERS, LLC,
	FOR APPROVAL OF A NON-STANDARD HORIZONTAL WELL
9	SPACING UNIT FOR A MULTILATERAL WELL AND
	COMPULSORY POOLING,
10	SAN JUAN AND RIO ARRIBA COUNTIES, NEW MEXICO.
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17	REPORTER'S TRANSCRIPT OF VIRTUAL PROCEEDINGS
	EXAMINER HEARING
18	AUGUST 4, 2022
	SANTA FE, NEW MEXICO
19	
20	This matter came on for virtual hearing before
	the New Mexico Oil Conservation Division, HEARING OFFICER
21	WILLIAM BRANCARD and TECHNICAL EXAMINER JOHN GARCIA on
	Thursday, August 4, 2022, through the Webex Platform.
22	
23	Reported by: PAUL BACA PROFESSIONAL COURT REPORTERS
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24	Albuquerque, NM 87102
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25	
	Page 1

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9	
	INDEX
10	
11	CONTINUED 31
12	REPORTER CERTIFICATE 32
13	
14	
15	
16	
17	
18	
19	
20	
21	
22	
23	
24	
25	
	Page 2

1	HEARING EXAMINER BRANCARD: Are there people here
2	for case 22973?
3	MR. SANCHEZ: Miguel Sanchez here for (unclear
4	audio).
5	HEARING EXAMINER BRANCARD: Okay. And then, Mr.
6	Feldewert, are you representing the applicant?
7	MR. FELDEWERT: Yes, sir.
8	HEARING EXAMINER BRANCARD: Is there anyone else,
9	Mr. Sanchez? I know we had people attempting to submit
10	prehearing statements or entries of appearance. We had Greg
11	Santistevan, Danny Quintana.
12	MR. SANCHEZ: I'm not sure. I did see those in
13	the filings, but I don't know those people.
14	HEARING EXAMINER BRANCARD: Okay. Are any of
15	those persons here?
16	(No audible response.)
17	HEARING EXAMINER BRANCARD: All right. Mr.
18	Feldewert, we can go ahead. This may take a little bit of
19	time. Are you willing to go forward?
20	MR. FELDEWERT: Yes, sir, if you're ready to go.
21	HEARING EXAMINER BRANCARD: Let's do it then.
22	Case 22973, Catamount Energy Partners.
23	MR. FELDEWERT: Mr. Examiner, I remember during
24	the enactment or prior to the enactment of the horizontal
25	well rules, there was a lot of discussion among the
	Page 3

1 technical people about multilateral horizontal wells. 2. And when we got to the hearing on the horizontal well rules, the Commission ended up defining multilateral 3 horizontal wells and issued rules governing them which are 4 under 19.15.16.15(B)(7) which is what we're operating under 6 here today. 7 And this application is the first to my knowledge that seeks to create a spacing unit for these (unclear 8 audio) lot of people would consider very efficient 9 10 horizontal wells. We presented initially our package of exhibits in 11 12 a timely manner. When I went through them I noticed that we 13 needed a little supplementation, so we filed an amended package yesterday to add compulsory pooling checklist, which 14 15 was inadvertently left out, and additional information for Exhibit A-3 which is the ownership breakdown. 16 17 I would encourage you at the beginning here to take a look at Exhibit A-1. There -- it's comprised of 18 three different plats, and a picture is worth a thousand 19 20 words, and I like the second page of that exhibit which 21 shows the Navajo Lake and the relationship it has to this application. 2.2 23 And you will see that this acreage is right along -- just south of the Colorado, New Mexico state line. 24 25 And they seek to -- the company seeks to create in that pool Page 4

a non-standard spacing unit in the Fruitland Coal Gas for a horizontal well that's going to have three laterals.

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And if you look at -- I'm looking at the second page of Exhibit 1, and you will see that the, you will see the surface whole there on the left, which is the blue circle that's in the E/2 E/2 of Section 10, so it's off the acreage at issue.

And then from there the lateral reaches out into Section 11; first take point is actually where that blue circle is. And then following that first take point, the three laterals then reach out into -- through the remainder of Section 11 and into Section 12.

What was interesting to me, and in the course of doing that, I didn't realize this, the county line runs right along kind of inside the lake, so there is a yellow line there where you see the wellbore crosses from San Juan for all three laterals, cross from San Juan County into Rio Arriba County, so that's why we listed both counties on our application.

And they created this as a non-standard spacing unit in the sense that it was going to be smaller than what it normally would be in utilizing the spacing applicable to Fruitland Coal and Gas. And the reason that they have excluded those three tracts down there in the SE/4 of Section 12 is because they visited with BLM, both the

Τ	Farmington office and Santa Fe office, and it was unclear
2	when, if ever, the BLM was going to lease that unleased
3	federal land and that portion of Section 12 that also
4	continues to the east of this area.
5	So we, we then provide notice of this hearing to
6	BLM because they are the only party affected by the
7	non-standard spacing unit. Pooling is required here
8	because, as you can imagine, this land up here is very
9	complicated due to previous condemnation proceedings. There
L O	is also a lot of unprobated estates, and then there are a
11	number of lots that exist along the Navajo Lake.
12	At the end of the day we seek to pool are
13	unleased mineral owners and various estates, along with a
L 4	group of overriding royalty interest owners that are
15	highlighted at the end of Exhibit A-3, which should be page
16	25 of the 56-page PDF.
L 7	And what you will see from that list is that
18	Catamount itself owns 56 percent of the working interest.
19	There is a number of other working interest owners that have
20	voluntarily committed. I did the math real quick, and it's
21	roughly 82 percent are committed. So all the remaining
22	owners that you see in red are the parties that the company
23	seeks to pool who own very small interests in this
24	non-standard spacing unit.
25	Now, I'm glad Mr. Sanchez is here. I understand

1	you work for Exxon and has filed a prehearing statement in
2	this case and we will get to that in a minute. But I also
3	want to alert you to the fact that there was one other owner
4	contacted Catamount recently objecting to their development
5	plan because her family owns a family compound (unclear
6	audio). Her name is Carla Clark. She is a highlighted
7	party that we seek to pool.
8	She is apparently a spokesperson for the family.
9	Her address is of record for the acreage, so she received
10	notice of this hearing, and just, to be up front, she
11	informed Catamount that the family objected to the
12	development because there are too many wells in their
13	opinion already surrounding her family property.
14	Mr. Sanchez is here. He has filed his prehearing
15	statement. I took a look at that, and I understand from him
16	that they seek to ensure that the pooling order is limited
17	to the Fruitland Coal Formation and ensure that the pooled
18	owners have an opportunity to participate in the well upon
19	the issuance of the pooling order, both of which I can
20	confirm, Mr. Sanchez, and I think you could too,
21	Mr. Brancard, will be addressed and granted by the standard
22	language in the pooling order.
23	I also saw that there were a number of e-mails in
24	the file that you kindly forwarded to me yesterday
25	afternoon. My understanding is that understanding is

Τ	that both Danny Quintana who sent one of the e-mails and
2	Gregory Santistevan who sent the second e-mail, they are all
3	heirs of Maria Dina Santistevan, who is one of the pooled
4	parties, as is Mr. Quintana and Mr. Santistevan.
5	As I read the e-mails, they express disagreement
6	with the lease terms. What I take the meaning there,
7	Mr. Brancard, is that there has obviously been discussion
8	about the development plan with these parties, there's been
9	discussions about voluntarily agreements, both the JOA and
L O	leases. This has been going on for months now, at least
L1	since right before May, but they've just simply been unable
L2	to reach a voluntary agreement.
L 3	So with that introduction, I'm prepared to
L 4	quickly go through the exhibits that we have filed. We have
L 5	our package which contains the application of the compulsory
L 6	pooling checklist.
L 7	Exhibit A is the self-affirmed statement of Ms.
L8	Greer. She is a land senior landman with the company.
L9	She has previously testified before this Division. She
20	identifies the spacing unit that the company seeks to pool,
21	which is non-standard, and describes the development that
22	they are seeking to do here under the Navajo Lake with a
23	multilateral horizontal well.
24	We have already talked about Exhibit A-1.
25	Exhibit $A-2$ is the $C-102s$ that we put together,
	Page 8

and I don't know, Mr. Brancard, if you file an individual
C-102 for each lateral, or whether you file a C-102 one
C-102 that shows all three laterals. Ms. Greer has put
together a draft C-102 that contains all the information for
each individual lateral, but you will see that they share a
common surface location, and they share a common portion of
the wellbore until they diverged.

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Exhibit A-3 is the information on the tracts that are on there, and it starts with a tract map. And you will see that Section 11 is pretty easy. There is a tract to the north, and there is a tract to the south. In fact, there is some existing vertical wells in the Fruitland Coal Gas Pool that are dedicated to the N/2 of Section 11 and the S/2 of Section 11.

Those vertical wells are located on the E/2 E/2 of Section 11, and we have sent out notice, Ms. Greer testifies we sent out notice of the overlapping spacing units to all the working interest owners and nobody has objected to it.

And one of the reasons that we perforated, the interval starts outside of the E/2 E/2 of Section 11 is in part because of those existing vertical wells. We then --she then provides an ownership breakdown for each of the these numerous tracts, again highlighting the owners they seek to pool. All of this culminates in a summary of the

Τ	ownership on Page 25 of this of this PDF, and in that
2	list, you will see a group of overriding royalty interest
3	owners that they seek to pool.
4	She provides as Exhibit A-4 the well proposal
5	letter which doubles both as a well proposal letter and
6	notice of the overlapping spacing unit that is being created
7	here to accommodate this small time lateral horizontal well.
8	And then Exhibit A-5 is the chronology of
9	contacts. One thing I want to make note of before I forget
10	is that oh, the you will see in her affidavit a
11	couple of things. One, in Paragraph 10, she notes that
12	since the issuance of their initial well proposal letter,
13	the location of that northern-most lateral was moved to the
14	south in the S/2 N/2 equivalent of that irregular Section 12
15	in order to comply with the setbacks that apply to the Basin
16	Fruitland Coal Gas Pool.
17	The other thing of note in her affidavit is that
18	on Paragraph 14, they are requesting overhead rates of
19	\$14,000 a month, and 1,400 a month while producing. I asked
20	her about that, and she testified in here that those costs
21	are consistent up here in the San Juan Basin with what
22	Catamount and other operators are charging in this area for
23	standard horizontal wells.
24	So while it's a little different from what you
25	see in the Permian, the testimony is that these are the
	Page 10

rates	that	they	are	seeing	up	there	for	standard	horizontal
wells									

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She also then confirms in Paragraph 15 that, yes, there are a large number of parties that they seek to pool, and some of them they have been able to find address, and some they have been unable to find addresses. But they conducted, as part of this process, a diligent search of public records in both counties. They consulted phone directories, they engaged into computer searches, they discussed with family members trying to get telephone numbers.

So they have undertaken good faith efforts not only to reach agreement with those they have been able to locate, but also to try to find these very small interest owners, many of which are under unprobated estates.

Exhibit B, as in boy, is the statement of Rusty Kelly. He's a geologist with the company. This is the first time he has testified before Division as a petroleum geologist. He has provided his resume, his credentials as Catamount Exhibit B-1, and I believe they qualify him to testify as an expert, Mr. Brancard, in petroleum geology.

From there Exhibit B-2 is a structure map that he's created that highlights the spacing unit, non-standard spacing unit and again shows the general trajectory of the multilateral horizontal well.

1	B-3 is the exhibit that provides the location of
2	the well logs in relation to the proposed spacing unit and
3	unifies to create a west to east cross section which I
4	believe is a stratigraphic cross section yes, a
5	stratigraphic cross section that is provided as Exhibit B-4.
6	When you bring it up, it comes up very big, so you can kind
7	of see it, but you can shrink it down and stay oriented
8	within that.
9	On that exhibit he identifies with a red dash
10	line the approximate landing depth of each of the three
11	laterals in the Basin Fruitland Coal Gas Pool.
12	Exhibit C is my affidavit providing indicating
13	notice was provided to the parties we have been able to
14	locate with the attached letter and provides the update of
15	the status of delivery as of July 28 when we filed these
16	exhibits.
17	I did see in there when I was there at the post
18	office, and I had the same questions you had, Mr. Brancard,
19	I don't know what that means. But because there was so many
20	estates involved and parties we have been unable to locate,
21	Exhibit D as in David, is an affidavit of publication that
22	is directed by name to the parties they seek to pool and the
23	estates.
24	And one was published timely in the San Juan
25	County, Farmington, Farmington Daily Times. And the second

1	publication was timely filed in Rio Arriba County in the Ric
2	Grande Sun.
3	So with that, I would ask the admission of
4	Catamount Exhibits A through D, as in David, and that the
5	matter be taken under advisement.
6	HEARING EXAMINER BRANCARD: Thank you. Let me go
7	to Mr. Sanchez. Are you still on?
8	MR. SANCHEZ: Yes, I am.
9	HEARING EXAMINER BRANCARD: Would you like to
10	make some comments then for the record?
11	MR. SANCHEZ: The only comment I would make is
12	that it's kind of (unclear audio) the parties that are
13	there, entries, and it's hard to characterize Catamount's
14	proposal to the small owners as (unclear audio) given that
15	terms offered were much worse than if we proceeded to
16	compulsory pooling.
17	So I don't think that there is an objective to go
18	beyond what we already have, which is 56 percent owned and
19	to engage in any sort of good faith negotiations.
20	HEARING EXAMINER BRANCARD: Thank you. Mr.
21	Garcia, questions?
22	TECHNICAL EXAMINER GARCIA: Yeah, I have a few.
23	Bear with me one second, Mr. Feldewert.
24	I just wanted to see what 14,000 looked like on a
25	checklist. It's higher than what we're used to, so it's

interesting to see it.

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I guess I will start with the NSP portion. looking at -- before we -- can we take a look at the picture of the lake. I was there two weekends ago. I guess my question is, as far as NSP goes, there's a lot of I guess confusion on NSP because of the (unclear audio) but I quess my question is, in general, OCD's formal policy is when we do NSP applications, whether they be admin or hearing order on process, if the straps surrounding the NSP are also noticed and (unclear audio) I guess the question is, are they -- I have been reading 19.15.15 and 19.15.4 and 19.15 -- just 4 and 15 all these times for the last few minutes, basically the policy updates -- and if you want the citation I'm referring to, it's 19.15.15.11(B)(2) little (b). And basically, you know, on our website it breaks down to like the Purple Sage group, they are 320 building blocks, you noticed 160 acre spacing units. So I don't know that Fruitland Coal's building block of memory, it's gas, so I'm assuming it's 160. So we would notice half of that, 80 acres out which north is Colorado. Notices get a little vaque with Colorado and Texas.

So I know you notified the people you were reading off, which is BLM, but I guess I'm curious about the other people that surround this tract.

MR. FELDEWERT: Mr. Garcia, I, first off, the

Т	good thing is the horizontal well rules have specific
2	language dealing with these non-standard horizontal spacing
3	units. And when you look at those, those trump any other
4	conflicting language with the rules.
5	When you look at 19.15.16.15(B)(5), non-standard
6	horizontal spacing unit, it talks about the administrative
7	rule process, and it specifically states in subpart 5(B) as
8	in boy, the notice requirements.
9	And what it says is that, in (B)(1), the affected
10	persons in all tracts that are excluded from the horizontal
11	spacing unit if the horizontal spacing unit would be
12	standard except for the exclusion of tracts, which is what
13	we have here.
14	Because what you will see is that they, the
15	normal spacing unit would encompass all of Section 11 and
16	all of Section 12 because there are quarter sections, but
17	because we are making it smaller, the rule states you
18	provide notice to those that are being excluded, which here
19	would be only the BLM since it's unleased federal acreage.
20	The next portion of the rule says, it's the or,
21	and it says joined in all other cases. So in every other
22	case you give notice to the owners surrounding it. The time
23	you don't is when you are making it smaller than what it
24	would otherwise be.
25	TECHNICAL EXAMINER GARCIA: I'll have to look at

1	it. 19.15.16 what was it again?
2	MR. FELDEWERT: (B)(5)(B).
3	TECHNICAL EXAMINER GARCIA: Most people who ask
4	for NSPs operate are making them massive units as you're
5	aware.
6	MR. FELDEWERT: I think most of what you have
7	seen and what I have presented is always trying to make it
8	larger, right, so then that would fall under (B)(5)(B)
9	little (i)(2). That's where you have to give notice to
LO	everybody around.
11	TECHNICAL EXAMINER GARCIA: I will do my reading,
12	and, you know, I obviously always have I always tell
13	(unclear audio) if I have any questions I will reach out to
L 4	you more on it. (unclear audio) subject to question on me
15	every day. That's a citation I will look into it further.
16	Compulsory pooling portion, I see there is a
L 7	vertical well yeah, I guess really the main question
18	is I mean, you answered it. It's just interesting, I
19	mean the testimony on it. So I guess in general that's all
20	the questions for now. I will pass to Mr. Brancard and may
21	come back, but I believe I'm done for now.
22	I have one more question actually, sorry. Does
23	anyone is anyone subject to notice as far as the lake,
24	Bureau of Rec or anyone like that. Based on my knowledge,
25	Bureau of Rec tends to control waterways and et cetera, BLM,

Bureau of Rec, they are both federal entities, but different
agencies. Do you know if they are subject to notice?
MR. FELDEWERT: Matter of notice would go to the
owners of the mineral interests in the acreage. Looking at
the tract map on Exhibit A-1, the first page, it's apparent
that the the owners of the tracts of minerals are
accounted for. I haven't exactly gone through the list, but
I don't recall seeing the what did you say, the bureau
of
TECHNICAL EXAMINER GARCIA: Reclamation.
HEARING EXAMINER BRANCARD: I don't see them on
here which tells me that Bureau of Reclamation doesn't own
the minerals.
TECHNICAL EXAMINER GARCIA: I'm sure they don't.
They are typically water ways, lakes, rivers, they care
about rivers, lakes, you know. You know, you've done this
longer than I have. This is my first case with a lake
involved, is why I ask.
MR. FELDEWERT: It's my first case with a lake
involved, too. I have dealt with towns and cities, but
never dealt with a lake.
TECHNICAL EXAMINER GARCIA: I mean, I go to this
lake all the time (unclear audio) but I will pass to
Mr. Brancard who is far more knowledgeable in this area than
I am, so

1	HEARING EXAMINER BRANCARD: It's my first lake
2	case, too, and it makes me nervous. Mr. Feldewert, do you
3	know the depth of these wells, the laterals?
4	MR. FELDEWERT: If you look at the, I believe the
5	Exhibit B-4 would be a source of that, perhaps. You might
6	also look at the well proposal letter. Hold on a second.
7	HEARING EXAMINER BRANCARD: I looked at the
8	geology exhibits and I kind of went
9	MR. FELDEWERT: I do, too. Let me see here.
10	Look and see if the well proposal letter total vertical
11	depth, I'm looking at I see the pilot hole, I am looking
12	at the laterals, estimated TVD 2712, looking at Page 28 or
13	29 29.
14	HEARING EXAMINER BRANCARD: That's as deep as
15	they go, 2712?
16	MR. FELDEWERT: That's what I glean from TVD.
17	HEARING EXAMINER BRANCARD: That would be where
18	the lateral is.
19	MR. FELDEWERT: Yes.
20	HEARING EXAMINER BRANCARD: That's a lot
21	shallower.
22	MR. FELDEWERT: I believe the vertical portion is
23	well away from the lake.
24	HEARING EXAMINER BRANCARD: Right. And you
25	wouldn't want to make any estimates on the (unclear audio)
	Page 18

1	which is vertical.
2	MR. FELDEWERT: No. I got as much expertise as
3	you've got.
4	HEARING EXAMINER BRANCARD: Yeah, okay. So go
5	back to Mr. Garcia's question about non-standard spacing
6	units. Your statement is that, if I read this correctly,
7	I'm looking at Page 12, and if we took those three
8	quarter-quarter sections there in the southeast, and we
9	added them to their spacing units, right, the three that are
L 0	excluded
11	MR. FELDEWERT: I see them.
12	HEARING EXAMINER BRANCARD: you would have a
13	standard spacing unit.
L 4	MR. FELDEWERT: Yes, because the Fruitland Coal
15	is 320.
16	HEARING EXAMINER BRANCARD: No, it's 160.
L 7	MR. FELDEWERT: It would be four 160s.
18	HEARING EXAMINER BRANCARD: Yeah. So then when
19	you have those three quarter-quarters in there, wouldn't you
20	have two standard horizontal spacing units, not one?
21	MR. FELDEWERT: Good question. I don't know how
22	far off that middle lateral is, but I will try,
23	Mr. Brancard, since it's the quarter section up there is
24	less than the middle lateral, which I think is lateral one,
25	is sufficiently close to the half section, I think you are
	Page 19

1 correct, and that's a N/2 equivalent and then a S/2. 2. HEARING EXAMINER BRANCARD: Your application does not describe that well as a proximity well. 3 4 MR. FELDEWERT: Correct. 5 HEARING EXAMINER BRANCARD: But I looked at it. your first take point could be proximity, but your last take 6 point is not, so it wouldn't take much to turn that into a 7 8 proximity well. 9 I'm not a geologist, but I'll MR. FELDEWERT: 10 visit with them and clearly they chose this spacing for a 11 reason. 12 HEARING EXAMINER BRANCARD: Because, otherwise, 13 the addition of that N/2 into your spacing unit, instead of a second reason for making this a non-standard, in other 14 15 words, making it an oversized non-standard spacing unit which would trigger the notice to all surrounding parcels. 16 17 Unless, of course, you kind of step back and sort of refigure this to apply to be one large standard with a 18 I don't want to give you suggestions, but I 19 proximity well. 20 will let John give you suggestions. So at this point you basically have, from my 2.1 perspective, you should have two causes of a non-standard, 2.2 23 things you are leaving out and things you are adding on, which, to my perspective reading the rule, would trigger 2.4 25 both notice requirements.

1	As I discussed with Ms. Vance in the prior case,
2	don't worry about the lots. You might want to roll that one
3	over, be right up front with you, Mr. Feldewert, we may end
4	up continuing this case anyway because there is a lot going
5	on here, so you may want to consider whether you want to
6	make some changes.
7	The other big issue, obviously, is the more
8	people you are pooling, a lot of people, and as I I
9	mentioned to someone earlier, the more people you pool the
LO	more evidence you have to provide. It's one of those
11	mathematical things. And you have a fair number unlocatable
12	parties here, so, you know, following with what we talked
13	about in other cases today, I would look first at let me
14	see, go to Page 33.
15	MR. FELDEWERT: You're on the chronology?
16	HEARING EXAMINER BRANCARD: Yeah, yeah. You are
L7	going to have to have a lot more detail.
18	MR. FELDEWERT: I will speak with our (unclear
19	audio)
20	HEARING EXAMINER BRANCARD: Okay. And on Number
21	3, it says 24 packages have been returned unlocatable.
22	Please, provide that kind of you know, when something is
23	unlocatable, that's triggering, you know, notice, due
24	process issues here. So the more detail your folks can
25	provide about the efforts they made to locate people by
	Page 21

additional addresses, we tried that, that didn't work, we
called somebody, that didn't work. Great. I'm sure it
seems tedious to them, but they did all of this work, I
assume, and so they can document it, I assume.
MR. FELDEWERT: Mr. Brancard, let me ask you
about that. So I don't disagree, number one. Number two,
there is a couple of ways you go about it. I mean, they
would identify each and discuss the effort for each, or are
they allowed to aggregate? How do you want to see it?
HEARING EXAMINER BRANCARD: Yeah, and there's
been evidence from today's cases, there have been a couple
of good examples. I think COG did a nice job in one. Some
of them actually did, in situations that are similar to
yours where there are groups of people, like heirs of so and
so, you can aggregate, you know, those conversations.
Because there probably were, you tried to communicate with
one person, communicate with one person to reach a number of
people.
MR. FELDEWERT: Right.
HEARING EXAMINER BRANCARD: So that's totally
reasonable. And in fact, that's a great thing if you can
use one party to try to communicate with another party you
can't reach, sure, it's all helpful.
MR. FELDEWERT: Yup. Got it.
HEARING EXAMINER BRANCARD: So that would be sort
Page 22

1	of my concern there with that. Just curious, do you know
2	whose surface you're on for the surface hole location?
3	(unclear audio)
4	MR. FELDEWERT: I don't know off the top of my
5	head, but I think Ms. Greer is here, she may know.
6	HEARING EXAMINER BRANCARD: I don't know whether
7	there are little subdivisions out in that area or
8	MS. GREER: Yes, we have a surface agreement from
9	(unclear audio) that are out there.
10	HEARING EXAMINER BRANCARD: Could you identify
11	yourself for the record.
12	MS. GREER: Denise Greer, Catamount Energy.
13	HEARING EXAMINER BRANCARD: That's what I was
14	thinking. I was assuming that the governmental interest
15	here is largely along the shoreline of the lake in terms of
16	recreation, et cetera, controlling use.
17	MS. GREER: It's would all be minerals in our
18	spacing unit.
19	HEARING EXAMINER BRANCARD: All right.
20	MS. GREER: I would like to address the question
21	about offset owners.
22	HEARING EXAMINER BRANCARD: Hang on. Let me
23	first raise your right hand. Do you solemnly swear the
24	testimony you are about to give is the truth and nothing but
25	the truth?

1	MS. GREER: I do.
2	HEARING EXAMINER BRANCARD: And can you identify
3	who you are and what your title and responsibility is.
4	MS. GREER: Denise Greer, senior landman with
5	Catamount Energy.
6	HEARING EXAMINER BRANCARD: Thank you.
7	MS. GREER: I did want to say that the offsetting
8	owners, offsetting operators are in our well, but have
9	elected to participate in the well.
10	HEARING EXAMINER BRANCARD: Offsetting as in
11	MS. GREER: There was a question about
12	HEARING EXAMINER BRANCARD: Which direction?
13	MS. GREER: All directions well, every
14	direction except to the east, which is the BLM, and the BLM
15	was notified.
16	HEARING EXAMINER BRANCARD: Okay. So to the
17	south and to the west and Colorado?
18	MS. GREER: And Colorado.
19	HEARING EXAMINER BRANCARD: Okay. Who is the
20	name of the entity again.
21	MS. GREER: Morning Star is the operator to the
22	north and south, and Simco LLC is the operator to the west.
23	HEARING EXAMINER BRANCARD: Okay. Okay. Thank
24	you. That may solve part of your problem, Mr. Feldewert.
25	MR. FELDEWERT: Well, that's good to hear.

1	MS. GREER: I think you had a question about
2	fracking. If you want that answer, our geologist is on the
3	line and could probably answer that quickly for you.
4	HEARING EXAMINER BRANCARD: I think that's fine.
5	That was just a theoretical question more than anything
6	else.
7	MS. GREER: Okay.
8	HEARING EXAMINER BRANCARD: All right.
9	Mr. Garcia, back to you then. Have further questions now
10	come up for you?
11	TECHNICAL EXAMINER GARCIA: I believe I'm still
12	okay.
13	HEARING EXAMINER BRANCARD: All right. Was there
14	anything you would like to see from the operator the
15	applicant? Sorry.
16	TECHNICAL EXAMINER GARCIA: Other than your I
17	guess it depends. If like the only thing I see
18	outstanding right now would be, I guess, is the contacts,
19	things you used. As far as everything else, I think it's
20	fine the way it is. I'm definitely going to do more viewing
21	of the exhibits for sure. I think we need more detail in
22	the exhibit packet of effort to contact that you requested.
23	MR. FELDEWERT: I have that on my list to update
24	and provide more detail on the chronology of contacts.
25	TECHNICAL EXAMINER GARCIA: As far as maps, one

1	or two, I think we're fine.
2	MR. FELDEWERT: Yeah. And I also wasn't quite
3	sure how to do the compulsory pooling checklist, so we just
4	go with the format on the C-102s and see that we listed the
5	information for each individual lateral, even though it will
6	be, under the Division's rules, a well, a multilateral
7	horizontal well dedicated to a single spacing unit.
8	TECHNICAL EXAMINER GARCIA: I don't think the
9	formation (unclear audio).
10	MR. FELDEWERT: Yes.
11	TECHNICAL EXAMINER GARCIA: I don't think the
12	formation or anything (unclear audio) really formation. The
13	big thing for me is formation (unclear audio) I mean if you
14	have a Bone Spring and Wolfcamp (unclear audio).
15	MR. FELDEWERT: In fact, we dedicated the spacing
16	unit to the (unclear audio) multilateral horizontal well
17	pools.
18	TECHNICAL EXAMINER GARCIA: Yeah, I think that's
19	fine though. You know, after I look into it more if there's
20	anything, I will reach out to you.
21	HEARING EXAMINER BRANCARD: Yeah, when I first
22	glance back to the multilateral well section, it's kind of
23	treated like separate wells in terms of how you fill out the
24	forms, et cetera, and C-102, and I think that was helpful to
25	do.

1	All right. Here's what I propose, Mr. Feldewert,
2	that we continue this case to September 1, and in the
3	meanwhile I will leave it up to you how you would like to
4	resolve the non-standard spacing unit question since you
5	have several options here, you can treat it as one big
6	non-standard spacing unit with two reasons to be
7	non-standard, too small and too large
8	MR. FELDEWERT: Okay.
9	HEARING EXAMINER BRANCARD: which would
10	trigger the notice issues, the offsetting notice issues. Or
11	you can try to make it one non-standard spacing unit with a
12	proximity well, or you can make it one standard spacing unit
13	and one non-standard spacing unit, but you might need to
14	(unclear audio) the application.
15	MR. FELDEWERT: Since I believe the geologist and
16	the engineers want to keep the locations where they are, the
17	application and the notice that was provided was also
18	approval of the non-standard spacing unit, so and the
19	testimony has been that the only affected all the
20	affected parties that have joined the non-standard spacing
21	unit have then received notice of the application, so I
22	think we are covered.
23	HEARING EXAMINER BRANCARD: That's one of your
24	options.
25	MR. FELDEWERT: Okay, okay.

1	HEARING EXAMINER BRANCARD: Is to treat it as a
2	non-standard spacing unit for two reasons.
3	MR. FELDEWERT: Yes.
4	HEARING EXAMINER BRANCARD: Too small here, too
5	large there.
6	MR. FELDEWERT: That's right.
7	HEARING EXAMINER BRANCARD: That simply triggers
8	the notice issue you just mentioned.
9	MR. FELDEWERT: Which I think we are covered.
10	HEARING EXAMINER BRANCARD: You just need to
11	document that then.
12	MR. FELDEWERT: Document by an affidavit?
13	HEARING EXAMINER BRANCARD: Yes.
14	TECHNICAL EXAMINER GARCIA: They call them
15	waivers where they like waive the 20-day notice period if
16	they're okay with it. It's a legal process.
17	MR. FELDEWERT: Got it, I gotcha.
18	HEARING EXAMINER BRANCARD: So in addition we
19	need a more detailed discussion of the summary of
20	communications, and that is, A, communications you actually
21	had with persons, and, B, attempts to locate what appear to
22	be unlocatable parties, what efforts did your client go
23	through trying to track down addresses, et cetera, of
24	people.
25	MR. FELDEWERT: Got it. Can we is there a

1	chance those are two things we need to do. Can we just
2	supplement the record and you can take it under advisement?
3	Do we have to continue it, because I think the company was
4	trying to fit this into a drilling schedule.
5	HEARING EXAMINER BRANCARD: Aren't they all.
6	MR. FELDEWERT: Well
7	HEARING EXAMINER BRANCARD: It's not the first
8	time we have heard that. I think, you know, it's going to
9	take a little time to draft your order anyway because this a
10	little bit unusual, and as Mr. Garcia indicated in other
11	cases we have a bit of a backlog right now in orders that he
12	is diligently working his way through.
13	So I'm also hoping that this time frame of four
14	weeks would give your client more time to sort of reduce the
15	number of uncommitted parties, to perhaps work it out.
16	HEARING EXAMINER BRANCARD: Okay. So anything
17	else, Mr. Garcia, that you wanted to hear from
18	TECHNICAL EXAMINER GARCIA: I don't believe so.
19	HEARING EXAMINER BRANCARD: All right. All
20	right. So this case then will be continued to the September
21	1 docket. If you can file a continuance, that would be
22	great, Mr. Feldewert.
23	MR. FELDEWERT: Will do.
24	HEARING EXAMINER BRANCARD: Thank you.
25	MR. FELDEWERT: Thank you. It's a very
	Page 29

1	interesting case.
2	HEARING EXAMINER BRANCARD: It is.
3	MR. SANCHEZ: Can I just ask one question?
4	HEARING EXAMINER BRANCARD: Sure.
5	MR. SANCHEZ: The input given by the two parties
6	via e-mail regarding a contract on these terms, is that
7	going to be a consideration in the order.
8	HEARING EXAMINER BRANCARD: You know,
9	Mr. Sanchez, we don't in these compulsory pooling cases,
10	we don't tend to get involved with negotiations between the
11	parties, the applicants and other interest owners, so it's
12	unlikely. You know, we appreciate those issues, and this is
13	not a bad time to raise the issues and continue to push the
14	issues with the applicant and get the best deal you can get,
15	we certainly understand that, but that's sort of the short
16	answer to that.
17	MR. FELDEWERT: Let me say this, Mr. Sanchez I
18	think Mr. Brancard can confirm this first off, the
19	pooling order will be limited to the Fruitland Coal Gas,
20	that's the way they are written. And secondly, when you see
21	200 percent risk penalties, cost plus 200 percent, which is
22	the equivalent of what you customarily see is a 300 percent
23	risk penalty in a JOA. So I hope that's
24	MR. SANCHEZ: Okay. Well, one the applicants had
25	raised concerns with the lease terms beyond those against

1	what he considered a standard terms. And so I think, you
2	know, there is very little ability to negotiate especially
3	once the order gets placed to negotiate any of those terms.
4	I don't know the terms that have been offered across all the
5	parties are the same as the terms being offered to the
6	remaining parties, that's not clear to me.
7	Because I see a lot of communications with
8	negotiations but it's not, it's not well understood what,
9	what you can actually do once a (unclear audio) has his
10	minimum acreage aligned, which you have basics, you already
11	got 60 percent of the ownership.
12	MR. FELDEWERT: I will have Ms. Greer reach out
13	to you after the hearing and you guys can have some
14	discussion about that. Is that okay?
15	MR. SANCHEZ: Thank you.
16	HEARING EXAMINER BRANCARD: Thank you. That will
17	give you a little more time for people to negotiate
18	MR. FELDEWERT: Okay.
19	HEARING EXAMINER BRANCARD: before we enter an
20	order.
21	(Continued.)
22	
23	
24	
25	
	Page 31

1	STATE OF NEW MEXICO
2	COUNTY OF BERNALILLO
3	
4	REPORTER'S CERTIFICATE
5	
6	I do hereby certify that I reported the
7	foregoing virtual proceedings in stenographic shorthand and
8	that the foregoing pages are a true and correct transcript
9	of those proceedings to the best of my ability.
10	I FURTHER CERTIFY that I am neither employed by
11	nor related to any of the parties or attorneys in this case
12	and that I have no interest in the final disposition of this
13	case.
14	I FURTHER CERTIFY that the Virtual Proceeding was
15	of poor to reasonable quality.
16	Dated this 4th day of August 2022.
17	
18	Irene Delgado
	Court Reporter
19	License Expires: 12-31-22
20	
21	
22	
23	
24	
25	
	Page 32

[& - appearance]

&	2	505-954-7286	addressed 7:21
	_	2:5	addresses 11:6
& 2:3	2 5:6,6 8:25 9:13	56 6:16,18 13:18	22:1 28:23
1	9:13,15,15,21,21	6	admin 14:8
1 2:4 4:18 5:4	10:14,14 11:22		administrative
8:24 11:20 15:9	14:14 16:9 20:1	60 31:11	15:6
17:5 27:2 29:21	20:1,13	7	admission 13:3
1,400 10:19	20 28:15	7 4:5	advisement 13:5
10 5:6 10:11	200 30:21,21	8	29:2
102 9:2,2,3,4	2022 1:18,21	80 14:19	affidavit 10:10
26:24	32:16	82 6:21	10:17 12:12,21
102s 8:25 26:4	22973 1:7 3:2,22	87102 1:24	28:12
105 1:23	24 21:21	87102 1.24 87122 2:8	affirmed 8:17
11 5:9,12 9:10,13	25 6:16 10:1	87501 2:4	afternoon 7:25
9:14,16,21 15:15	2712 18:12,15	8920 2:7	agencies 17:2
110 2:4	28 12:15 18:12		aggregate 22:9
12 5:12,25 6:3	29 18:13,13	a	22:15
10:14 15:16	3	ability 31:2 32:9	ago 14:4
19:7	3 4:16 6:15 9:8	able 11:5,13	agreement 8:12
12-31-22 32:19	12:1 21:21	12:13	11:13 23:8
14 10:18	300 30:22	accommodate	agreements 8:9
14,000 10:19	31 2:11	10:7	ahead 3:18
13:24	32 2:12	accounted 17:7	albuquerque
15 11:3 14:12	320 14:16 19:15	acre 14:17	1:24 2:8
160 14:17,19	33 21:14	acreage 4:23 5:7	alert 7:3
19:16	4	7:9 15:19 17:4	aligned 31:10
160s 19:17	4 1:18,21 5:24	31:10	allowed 22:9
19.15 14:12	10:4 12:5 14:12	acres 14:20	amended 4:13
19.15.15 14:11	18:5	add 4:14	answer 25:2,3
19.15.15.11	4th 32:16	added 19:9	30:16
14:14	5	adding 20:23	answered 16:18
19.15.16 16:1		addition 20:13	anyway 21:4
19.15.16.15 4:5	5 10:8 15:5,7	28:18	29:9
15:5	16:2,8	additional 4:15	apparent 17:5
19.15.4 14:11	500 1:23	22:1	apparently 7:8
	505-843-9241	address 7:9 11:5	appear 28:21
	1:24	23:20	appearance 3:10

[applicable - chronology]

applicable 5:22	august 1:18,21	16:25 24:14,14	call 28:14
applicant 2:2 3:6	32:16	block 14:18	called 1:5 22:2
25:15 30:14	aware 16:5	blocks 14:16	care 17:15
applicants 30:11	b	blue 5:5,9	carla 7:6
30:24	10	bone 26:14	case 1:7 3:2,22
application 1:8	b 4:5 11:16,20	boy 11:16 15:8	7:2 15:22 17:17
4:7,22 5:19 8:15	11:22 12:1,5	brancard 1:21	17:19 18:2 21:1
20:2 27:14,17,21	14:14,15 15:5,7	3:1,5,8,14,17,21	21:4 27:2 29:20
applications	15:9 16:2,2,8,8	7:21 8:7 9:1	30:1 32:11,13
14:8	18:5 28:21	11:21 12:18	cases 15:21
apply 10:15	baca 1:23	13:6,9,20 16:20	21:13 22:11
20:18	back 16:21 19:5	17:11,24 18:1,7	29:11 30:9
appreciate 30:12	20:17 25:9	18:14,17,20,24	catamount 1:8
approval 1:8	26:22	19:4,12,16,18,23	3:22 6:18 7:4,11
27:18	backlog 29:11 bad 30:13	20:2,5,12 21:16	10:22 11:20
approximate	based 16:24	21:20 22:5,10,20	13:4 23:12 24:5
12:10		22:25 23:6,10,13	catamount's
area 6:4 10:22	basically 14:13 14:15 20:21	23:19,22 24:2,6	13:13
17:24 23:7	basics 31:10	24:10,12,16,19	causes 20:22
arriba 1:10 5:18	basin 10:15,21	24:23 25:4,8,13	certainly 30:15
13:1	12:11	26:21 27:9,23	certificate 2:12
asked 10:19	bear 13:23	28:1,4,7,10,13	32:4
assume 22:4,4	beginning 4:17	28:18 29:5,7,16	certify 32:6,10
assuming 14:19	behalf 2:6	29:19,24 30:2,4	32:14
23:14	believe 11:20	30:8,18 31:16,19	cetera 16:25
attached 12:14	12:4 16:21 18:4	breakdown 4:16	23:16 26:24
attempting 3:9	18:22 25:11	9:23	28:23
attempts 28:21	27:15 29:18	breaks 14:15	chance 29:1
attorneys 32:11	bernalillo 32:2	bring 12:6	changes 21:6
audible 3:16	best 30:14 32:9	building 14:16	characterize
audio 3:4 4:9 7:6	beyond 13:18	14:18	13:13
13:12,14 14:6,10	30:25	bureau 16:24,25	charging 10:22
16:13,14 17:23	big 12:6 21:7	17:1,8,12	checklist 4:14
18:25 21:19	26:13 27:5	c	8:16 13:25 26:3
23:3,9 26:9,12	bit 3:18 29:10,11	c 2:1 8:25 9:2,2,3	chose 20:10
26:13,14,16	blm 5:25 6:2,6	9:4 12:12 26:4	chronology 10:8
27:14 31:9	14:23 15:19	26:24	21:15 25:24

[circle - different]

circle 5:6,10	compound 7:5	continues 6:4	customarily
citation 14:14	comprised 4:18	continuing 21:4	30:22
16:15	compulsory 1:9	contract 30:6	d
cities 17:20	4:14 8:15 13:16	control 16:25	d 2:9 12:21 13:4
clark 7:6	16:16 26:3 30:9	controlling	daily 12:25
clear 31:6	computer 11:9	23:16	danny 3:11 8:1
clearly 20:10	concern 23:1	conversations	dash 12:9
client 28:22	concerns 30:25	22:15	dated 32:16
29:14	condemnation	correct 20:1,4	david 12:21 13:4
close 19:25	6:9	32:8	day 6:12 16:15
coal 5:1,23 7:17	conducted 11:7	correctly 19:6	28:15 32:16
9:12 10:16	confirm 7:20	cost 30:21	deal 30:14
12:11 19:14	30:18	costs 10:20	dealing 15:2
30:19	confirms 11:3	counties 1:10	dealt 17:20,21
coal's 14:18	conflicting 15:4	5:18 11:8	dedicated 9:13
cog 22:12	confusion 14:6	county 5:14,17	26:7,15
colorado 4:24	conservation 1:3	5:18 12:25 13:1	deep 18:14
14:20,21 24:17	1:5,20	32:2	defining 4:3
24:18	consider 4:9	couple 10:11	definitely 25:20
come 16:21	21:5	22:7,11	delgado 32:18
25:10	consideration	course 5:13	delivery 12:15
comes 12:6	30:7	20:17	denise 23:12
comment 13:11	considered 31:1	court 1:23 32:18	24:4
comments 13:10	considering 1:6	covered 27:22	department 1:2
commission 4:3	consistent 10:21	28:9	depends 25:17
committed 6:20	consulted 11:8	create 4:8,25	depth 12:10 18:3
6:21	contact 25:22	12:3	18:11
common 9:6,6	contacted 7:4	created 5:20	describe 20:3
communicate	contacts 10:9	10:6 11:23	describes 8:21
22:16,17,22	25:18,24	credentials	detail 21:17,24
communications	contains 8:15	11:19	25:21,24
28:20,20 31:7	9:4	cross 5:17 12:3,4	detailed 28:19
company 4:25	continuance	12:5	development 7:4
6:22 8:18,20	29:21	crosses 5:16	7:12 8:8,21
11:17 29:3	continue 27:2	ct 2:7	different 4:19
complicated 6:9	29:3 30:13	culminates 9:25	10:24 17:1
comply 10:15	continued 2:11	curious 14:23	10.27 17.1
	29:20 31:21	23:1	

[diligent - feldewert]

diligent 11:7	earlier 21:9	evidence 21:10	exist 6:11
diligently 29:12	east 6:4 12:3	22:11	existing 9:12,22
dina 8:3	24:14	exactly 17:7	expert 11:21
directed 12:22	easy 9:10	examiner 1:17	expertise 19:2
direction 24:12	efficient 4:9	1:21 3:1,5,8,14	expires 32:19
24:14	effort 22:8 25:22	3:17,21,23 13:6	express 8:5
directions 24:13	efforts 11:12	13:9,20,22 15:25	exxon 7:1
directories 11:9	21:25 28:22	16:3,11 17:10,11	f
disagree 22:6	elected 24:9	17:14,22 18:1,7	fact 7:3 9:11
disagreement	employed 32:10	18:14,17,20,24	22:21 26:15
8:5	enactment 3:24	19:4,12,16,18	fair 21:11
discuss 22:8	3:24	20:2,5,12 21:16	faith 11:12 13:19
discussed 11:10	encompass	21:20 22:10,20	fall 16:8
21:1	15:15	22:25 23:6,10,13	family 7:5,5,8,11
discussion 3:25	encourage 4:17	23:19,22 24:2,6	7:13 11:10
8:7 28:19 31:14	ended 4:3	24:10,12,16,19	far 14:5 16:23
discussions 8:9	energy 1:2,8	24:23 25:4,8,11	17:24 19:22
disposition	3:22 23:12 24:5	25:13,16,25 26:8	25:19,25
32:12	engage 13:19	26:11,18,21 27:9	farmington 6:1
diverged 9:7	engaged 11:9	27:23 28:1,4,7	12:25,25
division 1:3,5,20	engineers 27:16	28:10,13,14,18	fe 1:18 2:4 6:1
8:19 11:18	ensure 7:16,17	29:5,7,16,18,19	federal 6:3 15:19
division's 26:6	enter 31:19	29:24 30:2,4,8	17:1
docket 29:21	entities 17:1	31:16,19	feldewert 2:3 3:6
document 22:4	entity 24:20	examples 22:12	3:7,18,20,23
28:11,12	entries 3:10	excluded 5:24	13:23 14:25
doing 5:14	13:13	15:10,18 19:10	16:2,6 17:3,19
doubles 10:5	equivalent 10:14	exclusion 15:12	18:2,4,9,16,19
draft 9:4 29:9	20:1 30:22	exhibit 4:16,18	18:22 19:2,11,14
drilling 29:4	especially 31:2	4:20 5:4 6:15	19:17,21 20:4,9
due 6:9 21:23	estates 6:10,13	8:17,24,25 9:8	21:3,15,18 22:5
e	11:15 12:20,23	10:4,8 11:16,20	22:19,24 23:4
e 2:1,1,9 5:6,6	estimated 18:12	11:22 12:1,5,9	24:24,25 25:23
7:23 8:1,2,5	estimates 18:25	12:12,21 17:5	26:2,10,15 27:1
9:15,15,21,21	et 16:25 23:16	18:5 25:22	27:8,15,25 28:3
30:6	26:24 28:23	exhibits 4:11	28:6,9,12,17,25
	everybody 16:10	8:14 12:16 13:4	29:6,22,23,25
		18:8 25:21	

[feldewert - horizontal]

30:17 31:12,18	19:14 30:19	25:20 29:8 30:7	heard 29:8
file 7:24 9:1,2	further 16:15	good 11:12	hearing 1:5,17
29:21	25:9 32:10,14	13:19 15:1	1:20,20 3:1,5,8
filed 4:13 7:1,14		19:21 22:12	3:14,17,21 4:2
8:14 12:15 13:1	g	24:25	6:5 7:10 13:6,9
filings 3:13	garcia 1:21	gotcha 28:17	13:20 14:8
fill 26:23	13:21,22 14:25	governing 4:4	17:11 18:1,7,14
final 32:12	15:25 16:3,11	governmental	18:17,20,24 19:4
find 11:5,6,14	17:10,14,22 25:9	23:14	19:12,16,18 20:2
fine 25:4,20 26:1	25:11,16,25 26:8	grande 13:2	20:5,12 21:16,20
26:19	26:11,18 28:14	granted 7:21	22:10,20,25 23:6
first 4:7 5:9,10	29:10,17,18	great 22:2,21	23:10,13,19,22
11:18 14:25	garcia's 19:5	29:22	24:2,6,10,12,16
17:5,17,19 18:1	gas 5:1,23 9:12	greer 8:18 9:3,16	24:19,23 25:4,8
20:6 21:13	10:16 12:11	23:5,8,12,12,17	25:13 26:21
23:23 26:21	14:18 30:19	23:20 24:1,4,4,7	27:9,23 28:1,4,7
29:7 30:18	general 11:24	24:11,13,18,21	28:10,13,18 29:5
fit 29:4	14:7 16:19	25:1,7 31:12	29:7,16,19,24
folks 21:24	geologist 11:17	greg 3:10	30:2,4,8 31:13
following 5:10	11:19 20:9 25:2	gregory 8:2	31:16,19
21:12	27:15	group 6:14 10:2	heirs 8:3 22:14
foregoing 32:7,8	geology 11:21	14:16	helpful 22:23
forget 10:9	18:8	groups 22:14	26:24
formal 14:7	give 15:22 16:9	guadalupe 2:4	higher 13:25
format 26:4	20:19,20 23:24	guadatupe 2.4 guess 14:2,4,5,6	highlighted 6:15
formation 7:17	29:14 31:17	14:10,23 16:17	7:6
	given 13:14 30:5	16:19 25:17,18	
26:9,12,12,13 forms 26:24	glad 6:25	· ·	highlighting 9:24
forward 3:19	glance 26:22	guys 31:13	highlights 11:23
forwarded 7:24	glean 18:16	h	hold 18:6
four 19:17 29:13	go 3:18,19,20	half 14:19 19:25	hole 18:11 23:2
	8:14 13:6,17	hand 23:23	holland 2:3
fourth 1:23	17:3,22 18:15	hang 23:22	
fracking 25:2	19:4 21:14 22:7	hard 13:13	hope 30:23
frame 29:13	26:4 28:22	hart 2:3	hoping 29:13
front 7:10 21:3	goes 14:5	head 23:5	horizontal 1:8
fruitland 5:1,23	going 5:2,21 6:2	hear 24:25 29:17	3:24 4:1,2,4,10
7:17 9:12 10:16	8:10 21:4,17		5:2 8:23 10:7,23
12:11 14:18			11:1,25 15:1,2,6

[horizontal - mails]

17.10.11.10.20			10 101 71115
15:10,11 19:20	issuance 7:19	knowledgeable	line 4:24 5:14,16
26:7,16	10:12	17:24	12:10 25:3
i	issue 5:7 21:7	l	list 6:17 10:2
identifies 8:20	28:8	lake 4:21 5:15	17:7 25:23
12:9	issued 4:4	6:11 8:22 14:4	listed 5:18 26:4
identify 22:8	issues 21:24	16:23 17:17,19	little 3:18 4:13
23:10 24:2	27:10,10 30:12	17:21,23 18:1,23	10:24 14:14,20
imagine 6:8	30:13,14	23:15	16:9 23:7 29:9
inadvertently	j	lakes 17:15,16	29:10 31:2,17
4:15	joa 8:9 30:23	land 6:3,8 8:18	llc 1:8 24:22
indicated 29:10	job 22:12	landing 12:10	locate 11:14
indicating 12:12	john 1:21 20:20	landman 8:18	12:14,20 21:25
individual 9:1,5	joined 15:21	24:4	28:21
26:5	27:20	language 7:22	located 9:15
information	juan 1:10 5:16	15:2,4	location 9:6
4:15 9:4,8 26:5	5:17 10:21	large 11:4 20:18	10:13 12:1 23:2
informed 7:11	12:24	27:7 28:5	locations 27:16
initial 10:12	july 12:15	largely 23:15	logs 12:2
		- ·	longer 17:17
initially 4:11	k	larger 16:8 lateral 5:8 9:2,5	look 4:18 5:3
input 30:5 inside 5:15	keep 27:16	10:7,13 18:18	7:15 14:3 15:3,5
interest 6:14,18	kelly 11:17	19:22,24,24 26:5	15:25 16:15
6:19 9:18 10:2	kind 5:15 12:6		18:4,6,10 21:13
	13:12 18:8	laterals 5:2,11 5:17 9:3 12:11	26:19
11:14 23:14 30:11 32:12	20:17 21:22		looked 13:24
	26:22	18:3,12	18:7 20:5
interesting 5:13	kindly 7:24	lease 6:2 8:6	looking 5:3 14:3
14:1 16:18 30:1	know 3:9,13 9:1	30:25	17:4 18:11,11,12
interests 6:23	12:19 14:15,17	leases 8:10	19:7
17:4	14:22 16:12	leave 27:3	lot 3:25 4:9 6:10
interval 9:21	17:2,16,16 18:3	leaving 20:23	14:5 18:20 21:4
introduction	19:21 21:12,22	left 4:15 5:5	21:8,17 31:7
8:13	21:23 22:15	legal 28:16	lots 6:11 21:2
involved 12:20	23:1,4,5,6 26:19	letter 10:5,5,12	m
17:18,20 30:10	29:8 30:8,12	12:14 18:6,10	
irene 32:18	31:2,4	license 32:19	mail 8:2 30:6
irregular 10:14	knowledge 4:7	limited 7:16	mails 7:23 8:1,5
	16:24	30:19	

[main - overhead]

main 16:17	morning 24:21	normally 5:22	ocd's 14:7
making 15:17,23	moved 10:13	north 2:4 9:11	offered 13:15
16:4 20:14,15	multilateral 1:9	14:20 24:22	31:4,5
manner 4:12	4:1,3 8:23 11:25	northern 10:13	office 6:1,1
map 9:9 11:22	26:6,16,22	nos 1:7	12:18
17:5	n	note 10:9,17	officer 1:20
maps 25:25		notes 10:11	offset 23:21
maria 8:3	n 2:1,9 9:13	notice 6:5 7:10	offsetting 24:7,8
massive 16:4	10:14 20:1,13	9:16,17 10:6	24:10 27:10
math 6:20	name 7:6 12:22	12:13 14:19	oh 10:10
mathematical	24:20	15:8,18,22 16:9	oil 1:3,5,20
21:11	natural 1:2	16:23 17:2,3	okay 3:5,14 19:4
matter 1:5,20	navajo 4:21 6:11	20:16,25 21:23	21:20 24:16,19
13:5 17:3	8:22	27:10,10,17,21	24:23,23 25:7,12
mean 16:18,19	ne 2:7	28:8,15	27:8,25,25 28:16
17:22 22:7	need 25:21 27:13 28:10,19 29:1	noticed 4:12	29:16 30:24
26:13	needed 4:13	14:10,17	31:14,18
meaning 8:6		notices 14:20	once 31:3,9
means 12:19	negotiate 31:2,3 31:17	notified 14:22	operate 16:4
members 11:10	negotiations	24:15	operating 4:5
memory 14:18	13:19 30:10	nsp 14:2,5,6,8,9	operator 24:21
mentioned 21:9	31:8	nsps 16:4	24:22 25:14
28:8	neither 32:10	number 6:11,19	operators 10:22
mexico 1:1,10,18	nervous 18:2	7:23 11:4 21:11	24:8
1:20 4:24 32:1	never 17:21	21:20 22:6,6,17	opinion 7:13
michael 2:3	new 1:1,10,18,20	29:15	opportunity
middle 19:22,24	4:24 32:1	numbers 11:11	7:18
miguel 2:7 3:3	nice 22:12	numerous 9:24	options 27:5,24
mineral 6:13	nm 1:24 2:4,8	nw 1:23	order 7:16,19,22
17:4	non 1:8 5:1,20	0	10:15 14:8 29:9
minerals 1:2	6:7,24 8:21	oak 2:7	30:7,19 31:3,20
17:6,13 23:17	11:23 15:2,5	objected 7:11	orders 29:11
minimum 31:10	19:5 20:14,15,22	9:19	oriented 12:7
minute 7:2	27:4,6,7,11,13	objecting 7:4	outside 9:21
minutes 14:13	27:18,20 28:2	objective 13:17	outstanding
month 10:19,19	normal 15:15	obviously 8:7	25:18
months 8:10		16:12 21:7	overhead 10:18

[overlapping - put]

overlapping	12:20,22 13:12	plan 7:5 8:8	proceeded 13:15
9:17 10:6	21:12 27:20	platform 1:21	proceeding
overriding 6:14	28:22 29:15	plats 4:19	32:14
10:2	30:5,11 31:5,6	please 21:22	proceedings
oversized 20:15	32:11	plus 30:21	1:17 6:9 32:7,9
owned 13:18	partners 1:8	point 5:9,10 20:6	process 11:7
owner 7:3	3:22	20:7,21	14:9 15:7 21:24
owners 2:6 6:13	party 6:67:7	policy 14:7,13	28:16
6:14,19,22 7:18	22:22,22	pool 4:25 6:12	producing 10:19
9:18,24 10:3	pass 16:20 17:23	6:23 7:7 8:20	professional
11:15 13:14	paul 1:23	9:12,25 10:3,16	1:23
15:22 17:4,6	pdf 6:16 10:1	11:4 12:11,22	property 7:13
23:21 24:8	penalties 30:21	21:9	proposal 10:4,5
30:11	penalty 30:23	pooled 7:17 8:3	10:12 13:14
ownership 4:16	people 3:1,9,13	pooling 1:9 4:14	18:6,10
9:23 10:1 31:11	4:1,9 14:22,24	6:7 7:16,19,22	propose 27:1
owns 6:18 7:5	16:3 21:8,8,9,25	8:16 13:16	proposed 12:2
p	22:14,18 28:24	16:16 21:8 26:3	provide 6:5
p 2:1,1	31:17	30:9,19	15:18 21:10,22
package 4:11,14	percent 6:18,21	pools 26:17	21:25 25:24
8:15	13:18 30:21,21	poor 32:15	provided 11:19
packages 21:21	30:22 31:11	portion 6:3 9:6	12:5,13 27:17
packet 25:22	perforated 9:20	14:2 15:20	provides 9:23
page 4:20 5:4	period 28:15	16:16 18:22	10:4 12:1,14
6:15,16 10:1	permian 10:25	post 12:17	providing 12:12
17:5 18:12 19:7	person 22:17,17	prehearing 3:10	proximity 20:3,6
21:14	persons 3:15	7:1,14	20:8,19 27:12
pages 32:8	15:10 28:21	prepared 8:13	public 11:8
paragraph 10:11	perspective	presented 4:11	publication
10:18 11:3	20:22,24	16:7	12:21 13:1
parcels 20:16	petroleum 11:18	pretty 9:10	published 12:24
part 9:22 11:7	11:21	previous 6:9	purple 14:16
24:24	phone 11:8	previously 8:19	purpose 1:6
participate 7:18	picture 4:19	prior 3:24 21:1	push 30:13
24:9	14:3	probably 22:16	put 8:25 9:3
parties 6:22 8:4	pilot 18:11	25:3	
8:8 11:4 12:13	placed 31:3	problem 24:24	

[qualify - see]

a	realize 5:14	reporter's 1:17	S
q	really 16:17	32:4	
qualify 11:20	26:12	reporters 1:23	s 2:1 9:13 10:14
quality 32:15	reason 5:23	representing 3:6	20:1
quarter 15:16	20:11,14	requested 25:22	sage 14:16
19:8,8,19,23	reasonable	requesting 10:18	san 1:10 5:16,17 10:21 12:24
quarters 19:19	22:21 32:15	required 6:7	
question 14:5,7	reasons 9:20	requirements	sanchez 2:7 3:3
14:10 16:14,17	27:6 28:2	15:8 20:25	3:3,9,12 6:25
16:22 19:5,21	rec 16:24,25	resolve 27:4	7:14,20 13:7,8
23:20 24:11	17:1	resources 1:2	13:11 30:3,5,9
25:1,5 27:4 30:3	recall 17:8	response 3:16	30:17,24 31:15 santa 1:18 2:4
questions 12:18 13:21 16:13,20	received 7:9	responsibility	santa 1:18 2:4 6:1
25:9	27:21	24:3	santistevan 3:11
quick 6:20	reclamation	resume 11:19	8:2,3,4
quickly 8:14	17:10,12	returned 21:21	saw 7:23
25:3	record 7:9 13:10	ridge 2:7	says 15:9,20,21
quintana 3:11	23:11 29:2	right 3:17 4:23	21:21
8:1,4	records 11:8	5:15 8:11 16:8	schedule 29:4
quite 26:2	recreation 23:16	18:24 19:9 21:3	se 5:24
r	red 6:22 12:9	22:19 23:19,23	search 11:7
-	reduce 29:14	25:8,13,18 27:1	searches 11:9
r 2:1,7	referring 14:14	28:6 29:11,19,20	second 4:20 5:3
raise 23:23	refigure 20:18	rio 1:10 5:17	8:2 12:25 13:23
30:13	regarding 30:6	13:1,1	18:6 20:14
raised 30:25	related 32:11	risk 30:21,23	secondly 30:20
rates 10:18 11:1	relation 12:2	rivers 17:15,16	section 5:6,9,12
reach 5:11 8:12 11:13 16:13	relationship	roll 21:2	5:12,25 6:3 9:10
22:17,23 26:20	4:21	roughly 6:21	9:13,14,16,21
31:12	remainder 5:11	royalty 6:14	10:14 12:3,4,5
reaches 5:8	remaining 6:21	10:2	15:15,16 19:23
read 8:5 19:6	31:6	rule 15:7,17,20	19:25 26:22
reading 14:11,23	remember 3:23	20:24	sections 15:16
16:11 20:24	reported 1:23	rules 3:25 4:3,4	19:8
ready 3:20	32:6	15:1,4 26:6	see 3:12 4:23 5:4
real 6:20	reporter 2:12	runs 5:14	5:4,16 6:17,22
1001 0.20	32:18	rusty 11:16	9:5,10 10:2,10
			10:25 12:7,17

[see - terms]

		I	
13:24 14:1	situations 22:13	11:23 15:2,5,12	sun 13:2
15:14 16:16	small 6:23 10:7	19:5,13,20 20:14	supplement 29:2
17:11 18:9,10,11	11:14 13:14	20:15,18,22 27:4	supplementation
19:11 21:14	27:7 28:4	27:6,7,11,12,13	4:13
22:9 25:14,17	smaller 5:21	27:18,20 28:2	sure 3:12 17:14
26:4 30:20,22	15:17,23	31:1	22:2,23 25:21
31:7	solemnly 23:23	star 24:21	26:3 30:4
seeing 11:1 17:8	solve 24:24	start 14:2	surface 5:5 9:6
seek 4:25 6:12	somebody 22:2	starts 9:9,21	23:2,2,8
7:7,16 9:25 10:3	sorry 16:22	state 1:1 4:24	surround 14:24
11:4 12:22	25:15	32:1	surrounding
seeking 8:22	sort 13:19 20:17	statement 7:1,15	7:13 14:9 15:22
seeks 4:8,25 6:23	22:25 29:14	8:17 11:16 19:6	20:16
8:20	30:15	statements 3:10	swear 23:23
seen 16:7	source 18:5	states 15:7,17	t
self 8:17	south 4:24 9:11	status 12:15	take 3:18 4:18
senior 8:18 24:4	10:14 24:17,22	stay 12:7	5:9,10 8:6 14:3
sense 5:21	southeast 19:8	stenographic	20:6,6,7 29:2,9
sent 8:1,2 9:16	spacing 1:9 4:8	32:7	taken 13:5
9:17	5:1,20,22 6:7,24	step 20:17	talked 8:24
separate 26:23	8:20 9:17 10:6	straps 14:9	21:12
september 27:2	11:23,24 12:2	stratigraphic	talks 15:6
29:20	14:17 15:2,6,11	12:4,5	technical 1:21
setbacks 10:15	15:11,15 19:5,9	street 1:23	4:1 13:22 15:25
shallower 18:21	19:13,20 20:10	structure 11:22	16:3,11 17:10,14
share 9:5,6	20:13,15 23:18	subdivisions	17:22 25:11,16
shoreline 23:15	26:7,15 27:4,6	23:7	25:25 26:8,11,18
short 30:15	27:11,12,13,18	subject 16:14,23	28:14 29:18
shorthand 32:7	27:20 28:2	17:2	tedious 22:3
shows 4:21 9:3	speak 21:18	submit 3:9	telephone 11:10
11:24	specific 15:1	subpart 15:7	tell 16:12
shrink 12:7	specifically 15:7	sufficiently	tells 17:12
simco 24:22	spokesperson	19:25	tend 30:10
similar 22:13	7:8	suggestions	tends 16:25
simply 8:11 28:7	spring 26:14	20:19,20	terms 8:6 13:15
single 26:7	standard 1:8 5:1	suite 1:23 2:4	
sir 3:7,20	5:20 6:7,24 7:21	summary 9:25	23:15 26:23
	8:21 10:23 11:1	28:19	30:6,25 31:1,3,4

[terms - wanted]

31:5	timely 4:12	27:6 28:2 29:1	unlocatable
testified 8:19	12:24 13:1	30:5	21:11,21,23
10:20 11:18	times 12:25	typically 17:15	28:22
testifies 9:17	14:12		unprobated 6:10
testify 11:21	title 24:3	u	11:15
	today 4:6 21:13	unable 8:11 11:6	unusual 29:10
testimony 10:25 16:19 23:24	•	12:20	
27:19	today's 22:11	unclear 3:3 4:8	update 12:14 25:23
	top 23:4	6:1 7:5 13:12,14	
texas 14:21	total 18:10	14:6,10 16:13,14	updates 14:13
thank 13:6,20	totally 22:20	17:23 18:25	use 22:22 23:16
24:6,23 29:24,25	towns 17:20	21:18 23:3,9	utilizing 5:22
31:15,16	track 28:23	26:9,12,13,14,16	V
theoretical 25:5	tract 9:9,10,11	27:14 31:9	vague 14:21
thing 10:9,17	14:24 17:5	uncommitted	vance 21:1
15:1 22:21	tracts 5:24 9:8	29:15	various 6:13
25:17 26:13	9:24 15:10,12	understand 6:25	vertical 9:12,15
things 10:11	17:6	7:15 30:15	9:22 16:17
20:23,23 21:11	trajectory 11:24	understanding	18:10,22 19:1
25:19 29:1	transcript 1:17	7:25,25	viewing 25:20
think 7:20 13:17	32:8	understood 31:8	virtual 1:17,20
16:6 19:24,25	treat 27:5 28:1	undertaken	32:7,14
22:12 23:5 25:1	treated 26:23	11:12	visit 20:10
25:4,19,21 26:1	tried 22:1,16	unifies 12:3	visited 5:25
26:8,11,18,24	trigger 20:16,24	unit 1:9 4:8 5:1	voluntarily 6:20
27:22 28:9 29:3	27:10	5:21 6:7,24 8:20	8:9
29:8 30:18 31:1	triggering 21:23	10:6 11:23,24	voluntary 8:12
thinking 23:14	triggers 28:7	12:2 15:6,11,11	w
thousand 4:19	true 32:8	15:15 19:13	
three 4:19 5:2,11	trump 15:3	20:13,15 23:18	waive 28:15
5:17,24 9:3	truth 23:24,25	26:7,16 27:4,6	waivers 28:15
12:10 19:7,9,19	try 11:14 19:22	27:11,12,13,18	want 7:3 10:9
thursday 1:21	22:22 27:11	27:21 28:2	14:13 18:25
time 3:19 10:7	trying 11:10	units 9:18 14:17	20:19 21:2,5,5
11:18 15:22	16:7 28:23 29:4	15:3 16:4 19:6,9	22:9 24:7 25:2
17:23 29:8,9,13	turn 20:7	19:20	27:16
29:14 30:13	tvd 18:12,16	unleased 6:2,13	wanted 13:24
31:17	two 14:4 19:20	15:19	29:17
	20:22 22:6 26:1		

[water - yup]

water 17:15	y
waterways	yeah 13:22 16:17
16:25	19:4,18 21:16,16
way 25:20 29:12	22:10 26:2,18,21
30:20	yellow 5:15
ways 17:15 22:7	
webex 1:21	yesterday 4:14 7:24
website 14:15	
weekends 14:4	yup 22:24
weeks 29:14	
wellbore 5:16	
9:7	
wells 4:1,4,10	
7:12 9:12,15,22	
10:23 11:2 18:3	
26:23	
went 4:12 18:8	
west 12:3 24:17	
24:22	
william 1:21	
willing 3:19	
wolfcamp 26:14	
words 4:20	
20:15	
work 7:1 22:1,2	
22:3 29:15	
working 6:18,19	
9:18 29:12	
worry 21:2	
worse 13:15	
worth 4:19	
written 30:20	
X	
x 2:9	
A 2.7	