1	STATE OF NEW MEXICO
2	ENERGY, MINERAL AND NATURAL RESOURCES DEPARTMENT
3	OIL CONSERVATION DIVISION
4	
5	IN THE MATTER OF THE HEARING
6	CALLED BY THE OIL CONSERVATION
7	DIVISION FOR THE PURPOSE OF
8	CONSIDERING:
9	Case Nos. 21489, 21490, 21491,
10	21393, 21394, 22871, 22872, 23174,
11	23088, 23089, 23090, 23091, 22813,
12	22814, 22083, 22084, 22114, 22115,
13	23031, 23032, 21481, 21683, 21685,
14	22103, 22104, 22496, 22497, 22498,
15	22499, 22501, 22502, 22503, 22504,
16	22584, 22912, 22913, 22914, 22915,
17	22916, 22917, 22989, 22990, 22991,
18	22992, 21361, 21362, 21363, 21364,
19	22274, 22275, 22276, 22277, 22423,
20	22424, 22425, 22426, 22429, 22430,
21	22431, 22432, 22433, 22434, 22600,
22	22601, 22602, 22603, 22641, 22642,
23	22643, 22644, 22879, 22880, 23175,
24	23176, 23177, 23178, 23179, 23180,
25	23181, 23182, 23183, 23184, 23185,
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23186, 23187, 23188, 23189, 23190,
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    23191, 23192, 23193, 23194, 23195,
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    23196, 23197, 23198, 23203, 23204,
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    23206, 23207, 23209, 23210, 23211,
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    23212, 23213, 23214, 23215, 23216,
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    23217
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8
                    VIDEOCONFERENCE HEARING
                 Thursday, December 1, 2022
9
    DATE:
10
                   9:15 a.m.
    TIME:
11
    BEFORE: Hearing Officer Bill Brancard
12
    LOCATION: Remote Proceeding
                   Santa Fe, NM 87501
13
    REPORTED BY: Dana Fulton, Notary Public
14
15
    JOB NO.:
                  5566886
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9	ALSO PRESENT:
10	Kristina Fairman, Owner in Item 79
11	Amber Delach, Landman in Item 83
12	
13	
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3	OPENING STATEMENT By Mr. Rankin				137
4					
5	WITNESSES:	DX	CX	RDX	RCX
6	CHRISTINE SLIVA DEFRIEND				
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11	By Mr. Rankin	193			
12	IRVIN GUTIERREZ				
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1		EXHIBITS	
2	NO.	DESCRIPTION	ID/EVD
3	Items 66-69:		
4	Exhibits	Additional Exhibits	53/54
5		(Exhibits retained by counsel	.)
6			
7	NO.	DESCRIPTION	ID/EVD
8	Item 70-71:		
9	Exhibits	Supplemental Exhibits	55/55
10		(Exhibits retained by counsel	.)
11			
12	NO.	DESCRIPTION	ID/EVD
13	Item 72:		
14	Exhibit A	Landman's Self-Affirmed	
15		Statement	58/65
16	Exhibit Al	Landman's Resume	58/65
17	Exhibit A2	Application and Notice	58/65
18	Exhibit A3	Location Map	58/65
19	Exhibit A4	C-102s	58/65
20	Exhibit A5	Map of Proposed Spacing Unit	59/65
21	Exhibit A6	Plat	59/65
22	Exhibit A7	Proof of Notice	60/65
23	Exhibit A8	Proof of Publication	60/65
24	Exhibit A9	Sample Well Proposal Letter	
25		with AFE	60/65
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1		EXHIBITS (Cont'd)	
2	NO.	DESCRIPTION	ID/EVD
3	Item 72 (cont'	d):	
4	Exhibit A10	Chronology of Contacts	60/65
5	Exhibit B	Geologist's Self-Affirmed	
6		Statement	61/65
7	Exhibit B1	Geologist's Resume	61/65
8	Exhibit B2	Base Map	61/65
9	Exhibit B3	Structure Map	61/65
10	Exhibit B4	Structural Cross-Section	61/65
11	Exhibit B5	Gun Bale Diagram	61/65
12	Exhibit C	Notice Affidavit	61/65
13	Exhibit C1	Contacts, Green Cards, and	
14		Communication Efforts	61/65
15	Exhibit C2	Notice by Publication	61/65
16		(Exhibits retained by counsel	)
17			
18	NO.	DESCRIPTION	ID/EVD
19	Items 75 and 7	5:	
20	Exhibits	Supplemental Exhibits	72/72
21		(Exhibits retained by counsel	)
22			
23			
24			
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1		EXHIBITS (Cont'd)	
2	NO.	DESCRIPTION	ID/EVD
3	Items 76 and '	77:	
4	Exhibit A3	Plat of Tracts, Ownership	74/77
5		Interest, and Uncommitted	
6		Interest to be Pooled	
7	Exhibit A4	Well Proposal	75/77
8	Exhibit B	Notice Affidavit	75/77
9		(Exhibits retained by counsel	.)
10			
11	NO.	DESCRIPTION	ID/EVD
12	Item 78:		
13	Exhibit A	Land Professionals'	
14		Testimony and Related Land	
15		Exhibits	78/81
16	Exhibit B	Location Map, Structure Map,	
17		Barrel Schematic, and	
18		Cross-Section of Interval of	
19		Interest	78/81
20	Exhibit C	Notice Testimony	79/81
21		(Exhibits retained by counsel	.)
22			
23			
24			
25			
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1		EXHIBITS (Cont'd)	
2	NO.	DESCRIPTION	ID/EVD
3	Item 79:		
4	Exhibit A	Land Professional's Testimony	
5		and Related Exhibits	85/87
6	Exhibit B	Geology Testimony	86/87
7	Exhibit C	Notice Testimony	86/87
8		(Exhibits retained by counsel	.)
9			
10	NO.	DESCRIPTION	ID/EVD
11	Item 80:		
12	Exhibit A	Compulsory Pooling Checklist	92/96
13	Exhibit B	Application	92/96
14	Exhibit C	Land Negotiator's Affidavit	92/96
15	Exhibit C1	C-102	92/96
16	Exhibit C2	Land Plat and Ownership	
17		Interest	92/96
18	Exhibit C3	Well Proposal and AFE	92/96
19	Exhibit C4	Contact Information with	
20		Interest Owners	92/96
21	Exhibit D	Geology Affidavits and	
22		Exhibits	92/96
23	Exhibit E	Notices to Interest Holders	93/96
24	Exhibit F	Proof of Publication	93/96
25		(Exhibits retained by counsel	.)
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1	NO.	DESCRIPTION	ID/EVD
2	Item 81:		
3	Exhibit C1	C-102	99/101
4	Exhibit C2	Land Tract Map and Ownership	
5		Schedule	99/101
6	Exhibit C3	Sample Well Proposal Letter	
7		And AFE	99/101
8	Exhibit C4	Chronology of Contacts	99/101
9	Exhibit D1	Locator and Structure Maps	99/101
10	Exhibit D2	Wolfcamp Cross-Section Map	99/101
11	Exhibit D3	Wolfcamp Cross-Section	99/101
12	Exhibit E	Self-Affirmed Statement of	
13		Notice with Sample Letters	99/101
14	Exhibit F	Notice of Publication	99/101
15		(Exhibits retained by counsel	)
16			
17	NO.	DESCRIPTION	ID/EVD
18	Item 82:		
19	Exhibit C1	Letter from Pecos Oil and	
20		Gas, LLC	102/106
21	Exhibit C2	C-102s	102/106
22	Exhibit C3	Land Tract Map and Ownership	
23		Schedule	102/106
24	Exhibit C4	Sample Well Proposal Letter	
25		and AFEs	102/106
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1			
1		EXHIBITS (Cont'd)	
2	NO.	DESCRIPTION	ID/EVD
3	Item 82 (Cont	'd):	
4	Exhibit C5	Chronology of Contacts	102/106
5	Exhibit D1	Locator Map	102/106
6	Exhibit D2	Acreage Position Map	102/106
7	Exhibit D3	Project Area and Subsea	
8		Structure Map	102/106
9	Exhibit D4	Cross-Section Map and	
10		Stratigraphic Cross-Section	n 102/106
11	Exhibit E	Self-Affirmed Statement of	
12		Notice with Sample Letters	102/106
13	Exhibit F	Notice of Publication	103/106
14		(Exhibits retained by couns	sel.)
15			
16	NO.	DESCRIPTION	ID/EVD
17	Item 83:		
18	Exhibit C1	C-102s	108/111
19	Exhibit C2	Land Tract Map and Ownersh:	ip
20		Schedule	108/111
21	Exhibit C3	Sample Well Proposal Letter	r
22		and AFEs	108/111
23	Exhibit C4	Chronology of Contacts	108/111
24	Exhibit D1	Locator Map	108/111
25			
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1		EXHIBITS (Cont'd)	
2	NO.	DESCRIPTION	ID/EVD
3	Item 83 (Cont	'd):	
4	Exhibit D2	Subsea Structure Map	108/111
5	Exhibit D3	Structural Cross-Section Map	108/111
6	Exhibit D4	Stratigraphic Cross-Section	108/111
7	Exhibit E	Self-Affirmed Statement of	
8		Notice with Sample Letters	109/111
9	Exhibit F	Notice of Publication	109/111
10		(Exhibits retained by counsel	L.)
11			
12	NO.	DESCRIPTION	ID/EVD
13	Item 84:		
14	Exhibit A	Extension Applications	113/115
15	Exhibit B	Original Orders	113/115
16	Exhibit C	Landman's Affidavit	113/115
17	Exhibit D	Original Notice List for	
18		Previous Cases	114/115
19	Exhibit E	Self-Affirmed Statement of	
20		Notice with Sample Letters	114/115
21	Exhibit F	Notice of Publication	114/115
22		(Exhibits retained by counsel	.)
23			
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25			
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1		EXHIBITS (Cont'd)	
2	NO.	DESCRIPTION	ID/EVD
3	Items 85 and	86:	
4	Exhibit A	Land Plat	117/126
5	Exhibit B	C-102s	117/126
6	Exhibit 3	Lee Lindman's Verified	
7		Statement with Structure	
8		Maps, Isopach Maps, Target	
9		Zones Cross-Section	118/126
10	Exhibit 4	Affidavit of Notice	118/126
11	Exhibit 5	Pooling Checklist	119/126
12		(Exhibits retained by counse	1.)
13			
14	NO.	DESCRIPTION	ID/EVD
15	Item 73:		
16	Exhibit A1	Landman's Resume	128/137
17	Exhibit A2	Application and Notice	129/137
18	Exhibit A3	Location Map	129/137
19	Exhibit A4	C-102s	129/137
20	Exhibit A5	Plat	129/137
21	Exhibit A5B	Ownership Information	129/137
22	Exhibit A5C	Contact Information	130/137
23	Exhibit A6	Proof of Notice	130/137
24	Exhibit A7	Publication Proof of Notice	130/137
25	Exhibit A8	Sample Well Proposal Letter	130/137
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1		EXHIBITS (Cont'd)	
2	NO.	DESCRIPTION	ID/EVD
3	Item 73 (Cont	'd):	
4	Exhibit A9	Chronology of Contacts	131/137
5	Exhibit B1	Geologist's Resume	131/137
6	Exhibit B2	Base Map	131/137
7	Exhibit B3	Structure Map	132/137
8	Exhibit B4	Stratigraphic Cross-Section	132/137
9	Exhibit B5	Well Diagram	132/137
10	Exhibit C	Self-Affirmed Statement of	
11		Notice	132/137
12	Exhibit C1	Table of Contacts and	
13		Mailing Receipts	132/137
14	Exhibit C2	Notice by Publication	133/166
15			
16	NO.	DESCRIPTION	ID/EVD
17	Item 87:		
18	Exhibit 1	Application	146/166
19	Exhibit 2	Production Plot	150/166
20	Exhibit 3	Project Area Map	154/166
21	Exhibit 4	C-102s	156/166
22	Exhibit 5	List of Source Gas Wells	159/166
23	Exhibit 6	Allocation Proposal	161/166
24	Exhibit 7	Regional Location Map	189/180
25	Exhibit 8	Target Injection Interval	171/180
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1			E X H I B I T S (Cont'd)	
2	NO.		DESCRIPTION	ID/EVD
3	Item 87	(Cont'	:(£	
4	Exhibit	9	Project Area Cross-Section	173/180
5	Exhibit	10	Structure Map	174/180
6	Exhibit	11	Isochore Map of Avalon	
7			Thickness	175/180
8	Exhibit	12	Affirmative Statements	179/180
9	Exhibit	13	Stefan Lattimer's Resume	194/214
10	Exhibit	14	Operations Overview	195/214
11	Exhibit	15	Well Diagrams	199/214
12	Exhibit	16	Pressure Charts	201/214
13	Exhibit	17	Operational Parameters Chart	203/214
14	Exhibit	18	Injection Operations Plan	205/214
15	Exhibit	19	Gas Source and Composition	
16			Analysis and Lab Results	208/214
17	Exhibit	20	Project Area Maps	210/214
18	Exhibit	21	Slide Presentation	225/253
19	Exhibit	22	Project Area Map	217/221
20	Exhibit	23	List of Affected Parties	218/221
21	Exhibit	24	Notice Affidavit	219/221
22	Exhibit	25	Notice of Publication	220/221
23				
24				
25				
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## 1 PROCEEDINGS 2 THE HEARING OFFICER: Good morning. Tt. is December 1, 2022. These are the hearings of the 3 New Mexico Oil Conservation Division. I am Bill 4 5 Brancard, hearing examiner for today. With me as technical examiner is Mr. John Garcia. And we will 6 have some special quest technical examiners later on 8 in the program today. 9 As always, the worksheet for listing the order of the cases for today is on our website. 10 11 And the final worksheet, December 1. There are, I 12 believe, 87 cases. But don't despair. Most of them 13 are status conferences. So we will move through those 14 at the beginning of the hearing. 15 So announcements for today. You all 16 should have received a email from us indicating what a new checklist. This is to deal with the fact that 17 people have been adding onto compulsory cooling cases 18 other matters for action, such as approval of a 19 20 nonstandard spacing unit. So we just added one or two 2.1 lines to deal with the issue.

You'll notice we also dropped a line just to make it more shorter, too. Also, there is an announcement about what I've been speaking about for several weeks now, which is that we want all required

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1	corrections, additional information to be submitted
2	within two weeks of the hearing date.
3	If you did not receive this
4	announcement, it is on the OCD hearings' webpage.
5	Mr. Garcia, any other announcements?
6	MR. GARCIA: I don't have any other
7	announcements.
8	THE HEARING OFFICER: Thank you. With
9	that, I believe we are ready to start today's
10	proceedings. We will start with the first nine cases
11	on the checklist, status conference Case 21361, 21362,
12	21363, 21364, 21393, 21394, 21489, 21490, 21491.
13	Mewbourne Oil Company to lead us off.
14	MS. HARDY: Good morning, Mr. Examiner.
15	Dana Hardy with Hinkle Shanor on behalf of Mewbourne
16	Oil Company.
17	THE HEARING OFFICER: Thank you.
18	Ascent Energy.
19	MR. SAVAGE: Good morning, Mr. Hearing
20	Examiner, Mr. Technical Examiner. Darin Savage with
21	the Santa Fe Office of Abadie and Schill on behalf of
22	Matador Production Company, successor to Ascent
23	Energy.
24	THE HEARING OFFICER: Apache
25	Corporation.

1	MS. BENNETT: Good morning. Deana
2	Bennett from Modrall Sperling on behalf of Apache
3	Corporation.
4	THE HEARING OFFICER: We have a few
5	other entries in appearance. I don't know if I'll
6	catch everyone. EOG Resources?
7	MR. PADILLA: Mr. Examiner, Ernest L.
8	Padilla for EOG Resources. We're just monitoring this
9	case.
10	THE HEARING OFFICER: Okay. I have an
11	entry from Colgate Operating.
12	MS. SHAHEEN: Good morning, everyone.
13	Sharon Shaheen, Montgomery and Andrews on behalf of
14	Colgate. Like Mr. Padilla, we are just monitoring
15	this case.
16	THE HEARING OFFICER: For a few cases,
17	I believe we have the Jalapeno Corporation.
18	MR. BECK: Good morning, Mr. Examiner.
19	Matt Beck on behalf of Jalapeno Corporation.
20	THE HEARING OFFICER: And then, I think
21	that's all that I have listed. Are there any other
22	entries of appearance here today for these cases
23	21361, 362, 363, 364, 393, 394, 489, 490, 491. So
24	hearing none, I'll start off with Mewbourne Oil
25	Company. And where are we in our continuing saga of

1	status conferences?
2	MS. HARDY: I think the saga is still
3	continuing, Mr. Examiner. The parties are still
4	negotiating and are working on an agreement. So
5	Mewbourne would propose to set these cases for another
6	status conference on the January 19th docket. And I
7	believe the other parties have indicated that they are
8	agreeable to that proposal.
9	THE HEARING OFFICER: Let's check
10	around. Matador?
11	MR. SAVAGE: That is correct. We are
12	agreeable to that, Mr. Examiner.
13	THE HEARING OFFICER: Okay. Apache
14	Corporation?
15	MS. BENNETT: That's correct. Also
16	agreeable to the status conference on 1/19.
17	THE HEARING OFFICER: Anyone else with
18	any opinions? Hearing none, cases 21361, 362, 363,
19	364, 393, 394, 489, 490, and 491 will be set for a
20	status conference on January 19th. I will issue a
21	scheduling order.
22	MS. HARDY: Thank you.
23	THE HEARING OFFICER: All right. We
24	are now on items 10 through 17. And this would be a
25	status conference with cases 21683, 21685, 22103,

1	22104, 22083, 22084, 22114, 22115. Let's start with
2	Matador Productions.
3	MR. FELDEWERT: Good morning, Mr.
4	Brancard and Mr. Garcia. Michael Feldewert with the
5	Santa Fe office of Holland and Hart on behalf of
6	Matador. We have also appeared, yeah, for these
7	matters for XTO Energy, Inc.
8	THE HEARING OFFICER: Thank you.
9	EGL Resources?
10	MR. PADILLA: Mr. Examiner, Ernest L.
11	Padilla for EGL Resources.
12	THE HEARING OFFICER: Thank you. So I
13	think we have an entry from EOG Resources.
14	MR. PARROT: Good morning. This is
15	James Parrot for EOG.
16	THE HEARING OFFICER: All right. What
17	else do we have here?
18	MR. SAVAGE: Mr. Examiner, Darin Savage
19	on behalf of Cimerax Energy Company and as for cases
20	22083 and 22084.
21	THE HEARING OFFICER: Cimerax. Okay.
22	Which cases are you in, Mr.?
23	MR. SAVAGE: Money Penny. That's 83
24	and 84.
25	THE HEARING OFFICER: Okay.

1	And is EGL now Earthstone, Mr. Padilla?
2	Is that
3	MR. PADILLA: I'm not sure about that.
4	There's some of these cases that were still, I
5	believe, I know the Thunder Ball, maybe even the Penny
6	Penny or the Money Penny.
7	THE HEARING OFFICER: Because we have
8	an entry from Earthstone, also, so I was just curious.
9	MR. PADILLA: No, then, if I made an
10	entry of appearance, then obviously Earthstone has
11	taken over these cases.
12	THE HEARING OFFICER: All right.
13	MR. PADILLA: My sheet does not say
14	that for some reason.
15	THE HEARING OFFICER: Well, I just look
16	at the pieces of paper in our file. I can't really
17	figure out what's happening behind the scenes. So
18	anyway, let's start with Mr. Feldewert. Where are we?
19	MR. FELDEWERT: Well, my understanding
20	is that the parties have been involved in trade
21	discussions that are progressing since the last status
22	conference. So I've been instructed to request
23	another status conference either in January or
24	February.
25	THE HEARING OFFICER: Thank you.

1	Mr. Padilla, any thoughts?
2	MR. PADILLA: I concur, Mr. Examiner.
3	THE HEARING OFFICER: All right. Okay.
4	Any of the other parties with a
5	position? Mr. Savage?
6	MR. SAVAGE: We're just monitoring to
7	preserve rights.
8	THE HEARING OFFICER: Mr. Parrot?
9	MR. PARROT: No position. Thank you,
10	Mr. Examiner.
11	THE HEARING OFFICER: Thank you. All
12	right.
13	So let's set it then for February 2,
14	status conference. And I will issue a scheduling
15	order.
16	MR. FELDEWERT: Thank you, sir.
17	THE HEARING OFFICER: Thank you.
18	MR. PADILLA: Thank you.
19	THE HEARING OFFICER: All right.
20	Parties need to help me here because I think we're
21	about to enter a long list of Mewbourne Matador cases,
22	and I don't know how many of these are combined. But
23	let's start with the first group that I have, cases 18
24	through 29.
25	These are the cases 22274, 22275,
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1	22276, 22277, 22600, 22601, 22602, 22603, 22501,
2	22502, 22503, 22504.
3	Let's start with Mewbourne Oil Company.
4	MR. BRUCE: Mr. Examiner, Jim Bruce on
5	behalf of Mewbourne.
6	THE HEARING OFFICER: Matador?
7	MR. FELDEWERT: Mr. Examiner, Michael
8	Feldewert in the Santa Fe office of Holland and Hart.
9	THE HEARING OFFICER: All right.
10	Then, we have an entry of appearance of
11	Jalapeno Corporation.
12	MR. BECK: Mr. Hearing Examiner, Matt
13	Beck on behalf of Jalapeno Corporation.
14	THE HEARING OFFICER: Thank you.
15	I have an entry for some cases from EOG
16	Resources.
17	MR. PARROT: Good morning. James
18	Parrot with Beatty and Wozniak for EOG.
19	THE HEARING OFFICER: Any other entries
20	of appearances here for these cases?
21	Hearing none, Mr. Bruce, are these
22	connected with the other cases that follow, or are
23	these an isolated group?
24	MR. BRUCE: Mr. Examiner, it'd probably
25	Mr. Feldewert's preference to do this first group,

1	although the same principles apply to the following
2	ones.
3	And just late yesterday, I heard from
4	my clients and I know Mr. Feldewert has been out of
5	his office for a few days that Mewbourne and
6	Matador have reached the terms of a deal under which
7	the Pretty Bird and Belle Meade cases would continue
8	unopposed.
9	And just so I don't have to repeat it
10	again, same thing with the following Iron Island cases
11	would go unopposed.
12	And then, with respect to the Matador's
13	Simon Camamile and Mewbourne's Mimosa Ridge cases,
14	Mewbourne would dismiss its cases, and Matador could
15	move forward with its Simon Camamile cases unopposed.
16	So with respect to this first batch, I
17	was requested by my client to set up the Pretty Bird
18	and Belle Meade cases for an uncontested hearing
19	somewhere down the road.
20	THE HEARING OFFICER: Mr. Feldewert,
21	new to you?
22	MR. FELDEWERT: No. Not at all. I
23	think it makes sense, Mr. Examiner, as you have done,
24	to keep them grouped as is starting with this set of
25	cases. But I have likewise been informed that the

1	parties are close to an agreement. And the only thing
2	I'm not sure about because I had been asked to seek
3	another status conference.
4	But it sounds like Mr. Bruce got some
5	information yesterday. So I would suggest that we set
6	these matters, this current group of cases, for a
7	hearing, then, instead of another status conference.
8	And if things change, I'll let you know. Does that
9	work?
10	THE HEARING OFFICER: Well, if Mr.
11	Bruce's scenario holds, then I think it would be
12	better to set these for a hearing, which you can just
13	come back in and say, "Not contested." And we'll have
14	the hearing.
15	MR. FELDEWERT: I totally agree. Yes.
16	THE HEARING OFFICER: And a status
17	conference and then trying to set up a hearing.
18	MR. FELDEWERT: Right. I that's
19	I agree. So I think let's go ahead and set these. I
20	would set both this set of cases for a hearing at this
21	point. And if we end up dismissing our cases or if
22	things change, as you point out, we can address it at
23	that point. I do agree with Mr. Bruce. Most likely,
24	it's going to be an uncontested hearing.
25	THE HEARING OFFICER: All right. Then,

1	here's what I suggest, that we set these for a hearing
2	on February 16th.
3	MR. BRUCE: That would be fine with me,
4	Mr. Examiner.
5	THE HEARING OFFICER: Mr. Feldewert?
6	MR. FELDEWERT: That makes sense. Yes.
7	THE HEARING OFFICER: All right. Other
8	parties? Any comments, suggestions? Hearing none,
9	the cases 2274, 75, 76, 77, 22600, 01, 02, 03, 22501,
10	02, 03, 04 will be set for a hearing on February 16th.
11	I will issue an amended pre-hearing order. With that,
12	we are on item number 30.
13	This is 30 through 37. These are cases
14	22423, 22424, 22425, 22426, 22496, 22497, 22498, and
15	22499. Entry for Mewbourne Oil Company?
16	MR. BRUCE: Mr. Examiner, Jim Bruce at
17	Mewbourne.
18	THE HEARING OFFICER: Thank you.
19	Matador Production?
20	MR. FELDEWERT: Mr. Examiner, Michael
21	Feldewert from Santa Fe office of Holland and Hart.
22	THE HEARING OFFICER: And for this, we
23	have Colgate Operating.
24	MS. BENNETT: Good morning, everyone.
25	Deana Bennett on behalf of Colgate Operating.

1	THE HEARING OFFICER: Thank you.
2	Jalapeno Corporation?
3	MR. BECK: Matt Beck on behalf of
4	Jalapeno Corporation.
5	THE HEARING OFFICER: Thank you. Are
6	there any other entries of appearance?
7	Hearing none, Mr. Bruce, should we do
8	the same thing as we just did?
9	MR. BRUCE: Same principles, yep.
10	THE HEARING OFFICER: Mr. Feldewert,
11	any objections?
12	MR. FELDEWERT: Nope. I agree.
13	THE HEARING OFFICER: Unless there are
14	any other objections from other parties, I will set
15	this for a hearing on February 16th. Thank you.
16	Let's move on then to items 38 through 53. These are
17	cases 22429, 22430, 22431, 22432, 22433, 22434, 22912,
18	22913, 22914, 22915, 22916, 22917, 22989, 22990,
19	22991, 22992.
20	So here we star with again with
21	Mewbourne Oil Company.
22	MR. BRUCE: Mr. Examiner, Jim Bruce for
23	Mewbourne.
24	THE HEARING OFFICER: Thank you.
25	Matador Production?
	n

1	MR. FELDEWERT: Mr. Examiner, Michael
2	Feldewert with Santa Fe office of Holland and Hart.
3	THE HEARING OFFICER: Okay. We also
4	have an entry from COG Operating.
5	MS. RYAN: Good morning, Mr. Examiner.
6	Beth Ryan on behalf of COG Operating.
7	THE HEARING OFFICER: Do I have an EOG
8	Resources. That might be you, Mr. Feldewert.
9	MR. FELDEWERT: I'm looking at my sheet
10	now. Yes. We've appeared in those Mimosa Ridge cases
11	for EOG Resources.
12	THE HEARING OFFICER: Okay. Any other
13	entries of appearance then for the cases?
14	Hearing none, Mr. Bruce, are okay with
15	the same process?
16	MR. BRUCE: Yes. And these are the
17	cases that at this point Mewbourne's Mimosa Ridge
18	cases would be dismissed. That's Mewbourne's intent
19	at this time.
20	THE HEARING OFFICER: Mewbourne will go
21	I'm sorry. Matador will go ahead with the Simon
22	Camamile.
23	MR. FELDEWERT: Yes, sir.
24	THE HEARING OFFICER: I just had to say
25	that.

1	MR. BRUCE: We're making it too easy on
2	you this morning.
3	THE HEARING OFFICER: I know.
4	Are there any other concerns or
5	objections for setting a hearing on February 16th?
6	Hearing none, we will move onto the next set of cases.
7	We are now on items 54 through 59. These are cases
8	22879, 22880, 223176, 22 sorry, 23176, 23177,
9	23178, 23179. Let's start with Pride Energy Company.
10	MS. SHAHEEN: Good morning, everyone.
11	Sharon Shaheen, Montgomery and Andrews, on behalf of
12	Pride Energy.
13	THE HEARING OFFICER: Mewbourne Oil
14	Company?
15	MS. HARDY: Good morning. Dana Hardy
16	with the Santa Fe office of Hinkle Shanor on behalf of
17	Mewbourne Oil Company and also on behalf of Earthstone
18	Operating.
19	THE HEARING OFFICER: Okay. We have
20	drawn a crowd here. Marathon Oil Permian and et
21	cetera?
22	MS. BENNETT: Good morning, everyone.
23	This is Deana Bennett from Modrall Sperling on behalf
24	of Marathon Oil Permian, LLC.
25	THE HEARING OFFICER: MRC Explorers?

1	MRC Delaware?
2	MR. FELDEWERT: Mr. Examiner, Michael
3	Feldewert with Santa Fe office of Holland and Hart
4	appearing on behalf of the MRC entities.
5	THE HEARING OFFICER: Thank you.
6	Yates Energy Corp. and Jalapeno
7	Corporation?
8	MR. BECK: Matt Beck on behalf of Yates
9	Energy Corp. and Jalapeno Corporation.
10	THE HEARING OFFICER: Okay. Anyone
11	else appearing in these cases, 22879, 880, 23176, 177,
12	178, 179?
13	MR. FELDEWERT: Mr. Examiner, Michael
14	Feldewert with the Santa Fe office of Holland and
15	Hart. I'm going to enter an appearance for XTO
16	Energy, Inc. We will be filing the entry later today.
17	THE HEARING OFFICER: In all of these
18	cases?
19	MR. FELDEWERT: I'm sorry. In the
20	Mewbourne Bushwood cases. So 23176, 23177, 23178, and
21	23179.
22	THE HEARING OFFICER: Okay.
23	MS. BENNETT: And Mr. Examiner, this is
24	Deana Bennett on behalf of Marathon. I filed entries
25	of appearance in those cases last night. So Marathon

1	has entered its appearance in all of the cases that
2	we're talking about this morning.
3	THE HEARING OFFICER: Yes. I have you
4	listed for all of them. Thank you.
5	MS. BENNETT: Great. Thank you.
6	MS. RYAN: Mr. Examiner, Beth Ryan on
7	behalf of COG Operating. We've entered an appearance
8	in 22880.
9	THE HEARING OFFICER: Yes. Sorry. I
LO	missed you. Thank you.
L1	All right. We've drawn a crowd. And
L2	we have not only a objection to a case going forward
L3	by affidavit, we also have a motion to dismiss here.
L4	So let's start with Pride Energy. How would you like
L5	to proceed with all of this?
L6	MS. SHAHEEN: Mr. Examiner, I would
L7	suggest that we proceed by hearing the motion to
L8	dismiss on the next available docket. I understand
L9	that Ms. Hardy will be submitting responses. I don't
20	think it should take too long. And I don't think it
21	should take too much time to hear those motions to
22	dismiss.
23	And then, I would suggest we go ahead
24	and set a contested hearing date for all of the cases
25	that would remain at that point.

1	THE HEARING OFFICER: Thank you.
2	Ms. Hardy?
3	MS. HARDY: Mr. Examiner, I agree that
4	it would be appropriate to set an argument date on the
5	motion to dismiss. We do intend to respond. I would
6	ask that that be set on one of the January dockets. I
7	think I need at least I mean, I don't think I can
8	get the additional briefing done and the affidavits
9	that I need by December 15th.
10	So I would ask that we have an argument
11	on one of the January dockets. And then at that
12	point, it would be appropriate, I think, to set a
13	contested hearing date.
14	THE HEARING OFFICER: Okay. Well, I'm
15	glad you brought up affidavits because I'm wondering
16	how we could decide this motion to dismiss without
17	some sort of factual basis for it.
18	Ms. Shaheen, you didn't submit any
19	affidavits with your motion.
20	MS. SHAHEEN: That is true, Mr.
21	Examiner. I'm happy to have our witness appear, or we
22	could have Mewbourne has admitted the one fact that
23	governs the basis for the motion, and that is they
24	have no interest in the two spacing units that are
25	proposed in those two cases.

1	And that's 23176 and 23178. So there's
2	no disputed fact here. I'm happy, as I said, I can
3	submit an affidavit that says Mr. Pride has reviewed
4	title and that Mewbourne has no interest in those
5	spacing units and that he's conferred with Mewbourne
6	and they've agreed that they have no interest in those
7	spacing units.
8	So I don't really know that there's
9	much in the way of factual development that's
10	necessary here.
11	MS. HARDY: And Mr. Examiner, may I
12	respond?
13	THE HEARING OFFICER: Sure. I guess I
14	would just respond to Ms. Shaheen first by saying you
15	say that Pride has admitted I'm a little slow here.
16	Admitted where?
17	MS. SHAHEEN: I'm sorry. Mewbourne has
18	admitted
19	THE HEARING OFFICER: Mewbourne has
20	admitted. Thank you.
21	MS. SHAHEEN: Mewbourne has admitted to
22	Pride. And they've been conferring here for some time
23	now. And Mewbourne has confirmed with Pride that it
24	has no interest in those two spacing units.
25	THE HEARING OFFICER: Okay. And that's
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1	not really in the record. But thank you.
2	Ms. Hardy?
3	MS. HARDY: I disagree. I think that
4	there is a disagreement on the facts and what
5	constitutes an interest in the spacing unit. So
6	that's what we would be submitting in our response.
7	So I think there are absolutely disputed facts.
8	And I think there are also disputes
9	over the law because it is more nuanced than I think
10	is represented in Pride's motions. So I do think the
11	factual development is necessary. And that's what we
12	would plan to do in our response.
13	MS. SHAHEEN: If I may, Mr. Examiner, I
14	propose that I submit an amended motion to dismiss
15	with an affidavit that states what's already been
16	stated in the current motion in light of the fact that
17	it looks like this won't be heard until first part of
18	January.
19	I think we have plenty of time to get
20	that submitted.
21	THE HEARING OFFICER: Okay. How long,
22	Ms. Shaheen, would it take you to submit an amended
23	motion?
24	MS. SHAHEEN: One week at the most.
25	THE HEARING OFFICER: All right. So
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1	amended motion by December 8th.
2	And response, what will we do? Two
3	weeks from then, is that all right?
4	MS. HARDY: I think that two weeks
5	would be sufficient, Mr. Examiner.
6	THE HEARING OFFICER: Getting closer to
7	the holidays. And then, a hearing on January 5th? Is
8	that going to work for the parties?
9	MS. SHAHEEN: That will work for Pride,
10	Mr. Examiner.
11	MS. HARDY: That will also work for
12	Mewbourne.
13	THE HEARING OFFICER: And do we want to
14	try to set a date for a contested hearing right now or
15	wait 'til the motion hearing?
16	MS. SHAHEEN: Excuse me. Pride would
17	prefer to go ahead and set a contested hearing date
18	now so that we're not out in the far future.
19	THE HEARING OFFICER: Ms. Hardy?
20	MS. HARDY: I think that Mewbourne
21	would prefer to wait until we have a decision on the
22	motion to dismiss, so we know what we're setting.
23	THE HEARING OFFICER: All right.
24	Because two of your cases could disappear.
25	MS. HARDY: Correct. Although,

1	Mewbourne does contest we will contest Pride's
2	applications regardless because if they strand
3	acreage, so we have issues with them.
4	THE HEARING OFFICER: Well, you know,
5	why don't we just set a date way out in the future
6	here because you know how terrible I am at issuing
7	orders on motions. So let's just set March 16th for a
8	contested hearing date. I will put all of the cases
9	in that date, and then if some of them get dismissed,
10	well, they get dismissed.
11	Are there any other concerns,
12	objections, clever comments from the other parties?
13	Hearing none
14	MS. BENNETT: Mr. Examiner oh, Deana
15	Bennett on behalf of Marathon
16	THE HEARING OFFICER: Yes.
17	MS. BENNETT: real quick. I just
18	want to let the division know that there is a chance
19	that Marathon would participate in the contested
20	hearing. That will depend upon I suppose the outcome
21	of the January 5th hearing.
22	And so I will be checking with Marathon
23	to make sure that the March 16th date works for them,
24	as well, because there is a chance that they will be
25	participating in the contested hearing.

1	THE HEARING OFFICER: Thank you. By
2	participating, does that include the possibility of
3	submitting your own applications?
4	MS. BENNETT: No. Not necessarily.
5	But Marathon does have acreage and interest in the
6	north half of Section 21, which is not being proposed
7	to be developed by Pride. And so Marathon may have
8	some concerns or does have some concerns about the
9	acreage being stranded.
10	And so depending upon how things shake
11	out between now and then, Marathon does not want to
12	see its acreage get stranded.
13	THE HEARING OFFICER: Thank you for
14	letting us know. All right.
15	With that, we are going to set the
16	following schedule on the motion to dismiss filed by
17	Pride Energy. Pride will have 'til December 8th to
18	file an amended motion with affidavits. Mewbourne has
19	'til December 22nd to respond to that. We will have a
20	hearing on the motion January 5th.
21	We will then issue a pre-hearing order
22	for a contested hearing on all six cases for March
23	16th.
24	MS. SHAHEEN: Thank you, Mr. Examiner.
25	MS. HARDY: Thank you.

1	THE HEARING OFFICER: Thank you. And I
2	look forward to reading about the nuances of the Oil
3	and Gas Act.
4	MS. HARDY: We'll look forward to
5	writing about them.
6	THE HEARING OFFICER: Thank you.
7	With that, we are down to Item 60. And
8	this is 60, 61, 62, cases 22584, 22813, 22814.
9	Matador Production?
10	MR. FELDEWERT: Good morning, Mr.
11	Examiner. Michael Feldewert of the Santa Fe office of
12	Holland and Hart.
13	THE HEARING OFFICER: Earthstone
14	Operating?
15	MS. HARDY: Mr. Examiner, Dana Hardy
16	with Hinkle Shanor on behalf of Earthstone Operating.
17	THE HEARING OFFICER: All right. I've
18	got a few entries of appearance. I don't know who's
19	who anymore.
20	Chisolm Energy? They still on the
21	line? Or not
22	Conoco
23	MS. HARDY: I believe
24	THE HEARING OFFICER: Yeah. Ms. Hardy?
25	MS. HARDY: I was going to say that I
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1	believe I had entered an appearance for Chisholm, but
2	Earthstone has acquired that interest.
3	THE HEARING OFFICER: Okay. Thank you.
4	That's what my records show, that your firm existed as
5	the counsel.
6	Conoco Phillips?
7	MS. RYAN: Yes, sir. Beth Ryan on
8	behalf of Conoco Phillips.
9	THE HEARING OFFICER: Thank you.
10	Avant Operating?
11	MS. BENNETT: Good morning, everyone,
12	again. Deana Bennett, Modrall Sperling on behalf of
13	Avant Operating. And I want to say that I have
14	withdrawn our appearance in this case. So Avant is no
15	longer a party in this case.
16	THE HEARING OFFICER: Okay. Thank you.
17	MS. BENNETT: Thank you.
18	THE HEARING OFFICER: And then, Fasken
19	Oil and Ranch?
20	MS. SHAHEEN: Sharon Shaheen,
21	Montgomery and Andrews on behalf of Fasken.
22	THE HEARING OFFICER: Thank you.
23	Any other interested persons, then, for
24	cases 22584, 813, 814?
25	Hearing none, we'll start with Matador
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1	Production.
2	MR. FELDEWERT: Mr. Examiner, I have
3	been informed that since the last status conference,
4	there have been ongoing trade discussions. And so I
5	have been requested to seek another status conference
6	in these matters.
7	THE HEARING OFFICER: Thank you.
8	Earthstone?
9	MS. HARDY: I agree with Mr. Feldewert,
LO	MR. Examiner. I know the parties are still engaged in
L1	discussions.
L2	THE HEARING OFFICER: All right. Why
L3	don't we set this for February 2nd? How does that
L4	sound?
L5	MR. FELDEWERT: That makes sense to me,
L6	Mr. Examiner.
L7	MS. HARDY: That's fine, Mr. Examiner.
L8	THE HEARING OFFICER: Are there any
L9	comments from the other participants in these cases?
20	MS. SHAHEEN: Mr. Examiner, Fasken just
21	wants to reiterate it will be signing a day away for
22	whoever drills these wells and that it's currently
23	waiting to hear back from Earthstone about its
24	proposed changes to Earthstone's operating agreement.
25	And he hopes to see those soon.

1	THE HEARING OFFICER: Thank you.
2	All right. With that, cases 22584,
3	22813, 22814 will be set for a status conference on
4	February 2nd.
5	MS. HARDY: Thank you.
6	THE HEARING OFFICER: Okay. We have a
7	few newer cases with objections here.
8	Items 63, Case 23206, Mewbourne Oil
9	Company?
10	MR. BRUCE: Mr. Examiner, Jim Bruce on
11	behalf of Mewbourne.
12	THE HEARING OFFICER: Thank you.
13	And we have Conoco Phillips, COG
14	Operating?
15	MS. RYAN: Yes. Beth Ryan on behalf of
16	Conoco Phillips.
17	THE HEARING OFFICER: Thank you.
18	Any other persons here for Case 23206?
19	Ms. Ryan, I believe Conoco has objected
20	to this case going forward by affidavit?
21	MS. RYAN: Yes. We would like this
22	case continued.
23	THE HEARING OFFICER: Continued as in
24	continued or setting a hearing date for a contested
25	hearing?

1	MS. RYAN: Continued we're still
2	trying we're not committed to filing a contested
3	case at this time, but we would like more time to work
4	with Mewbourne.
5	THE HEARING OFFICER: Mr. Bruce,
6	thoughts?
7	MR. BRUCE: I would just like to set a
8	hearing date. I think if I don't even know what
9	Conoco Phillips and EOG's positions are in the case,
10	and I'm sure by the time whatever date it's set for
11	will be somewhere down the road. And they would be
12	able to determine by then whether or not they want to
13	file a counterapplication.
14	MS. RYAN: We agree. That's fine. We
15	can set a hearing date.
16	THE HEARING OFFICER: Okay. So
17	February 16th for a hearing date. Any objections?
18	MR. BRUCE: Nope.
19	THE HEARING OFFICER: And I will issue
20	a pre-hearing order because we have an objection. So
21	it can always be turned into an uncontested hearing.
22	Thank you.
23	With that, we are on Items 64, Case
24	232213, Headington Royalty, Inc.
25	MS. SHAHEEN: Mr. Examiner, Sharon

1	Shaheen on behalf of Headington Royalty.
2	THE HEARING OFFICER: And I believe we
3	had an entry of appearance from the Oil Conservation
4	Division? Mr. Tremaine is here.
5	Ms. Shaheen, you asked for a status
6	conference. What's the status on this case?
7	MS. SHAHEEN: The status is the good
8	news good news, Northern Pacific has agreed to the
9	change of operator and will be signing the necessary
10	form. It has not occurred yet. I understand that
11	there was a death in the family of the lead person for
12	Northern Pacific.
13	What Headington proposes to do is to
14	set a date for a contested hearing just as a back-up
15	in case this agreement doesn't go through. But we
16	anticipate it will go through, and we will be in the
17	position to plug and abandon that well as we've been
18	asked by the state land office.
19	THE HEARING OFFICER: All right. So
20	how about February 2nd?
21	MS. SHAHEEN: I think that would be
22	fine for Headington. I'm assuming it would work for
23	Mr. Tremaine, but I haven't spoken with him about
24	that.
25	THE HEARING OFFICER: Well, I'm hoping

1	everything gets worked out.
2	MS. SHAHEEN: Same here.
3	THE HEARING OFFICER: All right. So
4	we'll set this for a hearing for February 2nd.
5	MS. SHAHEEN: Thank you, Mr. Examiner.
6	THE HEARING OFFICER: Thank you.
7	And finally, I believe the last status
8	conference of the day, Item 65, Case 23214, EGL
9	Resources.
10	MR. PADILLA: Mr. Examiner, Ernest L.
11	Padilla for EGL Resources.
12	THE HEARING OFFICER: Thank you.
13	Matador Production Company?
14	MR. FELDEWERT: Yes, Mr. Examiner.
15	Michael Feldewert with Santa Fe Office of Holland and
16	Hart.
17	THE HEARING OFFICER: And Matador is
18	objecting to this case going forward by affidavit?
19	MR. FELDEWERT: Yes. Matador's the
20	operator of two existing spacing units that involve
21	the acreage that EGL seeks approval.
22	THE HEARING OFFICER: Okay. So I
23	assume we're headed for a hearing here.
24	MR. FELDEWERT: It looks like it. Yes.
25	THE HEARING OFFICER: Mr. Padilla?

1	MR. PADILLA: Mr. Examiner, we filed an
2	exhibit for a hearing today. But I was informed by
3	Mr. Feldewert that they wanted a hearing. So
4	obviously, this is not going to be a hearing today.
5	And so a hearing has to be set.
6	THE HEARING OFFICER: Mr. Feldewert,
7	Mr. Padilla, sooner or later on the hearing?
8	Sounds like, Mr. Padilla, you're ready
9	to go.
10	MR. PADILLA: Yeah. We were we were
11	ready to go today. But Mr. Feldewert was out of town,
12	and we didn't communicate as soon what the status of
13	Matador's decision was. So he clarified that
14	yesterday. And so we'll duke it out at hearing sooner
15	than later.
16	THE HEARING OFFICER: Mr. Feldewert,
17	does your client have any preference on times for this
18	hearing?
19	MR. FELDEWERT: No. I think we have,
20	you know, we're going to need to present some
21	witnesses. And I've got to get my arms around this.
22	I'm trying to figure out what they're doing. So but
23	it is going to be a contested hearing.
24	THE HEARING OFFICER: All right. How
25	about February 16th?

1	MR. PADILLA: That's fine.
2	MR. FELDEWERT: We'll make that work.
3	THE HEARING OFFICER: Okay. Thank you.
4	Any other persons then for Case 23214?
5	Hearing none, it will be set for a contested hearing
6	on February 16th. I will issue appropriate order.
7	MR. PADILLA: Thank you.
8	THE HEARING OFFICER: Thank you. We
9	will start our hearings today with a few continued
10	cases starting with Items 66 through 69. These are
11	cases 22641, 22642, 22643, 22644, Mewbourne Oil
12	Company.
13	MR. BRUCE: Mr. Examiner, Jim Bruce for
14	Mewbourne.
15	THE HEARING OFFICER: Thank you. I
16	have an entry from COG Operating.
17	MS. RYAN: Yes. Beth Ryan on behalf of
18	COG Operating.
19	THE HEARING OFFICER: And I also have
20	an entry from Devon Energy Production Company.
21	MR. SAVAGE: Good morning. Darin
22	Savage with the Santa Fe Office of Abadie & Schill on
23	behalf of Devon Energy Production Company, LP.
24	THE HEARING OFFICER: All right. Are
25	there any other interested persons for cases 22641,

1	642, 643, 644?
2	Hearing none, I believe this was
3	continued in the last docket because the land
4	affidavit was missing.
5	MR. BRUCE: That's the chief reason,
6	yes, Mr. Examiner. I scratched my head about that,
7	and you know, I filed the exhibit packages so long
8	ago, I just couldn't remember what was in there. But
9	I didn't supplement each file with the landman's
10	affidavit. I also kind of updated the C-102s for the
11	wells.
12	And you had questions about who exactly
13	was being pooled, so I submitted some information
14	regarding which parties were in fact being pooled, so
15	it was more clear to the examiners. And then, I did
16	do a spreadsheet certified notice. And everyone who
17	was notified of the hearing and is now being pooled
18	did receive certified mail notice of the applications.
L9	So I move the admission of the exhibits
20	2, 2-A, 2-B, and 7 and ask that these matters be taken
21	under advisement.
22	(Exhibits 2, 2-A, 2-B, and 7 were
23	marked for identification.)
24	THE HEARING OFFICER: Thank you.
25	Any questions, comments from COG?

1	MS. RYAN: No objection.
2	THE HEARING OFFICER: Thank you.
3	From Devon?
4	MR. SAVAGE: No questions at this time.
5	Thank you.
6	THE HEARING OFFICER: Okay.
7	Mr. Garcia, I'm sure you've poured over
8	these exhibits.
9	MR. GARCIA: No questions at the time.
10	THE HEARING OFFICER: Okay. Thank you.
11	All right. With that, we will accept
12	your additional exhibits into the record, and Cases
13	22641, 642, 643, and 644 will be taken under
14	advisement.
15	(Exhibits 2, 2-A, 2-B, and 7 were
16	received into evidence.)
17	MR. BRUCE: Thank you.
18	THE HEARING OFFICER: Thank you.
19	Now are items 70 and 71, Cases 23031,
20	23032, EOG Resources.
21	MR. PARROT: Good morning, Mr.
22	Examiner. This is James Parrot with Beatty and
23	Wozniak representing EOG.
24	THE HEARING OFFICER: Thank you.
25	Are there any other entries of
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1	appearance for Cases 23031, 032?
2	Hearing none, Mr. Parrot, I believe
3	there was a problem with the notice paragraph not
4	having a legal description in it. And it looks like
5	from what was noticed for today's hearing that that
6	was corrected.
7	MR. PARROT: Yes, sir.
8	THE HEARING OFFICER: Are there any
9	other submittals for these cases?
10	MR. PARROT: In Case 23031, we
11	submitted a corrected or a supplemental affidavit,
12	landman's affidavit to correct the description of the
13	overwrapping spacing units. That's the only
14	submission and the only correction.
15	THE HEARING OFFICER: Thank you.
16	Mr. Garcia, any questions?
17	MR. GARCIA: No questions.
18	THE HEARING OFFICER: Thank you.
19	With that, the exhibits will be
20	admitted into the record, and Cases 23031 and 23032
21	will be taken under advisement.
22	(Cases 23031 and 23032 exhibits were
23	received into evidence.)
24	MR. PARROT: Thank you very much.
25	THE HEARING OFFICER: All right. We
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1	are now on Item 72, I believe. Yes. Case number
2	23175, Silverback Operating.
3	MR. HOLLIDAY: All right. Well, thank
4	you, Mr. Examiner. In this case, Silverback Operating
5	II seeks to pool
6	THE HEARING OFFICER: Mr. Holliday,
7	please first just introduce yourself, and then I'll
8	ask for other entries of appearances. I know you're
9	excited. Your first big case in front of the Oil
10	Conservation Division here in New Mexico. But
11	MR. HOLLIDAY: Okay. Perfect. Well,
12	thank you for having me, guys. My name's Ben
13	Holliday. I'm with the San Antonio office of the
14	Holliday Energy Law Group. And I'm representing
15	Silverback Operating II in this matter. I believe
16	there are no other parties that have entered an
17	appearance in this case.
18	THE HEARING OFFICER: Let me just ask
19	around.
20	Are there any other entries of
21	appearance today for Case 23175?
22	Hearing none, Mr. Holliday, you may
23	proceed, and we will of course razz you in your first
24	appearance here.
25	MR. HOLLIDAY: Well, and duly earned,

1	I'm sure. So. Well, thank you, Mr. Examiner. In
2	this case, Silverback Operating II seeks to pool a
3	standard 320-acre horizontal well spacing unit in the
4	North Seven Rivers, Atoka, Glorieta, Yeso, or Mashon
5	[ph].
6	The proposed spacing unit is comprised
7	of the south half of Section 16, Township 19 South,
8	raised 25 east in Eddy County for the boydex [ph]
9	state com 101-H, 102-H, and 103-H wells.
10	Our exhibit package as you can see
11	provides the compulsory point checklist, the
12	application, along with our notice for the docket.
13	Now, before we make it to the exhibits, I'd like to
14	introduce our two proposed witnesses, our landman Mr.
15	Larry Kosho [ph], who I believe is on the call, and
16	our geologist, Mr. Nate Gilbertson.
17	So neither Mr. Kosho [ph] nor Mr.
18	Gilbertson have had the pleasure of being qualified as
19	experts for the division, so I've included copies of
20	their resumes in the exhibits. And if you'd like, I
21	can just run through a brief summary of their
22	qualifications.
23	THE HEARING OFFICER: That's not
24	necessary.
25	Are there any objections to these

1	witnesses being qualified as experts? Hearing none,
2	so qualified.
3	MR. HOLLIDAY: Perfect. Thank you.
4	Okay. So moving onto Exhibit A. Exhibit A is the
5	self-affirmed statement of Mr. Kosho [ph]. He's the
6	landman in this matter, as I mentioned. So he
7	provides a number of exhibits, Exhibits Al through
8	A10.
9	So Al is just a copy of Mr. Kosho's
10	[ph] resume. Exhibit A2 is a copy of the stamped
11	application and the notice provided in this matter.
12	Exhibit A3 is our location map just showing the
13	general location of the proposed boydex [ph] state com
14	spacing unit and relation to Eddy County.
15	(Exhibits A, A1, A2, and A3 were marked
16	for identification.)
17	A4 lists our C-102s for all three wells
18	at issue. Now, this proposed spacing unit is going to
19	overlap two existing deeper vertical spacing units as
20	we detailed in Mr. Kosho's [ph] affidavit. These two
21	spacing units, they're both 160s. One covers the
22	southwest corner. One covers the southeast corner.
23	(Exhibit A4 was marked for
24	identification.)
25	They're vertical spacing units that

1	cover by their terms from the surface to the base of
2	the canyon formation. And we've included in our
3	affidavit the order numbers defining those space
4	units. So we've included A5 as a map that depicts the
5	outline of our proposed spacing unit and where these
6	two 160s fit in relation to it.
7	(Exhibit A5 was marked for
8	identification.)
9	So as noted in Mr. Kosho's [ph]
10	affidavit, notice was provided to all affected parties
11	in the southeast corner. Those wells are operated by
12	Spur Energy. Silverback operates the wells in the
13	southwest corner. And we have received no objection
14	from the affected parties.
15	Exhibit A6 is a plat just of our
16	proposed spacing unit along with the track numbers.
17	I've broken this Exhibit A6 into three parts. So
18	Exhibit A6-B contains our ownership information, which
19	we have depicted on a tract basis, as well as a
20	unitized basis throughout the entire spacing unit.
21	(Exhibit A6 was marked for
22	identification.)
23	Then Exhibit A6-C contains our list of
24	the contact information for all the parties in the
25	case. A7, we list out our proof of notice to the

1	parties in this matter. A number of the parties in
2	this matter we deemed them to be unlocatable.
3	(Exhibit A7 was marked for
4	identification.)
5	And so in Exhibit A8 provides our
6	notice of proof by publication that we ran in the
7	Carlsbad August more than ten business days in advance
8	of this hearing in line with the New Mexico
9	administrative code.
10	(Exhibit A8 was marked for
11	identification.)
12	Exhibit A9, we've included a copy of
13	the sample well proposal letters that we sent to the
14	parties, along with a copy of the AFE for all wells in
15	questions.
16	(Exhibit A9 was marked for
17	identification.)
18	So finally for Mr. Kosho [ph], Exhibit
19	A10 is a chronology of contacts detailing the efforts
20	Silverback has made to contact the parties in this
21	matter.
22	(Exhibit A10 was marked for
23	identification.)
24	Moving onto Exhibit B. Exhibit B in
25	this matter is the self-affirmed statement of Mr. Nate
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1	Gilbertson, our geologist. B1 is Mr. Gilbertson's
2	resume. As you can see, Exhibit B2, we've included
3	the base map for the boydex state com [ph] proposed
4	horizontal spacing unit.
5	(Exhibits B, B1, and B2 were marked for
6	identification.)
7	B3 is our structure map depicting the
8	structure of the North Seven Rivers to the
9	Glorieta-Yeso. Exhibit B4 is our structural
10	cross-section taking the A to A for these wells in
11	question. And Exhibit B5 included our gun bale
12	diagram for the proposed well.
13	(Exhibits B3, B4, and B5 were marked
14	for identification.)
15	So Exhibit C is my notice affidavit
16	that I've included along with the Exhibit C1 would be
17	our contacts, our green cards, and our efforts to
18	locate the parties in this matter. And for Exhibit
19	C2, I've reincluded a copy of the notice by
20	publication that we ran to provide notice to the
21	parties that we deemed unlocatable in this matter.
22	(Exhibits C, C1, and C2 were marked for
23	identification.)
24	So with that, Mr. Brancard, Mr. Garcia,
25	we ask that all the Exhibits A through C be admitted

1	into evidence and that this matter be taken under
2	advisement by the commission.
3	THE HEARING OFFICER: Thank you.
4	Mr. Garcia, your chance to welcome Mr.
5	Holliday.
6	MR. GARCIA: No questions. Just
7	clarify. Division will take it under advisement.
8	MR. HOLLIDAY: Yes. Thank you.
9	THE HEARING OFFICER: Okay. Well,
10	you're leaving it to me, Mr. Garcia, to ask the
11	questions.
12	So in your C-102s, Mr. Holliday I
13	can get to them here quickly the spacing unit is
14	320 acres. Correct?
15	MR. HOLLIDAY: Yes, sir.
16	THE HEARING OFFICER: But each of your
17	C-102s shows a 160-acre spacing unit. Different
18	160-acre spacing units, at that.
19	MR. HOLLIDAY: Yes. So let me look at
20	the dates on these C-102s and when they were filed.
21	Dated 7/22. I would have to check with Mr. Gilbertson
22	for clarification.
23	My understanding would be that once the
24	C-102s permits were filed, they decided to use the 102
25	let me make sure I'm making the right the 102-H

1	as the defining well and to pull in the north half,
2	south half as proximity tracks to form their 320-acre
3	proposed spacing unit.
4	THE HEARING OFFICER: Okay. So if you
5	could submit within the next two weeks revised C-102s
6	that show the 320-acre spacing unit where those red
7	lines are and the dedicated acres being 320.
8	MR. HOLLIDAY: Yes, sir.
9	THE HEARING OFFICER: That would clean
10	up the record.
11	MR. HOLLIDAY: We will do that.
12	THE HEARING OFFICER: Now, here's
13	something that we normally require in the notice
14	affidavit that you submit to us is a copy of the
15	letter that you sent for notice. You don't have to
16	give us all the letters. Just we assume they all say
17	the same thing.
18	MR. HOLLIDAY: Okay.
19	THE HEARING OFFICER: So just a copy of
20	one of the notice letters attached with the attached
21	to your notice affidavit and before the green cards,
22	et cetera.
23	MR. HOLIDAY: Okay. Yes, sir. We will
24	submit that within two weeks.
25	THE HEARING OFFICER: Thank you.

1	Once again, any other interested
2	persons, parties in Case 23175?
3	MR. RANKIN: Good morning, Mr.
4	Examiner. Adam Rankin appearing on behalf of MRC
5	Delaware Resources, LLC. Apologize for my delay in
6	making my entry known. We did file an entry
7	appearance in advance of the hearing. MRC does not
8	oppose the case proceeding by affidavit and is
9	preserving its rights only by its entry.
10	THE HEARING OFFICER: All right, Mr.
11	Rankin.
12	MR. HOLLIDAY: I believe that one, Mr.
13	Examiner and Mr. Rankin, I believe that's for the
14	Netherland
15	THE HEARING OFFICER: I think you might
16	be correct. We did get a late-filed entry of
17	appearance for the second case.
18	MR. RANKIN: Correct.
19	THE HEARING OFFICER: All right. Get
20	some coffee, Mr. Rankin.
21	MR. HOLLIDAY: Glad to see I'm not the
22	only one getting razzed on this.
23	THE HEARING OFFICER: Thank you.
24	So with that, the exhibits will be
25	admitted into the record for Case 23175. And we will

1	take it under advisement, but we will leave the record
2	open for two weeks for the submittal of revised C-102s
3	and for the submittal of the notice letter that went
4	out for this hearing.
5	(Exhibits A, B, and C were received
6	into evidence.)
7	MR. HOLLIDAY: Perfect.
8	THE HEARING OFFICER: Thank you.
9	With that, we are on Item 73, Case
10	23194, Silverback Operating II, LLC.
11	MR. HOLLIDAY: Yes. So in this matter,
12	Mr. Examiner, we've had some notices of appearances.
13	In particular, I'll let Mr. Beck speak for himself,
14	obviously, but
15	THE HEARING OFFICER: Just introduce
16	yourself, Mr. Holliday, and then we'll move forward.
17	MR. HOLLIDAY: I'm earning my stripes
18	here. Ben Holliday for Silverback II Operating.
19	THE HEARING OFFICER: Thank you.
20	So we have an entry of appearance from
21	MRC Delaware.
22	MR. RANKIN: Good morning, Mr.
23	Examiner. Now I'm on time. Adam Rankin with Santa Fe
24	office of Holland and Hart appearing on behalf of MRC
25	Delaware Resources in this case

1	THE HEARING OFFICER: Well, better to
2	be too early than
3	MR. RANKIN: proceedings.
4	THE HEARING OFFICER: too late,
5	Counsel.
6	MR. RANKIN: That's right.
7	THE HEARING OFFICER: Jalapeno
8	Corporation?
9	MR. BECK: Good morning, Mr. Examiner.
10	Matt Beck. And I'm appearing on behalf of Jalapeno
11	Corporation and Yates Energy Corporation.
12	THE HEARING OFFICER: Thank you. Does
13	Jalapeno/Yates have any objection to this case going
14	forward by affidavit?
15	MR. BECK: Yes, Your Honor. Yes, Mr.
16	Examiner. I'm sorry we didn't file that. I got this
17	notice late last night, and I was in a deposition all
18	day. We do object to the case going forward by
19	affidavit today. I think that the parties are working
20	together, but there's been some miscommunication.
21	And so at this point, we're objecting
22	to going forward by affidavit, and I'd ask that we
23	continue the hearing. It sounds like the parties are
24	close, and it may be able to proceed at the next
25	available docket.

1	THE HEARING OFFICER: Okay.
2	Are there any other interested persons
3	for Case 23194? Hearing none, since we have an
4	objection that to this case going forward by
5	affidavit, we need to set a date for a hearing. And
6	on this, I'd suggest January 19th.
7	Taking a risk here because we've got a
8	bunch of other contested cases already set for that
9	date. But as happens, cases get continued.
10	MR. HOLLIDAY: Right. Mr. Examiner,
11	would it be possible for us to confer maybe for an
12	hour and a half and come back today? I think we're a
13	lot closer maybe even than we realize on this matter.
14	THE HEARING OFFICER: Well, that's
15	fine. But we'll be done pretty quickly here soon. So
16	why don't I set this for January 5th? That would be
17	the closest I could do.
18	MR. HOLLIDAY: Okay. Would it be
19	okay. Yes, sir.
20	THE HEARING OFFICER: And so Mr.
21	Holliday, it would be set for a contested hearing. It
22	would be pre-hearing procedures for a contested
23	hearing. If the parties come to agreement, you notify
24	us, and then we drop those procedures. And you just
25	do a standard affidavit hearing.

1	MR. HOLLIDAY: Okay. I believe if we
2	could even maybe slot in behind Case number 85 or 87
3	or whatever that last case is today, we could probably
4	get this in if I can just have a quick call with Mr.
5	Beck.
6	THE HEARING OFFICER: Okay.
7	MR. HOLLIDAY: If that's possible.
8	THE HEARING OFFICER: That is possible.
9	But yes. After Case 86, we can check in.
10	MR. HOLLIDAY: Perfect. Thank you.
11	THE HEARING OFFICER: Thank you.
12	MR. BECK: That's fine. Thank you.
13	THE HEARING OFFICER: With that, we
14	will tentatively set Case 23194 for a hearing on
15	January 5th pending further discussions today.
16	MR. HOLLIDAY: Great. Thank you, Mr.
17	Examiner.
18	THE HEARING OFFICER: Okay. With that,
19	we are Items 74 and 75, cases 23184, 23185. Advance
20	Energy Partners.
21	MS. HARDY: Mr. Examiner, Dana Hardy
22	with Hinkle Shanor on behalf of Advance Energy
23	Partners.
24	THE HEARING OFFICER: Are there any
25	other interested persons for Cases 23184, 23185?

1	Hearing none, Advance Energy may
2	proceed.
3	MS. HARDY: Thank you. In Case number
4	23184, Advance seeks an order amending Order number
5	R21949 to extend the deadline to complete drilling
6	operations until May 19, 2024.
7	Order number R21949 approved a 720-acre
8	standard horizontal spacing unit in the Bone Spring
9	underlying the south half of the northeast quarter and
10	the southeast quarter of Section 13, the east half of
11	Section 24, and the northeast quarter of Section 24,
12	Township 21 South Range 32 East in Lee County.
13	The order designated Advance as the
14	operator and pooled uncommitted interest in the unit.
15	The order dedicated the unit to the
16	Margarita Federal Com 5H, 6H, 7H, 8H, 11H, 12H, 15H,
17	16H, 19H, and 20H wells. And Advance asks the
18	Division to extend the deadline to complete the wells
19	until May 19th of 2024.
20	In Case number 23185, Advance seeks an
21	order amending Order number R21852 to extend the
22	deadline to complete drilling operations until June
23	19, 2024.
24	That order approved a 360-acre standard
25	horizontal spacing unit in the Wolfcamp underlying the

1	southeast quarter of the northeast quarter and the
2	east half southeast quarter of Section 13, the east
3	half of Section 24, and the east half of the northeast
4	quarter of Section 25, Township 21 South Range 32
5	East.
6	And that order dedicated the unit to
7	the Margarita Federal Com 20H and 24H wells.
8	In both cases, we provided the
9	affidavit of landman Lizzy Loffer [ph] in support of
10	the applications. Ms. Loffer discusses the reasons
11	for the extension. She provides as attachments to her
12	statements the application of proposed notice of
13	hearing and the order that we are seeking to extend.
14	And as the reason for the extension,
15	Ms. Loffer [ph] explains that the wells were timely
16	spudded under the orders but that additional time was
17	required to complete the wells because this project
18	involves 21 wells and that extending the completion
19	deadline will be most efficient and promote optimal
20	development.
21	We've also provided in both cases my
22	statement on notice. And we did notify the interested
23	parties that we returned receipts from both of them.
24	so I think there was one party in Case 23184 and there
25	were two parties in Case 23185.

1	So with that, unless there are
2	questions, I would ask that the exhibits be admitted
3	and that these cases be taken under advisement. Thank
4	you.
5	THE HEARING OFFICER: Thank you.
6	Mr. Garcia, any questions?
7	MR. GARCIA: No questions.
8	THE HEARING OFFICER: So Ms. Hardy,
9	these wells have been drilled. And they're just
10	sitting out there.
11	I don't know. Mr. Garcia, how long do
12	they sit out there 'til we decide that they're
13	abandoned?
14	MR. GARCIA: So I don't have that law
15	exactly memorized. That's Rob Jackson's [ph] group
16	normally. I don't know if we have exact clarity on
17	from drill to completed date. The compulsory pulling
18	order gives them one year to drill, one year to
19	complete the wells from the drilling date.
20	We've done a completion extension
21	before, but it's probably been a good year and a half.
22	I was actually shocked to see these. But I don't know
23	if we have exact rules on from drill to producing
24	date.
25	THE HEARING OFFICER: Yeah. I just

1	don't know if our 15-month
2	MR. GARCIA: I would have to check with
3	the bonds and compliance
4	THE HEARING OFFICER: non-production
5	applies to a drilled but not completed well.
6	MR. GARCIA: Yeah. I'd have to check
7	with the bonds and compliance team.
8	THE HEARING OFFICER: Thank you.
9	I have no further questions, so with
10	that, are there any other interested persons for Cases
11	23184, 23185? Hearing none, the exhibits will be
12	admitted into the record, and cases 23184 and 23185
13	will be taken under advisement.
14	(Cases 23184 and 23185 exhibit were
15	received into evidence.)
16	MS. HARDY: Thank you.
17	THE HEARING OFFICER: With that, we are
18	on Items 76 and 77, Cases 23215, 23216, Spur Energy
19	Partners.
20	MS. HARDY: Mr. Examiner, Dana Hardy
21	with Hinkle Shanor on behalf of Spur Energy Partners.
22	THE HEARING OFFICER: Thank you.
23	MRC Delaware Resources?
24	MS. VANCE: Good morning, Mr. Hearing
25	Examiner and Mr. Garcia. Paula Vance with the Santa

1	Fe office of Holland and Hart on behalf of Matador.
2	THE HEARING OFFICER: Thank you. Does
3	Matador have any objections to these cases going
4	forward by affidavit?
5	MS. VANCE: No.
6	THE HEARING OFFICER: Thank you.
7	Are there any other interested persons
8	for Cases 23215, 23216?
9	Hearing none, Spur may proceed.
10	MS. HARDY: Thank you. In Case number
11	23215, Spur seeks an order pooling additional
12	uncommitted interest under the terms of Order number
13	R22273.
14	That order pooled uncommitted interest
15	from the top of the Yeso to a depth of approximately
16	4,100 feet, underlying a 320-acre overlapping spacing
17	unit comprised of the north half of Section 32,
18	Township 17 South, Range 28 East in Eddy County. The
19	order dedicated the unit to the Blalock 32 State Com,
20	1H, 10H, and 11H wells.
21	In Case number 23216, Spur seeks an
22	order pooling uncommitted interest under the terms of
23	Order number R22274, which pooled uncommitted interest
24	from a depth of approximately 4,130 feet to the base
25	of the Yeso underlying a 320-acre overlapping spacing

1	unit comprised of the north half of Section 32,
2	Township 17 South, Range 28 East.
3	That order dedicated the unit to the
4	Blalock State Com 50H, 70H, and 90H wells. In both
5	cases we have provided with our exhibit packets the
6	self-affirmed statement of landman Rett Dalton.
7	Mr. Dalton provides the application of
8	proposed notice, well, the prior orders that we are
9	seeking to pool interest under. Exhibit A3 to his
10	affidavit is the plat of tracts, ownership interest,
11	and the uncommitted interest to be pooled.
12	(Exhibit A3 was marked for
13	identification.)
14	He provides the well proposal letter
15	and AFEs and the chronology of contact. And in both
16	cases, the only additional party we are seeking to
17	pool is Matador.
18	Exhibit B is my notice affidavit, which
19	includes the notice letter, the certified mail and
20	return receipts. And we know that Matador received
21	notice because they are here. So with that unless
22	there are questions, I would ask that the exhibits be
23	admitted and that these cases be taken under
24	advisement. Thank you.
25	//

1	(Exhibit B was marked for
2	identification.)
3	THE HEARING OFFICER: Thank you.
4	Well, first, Ms. Vance, any questions
5	or concerns?
6	MS. VANCE: No. Thank you, Mr. Hearing
7	Examiner.
8	THE HEARING OFFICER: Mr. Garcia, any
9	questions?
10	MR. GARCIA: No questions, but I do
11	appreciate the multicolor pool list on your exhibits.
12	MS. HARDY: Thank you. I'm glad it's
13	helpful.
14	THE HEARING OFFICER: Thank you. So
15	did you send well proposals out to the new parties?
16	MS. HARDY: Yes. Matador did receive a
17	well proposal, as well. That's provided, I think, as
18	Exhibit A4.
19	(Exhibit A4 was marked for
20	identification.)
21	THE HEARING OFFICER: It's, like, dated
22	May or something.
23	MS. HARDY: Of 2022. Correct.
24	THE HEARING OFFICER: Okay. Which was
25	sort of after before we issued the hearing, the order.
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1	Is that right?
2	MS. HARDY: In the original cases?
3	THE HEARING OFFICER: Yeah.
4	MS. HARDY: That could be. I know the
5	reason that Matador's being added is that there was
6	confusion over the title. So
7	THE HEARING OFFICER: Okay.
8	MS. HARDY: Yeah. So I believe that
9	that's correct.
10	THE HEARING OFFICER: Yeah. It just
11	MS. HARDY: Yeah.
12	THE HEARING OFFICER: It's no serious
13	problem there, but it just caught my attention, the
14	dates. And also, as I mentioned, I think it's in your
15	letter, notice letter. Please get our correct email
16	addresses on there. I think the e-permitting address
17	you gave, I clicked on it, and it actually goes to the
18	new address.
19	So it sort of works, but there's a new
20	address.
21	MS. HARDY: Okay. Thank you. I
22	thought we had those
23	THE HEARING OFFICER: If you click on
24	it, you'll see on the top what the new address is.
25	MS. HARDY: Okay. We will make sure

1	we've got that correct. Thank you.
2	THE HEARING OFFICER: With that, any
3	other questions or comments on Cases 23215, 23216?
4	Hearing none, the exhibits will be admitted into the
5	record and Cases 23215 and 23216 will be taken under
6	advisement.
7	(Case 23215 and 23216 exhibits were
8	received into evidence.)
9	MS. HARDY: Thank you.
10	THE HEARING OFFICER: With that, we'll
11	go on Items 78, Case 23207, Steward Energy 2, LLC.
12	MS. MCLEAN: Good morning. Jackie
13	McLean with Hinkle Shanor on behalf of Steward Energy.
14	THE HEARING OFFICER: Are there any
15	other persons interested in Case 23207?
16	Hearing none, Steward may proceed.
17	MS. MCLEAN: Thank you. In Case number
18	23207, Steward seeks to pool all uncommitted interest
19	in the Bronco San Andreas South Pool within the San
20	Andreas formation underlying a 276.17-acre standard
21	horizontal spacing unit comprised of the west half
22	southeast quarter, southwest quarter northeast
23	quarters in Lots 1, 2, 5, 6, and 7, which is the east
24	half equivalent of irregular Section 2.
25	Sorry, I'm just muting myself. And I'm
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1	having a screen issue. Hold on one second. Okay.
2	So it's Irregular Section 2, Township
3	13 South, Range 38 East, in Lee County, New Mexico.
4	And the spacing unit will be dedicated to the Gilligan
5	E 2H well, which will be horizontally drilled from a
6	surface hole location in Lot 4 of Irregular Section
7	35, Township 12, South Range 38 East to a bottom hole
8	location in Lot 7 of Irregular Section 2 at Township
9	13 South, Range 38 East.
10	And this is a proximity tract well.
11	And the exhibit packet submitted to the division
12	contained Exhibit A, the land professionals' testimony
13	and related land exhibits, which include the plat of
14	tracts, ownership interests, pooled parties, a well
15	proposal letter, and a summary of communication.
16	(Exhibit A was marked for
17	identification.)
18	Exhibit B, geology testimony which
19	includes the location map, structure map, and barrel
20	schematic and a cross-section of the interval of
21	interest.
22	(Exhibit B was marked for
23	identification.)
24	And Exhibit C, notice testimony, which
25	sets out when the notice letter of this hearing and

1	application were sent to the parties to be pooled.
2	And we also published notice of this hearing, which is
3	Exhibit C4.
4	(Exhibit C was marked for
5	identification.)
6	And with that, I ask that Exhibits A,
7	B, and C be admitted into the record in Case number
8	23207 and that it be taken under advisement.
9	THE HEARING OFFICER: Thank you.
10	Mr. Garcia, questions?
11	MR. GARCIA: I do have a question. On
12	your compulsory pooling checklist, you have
13	supervision rates, but it looks like you're only
14	pooling mineral interest owners. Are they subject to
15	those rates?
16	MS. MCLEAN: Let me see. Let me go to
17	that.
18	MR. GARCIA: Because my memory is
19	mineral interest owners aren't subject to supervision
20	rates.
21	MS. MCLEAN: I believe we are let's
22	see. I'm having problems with my PDF here. Let me
23	open this back up. I don't know what's going on with
24	my screen this morning. One minute. Sorry about
25	this.

1	MR. GARCIA: No problem.
2	MS. MCLEAN: Okay. I've got my
3	exhibits back up. Okay. So your question was that we
4	have supervision rates. And we're only pooling
5	mineral interest owners. I do believe it's on Page 16
6	in the PDF that it shows who we're pooling.
7	But I do believe that mineral interest
8	owners are subject to supervision rates, like a
9	working interest owner would be. But I
10	MR. GARCIA: Okay. My memory yeah.
11	My memory is they are not. So Mr. Brancard can
12	correct me. But if not, can we have a landman submit
13	an extra affidavit discussing that they are?
14	Or Mr. Brancard, am I on the right path
15	here?
16	THE HEARING OFFICER: Well, you're
17	talking about an unleased mineral interest. Correct?
18	MR. GARCIA: I
19	THE HEARING OFFICER: Are we talking
20	about here, Ms. McLean?
21	MS. MCLEAN: I believe so.
22	THE HEARING OFFICER: So with an
23	unleased mineral interest, they get a one-eighth
24	royalty, but seven eighths of their interest is
25	considered a working interest. So it would apply to

1	the seven eighths of their interest.
2	MR. GARCIA: Okay. That was all my
3	questions. And if Mr. Brancard thinks we're okay,
4	then I trust him.
5	MS. MCLEAN: I trust him, too.
6	THE HEARING OFFICER: Silly.
7	Okay. Are there any other interested
8	persons, then, for Case 23207?
9	Hearing none, the exhibits in Case
10	23207 will be admitted into the record, and the case
11	will be taken under advisement.
12	(Exhibits A, B, and C were received
13	into evidence.)
14	MS. MCLEAN: Thank you.
15	THE HEARING OFFICER: With that, we're
16	on Items 79, Case 23209, Steward Energy.
17	MS. MCLEAN: Jackie McClean for Steward
18	Energy.
19	THE HEARING OFFICER: Are there any
20	other interested persons for Case 23209?
21	MS. FAIRMAN: Kristina Fairman, Jessica
22	Brown's daughter and heir.
23	THE HEARING OFFICER: Okay. I believe
24	that I heard it. Your voice is a little soft, so I
25	think I heard

1	MS. FAIRMAN: Sorry.
2	THE HEARING OFFICER: Kristina
3	Fairman.
4	MS. FAIRMAN: Yes. Yes, sir.
5	THE HEARING OFFICER: And you're here
6	on behalf of
7	MS. FAIRMAN: My mother who's deceased.
8	And I am the executor as well as the only heir to her,
9	to this mineral rights.
10	THE HEARING OFFICER: Thank you. Do
11	you have any objections to this case going forward?
12	MS. FAIRMAN: Well, I don't really
13	understand a lot of that. I mean, I'm a registered
14	nurse. So I mean, we haven't really I've not been
15	offered anything as far as leasing it or anything from
16	these particular people. So I guess I need someone to
17	try to explain this to me.
18	And with my son-in-law and my son so we
19	understand more what's going on. So.
20	THE HEARING OFFICER: Okay.
21	Ms. McLean, do you understand whose
22	interest is being discussed here?
23	MS. MCLEAN: I did she say
24	Did you say Jessica Brown?
25	MS. FAIRMAN: Yes. Jessica Brink

1	Brown.
2	MS. MCLEAN: Thank you. And we don't
3	have an entry of appearance from anyone in this case.
4	THE HEARING OFFICER: Well, they have
5	entered an appearance right now by appearing. You can
6	do that.
7	And Ms. Fairman, did you receive notice
8	of this hearing?
9	MS. FAIRMAN: Yes. However, they're
10	still sending this in my mother's name, which was
11	probably my error. I need to change that into my
12	name. The will is probated, but people seem to know
13	how to contact me now in regard to that. But I think
14	it came in her name and not mine. But it came to my
15	house, where she used to live.
16	THE HEARING OFFICER: Okay. Here's
17	what we're going to do.
18	Ms. McLean, I will allow you to proceed
19	with presenting the evidence today. Okay? But we
20	will continue this case for a month to allow, you
21	know, any further discussions necessary with Ms.
22	Fairman on behalf of the state.
23	And hopefully you can clarify. And you
24	can use the chat function to clarify what your address
25	is, et cetera, to Ms. McLean right now.

1	MS. FAIRMAN: Yes.
2	THE HEARING OFFICER: And they can get
3	in contact with you.
4	But with that, Ms. McLean
5	MS. FAIRMAN: spoken to the landman
6	that works with this particular lawyer's group, so
7	knows about me. I don't know why he hasn't told them.
8	But.
9	THE HEARING OFFICER: Okay. No.
10	That's good. That's good. So they can
11	work with their landman to get you the information.
12	MS. FAIRMAN: Okay. Thank you.
13	THE HEARING OFFICER: Thank you.
14	Ms. McLean, if you want to proceed with
15	the case today?
16	MS. MCLEAN: Yes. Thank you, Mr.
17	Brancard.
18	In Case number 23209, Steward seeks to
19	pool all uncommitted interest in the Bronco San
20	Andreas South Pool within the San Andreas formation
21	underlying a 480-acre more or less standard horizontal
22	spacing unit comprised of the southeast quarter of
23	Section 3 and the east half of Section 10, Township 13
24	South, Range 38 East in Lee County, New Mexico.
25	And the spacing unit will be dedicated

to the Wexler Fee 2H well, which will be horizontally
drilled from a surface hole location in the southeast
quarter, northeast quarter Unit H of Section 3,
Township 13 South, Range 38 East to a bottom hole
location in a southeast quarter, southeast quarter
Unit P of Section 10, Township 13 South, Range 38
East.
And this is a proximity tract well,
which will allow for the formation of the 480-acre
standard horizontal spacing unit. And the exhibit
package submitted to the division can you hear me?
THE HEARING OFFICER: maybe you can
mute yourself if you can. We're getting some
feedback. Thank you.
MS. MCLEAN: Can you hear me?
THE HEARING OFFICER: Yes.
MC. MCLEAN: Okay. Perfect. Okay.
The exhibit packet submitted to the division for Case
number 22 or sorry, 23209 contained Exhibit A, the
land professional's testimony and related exhibits,
which include the plat of trust, ownership interest,
pooled parties, a well proposal letter, and a summary
of communications.
(Exhibit A was marked for

1	Exhibit B, geology testimony, which
2	includes the location map, structure map, and barrel
3	schematic, and a cross-section of the interest.
4	(Exhibit B was marked for
5	identification.)
6	And then Exhibit C, notice testimony,
7	which sets out when the notice letter of this hearing
8	and application were sent to the parties. And we also
9	published notice, which is shown in Exhibit C-4.
10	(Exhibit C was marked for
11	identification.)
12	And we I believe that we could also
13	provide, if you would like, the actual letter that was
14	sent for Ms. Brown's interest if that would be
15	helpful. And if possible, we would prefer if we could
16	just continue this to the December 15th docket. I
17	think that should give us plenty of time to work out
18	this issue.
19	THE HEARING OFFICER: Thank you.
20	Mr. Garcia, any questions?
21	MR. GARCIA: No technical questions.
22	THE HEARING OFFICER: Thank you.
23	Ms. Fairman, did you have any questions
24	at this point?
25	MS. FAIRMAN: December 15th is going
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1	to be enough time. I want this really explained
2	thoroughly to me and the options.
3	THE HEARING OFFICER: Okay. I think
4	that's fair.
5	So with that, we will accept the
6	exhibits into the record.
7	(Exhibits A, B, and C were received
8	into evidence.)
9	This case will be continued to December
10	15th for the discussions between the applicant and Ms.
11	Fairman. And it would be helpful then if prior to the
12	date of 12/15 that the applicant could update us about
13	those discussions.
14	UNIDENTIFIED SPEAKER: I mean, this is
15	her son. We just said the December 15th is not going
16	to be enough time. We'd prefer to have it out because
17	we have no idea what they're intending to do or what
18	is even being attempted here at all. So I think
19	December 15th is too soon
20	THE HEARING OFFICER: Okay. Thank you.
21	I
22	UNIDENTIFIED SPEAKER: I mean, we
23	THE HEARING OFFICER: I misheard. I
24	thought Ms. Fairman said December 15th was fine.
25	MS. FAIRMAN: Sorry. No. I would ask
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1	for it to be extended. That's too soon, I feel like.
2	THE HEARING OFFICER: Okay. Well,
3	then, the next date is January 5th.
4	UNIDENTIFIED SPEAKER: That's fine.
5	But who is
6	MS. FAIRMAN: Okay.
7	UNIDENTIFIED SPEAKER: who is to be
8	getting in contact with us to describe exactly what's
9	going on and then what exactly they're trying to do?
LO	I mean, we just we're getting this information that
L1	she could be responsible for 200 percent of the cost
L2	if there's nothing found? I mean, it's all this
L3	verbiage we have no idea what the hell is going on.
L4	So we would like to know what is going
L5	on before well beforehand.
L6	THE HEARING OFFICER: Yes. You know,
L7	obviously, I expect the applicant to provide us with
L8	information about how they have contacted this party.
L9	And it's up to them how they want to do it, directly
20	or through their landman, et cetera. But they need to
21	explain their options
22	UNIDENTIFIED SPEAKER: She's received
23	letters just basically saying that they want to drill
24	on the land. That's all that we've received, which
25	leaves us nothing. And it's basically saying if she

1	doesn't respond, they're going to go ahead and try to
2	drill anyway. And so I mean, that's the only
3	communication that we've received.
4	THE HEARING OFFICER: Well, hopefully
5	they will provide you with better details about the
6	options.
7	UNIDENTIFIED SPEAKER: Hopefully so.
8	THE HEARING OFFICER: Thank you.
9	With that, this case will be continued
10	then to January 5th.
11	MS. MCLEAN: Thank you, Mr. Brancard.
12	THE HEARING OFFICER: Thank you. We
13	are now on Item 80. This is Case 23187, Oxy USA, Inc.
14	MR. MOELLENBERG: Good morning, Mr.
15	Examiner. Dalva Moellenberg from Gallagher and
16	Kennedy for Oxy USA, Inc.
17	THE HEARING OFFICER: Are there any
18	other interested persons for Case 23187?
19	Hearing none, Mr. Moellenberg, to
20	explain the situation here, there is a prior
21	application for the same spacing unit. You want to
22	add a new well, but we haven't issued an order yet.
23	So you filed a new application. Am I on the right
24	page here?
25	MR. MOELLENBERG: Mr. Examiner, pretty
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1	close. There is a prior case regarding the same
2	spacing unit. That's Case 22928. Last week, an order
3	was issued in that case. It's R22399. And again,
4	this covers the same spacing unit. If you like, I
5	could go over the details of that.
6	So with that order having been issued
7	between the time the application in Case 23187 was
8	filed and now, I think the appropriate way to proceed
9	here would be to amend the Order 22399 to add the
10	additional Well 21H that is addressed in Case 23187.
11	So with that, that's my way of introduction.
12	And I guess I'd suggest we go ahead and
13	put on the information and evidence in 23187 and then
14	perhaps consolidate it with Case 22928 such that the
15	existing order can now be amended to add the
16	additional well.
17	THE HEARING OFFICER: Thank you. Why
18	don't you proceed with your case, and then we'll
19	discuss?
20	MR. MOELLENBERG: Thank you, Mr.
21	Examiner.
22	In Case 23187, Oxy seeks to pool the
23	uncommitted mineral interest in 480-acre spacing unit
24	in the Bone Springs formation underlying the west half
25	of the west half of Sections 1 and 12 of Township 22

1	South, Range 32 East and the west half of the west
2	half of Section 36, Township 21 South, Range 32 East
3	in Lee County.
4	As indicated a bit ago, Order R22399
5	already establishes same spacing unit as is proposed
6	in Case 23187. So in the prior case 22928 and in the
7	order that I referenced, this spacing unit was
8	dedicated to the Paswap [ph] 1236 Fed Com Number 11H
9	well.
10	And in the application in Case 23187,
11	Oxy has asked that the spacing unit be dedicated also
12	to the 21H well. These are in the red tank Bone
13	Spring pool code 51683. For the 21H well, both the
14	surface and bottom hole locations are similar to those
15	for the 11H well.
16	The surface location is Unit C, the
17	northeast quarter of the northwest quarter of Section
18	13, Township 22 South, Range 32 East, with an intended
19	bottom hole location in Unit D of the northwest
20	quarter of the I'm sorry, the northwest quarter of
21	the west quarter of Section 36, Township 21, Range 32
22	East.
23	One thing to note in the application in
24	Case 23187, the proposed well depth is 95, 110 feet.
25	That is about the same depth as was proposed for the

1	11H well. Oxy is proposing to move the depth of the
2	11H well deeper to avoid any collision with the 21H
3	well.
4	We've submitted the hearing packet,
5	which consists of Exhibit A, the compulsory pooling
6	checklist, Exhibit B, the application, Exhibit C, the
7	affidavit of Amber Delach, the land negotiator, which
8	includes Exhibits C1, the C-102, C2, the land plat and
9	ownership interest, C3, the well proposal and AFE, and
10	C4, the information on contact with the interest
11	owners.
12	(Exhibits A, B, and C were marked for
13	identification.)
14	And I would note that the only
15	uncommitted interest that Oxy is seeking to pool at
16	this time are those of Chevron Midcontinent LP and
17	Highland Texas Energy Company.
18	Oxy Exhibit D is the affidavit of
19	Daniel Burnett, the geologist, which includes Exhibits
20	D1 through D4, the geology exhibits, which essentially
21	are the same as those in the prior case.
22	(Exhibit D was marked for
23	identification.)
24	Oxy Exhibit E covers the notices to the
25	interest holders and then Exhibit F is the proof of

1	publication of this hearing.
2	(Exhibits E and F were marked for
3	identification.)
4	And we would ask that the affidavits
5	and exhibits be admitted and this case be taken under
6	advisement for appropriate action as we've discussed
7	previously.
8	THE HEARING OFFICER: Thank you.
9	Mr. Garcia?
10	MR. GARCIA: No questions in regards to
11	this case but maybe some comments on procedural
12	matters after you weigh in.
13	THE HEARING OFFICER: Okay.
14	My only concern, Mr. Moellenberg, and I
15	think I've figured it out, is on Page 18 of your
16	exhibits at least it's listed on our end is Page
17	18. It's your interests chart.
18	MR. MOELLENBERG: Okay. I'm with you.
19	THE HEARING OFFICER: As you said,
20	you're only pooling Chevron and Highland.
21	But if you look at the math on the far
22	right column that talks about committed and
23	uncommitted interest, you have a much higher
24	percentage of uncommitted interests there sort of as
25	if and I think it's COG, Altar, Strategic are still

1	listed as uncommitted.
2	But they're now committed. Correct?
3	MR. MOELLENBERG: Correct. I see what
4	you mean, and I think we just didn't get that updated
5	from the prior exhibits. So you're correct. For
6	Tract 1, the uncommitted interest should be those of
7	Highland, which is .175 percent rather than the 5
8	percent listed in the totals.
9	And in Tract 2, the uncommitted
10	interest should be 15.35 percent rather than the 35
11	percent. And if you like, we can submit a correction
12	of that.
13	THE HEARING OFFICER: Yeah. I think
14	that would help just to clear up any confusion as
15	we're looking at this.
16	MR. MOELLENBERG: Okay.
17	THE HEARING OFFICER: Thank you for
18	clarifying who is actually being pooled. That's
19	what's important.
20	All right. With that, Mr. Garcia, I
21	guess, I think we've dealt with this once before where
22	an application sort of turns into an amendment because
23	we've issued an order in the meanwhile.
24	MR. GARCIA: Correct.
25	THE HEARING OFFICER: So that would be,

1	I guess, my thought, is to just transform this
2	application into an amendment to the existing order.
3	MR. GARCIA: Yeah. I agree. The
4	comments I was reserving were I think I would need a
5	new compulsory pooling checklist which reflected both
6	wells in it because this one only seems to have the
7	new well. And then, on the 102, have the rest of the
8	header filled in such as pool name, pool code, et
9	cetera.
LO	Those are the comments I was saving.
L1	But I agree with your method.
L2	THE HEARING OFFICER: All right.
L3	So did you get all that, Mr.
L4	Moellenberg? So we want to
L5	MR. MOELLENBERG: Yes. Thank you, Mr.
L6	Examiner. I believe that I have that. So we will
L7	submit a new checklist. We will take a look at the C-
L8	102 and also provide a revised exhibit C2 reflecting
L9	the proper percentages of the committed and
20	uncommitted interests.
21	THE HEARING OFFICER: Okay. I think
22	that's what we asked for. Checklist, C-102, and
23	interests.
24	Are there any other interested persons
25	or comments then on Case 23187?

1	Hearing none, the exhibits will be
2	admitted into the record. Case will be taken under
3	advisement and will be treated as an amendment to an
4	existing order and the record will be left open for
5	the submittal of revised checklist C-102 and interest
6	owner list.
7	(Exhibits A through F were received
8	into evidence.)
9	MR. MOELLENBERG: Thank you very much.
10	THE HEARING OFFICER: Thank you.
11	With that, we are on Item 81, Case
12	23183, WPX Energy Permian.
13	MS. VANCE: Good morning, Mr. Hearing
14	Examiner and Mr. Garcia. Paula Vance with the Santa
15	Fe office of Holland and Hart on behalf of WPX.
16	THE HEARING OFFICER: Thank you. Ms.
17	Vance, your voice is a little quiet, soft. Maybe you
18	want to get a little closer to your speaker.
19	MS. VANCE: Can you hear me now?
20	THE HEARING OFFICER: That's a little
21	better. Yes. Thank you. Okay.
22	MS. VANCE: I'm not sure what's going
23	on.
24	THE HEARING OFFICER: Are there any
25	other interested persons for Case 23183?
	Da 0.6

1 Hearing none, WPX may proceed. 2 MS. VANCE: Thank you, Mr. Hearing 3 In Case 23183, WPX seeks an order pooling Examiner. all uncommitted interest in the Wolfcamp formation. 4 5 That's the Purple Sage Wolfcamp pool code 98220. 6 And that's underlying a 431.99-acre 7 more or less standard horizontal well spacing unit 8 comprised of the west half of Section 26 in Lots 7 9 through 10 of Irregular Section 35, which is equivalent to the northwest quarter. And that's in 10 11 Township 26 South, Range 29 East, Eddy County, New 12 Mexico. 13 And WPX seeks to pool and initially dedicate this Wolfcamp spacing unit to the proposed 14 15 Steel Guitar 35-25 Fed Com number 451H well. In this 16 case, we have provided the compulsory pooling 17 checklist, as well as the self-affirmed statement of landman Ryan Cloer and geologist Keegan Depriest, both 18 19 of whom have previously testified before the division. 20 And their credentials have been accepted as a matter of record. Mr. Cloer's 2.1 22 self-affirmed statement is Exhibit C, which includes 23 sub-exhibits C1, C-102, C2, a land tract map and ownership schedule, C3, a sample well proposal letter 2.4 25 and AFE, and C4, chronology of contacts.

1	(Exhibits C1, C2, C3, and C4 were
2	marked for identification.)
3	This is followed by Mr. Depriest's
4	self-affirmed statement, which is Exhibit D and
5	includes sub-exhibits D1, a locator map and structure
6	map, D2, a Wolfcamp cross-section map, and D3, a
7	Wolfcamp cross-section. In this case, Mr. Depriest
8	did not observe any faulting, pinch-outs, or other
9	geological impediments to the horizontal drill of this
10	well.
11	(Exhibits D1, D2, and D3 was marked for
12	identification.)
13	And then lastly is Exhibit E, a
14	self-affirmed statement of notice with sample letters
15	that were timely mailed on November 11, 2022, and in
16	Exhibit F is the affidavit of notice of publication,
17	which was timely published on November 15, 2022.
18	(Exhibits E and F were marked for
19	identification.)
20	And unless there are any questions, I
21	would ask that all exhibits and sub-exhibits be
22	admitted into the record and that Case 23183 be taken
23	under advisement by the division at this time.
24	THE HEARING OFFICER: Thank you.
25	Mr. Garcia, questions?

1	MR. GARCIA: No questions.
2	THE HEARING OFFICER: So you're in the
3	Purple Sage Wolfcamp?
4	MS. VANCE: That's correct.
5	THE HEARING OFFICER: So and the tract
6	size then is a 320?
7	MS. VANCE: Correct.
8	THE HEARING OFFICER: So you're
9	combining a 320 half section within an irregular
10	tract?
11	MS. VANCE: That's correct, Mr. Hearing
12	Examiner.
13	THE HEARING OFFICER: On the assumption
14	that the Wolfcamp spacing, Purple Sage spacing would
15	cover that irregular tract?
16	MS. VANCE: That's correct. And to
17	note on that irregular tract, I don't think I
18	mentioned it when I was speaking. But that irregular
19	tract buts up against the New Mexico/Texas border.
20	THE HEARING OFFICER: Well, you're not
21	the only one today. We had another case on the
22	eastern border of the state earlier with irregular
23	tracts against Texas. So glad we're using up a lot of
24	the state.
25	MS. VANCE: Wasted resources.

1	THE HEARING OFFICER: Are there any
2	other persons, then, for Case 23183?
3	Hearing none, the exhibits will be
4	admitted into the record, and Case 23183 will be taken
5	under advisement.
6	(Exhibits C through E were received
7	into evidence.)
8	MS. VANCE: Thank you, Mr. Hearing
9	Examiner.
10	THE HEARING OFFICER: All right. We're
11	on Case 82, 23186, Redwood Operating, LLC.
12	MS. VANCE: Good morning again, Mr.
13	Hearing Examiner and Mr. Garcia. Paula Vance with the
14	Santa Fe Office of Holland and Hart on behalf of the
15	applicant Redwood Operating LLC.
16	THE HEARING OFFICER: Thank you.
17	Are there any other interested persons
18	for Case 23186?
19	Hearing none, Redwood, which I believe
20	is acting on behalf of another interest owner, may
21	proceed.
22	MS. VANCE: That's correct, Mr. Hearing
23	Examiner. Thank you. So in Case 23186, Redwood seeks
24	orders for an order pooling all uncommitted interest
25	in the Yeso formation, and the pool is the Red Lake

1	Glorieta Yeso. And the pool code is 51120.
2	And this is underlying a standard
3	160-acre more or less horizontal spacing unit
4	comprised of the north half north half of Section 17,
5	Township 18 South, Range 27 East, Eddy County, New
6	Mexico.
7	And Redwood seeks to pool and initially
8	dedicate this Yeso spacing unit to the proposed
9	sparkplug 17 Federal Com number 1H well, number 2H
10	well, and number 3H well.
11	In this case, we have provided the
12	compulsory pooling checklist, as well as the
13	self-affirmed statement of landman Derek Smith and
14	geologist Carl Sadler, both of whom have previously
15	testified before the division. And their credentials
16	have been accepted as a matter of record.
17	Mr. Smith's self-affirmed statement is
18	Exhibit C, which includes sub-exhibit C1. And that's
19	a hello? Sorry. Sounded like there was some
20	feedback coming in.
21	THE HEARING OFFICER: There was. But
22	it's been dealt with. Thank you.
23	MS. VANCE: So C1 is a letter from
24	Pecos Oil and Gas, LLC. It's a self-affirmed
25	statement from I believe it is one of their corporate

1	members describing the nature and affirming the
2	relationship between Pecos and Redwood that you
3	mentioned earlier, Mr. Brancard.
4	Then C2 is the C-102s. C3 is the land
5	tract map and ownership schedule. And C4 is a sample
6	well proposal letter and AFEs. And lastly C5 is a
7	chronology of contacts.
8	(Exhibits C1, C2, C3, and C4 were
9	marked for identification.)
10	This is followed by Mr. Sadler's
11	self-affirmed statement, which is Exhibit D and
12	includes sub-exhibits D1, a locator map, D2, an
13	acreage position map, and D3, a project area and
14	subsea structure map and D4, a cross-section map and
15	stratigraphic cross-section.
16	(Exhibits D1, D2, D3, and D4 were
17	marked for identification.)
18	In this case, Mr. Sadler did not
19	observe any faulting, pinch-outs, or other geological
20	impediments to the horizontal drilling of these wells.
21	Lastly is Exhibit E, a self-affirmed statement of
22	notice with sample letters that were timely mailed on
23	November 11, 2022.
24	(Exhibit E was marked for
25	identification.)

1	And Exhibit F, and affidavit of notice
2	of publication, which was timely published on November
3	15, 2022. And unless there are any questions, I would
4	ask that all exhibits and sub-exhibits be admitted
5	into the record and that Case 23186 be taken under
6	advisement at this time by the division.
7	(Exhibit F was marked for
8	identification.)
9	I did want to go ahead and clarify just
10	a couple of things, actually, before any questions in
11	case this may be helpful. I did discuss with Redwood
12	regarding XTO. Notice of the hearing was provided and
13	additional company to XTO.
14	I confirmed with the landman Mr. Smith
15	that through email correspondence with XTO, Mr. Smith
16	did provide notice of the exact hearing date, which
17	was an email correspondence on November 7th. I
18	noticed that their letter was still in transit and
19	just wanted to make clear that XTO was aware of the
20	date of the hearing.
21	THE HEARING OFFICER: Thank you.
22	Mr. Garcia?
23	MR. GARCIA: The only question I had,
24	can you submit another CP checklist which has your
25	supervision rates and risk charge in it right now that

1	you referenced exhibits?
2	MS. VANCE: Yes. I think that I
3	pointed to
4	MR. GARCIA: I think that the exhibit's
5	fine, but we prefer to have the numerical value in
6	there since it's called out in the paragraph. I think
7	it's, like, Paragraph 26 references it.
8	MS. VANCE: Yes. I can do that. I
9	apologize. That should have been in there.
10	MR. GARCIA: I believe that's all the
11	questions I had.
12	THE HEARING OFFICER: Thank you.
13	And thank you, Ms. Vance, for
14	clarifying that XTO has actually heard of this
15	hearing. Is that correct?
16	MS. VANCE: That is correct. That's my
17	understanding. And Mr. Smith did forward me the email
18	to XTO, his contact, which I believe was listed on
19	Exhibit C5. Mr. William Davis, they had email
20	communication. And Mr. Davis was made aware of the
21	hearing today.
22	THE HEARING OFFICER: Thank you.
23	That's pretty important because as I read the
24	documents, it looks like XTO owns over 81 percent of
25	the interest in this spacing unit.

1	MS. VANCE: That's correct. I also had
2	additional communication with Mr. Smith regarding
3	this. And it's my understanding that once an order
4	for compulsory pooling is issued by the division, then
5	that should prompt an assignment from XTO to Pecos.
6	But it's their understanding or my
7	understanding that there is going to be an assignment
8	made to Redwood or Pecos in this case on the interest.
9	THE HEARING OFFICER: Okay. Thanks.
10	That's good to know because my math shows that Pecos
11	owns less than 5 percent of the interest in this
12	spacing point at this point.
13	MS. VANCE: That's correct. And if
14	it's also helpful, I did also get communication from
15	Mr. Smith regarding CPZ on Apache. Similarly, CPZ or
16	Apache and Redwood, they have a letter agreement in
17	place that was dated that they just got signed on
18	November 29th.
19	And they've agreed to the operations
20	under a compulsory pooling order in addition to the
21	provisions that they agreed to in the letter
22	agreement.
23	THE HEARING OFFICER: Thank you.
24	That's helpful. It's obviously nothing there's no
25	impediment about what the nature of the interest has

1	to be in New Mexico. We're not like Colorado where
2	they have a threshold percentage for interest you have
3	to have before filing for compulsory pooling. Not
4	that we haven't thought about that.
5	So with that, are there any other
6	questions or concerns for Case 23186?
7	Hearing none, the exhibits will be
8	admitted into the record. Case 23186 will be taken
9	under advisement.
10	(Exhibits C through F were received
11	into evidence.)
12	And I think you wanted a revised
13	checklist. Is that correct, Mr. Garcia?
14	MR. GARCIA: Correct.
15	MS. VANCE: Easy enough. And I
16	apologize. That should have been in there.
17	THE HEARING OFFICER: Is there anything
18	else we need, Mr. Garcia?
19	MR. GARCIA: I don't believe so.
20	THE HEARING OFFICER: Okay. Thank you.
21	With that, the case is taken under advisement, and we
22	can move on.
23	We are now on Item 83 on our worksheet
24	today. This is Case 23204, Oxy USA, Inc.
25	MS. VANCE: Good morning, Mr. Hearing
	D 106

1	Examiner and Mr. Garcia. Paula Vance with the Santa
2	Fe office of Holland and Hart on behalf of the
3	applicant Oxy.
4	THE HEARING OFFICER: Thank you.
5	Are there any other interested persons
6	for Case 23204?
7	Hearing none, Oxy may proceed.
8	MS. VANCE: Thank you, Mr. Hearing
9	Examiner. In Case 23204, Oxy seeks a pooling order
10	pooling all uncommitted interests in the Wolfcamp oil.
11	The pool is WC-025G-08S223227D. And that's the upper
12	Wolfcamp. The pool code is 98286.
13	And that's underlyling a standard 640-
14	acre more or less horizontal spacing unit comprised of
15	the west half of sections 25 and 36, Township 22
16	South, Range 32 East, Lee County, New Mexico. And Oxy
17	seeks to pool and initially dedicate this Wolfcamp oil
18	spacing unit to the proposed stacked caps 25, 36, Fed
19	Com 31H well, 32H well, 33H well, and the 311H well.
20	And I would note that the number 33H
21	well is at a nonstandard location that's indicated in
22	the compulsory pooling checklist. Oxy will vie for an
23	administrative approval on that. And also the well
24	number 311H is the defining well. And it's using
25	proximity tracts creating the larger spacing unit.

1	In this case, we have provided the
2	compulsory pooling checklist, as well as a
3	self-affirmed statement of land negotiator by Amber
4	Delach and geologist Daniel Burnett, both of whom have
5	previously testified before the division, and their
6	credentials have been accepted as a matter of record.
7	Ms. Delach's self-affirmed statement is
8	Exhibit C, which includes sub-exhibits C1, C-102s, C2,
9	a land tract map and ownership schedule, C3, a sample
10	well proposal letter and AFEs, and C4, a chronology of
11	contacts.
12	(Exhibits C1, C2, C3, and C4 was marked
13	for identification.)
14	This is followed by Mr. Burnett's
15	self-affirmed statement, which is Exhibit D and
16	includes sub-exhibits D1, a locator map, D2, a subsea
17	structure map, D3, a structural cross-section map, and
18	D4, a stratigraphic cross-section.
19	(Exhibits D1, D2, D3, and D4 were
20	marked for identification.)
21	In this case, Mr. Burnett did not
22	observe any faulting, pinch-outs, or other geologic
23	impediments to the horizontal drilling of these wells.
24	Lastly is Exhibit E, a self-affirmed statement of
25	notice with sample letters that were timely mailed on

1	November 11, 2022, and Exhibit F, and affidavit of
2	notice of publication, which was timely published on
3	November 13, 2022.
4	(Exhibits E and F were marked for
5	identification.)
6	And unless there are any questions, I
7	would ask that all exhibits and sub-exhibits be
8	admitted into the record and that Case 23204 be taken
9	under advisement at this time.
10	THE HEARING OFFICER: Thank you.
11	Mr. Garcia?
12	MR. GARCIA: A few things. Same
13	comments with the checklist. They're missing the
14	number value for the supervision costs and the risk
15	charge. If we could get one of those. All of the
16	102s are missing the pool information. The bigger
17	question I guess I have is PDF page 17, Exhibit C2.
18	This schematic shows all the wells in
19	the west half west half, where your C-102s show them
20	in the west half west half, east half of the west
21	half. The locations seem to be different.
22	MS. VANCE: I see what you're saying,
23	and I apologize that I did not catch that. And that's
24	a easy fix to just move those so that they match up
25	with the C-102s. And I believe that I can check to

1	see regarding the C-102s. Those were filed on October
2	18, 2022.
3	And I can see about having the pool
4	name and code added on there and add some revised
5	exhibits into the record if that would be helpful.
6	MR. GARCIA: Yeah. So is Exhibit C2 an
7	error, then?
8	MS. VANCE: I'm not sure I would call
9	it an error, but I can certainly have that added, and
10	we can refile that if it would be helpful.
11	MR. GARCIA: Yeah. I guess I'm just
12	making sure that the 102s are correct, and these wells
13	are throughout the entire 640 acres. They're not all
14	in the west southwest half.
15	MS. VANCE: Yes. Yeah. I will reach
16	out to 0xy yes?
17	MS. DELACH: Sorry. This is Amber
18	Delach. I can confirm that the spacing is the west
19	half.
20	MR. GARCIA: A few things. Mr.
21	Brancard might have to swear you in. But I agree it's
22	the west half. The well placement on one of the
23	diagrams is just all wells are in the west half of the
24	west half.
25	THE HEARING OFFICER: The question is,

1	what's correct, the C-102 locations or that Page 17,
2	Exhibit C2, which shows all the wells in the west half
3	of the west half of the section?
4	MR. GARCIA: Correct.
5	MS. VANCE: Right. And I don't want to
6	I'm not sure if Ms. Delach has the exhibits open.
7	I have them open, and I can see that. The C-102s
8	should be correct. And I think that all this requires
9	is updating the C2 land tract map to make sure that it
10	reflects exactly what's in the C-102s on
11	THE HEARING OFFICER: If you can get
12	changes made, that would be terrific.
13	MR. GARCIA: And I believe that's all
14	my questions.
15	THE HEARING OFFICER: Thank you.
16	So with that, we will admit the
17	exhibits into the record. And this case will be taken
18	under advisement. The record will be left open for a
19	revised checklist for the charges percentages, revised
20	C-102s.
21	(Exhibits C through F were received
22	into evidence.)
23	Mr. Garcia, is that correct?
24	MR. GARCIA: If they have the full
25	information, yes.
	Intormacron, yes.

1	THE HEARING OFFICER: Okay. And then
2	but more importantly revised Exhibit C2 to comply with
3	conform with, sorry, the C-102s and the correct
4	locations of the wells.
5	MR. GARCIA: Correct.
6	THE HEARING OFFICER: Is that okay, Ms.
7	Vance? Did you get all that?
8	MS. VANCE: I did.
9	THE HEARING OFFICER: And as always,
10	two-week deadline on these changes. Thank you. With
11	that, Case 23204 is taken under advisement.
12	MS. VANCE: Thank you, Mr. Hearing
13	Examiner.
14	Thank you, Mr. Garcia.
15	THE HEARING OFFICER: We are now on
16	Item 84, Case 23217, Matador Production Company.
17	MS. VANCE: Good morning, Mr. Hearing
18	Examiner and Mr. Garcia. Paula Vance with the Santa
19	Fe office of Holland and Hart on behalf of Matador.
20	THE HEARING OFFICER: Thank you. Are
21	there any other interested persons for Case 23217?
22	Hearing none, Matador may proceed.
23	MS. VANCE: Thank you, Mr. Hearing
24	Examiner. In Case number 23217, Matador seeks to
25	amend the division orders for Silver Fed wells, and

1	that's the number 501H, number 502H, and the number
2	601H and is respectfully requesting an extension of
3	time to commence drilling the initial wells under
4	orders for those wells that I just gave.
5	So in this exhibit packet, we have
6	provided the extension applications, which is Exhibit
7	A, a copy of the original orders, which is Exhibit B.
8	That's followed by Exhibit C, which is an affidavit
9	from the landman Mr. Isaac Evans in which he attests
10	why there is good cause to extend these orders.
11	(Exhibits A, B, and C were marked for
12	identification.)
13	And just to give a brief synopsis, the
14	reasoning is there's lesser prairie chicken
15	restrictions in place and do not end until June 15,
16	2023, in this area. And also Matador is currently
17	developing the adjacent acreage, which has caused some
18	surface spacing limitations and restricted the ability
19	to simultaneously develop these lands.
20	This is followed by Exhibit D, which is
21	the original notice list for the previous cases and
22	associated with the current case. I provided that
23	because last time, I think there was some questions
24	about who was noticed previously in contrast with who
25	was being noticed in the current case.

1	(Exhibit D was marked for
2	identification.)
3	And also just to note in Paragraph 8 of
4	Exhibit C, the landman Mr. Evans provides some
5	information about why certain parties were not
6	provided notice in this case.
7	And then lastly is Exhibit E, a
8	self-affirmed statement of notice with sample letters
9	that were timely mailed on November 11, 2022, and a
10	affidavit of notice and publication, which is Exhibit
11	F and was timely published on November 13, 2022.
12	(Exhibits E and F were marked for
13	identification.)
14	And I don't know if I stated that the
15	letters were timely mailed on November 11, 2022. And
16	unless there are any questions, I would ask that the
17	exhibits be admitted into the record and that Case
18	number 23217 be taken under advisement by the division
19	at this time.
20	THE HEARING OFFICER: Thank you.
21	Mr. Garcia, any questions?
22	MR. GARCIA: I have no questions.
23	THE HEARING OFFICER: Thank you.
24	I don't believe I have questions
25	either. But this is your second amendment. Right?

1	MS. VANCE: That's correct. But just
2	to note, these wells initially were pooled under
3	Ascent. And then it wasn't until the first request
4	for extension that Matador took over on these wells.
5	So this is yeah.
6	THE HEARING OFFICER: Thank you. You
7	provided us an explanation, and we hope you don't come
8	back again for another extension.
9	MS. VANCE: I hope not either.
10	THE HEARING OFFICER: With that, are
11	there any other interested persons that in Case 23217?
12	Hearing none, the exhibits will be
13	admitted into the record, and Case 23217 will be taken
14	under advisement.
15	(Exhibits A through F were received
16	into evidence.)
17	MS. VANCE: Thank you, Mr. Hearing
18	Examiner.
19	Thank you, Mr. Garcia.
20	THE HEARING OFFICER: All right. Let's
21	try two more cases before we take a break. So Items
22	85 and 86, they would be Cases 23211, 23212, Kaiser-
23	Francis Oil Company.
24	MR. BRUCE: Mr. Examiner, Jim Bruce for
25	Kaiser-Francis.

1	THE HEARING OFFICER: Thank you.
2	And I believe we have an entry of
3	appearance from MRC Permian.
4	MR. RANKIN: Good morning, Mr.
5	Examiner. Adam Rankin appearing on behalf of the
6	company MRC Permian with the Santa Fe office of
7	Holland and Hart. We do not oppose these cases
8	proceeding by affidavit.
9	THE HEARING OFFICER: Thank you.
10	Are there any other entries of
11	appearance for Cases 23211, 23212?
12	Hearing none, Mr. Bruce and
13	Kaiser-Francis may proceed.
14	MR. BRUCE: Mr. Examiner, in these
15	cases, both of these cases, Kaiser-Francis seeks to
16	pool the southeast quarter of Section 5 and the east
17	half of Section 8 in 24 South, 34 East. In Case 211,
18	pool the Bone Spring formation. And in Case 212, to
19	pool the Wolfcamp location.
20	I would point out that these are not
21	proximity tract units. The wells are in the South
22	Bell Lake Unit, and there are special pool rules in
23	both the Bone Spring and the Wolfcamp, which fix 480
24	acres as the standard well unit.
25	The exhibit packages contain, of

1	course, the applications and proposed notice,
2	affidavit of landman Brendan Kushner [ph], and that
3	contains the usual attachments. Attachment A is a
4	land plat showing the tracts involved.
5	(Exhibit A was marked for
6	identification.)
7	MRC Permian owns a 6.25 percent working
8	interest in the southeast quarter southeast quarter of
9	Section 8, which is Tract 7 on this plat. And
10	Attachment B are the C-102s. And for once, I hope
11	they're complete. The information on the interest
12	ownership, MRC is the entity being pooled.
13	(Exhibit B was marked for
14	identification.)
15	There's a summary of communications
16	that show that Kaiser-Francis and MRC have been in
17	contact for over a year and a half at this point. And
18	MRC Permian would like to enter into a I mean,
19	Kaiser-Francis would like to enter into a JOA with MRC
20	Permian, but that has not occurred as of yet.
21	All of the other working interest
22	owners of which Kaiser-Francis is a substantial
23	majority owner are subject to the JOA for the South
24	Bell Lake unit. Exhibit 3 is the verified statement
25	of Lee Lindman showing in each case a structure map,

1	isopach maps, and a cross-section showing the target
2	zones.
3	(Exhibit 3 was marked for
4	identification.)
5	And the affidavits contain the usual
6	information. And then, there are drilling
7	standardized horizontal well plans attached. The
8	applicant does request if MRC is pooled a 200 percent
9	risk charge. And they are also asking for \$8,000 a
10	month for drilling well and \$800 a month for a
11	producing well.
12	Exhibit 4 is my affidavit of notice. I
13	did not do a pooling spreadsheet because as I said,
14	there's only one entity being pooled. Did get the
15	green card back, and also of course MRC Permian has
16	entered an appearance in this matter.
17	(Exhibit 4 was marked for
18	identification.)
19	And trying to figure out what the
20	examiners might ask me, I would the one thing that
21	was glaring to me is that the green card that I did
22	receive in the mail a few days ago is not signed, nor
23	the date of delivery shown. And I tried to dig up
24	info on the USPS website. And there was none to be
25	found.

1	So that had been returned to me through
2	the mail. And because of MRC Permian's entry of
3	appearance, I'm pretty sure they did receive notice.
4	And then, Exhibit 5 is a pooling checklist.
5	(Exhibit 5 was marked for
6	identification.)
7	And with that, I think the exhibit
8	package is complete. I would move the admission of
9	Exhibits 1 through 5 and ask that the matters be taken
10	under advisement.
11	THE HEARING OFFICER: Thank you.
12	Mr. Rankin, MRC, any questions,
13	concerns, any clarification on the notice?
14	MR. RANKIN: No, Mr. Examiner. Thank
15	you.
16	THE HEARING OFFICER: Are you aware
17	whether MRC did actually receive the notice of this
18	hearing?
19	MR. RANKIN: I believe they did, Mr.
20	Examiner, because they reached out to us to request
21	our entry of appearance.
22	THE HEARING OFFICER: Thank you.
23	Mr. Garcia, questions?
24	MR. GARCIA: I have a question.
25	And Mr. Brancard, I might have a
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1	question to you, too.
2	Mr. Bruce, one thing that I guess stood
3	out to me on these two cases were these wells are
4	drilled, which is fine. I guess the part that stood
5	out to me is they appear to be producing also, which I
6	believe might present an issue.
7	Mr. Brancard, are we allowed to produce
8	before a compulsory pooling order is issued?
9	THE HEARING OFFICER: I don't believe
10	so.
11	MR. GARCIA: Which interestingly, we do
12	not have production reports for these wells producing,
13	but we do have multiple flaring and venting reports
14	with reasons, corrective actions stating we will
15	curtail production or shut-in the well, which leads me
16	to believe these wells are producing.
17	MR. BRUCE: And Mr. Garcia, I can
18	verify that for you. I do not have that information.
19	MR. GARCIA: It seems pretty material.
20	MR. BRUCE: But since the C-102s
21	reflect that well, the wells do have API numbers.
22	And so that would probably be an indication.
23	MR. GARCIA: Correct. Because that's
24	the
25	MR. BRUCE: I will ask my client what
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1	is going on, and I will email both of the examiners.
2	MR. GARCIA: Yeah. Well, I will defer
3	to Mr. Brancard on how we want to proceed. But I will
4	note I'm staring at the Bell Lake 218H flaring report,
5	which flared back in February 2022 with comments of,
6	"We will curtail production and shut-in the well as
7	our ongoing efforts with downstream providers to
8	increase reliability of takeaway."
9	MR. BRUCE: Thank you, Mr. Garcia.
10	MR. GARCIA: Mr. Brancard, I will pass
11	to you. That was the only that stood out to me in
12	these cases.
13	THE HEARING OFFICER: Well, that's
14	interesting. Well, maybe they're just, you know, not
15	producing anything. They're just flaring.
16	MR. GARCIA: Yeah. We have the
17	production reports that I see.
18	THE HEARING OFFICER: All right. Yes.
19	Well, the thing that stuck out for me was the 480-acre
20	unit size here. I thought this
21	MR. BRUCE: Yeah. Mr
22	THE HEARING OFFICER: was a typo,
23	Mr. Bruce, but you explained that it's not.
24	MR. BRUCE: For once, I was correct.
25	Yeah. But I can't remember exactly when, but several

1	years ago, Kaiser-Francis came in and got special pool
2	rules for both the South Bell Lake unit and the North
3	Bell Lake unit. It's actually called the Bell Lake
4	North Block and Bell Lake South Block.
5	Because their development plan is the
6	east the north block and the east block each
7	consist of nine sections of land formed in a square.
8	And so their development plan was to drill all mile
9	and a half laterals right across the middle of each,
10	the north unit and the south unit, minimize surface
11	disturbance and concentrate facilities, et cetera.
12	So they came in, and the OCD did grant
13	the orders. There's two orders on the north unit and
14	two orders on the south unit fixing 480-acre spacing,
15	well spacing. And they are drilling multiple wells
16	per spacing unit. And some of them are what would
17	normally be considered proximity tract wells. But
18	that's not necessary to ask for here.
19	THE HEARING OFFICER: Correct. So this
20	sound like this was sort of pre-horizontal well
21	revision, that unit, this creation of this pool? I'm
22	guessing because
23	MR. BRUCE: I
24	THE HEARING OFFICER: I mean, you
25	know, otherwise, you can create a standard horizontal

spacing unit with 480 acres after the horizontal well
rule was passed. But before, you would have had to
come in and ask for a non-standard unit.
MR. BRUCE: You're testing my memory
banks here.
THE HEARING OFFICER: Yeah. I'm just
sort of hypothesizing, you know, why Kaiser-Francis
would have asked for it, and why we would have agreed
to it. But I think, you know, because otherwise
everything would have been nonstandard back a few
years ago for the development
MR. BRUCE: Yeah.
THE HEARING OFFICER: of horizontal
well rules.
MR. BRUCE: Well, there was a couple of
factors. Because the land is unitized, there are a
few uncommitted tracts, such as MRC Permian's
interest. But overall, the interest ownership in most
of these well tracts is quite uniform. It was just
really the ease of operations was the main thing.
And because they have drilled, they do
drill more than two wells oftentimes in a Bone Spring
or a Wolfcamp well unit, which would make it a
proximity tract well. It was easier to do it this way
with their drilling plan because they didn't always

1	necessarily wouldn't be drilling the proximity tracts
2	well first.
3	And we actually this was when Mr.
4	Capmak [ph] heard these cases, and he originally set
5	the normal plan is to drill three wells in each
6	tract in each formation. And he originally required
7	in his order that the two standard location wells be
8	drilled first and then, the proximity well be drilled
9	last.
10	Or it might have been vice versa. But
11	their development plan was such as to line up, get all
12	their surface locations ready. And they basically had
13	a couple of rigs out there just constantly moving
14	across the well units and drilling.
15	And it was cheaper that they could
16	drill the two what they have been doing is say,
17	drilling a well, looking at the C-102, they would
18	drill a standard location well in the west half
19	portion. Then, move the drilling rig over slightly,
20	drill a proximity tract well.
21	And then drill the well at a standard
22	location in the eastern portion of the well unit. And
23	that was their development plan. And they've stuck
24	with that for the most part. They've drilled I
25	don't know. They've drilled thousands if not, well,

1	more than 100 wells out here on these drilling lands
2	in both units.
3	THE HEARING OFFICER: Thank you for
4	that information. That's helpful. Give some clarity
5	to this.
6	Mr. Garcia, I would propose that we
7	continue this case to the next docket just to get some
8	clarification on the status of the wells. Would that
9	be workable for you?
10	MR. GARCIA: Yeah. That works for me.
11	I'm just unsure of the whole production before
12	compulsory pooling order. That's why I deferred to
13	you because I believe you may have more experience in
14	that than I do.
15	THE HEARING OFFICER: Well, we're kind
16	of reaching into other people's areas here within our
17	staff, so we may not need to reach out to the folks to
18	find out what's going on.
19	And that will give you, Mr. Bruce, some
20	time to contact your client. And if they need to file
21	some reports late or correct things with the division,
22	that would be helpful.
23	MR. BRUCE: Understood, Mr. Examiner.
24	THE HEARING OFFICER: So with that, in
25	Cases 23211, the exhibits will be admitted into the

1	record. This case will be continued to December 15th
2	for clarification on the status of the wells.
3	(Exhibits 1 through 5 were received
4	into evidence.)
5	MR. BRUCE: Thank you, Mr. Examiner.
6	THE HEARING OFFICER: Thank you.
7	All right. We are about to hit sort of
8	a little more complicated case here, so we will want
9	to take a break. But first, I will check back with if
10	there's anybody here on Case 23194, Silverback
11	Operating?
12	Mr. Holliday?
13	MR. HOLLIDAY: Yes. Good morning. Ben
14	Holliday for Silverback Operating II. I've conferred
15	with Mr. Beck, and I believe we've removed the
16	objections and will be able to proceed by affidavit in
17	this matter.
18	THE HEARING OFFICER: Thank you.
19	Mr. Beck, you're the one who can remove
20	the objection.
21	MR. BECK: Yeah. I think that's right,
22	Mr. Hearing Examiner. Mr. Holliday and I have
23	conferred, and I think our clients reached an
24	agreement that will allow us to withdraw the objection
25	to proceed by affidavit today.

1	THE HEARING OFFICER: All right.
2	Let me just check with the court
3	reporter. How are you doing?
4	THE REPORTER: Still here.
5	THE HEARING OFFICER: You're doing
6	fine, Dana?
7	THE REPORTER: Yes.
8	THE HEARING OFFICER: Okay. Well,
9	then, let's just quickly do this case, and then we'll
10	take a break before we hear Item number 87. Thank
11	you.
12	Mr. Holliday, you may proceed on behalf
13	of Silverback.
14	MR. HOLLIDAY: Perfect. Thank you.
15	Good morning, Mr. Hearing Examiner, Mr. Technical
16	Advisor.
17	My name's Ben Holliday. I'm with the
18	San Antonio office of the Holliday Energy Law Group,
19	and I'm appearing in this matter on behalf of
20	Silverback Operating II.
21	So in this case, Silverback seeks to
22	pool all uncommitted interests within a standard 320-
23	acre standard horizontal spacing unit in the Atoka
24	Glorieta Yeso formation, which is pool code number
25	3250.

1	The proposed spacing unit is comprised
2	of the south half of Section 16, Township 18, South
3	Range 26 East in Eddy County. And this is for the
4	Netherland State Com 102H and 103H wells. So our
5	package includes the compulsory pooling checklist,
6	along with our application and the notice for the
7	docket.
8	Silverback's witnesses in this matter
9	are landman Larry Kosho [ph] and geologist Nate
10	Gilbertson, both of whom were qualified as experts by
11	the division earlier this morning.
12	So if we go to Exhibit A. So Exhibit A
13	is the self-affirmed statement of Mr. Kosho [ph], the
14	landman in this matter. He provides a number of
15	exhibits, being Exhibit Al through A9. So Exhibit Al
16	is Mr. Kosho's [ph] resume. We weren't sure which of
17	these were going to get called first so went ahead and
18	put the resumes in.
19	(Exhibit Al was marked for
20	identification.)
21	Exhibit A2 is a copy of the stamped
22	application and notice that was provided in this
23	matter to correspond with Mr. Kosho's [ph] affidavit,
24	so you guys didn't have to flip back to our earlier
25	tabs.

1	(Exhibit A2 was marked for
2	identification.)
3	Exhibit A3 is a general location map
4	depicting the location of the proposed Netherland
5	State Com spacing unit.
6	(Exhibit A3 was marked for
7	identification.)
8	Exhibit A4 contains the C-102s for the
9	two wells at issue. And I believe these unlike the
10	Boydex [ph] Com depict the proper 320.
11	(Exhibit A4 was marked for
12	identification.)
13	So our Exhibit 5A or Mr. Kosho's [ph]
14	Exhibit 5A is a plat of the proposed spacing unit,
15	along with our tract numbers.
16	(Exhibit A5 was marked for
17	identification.)
18	So Exhibit 5B contains ownership
19	information for each of these tracts both on a tract
20	basis as well as on a consolidated unit basis. One
21	thing we are going to need to supplement within the
22	two weeks on our proposed list of parties to be pooled
23	that includes Jalapeno.
24	(Exhibit A5B was marked for
25	identification.)

1	We're going to drop them, and I will
2	update the exhibits when we wrap up today. So Exhibit
3	A5C is a list of our contact information for the
4	parties in this case.
5	(Exhibit A5C was marked for
6	identification.)
7	And Exhibit A6 is our proof of notice
8	to the parties in this matter. There were no
9	unlocatable parties in this matter.
10	(Exhibit A6 was marked for
11	identification.)
12	But out of an abundance of caution, we
13	caused a notice by publication to be ran in the
14	Carlsbad Argus more than ten business days before this
15	hearing. And Exhibit A7 includes that proof of notice
16	by publication.
17	(Exhibit A7 was marked for
18	identification.)
19	Exhibit A8 is a copy of a sample well
20	proposal letter that was sent to the parties in this
21	matter. This includes a copy of our AFE that was
22	attached to each of these proposal letters.
23	(Exhibit A8 was marked for
24	identification.)
25	And finally for Mr. Kosho [ph], Exhibit
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1	A9 is a chronology of contacts that detail
2	Silverback's efforts to communicate with the parties
3	in this matter.
4	(Exhibit A9 was marked for
5	identification.)
6	Moving to Exhibit B, this is the
7	self-affirmed statement of the geologist Mr.
8	Gilbertson who provides Exhibits B1 through B5. As
9	detailed in Mr. Gilbertson's statements, he did not
10	observe any faulting, pinch-outs, or other geologic
11	impediments to horizontal development in the proposed
12	spacing unit.
13	So again, B1 is Mr. Gilbertson's
14	resume. Exhibit B2 is Mr. Gilbertson's base map
15	identifying the Netherland State Com or proposed
16	Netherland State Com horizontal spacing unit. And it
17	depicts the trajectory of the two proposed wells at
18	this time.
19	(Exhibits B1 and B2 were marked for
20	identification.)
21	Exhibit B3 is a structure map depicting
22	the targeted Yeso formation. Exhibit B4 is a
23	stratigraphic cross-section that corresponds with the
24	A to A prime that you can see from the prior exhibit.
25	On that exhibit, Mr. Gilbertson provides that the

1	general location of the Yeso interval again that we
2	were targeting with these wells.
3	(Exhibits B3 and B4 were marked for
4	identification.)
5	So Exhibit B5 is a gun bale diagram of
6	the proposed wells and again depicts the location of
7	the proposed wells within the targeted formation.
8	(Exhibit B5 was marked for
9	identification.)
10	Finally, Exhibit C is my self-affirmed
11	statement of notice providing that notice was timely
12	provided to the parties in this matter. Exhibit C1,
13	you can see that I put a table of the contacts and our
14	mailing receipts.
15	(Exhibits C and C1 were marked for
16	identification.)
17	Like our Boydex [ph] Com conversation
18	earlier, I recognize all the need to supplement this
19	notice to provide a sample notice letter that was sent
20	with the parties, and I'll do that within the next
21	couple weeks. Probably do that today.
22	Again, there were no unlocatable
23	parties in this matter, but out of an abundance of
24	caution, I caused notice by publication to be run in
25	the Carlsbad Argus. That notice by publication was

1	run more than ten days in advance of this hearing, and
2	that's reflected in Exhibit C2.
3	(Exhibit C2 was marked for
4	identification.)
5	So with all that, Mr. Brancard, Mr.
6	Garcia, we ask that these exhibits be admitted into
7	evidence and that the division take this matter under
8	advisement.
9	THE HEARING OFFICER: Thank you.
10	Okay. So are there any questions from
11	other parties to this matter, Case 23194?
12	MR. RANKIN: No questions on behalf of
13	MRC.
14	THE HEARING OFFICER: Thank you.
15	MR. BECK: No questions from Jalapeno
16	or Yates.
17	THE HEARING OFFICER: Thank you.
18	Let's go to Mr. Garcia.
19	MR. GARCIA: I have no questions.
20	THE HEARING OFFICER: Well. Okay.
21	That leaves it up to me then. So Mr. Garcia, you can
22	help me with this.
23	In the checklist, there is a reference
24	to a depth severance, but I don't believe there is a
25	depth severance. Is that correct, Mr. Holliday?

1	MR. HOLLIDAY: I am not aware of a
2	depth severance, certainly not within the targeted
3	formation. That may have been what that was
4	attempting to reflect, was that there
5	THE HEARING OFFICER: It's literally to
6	a formation?
7	MR. HOLLIDAY: Yes. And so I can
8	certainly provide an updated checklist along with my
9	notice letter. But I'm not aware of any depth
10	severances, certainly not within the targeted
11	formation.
12	THE HEARING OFFICER: Okay. Okay. So
13	if you could revise the checklist just to say no.
14	MR. HOLLIDAY: Okay.
15	THE HEARING OFFICER: And then just you
16	know, I'm slow at these things. And I look at these
17	lists of interested parties. And I think I understand
18	what you're doing here. Don't worry. This happens a
19	lot in these cases. In your Exhibit A5 lists working
20	interest owners. And then, you have a chart.
21	And you have parties highlighted in
22	yellow. I'm guessing that's your uncommitted interest
23	owners?
24	MR. HOLLIDAY: Yes. Mr. Kosho's [ph]
25	affidavit states that the uncommitted parties in

1	highlighted yellow.
2	THE HEARING OFFICER: Okay.
3	MR. HOLLIDAY: Going on a go forward
4	basis, I will reiterate that on this particular
5	exhibit.
6	THE HEARING OFFICER: Don't worry.
7	People do this all the time. And the last page of
8	that exhibit, it says compulsory pooling respondent
9	list.
10	MR. HOLLIDAY: Yes. I believe that is
11	Exhibit what we called A5C, which is the names and
12	contact addresses for the parties to be pooled in this
13	matter. Well, all interested owners with the
14	uncommitted parties highlighted in yellow.
15	THE HEARING OFFICER: I should check my
16	book of oil and gas acronyms, but what's LHO?
17	MR. HOLLIDAY: I don't know what LHO
18	is, but these parties depicted here are all working
19	interest owners.
20	THE HEARING OFFICER: Okay. Yeah.
21	Which is verified in the prior part. And again,
22	what's in yellow is the uncommitted owners. Correct?
23	MR. HOLLIDAY: Yes.
24	THE HEARING OFFICER: Okay.
25	MR. HOLLIDAY: Of whom, yeah, Jalapeno

1	will be removed.
2	THE HEARING OFFICER: Okay. All right.
3	Mr. Holliday, Mr. Beck, do you want that clarified in
4	the record that Jalapeno is being removed?
5	MR. HOLLIDAY: Yes. I would like to
6	clarify on the record just to go on record and state
7	that we do not seek to pool Jalapeno Corporation in
8	this matter.
9	THE HEARING OFFICER: I guess what I'm
10	asking is, do you want to submit revised exhibits
11	that
12	MR. HOLLIDAY: Oh. Yes.
13	THE HEARING OFFICER: Get rid of the
14	highlighted
15	MR. HOLLIDAY: Yes. Yes. We will.
16	THE HEARING OFFICER: Okay. All right.
17	So then, what we're looking at, then, are just to be
18	clear, what is to be clarified, a revised checklist
19	limiting the depth severance, a revised list of
20	interest owners eliminating Jalapeno as an uncommitted
21	interest owner.
22	And then, a copy of an example of the
23	notice letter to go along with your affidavit there.
24	MR. HOLLIDAY: Yes, sir.
25	THE HEARING OFFICER: And just to be
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1	clear, what we try to do with parties in these
2	proceedings, Mr. Holliday, when they submit into our
3	case file revised exhibits is some sort of cover
4	letter or document from you explaining what you're
5	submitting.
6	MR. HOLLIDAY: Yes, sir.
7	THE HEARING OFFICER: Because
8	otherwise, people just sort of throw exhibits into our
9	case file, and we end up scratching our head wondering
10	what it is.
11	MR. HOLLIDAY: Got you. Understood.
12	Yes, sir.
13	THE HEARING OFFICER: All right.
14	With that, any other questions or
15	concerns on Case 23194?
16	Hearing none, all the exhibits will be
17	admitted into the record. The case will be taken
18	under advisement. The record left open for two weeks
19	to provide the information that has been requested.
20	Thank you.
21	(Exhibits A through C were received
22	into evidence.)
23	MR. HOLLIDAY: Yep. Thank you.
24	THE HEARING OFFICER: With that, we're
25	at the entertainment portion of our hearing today,

Case number 87, 23174. And I believe, why don't we
take about a ten-minute break and then get this going.
I guess that would be about 11:05.
And Mr. Rankin, is that you appearing
on behalf of Chevron?
MR. RANKIN: Yes, Mr. Examiner. And
we'll be ready in ten minutes.
THE HEARING OFFICER: Thank you.
11:05. Thank you.
(Off the record.)
THE HEARING OFFICER: So with that, I
will call item number 87 on today's worksheet. This
is Case 23174, Chevron USA Inc.
MR. RANKIN: Good morning, Mr.
Examiner, may it please the division, Adam Rankin
appearing on behalf of the applicant in this case,
Chevron USA Inc. And we have five witnesses today
that will be presenting, provide testimony.
And if it please the division, I'd like
to make just a short introductory remarks before the
witnesses are sworn in and we can proceed.
THE HEARING OFFICER: Well, maybe.
Okay. So with us today, our technical
examiner Mr. Garcia, who was here earlier today. We
have Mr. Dean McClure, Mr. Dylan Rose-Coss joining us.

1	Are there any other interested person
2	or parties for Case 23174?
3	Hearing none, Mr. Rankin, you may
4	proceed on behalf of Chevron.
5	MR. RANKIN: Thank you, Mr. Examiner.
6	In this case, Chevron seeks a order authorizing it to
7	expand and make permanent a closed look gas capture
8	injection project within the Avalon Shale within the
9	Bone Spring formation. The project was previously
10	approved as a pilot project under Case 21020 and Order
11	R2136, which I'll refer to as the pilot project.
12	The project was conducted during a
13	seven-day injection period back in May 2021. Chevron
14	then repaired a summary report that was presented to
15	the division in October of 2021. Having evaluated the
16	pilot project and the injections, Chevron is now
17	requesting that the division expand that project to
18	make it nearly a two-section project area.
19	And that would include a total of 13
20	wells for potential injection. And in order to
21	perform temporary injection and intermittent injection
22	periodically during times of midstream upsets or gas
23	gathering shut-ins.
24	Mr. Examiner and visiting examiners,
25	the temporary injection of produced gas is an

1	important and prominent aspect of the commission's
2	strategy to reduce waste and limit venting and flaring
3	natural gas.
4	Reinjection accrues gas as a strategy
5	that is expressly incorporated in several places
6	within the commission's new venting and flaring rule
7	as a method that should be available to operators to
8	reduce waste and to avoid venting and flaring,
9	especially during upsets when midstream pipelines and
10	gas gathering systems are down.
11	To date, I believe three different
12	operators have been approved by the division to
13	operate limited projects. Those projects are in
14	various stages of completion. Chevron's pilot project
15	now has been completed successfully over seven days.
16	And the report has been submitted to the division.
17	Based on those results, Chevron is now
18	asking the division to authorize the company to scale
19	its project up to a slightly larger size and to
20	include 13 wells within the nearly two-section area
21	that I just referenced.
22	One thing I want to note before we
23	proceed is that in the application Chevron did
24	identify full two sections the Section 18 and 19
25	within the identified township. In fact, they intend

1	to exclude the east half east half of Section 18,
2	which would carve out some fee acreage, leaving the
3	project area entirely on federal acreage.
4	So I made that point in the preliminary
5	statement, and it should be understood that Chevron is
6	excluding that east half east half of Section 18 from
7	the project area.
8	So as far as we're aware, Chevron is
9	breaking new ground here. They'll be the first
10	operator seeking permanent authority to temporarily or
11	intermittently inject gas during upsets. I believe
12	it's an important thing for the division to consider
13	and approve in light of the commission's goals of
14	reducing waste and reducing venting and flaring.
15	So we believe the evidence today
16	supports approval as the application has been
17	proposed. And doing so will provide Chevron and other
18	companies a significant important pathway to achieve
19	the commission's gas capture requirements under the
20	venting and flaring rules and to avoid waste going
21	forward.
22	With that, Mr. Examiner, I would ask
23	that the application at the close of the case be
24	approved. And we have five witnesses to present today
25	and are ready to be sworn in.

1	THE HEARING OFFICER: Thank you. Just
2	as a preliminary matter in looking at your
3	application, Mr. Rankin, you're asking for permanent
4	injection authority. And I think earlier you
5	mentioned 13 wells. Which class utilized C wells
6	would these be permitted under?
7	MR. RANKIN: Mr. Examiner, this is I
8	guess my understanding is that because these are
9	not disposal that it would not fit within Class 2, the
10	Class 2 definition of a UIC authority. And so the
11	authority that the division has to approve these types
12	of projects is actually outside of the UIC
13	designation.
14	And so it would fall within the oil and
15	gas acts solely as I understand for the division to
16	manage disposition and handling of produced gas and to
17	avoid waste.
18	THE HEARING OFFICER: Well, the problem
19	is that under the federal Safe Drinking Water Act
20	regulations it says that injection cannot be
21	authorized except by permit under federal Safe
22	Drinking Water Act regulations.
23	So I think that's something for Chevron
24	to ponder and certainly something for our agency to
25	ponder here as to what really our authority is under

1	what type of wells these would be. It's not that I
2	don't think there is authority. I'm just trying to
3	find which box we should be placing this in.
4	So I have alerted, you know, our
5	technical staff to this issue. And so I'm alerting
6	you to this issue. You know, it doesn't seem to quite
7	fit within a Class 2 scenario. The state obviously is
8	authorized to issue other classes of UIC wells
9	including a Class 5, which is kind of a catch-all.
10	But we would then be operating under
11	the water quality act. So just to make that clear
12	that we need at some point to clarify this issue as to
13	what explicitly the authority of the division is to do
14	that. So anyway, with that good news, we may have all
15	your witnesses identify themselves and get sworn in
16	here.
17	MR. RANKIN: Thank you, Mr. Examiner.
18	Appearing on behalf of Chevron today, we have five
19	witnesses. We have Ms. Christine DeFriend, who was
20	the petroleum engineer. We have Ms. Alexandra
21	Fleming, who is a petroleum geologist. We have a Mr.
22	Stefan Lattimer, who's a production engineer.
23	We have Dr. Yula Tang, who is a expert
24	witness in reservoir and petroleum engineering. And
25	finally and last but not least, we have Mr. Irvin

1	Gutierrez, who is a petroleum landman.
2	THE HEARING OFFICER: All right.
3	Does our court reporter want to swear
4	them in, or I can swear them in?
5	All right. Everybody, raise your right
6	hands.
7	All right. I heard words from all five
8	witnesses.
9	So now, Mr. Rankin, please proceed with
10	your case.
11	WHEREUPON,
12	CHRISTINE SLIVA DEFRIEND
13	called as a witness, and having been first duly sworn
14	to tell the truth, the whole truth, and nothing but
15	the truth, was examined and testified as follows:
16	MR. RANKIN: Thank you very much. I
17	guess at this point, I can ask all the other witnesses
18	to find a comfortable seat. And we'll proceed with
19	out first witness. I call Ms. Christine DeFriend to
20	be the first witness for Chevron.
21	DIRECT EXAMINATION
22	BY MR. RANKIN:
23	Q Ms. DeFriend, will you please state your
24	full name and spell it for the benefit of the court
25	reporter?

1	A Yes. Christine excuse me. Christine
2	Sliva DeFriend, C-H-R-I-S-T-I-N-E. Middle name Sliva,
3	S-L-I-V-A. Last name DeFriend, D-E-F-R-I-E-N-D.
4	Q And by whom are you employed and in what
5	capacity?
6	A I'm employed by Chevron as a petroleum
7	engineer currently as a reservoir management advisor
8	for one of our operations teams.
9	Q Have you previously testified before the
10	division?
11	A I have, in September of 2018.
12	Q And have your credentials as an expert
13	witness in petroleum engineering been accepted and
14	made a matter of record before the division?
15	A Yes.
16	Q And you're familiar with the application
17	that was filed in this case?
18	A I am.
19	MR. RANKIN: At this time, we ask that
20	the division retender Ms. DeFriend as an expert
21	witness in petroleum engineering.
22	THE HEARING OFFICER: Hearing no
23	objections, so accepted.
24	BY MR. RANKIN:
25	Q Ms. DeFriend, on Tuesday, Chevron filed a
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1	set of exhibits for this case in support of its
2	application. And Exhibit 1 is marked as sorry, the
3	application that was filed was marked as Exhibit 1.
4	Is that correct?
5	(Exhibit 1 was marked for
6	identification.)
7	A Yes.
8	Q Will you explain at a high level what it is
9	that Chevron is seeking to do under this application?
10	A The division authorized Chevron to conduct a
11	closed loop gas injection pilot project, meaning
12	intermittent short-term injection of produced gas
13	during midstream upset events. So having completed
14	the pilot, we submitted our summary report on it.
15	We are now seeking to expand that injection
16	project to include additional wells in a larger area
17	and also to make the project permanent for periodic
18	intermittent injection.
19	Q And is the order that the division issued
20	approving the pilot project, is that attached as
21	Hearing Exhibit 1?
22	A Yes. That is Order number R21336.
23	Q Oh. Sorry. I misstated that. I guess I
24	meant to say it's attached to the application as
25	Exhibit 1 to the application. Is that correct?

1	A Yes.
2	Q And what did that pilot project order do?
3	What did it authorize Chevron to do?
4	A The pilot authorized Chevron to conduct the
5	gas capture injection pilot involving temporary
6	intermittent injection of produced gas into the Avalon
7	Shale interval within the Bone Spring formation in two
8	wells. And those are listed in there. But I have the
9	API numbers 3002542662 and the second well,
10	3002542797.
11	Q And what was the project area that was
12	approved under that order?
13	A The project area was about 320 acres, more
14	or less, within just the west half west half and west
15	half east half of Section 19, Township 26 South, Range
16	33 East, Lee County, New Mexico.
17	Q And was there a time limit imposed on the
18	duration of the order for Chevron?
19	A Yes. There was one year time limit. But
20	because of the pandemic, Chevron requested a one-year
21	extension. So the pilot project timeline ended up
22	being two years.
23	Q And then, Chevron did complete and conduct
24	that pilot project within the last year. Is that
25	correct?

1	A Correct.
2	Q And tell us what was the issue or the
3	problem that the pilot project was trying to figure
4	out a way to resolve or to address?
5	A Sure. Occasionally, there are midstream
6	upsets or interruptions that we can't anticipate. And
7	they temporarily shut down gas takeaway from our
8	wells. Sometimes we can anticipate them. But this
9	problem is really for the ones that we can't
10	anticipate.
11	So during these upset events, we have, like
12	I just said, we have no advance notice. So we can't
13	plan for how we're going to deal with this. And that
14	results in us either having to shut-in wells because
15	there's no takeaway capacity or flare. Both options
16	result in the potential for waste. And flaring
17	results in both waste and emissions.
18	So the pilot project was looking at whether
19	this potential solution, intermittent short-term
20	injection of produced gas for hours to days, is a
21	viable way to reduce the influence of this third-party
22	these third-party interruptions and the resulting
23	downtime while allowing wells to continue to produce.
24	Q And at the completion of this pilot project,
25	that problem has not resolved itself. Correct? That

Τ	problem remains in place today?
2	A Correct. Midstream upsets are still a
3	problem, which is why we're wanting to expand the
4	pilot and make it permanent into a larger area, so we
5	have a long-term solution to these upsets.
6	Q Going back to the pilot project, tell us
7	what were the goals or what was Chevron hoping to
8	demonstrate by conducting this pilot project?
9	A We wanted to be able to see or determine
10	whether intermittent short-term injection of produced
11	gas is a viable method to determine what is the
12	injection capacity for each project well, what is the
13	achievable injection rate for each project well, what
14	the recovery period is for that reinjected gas.
15	And we also wanted to see whether closes gas
16	injections can effectively reduce the frequency of
17	well shutdowns and associated lost production due to
18	these third-party takeaway upsets.
19	Q Are there additional benefits that the
20	company may realize or the industry may realize by
21	being permitted to periodically, intermittently inject
22	this gas during these temporary upset conditions?
23	A Yes. It can improve Chevron's gas capture
24	rate to reduce greenhouse gas emissions due to
25	flaring. It can maximize our economic development and
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1	minimize waste of natural resources. And it helps us
2	avoid shutting in wells during these third-party
3	outages.
4	Q Ms. DeFriend, I'm going to share on my
5	screen what's marked as Chevron Hearing Exhibit number
6	2. If you would let me know when you're able to see
7	my screen. Can you see that on your screen there?
8	(Exhibit 2 was marked for
9	identification.)
10	A Yes.
11	Q Will you explain for the examiners what this
12	Exhibit 2 reflects and how it relates to the benefits
13	you just described?
14	A Yes. I'll make it larger. All right.
15	Exhibit 2 is showing you effectively the size of the
16	prize sorry. You don't have to make yours larger.
17	I made it larger on my end. Sorry about that.
18	Q It's going really slowly now that I did
19	that.
20	A Oh, no problem. I'll wait a moment until it
21	comes back up.
22	Q It seems to have frozen. Oh. There it
23	goes. Okay. Sorry. Here it is.
24	A So this exhibit is showing effectively the
25	size of the prize, what we're targeting with this

1	potential solution. You see a plot showing production
2	from this are from Salado Draw in the dark gray bar
3	bars is representing the volume.
4	And then the orange bars is that offset lost
5	production opportunity, which is what LPO stands for,
6	due to these third-party takeaway upsets. So this gas
7	reinjection eliminates the third party LPO or lost
8	production opportunity by allowing other wells to
9	continue to produce, meaning we don't have to shut
10	them in.
11	They can continue producing. We can
12	reinject their produced gas into these produced
13	temporary reinjectors and continue selling oil from
14	these other producers.
15	Q Great. Now, the division's order on the
16	pilot project, did it require Chevron to submit a
17	summary report?
18	A Yes. Chevron submitted a project summary in
19	October of 2021.
20	Q And when was the pilot project actually
21	conducted? When did Chevron run the pilot project
22	testing the injection period?
23	A The pilot project started with one of the
24	Salado draw wells API 3002542662 on May 14, 2021, for
25	a period of seven days ending May 21, 2021.

1	Q Just so the division understands, that pilot
2	project was a planned event. It was not due to a
3	midstream upset or a gathering shut-in. It was simply
4	Chevron planning to do this and coordinating to inject
5	the gas into that well. Is that right?
6	A Correct.
7	Q And you chose seven days. But the model
8	that it was based on actually was evaluated a period
9	of 14 days. Is that right?
10	A That's correct. But most upsets on the plat
11	I just showed, if if you actually look at the
12	duration, they're a few hours to a few days. We very
13	rarely see upsets lasting even seven to 14 days.
14	Q And the maximum upset that Chevron has
15	experienced in the Permian Basin in this area is 14
16	days. Is that right?
17	A In this area of the Permian Basin, yes.
18	Q And that's why 14 days was used to model the
19	pilot project?
20	A Correct.
21	Q Okay. Now, all the details on the results
22	were in that report that was prepared and submitted to
23	the division. Is that right?
24	A Yes.
25	Q And you also will have a reservoir engineer
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1	available today who will be presenting testimony and
2	evidence on the results of that pilot project?
3	A Yes. Dr. Yula Tang.
4	Q Okay. And Chevron met with the division to
5	go over that report?
6	A Yes. We shared the pilot data and our
7	analysis virtually in November of 2021, also letting
8	the division know at that time that we would continue
9	evaluating and be pursuing an expansion, which is what
10	we're here today for.
11	Q Okay. Did Chevron conduct a similar pilot
12	project in Texas?
13	A Yes. We did. We conducted two 24-hour
14	duration pilots again, not part of an upset but a
15	designed pilot in two wells in Culberson County in
16	May and June of 2022 to similar results as the Salado
17	pilot.
18	Q And so based on the pilot projects you ran
19	in Texas and then the one here in New Mexico, Chevron
20	is of the opinion that this is a viable project to
21	pursue on a permanent basis?
22	A Correct. Intermittent, short-term injection
23	of produced gas is viable. Yes.
24	Q Okay. And that's why you're here today, to
25	make it permanent. Will you explain, you know,

1	exactly what it is that you're seeking to do here?
2	How is proposing to scale up this project here in New
3	Mexico? Tell us what the proposed project area is
4	going to be, and give us just an overview.
5	A Sure. So instead of the pilot, about 320
6	acres in the west half west half and west half east
7	half of Section 19, we are seeking to create an
8	1120-acre project area comprising the west half and
9	west half east half of Section 18 and all of Section
10	19 within Township 26 South, Range 33 East.
11	So we are wanting to make the authorization
12	to conduct intermittent, short-term injection within
13	the project area permanent.
14	Q Great. I'm going to share my screen again.
15	And let me know when you're able to see it. I have to
16	hit share. There we go.
17	A Yes. I can see it.
18	Q Great. Is this an exhibit that depicts the
19	project area?
20	(Exhibit 3 was marked for
21	identification.)
22	A Yes.
23	Q Will you review for the examiners exactly
24	what this exhibit shows and what constitutes the
25	project area here?

1	A Yes. So you'll see outlined in black with
2	the well names on top of the well stick the proposed
3	13 temporary gas reinjectors. You'll also see the
4	color coding defining where the different BLM leases
5	are and the five private leases in the light aqua. We
6	have this in the east half east half of Section 18.
7	And that is why we've excluded it from our
8	candidate wells so that all of our proposed candidates
9	are on federal leases only. And those are in the
10	darker blue, the tan, the pink, and the maroon-colored
11	boxes. And we have the BLM lease names in the key in
12	the upper right.
13	Q So while the application did identify both
14	full sections as the private area, Chevron is
15	excluding that east half east half of Section 18,
16	permanent proposed project area. Correct?
17	A Correct.
18	Q And you have a production engineer who will
19	discuss the facilities in more detail at a later time.
20	Right?
21	A Correct.
22	Q Okay. Great. Thank you. Now, so instead
23	of having two wells in the project area, you're
24	looking to have 13 wells available for injection.
25	Correct?

1	A Yes. We're asking for a total of 13 to be
2	included in the expanded project.
3	Q And Exhibit 4, does that contain a copy of
4	all the C-102s for each of the 13 wells that Chevron
5	proposes to be included within the project area and
6	used for temporary injection?
7	(Exhibit 4 was marked for
8	identification.)
9	A Yes.
10	Q And is the same target formation, the same
11	interval here, the Avalon Shale same as for the pilot
12	project?
13	A Yes. It's the Avalon Shale within the Bone
14	Spring formation. And I have the Bone Spring pool
15	code 97955.
16	Q And approximately what depths will injection
17	be occurring within these 13 wells?
18	A The actual depth of the horizontal wells
19	will vary, but the range is between about ninety
20	ninety, 9,090 feet, to 9258, all within the Avalon
21	Shale interval of the Bone Spring formation.
22	Q Now, since Chevron initially present its
23	application in support of the pilot project and since
24	the division approved under that order Chevron's
25	authority to conduct the pilot project, has the

1	division issued a new set of guidelines for so-called
2	closed loop gas capture injection pilot projects? Is
3	that your understanding?
4	A Yes. We are aware the division has issued a
5	new set of guidelines for submitting pilot project
6	applications.
7	Q Okay. But here, Chevron, you're not asking
8	for a pilot project. You've already conducted that.
9	You're asking now for that pilot project to be made
10	permanent. Right?
11	A Correct. We believe the data collected on
12	the pilot project justifies expanding this and making
13	short-term intermittent gas injection permanent.
14	Q But
15	A But we also understand that the division may
16	want to see some of our information and analyses since
17	our project was reviewed and approved before these
18	guidelines were created.
19	Q All right. So you put together some of the
20	information that you put together for this hearing is
21	based on the guidelines that the division has set
22	forth for these types of pilot projects. Is that
23	right?
24	A Yes.
25	Q So for witnesses today, you've got yourself.
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1	You are a petroleum engineer. And you're also serving
2	as the project coordinator. Is that right?
3	A That's correct.
4	Q And then, you'll have a geologist who will
5	review the target formation and the geology?
6	A Yes.
7	Q And then
8	A I also have do you want me to go through
9	the others?
10	Q Yeah.
11	A Okay. You already mentioned the geologist.
12	I also have a production engineer who will go over the
13	well construction information for the wells proposed
14	for reinjection. He'll also review the engineering
15	calculations, confirming the well materials can
16	sustain the maximum operating pressures for this
17	expanded project proposal.
18	And he will review the analysis of the wells
19	in the expanded AOR. I also have a reservoir a
20	senior reservoir engineer who will review the initial
21	models used to evaluated the reservoir capacity and
22	response to this pilot injection and review the
23	results of the pilot.
24	Q Great. And now, as part of your overview
25	here, let's talk real quickly about the source wells

1	that will be providing the produced gas that is
2	proposed to be injected into these wells. You'll be
3	talking about this at a high level, but we have a
4	production engineer.
5	He'll be able to discuss this in more
6	detail. Right?
7	A Yes.
8	Q Hearing Exhibit 5 I'm not going to show
9	it here but is that a copy of the list of wells
10	identified that will be producing the source gas for
11	injection in this project?
12	(Exhibit 5 was marked for
13	identification.)
14	A Yes. Excuse me. That's a list of all the
15	wells that could possibly provide gas for injection
16	during an upset event. Each of Chevron's proposed
17	reinjection wells are operated by Chevron. And
18	Chevron holds 100 percent of the working interest in
19	these wells.
20	Q Great. And it's the same source of gas.
21	These are for the same wells and the same source of
22	gas that was used and injected for the pilot project.
23	Correct?
24	A That's correct.
25	Q Okay. Now, so there's already been an

1	analysis as part of the pilot project to confirm that
2	the gas proposed for injection is compatible with the
3	formation gas that would be receiving the injection?
4	A That's correct. And we understand that
5	there is no compatibility issue. But my petroleum
6	engineering colleague and future witness Stefan
7	Lattimer can address that in more detail.
8	Q And just so we also understand going
9	forward, the gas that will be injected from the source
LO	wells, it's already been metered, and royalty will
L1	already have been paid on that gas before it's
L2	injected. Is that correct?
L 3	A That's correct.
L <b>4</b>	Q Okay. And having been metered, you know,
L 5	like I said, the royalty's already been paid for that
L6	gas?
L 7	A That's right.
L8	Q All right. Now, I want to talk a little bit
L9	more about the ownership interest within the project
20	area. I'm going to pull back up Exhibit 3 because I
21	think it's a little bit easier to discuss with that
22	exhibit in front of us. Looking at Exhibit 3, will
23	you just review and explain to the examiners what the
24	ownership is within the proposed project area here?
25	A Yes. So looking at Hearing Exhibit 3, which
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1	is the proposed project area map, you can see that
2	what we're proposing includes only federal leases. So
3	again, the east half east half of Section 18 is
4	purposefully excluded so the project only includes
5	federal leases.
6	Q And the gas, the source of gas that will be
7	injected is from a larger, broader area. What is the
8	mix or make up of the ownership of the gas that will
9	be injected?
10	A A mix of federal, fee, and state owners.
11	Q Okay. Now, does Chevron have a proposal
12	that it's going to present today on how it proposes to
13	allocate gas that's been injected and then
14	subsequently produced as between the injected gas and
15	the native formation gas following an upset event?
16	A Yes.
17	Q And is that marked as Exhibit 6?
18	(Exhibit 6 was marked for
19	identification.)
20	A Yes.
21	Q Will you review for the examiners how
22	Chevron proposes to allocate production following an
23	injection event?
24	A Sure. So starting at the top, the first
25	bullet, oil production accounting, the remains

1	unchanged and will be based and will be paid based
2	off well test rates. The wells that continue
3	producing will be making oil and will have well tests.
4	And those wells, that will be unchanged.
5	So the gas production for producers, again,
6	the accounting method remains unchanged. Royalty
7	owners will receive payment based on the produced gas
8	upstream of gas injection using normal production
9	allocation methods.
10	For these 13 proposed temporary gas
11	reinjectors, this temporary change again lapsing hours
12	to days, so it's not a long duration injection, they
13	are not classified as a sole injector because they
14	will return to production after this upset. So during
15	gas reinjection, they will have no production.
16	After gas reinjection, however, we're
17	keeping owners whole. We're not proposing to pay
18	double royalties. We will utilize mass balance to
19	track gas in and gas out. So once the total volume
20	gas injected or gas in is recovered, we will know
21	additional gas recovered is native reservoir gas
22	production and allocate as such.
23	Q And now, as for the basis for that approach,
24	you have your reservoir engineer will address the
25	basis for taking that first-in, first-out mass balance

	approach:
2	A Yes. As you'll hear from our reservoir
3	engineer, Dr. Yula Tang, based on the results from our
4	pilot project and the analysis of that, we believe
5	that we will recover 100 percent of the gas with a
6	small margin of error within about five months after
7	resuming production after an injection event.
8	Q Okay. And now, because the native gas, the
9	formation gas within the pilot project is all 100
10	percent federal, has Chevron met with the BLM to
11	review and discuss this proposed allocation method?
12	A Yes. We met with the BLM on November 10th
13	of this year to review the pilot project and its
14	results and to go over Chevron's proposed project and
15	our proposed allocation method for allocating
16	production.
17	Q And did you get any feedback from the BLM
18	based on that meeting?
19	A Yes. Their initial reaction was positive.
20	Currently, their engineering group is reviewing the
21	pilot results again. And their reservoir management
22	group is looking at our proposal for any input. We
23	have not heard back from them to date with any
24	concerns or issues.
25	Q Okay. So in your opinion, then, Ms.
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1	DeFriend, will granting Chevron's application, in your
2	opinion, be in the best interest of the prevention of
3	waste and protection of correlative rights, do you
4	think this allocation method will prevent waste and
5	also protect all the owners who have the rights?
6	A Yes. I do.
7	MR. RANKIN: Mr. Examiner, at this
8	time, I would move Chevron Exhibits 1 through 6 into
9	the record and as that they be accepted into the
10	record.
11	THE HEARING OFFICER: Thank you. I
12	don't know if I'm following your exhibits on what was
13	proposed. But.
14	MR. RANKIN: Mr. Examiner, one thing I
15	meant to mention at the outset as sort of a
16	housekeeping matter or proposal, given the nature of
17	this case there's some overlapping, I guess, sort of
18	expertise, we would propose if it's acceptable to the
19	division to present all of the witnesses at the end
20	for questioning so that there's an opportunity for
21	questions to be more fully addressed potentially by
22	each of the witnesses.
23	In other words, rather than and we
24	can do both. We could have, you know, questions be
25	addressed by each individual witness but then also

present them as a panel at the end if that's something
the division would like to do.
I think it would be probably helpful in
this case given the nature of the project and the
overlap of the issues between each of the witnesses.
THE HEARING OFFICER: I will defer to
the technical examiners as how you would like to
conduct questioning.
MR. MCCLURE: I was going to say, it
may be more convenient to do what Mr. Rankin suggests
because I don't know, you know, which witness to ask
what question to. So it may be easier to direct
what question to. So it may be easier to direct
questions, I guess.
questions, I guess.
questions, I guess.  MR. ROSE-COSS: You know, that approach
questions, I guess.  MR. ROSE-COSS: You know, that approach  makes some sense to me, as well, Mr. Brancard. The
questions, I guess.  MR. ROSE-COSS: You know, that approach  makes some sense to me, as well, Mr. Brancard. The  query I have is with the court reporter, and if that
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1	just need to be clear who's speaking when to what. So
2	they need to identify themselves at least initially as
3	they're answering questions.
4	MR. RANKIN: And I'll just add that if
5	there's a specific question, a burning question that
6	an examiner may have that would be easy to dispense
7	with initially that you know that witness addressed, I
8	think it's also appropriate to just go ahead and get
9	that out of the way initially.
10	But I do think it might be conducive to
11	have a panel address examiners' questions at the end.
12	THE HEARING OFFICER: Okay. We can do
13	that. So you had Exhibits 1 through 6. Is that
14	correct?
15	MR. RANKIN: That's correct.
16	THE HEARING OFFICER: Are there any
17	objections?
18	Hearing none, they will be admitted.
19	(Exhibits 1 through 6 were received
20	into evidence.)
21	MR. RANKIN: Thank you. With that, Mr.
22	Examiner, unless the examiners have any specific
23	questions for Ms. DeFriend, I will ask that she be
24	made available with a panel at the conclusion of
25	presentation of our witnesses.

1	THE HEARING OFFICER: Any burning
2	questions from the technical examiners right now?
3	MR. MCCLURE: None here, Mr. Brancard.
4	THE HEARING OFFICER: Mr. Rose-Coss?
5	MR. ROSE-COSS: I have questions, but
6	nothing that can't be postponed until the panel
7	discussion.
8	THE HEARING OFFICER: Okay. Thank you.
9	All right.
10	Please proceed, Mr. Rankin.
11	MR. RANKIN: Thank you very much, Mr.
12	Examiner. I'd like to call our second witness in this
13	case, Mr. Stefan Lattimer.
14	MS. FLEMING: Yeah, and Stefan
15	MR. RANKIN: Oh. I'm sorry
16	MS. FLEMING: step down. Okay.
17	MR. RANKIN: I'm supposed to call Ms.
18	Alexandra Fleming. My apologies.
19	Ms. Fleming, are you there?
20	MS. FLEMING: I am here. Can you hear
21	me okay?
22	WHEREUPON,
23	ALEXANDRA FLEMING
24	called as a witness, and having been first duly sworn
25	to tell the truth, the whole truth, and nothing but
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1	the truth, was examined and testified as follows:
2	DIRECT EXAMINATION
3	BY MR. RANKIN:
4	Q Thank you. I had my witness list out of
5	order. I apologize. Ms. Fleming, will you please
6	state your full name and spell it for the benefit of
7	the court reporter?
8	A Yes. Alexandra Ellyn Pulespon Fleming,
9	spelled A-L-E-X-A-N-D-R-A, Ellyn, E-L-L-Y-N, Pulespon,
10	P-U-L-E-S-P-O-N, Fleming, F-L-E-M-I-N-G.
11	Q Great. And by whom are you employed and in
12	what capacity?
13	A I'm employed by Chevron. I'm a geologist.
14	And just stepping into a regulatory advisor role in
15	New Mexico.
16	Q Have you previously testified before the
17	division?
18	A Yes.
19	Q Have you had your credentials as an expert
20	witness in petroleum geology accepted and then made a
21	matter of record by the division?
22	A Yes.
23	Q And you're familiar with the application
24	that was filed in this case?
25	A Yes.

1	Q And have you and your colleagues at Chevron
2	conducted a geologic evaluation and study of the area
3	within the project proposed here?
4	A Yes.
5	MR. RANKIN: At this time, Mr.
6	Examiner, I would retender Ms. Fleming as an expert
7	witness in petroleum geology.
8	THE HEARING OFFICER: So accepted.
9	Thank you.
10	MR. RANKIN: Thank you.
11	BY MR. RANKIN:
12	Q Thank you. Ms. Fleming, just a reminder,
13	what's the target formation here for injection?
14	A The target formation for injection is what
15	we call the upper Avalon Shale.
16	Q And that's all within the Bone Spring
17	formation. Is that correct?
18	A Correct.
19	Q And is shale generally considered an ideal
20	spot or target for injection purposes?
21	A Not normally.
22	Q So why is it that the target here at Avalon
23	Shale is deemed to be an ideal target for this
24	particular type of injection?
25	A Yeah. Well, geologically speaking, the
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1	Avalon Shale is a tight rock. It provides
2	containment, first off. And we're really not looking
3	for high porosity, high permeability, flow for this.
4	We are looking for a tight rock to keep that
5	gas really close to the wellbore so that we are using
6	that natural fracture network introduced during
7	completion so we can then reproduce gas in those wells
8	right away after the disruption.
9	Q Ms. Fleming, I'm going to share my screen.
-0	Let me know when you can see it. And I'm going to
L1	A I can see it. Oh. Wait. It went away.
L2	Okay. Now we're back. Yes. I can see it again.
L3	Q I'm going to ask you, Ms. Fleming, just to
L4	review this slide and if you would, I'll just scroll
L5	through each slide here. But if you would just give
L6	us an overview of the location of the proposed project
L7	here. And then, just walk through the stratigraphy of
L8	the geology in the area of the injection project.
L9	A Yes. The regional location, the map on the
20	left side, is located in the Delaware Basin right on
21	the border between New Mexico and Texas in Chevron's
22	asset area called Salado Draw. And I put that star on
23	the proposed periodic interjection interval.
24	And Christine showed a much more zoomed-in
25	map of those Sections 18 and 19. And all the

1	wellbores are within those two sections. Also is the
2	location of the Salado Draw type well log, the 19H
3	pilot.
4	And on the righthand side of the slide,
5	that's the generalized stratigraphic section where you
6	can see the lithology from ground elevation going down
7	to the Wolfcamp. And you can see that there's a star
8	there. That's the upper Avalon within the Bone Spring
9	interval where we intend to have this periodic
10	injection.
11	Q Great. In this next map or rather this next
12	exhibit here marked as Exhibit 8, can you just give us
13	an overview of the specific geology within and around
14	the target injection interval?
15	(Exhibit 8 was marked for
16	identification.)
17	A Yeah. So first off, I'll start with
18	describing the type log. This is a zoom in of the
19	Brushy Canyon through the first Bone Spring interval
20	of the type wells 19H pilot wells. The the tracks
21	in the log are the gamma rays, which shows lithology.
22	Then, we have a depth track, our reductivity
23	track, and then over in the middle over there, we have
24	our interpreted lithology where can see calcite or
25	carbonate, quartz, and illite, and then over on the

1	last track, that RFIT and RFIE, our total porosity and
2	effective interpreted porosity for the intervals.
3	And going from the top to the space, what
4	you see is the Brushy Canyon, which is in the Delaware
5	Mountain group. Then, you have a Bone Spring lime,
6	the upper Avalon, which is the proposed storage zone.
7	And I'll talk about the lithology of that.
8	It's a unconventional siliceous mudstone
9	reservoir with some natural permeability in the
10	Nanodarcy range. And then, we have below that the
11	upper Avalon 2. And then going into the lower Avalon
12	and the first Bone Spring. I'll now note the Brushy
13	Canyon interval, that's a conventional fine grain
14	sandstone.
15	You can see it's really sandy over there on
16	the interpreted lithology side. Then, right below
17	that is the Bone Spring lime interval. That's a
18	confining layer, approximately 40 feet of tight
19	limestone, that separates the Brushy Canyon and the
20	upper Avalon.
21	And then below the upper Avalon is the upper
22	Avalon 2, which is about 300 feet of tight carbonate
23	interbedded with silico-rich mudstone.
24	Q So it's your opinion that the Bone Spring
25	lime and then the upper Avalon 2 surface confining

1	layers are barriers to upward and downward migration
2	of any injected fluids within that zone?
3	A Yes.
4	Q And so based on this geological review, it's
5	your opinion that the upper Avalon that's targeted to
6	serve as a suitable zone for temporary reinjection and
7	recovery of gas during midstream upsets?
8	A Yes.
9	Q And now, you've also prepared a
10	cross-section of the project area?
11	A Yes.
12	Q And is that marked as Exhibit 9?
13	(Exhibit 9 was marked for
14	identification.)
15	A Yes.
16	Q Will you review that an explain what this
17	exhibit, first page of this exhibit, and the next page
18	also shows?
19	A Yes. What you're seeing here is again our
20	Salado Draw acreage area from the horizontal wells in
21	the Avalon and some of the vertical wells that we used
22	for the structural maps that you see on the next
23	exhibit. And you see from A Prime to A, those are
24	three wells that's going to be in a cross-section.
25	Q And the cross-section is depicted here on

1	the next page of that exhibit?
2	A Yes.
3	Q What does that show?
4	A So now we're looking at the three wells.
5	You've got the 19H over near A Prime. Now we have the
6	Salado Draw SWD13. And our maelstrom SWD well over on
7	the lefthand side. And the key message here and
8	I'll zoom in. Same stratigraphy as you saw on the
9	type log.
10	You see the Bone Spring lime, the upper
11	Avalon layer, and then the AVU2, and the target
12	interval is really quite consistent in thickness, as
13	is the Bone Spring lime in the area and the underlying
14	confining layer of the upper Avalon 2.
15	Q In your opinion, Ms. Fleming, are these
16	three wells representative of the geology across the
17	project area?
18	A Yes.
19	Q Now, let's look at this next exhibit,
20	Exhibit 10. What does this Exhibit 10 show?
21	(Exhibit 10 was marked for
22	identification.)
23	A This is now a structure map on, an SSTVD of
24	the top of the Avalon. And the contour intervals are
25	100 feet. And in our project area where you can see

1	the well boards, the horizontal well boards in blue,
2	the structural it's about 5800 SSTVD. And it's
3	really a consistent structural dip going down to the
4	east.
5	Q Okay. I think I'm realizing I may have
6	incorrectly referred to the previous exhibit as a
7	structure map and I meant to say cross-section map.
8	So I apologize for that. But this is the structure
9	map.
10	Do you see any faulting or dips or
11	pinch-outs or anything that would impede the ability
12	of this project acreage to serve as a suitable area
13	for temporary injection of gas?
14	A Yeah. I do not see any major faulting. No
15	major dip changes or huge dips in this area, and no
16	pinch-outs. And I do think it would be a suitable
17	area to have this injection, temporary injection.
18	Q What's the next exhibit, Exhibit number 11?
19	What does it show?
20	(Exhibit 11 was marked for
21	identification.)
22	A This is now an isochore map of the Avalon
23	thickness. So this is the total Avalon going from top
24	of the Avalon through actually the Avalon 2. And you
25	can see it ranges from 350 feet thick, contour

1	intervals are 50 feet, up to 500 feet.
2	And really if we focus in on those sections
3	of interest in Section 18 and 19, it's about 500 feet
4	thick in this section of interest and very consistent.
5	Q Based on your study of this geology and your
6	analysis of it, have you formed an opinion about
7	whether the targeted Avalon shale is suitable for
8	temporary injection as Chevron is proposing?
9	A Yes.
10	Q And do you have an opinion about whether you
11	believe the targeted injection will contain the gas
12	that's being temporarily injected into that zone?
13	A Yes. I I do believe that it will be
14	contained within that injected area right about the
15	wellbore.
16	Q Can you give us a brief summary of your
17	conclusions?
18	A Yes. I I believe that this will be a
19	good a good interval to have these available not on
20	a permanent basis for injection but available during
21	the times of upsets for temporary injection to then
22	reproduce again.
23	Q Now, did Chevron previously also identify
24	when it presented the pilot project sources of
25	freshwater or groundwater within the stratigraphy that
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1 you previously gave an overview for? 2. Δ Yes. And has any of that information change based 3 0 on your review and analysis of the geology in the 4 5 area? 6 No. It has not changed. Α Can you just review -- if it's helpful, I 0 8 can go back to that lithology slide. 9 Α Yeah. If we go back to the general stratigraphy. Back in 2019 when the pilot was 10 11 proposed, the groundwater -- they very nicely did a 12 great summary of the groundwater sources in the area. 13 There is -- the freshwater is within the upper zone, 14 that Dockum group in the sandstone. 15 And there's one well within a two-mile 16 buffer of the project area. And the depths go to 17 about 120 feet of right below there, which would be within the Dockum group. And the well depth is -- oh, 18 water depth is 120 feet. The well depth is 160 feet. 19 20 So that's well within that upper Dockum group. 2.1 Based on your view and confirmation of the 22 information that was presented previously to the 23 division, do you have an opinion about whether 2.4 underground sources of drinking water will be 25 protected if Chevron were authorized to conduct its

1	injection as proposed?
2	A Yeah. Given the nature that the groundwater
3	is so high up in the stratigraphy, we have over almost
4	8,000 feet of stratigraphy in between the ground water
5	and the proposed injection interval of the upper
6	Avalon.
7	And I'll just note on the stratigraphy, the
8	stratigraphic section of that almost 8,000 feet, we
9	have two fairly robust barriers of Salado formation
LO	and the Castile, which are comprised of halite and
L1	then hydrite, which is almost I think that's almost
L2	3400 feet or even more than that of this halite and
L3	then hydrite to be to form a barrier.
L4	Q And did you also prepare an affirmative
L5	statement confirming that you have undertaken a review
L6	of the geologic data in the area and determined that
L7	there's no apparent conduits that would allow for the
L8	injected gas to reach or impact underground sources of
L9	drinking water?
20	A Yes. We do not see any conduits or
21	connections to the underground water sources in that
22	upper zone going all the way down to the upper Avalon.
23	Q And is that affirmative statement marked as
24	Hearing Exhibit number 12?
25	

1	(Exhibit 12 was marked for
2	identification.)
3	A Yes.
4	Q And in your opinion, Ms. Fleming, will
5	granting this application be in the interest of
6	prevention of waste and the protection of correlative
7	rights?
8	A Yes.
9	Q Do you believe that this project can be
10	operated safely without presenting a risk to human
11	health or the environment including sources of
12	drinking water?
13	A Yes.
14	Q Ms. Fleming, were Exhibits 7 through 12
15	either prepared by yourself or under your direction
16	and supervision, or do they constitute Chevron
17	business records?
18	A Yes.
19	MR. RANKIN: Mr. Examiner, at this time
20	I would move the admission of Chevron Exhibits 7
21	through 12 into the record.
22	THE HEARING OFFICER: Are there any
23	objections?
24	Hearing none, so admitted.
25	//
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1	(Exhibits 7 through 12 were received
2	into evidence.)
3	MR. RANKIN: Again, Mr. Examiner, I
4	would pass Ms. Fleming for any questions that the
5	examiners may have but also offer her to be part of a
6	panel at the conclusion of our testimony.
7	THE HEARING OFFICER: Thank you.
8	Mr. McClure, any questions right now?
9	MR. MCCLURE: None here, Mr. Brancard.
10	THE HEARING OFFICER: Mr. Rose-Coss?
11	MR. ROSE-COSS: You know, Mr. Brancard,
12	Mr. Rankin, Ms. Fleming, I think I will ask some
13	questions at this time.
14	I feel like maybe the geology is
15	somewhat junked from the rest of the closed loop gas
16	capture project and might be separate from a broad
17	roundtable discussion so that the risk of running into
18	my own lunch I know Texas just got through their
19	lunch. I'm going to ask a few questions of Ms.
20	Fleming here.
21	So if you don't mind, so let me see if
22	I can get this question out the way I'd like. It
23	seems like and I appreciate your presentation, Ms.
24	Fleming. It is robust. And I guess we tend to agree
25	that the shale, not a typical injection reservoir.

1 But in this case, it works better for keeping the gas 2. close to the wellbore and recovering it. 3 And as a geologist, you probably also 4 understand. So I appreciate that in your strat column 5 you clarified that, you know, shale is a catch-all term and not especially descriptive sometimes, so the 6 description as a siliceous mudstone is helpful. And 8 okay, so we've described the rocks. We've identified 9 them. 10 And then, kind of getting into some 11 interpretation there about how they were laid down, 12 the time that they were laid down. Somewhere is where 13 I'd like to go. 14 And my reason for going this direction, 15 we're talking about it's important in Class 2 -- I 16 always think of UIC work -- to ensure that there's a 17 good seal to the reservoir and the injecting will not 18 leave the proposed authorized injection interval. And 19 so the proposed cap rock for this project is the upper 20 Bone Spring line. 2.1 And so that creates a transition from what is called the Avalon or the Bone Spring and then 22 23 the Brushy Canyon group. Correct? And so there's, 2.4 you know, we're siliceous, we're siliceous, we're carbonate, we're carbon -- you know, going up the 25

Т	stack nere. Siliceous, siliceous, you know,
2	carbonate.
3	So it seems like we're getting more
4	siliceous as we go up the stack. But then, there's
5	this carbonate layer that is separating the two. Can
6	you tell me about that carbonate layer that acts as
7	the cap rock, how it was deposited, what was going on
8	in the basin for that cap rock to be deposited, and
9	then what happens as we go into the Brushy Canyon?
10	MS. FLEMING: Yeah. Dylan, you know, I
11	don't have I'd have to review the details of the
12	exact, you know, highstands, lowstands. But in
13	general, these all of these intervals going up in
14	the Bone Spring the Bone Spring lime and the Brushy
15	in the Brushy Canyon, it's this turbidite system
16	that has the interplay between sea level going up and
17	down.
18	And you're getting intermittent
19	sandstone coming into the basin from all around in the
20	basin. And then, you're getting this interplay with
21	carbonates. And that's really we see that over and
22	over again cyclically going up the hole stratigraphic
23	column.
24	And that's part of what we see in this
25	area, too, is just that cyclic nature of the sea level

1	rise and fall. But pretty much they're all deep water
2	deep water deposits to some more shallow water
3	deposits as the sea level is going up and down.
4	And in my interpretation, I I'd have
5	to look into more detail, quite frankly and recall
6	exactly what was happening in this. But that in my
7	interpretation is just part of those cycles. But I do
8	think the Bone Spring lime represents a longer period
9	cycle in some of the more shorter-term cycles that we
10	see in the in the lower sections in the Bone
11	Spring.
12	MR. ROSE-COSS: Okay. Well, and can
13	you tell me about this limestone? How thick is it?
14	How continuous is it?
15	MS. FLEMING: Yeah. So in this area,
16	it's 40 feet thick. It is a regional pick that we use
17	consistently across the basin to pick the top of the
18	Bone Spring going into the Delaware Mountain group.
19	It does vary in thickness when you go regionally to
20	this area.
21	In this area, it's 40 feet thick, and
22	it has been a barrier to flow. And I think yeah.
23	Keep if you'd like to talk more about it
24	geologically speaking
25	MR. ROSE-COSS: Okay.

1	MS. FLEMING: it has been a barrier
2	to flow. In my opinion, I think it's more of what we
3	have done to the reservoir in the when we have
4	completed the wells.
5	MR. ROSE-COSS: Okay. So how close
6	MS. FLEMING: fractures work.
7	MR. ROSE-COSS: is the okay. How
8	close is the injection interval to this cap rock?
9	MS. FLEMING: How close is the
10	injection interval to the well, the whole unit is
11	about 200 feet thick. And these wells are landed at
12	different depths within that within that interval.
13	MR. ROSE-COSS: Okay. So the
14	interval's 200 feet thick, and there in the middle or
15	up and down within the interval. And maybe this is
16	why the rattle table would help. How long vertically
17	and horizontally are some of the fractures extending
18	from the injection intervals?
19	MS. FLEMING: You know, I actually
20	think that this might be a really good question for
21	Stefan to answer in his in his work.
22	MR. ROSE-COSS: Okay. Because I
23	suppose one of the things I'm glad you said it's a
24	regional marker. But you know, so the question I have
25	in the pilot study, it was noted that Chevron thinks

1	it's having its upper Avalon interval flooded by
2	Brushy Canyon disposal wells.
3	And so my question is, well, how is
4	water getting in if we have such a big cap rock? And
5	is there a chance that gas can get out?
6	MS. FLEMING: Yeah. I think this is a
7	great question for Stefan and Yula to get into some
8	more of the details about that and also in the pilot
9	results.
10	MR. ROSE-COSS: Okay. Well, I
11	broadcast my question, then. You all can cogitate on
12	that. But so in your opinion, this limestone is going
13	to be continuous across the area?
14	MS. FLEMING: Yes.
15	MR. ROSE-COSS: But it does thin and
16	thicken. Does it go to zero in what you can see
17	MS. FLEMING: Nothing
18	MR. ROSE-CROSS: the cross-section
19	that
20	MS. FLEMING: yeah
21	MR. ROSE-CROSS: I have shows that
22	the furthest to the right or east as far as it goes
23	seems to be thinner than it is in the west. And maybe
24	some variable lithology, as well?
25	MS. FLEMING: I have not seen this

1	marker go to zero. I haven't looked far, far, far,
2	you know, way out towards the central basin platform.
3	But in this area, I have not seen it go anywhere near
4	zero.
5	MR. ROSE-COSS: Okay. Other kind of
6	questions like that. And if it's fractured, it might
7	be induced fractures from "fracking?" I don't know if
8	the court reporter can put my air quotes in or not,
9	but they will now. Or were there natural fractures in
10	this?
11	MS. FLEMING: Yeah. I mean, I don't
12	think that there are natural fractures in this in
13	this barrier itself. I mean, the fluid we we
14	see hydrocarbon in the lower Avalon. It was a barrier
15	to flow at one time. And so I think that it's a great
16	question for Stefan and Yula to to look at to help
17	answer.
18	MR. ROSE-COSS: Sure. Okay. And are
19	you aware or not, you know, some of these details, is
20	the Avalon and the Brushy Canyon conformable, or are
21	they unconformable? Is there a time separation in a
22	very low deposition in here? I'm wondering if that
23	could have resulted in this continuous carbon?
24	MS. FLEMING: Yeah. That's a good
25	question. And again, I'd have to review some of the

1	more detailed work. It is a fairly sharp boundary
2	between two lithologies which would indicate that
3	there is some time in between the deposition of both
4	of them.
5	MR. ROSE-COSS: Sure. And are you
6	aware of any production in the Brushy Canyon in the
7	one-mile AOR?
8	MS. FLEMING: Yeah. That's a that's
9	another great question that I'd have to do some
10	research on. So maybe yeah. I haven't prepared for
11	that one in the details. I do know that there is
12	as we said, that there is, if you look at the type
13	log, it's an adjacent oil and gas zone.
14	We recognize that. But there has been
15	some oil and gas in that zone.
16	MR. ROSE-COSS: Okay. Has Chevron I
17	suppose you might not have prepared or looked into any
18	of the Brushy Canyon injection wells in the area or
19	done an analysis on
20	MS. FLEMING: No. Yeah
21	MR. ROSE-COSS: the bottom might
22	have entered the interval?
23	MS. FLEMING: I have not prepared for
24	that. Yeah.
25	MR. ROSE-COSS: Sure. Okay. Where my
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1	thoughts are going with that is, like, well, if the
2	Brushy Canyon is productive, the division have in the
3	past authorized injection into it. But also if there
4	is production in the Brushy Canyon, it was probably
5	sourced from the Bone Spring.
6	And so if Brushy Canyon water's getting
7	into the Avalon and/or Avalon oil's getting into the
8	Brushy Canyon, seems to suggest that this Bone Spring
9	lime is imperfect cap rock.
LO	MS. FLEMING: Right.
L1	MR. ROSE-COSS: Is that fair in your
L2	opinion?
L3	MS. FLEMING: I I I see your
L4	question. I I really haven't prepared for that
L5	one, so I'd have to do more detailed work for for
L6	that question.
L7	MR. ROSE-COSS: Okay. Well, you know,
L8	I'll confer with the other technical examiners here
L9	and discuss whether that's something I'll ask for in
20	terms of our review for the order or not. But those
21	are my geo questions for the moment. And I don't have
22	any more unless something comes up in the roundtable.
23	I appreciate that opportunity. And
24	thanks for talking with me.
25	THE HEARING OFFICER: Thank you.

1	T agtually have a guagtion which is
	I actually have a question, which is
2	based on that last exhibit that Mr. Rankin had up, the
3	regional local location map.
4	MR. RANKIN: I can pull that back up,
5	Mr. Examiner. I believe probably Exhibit 7. As far
6	as you all can see it.
7	(Exhibit 7 was marked for
8	identification.)
9	THE HEARING OFFICER: So
10	MR. RANKIN: Sorry. Here it comes.
11	THE HEARING OFFICER: Ms. Fleming,
12	lower righthand corner of the map, why is there a blue
13	line around the Texas section?
14	MS. FLEMING: Yeah. That's a good
15	question. You know, that's a part of our asset of
16	Salado Draw. So when we put an outline around our
17	Chevron asset of Salado Draw, it includes that section
18	in there. That's that's why.
19	THE HEARING OFFICER: Okay. But are
20	those wells that are going to be sending gas to this
21	injection area?
22	MS. FLEMING: I will Stefan is the
23	best one to answer it. And when he comes in, he is
24	giving me the no.
25	THE HEARING OFFICER: Okay. Because it
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1	doesn't show up in other pictures, that section.
2	MS. FLEMING: Right. Yeah. Maybe
3	Stefan can give you more granularity onto what's been
4	produced in that area and what's online and not.
5	THE HEARING OFFICER: Okay. Great.
6	Thanks.
7	Mr. Rankin?
8	MR. RANKIN: One moment. Thank you,
9	Mr. Examiner. I just have a couple questions, if I
10	may, as follow-up.
11	REDIRECT EXAMINATION
12	BY MR. RANKIN:
13	Q Ms. Fleming, Mr. Dylan Rose-Coss was asking
14	about whether there's been an analysis to determine
15	the potential source of water that appears to have
16	intruded into the proposed injection zone. Do you
17	recall him asking you that question?
18	A Yes.
19	Q And is it your understanding that Dr. Tang
20	and Mr. Lattimer actually have been conducting an
21	evaluation to determine the source of that water and
22	how to address it?
23	A Yes.
24	Q Okay. So when they come up and maybe at the
25	panel if there are specific questions about that, it's

1	your understanding they would be able to address that
2	issue for the division examiners?
3	A Well, we'll see if it's what they're looking
4	for.
5	Q Okay. And then, on the production within
6	the Brushy now, I know you didn't look at this
7	specifically because I think it was previously
8	reviewed when the pilot project was proposed because
9	the area of review is essentially the same for the
10	pilot project.
11	But is that something that we could maybe
12	take a look at while you're on break and be prepared
13	to address in panel discussion whether or not there's
14	actually production within the area of review in the
15	Brushy Canyon?
16	A I'll I'll give it a shot and see what we
17	can prepare.
18	MR. RANKIN: Okay. Very good. I have
19	no further questions, Mr. Examiner.
20	THE HEARING OFFICER: Okay. Please
21	proceed with your next witness.
22	MR. RANKIN: Very good. And I guess
23	not that I'm opposing going forward, but I want to
24	make sure that everybody is in a position that they're
25	ready to proceed or if they want to take a break for

1	lunch since it's 12:15. Check with the court reporter
2	and the other examiners.
3	THE HEARING OFFICER: Well, I'll check
4	with the court reporter, but as my fellow OCD mates,
5	we have been invited to a sudden invitation all
6	employee meeting at 1:30, which I think most of us
7	know what that's all about.
8	And so we will need to take a break at
9	that point, too. So maybe if we proceed a little bit
10	further and then take a lunch break?
11	MR. RANKIN: I'm confident in my
12	stamina, so I think I can go forward. I think as long
13	as it's okay with everybody else, we can proceed with
14	our next witness.
15	THE HEARING OFFICER: I'll just check
16	with Mr. McClure and Mr. Rose-Coss if they're in
17	agreement.
18	MR. MCCLURE: Yeah. I was wondering
19	how you wanted to handle that meeting. Yeah. I'm
20	good. Whatever you want to do, Mr. Brancard.
21	MR. ROSE-COSS: Yeah. I hope y'all get
22	to continue to see me in front of my last election
23	here. But I'm okay.
24	THE HEARING OFFICER: Yeah. Yeah.
25	That's what the meeting's about.

1	MR. RANKIN: Thank you, Mr. Examiner.
2	With that, we'll proceed with our next witness. Our
3	next witness in this case will be Mr. Stefan Lattimer.
4	He's a production engineer.
5	WHEREUPON,
6	STEFAN LATTIMER
7	called as a witness, and having been first duly sworn
8	to tell the truth, the whole truth, and nothing but
9	the truth, was examined and testified as follows:
10	DIRECT EXAMINATION
11	BY MR. RANKIN:
12	Q Mr. Lattimer, good morning. Will you please
13	state your full name for the record and spell it for
14	the benefit of the court reporter?
15	A Yeah. Actually, I guess it's good afternoon
16	now. But Stefan Kristopher Lattimer, S-T-E-F-A-N,
17	K-R-I-S-T-O-P-H-E-R, L-A-T-T-I-M-E-R.
18	Q And Mr. Lattimer, by whom are you employed,
19	and what's your position?
20	A I'm employed by Chevron, and I'm the senior
21	production engineer for Delaware Basin, specifically
22	majority overseeing the Salado Draw asset.
23	Q Have you previously testified before the
24	division?
25	A I have not.

1	Q Hearing Exhibit number 13, is that a copy of
2	your current resume reflecting your educational and
3	work experience?
4	(Exhibit 13 was marked for
5	identification.)
6	A Yes. It is.
7	Q Will you just briefly summarize at a very
8	high level your education and work experience as a
9	production engineer?
10	A Yeah. So I graduated from the University of
11	Texas at Austin in petroleum engineering back in 2007.
12	And since then, I've been working full-time for
13	Chevron. I've had a number of assignments ranging
14	from reservoir or reservoir simulation to completion
15	simulation and production engineering.
16	The majority of my career has been in
17	production engineering focused a lot with
18	international assets and now shale and now shale and
19	tight for a number of years.
20	Q And are you familiar with the application
21	that was filed in this case?
22	A Yes. I am.
23	Q And have you conducted a review of the
24	engineering issues that would affect and impact the
25	proposed injection that Chevron is proposing?

1	A Yes. I have.
2	MR. RANKIN: Mr. Examiner, at this
3	time, I would tender Mr. Lattimer as an expert in
4	petroleum engineering and production engineering.
5	THE HEARING OFFICER: Hearing no
6	objections, so accepted.
7	BY MR. RANKIN:
8	Q Mr. Lattimer, I'm going to pull up on my
9	screen for ease of reference and discussion an exhibit
LO	marked as Hearing Exhibit 14. Once I get it to full
L1	screen mode, I'll ask you if you would just give us a
L2	summary overview of how Chevron proposes to operate
L3	these normally producing wells and convert them into
L <b>4</b>	temporary injection wells during midstream upsets.
L5	(Exhibit 14 was marked for
L6	identification.)
L7	A Fair enough. Yeah. So as you can see here
L8	on the upper left is their typical production
L9	operation where we have a well coming into our
20	battery, and then our streams separate oil, water, and
21	gas. Our gas gets metered and goes to third party.
22	Part of that gas is pulled off and run to
23	our compressor station that runs our gas lift system
24	for our wells to enhance lift and, you know, draw them
25	down further to get better production rates.

1	That gas, as you can see here in the red
2	line and the wellbore goes down the annulus through a
3	gas lift valve and then mixes with the flow stream
4	from the reservoir to help lighten the fluid column
5	and, you know, continue to produce. That's our normal
6	operation day-to-day.
7	On the right, it depicts when our third-
8	party gas sales goes down. The valve closes. There's
9	interruption. Whatever it may be. As we talked
10	about, it could be a few hours. It could be a few
11	days.
12	So what we're proposing here is at that
13	moment, we these presented or candidate wells, we
14	would shut the wells in at the surface and continue to
15	inject through the same compressor stations, same gas
16	lift supply line.
17	But instead of the gas lift gas going
18	through the gas lift valves and mixing with the
19	reservoir fluids and coming to surface, it would just
20	continue to go down holes and into the lateral section
21	and potentially, you know, fill up the depending on
22	the length of time could fill up just the wellbore.
23	Or it could end up going into the formation
24	a little bit depending as I said on the amount of
25	time.

1	Q There's a second page to this exhibit, Mr.
2	Lattimer. Can you just briefly review what this next
3	page shows so the examiners understand what the
4	schematic depicts?
5	A Yeah. It's just a facility process diagram
6	that depicts, you know, our different central tank
7	batteries and our different well pads throughout.
8	What's highlighted in yellow is the three pads where
9	these candidate wells go to, Pads 1, 3, and 6. And
10	they all upload to the same battery, which we call
11	central tank battery 19.
12	Q And so I think you touched on this, but just
13	so it's clear for the record, these 13 candidate
14	wells, these all are currently subject to gas lift
15	operations currently. Is that right?
16	A Correct. All of them use gas lift
17	operations to maintain flow.
18	Q And the gas lift the gas as used for
19	those gas lift operations is the same gas that would
20	be used for injection. Right?
21	A Correct.
22	Q And it's the same gas from the same wells
23	that are identified in the exhibits and the testimony
24	that Ms. DeFriend previously referred to as being the
25	source gas for this project?

1	A Yes.
2	Q The only difference is that instead of, you
3	know, staying within the verb column of the wellbore,
4	the gas may reach the horizontal portion of the
5	wellbore and may get into portions of the formation
6	depending on the volumes and duration of the
7	injection. Is that right?
8	A Correct.
9	Q Okay. So I'm going to flip back to Exhibit
10	3. Forgive me for making everybody temporarily motion
11	sick while I do that. This is the Hearing Exhibit
12	number 3. I would ask for you just to give us a quick
13	overview of the various facilities that are involved
14	here with this project.
15	A Yeah. Fair enough. This again, as you've
16	seen before, the black lines depict the wells that
17	we're proposing for gas reinjection. The east half of
18	the east half of Section 18 on the north side is
19	excluded. Those have include private leases. But
20	what's depicted here in the bright pinks and yellows
21	are our pads throughout and some of our facilities.
22	But particularly the CTB, CTB19, and all
23	these candidate wells flow to is there in the center

in red marked with the error, as well. And then, the

three orange pads just above it into the right of that

24

25

1	are the three pads regarding these candidate wells.
2	So Pads 3, 1, and 6. And then, also
3	depicted on here are some other pipelines that run
4	through the area planes, CCP, and enterprise. None of
5	those are actually the third parties that we use for
6	our gas sales. They just cut through the area. But
7	we have a different third-party gas sales company.
8	Q Thank you. Let's talk a little more in
9	detail about these specific 13 project wells. Did the
10	application that was filed include a wellbore diagram
11	for each of the proposed injection wells in the
12	project?
13	A Yes. It does. That would be, I believe,
14	Exhibit 15, which you're working your way towards.
15	Those will summarize the each well has a wellbore
16	diagram with a summary of information that you can see
17	here from casing information to cement information to
18	perforation to lateral length and so forth. All 15 of
19	them are very similar.
20	(Exhibit 15 was marked for
21	identification.)
22	They're all Avalon wells. The only on
23	that's slightly different is the Porter Brown, this
24	very first one. And that's only because it's a older
25	well compared to the other 12 candidate wells.

1	They were all drilled and completed within,
2	you know, about a two-year timeframe of each other, so
3	they have a very similar well design. But they're all
4	built with packers. It's more or less the only
5	difference in them is the grade of tubing. Some is L-
6	80. Some is P-110. And that's that's it.
7	Q And does Chevron also have a CBL or cement
8	bar log for each of the wells that it proposes to
9	inject through?
10	A We have it for most of them. There's five
11	of them that do not have CBLs. But because of the
12	operations and the wellbore diagrams, we were able to
13	calculate a top of cement for these with sufficient
14	coverage across our, you know, intervals of interest
15	in Avalon.
16	Q In your opinion based on the calculated top
17	of cement, do you believe that there's sufficient
18	coverage within each of those wells that does not have
19	a cement bond long to demonstrate that they are
20	adequately constructed to be protective of the
21	injection zone and other offsetting zones?
22	A Yes. So confirmed.
23	Q How about mechanical integrity tests? Has
24	Chevron conducted recent mechanical integrity tests
25	for each of these candidate wells?

1	A Yeah. So within the last few months, we
2	have started collecting updated mechanical integrity
3	test results. So a few slides will summarize the
4	actual graphs and the date, and then there's the last
5	line that will be a table summary of the results.
6	There are a few wells that we have not
7	completed that on yet. So we're still working to
8	execute. There's just been issues with slip line
9	crews and timing and other priority work. So it's
10	still coming. But so far, every well we've conducted
11	it on, you'll see has passed.
12	Q And is you're referring to what's marked as
13	Hearing Exhibit 16, which contains the my mind is
14	blanking, but we call this chart, my T-chart showing
15	that the well is able to sustain the pressure for the
16	duration of time during the test?
17	(Exhibit 16 was marked for
18	identification.)
19	A Correct. Yeah. These pressure charts will
20	summarize that. And then, there'll be a few that are
21	blank as I mentioned because we don't have haven't
22	had them complete at the time we pulled this stuff
23	together and presented it. And then, at the very end
24	of this exhibit, there's that summary table that gives
25	you the results.

1	Q And on the summary table at the very last
2	one on the righthand side under the column marked
3	notes, it says, "Needs further diagnosis."
4	Diagnostics, rather. Was that erroneously included
5	for that particular well?
6	A Yeah. That was an error. As you can see,
7	that was the last well that was actually completed
8	when this table was put together and presented. And
9	so at that when that was first constructed, it
LO	needed further diagnostics. And then, we go the data,
L1	put it in, and I just forgot to delete out that
L2	comment at the end.
L3	Q And Chevron will provide the results from
L4	the additional MIT tests to the division prior to
L5	conducting injection in those wells. Correct?
L6	A Correct. Yeah. Before any well would be
L7	used, we would confirm that it has passed the MIT. So
L8	of these four wells that were outstanding, I believe
L9	we've completed two or three of them already since
20	this presentation was put together. So but yeah.
21	That data will be provided.
22	Q Now, kind of following along with the
23	division's updated guidance on applications for
24	temporary closed loop gas injection projects, have you
25	prepared a chart analyzing or presenting the various

1	operational parameters for the project that the
2	division has required or requested of pilot projects?
3	A Yes. I have.
4	Q And that's been marked as Hearing Exhibit
5	number 17?
6	(Exhibit 17 was marked for
7	identification.)
8	A Correct.
9	Q Apologize for the scale here. I can try to
10	zoom in a little bit. But I will ask you to review or
11	discuss each of these elements here. What is the
12	current average surface pressure in the project wells
13	under normal operations?
14	A It ranges from about 700 to just under 1,000
15	GSI.
16	Q And what would be the maximum allowable
17	surface pressure for these wells during injection
18	operations?
19	A The maximum allowable pressure would be
20	1250.
21	Q Is that pressure within the range of the
22	current infrastructure limits for these wells and the
23	facilities?
24	A Yes.
25	Q What other proposed average maximum
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1	injection rates for the wells during an injection
2	event?
3	A So right now our average expected or
4	proposed would be a million and a half intercubic feet
5	a day with a max of 2 million. You know, this is
6	based off information we learned in our pilot.
7	Q Okay. And then, assuming that there's a
8	full fluid column of reservoir brine water, will the
9	proposed maximum achievable surface pressure exert
LO	pressure at the top perforation in the wellbore of any
L1	of these injection wells in excess of 90 percent of
L2	the burst pressure for production casing or production
L3	minors within each well?
L4	A No. It will not. As you can see
L5	highlighted here, you know, the highest percent I'll
L6	say is 61 percent. But almost everything is 50
L7	percent or less. And as I notated, that one well,
L8	that top well is the Porter Brown.
L9	So it's well design is a little different as
20	it's a little older than the rest of those wells.
21	Q And will the proposed maximum achievable
22	surface pressure exceed the division's guidance of
23	0.14 pound per square inch per foot as measure at the
24	top of the uppermost perforation in any injection
25	well?

1	A No.
2	Q Will the proposed maximum achievable surface
3	pressure in any well exert pressure at the topmost
4	perforation in excess of 90 percent of the formation's
5	parting pressure?
6	A No. It will not.
7	Q And at this table here in Exhibit 17, it
8	includes all the information that the division has
9	required of operators to present for these types of
LO	applications. Is that right?
L1	A Yes. It does.
L2	Q Does Chevron have an operations plan in
L3	place for how it will conduct these injections?
L <b>4</b>	A Yes. We do.
L5	Q Is that summarized at let me get the
L6	right scale. Is that summarize on what's been marked
L7	as Hearing Exhibit 18?
L8	(Exhibit 18 was marked for
L9	identification.)
20	A Yes. This summary does capture it.
21	Q Looking at this, Mr. Lattimer, will you just
22	give the division an overview of in particular the
23	safety devices that will be place on the shut-offs and
24	how Chevron plans to operate these wells in the event
25	that any of them do exceed any of the pressures,

1 operational pressures? 2 And then also, discuss how Chevron plans to 3 monitor and track the injection during these upset 4 events. 5 Α Yeah. So we do -- as you mentioned, we do 6 have a lot of safety devices throughout our asset. We have them on our wells. We have them on our 8 facilities, our flow lines, everything. You know, 9 when it's all monitored via SCADA, but we have 10 pressure kills. We have automated kill sequences. 11 We have ESDs. We have relief avenues. What 12 else can I say? We can control our injection rates 13 and pressures via SCADA and track that and get real time information in terms of how much we're injecting 14 15 and at what pressures. 16 But we have a full-scale SCADA set-up in the asset to be able to monitor everything from normal 17 18 operations even during the injection operations. 19 Nothing should change where we won't be able to track 20 and safely monitor progress. Do you know, Mr. Lattimer, at what levels 2.1 22 those automatic shut-ins or kills are set up? 2.3 It depends on where we're at. So usually, Α 2.4 it's 1550 on our producing wells. So the -- but 25 that's on our production side. On our injection side,

1	I believe it's 1300. But we can always change that,
2	you know, those set points, at any time.
3	Q Now, Ms. DeFriend gave us an overview at a
4	high level on the gas that's going to be source gas
5	that will be injected into these wells. I'm going to
6	take my sharing off here, so that it's no longer
7	dominating on the screen. What are the formations
8	from which the source gas will be derived that will be
9	injected into these wells?
LO	A So Salado Draw has two formations that it
L1	produces from, the Avalon and the Wolfcamp A.
L2	Q Okay. And all those wells that will be
L3	serving as the source wells are identified in Hearing
L <b>4</b>	Exhibit 5. Is that right?
L5	A Correct.
L6	Q And now, all these wells are potentially
L 7	going to be the source of injected gas because they're
L8	all behind the same four CTBs or central tank
L9	batteries? Is that right?
20	A Correct. Yeah. So throughout our field,
21	it's developed with four central tank batteries. And
22	we have a combination of Avalon and Wolfcamp wells
23	that flow to each of those CTBs. And then, it's the
24	flow of gas from the CTBs that goes to sales. And
25	some of it gets pulled off for gas lift compression.

1	Q Mr. Lattimer, were you present when Examiner
2	Brancard asked Ms. Fleming the question about the
3	section of land identified in her exhibit that was
4	across the Texas border?
5	A Yes.
6	Q Are you aware of whether or not gas produced
7	from that particular section is going to be included
8	in this source gas for the injection in this project?
9	A It will not. So down there, there's only
10	one single well. It's a lease well that has its own
11	facility and sales takeaway. But it is even though
12	it's part of our asset, it is not necessarily produced
13	to the same CTBs and same production. It's kind of
14	considered an outlier or separate.
15	Q Okay. Now, has Chevron conducted an
16	analysis of the gas, the composition of the gas that
17	will be injected as part of this proposed project?
18	A Yes. We have.
19	Q And is that analysis and the summary of the
20	source of the gas and the composition of that gas and
21	the laboratory results, is that all included in
22	Hearing Exhibit number 19?
23	(Exhibit 19 was marked for
24	identification.)
25	A Yes. It is.

1	Q And does that analysis confirm, in your
2	opinion, that the gas that will be injected is
3	compatible with the Avalon Shale reservoir gas that
4	will be receiving the injection?
5	A Yes. It is. You know, the samples you see
6	here in the exhibit, you know, there's a lot of
7	different collection data points where those gas
8	samples are taken. But no issues or concerns with the
9	compatibility.
10	Q And the fact that same gas was injected in
11	the pilot project, did Chevron experience any
12	compatibility issues or scaling or any adverse results
13	as a result of the injection during the pilot project?
14	A We did not.
15	Q And you use that same gas for gas lift. Do
16	you see any adverse impacts on the wellbores during
17	gas lift operations?
18	A We do not.
19	Q Now, you also have an existing corrosion
20	prevention plan in place. Is that correct?
21	A Yes. We do. You know, we monitor and take
22	samples both from fluids as well as, you know,
23	facilities, metallurgy and so forth. But we have a
24	very robust corrosion monitoring plan.
25	Q Now, I want to talk now about the area of
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1	the U analysis. Did you prepare a two-mile radius map
2	and a half-mile area of review map centered on the
3	project area?
4	A Yes. That has been prepared and shared.
5	Q All right. I'm going to pull that up, so
6	it's easier to discuss. And I'm going to get myself
7	into full-screen mode. Has that been marked as
8	Hearing Exhibit number 20?
9	(Exhibit 20 was marked for
10	identification.)
11	A Yes. It has.
12	Q If you would, I'll ask you just to review
13	this first slide from that exhibit. What does this
14	first slide show?
15	A So what's in yellow is the Salado Draw
16	asset. What's highlighted in red are the actual
17	candidate wells that we're looking at proposing for
18	injection, temporary injection into. And so we have
19	the darker blue shading is a half-mile radius from
20	those candidate wells.
21	And the lighter blue circle around it is a
22	two-mile radius. And all the other black lines are
23	all the other wells identified that go through or
24	penetrate the Avalon formation.
25	Q Great. And your next slide here, what does
	Page 210

1	this show?
2	A So this is a zoom-in of the half-mile radius
3	section. And so all the wells that are in partially
4	or fully in that half-mile section have been annotated
5	with the number. And on the following slide, it will
6	actually provide a tabular form of well information
7	for every well that penetrates the Avalon within that
8	half-mile radius.
9	Q Does that tabulated data for each of those
10	wells include all the information, the status of the
11	wells the division has requested as part of this
12	guidance for approving temporary gas injection pilot
13	projects?
14	A Yes. It does.
15	Q Are there any wells that you've identified
16	within the half-mile area of review that penetrate the
17	either any of the confining layers or the proposed
18	injection interval that have been plugged and
19	abandoned or temporarily abandoned?
20	A No. We have not identified any wells in the
21	area that are plugged and abandoned or temporarily
22	abandoned.
23	Q So for that reason, you have not included
24	any of the wellbore schematics for wells that have
25	been TA to TA because there are none within that area

1	of review?
2	A Correct. Within that area of review and
3	radius, there are none.
4	Q In your opinion based on your review of the
5	condition, status, the construction of these wells, do
6	you believe that the wells in their current condition
7	could possibly serve as a conduit for injected gas to
8	escape the injection zone?
9	A I do not think they'll escape the injection
LO	zone.
L1	Q Okay. And do you believe that based on your
L2	review of these wells that they're in a condition that
L3	will be protective of correlative rights and
L <b>4</b>	offsetting zones and by offsetting owners?
L5	A Yes.
L6	Q Did you prepare an affirmative statement
L7	confirming that you've reviewed the available
L8	engineering data and find no evidence of conduits or
L9	connections with underground sources of drinking
20	water?
21	A Yes. I have prepared a statement.
22	Q And that's been marked as Hearing Exhibit
23	12. Right?
24	A Yes. It has.
25	Q And Mr. Lattimer, now, I'm going to allow
	Page 212

1	the examiners to ask those questions, but in short,
2	you have been evaluating potential impacts of water
3	intrusion within the proposed injection zone. Is that
4	right?
5	A Yeah. It's something we've been looking
6	into and trying to determine. Still inconclusive of
7	the, you know, sources and the actual cause, but it's
8	something we're actively investigating.
9	Q And so at this point given your evaluation,
10	you have not determined whether it's from an overlying
11	zone such as the Brushy Canyon or potentially from an
12	underlying zone or even, you know, potentially within
13	the zone. Is that right?
14	A Correct.
15	Q Okay. Now, in your opinion, Mr. Lattimer,
16	will granting Chevron's application be in the interest
17	of prevention of waste and protection of correlative
18	rights?
19	A Yes.
20	Q And in your opinion, can this proposed
21	injection be operated safely without presenting risk
22	to human health or the environment including sources
23	of freshwater and groundwater?
24	A Yes.
25	Q Mr. Lattimer, were Hearing Exhibits 13
	Page 213

1	through 20 including your signature on Exhibit 12,
2	were they either prepared by you or under your
3	direction or supervision?
4	A Yes. They have.
5	MR. RANKIN: Mr. Examiner, at this
6	time, I would move the admission of Exhibits 13
7	through 20 into the record.
8	THE HEARING OFFICER: Thank you.
9	Are there any objections?
10	Hearing none, so admitted.
11	(Exhibits 13 through 20 were received
12	into evidence.)
13	MR. RANKIN: At this time, Mr.
14	Examiner, if, you know, I think it's appropriate to
15	ask Mr. Lattimer for questions. I think some of them
16	based on the nature of Mr. Dylan's questions may be
17	better addressed as a panel with Dr. Tang involved.
18	But with that, I will pass Mr. Lattimer to the
19	division for cross-examination.
20	THE HEARING OFFICER: Thank you.
21	Mr. McClure, any specific questions for
22	Mr. Lattimer?
23	MR. MCCLURE: No. I'm good at this
24	time, Mr. Brancard.
25	THE HEARING OFFICER: Okay.

1	Mr. Rose-Coss?
2	MR. ROSE-COSS: I have no questions at
3	this time. Thank you.
4	THE HEARING OFFICER: So Mr. Rankin,
5	how many more witnesses do you have?
6	MR. RANKIN: We have two more. We have
7	two more. And Dr. Tang who will be presenting on the
8	reservoir engineering will provide us with a review of
9	the previous model that was presented for the pilot
10	project. And then we'll be discussing confirmation of
11	the model with the pilot project results.
12	And then, we have a final witness who
13	is very brief and will discuss the land and notice
14	issues. I'm happy, I think, as long as he's
15	available, to shift the land witness now. Because I
16	think we could do that very quickly and save Dr. Tang
17	for after a break.
18	THE HEARING OFFICER: You know, let's
19	give that a try.
20	MR. RANKIN: Is Mr. Gutierrez
21	available?
22	MR. GUTIERREZ: Yes. I am. I'm
23	walking over to the screen now. Give me one second.
24	I'm setting up my exhibits. Okay. Ready.
25	//

1	WHEREUPON,
2	IRVIN GUTIERREZ
3	called as a witness, and having been first duly sworn
4	to tell the truth, the whole truth, and nothing but
5	the truth, was examined and testified as follows:
6	DIRECT EXAMINATION
7	BY MR. RANKIN:
8	Q Thank you, Mr. Gutierrez. Will you please
9	state your full name for the record and please spell
10	your name for the benefit of the court reporter?
11	A Sure. Good afternoon. My name is Irvin
12	Gutierrez, first name I-R-V-I-N, last name Gutierrez,
13	G-U-T-I-E-R-R-E-Z.
14	Q By whom are you employed and in what
15	capacity?
16	A Yeah. I am employed by Chevron as a
17	petroleum land manager covering our New Mexico assets.
18	Q Have you previously testified before the
19	division?
20	A I have.
21	Q And have you previously had your credentials
22	as an expert in petroleum land matters accepted as a
23	matter of record?
24	A Yes. They have.
25	Q Are you familiar with the application filed
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1	in this case?
2	A I am.
3	Q And have you conducted a study of the lands
4	and the ownership to determine affected parties under
5	the division's rules?
6	A Yes.
7	MR. RANKIN: At this time, Mr.
8	Examiner, I would retender Mr. Gutierrez as an expert
9	witness in petroleum land matters.
LO	THE HEARING OFFICER: So accepted.
L1	MR. RANKIN: Thank you.
L2	BY MR. RANKIN:
L3	Q Mr. Gutierrez, I'm going to share my screen
L4	here momentarily and once again try to enlarge it, so
L5	we all see without straining. Looking at what's been
L6	marked as Hearing Exhibit number 22, will you just
L7	review for the examiners what this exhibit shows?
L8	(Exhibit 22 was marked for
L9	identification.)
20	A Sure. So this map shows a zoomed-out view
21	of the project area. It's contained as as
22	Christine earlier, it's contained within our Salado
23	Draw development area. The specific sections are
24	Section 18 and 19 excepting the east east half of
25	Section 18. Approximately 1,120 acres located in

1	Township 26 South, Range 33 East.
2	Q Did you also prepare an exhibit identifying
3	the affected parties entitled to notice of this
4	application and hearing under that the division's
5	regulation and requirements?
6	A I did.
7	Q And that's marked as Hearing Exhibit 23?
8	(Exhibit 23 was marked for
9	identification.)
10	A That's correct.
11	Q Will you review for the examiners what this
12	tract map shows and the subsequent pages of the same
13	exhibit?
14	A Sure. So this this map shows the project
15	area highlighted in red with the half-mile radius for
16	for notification purposes highlighted in orange.
17	Additionally, it also includes each of the tracks that
18	are numbered followed by if you go to the next page,
19	you'll see a detail of the operator's affected parties
20	and legal descriptions.
21	Q Great. And the owner of the surface on
22	which the injection wells are located, is that the
23	Bureau Land Management?
24	A It is. It's the BLM.
25	Q So all parties entitled to notice were
	Page 218

1	identified based on the interest of record and the
2	division's record or BLM records or public records at
3	the time the application was filed?
4	A That's correct.
5	Q In your opinion, did Chevron undertake a
6	good-faith effort to identify and locate the correct
7	parties and the valid addresses for each of the
8	parties entitled to notice under the division's rules?
9	A We did.
10	Q And to the best of your knowledge, were all
11	the addresses that you identified valid and correct?
12	A Yes.
13	Q And did you provide a list of those parties
14	and their addresses to Holland and Hart so that we
15	could provide notice of the hearing?
16	A We did.
17	Q Is Exhibit 24 a copy of the affidavit that I
18	prepared reflecting that we have provided notice in
19	accordance with the division rules to each of the
20	parties that you have identified?
21	(Exhibit 24 was marked for
22	identification.)
23	A It is.
24	Q And subsequent pages of that affidavit
25	included a copy of the letter that was sent out to
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1	each of the parties giving notice of this hearing?
2	A Yes.
3	Q Along with postal report of the certified
4	mailing that was sent out reflecting the status of
5	each of those notice letters as of November 23, 2022?
6	A Yes.
7	Q And then, finally, Exhibit 25, is that a
8	copy of the affidavit of publication from the Hobbs
9	News-Sun reflecting that a publication was printed
10	giving notice of this application and the hearing in
11	the newspaper within the county where the proposed
12	project is located?
13	(Exhibit 25 was marked for
14	identification.)
15	A It is.
16	Q Mr. Gutierrez, were Exhibits 22 through 23
17	either prepared by you or under your direction and
18	supervision?
19	A They were.
20	MR. RANKIN: At this time, Mr.
21	Examiner, I would move the admission of Exhibits 22
22	through 25, which include my affidavit, Exhibit number
23	24, and the affidavit of publication, Exhibit 25, into
24	the record.
25	THE HEARING OFFICER: Any objections?
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1	Hearing none, the exhibits are
2	admitted.
3	(Exhibits 22 through 25 were received
4	into evidence.)
5	MR. RANKIN: Thank you, Mr. Examiner.
6	At this time, no further questions of Mr. Gutierrez,
7	and we'll make him available for questions. I don't
8	think he needs to be part of the panel at the end of
9	this, but in any event so I would suggest if the
10	division has any questions, maybe now is the time.
11	THE HEARING OFFICER: Thank you.
12	Mr. McClure, any questions?
13	MR. MCCLURE: Actually, yes, Mr.
14	Brancard. I do have some questions.
15	In regards to the BLM royalties, are
16	they all consistent across the federal leases?
17	MR. GUTIERREZ: They are, 12 and a half
18	percent.
19	MR. MCCLURE: Okay. And then, so
20	essentially, is ownership identical within the project
21	area then between royalties and working interest
22	owners?
23	MR. GUTIERREZ: So identical in the
24	sense that for the BLM properties, it's the same
25	royalty rate. However, there are fee interests,

1	private interests, state interests, et cetera, within
2	the noticed area, if that's what you mean.
3	MR. MCCLURE: Okay. So then only BLM
4	royalties is identical. But other than that, there is
5	a divergence, then, on the ownership then?
6	MR. GUTIERREZ: Well, there's
7	additional working interest partners that we notified
8	around the project area.
9	MR. MCCLURE: I guess within the
10	project area, though, from
11	MR. GUTIERREZ: Oh. Then, no
12	MR. MCCLURE: what these oils are
13	produced
14	MR. GUTIERREZ: Correct. No. Within
15	the project area, it's all uniform.
16	MR. MCCLURE: Okay. Okay. I just
17	wondered because it seemed like in this statement it
18	was 100 working interest of Chevron. And so I was
19	just assuming it was identical. Okay. I was going to
20	say, actually, that might be all the questions I have
21	for you. Thank you, sir.
22	MR. GUTIERREZ: No problem.
23	THE HEARING OFFICER: Thank you.
24	Mr. Rose-Coss?
25	MR. ROSE-COSS: I don't have any
	Page 222

1	questions.
2	THE HEARING OFFICER: Thank you.
3	All right. Mr. Rankin, at this point,
4	you know, maybe it'd be good if Mr. Gutierrez was just
5	sort of available later in the day if anything comes
6	up. So but at this point
7	MR. GUTIERREZ: No problem.
8	THE HEARING OFFICER: it may be a
9	good time for us to take a break here. As I said, OCD
10	employees are scheduled for a meeting from 1:30 to
11	two. So we will try to recommence after two o'clock.
12	MR. RANKIN: Mr. Examiner, we will be
13	prepared to show up here at two.
14	THE HEARING OFFICER: Thank you.
15	Appreciate that.
16	MR. RANKIN: Thanks.
17	(Off the record.)
18	THE HEARING OFFICER: 2022 hearings
19	the New Mexico Oil Conservation Division. And we were
20	hearing the testimony from Chevron USA.
21	So with that, will Chevron recommence
22	its testimony? Thank you.
23	MR. RANKIN: Thank you. Thank you, Mr.
24	Examiner. May it please the division, Chevron would
25	like to present its final witness of the day, Dr. Yula

1	Tang.
2	WHEREUPON,
3	YULA TANG
4	called as a witness, and having been first duly sworn
5	to tell the truth, the whole truth, and nothing but
6	the truth, was examined and testified as follows:
7	DIRECT EXAMINATION
8	BY MR. RANKIN:
9	Q Mr. Tang, will you please state your name
10	and spell it for the benefit of the court reporter?
11	A Yes. My name is Yula Tang, Y-U-L-A,
12	T-A-N-G.
13	Q And by whom are you employed and in what
14	capacity?
15	A I work for Chevron. I'm the senior
16	production petroleum engineer and advisor.
17	Q Have you previously testified before the
18	division?
19	A Yes.
20	Q Have you had your credentials as an expert
21	witness in reservoir and petroleum engineering
22	accepted as a matter of record?
23	A Yes.
24	Q Are you familiar with the application that
25	Chevron filed in this case?

1	A	Yes.
2	Q	And have you prepared an engineering study
3	evaluating	g the results from Chevron's pilot project?
4	A	Yes.
5		MR. RANKIN: At this time, Mr.
6	Examiner,	I would retender Dr. Tang as the expert in
7	reservoir	and petroleum engineering.
8		THE HEARING OFFICER: Thank you. So
9	accepted.	
10	BY MR. RAI	NKIN:
11	Q	Dr. Tang, did you prepare a slide
12	presentat	ion today?
13	A	Yes.
14	Q	Has it been marked as Hearing Exhibit number
15	21?	
16		(Exhibit 21 was marked for
17		identification.)
18	A	Yes.
19	Q	I'm going to pull up the slides, so we can
20	review it	. Let me know when you're able to see.
21	A	Yes. I see it.
22	Q	Okay. Is this the slide presentation you
23	prepared?	
24	A	Yes.
25	Q	Refer to the Slide 2 in the exhibit. Will
		Page 225

1	you review for the examiners, just give us an overview
2	and remind us of how Chevron and you modeled in the
3	injection for the pilot project that was presented to
4	the division and previously approved?
5	A Sure. Yes. We selected the Salado Draw
6	depleted reservoir, the Avalon benches where this gas
7	reinjection started. So the model is set up use a
8	dual tanker model previously build it in 2019. And we
9	also build as a ISIR model.
10	What is integral is product modeling, which
11	means the reservoir on the wellbore to the north and
12	that shows the gas injection is feasible. On the
13	pilot test, in this model we we did that injection
14	for 1.5 million that is the pilot pilot injection
15	was in not a year, May 14 to 21st with maximum to 1.5
16	million gas.
17	And we did select the data from that whole
18	on the surface, the injection meter. And the
19	injection on the before and after, this data, we did
20	analysis.
21	We used numerical advanced numerical
22	model to match what we're see the data. Under the
23	results, the progress estimation of the injectivity,
24	it is the still valid. And also we we stayed 100
25	percent recovery of the reinjected gas.

1	The teammates that you hear that injection
2	gas is fully recovered in five months. And we've seen
3	there may have been errors of 5 percent.
4	Q And just to be clear, you mentioned that the
5	pilot project successfully injected 1 and a half
6	million up to a maximum of 1 and a half million.
7	That's standard cubic feet per day during that
8	seven-day period. That was the maximum rate of
9	injection that you achieved?
LO	A That's right. We'll show that data in the
L1	next slide, in the following slide.
L2	Q Now, in your evaluation that was based on
L3	the modeling, you conclude that the Avalon shale is a
L4	good candidate for this periodic intermittent
L5	injection of produced gas. Correct?
L6	A Yes.
L7	Q And as a reminder, the model showed that
L8	there's adequate capacity in the Avalon to temporarily
L9	inject up to 2 million standard cubic feet of gas per
20	day for up to two weeks. That was the model. Right?
21	A Yes. That was the model.
22	Q Okay. And the model also demonstrated that
23	this proposed injection for the pilot would not
24	adversely impact offsetting production in the target
25	reservoir or offsetting producing intervals?

1	A Yes.
2	Q Okay. Now, let's go ahead and look at your
3	next slide. Review and remind the examiners of how,
4	what this dual tank model was and how it was set up.
5	A Yes. This dual tanker model was set up for
6	in 2019, so we did it a secondary analysis to address
7	the the gas injection capability under the pressure
8	change. The model, as I mentioned, it's a material
9	balance model. Use the dual tank.
10	The dual tank have basically connect to all
11	for the SRV simulated the rock volume that has the
12	lower pressure. And also have that the metrics for
13	high pressure tank. So that's linked in the model.
14	And the the model parameter was derived through the
15	RTA rate transient analysis we get through the
16	geometry.
17	And we did the model for 14 days injection.
18	That is the maximum. Normally, it should be less than
19	that 14 days. The ISIR model was built integral to
20	production model to understand the injection
21	hydraulics during gas reinjection. So the key message
22	is that the model does not demonstrate the feasibility
23	of gas reinjection.
24	We inject for 14 days. And the results as I
25	will show next slide, the observed that lateral

1	pressure increased in the SRV reservoir, the oil
2	reservoir. And also well pressure increased. But all
3	that pressure will be able to inject two million gas
4	with our available injection pressure.
5	We did the specificity to cover the
6	uncertainty including the injectivity and also the
7	reservoir tank size.
8	Q Dr. Tang, just so everybody's clear, when
9	you talk about the stimulated rock volume, that's the
10	volume of the fracture network that was created when
11	the wells were completed for production. Is that
12	right?
13	A Yes.
14	Q And when you talk about the matrix as the
15	other tank, the matrix would be the injection
16	reservoir, the unstimulated volume of the injection
17	reservoir. Is that right?
18	A Yes. That's a level
19	Q Okay. So just so we understand what the two
20	components were of the model, will you explain on this
21	next slide what the inputs or the parameters were for
22	the model?
23	A Yes. The model we consider injecting up to
24	two million gas per day injection rate. And the
25	injection targeted there is the 150 feet TVD

Τ	temperature is around the 136 degree. On the wellhead
2	case pressure, injection pressure, up to 1200 PSI.
3	The overall pressure was that if we used
4	that wellhead wellhead pressure gas gravity
5	graded the TVD depth, we estimate 1500 or 1600 PSI
6	with the available gas injection pressure. Initially,
7	the Salado Avalon bench, the original pressure was
8	high, was for 600 or 650 PSI.
9	By the time when we when we build the
10	model, you know, August 2019, that pressure flowing
11	BHP bottomhole pressure already dipped to 440 to 600.
12	That is based on eight wells data in this sub-area in
13	this sub-section. On the shut-in BHP based on our
14	data, it's still the 500 50 to 70 to PSI from the
15	eight wells, based on well shut-in pressure.
16	The injection as the way I explained the
17	well expect 3 to 5 days normally. And each month
18	maybe one time or three time that is the when we
19	set up the model, we made this assumption.
20	Q Okay. So then Chevron as you mentioned
21	actually conducted this pilot project after it modeled
22	it. It conducted the pilot project actually,
23	before we get into that, I guess this is the results
24	of that model. Is that right, Dr. Tang?
25	A Yes. So this slide is the results of the
	Page 230

1 model. Okay. Let's talk about that. 2. 0 So here this is the based on the gas 3 Α model, all the ISIR model. The ISIR model is integral 4 5 to the production model. First, on this righthand 6 side chart, that shows the ton access, the water access on the left to that shows the pressure. 8 And on the righthand side vertical asset 9 that shows the gas injection rate and liquid production rate. So we have two rates that's showing 10 11 Before -- before -- just in the beginning, the 12 -- the well continued as a producer. So you can say 13 the liquid rate is declining. The black dot, the black line liquid rate is 14 15 declining. And also the metrics pressure, which is 16 500 PSI also slightly declining. And you can see that the SRV reservoir that is the blue, the reservoir 17 pressure, SRV of well is also declining. But the 18 19 pressure is quite low. 20 It's only very several hundred PSI. And the 2.1 petroleum BHP, bottomhole pressure, is about 500 PSI. 22 So you can see the flowing bottomhole pressure is less 23 than the reservoir SRV pressure due to this figure. 2.4 Under the injection, we don't inject any gas into the

25

reservoir.

1	Then, from the X axis in April 1st 2020, in
2	the model, we assume we start at two weeks injection.
3	So that gas rate of 2 2 million gas per day. And
4	then, you can see that appear to be the purple that
5	goes up to to
6	Q Sorry.
7	A Yeah. To a higher pressure, which is higher
8	than the SRV that's blue. The SRV pressure is also
9	increased because there are injectors into the tank.
LO	So it's increased that the injection flowing
L1	bottomhole pressure is higher than the the SRV tank
L2	pressure.
L3	Now, you can see on the top of that is the
L4	green green matrix pressure, result pressure, it is
L5	still much higher. It is 2500 PSI, 2400 PSI. So it
L6	is much higher than your SRV pressure, even though
L7	injection pressure, there's no way that pressure will
L8	exceed the matrix pressure.
L9	So basically, like, injection in the model
20	as I show, it is the isolated in the SRV area.
21	There's no way it's different to reservoir
22	injection. So that's our model back to 2019.
23	Q Dr. Tang, just so that I understand because
24	I want to make sure the record was clear, I think you
25	were explaining the significance of the higher matrix

1	reservoir pressure in the model compared to the SRV
2	and the flowing BHP pressure.
3	I think, what did you say was the
4	significance of the difference in pressure between the
5	matrix and the flowing BHP and SRV pressures?
6	A That's right. Also, I guess I want to
7	mention here on the lower lower left, the chart,
8	that is the model that that's only half the model.
9	So you can see this the green that is the tank, the
LO	two tanks, the green. No, this is the wellbore.
L1	Yeah.
L2	At the bottom, that is the tank or SRV, and
L3	another one on the yeah. That is the matrix, the
L4	two different pressures. That's connected by the
L5	the total to match our production data. So then
L6	the wells, in the beginning, we start a clock.
L7	That is the triangle in blue. That is the
L8	production period. And then then the clock stated
L9	the production of the well closed. Then, that's in
20	red. That's in red. After down triangle, then they
21	put same well, they stuck a week or two injector. The
22	injection period for two weeks. So that is starting
23	injection. So that is the model.
24	Q Going back to the question, Dr. Tang, you
25	just identified that the matrix reservoir pressure was

1 far greater than the SRV --2. Δ Yeah. -- and the flowing BHP pressure. Why is that significant? 4 5 Yeah. Because the -- when we did that -- on 6 the dual tank model, we were -- we -- we have that SRV pressure, we have the bottomhole pressure. And also 8 we have the initial, that, based on RTA, rate 9 transient analysis. That shows the matrix pressure is 10 still high. 11 And then -- then, through the model or in 12 the model, we inputted that SRV pressure was initially 13 high. And so -- so that connected the -- it's, like, the two times that we connected that transmissibility, 14 15 you know, even the transmissibility gets to, like, a 16 -- if you -- if you open up the choke that's very 17 small, then the SRV high pressure and slowly chugging into your SRV reservoir. You know, that is our -- the 18 19 nature of unconventional well production. This is --20 of course, this is a central site model. So if I understand correctly, you're saying 2.1 22 that between the matrix and SRV, there's some 23 transmissibility between the two. But because the 2.4 matrix pressure is so much higher, the matrix will be 25 recharging the SRV volume. Is that right?

1	A Yes. No matter, it is due in production
2	period, oil in the injection period. So it will
3	always come into the SRV by the high pressure matrix.
4	Q And does the fact that that high matrix
5	pressure help contain the injected volumes close to
6	the wellbore
7	A Yeah. Yes. Because their injection
8	pressure is only maybe, like, 1500 PSI, but the matrix
9	pressure is 2500 PSI, which is 1,000 PSI much higher.
LO	Q Okay. So irrespective of the geology and
L1	any geologic barriers that may help contain the fluid,
L2	the matric pressure itself is serving as a means to
L3	keep the injected volumes nearer to the wellbore?
L4	A Yes. Because this is low-pressure gas
L5	reinjection. Not a high pressure gas injection.
L6	Q Very good. Let's talk about your next slide
L7	here. Now, that was the model, Dr. Tang, and now tell
L8	us a little bit how Chevron took the next step to
L9	actually implement the pilot project and what the
20	conditions of the well were at the time the pilot
21	project was commenced.
22	A Sure. Yeah. So back to the time last year,
23	we did this test. Before we did the test, we still
24	had to collect all the data to understand the what was
25	the reservoir situation. So in this chart, you can

see that on the top, we've got the -- the blue dot.

2.1

2.4

Those are the water, and that's the vertical axis. That is water cut. So initially, back to 2020 April, back to 2020 April, note the water cut is above 50 percent, 50 percent of water cut. Only okay the lack of mud, maybe it's a porosity -- But normally, it is 50 percent of outreach.

But since -- since the April -- after April 2020, after shut-in, then -- then the well -- that well, water kept increase to 80 percent or even higher, sometimes 90 percent. So the water cut had changed.

To coordinate the cap rock appeared to be -that is the lower green and the two green dots, that's
two different approach to a cap rock use different
model. But that's then they tell us the pressure is
dipping to 500 PSI. But only after that water cut
increase as well, you have the water intrusion.

This is the pressure increase to about 1,000 PSI before our -- our injection. So -- so the -- not the year before our injection, the -- the bottomhole pressure was estimate 1100 PSI as I -- I put it here. So the key messages that are the model that initially we had calculated before we did the pilot and but we still say that appears to be 1,000 or 1100 PSI.

1	We're still made aware of a gas compressor,
2	the pressure, 1200 wellhead pressure still make it
3	feasible to inject into reservoir.
4	Q So before conducting the pilot, Chevron was
5	aware of this water situation but determined based on
6	the pressures that it was still feasible to proceed
7	with the pilot project. Correct?
8	A Yes. Yes.
9	Q Okay. So these are the original conditions.
10	Now, tell us about what occurred, what the data was as
11	a result of the injection?
12	A Okay. Sure. So on the top of this chart,
13	the red dots are the gas gas injection rate.
14	Before this before in the beginning in the
15	beginning where you have this gas rate, that is the
16	production gas rate, which is quite small. Maybe
17	maybe only 100 100 MSA per date, the gas rate.
18	And the water rate was the high of what's
19	maybe 50 barrels, something like that. The oil rate
20	almost one or two barrels. So that is the data. And
21	the also at the bottom is the pressure. We install
22	the memory gauge the pressure at the bottom, that
23	green dot, those those lines that is, yeah,
24	pressure.
25	So you can see during this the gas injection

	gas gas production period. You can see the
2	production's productive and due to unstable gas meet.
3	The water the pressure is compared to our
4	estimation of we calculate 1100. And here, it is
5	approximately 1100 PSI.
6	So that fills our pre-gas injection memory
7	gauge for 1140 PSI. So then when the well was shut
8	in, this this well was shut in under the pressure
9	slightly increase, you can see, this multi and
LO	then, the gas injection in this in this part,
L1	injection gas where they work as negative.
L2	So you can see that's the red star that is
L3	on the top. That's a red star goes down. That is the
L4	gas injection. Injection is like that. And until it
L5	reach to 1500 1500 MSA for days, so regular
L6	inspection, you have, say, 1500 or more to most of the
L7	time for 1500 for whereabout to seven days.
L8	And after that seven days, then then that
L9	way we we shut we shut down the injection.
20	Then, the well takeaway, we call the falloff test. So
21	FOT, falloff test, period. Under that that memory
22	gauge it shows the pressure decrease. So most of it
23	decrease.
24	And then, the well, we open the wellhead to
25	let it return to production. Then then, the

1	pressure will be it was decreased a lot. And the
2	dual lift period and you can see on the top of this
3	production rate, will only return to water in the
4	beginning.
5	So that's almost no oil, no gas, come out
6	immediately because water so strong to come come
7	out first. But after this, the shorter period, we
8	we change our gas gas lift for gas to to inject
9	more gas to help with occupation of gas lift to make
10	that bottomhole pressure.
11	You can see the bottomhole pressure that at
12	the bottom. That pressure, once it's decreased, and
13	our rate of oil, water, gas, oil, increased. Then,
14	you can see the gas gas return. That is the red
15	dot on the top. That gas come out in this period.
16	And also come with oil.
17	That is the oil maybe that is the the ten
18	barrels, 20 barrels. So that is the data.
19	Q So
20	A So the key message is that pilot well oh.
21	I'm sorry.
22	Q No. Go ahead. Go ahead.
23	A 1500 MSA for per day for seven days.
24	Q So even with that status, that initial
25	condition as depicted in the Slide 6 with the higher

1	water cut going into the pilot project, Chevron was
2	able to accomplish approximately 1500 million cubic
3	standard feet of gas volume injected per day for seven
4	days?
5	A Yes.
6	Q Now, just so the record's clear when we go
7	back and look at this chart, the top chart, the green
8	is the barrels of oil produced. Correct?
9	A Yes.
10	Q So the blue is the water barrels produced,
11	and then the
12	A Yes.
13	Q red dots, as you said, were the gas?
14	A Yes.
15	Q And the shut-in, I think it's clear on the
16	chart, but just so it's clear in the record, the
17	shut-in under the pilot project commenced
18	approximately the 14th of May? Is that right?
19	A Yes.
20	Q And that's the bottom
21	A Yeah. You can see the scale. Maybe that is
22	the 13th on
23	Q Yeah.
24	A Yeah. It's a it's a small gray that is
25	one day. Yeah.

1	Q Okay. And then, so it lasted for seven days
2	until the 21st. Okay. Just wanted to make sure it's
3	clear for the record.
4	A Yes.
5	Q This reference up here, RTP, means return to
6	production?
7	A Yes.
8	Q So that gray bar is indicative of when
9	Chevron returned that well to production?
10	A Yes.
11	Q And the green period is when Chevron
12	increased the gas lift. Is that right?
13	A Yes. Gas lift gas increased from 100 to 600
14	MSA per day. Then, that rate is significantly
15	increased.
16	Q Did these results confirm, Dr. Tang, your
17	analysis and expectation under the initial pilot
18	project model?
19	A Yes.
20	Q Now, let's look at this next slide and
21	explain what this slide shows.
22	A So the present slide shows the data. Then,
23	we we put the data in in a wellbore
24	horizontal well with fracture model. And trying
25	trying to match the data to understand the water

1	reservoir water is the injection make the reservoir
2	happening.
3	So so you can see the at the bottom of
4	that is green, the state of green, that is the memory
5	gauge pressure. And the flash of the yellow, that is
6	the model.
7	So in the beginning in the beginning,
8	back to May 12th, that period, that is production
9	period where if we use that water rate as a as the
LO	given, so that dash, that's the model used as the
L1	input. The solely the blue, that is the actual
L2	measurement of water.
L3	So you can see we use that one, they overlap
L4	with each other. Then, we match the pressure first at
L5	the bottom. The pressure is matched. And we also
L6	match the oil rate that is the green. That is green.
L7	The BOPD. That is the oil rate match. And also that
L8	gas rate is matched.
L9	Basically, that is the that is water we
20	had. Then then, after starting from starting
21	from May May 14th, then with we use that gas
22	injection rate on the top. That is the the red
23	line and the yellow yellow dot. Those dots are the
24	actual measurement.
25	The the red line, that is the model

1 input. So we use the is gas injection into the 2 reservoir. Then, we -- we match the pressure at the That is the yellow dots. And -- and it 3 captured the peak pressure, reached to maybe that is 4 5 the -- the 1400, 1500 PSI peak. 6 So it didn't exactly match the shape. 7 That's because maybe -- because, you know, our model, 8 we didn't understand where the water actually -- the 9 intrusion water come in powerfully. So that pressure 10 increased higher, faster than our model. But after 11 that -- after that May -- May 25 in the middle, then 12 we wait the model. We use this -- we use this pressure. We use 13 this pressure as a given. And then, we match this --14 15 we just match the oil rate and the gas rate. 16 model shows the gas rate. You can see the RTP return 17 to production. The model shows the gas in the middle come back. That is the spike. 18 But unfortunately, in the real data, we 19 20 didn't see it during this several days. We didn't see 2.1 the gas return. But after this May, June 8, 2021 --22 after June 2021, on the X axis, you can see 6/8/2021, 23 here, yes. After this one, then -- then, in the 2.4 model, we use the pressure. And then, we -- we use

the pressure as the input.

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1	And then then, the water rate was
2	matched. And and you can see the start, that is
3	the model. It matches oil line that is the
4	measurement. And also you can see the gas return
5	match quite quite well. That yellow that is actual
6	data. The red is the model.
7	So oil rate, you can see at the bottom, the
8	oil that is green matches green, the oil matches
9	that. So overall, we understand even there's some
10	water intrusion. But the key message here is that the
11	pilot data matched the model. It give us confidence
12	in our modeling.
13	The history match is another difficulty to
14	handle this water intrusion. Maybe the I'm
15	confident the outside water intrusion so that it makes
16	this reservoir the pressure build-up quite greater
17	filling the shut-in and the injection. So that's all
18	the data and the analysis.
19	Q Dr. Tang, based on your ability to match the
20	data to the model, do you have confidence that you
21	understand this system well enough to have an opinion
22	about whether Chevron can successfully scale out this
23	pilot project as it's proposed in the application?
24	A Yes.
25	Q And using the injection wells, the 13 wells,

1	the producing wells that would temporarily inject, do
2	you think Chevron has sufficient capacity within the
3	target interval to temporarily inject gas during the
4	intermittent midstream upsets to prevent flaring or
5	frequent well shut-ins?
6	A Yes.
7	Q Do you think Chevron will be able to operate
8	its proposed injection within the operational
9	parameters of 1250 PSI?
10	A Yes.
11	Q During the pilot project, did Chevron
12	observe any adverse impacts to production from the
13	Avalon shale or any offsetting zones of production?
14	A No. Because the you know, because our
15	pressure is reinjection is much below that that
16	high pressure, which has it does not change the
17	EUR. It does not change the chemistry of this
18	situation.
19	Q And that's principally because the injection
20	pressures are so low that it's not interfacing,
21	changing the
22	A Right
23	Q of the
24	A Yeah. Different from the EUR project EOR
25	project.

1	Q So there's no miscibility here, interaction
2	between the gas and anything in the reservoir?
3	A That's right. It does not change the
4	behavior, miscibility.
5	Q Okay. Have you also evaluated the gas
6	recovery from the pilot project?
7	A Yes.
8	Q Is that your next slide here?
9	A Yes.
L O	Q Review what this slide shows and explain how
L1	you analyzed the gas recovery after the injection
L2	phase of the project.
L3	A Sure. So this charts shows that a red dot
L4	that is the gas rate, the green dot that's oil rate,
L5	and the water, the blue that is water rate. Those are
L6	well test data. So you can see the well test data,
L7	the average is stabilized GOR during that period
L8	before the injection, we collect the GOR as a
L9	baseline.
20	And we use that to measure 100 as sales per
21	barrels oil. That is the GOR current in this gas
22	rate, the ratio of the oil. So so that is the
23	before the shut-in. and then, the yellow in the
24	middle, that is the period of the seven days of gas
25	injection.

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And on the top, you can see the details of the injection. So -- so the first part, that is the during the normal gas lift production period. You can see that that gas injection rate is up to -- from 100 to 400 injection rate, gas injection rate for gas metered gas.

But then, the well was shut in. The surface was shut-in, and we -- we saved the gas injections until it reached to 1500 MSA per day. And the -- the red line, that is the cumulative of gas injection module. So it -- by end of the injection of the May 21st, that reach to 8500 MSA volume.

So after this yellow in the middle, then -then if we're -- stay on the right side of that lower
chart, you can see that red dot that is gas -- it work
as the gas rate. You can see the gas rate is much -it is much higher than the progress before the gas
injection.

So before the gas injection, you'll -you'll either have one barrel, two barrel, or the gas
rate also very low. But after that, most of the gas
come out. If you see the label, that -- that X axis,
the date, that is maybe by end of August to 2021, then
would be a lot of gas come back. So that is the data.

Q Now, let's look at your next slide here and

Τ	explain, have you analyzed the difference between the
2	formation gas, the gas was native to the formation,
3	and the gas recovered that was previously injected.
4	A Yes. This slide in the chart, that on
5	the top, that green, that blue, that was labeled 1,
6	Number 1, that is the total gas read. So total gas
7	cumulative production based on that allocation of what
8	is the daily allocation of gas rate. So we calculated
9	that Number 1 blue that is the total total volume.
10	Then, Number 2, that is that is the
11	virgin formation gas. Basically, we use that oil rate
12	oil one times the GOR, that calculate how much is
13	that formation gas come out. So that is the purple in
14	the middle. So the difference between 1 and 2,
15	there's some difference.
16	The difference that tell you that is gas
17	from the injection gas come out. So that is the
18	the yellow Number 3. You can see the yellow Number 3
19	almost related to 90 percent by end of August
20	August 30, 2021. And the data a little bit more come
21	back in the next two months.
22	So hopefully in five months, all the gas
23	recovered. So the key message is that the calculated
24	reinjection gas recovered, which is we've seen a
25	reasonable 5 percent measurement error because the

1	other I calculated it before based on the SCADA
2	data it's 8.5 million injected volume.
3	And this this calculation based on the
4	daily allocated rate, it is 8.9, so it's maybe 2
5	percent error. So it's less than 5 percent. So we
6	are quite satisfied with this result, the 100 percent
7	gas recovered.
8	Q Based on this analysis, Dr. Tang, is it your
9	opinion that the relatively simplified mass balance
10	approach to allocation between formation gas and
11	injected gas is a fair and reasonable approach?
12	A Yes. Because any way the gas, you know,
13	various zone in several couple months, several months,
14	the gas will return. That is based on our data, our
15	pilot here.
16	Q Now, let's just if we could, Dr. Tang, just
17	go through the summary. I think this is your summary
18	slide. That just kind of gives an overview of what
19	you did to identify the target to conduct and prepare
20	the model for the pilot project and then your analysis
21	of the pilot results.
22	A Yes. So the key key message here, that
23	the Avalon wells, the depleted wells were selected for
24	the pilot. And it has due to it has depleted
25	pressure. And we we did the model, and it shows

1	that there are the model's built in 2019 that shows
2	the gas injection is feasible.
3	And then, back to 2021, last year in May, we
4	did we did seven days injection reinjection with
5	up to 1.5 million gas. And we successfully did this
6	analysis and the match the data with the model. And
7	the results showed 100 percent of gas recovered. So
8	the total total time recovery is five months.
9	Majority of gas recovered in three months.
10	Q [Unintelligible response.]
11	MR. MCCLURE: We can't hear you, Mr.
12	Rankin. At least, I can't.
13	MR. ROSE-COSS: Yeah. There's a large
14	amount of background noise. I think that's better.
15	THE HEARING OFFICER: Okay. I think we
16	got it.
17	DR. TANG: Yeah. We hear you.
18	BY MR. RANKIN:
19	Q Okay. Dr. Tang, based on your analysis and
20	in your opinion, do you believe the wells that
21	Chevron's proposed for this application will be able
22	to temporarily inject and hold the volume of gas
23	anticipated during the midstream upsets lasting up to
24	and for as long as 14 days?
25	A Yes.

1	Q And do you believe that because rather than
2	just having one well, Chevron will have multiple wells
3	to choose from or to inject into during any upset
4	period?
5	A Yes. Because they are in the same area in
6	the same section, same situation.
7	Q And yeah. And so basically that's the
8	bottom line is that with these 13 wells that Chevron
9	would be able to inject and handle whatever lines are
10	available for temporary injection during an upset
11	event?
12	A Yes.
13	Q Okay. Now, and do you believe that it would
14	be able to do so within the operational parameters
15	that Chevron has set out and proposed for this
16	application?
17	A Yes.
18	Q And in your opinion, Dr. Tang, do you
19	believe that injected volumes are likely to migrate
20	out of the target interval?
21	A Can you repeat the question? I don't
22	believe the gas will escape from the reservoir.
23	Q That's my question. And the reason for
24	that, Dr. Tang, just thinking about reservoir
25	engineering, what's your principal reason for that
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1	opinion?
2	A The principal reason is that the matrix
3	pressure, even this near wellbore, it's 700 only or
4	1,000 PSI only. But the matrix pressure still have a
5	lot of to the shale gas. That has still high
6	pressure.
7	That is still high up to 2500 PSI, which is
8	the which isolated the injection, low pressure
9	injection well 1500 PSI injection pressure. So that
10	can hold it when it it cannot just escape to other
11	pressures.
12	Q And is that pressure part I mean, is that
13	confidence supported by the fact that you analyzed and
14	confirmed that you believe all the gas that was
15	injected was recovered because it was able to stay
16	near the wellbore?
17	A Yes. As the data shows. Yes.
18	Q Now, have you also determined, Dr. Tang,
19	whether the injection would have a net positive,
20	negative, or neutral effect on production from the
21	Avalon?
22	A I think the impact is neutral. No positive.
23	No negative.
24	Q Okay. And in your opinion, do you believe
25	that the application if approved would protect

1	correlative rights of owners in the Avalon and
2	offsetting zones?
3	A Yes.
4	Q And do you believe that approving this
5	application would be in the interest of prevention of
6	waste?
7	A Yes.
8	MR. RANKIN: Mr. Examiner, I believe
9	that's all the questions I have for Dr. Tang, so I
10	would move the admission of his exhibit, Exhibit 21,
11	into the record.
12	THE HEARING OFFICER: Any objections?
13	Hearing none, so admitted.
14	(Exhibit 21 was received into
15	evidence.)
16	MR. RANKIN: Mr. Examiner, at this
17	time, I have no further questions of the witness. And
18	I think, you know, depending on how the examiners want
19	to handle it, I'm happy to, I think, have them direct
20	their questions to Dr. Tang.
21	And then, if there are questions that
22	are more appropriate for others in the group to
23	answer, then I think they can step up and answer those
24	questions that are appropriate for them to address.
25	THE HEARING OFFICER: All right. I
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1	believe it'd be good if you had your group gather.
2	MR. RANKIN: Yeah.
3	THE HEARING OFFICER: Then, we can
4	answer questions.
5	UNIDENTIFIED SPEAKER: We're all here.
6	MR. RANKIN: Let's see. I'm going to
7	take my screensharing off so that everyone can see a
8	little better. All right. They're crowding around.
9	So we've got Christine DeFriend on screen left, Dr.
10	Tang in the middle. In the back row, we have Mr.
11	Lattimer.
12	And on the far right, we have Ms.
13	Fleming. And then, in the white shirt with the blue
14	tie, we have Mr. Gutierrez. And just as a reminder,
15	folks, as you speak, please state your name for the
16	benefit of the court reporter. And so try not to talk
17	over each other. And let's make sure that each answer
18	is in turn.
19	THE HEARING OFFICER: Okay. So who
20	would like to go first, Mr. McClure or Mr. Rose-Coss?
21	MR. MCCLURE: I didn't know if Mr.
22	Rose-Coss maybe wanted to continue with his
23	questioning from earlier or if you wanted to hand it
24	off, Dylan.
25	MR. ROSE-COSS: Are you inclined one

1	way or the other, Dean?
2	MR. ROSE-COSS: I mean, I was
3	personally going to let you finish your prior
4	questioning. But it's up to you. I can go as well.
5	MR. ROSE-COSS: Okay. Well, you know,
6	some of Mr. Tang's questions or presentation follows
7	up on the line of questioning I had earlier, as well
8	as it might be nice to ask him some questions while
9	it's the most fresh on my mind. I do also wonder if
10	there isn't, like, a cohesive way for us to run
11	through these efficiently and build up a story.
12	Because I feel like I got two or three
13	related lines of questionings. It's not like I have
14	this exhaustive list. But anyway, I do want to say
15	thank you to Mr. Tang, Tang? I want to say that
16	right, too. For running through your exhibits and
17	preparing them.
18	Actually, presentation helped in my
19	understanding of what's going on in the reservoir and
20	in these projects in general. So I think it's
21	hopefully we're all learning something here together
22	through this problems and experiments. But the
23	technical question and the regulatory question at hand
24	here.
25	So if you would prefer me to go through

1	the models with you. A few of the questions I have,
2	the report that was submitted in October of last year
3	2021, one of the points that I took away from that
4	report was that recovery of the injected gas was 70
5	percent maybe.
6	And then, the point that I got was
7	maybe our GOR is off because of an influx of water
8	from the Avalon, and that's kind of skewed our
9	results. And now, when I look at the results that are
10	presented in the exhibit packet here, it seems like
11	the answer is all of the gas was recovered. It just
12	took five months.
13	And the water influx from the Avalon
14	really didn't that's not the question at play here.
15	Or you know, that skewed our results. But could you
16	maybe speak to that a little bit, why I might be
17	confused there?
18	DR. TANG: Sure. Sure. Yeah. That's
19	a very good question. What I did is that I used the
20	GOR. That's the key to make accurately to measure the
21	gas recovery is that you have we have to take a
22	carefully take a look through that which data is the -
23	is good data, which which GOR we don't trust.
24	My I as I feel that in that PDF
25	file, that GOR back to back to earlier 2021, that

1	data was very good that we used, like, 100 measured
2	100 MSA per day per barrel oil. That's the ratio.
3	You know, because before the injection, before our gas
4	reinjection, those production data most most
5	reliable.
6	The reason is that occasionally you can
7	say sometimes, "Oh, we have a lot of water," and the
8	oil becomes lower. Then suddenly, you can see there's
9	some oil but there there's low gas. Sometimes there's
10	low gas. There's low oil. All those data actually
11	questionable.
12	So if we use some data, for example,
13	you assume the GOR is 50,000, then you are say you
14	won't recover you didn't recover because the 50,000
15	GOR. But actually the stabilized GOR I feel that
16	the stabilized price of good data that, that's 100,
17	it's there per barrels oil. Use that one to
18	propulsion to the oil recovery.
19	Because we see oil recovery on wells.
20	Then, we we kept track of that oil, the the
21	formation formation gas and then from the total
22	gas, total return to gas. Then, that gave us how much
23	injection gas come back. So anyways that one
24	individual person to take a look of the data and
25	evaluate.

1	And that's very good question. It's
2	not it's not a one solution. Maybe different
3	people will do I would say, left some error. There
4	may have been error that daily allocation has error.
5	Why don't we use the well test and allocation we
б	carbureted, we see that is quite good allocation.
7	And then, we use that we use that,
8	and we trust the data to do the carburetion.
9	MS. DEFRIEND: Can I add something
10	there? This is Christine DeFriend. I would just sum
11	up you do a wonderful job explaining all that. But
12	just summing it up. It's been 12 months since we
13	submitted that report. We've been seeing a year of
14	stabilized data to do additional analysis, so we're
15	confident now.
16	Whereas, when we submitted the report,
17	we were doing that analysis during that five months to
18	have it ready to submit in October. So since then,
19	we've just really had stabilization of data, gaining
20	confidence in our modeling and our analysis. And so
21	we're confident with what we've shown you today.
22	MR. ROSE-COSS: Okay. So thanks for
23	clarifying that. So it does seem I'm going to
24	share here, too. There's, like, some room for error
25	in the GOR and the measurements that go into it. And

1	so it may be subject to change. And when we're
2	picking the model points or so, just thinking out loud
3	when I was going through it, maybe you can explain.
4	So I understand that this area are
5	you seeing my screen now?
6	MR. MCCLURE: Yeah. Yeah. You're
7	good.
8	MR. ROSE-COSS: And are we seeing my
9	mouse, or do I need to
10	MR. MCCLURE: Yeah. We can see your
11	mouse. We can see where you're pointing.
12	MR. ROSE-COSS: Okay. But I'll still
13	try and describe what I'm saying here. So the area in
14	yellow is the volume of gas recovered. And that's
15	based on, like, kind of the difference of what you
16	expect and what you're getting. And then, you know,
17	it happens quickly. And then it tapers off, the
18	recovery kind of it tapers off.
19	And then, okay, so this green 81 and 91
20	in here, that's the volume we've anticipated. And
21	then, there's this, like, large spike in the gas
22	recovered after that. Or there's this, like, data
23	point where it's like, "Oh, well, that's a higher
24	one." Is that then, you know, it seems variable again
25	further out here in November.

1	DR. TANG: Yeah. This this as we
2	showed this process, this is well test. So this is
3	well test we're not testing every day. And also the
4	operation part, I mean, like, a gas meter gas through
5	injection rate could be sometimes it's 300. Some
6	days maybe 400, 500, or 800. So low low gas
7	injection rate is changing.
8	So most operation, the data point also
9	change. Mostly but I think the key the key message
10	from this project, the red dots are after the gas
11	return to production, this this gas rate is much,
12	much higher than than before that this yellow,
13	yellow bar area.
14	So that is the attentively, we can
15	you can see, "Hey, we get a lot of gas come out.
16	Where is that gas from?" Of course, the majority it
17	should be from the injection gas.
18	MR. ROSE-COSS: And well, it seems like
19	it kicks up the production of gas and water after the
20	reservoir's state a bit. Or at least those oil tests
21	right after, they go up for a second. But that's an
22	insignificant return.
23	DR. TANG: Could be production.
24	Could be yellow this is a this scale is the
25	major scale for up to several months. If you look at

1	our daily data, which which should have more
2	resolution that can tell us. So what's happening,
3	yeah.
4	Yeah. Because yellow as I mentioned in
5	the present slide in the beginning when return to
6	production, we use the only 100, 300 gas injection
7	gas lift gas. That is still quite high, so it didn't
8	return.
9	Once we really reduced the bottomhole
10	pressure, then the reservoir is free to flow into
11	wellbore. Then then all the oil and gas, water all
12	come out into our wellbore.
13	MR. ROSE-COSS: So there's a little bit
14	of an effect immediately after is my takeaway from it
15	that in over the course of months it doesn't have
16	DR. YANG: Yeah.
17	MR. ROSE-COSS: hasn't been
18	effect
19	DR. YANG: You say that in the
20	beginning that only water returned that, in the first
21	in the first of several days, only water returns.
22	Didn't oil and gas. But after the water unloaded,
23	then we we increase the injection gas, gas for gas
24	rate.
25	Then then, that's make it make it

1	appear to be much easier low work than the fluid that
2	come out from reservoir, from the wellbore.
3	MR. ROSE-COSS: Okay. And see, this is
4	the stuff that I mean, like, we learned something. I
5	didn't know that before today. So
6	DR. YANG: Yeah. The more flow
7	MR. ROSE-COSS: Thanks for figuring
8	that out.
9	DR. YANG: Yeah. Right. The water
LO	before that model modeling is modeling. Compare we
L1	see the data. Then, we see the We see the data
L2	pressure and all the change and we understand it
L3	better. That's why.
L4	MR. ROSE-COSS: Perfect. And so I
L5	guess the piece that maybe increased some of my
L6	understanding as well here, you know, this slide. So
L7	basically, you know, I'll reiterate Mr. Rankin here.
L8	What you're saying, you know, speaking right off the
L9	matrix that the gas is seeping into the kind of bulk
20	rock reservoir.
21	And it's staying within the fractures
22	near the reservoir. Was there modeling in the last
23	hearing? Or is there modeling to say I'm kind of
24	curious about the
25	I'm sorry, Dean, I'm going to be

1	wandering here for a second.
2	That you know, and so we're saying that
3	this amount of gas I'm scrolling here isn't
4	going to go very far away from the wellbore. And even
5	some of it's going to be stored in the wellbore. Have
6	you shown just how much of the fractured rock it will
7	occupy and how much of there is?
8	Because traveling back to my first
9	question on the geology is, does your fracture network
10	cross into the Delaware Mountain group and break,
11	cross through the cap rock, that limestone barrier?
12	And is this produced water tell me a
13	little bit more about the Avalon or the Delaware
14	Mountain group water infiltrating that was talked
15	about in the summary report and
16	DR. TANG: Yeah
17	MR. ROSE-COSS: Go ahead.
18	DR. TANG: Yeah. The more or with this
19	has 7 and 8 as the water intrusion because we're even
20	don't know where the water is from.
21	So so as you can see, that in the
22	in the next pages that saturation in the early or
23	return to production, it would even didn't match
24	you can't see that that that flash in the blue we even
25	did the match to the water return. The water return

1	the higher rate than the dots that lined that model.
2	So actually the model is the simplified
3	model. We use the commercial so for copper. Copper
4	have a numerical model called the loop. The loop is
5	how the horizontal lateral with the multiple failure
6	hydraulic fractures and with matrix permeability and
7	the conductivity of fractures.
8	I'm looking for the parameters for
9	permeability, porosity, saturation, all those initial
10	pressure before the production. Then, we we do
11	this stimulation.
12	You you gave some input. For
13	example, your input, water rates or your input at gas
14	injection rate then water, then you're trying to see
15	what is the response of this tank? That's that's
16	the reason why.
17	So it definitely didn't capture
18	everything. It it it's it's beyond level of
19	that, you know, that there are we didn't include it
20	here. So it's not we cannot we don't know where
21	the water is from.
22	MR. ROSE-COSS: Okay. But so from that
23	report last October, that's a hypothesis that you're
24	not kind of running with anymore? And now, it turns
25	out this process produces a little more water

1	initially, and then we're back to our accounting after
2	that?
3	MR. LATTIMER: Stefan Lattimer. So
4	with the water, yes, there is changes in it a little
5	bit after time.
6	But you know, we're still in the
7	process of gathering data, trying to ascertain where
8	the water is coming from, whether that's water
9	sampling for chemistry analysis and, you know, ion
10	comparisons, or is it TLC logging to try and, you
11	know, geologically look around?
12	But you know, that project's in
13	progress to try to figure that out. But at as of
14	now, we do not definitively know where it is coming
15	from.
16	MR. ROSE-COSS: Okay.
17	And Mr. Brancard, I saw a gesture
18	there.
19	MR. MCCLURE: Saying speak louder
20	THE HEARING OFFICER: just to come
21	closer so we could hear him. That's all.
22	MR. ROSE-COSS: Oh. Okay. Reel it in
23	here.
24	I guess the last kind of thing that I'm
25	honing in on here is I'm wondering how you know, it
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1	seems like, yes, we recover the gas. But the
2	accounting of it, you know, on this one well, you
3	know, even on this one well took a we're not 100
4	percent we said we recovered 100 percent.
5	But how does it look? And it takes
6	five months. And our data collection, you know, we
7	could collect it differently and get different results
8	potentially. But okay. So it takes five months. And
9	then, what happens if I inject again? And then, what
10	happens if you inject again? And then, what happens
11	if you inject again?
12	Like, each time, will it recalibrate
13	what you need to do to estimate the recovered gas?
14	DR. TANG: So that's a yeah. That's
15	good question. As Christine explained, so the simple
16	way that we we know we know the gas will
17	eventually come back in several months. So for
18	example, you in reality as you asked that, from time
L9	to time, maybe, you know, you get it and then return
20	for production for maybe another three weeks, two
21	weeks?
22	And the gas having even having to
23	return fully, then you'll got to get injecting again.
24	That makes that calculation more complicated.

1	mass balance we say how much gas is injected for when
2	we inject the 8 million gas 8 million gas, we
3	assume all the gas flow out first. That is that is
4	what is the injected gas. That is the simple way we
5	just count it.
6	MS. DEFRIEND: I'll also add this is
7	Christine DeFriend speaking that in our two pilots
8	in Culbertson County in Texas, we saw a gas recovery
9	within days.
10	DR. TANG: Yeah. Because there, that's
11	low water intrusion.
12	MS. DEFRIEND: Correct.
13	MR. ROSE-COSS: Okay. Well, I don't
14	want to deprive Mr. Dean of all of his questions here.
15	So I'm going to cogitate for a second and pass the
16	microphone. Thanks for all those answers. It's
17	helpful.
18	DR. TANG: Thank you.
19	MR. MCCLURE: And if you do as we move
20	through topics, if you just want to speak back up
21	again, Mr. Rose-Coss, if you have any questions. Or
22	do you want me to keep going until you do? Or do you
23	want me to pass off again later?
24	MR. ROSE-COSS: I guess if you had
25	the question I was going to get at or I think you're

1	getting at, the next topic is how exactly the
2	injection going to be handled between all these
3	proposed injection wells.
4	MR. MCCLURE: Well, I do want to move
5	to that, but I want to stay on our current topic for a
6	little bit, I guess.
7	MR. ROSE-COSS: Okay. Go for it.
8	MR. MCCLURE: And then do it that way.
9	How often was this well being tested
10	after when you were recovering gas?
11	MR. LATTIMER: So this is Stefan let
12	me make sure I get close enough, so you can hear.
13	This is Stefan Lattimer. So historically, we test our
14	wells we're required to do one a month, but with
15	the pilot, we were testing it daily for a couple weeks
16	after the pilot.
17	And then, after about a month, we would
18	probably test it around once to twice a week is the
19	norm that we try and get to. We don't always achieve
20	that, but that's what we try to with the amount of
21	wells we have and the amount of testers we have.
22	MR. MCCLURE: Now, looking at, like,
23	11-1, like, November and December of 2021, it looks
24	like there's only, like, a single line of dots there.
25	Does that mean there was only one well test done that

1	month, and then the next month, another well test was
2	done? Is that kind of what I'm gathering from this
3	graph on Slide 183 or Page 183?
4	MR. LATTIMER: Well, I don't have the
5	chart in front of me to verify, but what I could say
6	is we've had a lot of other issues with some facility
7	things. And so some of our lower producers, we choose
8	to shut in while we do repairs to prioritize, you
9	know, where we can send gas lifts.
LO	And so throughout 2021, we had a lot of
L1	that activity work. And I can't recall especially the
L2	second half of 2021, we had a lot of shut-in. And
L3	that would relate to why there were fewer tests.
L4	DR. TANG: Yeah. This Yula Tang. I
L5	think Stefan, yeah, answered that question. I think
L6	as most of the it's could we do to repossess this
L7	well or how we're not a water flow production. And
L8	then, we try and do just when when it has water,
L9	low gas, oil production, then we didn't do probably
20	the test.
21	MR. LATTIMER: Right. It was mostly
22	due to the flex pipe work.
23	DR. TANG: Okay. Okay. So the surface
24	flow line flex pipe. Flow line, right?
25	MR. LATTIMER: Yeah.

1	MR. MCCLURE: Well, I guess to give you
2	a little bit more context as to why I was asking,
3	trying to determine do you have enough data to make a
4	educated assumption as to whether the GOR that you
5	used in your later calculation is still holding true
6	today?
7	DR. TANG: Yeah. We have we we
8	didn't submit that measure. But I prepared that GOR
9	with allocations, and the GOR was working it
10	overlap with the charts very well. If we did it, we
11	added that part to show our data quality.
12	MR. MCCLURE: Yes. So the GOR that you
13	used when you calculated your recovered gas, that is
14	matching your current well test data over the last
15	year then? Is that correct?
16	DR. TANG: Yes. Yes. We have
17	that well test overlap with, you know, the 7-1 chart
18	to show that work is gas rate and the allocated gas
19	rate. For area normally I quite factor that
20	allocation. It's quite good.
21	MR. MCCLURE: Do you know notice the
22	GOR continuing to change in this well, or is
23	stabilized in the last year?
24	DR. TANG: It's if if we're to
25	stable the measurement if we have enough oil, more

1	than one barrel or if we would have ten barrel oil,
2	then the measurement quite can be quite good. When
3	the oil rate is point of five barrels, one barrel,
4	then the GOR measurement sometimes because you
5	know, in the tester, you have the gas or sometimes
6	the measurement is not accurate.
7	MR. MCCLURE: Yeah. So is that kind of
8	what the deal is if the shift in GOR is what caused
9	the shift in GOR, is it kind of just a sharp decline
LO	in oil production? Or was it an increase in water
L1	production? Or a combination of the both?
L2	DR. TANG: It is both because the water
L3	intrusion that is the water rate is high and oil rate
L4	is low. But this well, you can see from that oil
L5	rate, they found from time to time we still have oil
L6	rate up. I think the workers we didn't have enough of
L7	the testing that month, that several months in
L8	November, October, November, October time that year.
L9	I think as Stefan mentioned, that could
20	that is most likely due to the facility, the repair
21	rate that changes that flex pipe flow line.
22	MR. MCCLURE: Well, I guess, my next
23	question is, I mean, I suppose with consideration that
24	maybe sometimes you don't have much oil production, so
25	it's hard to calculate a native gas production off

1	your GOR. Correct? That's kind of maybe some of the
2	problem? Or am I wrong there? You want me to restate
3	the question?
4	DR. TANG: You know, yeah, it's a
5	it's a process but overall, if you see the history,
6	initially, like, the this well, initially the GOR
7	oil is 2,000 GOR only, 2,000. And then gradually it
8	goes to 5,000, 8,000, 9,000. And before that water
9	intrusion, it's rich to be maybe 30,000.
10	But after water intrusion, then the
11	projected increase some some gas, I guess, it come
12	back to the solution due to the increase of the
13	reservoir for ratio. So that GOR go back to 7,000,
14	8,000, 9,000. So so anyway, what I use, I think as
15	that number, I thought 9,000 is a good one.
16	We use that because of continuous
17	measurement and also very stable, we use that GOR.
18	MR. MCCLURE: Now, as far as magnitude
19	of actual or rate of actual gas rather than, like,
20	looking at a GOR but looking at the actual gas
21	produced, is there any consideration to go in more
22	towards, like, a decline curve in trying to estimate
23	the native production versus recovered production via
24	that route?
25	And is that more accurate, or do you

1	think that's less accurate?
2	DR. TANG: Yeah. These DCA kind of
3	analysis or would definitely we can take a look, but
4	we didn't use DCA approach because the
5	MR. MCCLURE: Sure.
6	DR. TANG: because, you know, the
7	DCA still need some of what is the ratio of the
8	formation gas come out. Though so anyways because
9	DCA, they can't cover assets. You only get the total
10	gas production decline or total oil. So you you
11	cannot answer unless you have shown the baseline GOR,
12	you trust it.
13	MR. MCCLURE: Well, what I mean is if
14	you assume a baseline native production, and anything
15	over the native 100 NCF per day that you would predict
16	it would make, and it makes 150 NCF, then to say it
17	recovered 50 NCF that day. And just use
18	DR. TANG: Yeah. Yeah
19	MR. MCCLURE: the magnitudes
20	DR. TANG: That's right.
21	MR. MCCLURE: Go ahead. I'm sorry.
22	DR. TANG: Yeah. You are right. If we
23	test the smooth production. But unfortunately, a lot
24	of times, our our operation is not smooth. And a
25	lot of our operation parameters change.

1	For example, gas reinjection rate, you
2	will inject a later gas, then you'll have you'll
3	know it's very later oil come up. If you have a lot
4	of gas injection to this well, then then that will
5	will produce that will think of that as oil
6	MR. MCCLURE: Yeah. I see what you're
7	saying.
8	DR. TANG: Yeah. Because you can
9	MR. MCCLURE: Yeah. I see what you're
10	seeing
11	DR. TANG: gas is up and down, so
12	it's not so easily to do that way. But we can try.
13	Definitely. That's good consideration of
14	MR. MCCLURE: I was going to say
15	especially if the consideration that we're only taking
16	a well test potentially once a month, that makes it
17	more difficult as well.
18	MR. ROSE-COSS: Dean, could I think out
19	loud for a second?
20	MR. MCCLURE: Go ahead.
21	MR. ROSE-COSS: I'm curious if I'm
22	understanding if it's been stated in the packets, and
23	I'm not getting it or if my understanding of how the
24	allocations is going to work is correct based on this
25	current discussion.

1	So am I understanding what Chevron
2	proposing for its allocation, you know, it injects,
3	like, 15 units of gas. Right? It's not going to
4	start charging royalties or saying that it's native
5	production until it's recovered, those 15 units?
6	That's not going to try and say, you
7	know, I injected 15 units, and now I've recovered ten
8	units, and three of it's going to go native production
9	that we're going to charge or sell and get royalties
10	on. And then, the other seven's this injected gas.
11	So like, there's not going to be two different bins?
12	It's all going to be one bin of
13	injected gas until that debt's fully paid off? And
14	then, after that happens, then we're on native
15	production again? And that's what we're going to be
16	charging or accounting of royalties on?
17	MS. DEFRIEND: Yes. That's what
18	Chevron's proposing. What we tried to show today
19	sorry. This is Christine DeFriend speaking.
20	What we tried to show you today is that
21	we did some complex analysis looking at the GOR pre-
22	and post- as part of our pilot analysis but keeping
23	scalability in mind and not having an engineer monthly
24	doing all of this analysis as we scale up to do this
25	long-term to prevent waste.

1	That's not exactly feasible for what
2	Chevron has in mind. So we're looking at a simplistic
3	approach and proposing mass balance. Once we've
4	produced as you said in your example 15 units back
5	out, then the next volumes would be native and would
6	be allocated as such.
7	MR. ROSE-COSS: Sure. Because it's
8	wait. Your approval meant you've got it all back and
9	that Chevron can count on getting it all back. That
10	it's not been lost to the native rock unit. It will
11	be recovered. So Chevron can hedge that and just say,
12	you know, banking it, banking it.
13	Once that's all accounted for, then
14	we'll start native accounting again.
15	MS. DEFRIEND: Correct. And you
16	mentioned or one of you asked before about well
17	testing. Are we going to have enough data? I believe
18	Mr. Lattimer shared in his testimony about our
19	operational plan.
20	And when we're doing this, we will have
21	increased frequency of well tests to make sure we're
22	seeing these produced volumes.
23	MR. LATTIMER: Yeah. I believe it was
24	spelled out in that, but if not, you know, that is our
25	plan, that, you know, when these wells come back

1	online for after temporary injection, we would be
2	testing them right after and then continuously looking
3	at them to monitor, you know, if there's any changes
4	or anything.
5	We're not going to do the once-a-month.
6	You know, we don't try and do that ever. So we will
7	keep a close eye on them.
8	MR. ROSE-COSS: Okay. Well, Mr. Dean,
9	I interrupted you there. But thank you all for that
10	clarification. I think that's helpful for me.
11	MR. MCCLURE: Oh, no. You're good,
12	Dylan.
13	I guess if I may back up just a tad bit
14	there, I guess is it Chevron's position that you are
15	in fact proving that you got back 100 percent, or is
16	that just what you're speculating occurred here?
17	DR. TANG: This Yula Tang. I've been
18	to the data of course, we only have one pilot. But
19	the pilot data for this project does show oil get come
20	back. And as Christine mentioned, we had another two
21	wells in Texas where we recovered really quickly
22	because there's low water intrusion.
23	So overall, we we are comfortable,
24	all the gas injection to the oil well will come back.
25	MR. MCCLURE: And see you bring up the

1	exact point I was going to bring up. Obviously, the
2	water intrusion made a difference here. And if there
3	is essentially a third tank, not two tanks, because
4	you have a third tank that is constantly flowing in,
5	how do we know the gas isn't flowing that way, that
6	you're never going to recover it?
7	DR. TANG: Yeah. That's really hard to
8	say. The only you know, what all hypothesis,
9	majority is always like that that. But you know, as -
LO	- as a I'm a engineer. I just look at the data as
L1	the data shows us the gas returned. And but I think
L2	then then that that's true. It is coming back.
L3	MS. DEFRIEND: I think Yula said it
L4	well. This is Christine DeFriend. I don't know that
L5	we can prove anything on one pilot, but we're
L6	confident on the analysis that we have. We've
L7	injected Avalon gas back in, and we're seeing that
L8	come back out.
L9	MR. MCCLURE: I guess on the maybe a
20	slightly change of topic, but a little bit on the same
21	topic, talking about the intrusion of water, can we
22	confidently say that this is going to be confined, our
23	injection gas, because we don't know where that
24	water's coming from.
25	I mean, to tail back a little bit on,

1	like, what Mr. Rose-Coss was saying, if it is coming
2	from the Brushy Canyon, how do we know we're not
3	losing gas back up and getting it out of our injection
4	interval?
5	DR. TANG: I that's a good account.
6	Yeah. The question, I think, the intrusion gas no
7	matter where it is from, it is from the top or from
8	upper or from lower Avalon or from the Wolfcamp A,
9	whatever, the pressure, the water intrusion because
10	you say after water got and our our pressure
11	calculate the also incorrect.
12	That's means the intrusion water has
13	high pressure. So the high pressure will help I
14	don't know what say to the water come to our well
15	because it's makes our oil production become water
16	well.
17	But on other hand side, these these
18	two are really isolated the injection gas, so the
19	reinjection gas has more difficult to move away
20	because of the water pressure coming to the wellbore.
21	It is a higher pressure.
22	MR. MCCLURE: Yeah. And we're assuming
23	it's under a higher pressure under your normal
24	operating conditions. But if you were to be injecting
25	for a week or something, you don't think you would

1	raise your your bottomhole pressures enough that
2	potentially you could raise it higher?
3	Because if we don't know where the
4	water's coming from, how do we know what the pressure
5	is of it? And how do we know it is higher pressure
6	under which conditions?
7	DR. TANG: Yeah. You are right. But
8	the the model as we showed that, we have the
9	pressure either in the metrics for pressure and then
10	you push the water. You inject the gas. A lot of
11	gas, so the injection will have to prevent the water
12	to come.
13	So so it's a delayed water
14	intrusion. But after return to production, the the
15	water will return. And the less water returns that's
16	regular permeability, oil, water, gas flow together.
17	And then, that's that's oil and gas in in that
18	fracture also brought back to the wellbore, so we flow
19	back
20	MR. MCCLURE: So you're assuming the
21	water would go ahead. I'm sorry.
22	MS. DEFRIEND: This is Christine
23	DeFriend. We did that with the pilot. We injected
24	for seven days, and we did not see that in those seven
25	days.

1	MR. LATTIMER: Additionally this is
2	Stefan Lattimer. We had the memory gauge data down
3	there, and the pressure did not increase to a point
4	where it would be fearful as too high that it was
5	going to go away. So we have the data over that
6	seven-week period to, you know, justify that.
7	MR. MCCLURE: Well, the problem is we
8	don't have the pressure on wherever the water's coming
9	from. I mean, if it is essentially only 10 pounds
10	higher, than you raise by 10 pounds. Obviously, I'm
11	going to the extremes. It's going to be greater than
12	10 pounds, should be.
13	Having said that, though, your point is
14	well-taken in regards to the water should in theory
15	flush the gas out in front of it would be the thought
16	process because the gas should flow much easier than
17	the water. I surely would think.
18	MS. DEFRIEND: And following along that
19	theory, you know, you could argue that the water is
20	support or sorry, the water is helping support
21	containment of this reinjected gas. Like, just like
22	Yula was just explaining, pushing it back out, and
23	then we return it to production, the gas flows out
24	prior to the water.
25	MR. MCCLURE: I guess the question I

1	had, too, as far as testing capacity, how many of
2	these wells could you inject to and then maintain a
3	pretty consistent well test schedule when you bring
4	them back online? Because we got 13 wells we're
5	talking about here.
6	Do you have enough testing? Do you
7	have enough treaters to be able or excuse me,
8	separators to be able to maintain a good test schedule
9	there?
10	MR. LATTIMER: A schedule this is
11	Stefan Lattimer. A schedule, yes. To be able to do
12	them all sequentially, all 13, no. That's not
13	realistic for any operation, especially with the
14	magnitude. But we could test it easily one at
15	least one test a week.
16	But with the well test or test
17	separators that we do have, I could foresee if there's
18	no interruptions, we could get three tests a week on
19	each of those wells.
20	MR. MCCLURE: If you were to use all 13
21	of them and bring them all back on at the
22	MR. LATTIMER: Exactly.
23	MR. MCCLURE: same time?
24	MR. LATTIMER: Correct. So it's a
25	large CTV with multiple trains, multiple testers, but

1	it just depends on, you know, the operational
2	conditions are going on at that time.
3	DR. TANG: Also this Yula Tang.
4	Sorry. We can also inference that the test that the
5	interval. For example, normally you do 24-hour test.
6	You can if if the test 12 hours, stable, quite
7	stable, mostly it's quite stable now.
8	You know, we no longer needed to use
9	the 24 hours. So in that way, we can stabilize that
10	frequency to make the measurement.
11	MR. LATTIMER: Yeah. Yula brings up a
12	great point. My assumption was 24-hour well tests,
13	but if we can get away with 8 or 12 hours, then that
14	would significantly change things. And our history of
15	well tests are consistent that that would be possible
16	to get a use shorter duration well tests.
17	MR. MCCLURE: So then your operations
18	is in place to be able to conduct 8-hour tests,
19	12-hour tests, then?
20	MR. LATTIMER: Correct.
21	MR. MCCLURE: Okay. Something along
22	those lines, maybe
23	MR. ROSE-COSS: Dean, is this a decent
24	time to pivot to their plan about how injection will
25	be allocated, or, like, how the use of the 13 wells

will be orchestrated?
MR. MCCLURE: Give me ten seconds just
to look at my notes here, and then I'll let you know,
Dylan.
MR. ROSE-COSS: Okay.
MR. MCCLURE: Maybe just a little bit
of clean-up here before we switch subjects. On your
guys' graph let me see if I can find the one I'm
referring to. It's on Slide 181. It's your initial
gas reinjection pilot injection history. Are you
familiar with what I'm referring to? Maybe I can try
to make it
MR. LATTIMER: We're pulling out the
hard copy. Give us one sec.
MR. RANKIN: I believe it's Slide 7 in
Yula's set.
MR. LATTIMER: Okay.
MR. MCCLURE: I don't know if you guys
can see or not what I'm doing.
MR. LATTIMER: Yeah.
DR. TANG: But which is it, one? Yeah.
MR. MCCLURE: As far as the scale for
your fluid, for your barrels per day of oil and water,
I'm assuming it's supposed to be on the righthand side
here. But it doesn't seem to be there.

1	DR. TANG: Yeah. That's right. On the
2	righthand side, that must be the scale for water and
3	oil. The oil rate, you can see the scale. The oil
4	rate for the native period, it's ranges about 10 to 20
5	barrels. I I remember. So the water rates
6	MS. DEFRIEND: Do you see it there?
7	DR. TANG: Oh, yeah. Ten to 20
8	barrels. The water is is 300, 300 barrels.
9	MR. MCCLURE: Where are you seeing that
10	on this graph, though? Where do we got that
11	information at?
12	DR. TANG: Yeah. I I could include.
13	Unfortunately, that cut copied it from the software
14	didn't show up here.
15	MR. MCCLURE: Okay.
16	MR. LATTIMER: He was referencing the
17	box of comments below on the second graph on the
18	bottom but on the right side where it says, "Oil, ten
19	to," same graph.
20	DR. TANG: Yeah. Same graph.
21	MR. LATTIMER: Bottom half for that
22	page.
23	MS. DEFRIEND: The text box.
24	MR. LATTIMER: Thank you.
25	DR. TANG: Yeah. The text box. The
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1	text box.
2	MS. DEFRIEND: Go go back to the
3	plot in question.
4	DR. TANG: Yes. Yes.
5	MR. MCCLURE: Can I you're referring
6	to this right here?
7	DR. TANG: Yeah. But with higher
8	gas for reinjection
9	MS. DEFRIEND: We're acknowledging that
10	the scale is cut off, but we're noting that in the
11	text box, we say the ranges are in the text box just
12	below that starting with the words "R-T-P-U is higher,
13	G-L-I-N-J." If you keep reading there, it shows that
14	the oil is 10 to 20, and the water was about 300.
15	So that gives you an idea of the scale.
16	But we are acknowledging and apologizing for that
17	scale being cut off.
18	MR. MCCLURE: Yeah. It's not a big
19	deal. I was just going to please submit this graph
20	again with the scale on it was the only thing I was
21	getting at, supplemental information.
22	MS. DEFRIEND: Yes. We can do that.
23	MR. MCCLURE: Thank you.
24	And there was one other thing I was
25	going to ask, I think, before I give it back to you.

1	I did have a quick question. Let me
2	stop sharing. If I can see where to do that. In your
3	report, your summary report, there was a detail about
4	and maybe I misread or misunderstood it the
5	pilot well. Were you able to get it returned to
6	production merely with gas lift, or did you have to
7	unload it or anything like that?
8	MR. LATTIMER: So the well in question
9	so this is Stefan Lattimer again. The well that
10	was conducted in the pilot, the 19-2, did return to
11	production with normal operations using gas lift.
12	MR. MCCLURE: Okay. Thank you.
13	Mr. Rose-Coss, I'm ready to change
14	topic if you want.
15	MR. ROSE-COSS: Okay. Well,
16	clarifications. Thanks, Dean. Yeah.
17	I phrased it earlier, maybe I can say
18	it again, what is the plan operationally to utilize
19	the 13 wells. How will that be orchestrated?
20	MR. LATTIMER: So our plan would be if
21	we get approval for all 13, we're going to use all 13.
22	Because ideally the more we have the ability to
23	inject, the more we can keep online with, you know,
24	the current production. So we want to use all 13
25	equally or as best as they can as much volume they

1	can each take.
2	But we recognize operationally there
3	may be some challenges at any given time. So we may
4	be only able to half of them depending on what's going
5	on. But ideally, we'd like to use all 13, you know,
6	from Day 1.
7	MR. ROSE-COSS: Okay. So since for me
8	my computer is going to have a force restart in ten
9	minutes. So I might need a five-minute break in ten
LO	minutes. And if I just disappear, that's what
L1	happened. And getting back to my earlier train of
L2	thought, so what does that look like in the field,
L3	then?
L4	All of these pipes will be plumbed the
L5	same, and when the third-party interruption happens,
L6	the valve gets switched, and the gas will start
L7	flowing to all 13 at the same time?
L8	MR. LATTIMER: So there's no change to
L9	piping or anything. These wells are already set up.
20	The only thing we would do is we'd shut-in these 13
21	wells at the wellhead, so we would keep our gas
22	compressors going. And we'd continue to inject gas
23	lift gas into these wells.
24	We would just up our choke, up our rate
25	into those wells from what our normal production

1	operations require to lift those wells. So we would
2	up the rate, and then we would also shut-in the
3	wellhead. And that's it. Shut-in the valve at the
4	wellhead.
5	After that, when the disruption's gone,
6	and we can send gas to third party again, then we
7	would open up the wellheads, the valves at the
8	wellheads, return to production, lower our gas lift
9	rates, because we would not need as much going into
10	each of those wells.
11	So there's no change to piping or
12	plumbing or anything like that.
13	MR. ROSE-COSS: Okay. So on that one,
14	I got to say my understanding is expanding all the
15	time here. So these wells are always having gas
16	injected to them, and they're on that same pipeline.
17	So, like, a certain amount of that gas that's coming
18	from other tell me more about where all this gas is
19	coming from. Right?
20	So I see that your project area is
21	these 13 wells. Is it the gas from these 13 wells,
22	or, like, how many source wells are there going to be?
23	MR. LATTIMER: So we have 96 wells in
24	Salado Draw. And all 96 wells produce to our four
25	central tank batteries. And that gas is comingled and

1	sold to our third-party company. A portion of that
2	gas that goes to sales is pulled off for our gas
3	compression to be used as gas lift gas.
4	So the gas that's going into these 13
5	wells will be coming from those 13 wells plus other
6	wells in the field.
7	MR. ROSE-COSS: So this is already
8	always happening
9	MR. LATTIMER: Yes.
10	MR. ROSE-COSS: and then, you're
11	just going to be doing it more when there's a why
12	is this a you're just not going to be selling
13	the
14	MR. LATTIMER: Because so what
15	other
16	MR. ROSE-COSS: to the third party
17	anymore?
18	MR. LATTIMER: Under normal operations,
19	the gas that we inject into these wells does not enter
20	into the lateral and does not enter potentially into
21	the formation. It goes strictly into the wellbore and
22	down the annulus and injects through a gas lift valve
23	into the tubing and comes right back up.
24	So it's very short-term, like, short,
25	short-term even in the wells. And so we're not

1	injecting to continue to keep compression going
2	because we have the sales. We use that gas lift gas
3	to keep these wells flowing. Because of the low
4	pressure, we have to lighten the hydrostatic column to
5	get them to flow.
6	So that's our normal operation. It's
7	just where is that gas going during an upset or not
8	and during an injection phase. It's going to go into
9	the well through the gas lift valve and then further
LO	down into the lateral and potentially, depending on
.1	the amount of duration, into the near wellbore region.
L2	MR. ROSE-COSS: And maybe it's not
L3	presented and maybe, you know, my geologist mind just
_4	doesn't know it, like, I didn't do it in school. But
-5	how much wellbore volume is down there for the gas?
L6	Then, what fraction of that is how much will be
L7	injected? Right? So you could inject for how long
L8	before it would fill up the wellbore?
L9	DR. TANG: Actually this is Yula
20	Tang. Actually, it is not a wellbore gas over the 13
21	wells, the the 13 wells were selected. Actually,
22	this is some for number we have 90 wells. Because we
23	have 90 production wells. And the fuel as the
24	operator, all the sales gas kind of goes.
25	Then when gas we have to we we

1	make gas we may shut down all the high GOR wells.
2	Those have low oil rate. And high GOR will not work
3	after shut down, those producers. And then, we still
4	have rate of wells, low GOR. But those produce gas
5	previously it's been sent to the third party to to
6	for sale.
7	But now, this has nowhere to go. Then,
8	we flow flow to production goes back to our 13
9	wells for the reinjection for the short period of time
10	until this upset is done. So then we can open the
11	chokes we open the surface wells, and then go back
12	to normal production.
13	MR. ROSE-COSS: Okay. Am I thinking
14	about it correctly that this is, like, a relatively
15	old field bin, and it's not producing very much, so
16	it's going to be taking up some slack for the fields
17	that are producing a little more?
18	MR. LATTIMER: So, it's well, I'll
19	say if you go to Exhibit 14, they'll show the diagram
20	of normal and the gas reinjection just for reference.
21	But relatively speaking, it's not that old. I mean,
22	it's saying, I think, 2014, 2015. But we have
23	multiple benches that we developed.
24	And the Avalon is the first bench we
25	developed, so it is older, lower pressure. But we

1	also have the Wolfcamp production in the field that is
2	much higher rate and lower GOR. And that's what we're
3	trying mainly trying to keep online during these
4	upsets.
5	You know, to get your biggest banga for
6	your buck is going to be keep it online, any wells
7	that you can, instead of having them all shut-in.
8	MS. FLEMING: And prioritizing your
9	higher oil producers.
10	MR. LATTIMER: Yeah. Lowest GOR,
11	highest oil producers. So as Yula alluded to, you may
12	not keep all 90 wells online. You might keep 30
13	percent of them online. But that might be 70 percent
14	of your production.
15	MR. ROSE-COSS: Okay. Now, this is
16	helpful for me. Thanks. I have three minutes left
17	before this forced break occurs.
18	Dean, did you have any questions right
19	at the moment?
20	MR. MCCLURE: Yeah. I can start again.
21	As long as
22	Mr. Brancard, do you want us to
23	continue while Mr. Rose-Coss resets his computer or
24	what?
25	THE HEARING OFFICER: I'd like us to
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1	keep going here. But
2	MR. MCCLURE: Okay. No, that works for
3	me. I was just asking what you wanted to do.
4	MR. ROSE-COSS: Well, Dean, you start
5	questioning. I'll restart my computer. My face will
6	pop up in a second.
7	THE HEARING OFFICER: Well, let me
8	throw a few questions out following up on Mr. Rose-
9	Coss's questions. I don't think you really answered
LO	the question he initially asked, which is how do you
L1	use these 13 wells? In other words, you have an upset
L2	in the field.
L3	You're getting all this gas coming
L4	back. Is the gas going equally to each of these 13
L5	wells? Are you filling up one well and then going to
L6	the next? How are you doing that?
L7	MR. LATTIMER: So it'd be sequentially,
L8	all simultaneously. We can't guarantee it's going to
L9	be equal rates into all of them because it'll depend
20	upon what their pressures are. But the plan would be
21	all 13 would have their wells, their valves shut at
22	the same time at the wellhead. And then, all 13
23	simultaneously will start injection.
24	MS. DEFRIEND: And we can ramp up, you
25	know, some of them might be at current conditions, 100

1	or 200 NCF a day of lift gas. We're utilizing the gas
2	lift system to continue injection. So we'll slowly
3	ramp up to that one and a half, two million a day in
4	each well so that it's not just a panner all at once.
5	We'll ramp up to that and inject into
6	all of them. It's also important to note that we have
7	some digital oil field tools. And they're basically
8	just general analysis models. They're all in our
9	wells in this field. And we can utilize that tool to
LO	help us optimize injection rates and to which well in
L1	which timeline.
L2	None of that has been it's
L3	operational and it's utilized for normal production.
L4	It has not been used for the pilot because it was just
L5	a singular pilot. But that's something that, you
L6	know, once we hear back from the division on how to
L7	proceed, we would look at memory gauges in the wells
L8	to determine what the bottom well conditions are.
L9	That would help guide us as to what
20	that injection rate would be and what that ramp-up
21	profile might look like. But we would utilize those
22	general analysis models to to help us optimize
23	that. But Stefan is just perfectly explained it.
24	They all get shut-in at once, and they
25	just continue injecting that gas lift gas.

1	THE HEARING OFFICER: Okay. And so
2	this is probably in your application, but when have
3	you hit enough in each individual well? Is it based
4	on pressure inside the well? Or when do you know that
5	you can't be putting more gas into that well?
6	MR. LATTIMER: So operationally, we
7	would hit our kill points. Basically, a pressure
8	would get too high where our gas lift supply cannot
9	overcome whatever the wellbore pressure is. But as we
10	found out in the pilot and with Yula's modeling, you
11	know, we're not going to hit that in our even our
12	14-day period of modeling.
13	You know, we didn't hit in our 7-day
14	pilot. But more or less, that would be what tells us
15	you can't go anymore is we'd have too much pressure in
16	the wells that our injection pressure can't keep up
17	and overcome.
18	THE HEARING OFFICER: Okay. Can you
19	MR. LATTIMER: And that's that
20	THE HEARING OFFICER: identify that
21	as a number?
22	MR. LATTIMER: Yes. That was
23	summarized in one of the tables during my testimony.
24	It was 1250.
25	THE HEARING OFFICER: Okay. Great.
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1	That's what I'm looking for. As the lawyer here, I'm
2	looking for what's the worst-case scenario? When will
3	bad things start to really happen? And can we put
4	things in a permit or an approval order that will
5	prevent bad things from happening?
6	MR. LATTIMER: Yeah.
7	THE HEARING OFFICER: So that's the
8	tone of my questions when I ask you things.
9	MR. LATTIMER: No. Fair enough. And
10	that 1250, our calculations that I did with that 1250
11	show that we're well below any pressure rating or any
12	issue where bad things would happen. So our system
13	pressure can't get high enough to create bad things
14	later on.
15	MS. DEFRIEND: And again, to reiterate,
16	the alternative here is flaring, which is wasteful.
17	And you know, increased emissions. Or shutting in
18	wells, where we're losing production. Those high oil
19	rate producers cannot continue to produce. We just
20	have to shut them in until this third-party takeaway
21	upset is resolved.
22	THE HEARING OFFICER: Well, you know,
23	the goal of this project is terrific. Okay? It's
24	just we don't want to have side effects that are
25	worse. Right? And I'm not just thinking about your

1	project. I'm thinking about all the other projects
2	coming down the line. I mean, how do we put
3	sideboards on them?
4	How do we know when it's going bad?
5	How do we know when that gas is gone? It's not there,
6	and that formation anymore? You know, so, if you can
7	work with us in trying to identify, you know, when,
8	you know, whether you stop doing this. Uh-oh. You
9	know?
10	That wasn't what was planned here. We
11	can identify that, you know, in an order or through
12	communications with the division, things you're
13	monitoring, et cetera, that can trigger what are these
14	issues when things are not going according to plan,
15	and how do we control that? How do we, you know
16	MS. DEFRIEND: I think that was some of
17	what we were trying to identify with our pilot,
18	working on what's the volume we can inject over seven
19	days, over a certain duration. What's the that
20	that rate? You know, not 8 million a day in one well,
21	but you know, one and a half to 2 million, what can a
22	well accept?
23	But yeah. We're absolutely happy to
24	partner with you guys to identify these guardrails.
25	DR. TANG: This Yula Tang. I just want

1	to echo what Christine mentioned here, that we have
2	the digital oil field so basically, that is
3	automation. That has the real time, real time
4	monitoring all the wells for production. And it has
5	all the well performance each of the well.
6	So when when there's any upset, when
7	we need to decide which well to go, therefore there we
8	can stay to that. We continue to set point of the gas
9	injection rate, and we can also determine which well
LO	and the long part of injection, you know, that
L1	reinjection to the reservoir.
L2	So so I think we we have this
L3	capability, the infrastructures, this data data
L4	under the the controlled data. So all of that
L5	under the safe operation well, which is the well
L6	safety PSI injection pressure as the as the we -
L7	- we showed that in the in the pilot.
L8	In this one-well pilot, we did reach to
L9	1200 PSI, we stopped to that injection. We maintained
20	that 1200 PSI under that injection rate maintained at
21	1.5 million gas injection into the reservoir.
21	1.5 million gas injection into the reservoir.  THE HEARING OFFICER: Thank you. You
22	THE HEARING OFFICER: Thank you. You

1	break here, too. So how about 3:55? All right.
2	MS. DEFRIEND: We can do that
3	THE HEARING OFFICER: standard
4	time
5	MS. DEFRIEND: See you in a few
6	minutes.
7	DR. TANG: See you.
8	(Off the record.)
9	THE HEARING OFFICER: All right. I
10	believe we are on Mr. McClure.
11	MR. MCCLURE: Yes, Mr. Brancard.
12	THE HEARING OFFICER: Do you have a
13	question or two?
14	MR. MCCLURE: Yeah. Yeah. I mean, I
15	think it'll start going faster. We kind of worked our
16	questions the opposite way of how I would have, and we
17	kind of started in the middle of the issue, and now
18	we're cleaning up the outside. So in theory.
19	THE HEARING OFFICER: As long as you
20	know where we are.
21	MR. MCCLURE: Well, I mean, I have
22	random notes spread throughout four pages here. So I
23	mean, I'm hoping I can sort them out. So.
24	THE HEARING OFFICER: The best way to
25	confuse a witness is random

1	MR. MCCLURE: That's what I'm best at.
2	Just a few quick questions, just for
3	confirmation to make sure I have a correct
4	understanding. Essentially, your gas samples when
5	you're referring to catching your gas sample at the
6	check meter, you caught it at the meter as it's
7	leaving that particular central tank battery.
8	Correct?
9	MR. LATTIMER: Correct. So we
10	there's a lot of sample point that our gas measurement
11	group has throughout the field. And some of them are
12	at the tank battery. Some of them are individuals for
13	the trains at the tank battery before it leaves the
14	tank battery. So I think there's probably a dozen or
15	more analysis that were shared in the exhibits.
16	MR. MCCLURE: Yes. Correct. And what
17	I'm getting at is, you had one for your item of the
18	BLM has you have a filled measurement point. But
19	essentially, what you're referring to is your check
20	meter for your three batteries with the exception of
21	the central tank battery 29, in which case you have a
22	gas sample from two separate trains there.
23	Based upon one of your maps, it looks
24	like you only have two trains on central tank battery
25	29. I'm just asking for confirmation. Is that

1	correct? You only have two trains on central tank
2	battery 29?
3	MR. LATTIMER: Correct.
4	MR. MCCLURE: Okay. Thank you. From
5	that standpoint, then, we should actually have a gas
6	sample from between a lot of them. We should have gas
7	sample for pretty much every single set of source
8	wells, then. Okay. Let me scroll up a little bit on
9	my map here.
10	On your well that's marked as Well 19
11	on your AOR map, that's the Salado Draw Federal Com
12	2H. It's in the west half of the west half of Section
13	18.
14	MR. LATTIMER: Okay.
15	MR. MCCLURE: What was the reason that
16	that's excluded?
17	MR. LATTIMER: That well has a reduced
1 0	
18	tubing hanger ID, so we could not get tools in it to
18	tubing hanger ID, so we could not get tools in it to set a plug and perform an MIT.
19	set a plug and perform an MIT.
19 20	set a plug and perform an MIT.  MR. MCCLURE: Okay. But it's still an
19 20 21	set a plug and perform an MIT.  MR. MCCLURE: Okay. But it's still an active production well? Is that correct?
19 20 21 22	set a plug and perform an MIT.  MR. MCCLURE: Okay. But it's still an active production well? Is that correct?  MR. LATTIMER: Correct. But we just,
19 20 21 22 23	set a plug and perform an MIT.  MR. MCCLURE: Okay. But it's still an active production well? Is that correct?  MR. LATTIMER: Correct. But we just, as I said, we couldn't do the full background work to

1	just confirming, make sure I got a picture of what
2	we're looking at. And then, on that east half of the
3	east half of Section 18, would it be correct that what
4	you have marked as 33, the SDEA Federal Com 20H, is
5	that in the same target formation as the rest of
6	these?
7	MR. LATTIMER: Yes. It's an Avalon
8	well.
9	MR. MCCLURE: Okay. And then, it is an
10	active producer. Correct? You're actively producing
11	from it?
12	MR. LATTIMER: Correct. Correct.
13	MR. MCCLURE: Okay. Very good. The
14	wells that are in the, well, west of the project area
15	but in the east half of Section 13 and Section 24
16	there, you have them marked as 45, 46, 47. They're
17	the SDWE Federal Com 5H, 6H, and 7H. Are those all up
18	in the upper Avalon, as well?
19	MR. LATTIMER: Yes. Those are Avalon
20	wells, and they are online, producing.
21	MR. MCCLURE: Okay. Now, are all these
22	wells in what we're calling the Avalon 1, or are they
23	within both the Avalon 1 and the Avalon 2, as Chevron
24	is referring to it as?
25	MS. FLEMING: Yeah. Hi, Dean. This is

	Alexandra Fleming, jumping in there on the geology.
2	So about the landing of those wells within the Avalon,
3	they put in the so before with Dylan's questions,
4	you're asking about where they were landed. We have
5	the upper Avalon and the upper Avalon 2.
6	And we've fully drilled this bench in
7	all of our Salado Draw acreage. And we were really
8	testing different landings. The shallowest landings
9	go are 150 feet below the top of the upper Avalon.
LO	And they go a little bit into sort of the top of that
11	upper Avalon 2.
12	But all of our wells in this entire
13	acreage are really within a similar landing depth in
14	the base of the upper Avalon and the upper Avalon 2.
15	MR. MCCLURE: Okay. I guess would you
16	consider both of those reservoirs kind of common
17	source, then, or is there actually, like, some sort of
L8	barrier between them?
19	MS. FLEMING: They're they're not
20	really I mean, they're unconventional reservoirs
21	all we were trying to do, and their interbedded, you
22	know, they've got some, if you'll look at the type log
23	on Exhibit 8, there's the upper Avalon is a bit
24	sandier, but it does have some carbonate interbedded
25	in there.

1	The upper Avalon 2 has higher carbonate
2	content in there, but you do get some pockets of the
3	sand. And this is tight. You know, this us siliceous
4	mudstone, so it's not like they're conventional
5	reservoirs where there's some barrier between them.
6	It's really the hydrocarbon is contained within the
7	mudstone.
8	And so what we're trying to do is fine
9	the best landing for not only drilling speed but also
10	for production. And so within that interval, we're
11	looking for we kind of see it as the similar
12	reservoir, if you will, but then we're also completing
13	these well to extract the hydrocarbon from them.
14	And so if you look at that type log,
15	you can see that it's all kind of one big siliceous
16	mudstone with these interbedded carbonates in between.
17	And we were just testing from landing plus or minus on
18	the face of the upper Avalon and the upper Avalon 2.
19	MR. MCCLURE: I'm trying to get but
20	I might be scrolling the wrong way. I think I need to
21	scroll up, actually.
22	MS. FLEMING: Yes. Exhibit 8 is what I
23	have, the type log. Hearing Exhibit 8.
24	MR. MCCLURE: Oh, here we go. I got
25	it. Ms. Fleming, I do see what we're looking at.

1	Yeah. So essentially, where you're probably all in is
2	in essentially what you're calling your upper Avalon
3	1, and then you're kind of just in the top of the
4	upper Avalon 2 in some of them.
5	Is that kind of what you just finished
6	telling me if I'm understanding what you're saying?
7	MS. FLEMING: Correct. Yeah. The
8	upper Avalon 2, you know, it's a it's it is a
9	boundary, but we do see a variable sort of carbonate
10	content coming in. You can see it gets stronger and
11	more there's more of it in the lower part of the
12	upper Avalon 2. So that's, yeah, essentially what it
13	is.
14	MR. MCCLURE: Okay. Very good. As far
14 15	MR. MCCLURE: Okay. Very good. As far as your praxis, though, for your vertical extent of
15	as your praxis, though, for your vertical extent of
15 16	as your praxis, though, for your vertical extent of your fractures, do we have any sort of rough estimate
15 16 17	as your praxis, though, for your vertical extent of your fractures, do we have any sort of rough estimate of what we're assuming they might be? Like, say, 150
15 16 17 18	as your praxis, though, for your vertical extent of your fractures, do we have any sort of rough estimate of what we're assuming they might be? Like, say, 150 feet tall, or? I'm sorry. Go ahead, sir.
15 16 17 18	as your praxis, though, for your vertical extent of your fractures, do we have any sort of rough estimate of what we're assuming they might be? Like, say, 150 feet tall, or? I'm sorry. Go ahead, sir.  DR. TANG: Since we're trying to repeat
15 16 17 18 19	as your praxis, though, for your vertical extent of your fractures, do we have any sort of rough estimate of what we're assuming they might be? Like, say, 150 feet tall, or? I'm sorry. Go ahead, sir.  DR. TANG: Since we're trying to repeat to what's asked of that. So you said what is the
15 16 17 18 19 20	as your praxis, though, for your vertical extent of your fractures, do we have any sort of rough estimate of what we're assuming they might be? Like, say, 150 feet tall, or? I'm sorry. Go ahead, sir.  DR. TANG: Since we're trying to repeat to what's asked of that. So you said what is the normal height of the fracture height?
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1	know if you had a good estimate of what it would be.
2	DR. TANG: Yeah. Our normal range is
3	coming from 100 to 300 feet, the fracture height. So
4	yeah. You know, in the older times, people do the
5	microsite meter to monitor the fracture height. And
6	then, we also do the hydraulic and 3D modeling to
7	see how that height of the fracture to grow and now
8	the natural fracture measure.
9	MR. MCCLURE: We don't have any reason
10	to believe that these would be out of that higher
11	bounds that you just said, 300 feet. Correct? Would
12	be shorter, less height than that?
13	DR. TANG: Yeah. Yeah. Normally, it's
14	150 on average.
15	MR. MCCLURE: Yeah. I
16	MS. FLEMING: And Dean, I'll
17	MR. MCCLURE: I agree with you. I'm
18	just
19	MS. FLEMING: clarify what we see
20	regionally, that's not necessarily for this exact
21	interval and project.
22	MR. MCCLURE: Yeah. I understand.
23	Unless you specifically run microsites down these
24	wells, then you're not going to know, really. I was
25	just wondering if kind of an estimate. And you have

1	provided me what I was asking. Just so I understand
2	some more checking.
3	On our Salado Draw cross-section, what
4	is wrote out as A-V-L-2.
5	MS. FLEMING: Yes.
6	MR. MCCLURE: That there is the upper
7	Avalon 2 limestone, I'm assuming, and what you're
8	considering your lower confining zone?
9	MS. FLEMING: Yeah. The lower
10	confining zone is actually the part of the AVU2, so
11	the upper, the Avalon upper 2, that's that's what
12	we're defining as the the lower confining zone.
13	MR. MCCLURE: So kind of the bottom
14	half of that where we're seeing okay is the
15	thought process
16	MS. FLEMING: carbonate content.
17	Yeah. There's it's pretty thick of carbonate
18	content in that Avalon upper 2 unit.
19	MR. MCCLURE: Okay. And that there
20	kind of answered some of my question because it almost
21	seemed like maybe we were yeah. Like we were
22	referring to the upper Avalon 2 as being the confining
23	layer as well as, you know, being some production
24	there. Okay.
25	I was almost wondering if maybe how you

1	just described is what your intent was. Thank you.
2	That does answer that question.
3	Ms. Fleming, during the break, did you
4	manage to find any history of Brushy Canyon production
5	in the area?
6	MS. FLEMING: Yeah. The we actually
7	did. I was able to find a team member who was
8	knowledgeable about it. And from what I said earlier
9	when Dylan was asking on the type log, we had put the
10	Brushy as a known, you know, hydrocarbon layer.
11	That's regionally. That's kind of, like, it could be
12	in there.
13	But as as you really well know, the
14	DMG is really thick. And it's comprised of the Bell
15	Canyon unit, the Cherry Canyon, and then the Brushy
16	Canyon unit. And so in this area, there is one known
17	oil field that was completed up in the Bell Canyon, so
18	the uppermost unit.
19	It's called the El Mar Field. It's
20	actually about a mile south and west of Sections 18,
21	19, and it was completed in the '50s, 1950s. And it's
22	been since put on water flood. You know, an enhanced
23	oil recovery unit. And so that area and and really
24	the wells are some are still, like, squeaking by.
25	But a lot of them are shut-in at this

1	point. And that you can see the outline of the
2	field just, like, very much, but it looks like a
3	traditional stratigraphic track where this outline of
4	the field is just, like, demarcated by those wells.
5	And it it doesn't get into Section 18 or 19 in
6	those areas.
7	MR. MCCLURE: Yeah. I'm looking at
8	your cross-section index map, and that is a pretty
9	good depiction. I'm assuming that all the vertical
10	wells, just as you described, southwest of your
11	Section 19, would be the wells you're referring to,
12	then?
13	MS. FLEMING: Correct. Yeah. And I
14	and they were they were drilled the field was, I
15	think, discovered in the '50s or so. And so I
16	definitely vertical wells.
17	MR. MCCLURE: Okay. And I think that
18	sort of aligns with what and I don't remember who
19	Chevron's geologist was in the initial case. I don't
20	remember who it was
21	MS. FLEMING: Jason Parizek. Yeah.
22	MR. MCCLURE: I'm sorry?
23	MS. FLEMING: Jason Parizek.
24	MR. MCCLURE: Oh, it may have
25	definitely been. I couldn't even tell you. But it

1	seems like we had a discussion about that, and it
2	seems like that is what he'd indicated is that there
3	was some but it wasn't right there. But I don't
4	remember, as you said, how far away it was.
5	So you did I mean, this is more
6	information. And then, obviously, if it was drilled
7	back in the '50s in vertical wells, it kind of answers
8	that question somewhat, so we have a decent
9	understanding there.
10	MS. FLEMING: And then again in the
11	uppermost unit in the Bell Canyon formation of the
12	MR. MCCLURE: Yeah. So we probably
13	have an extra
14	MS. FLEMING: There's another
15	MR. MCCLURE: thousand, 1500 feet,
16	something?
17	MS. FLEMING: Maybe even 2,000 feet
18	between that that field, the El Mar, and what was
19	completed and going down into the upper Avalon.
20	MR. MCCLURE: Well, maybe he wasn't
21	referring to his El Mar field, then. He might have
22	been referring to a different field then because he
23	almost sounded like he sounded like it was Brushy
24	Canyon somewhere. But I don't know. This was two
25	years ago or some such, and I don't remember the

1	details. I'll go on back and look.
2	Anyway, we have our current discussion
3	on it. In regards to the set points on the packers
4	when the MITs were run, were they down beneath our
5	confining layer, our Bone Spring lime? Or were they
6	set at the point that the MITs were ran?
7	MR. LATTIMER: The packers are set up
8	above our top perforation, so they're going to be up
9	in the vertical and/or, you know, early part of the
LO	deviation usually around 10 to 20 degrees.
L1	MR. MCCLURE: Yeah. So you're probably
L2	1200 or just 1,000 feet above the target formation
L3	or
L4	MR. LATTIMER: Yeah. Generally, we're
L5	we're going to be within a few hundred feet. We
L6	try to, you know, the deeper we can get the packers,
L 7	the better we can do draw-down on these wells
L8	historically. So we don't want to put those packers
L9	so far vertically above the production formation.
20	So I'd have to go look at a wellbore
21	diagram and the deviation to tell exactly what the TVD
22	for that packer.
23	MR. MCCLURE: And what you included in
24	your application for your exhibits, does it give us
25	your packer depths? I know you have your well

1	diagrams. But
2	MR. LATTIMER: Yeah. It should have in
3	there. I believe it's in there. I know it shows, and
4	then there's a lot of depth referenced. If it's not,
5	we can get that for you.
6	MR. MCCLURE: Yeah. Because my only
7	concern thee is in theory if we're considering the
8	confining layer to be that Bone Spring lime, then if
9	you tested your casing at some point above that, then
10	you have some untested casing above that confining
11	layer essentially is the context for why I'm asking.
12	MR. LATTIMER: No. Understood.
13	MR. MCCLURE: And this is one of your
14	wellbore diagrams. And I don't know if it has it
15	here.
16	MR. LATTIMER: Yeah. So the second
17	page of each wellbore is, you know
18	MR. MCCLURE: Oh. I do see it now. I
19	do see now.
20	MR. LATTIMER: Yeah. It provides.
21	MR. MCCLURE: I apologize. I do see
22	it. On your second page there it has the packer
23	setting. And you have that for each and every well,
24	it looks like.
25	MR. LATTIMER: Correct.

1	MR. MCCLURE: Yes, sir. It looks like
2	you do. Okay. We'll review that and see what we're
3	thinking on our MITs. Okay. Now, in an earlier
4	statement, you had made the determination that you
5	believe a calculation of the top of cement was
6	adequate to demonstrate that we had accurate cement
7	coverage.
8	I was just wondering what we were
9	basing that off of. I mean, how we for sure, I guess,
10	on our numbers, because essentially we're going to
11	calculate it based upon if we have any losses and how
12	much washout we have and stuff like that. Go ahead,
13	sir.
L4	MR. LATTIMER: It's based off our, you
15	know, returns and, you know, circulating surface
L6	volumes and whatnot that that was calculated that it
L7	was high enough to go well above, you know, the zone
18	of interest.
L9	MR. MCCLURE: And by saying it's high
20	enough to go well above the zone of interest, you're
21	referring to the confining layer and the upper Bone
22	Spring is the thought process? Or yeah? Or are you
23	referring to getting up into the intermediate casing,
24	like our normal requirement would be.
25	MR. LATTIMER: It's definitely got to
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1	be up into that. I mean, the on those diagrams
2	provided, there is a top of cement calculation. If
3	it's not confirmed by CBL. But it's definitely going
4	to be above regulations and requirements. Because if
5	not, then we would have remediated it and address it,
6	you know, if it was determined it wasn't sufficient.
7	MR. MCCLURE: Well, the problem is you
8	run into different requirements for production and
9	injection. And here we're technically injecting into
10	the reservoir.
11	So it is kind of a gray zone, I guess.
12	So while I agree with you on you would have remediated
13	it under the thought process of it being a production
14	well, now we're looking at converting it to a closed
15	loop gas capture well, essentially.
16	MR. LATTIMER: Yeah. Understood.
17	MR. MCCLURE: Go ahead.
18	MR. LATTIMER: But again, this
19	injection is very, you know, short-term duration.
20	It's, you know, hours or days. It's not going to be,
21	you know, weeks.
22	MR. MCCLURE: Well, I was going to say
23	the pressure is actually the larger factor that would
24	make a person most comfortable.
25	Having said that, though, the part that

1	makes us a lot less comfortable is the fact that we
2	have no way of monitoring our annulus and making sure
3	there's a layer of protection between our well that
4	we're injecting into and our outside formations,
5	essentially, upper formations.
6	Because in normal injection, you'd have
7	your annulus isolated. Here, we obviously cannot do
8	that. So that's
9	MR. LATTIMER: There's been
10	MR. MCCLURE: a little bit extra
11	concern. Go ahead.
12	MR. LATTIMER: I was going to say yes,
13	because it's a normal gas lift operation, so you know,
14	you
15	MR. MCCLURE: Exactly.
16	MR. LATTIMER: but I mean, the
17	pressures that can be seen on that annulus are within
18	our normal gas lift operational, I guess, criteria
19	anyways or pressure limits because we can't supply a
20	pressure that would get way too high and create an
21	issue for the well integrity.
22	MR. MCCLURE: Yeah. No. And I was
23	going to say, that's definitely a circumstance that is
24	less problematic than its general injection well. But
25	having said that, you know, I'm not sure if we're

1	comfortable, I guess, not having cement coverage all
2	the way to the intermediate casing.
3	But that's something for the division
4	to decide upon and see what we're thinking on these
5	individual wells. At this particular juncture, I'm
6	just getting confirmation of what Chevron's intent is
7	and proposition is here.
8	MR. LATTIMER: Understood.
9	MR. MCCLURE: Okay. You didn't want to
10	jump in at all, did you, Mr. Rose-Coss, before I get
11	to more general?
12	MR. ROSE-COSS: I don't have anything
13	else specific to pivot. So keep going.
14	MR. MCCLURE: Okay. That's what I'll
15	plan on then.
16	Yeah. Ms. DeFriend, earlier you had
17	mentioned that the railroad commission that Chevron
18	also has a similar project to this in front of them.
19	What was the resolution in the case? Or is it still
20	before them?
21	MR. ROSE-COSS: Yeah. That was going
22	to be my question because often well, I was it
23	was probably not that funny. But it was, like,
24	awesome of the OCD would get told how it is done in
25	Texas, and then we say how we're going to do it

1	instead.
2	But now I'm curious to know how the
3	Texas Railroad Commission
4	MS. DEFRIEND: Sure. This is Christine
5	DeFriend. When we approached the railroad commission,
6	they did not require us to provide any pilot data, any
7	permitting, or anything for intermittent gas injection
8	less than 30 days.
9	MR. ROSE-COSS: Okay. And that's about
LO	what I thought.
L1	MS. DEFRIEND: They allowed it proceed,
L2	and they have not been involved in that pilot project
L3	at all.
L4	MR. ROSE-COSS: So they didn't grill
L5	you for a whole day at a hearing with a lawyer?
L6	MS. DEFRIEND: Correct. We didn't have
L7	a hearing. We handled it via phone call, email, that
L8	type of thing.
L9	MR. ROSE-COSS: Okay. Well, go
20	ahead
21	MR. MCCLURE: Did they have any
22	requirements in regards to ensuring mechanical
23	integrity considering my concerns that we don't have
24	the annulus isolated? How did they approach that
25	circumstance?

1	MS. DEFRIEND: It was not brought up.
2	I don't want to assume they had no concerns, but they
3	did not ask us to provide any or demonstrate any MITs.
4	They didn't ask us for anything, in fact. They just
5	said we could proceed anything less than 30 days.
6	MR. MCCLURE: And it's just currently a
7	pilot project, though. Right? It's not full-term?
8	MS. DEFRIEND: It it was it was a
9	pilot, but even moving onto full-term intermittent
10	injection, less than 30 days where we are not required
11	to reclassify the wells as injectors, we were allowed
12	to proceed.
13	MR. MCCLURE: Okay. Thank you. Now,
14	when you approached the BLM in regards to this
15	project, you mentioned that they have not gotten back
16	to you with any resolutions or conclusions of their
17	opinion, then, yet?
18	MS. DEFRIEND: That is correct. But
19	actually, later in the hearing after my testimony, we
20	did get an email back from them. They were setting up
21	a meeting next week to we did a presentation on
22	November 10th to I'm not 100 percent aware because
23	titles.
24	But another group, the reservoir
25	management group, would like us to do the same

1	presentation again. And we're currently setting that
2	up for next week.
3	MR. MCCLURE: Yeah. I'm going to
4	mispronounce his last name, but it's Kyle Paradis
5	maybe or Paradis.
6	MS. FLEMING: Yeah. Just to to
7	clarify, we had a meeting this is Alexandra
8	Fleming, if you can hear me. We had a meeting
9	MR. MCCLURE: Yes, ma'am.
10	MS. FLEMING: with BLM's CFO, the
11	Carlsbad field office that would be Chris Walls
12	on November 10th just showing the allocation method.
13	And he said, yep, this is great. He remembered the
14	pilot that we came and we proposed. And they had said
15	yep, sounds great, to do the pilot.
16	He asked us to re-present the pilot
17	results because some of his engineers have turned over
18	since we came to them and presented the pilot results.
19	And he just wanted his newer engineers to see it. And
20	then, he also asked that Mustafa Hawk [ph] and Kyle
21	Paradis with BLM RMG group, the reservoir management
22	group, also see it and give us feedback on the
23	allocation method.
24	But and so we're doing that that
25	email from Haws [ph] came in during this sort of

deposition actually. And so we're setting it up
hopefully for next week. And then the BLM did
indicate that it would just be a sundry notice to them
of this allocation so they can re-review the
allocation method.
MR. MCCLURE: Yeah. And just to give
you some context of the reason I'm asking, Chevron was
very kind enough to take the fee leases out of their
pilot project here. So essentially now we're just
left with the federal royalties.
But essentially what my concern is is
if we do not have 100 percent recovery, then it will
be the federal minerals in this case that end up
getting shorted. Correct? If we underestimate their
native production?
MS. FLEMING: Could you say that again,
please?
MR. MCCLURE: Yes, ma'am. I was going
MR. MCCLURE: Yes, ma'am. I was going
MR. MCCLURE: Yes, ma'am. I was going to say if the native production from the well was
MR. MCCLURE: Yes, ma'am. I was going to say if the native production from the well was underestimated, then how your royalties are being
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MR. MCCLURE: Yes, ma'am. I was going to say if the native production from the well was underestimated, then how your royalties are being determined, those wells would be underpaid on royalties. Correct?

1	pretty frequent. We have solid baseline and history
2	data that, you know, we believe the data that Yula has
3	alluded to and shared that, you know, I guess that is
4	a possibility.
5	But we don't see that as being a
6	concern.
7	MR. MCCLURE: And I'm not go ahead,
8	sir.
9	DR. TANG: Sorry. This is Yula Tang.
10	I just was trying to say that, you know, maybe the
11	difference is that a simple allocation or GOR
12	calculation, there are some difference regarding the
13	timing of the recovery. Maybe it's in short time or
14	one month or four months, three months, five months.
15	So five months is not a big difference
16	that go years or ten years to come back or that's not
17	the case. So the impact regarding who the capture
18	volume for the royalty, that is very small.
19	MR. MCCLURE: Yeah. And it's
20	definitely oh, go ahead. Was somebody else
21	speaking? I'm sorry.
22	DR. TANG: Me. I mean, the cause would
23	say that our gas would be returned 100 percent. It
24	just takes some time.
25	MR. MCCLURE: Well, I was going to say,

1	I mean, we might approach 100 percent. But I don't
2	think you're ever going to actually see 100 percent.
3	You'll approach it, but you need infinite time to
4	actually get an entirety back. Having said that, you
5	can have relatively the full amount.
6	Micro show obviously more so in this
7	one as alluded to earlier is our pursuing with our
8	water influx potentially messing with that. However,
9	the reason I'm asking about the BLM is if it were to
10	occur, then it seems that how royalties are being
11	determined, it would only be the BLM that would be
12	shorted.
13	Hence, why I'm interested to know once
14	they've given their approval and blessing of how
15	you're going to determine your allocation and
16	determine royalties to them.
17	MS. FLEMING: That's correct. But
18	that's why we're proposing mass balance because we're
19	not waiting infinite time to recover these very small,
20	like, relatively-speaking very small volumes out on
21	the tail end if that's even the case. In our
22	Culbertson pilot, we recovered it quickly, and we
23	confirmed that was GOR.
24	So there is the option or possibility
25	here that in some of these other wells, the water

1	influx may not be a problem, and we do recover that
2	gas very quickly. So mass balance makes sense, and
3	then we return to native gas production.
4	But yes, in this situation you are
5	proposing, if we are underestimating, then it would be
6	the federal leases that are shorted. But we have no
7	reason to believe that that as my colleagues have
8	said, we have no reason to believe that that would be
9	the case based on our pilot results thus far.
10	MR. MCCLURE: And I'm not implying as
11	such. But because of that, at the very least, I don't
12	think I would recommend that the division not move on
13	this until we get some sort of approved sundry or
14	something submitted to us from the BLM for this
15	specific case.
16	I don't know what Mr. Brancard's
17	thought is on how we can proceed with the case going
18	forward. But that's kind of where I was leading to
19	with this line of questioning, I guess.
20	I don't know if Mr. Brancard
21	MS. DEFRIEND: I think pursuing
22	MR. MCCLURE: is listening in.
23	Go ahead, ma'am.
24	MS. DEFRIEND: speak to that we've
25	been pursuing this with BLM. We have the follow-up

1	meeting next week. We'll approach them with this
2	sundry, so that's something we can provide to you if
3	and when we have that.
4	MR. MCCLURE: Yeah. That was exactly
5	what I was getting at. And because the assumption is
6	here if in a few weeks you might have it, it's kind of
7	your thought process currently?
8	MS. FLEMING: Yes.
9	MR. MCCLURE: Okay.
10	MS. FLEMING: Yeah, Dean, we'll have
11	that conversation, and then we'll put in for that
12	sundry. So and just because I don't know the process.
13	Will you prefer that we submit that to the BLM to gain
14	their approval first and then move forward? Or would
15	they typically wait for you all to let us know whether
16	it was
17	MR. MCCLURE: Well, I was going to say,
18	we're kind of, I mean, Chevron's considering it a
19	full-time project, but we're essentially kind of
20	still, I mean, we're at the very least regardless of
21	who's making the terminology, at the tail end of a
22	pilot project regardless of who's referring to it, I
23	guess.
24	But because of that, I don't know as
25	there is a set standard is what I'm trying to get at.

1	And I wouldn't even say that this would be a
2	requirement for these projects overall. But because
3	of the special circumstances in this project,
4	wondering if that may be our best approach.
5	MS. FLEMING: So we heard that, Dean,
6	to go ahead and get with the RMG, talk with them about
7	it, and go ahead and submit that to them for their
8	approval.
9	MR. MCCLURE: Yes, ma'am. Yeah. And
10	in this particular case, I think if we just get
11	something from the BLM that just shows that or
12	something from you that's been approved by the BLM
13	that shows they're on board with your allocation
14	proposal.
15	Could be as simple as a cover letter or
16	if they want you to submit it as a sundry. I don't
17	think it makes a difference to us how the BLM wants
18	you to do that.
19	MR. LATTIMER: All right.
20	MS. FLEMING: I don't know if this
21	impacts you guys, but I have about ten minutes until I
22	need to go pick up my kids from school. If you have
23	any other questions directed for me, maybe we could
24	try to cover those? Is that okay?
25	MR. MCCLURE: Yes, ma'am. I was going

1	to say, having said that, I
2	MR. ROSE-COSS: I'm in the same boat.
3	So that works.
4	MS. FLEMING: It's an hour later here,
5	so my kids are going to be, like, "You left me. I was
6	the last one picked up today."
7	MR. MCCLURE: I was going to say, I
8	actually have one more question.
9	Go ahead. I'm sorry? Is somebody
10	talking?
11	MS. FLEMING: No. We were
12	chit-chatting. Go ahead.
13	MR. MCCLURE: Okay. I was going to
14	say, the only other question I have is just for
15	confirmation as far as where our source wells are
16	located, what you have highlighted as Chevron's
17	acreage, it'd be that eight and a half sections that's
18	in the state of New Mexico there.
19	Essentially, that's the location of all
20	the source wells. Correct?
21	MR. LATTIMER: Correct. All of those
22	eight and a half sections highlighted in yellow in New
23	Mexico.
24	MR. MCCLURE: Yep. Exactly. I was
25	just wanting to confirm it was all eight and a half.

1	Based upon the central tank battery names, it kind of
2	led me to that conclusion, but I just wanted complete
3	confirmation of that. I think that was all my
4	questions.
5	Dylan, did we want more follow-up about
6	having the making sure that we had a disposition of
7	the Bone Spring lime, I think you were asking about
8	maybe? Did you want more follow-up on that, or were
9	you satisfied?
10	MR. ROSE-COSS: I'm satisfied. I think
11	we're going to it's going to be what it is.
12	MR. MCCLURE: Okay. Thank you, all of
13	you.
14	Mr. Brancard, I don't have any more
15	questions.
16	THE HEARING OFFICER: I don't believe
17	you, Dean, but you're cutting yourself off.
18	MR. MCCLURE: I'm cutting it off.
19	THE HEARING OFFICER: So anyway, yes.
20	We really appreciate you all hanging in there and
21	answering a lot more questions whether they're
22	relevant or not. And what do we need for follow-up?
23	Let's sit down and figure this out here.
24	MR. MCCLURE: I don't know if Mr.
25	Rankin has a list. I was going to say, I had two

1	things that I was thinking of unless I missed any.
2	The two things I was
3	THE HEARING OFFICER: Mr. Rankin
4	MR. MCCLURE: Oh, go ahead. I'm sorry,
5	Mr. Brancard.
6	THE HEARING OFFICER: No. Go ahead,
7	Dean.
8	MR. MCCLURE: Okay. The only two
9	things that I had that was identified was an approval
10	from the BLM regarding the allocation method. And the
11	other thing was submit that graph again with the scale
12	on the righthand side for the fluid. It was the gas
13	reinjection pilot injection history.
14	And then, the scale on the righthand
15	side. Those are the only two things that I had, but I
16	may have missed it if somebody else asked for
17	anything.
18	THE HEARING OFFICER: Mr. Rose-Coss,
19	did you have anything that you
20	MR. ROSE-COSS: You know, no. No. I'm
21	okay. I think the discussion resolved most of the
22	questions.
23	THE HEARING OFFICER: I would warn you
24	all that we feel free to email you with other
25	requests.

1	Mr. Tang? Dr. Tang?			
2	DR. TANG: I just wanted to clarify			
3	that and the scale of that chart. It didn't show that			
4	liquid rate scale, but on next page, it same same			
5	graph. It show on the on the lefthand side			
6	vertical, it shows the liquid rate scale. Actually,			
7	it is there.			
8	MS. FLEMING: But we will also reach in			
9	it with the scale.			
10	THE HEARING OFFICER: Thank you. Yeah.			
11	I know that the only two things that I had written			
12	down.			
13	Mr. Rankin, did you have anything else			
14	written down?			
15	MR. RANKIN: No. That's all.			
16	THE HEARING OFFICER: Great. Thank			
17	you.			
18	This has been extremely helpful.			
19	We're, you know, heading to new waters here or new			
20	gas. New fluids, how about that? And we appreciate			
21	all the information you provided, and the information			
22	from these pilot projects is obviously very helpful.			
23	And so with that, we are now at the end of Case 23174.			
24	Is there anyone else out there with			
25	comments today on Case 23174?			

1	Hearing none, if we haven't already
2	admitted all the exhibits into the record, did we
3	clear all that up, Mr. Rankin?
4	MR. RANKIN: I believe we did. I
5	believe we have accepted all 25 and have had them
6	admitted to the record. You know, Mr. Examiner, it's
7	late, so I won't belabor anything. One thing I would
8	like to close with is just a reminder to the division
9	this is before your time, Mr. Brancard.
LO	But when Chevron initially came to the
L1	division with this pilot project, it did so at the
L2	direction of the division on the basis that the
L3	proposed operations and short-term injection that it
L4	was proposing did not fall within the division's UIC
L5	regulations.
L6	And so the division sent Chevron a
L7	letter clarifying that they believed the authority to
L8	regulate this type of project fell under the Oil and
L9	Gas Act. And so that's how the nature of how this
20	evolved going back to 2019 when these pilot projects
21	initially came about was on that basis.
22	And I understand that the division, it
23	may be continuing to evaluate that. But that's the
24	basis for how, you know, the origination of these
25	cases.

1	THE HEARING OFFICER: Thank you. I'm
2	aware of the discussions on the pilot projects and
3	that we came to that decision for the pilot projects.
4	I just think it's worthwhile to think about it again
5	now that's we're looking at permanent approval of this
6	type of method of injection here.
7	Anyway, we will keep you informed. I
8	think discussions are ongoing. I see emails bouncing
9	back already from other people with Chevron and our
10	agency. And so we will keep you informed as to what's
11	going on with that issue. And it's not that we want
12	to slow down or block your project.
13	It's more that we don't want to head
14	forward on something and then have somebody, you know,
15	like our big uncles at the EPA tell us that we've done
16	the wrong things. So.
17	MR. RANKIN: Understood. Appreciate
18	the diligence, engagement. On behalf of myself and
19	the group at Chevron, thank you very much for the
20	time. And if there's anything else that ends up with
21	that, we'll try to address it or facilitate, you know,
22	anything down the road. And we'll be in touch, I'm
23	sure.
24	THE HEARING OFFICER: Thank you. So
25	with that, Case 23174, it is taken under advisement,

1	record left open for those two little matters at this				
2	point to be submitted.				
3	Thank you, everyone.				
4	MR. RANKIN: Thank you.				
5	DR. TANG: Thank you.				
6	MS. DEFRIEND: Thank you.				
7	MR. ROSE-COSS: Thank you, all. This				
8	was helpful.				
9	MR. MCCLURE: Thank you, guys, for all				
10	your hard work, by the way.				
11	DR. TANG: Thank you.				
12	MS. FLEMING: Thank you.				
13	(Whereupon, at 5:39 p.m., the				
14	proceeding was concluded.)				
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#### 1 CERTIFICATE OF DEPOSITION OFFICER I, DANA FULTON, the officer before whom the 2 3 foregoing proceedings were taken, do hereby certify that any witness(es) in the foregoing proceedings, 4 5 prior to testifying, were duly sworn; that the proceedings were recorded by me and thereafter reduced 6 to typewriting by a qualified transcriptionist; that 7 said digital audio recording of said proceedings are a 8 9 true and accurate record to the best of my knowledge, skills, and ability; that I am neither counsel for, 10 11 related to, nor employed by any of the parties to the action in which this was taken; and, further, that I 12 am not a relative or employee of any counsel or 13 14 attorney employed by the parties hereto, nor financially or otherwise interested in the outcome of 15 16 this action. Dane Fulton 17 18 DANA FULTON 19 Notary Public in and for the State of New Mexico 20 21 22 23 24 2.5 Page 334

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