

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, February 2, 2023

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	23246	Application of Avant Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprising the S/2 of Sections 35 and 36, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Alpha Wolf 36 Federal Com 301H; Alpha Wolf 36 Federal Com 302H; Alpha Wolf 36 Federal Com 303H; Alpha Wolf 36 Federal Com 501H; Alpha Wolf 36 Federal Com 502H; Alpha Wolf 36 Federal Com 503H; Alpha Wolf 36 Federal Com 601H; Alpha Wolf 36 Federal Com 602H; and Alpha Wolf 36 Federal Com 603H wells, to be horizontally drilled. The producing area for the wells are expected to be orthodox. The completed intervals for the Alpha Wolf 36 Federal Com 302H, Alpha Wolf 36 Federal Com 502H, Alpha Wolf 36 Federal Com 602H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10.8 miles south of Maljamar, New Mexico.
2.	23264	Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 E/2 of Sections 6 and 7, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jawhawk 6-7 Fed Fee Com #33H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 31, Township 25 South, Range 34 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7, Township 26 South, Range 34 East. This 320-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit covering portions of the subject acreage: <ul style="list-style-type: none"> • A 160-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Section 7, Township 26, South, Range 34 East, dedicated to the ICHABOD "7" FED 1H well (API: 30-025-40043). Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as

		operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 20 miles southwest of Jal, New Mexico.
3.	22083 [Status Conference]	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Bone Spring Quail Ridge Pool (Pool Code 50460) underlying W/2 of Sections 16, and the NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles southwest of Hobbs, New Mexico.</p> <p>Money Penny 21-16E No. 102H To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 9,530' to a Measured Depth of approximately 17,975'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p> <p>Money Penny 21-16E No. 302H To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680 to a Measured Depth of approximately 19,125'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p> <p>Money Penny 21-16E No. 101H To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NW/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 9,530' to a Measured Depth of approximately 17,975'. Dedicated acreage: Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p> <p>Money Penny 21-16E No. 301H To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NW/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,125'. Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p>
4.	22084 [Status Conference]	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the La Rica Wolfcamp Pool (Pool Code 37316) underlying W/2 of Sections 16, and the NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles southwest of Hobbs, New Mexico.</p> <p>Money Penny 21-16E No. 402H To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the La Rica Wolfcamp Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,305'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p> <p>Money Penny 21-16W No. 401H To be drilled from a proposed surface location for this well in the NW/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the La Rica Wolfcamp Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,125'. Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p>
5.	22813 [Status Conference]	<p>Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Charger 35-26 Fed 1BS Com 1H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of</p>

		<p>Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; Charger 35-26 Fed 1BS Com 2H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26; Charger 35-26 Fed 2BS Com 5H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and Charger 36-26 Fed 2BS Com 6H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26. The completed interval of the Charger 35-26 Fed 2BS Com 5H Well will be within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.</p>
<p>6.</p>	<p>23274 [Status Conference]</p>	<p>Application of Earthstone Operating, LLC, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Lea Bonespring Pool (Pool Code 37570) underlying E2 of Section 23, Township 19 south, Range 34 East, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles southwest of Hobbs, New Mexico.</p> <p>A. Thunderball 23 Fed 1BS Com 1H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the 1st Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~15,000' to a Measured Depth of approximately 5,400'. This well will target the 1st Bone Spring zone with dedicated acreage consisting of the E2 of Section 23.</p> <p>B. Thunderball 23 Fed 1BS Com 2H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the 1st Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~15,000' to a Measured Depth of approximately 5,400'. This well will target the 1st Bone Spring zone with dedicated acreage consisting of the E2 of Section 23.</p> <p>C. Thunderball 23 Fed 2BS Com 5H To be drilled from a proposed surface hole location in the NW4NE4 of Section 23-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the 2nd Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~15,750' to a Measured Depth of approximately 5,400'. This well will target the 2nd Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23.</p> <p>D. Thunderball 23 Fed 2BS Com 6H To be drilled from a proposed surface hole location in the NW4NE4 of Section 23-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the 2nd Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~15,750' to a Measured Depth of approximately 5,400'. This well will target the 2nd Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23.</p> <p>E. Thunderball 23 Fed 3BS Com 3H To be drilled from a proposed surface hole location in the NW4NE4 of Section 23-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the 3rd Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~16,500' to a Measured Depth of approximately 5,400'. This well will target the 3rd Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23.</p> <p>F. Thunderball 23 Fed 3BS Com 4H To be drilled from a proposed surface hole location in the NW4NE4 of Section 23-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the 3rd Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~16,500' to a Measured Depth of approximately 5,400'. This well will target the 3rd Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23.</p>
<p>7.</p>	<p>23221</p>	<p>(Amend) Application of Franklin Mountain Energy LLC to Amend Order No. R-21995, Lea County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21995 to allow for a one-year extension of time to commence drilling the initial well under Order No. R-21995. Order No. R-21995 pooled uncommitted interest owners in a 640-acre, more or less, Wolfcamp standard horizontal spacing unit comprised of the E/2 of</p>

		Sections 14 and 23, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Said area is located approximately 16 miles northwest of Jal, New Mexico.
8.	23222	(Amend) Application of Franklin Mountain Energy LLC to Amend Order No. R-21996, Lea County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21996 to allow for a one-year extension of time to commence drilling the initial well under Order No. R-21996. Order No. R-21996 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring standard horizontal spacing unit comprised of the E/2W/2 of Sections 14 and 23, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Said area is located approximately 16 miles northwest of Jal, New Mexico.
9.	23223	(Amend) Application of Franklin Mountain Energy LLC to Amend Order No. R-21997, Lea County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21997 to allow for a one-year extension of time to commence drilling the initial well under Order No. R-21997. Order No. R-21997 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring standard horizontal spacing unit comprised of the W/2E/2 of Sections 14 and 23, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Said area is located approximately 16 miles northwest of Jal, New Mexico.
10.	23224	(Amend) Application of Franklin Mountain Energy LLC to Amend Order No. R-21998, Lea County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21998 to allow for a one-year extension of time to commence drilling the initial well under Order No. R-21998. Order No. R-21998 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring standard horizontal spacing unit comprised of the E/2E/2 of Sections 14 and 23, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Said area is located approximately 16 miles northwest of Jal, New Mexico.
11.	21683 [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #131H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 21. The completed interval of the well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.
12.	21685 [Status Conference]	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #201H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 21. The completed interval of the well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.
13.	22103 [Status Conference]	(formerly Case 21684): Amended Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16, 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1628 Fed Com #132H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a bottom hole location in SE/4 SW/4 (Unit N) of Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.

14.	22104 [Status Conference]	(formerly Case 21686): Amended Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16, 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1628 Fed Com #206H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a bottom hole location in SE/4 SW/4 (Unit N) of Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.
15.	22584 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 26 and 35, Township 18 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed English Buffalo 35 26 Fed Com 111H and English Buffalo 35 26 Fed Com 121H wells to be drilled from a surface location in the SW/4 SW/4 of Section 35 to a proposed bottom hole location in the NW/4 NW/4 of Section 26. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southeast of Maljamar, New Mexico.
16.	23042 [Status Conference]	Application of Mewbourne Oil Company to Revoke or Modify the Injection Authority Granted Under Order No. R-10139 for the State MA Com No. 1 Operated by Endeavor Energy Resources, LP, Eddy County, New Mexico. Applicant seeks an order revoking or modifying the injection authority granted by Order R-10139, issued in June of 1994 in Case No. 10968, for the State MA Com No. 1 (30-015-23709), located 1980 feet from the North line and 660 feet from the East line (Unit H) in Section 3, Township 25 South, Range 28 East, N.M.P.N., Eddy County, New Mexico. The approved injection zone is from “approximately 7,287 feet to approximately 7,740 feet” and includes the First Bone Spring Sand interval of the Bone Spring formation, an interval which has proven to be productive or potentially productive of hydrocarbons since the advent of horizontal drilling. Said area is located approximately 4.5 miles south of Malaga, New Mexico.
17.	23201 [Dismissed]	Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon: <ul style="list-style-type: none"> • Width CC 6 7 Federal Com Well No. 14H (API No. 30-015-45573), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7; • Length CC 6 7 Federal Com Well No. 24H (API No. 30-015-45552), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; • Length CC 6 7 Federal Com Well No. 25H (API No. 30-015-45566), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and • Length CC 6 7 Federal Com Well No. 26H (API No. 30-015-45567), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7. The completed interval of the Length CC 6 7 Federal Com Well No. 25H well is within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.

18.	23202 [Continued to March 2, 2023]	<p>Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 639.88-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 6 and 7 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells which have been drilled thereon:</p> <ul style="list-style-type: none"> • Height CC 6 7 Federal Com Well No. 34H (API No. 30-015-45562), which has been drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; • Height CC 6 7 Federal Com Well No. 35H (API No. 30-015-45563), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 7; and • Height CC 6 7 Federal Com Well No. 36H (API No. 30-015-45564), which has been drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 7. <p>The completed intervals for the wells comply with setback requirements under the special rules for the Purple Sage Wolfcamp Pool. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 3 miles northeast of Malaga, New Mexico.</p>
19.	23279 [Continued to February 16, 2023]	<p>Application of Ridge Runner Resources Operating, LLC for Extension to Commence Drilling Operations, Lea County, New Mexico. Ridge Runner Resources Operating, LLC ("Applicant") seeks an order amending Order No. R-21587-A to extend the deadline to commence drilling operations to one year from the date of the amended order. Order No. R-21587 pooled all uncommitted mineral interests in the Wolfcamp formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 3 and the W/2 of Section 10, Township 20 South, Range 35 East in Lea County, New Mexico and dedicated the unit to the Thunderbird 3019 Fed Com W #1H and 2H wells ("Wells"). Order No. R-21587-A extended the deadline to commence drilling the Wells until January 21, 2023. Applicant requests the Division amend Order No. R-21587-A to extend the deadline to commence drilling the Wells to one year from the date an amended order is entered. The Wells are located approximately 13 miles west of Monument, New Mexico.</p>
20.	23296	<p>Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the First Bone Spring formation underlying a 319.86-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 34, Township 19 South, Range 33 East, and Lot 1, SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 3, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the proposed Jade 34-3 Fed 1BS Com 12H well ("Well"), to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 34, Township 19 South, Range 33 East to a proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 3, Township 20 South, Range 33 East. The completed interval of the Well will be orthodox. Due to a depth severance, Applicant seeks to pool interests from the top of the Bone Spring Formation to the base of the First Bone Spring formation at a stratigraphic equivalent of approximately 9,560' TVD. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 30 miles southwest of Hobbs, New Mexico.</p>
21.	23297	<p>Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the First Bone Spring formation underlying 319.95-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 34, Township 19 South, Range 33 East, and Lot 2, SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 3, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the proposed Jade 34-3 Fed 1BS Com 11H well ("Well"), to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 34, Township 19 South, Range 33 East to a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 3, Township 20 South, Range 33 East. The completed interval of the Well will be orthodox. Due to a depth severance, Applicant seeks to pool interests from the top of the Bone Spring Formation to the base of the First Bone Spring formation at a stratigraphic equivalent of approximately 9,560' TVD. Also to be considered will be the cost of drilling and completing the</p>

		Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 30 miles southwest of Hobbs, New Mexico.
22.	23298	Application of Mewbourne Oil Company to re-open Case No. 22639 for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 22 and the S/2S/2 of Section 2, Township 18 South, Range 29 East, NMPM, for the purpose of obtaining approval of a communitization agreement from the Bureau of Land Management. The unit will be dedicated to the Puma Blanca 22/21 B2PM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 22 and a last take point in the SW/SW/4 of Section 21. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 8-1/2 miles southwest of Loco Hills, New Mexico.
23.	23299 [Dismissed]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lots 7 and 8 of Section 5 and Lots 5-8 of Section 4, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to the Tough Ombres 5/4 W0GH Fed. Com. Well No. 1H, with a first take point in Lot 7 of Section 5 and a last take point in Lot 8 of Section 4. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles north-northeast of Carlsbad, New Mexico.
24.	23300	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 1 and the W/2E/2 of Section 12, Township 19 South, Range 32 East, NMPM. The unit will be dedicated to the Bondurant 1/12 B2BO Fed. Well No. 1H, with a first take point in the NW/4NE/4 of Section 1 and a last take point in the SW/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 9 miles north-northeast of Halfway, New Mexico.
25.	23301	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 1 and the E/2E/2 of Section 12, Township 19 South, Range 32 East, NMPM. The unit will be dedicated to the Bondurant 1/12 B2AP Fed. Well No. 1H, with a first take point in the NE/4NE/4 of Section 1 and a last take point in the SE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 9 miles north-northeast of Halfway, New Mexico.
26.	23302	Application of Ridge Runner Resources Operating, LLC for Extension to Commence Drilling Operations, Lea County, New Mexico. Ridge Runner Resources Operating, LLC ("Applicant") seeks an order amending Order No. R-21586-A to extend the deadline to commence drilling operations to one year from the date of the amended order. Order No. R-21586 pooled all uncommitted mineral interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 3 and the W/2 of Section 10, Township 20 South, Range 35 East in Lea County, New Mexico and dedicated the unit to the Thunderbird 3-10 Fed Com B #1H, 2H, 3H, and 4H wells ("Wells"). Order No. R-21586-A extended the deadline to commence drilling the Wells until January 21, 2023. Applicant requests the Division amend Order No. R-21586-A to extend the deadline to commence drilling the Wells to one year from the date an amended order is entered. The Wells are located approximately 13 miles west of Monument, New Mexico.
27.	23303	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. COG Operating LLC ("Applicant") seeks an order pooling all uncommitted interests in the Wolfcamp

		<p>formation underlying a 1,920-acre, more or less, standard horizontal spacing unit comprised of Sections 28 and 33 of Township 25 South, Range 27 East, and Section 4 of Township 26 South, Range 27 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): the Flaming Snail Fed Com 701H, Flaming Snail Fed Com 702H, Flaming Snail Fed Com 703H, Flaming Snail Fed Com 801H, and Flaming Snail Fed Com 802H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, Township 25 South, Range 27 East, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 4, Township 26 South, Range 27 East; the Flaming Snail Fed Com 704H, Flaming Snail Fed Com 705H, and Flaming Snail Fed Com 803H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, Township 25 South, Range 27 East, to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 4, Township 26 South, Range 27 East; the Flaming Snail Fed Com 706H, Flaming Snail Fed Com 707H, Flaming Snail Fed Com 708H, Flaming Snail Fed Com 804H, and Flaming Snail Fed Com 805H, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South, Range 27 East, to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 4, Township 26 South, Range 27 East; and the Flaming Snail Fed Com 709H, Flaming Snail Fed Com 710H, and Flaming Snail Fed Com 806H, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South, Range 27 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 4, Township 26 South, Range 27 East. The completed intervals of the Wells will be orthodox. The completed interval of the Flaming Snail Fed Com 706H well will be located within 330' of the quarter-quarter section line separating the E/2 and W/2 of Sections 28 and 33, Township 25 South, Range 27 East, and Section 4, Township 26 South, Range 27 East, to allow for the creation of a 1,920-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 22 miles south of Carlsbad, New Mexico.</p>
<p>28.</p>	<p>23304</p>	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. COG Operating LLC ("Applicant") seeks an order: (1) establishing a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of Sections 28 and 33 of Township 25 South, Range 27 East, and Section 4 of Township 26 South, Range 27 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): the Flaming Snail Fed Com 501H and Flaming Snail Fed Com 520H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, Township 25 South, Range 27 East, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 4, Township 26 South, Range 27 East; the Flaming Snail Fed Com 502H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, Township 25 South, Range 27 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 4, Township 26 South, Range 27 East; the Flaming Snail Fed Com 503H and Flaming Snail Fed Com 521H, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South, Range 27 East, to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 4, Township 26 South, Range 27 East; and the Flaming Snail Fed Com 504H, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South, Range 27 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 4, Township 26 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 22 miles south of Carlsbad, New Mexico.</p>
<p>29.</p>	<p>23305</p>	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 14, Township 17 South, Range 32 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Miller 14 Federal Com 10H, Miller 14 Federal Com 20H, and Miller 14 Federal Com 70H, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the NW/4 NW/4 (Unit E) of Section 14, Township 17 South, Range 32 East; and the Miller 14 Federal Com 21H and Miller 14 Federal Com 71H, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 13, Township 17 South, Range 32 East, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 14, Township 17 South,</p>

		Range 32 East. The completed intervals of the wells will be orthodox. The completed interval of the Miller 14 Federal Com 10H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and N/2 S/2 of Section 14 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2.64 miles southeast of Maljamar, New Mexico.
30.	23306 [Dismissed]	Application of Spur Energy Partners LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 10, Township 17 South, Range 32 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Nelson 10 Federal #10H, Nelson 10 Federal #20H, and Nelson 10 Federal #70H, to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10, Township 17 South, Range 32 East; and the Nelson 10 Federal #11H, Nelson 10 Federal #60H, and Nelson 10 Federal #71H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 15, Township 17 South, Range 32 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10, Township 17 South, Range 32 East. The completed intervals of the wells will be orthodox. The completed interval of the Nelson 10 Federal #71H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and E/2 W/2 of Section 10 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.25 miles south-southeast of Maljamar, New Mexico.
31.	23307	Application of Crockett Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the San Andres formation underlying a standard 480-acre horizontal well spacing unit comprised of the E/2 of Section 31 and the SE/4 of Section 30, Township 13 South, Range 38 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Ackbar 30 31 A Fee 5H well to be horizontally drilled from a surface location in NW/4SE/4 (Unit J) of Section 30 to a bottom hole location in SW/4SE/4 (Unit O) of Section 31, Township 13 South, Range 38 East. The completed interval of this initial well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles Southeast of Tatum, New Mexico.
32.	23308	Application of Mewbourne Oil Company for Approval of a 1,280-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 1,280-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Sections 9 and 4, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the following proposed wells: <ul style="list-style-type: none"> • Cow Bell 9/4 B3PA Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 1 of Section 4. • Cow Bell 9/4 B3OB Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 2 of Section 4. • Cow Bell 9/4 B3NC Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 3 of Section 4. • Cow Bell 9/4 B3MD Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Lovington, New Mexico.

<p>33.</p>	<p>23315 [Continued to February 16, 2023]</p>	<p>Application of Silverback Operating II, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the New Mexico Oil Conservation Division ("Division"): (1) N/2 S/2 of Section 22, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Yeso formation (Atoka; Glorieta-Yeso [Pool Code 3250]), designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Krauss 22 #103H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 22 to a bottom hole location in the NW/4 SW/4 (Unit L) of same Section 22; the Krauss 22 #203H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the NW/4 SW/4 (Unit L) of same Section 22; the Krauss 22 #102H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the NW/4 SW/4 (Unit L) of same Section 22; and the Krauss 22 #204H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 22 to a bottom hole location in the NW/4 SW/4 (Unit L) of same Section 22. The Krauss 22 #103H, 203H and 204H Wells will be orthodox in their locations, as the take points and completed interval will comply with the setback requirements under the statewide Rules; however, the Krauss 22 #102H Well will be unorthodox in its location, and Applicant will apply to the Division for administrative approval of the nonstandard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7.8 miles south, southeast, of Artesia, New Mexico.</p>
<p>34.</p>	<p>23316 [Continued to February 16, 2023]</p>	<p>Application of Silverback Operating II, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the New Mexico Oil Conservation Division ("Division"): (1) S/2 S/2 of Section 22, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Yeso formation (Atoka; Glorieta-Yeso [Pool Code 3250]), designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Krauss 22 #101H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of same Section 22; the Krauss 22 #201H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of same Section 22; and the Krauss 22 #202H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of same Section 22. The Krauss 22 #101H and 201H Wells will be orthodox in their locations, as the take points and completed interval will comply with the setback requirements under the statewide Rules; however, the Krauss 22 #202H Well will be unorthodox in its locations, and Applicant will apply to the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7.8 miles south, southeast, of Artesia, New Mexico.</p>
<p>35.</p>	<p>23317</p>	<p>Application of Mewbourne Oil Company for Compulsory Pooling and to Vacate Division Pooling Orders R-22377 and R-22378, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) pooling all uncommitted interests in the Bone Spring formation underlying a non-standard 640-acre, more or less, horizontal spacing unit comprised of the E2 of Sections 15 and 10, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) upon approval of this application vacating Division pooling Orders R-22377 and R-22378. This 640-acre non-standard horizontal well spacing unit in the Mescalero Escarpe; Bone Spring Pool (Pool Code 45793) has been approved by the Division under Administrative Order NSP-2144. This non-standard horizontal spacing unit is to be initially dedicated to the proposed Bravos 15-10 B2OB Fed Com 1H and Bravos 15 10 B2PA Federal Com 1H wells to be horizontally drilled from a surface location in the SE4SE4 (Unit P) of Section 15 to bottom hole locations, respectively, in NW4NE4 (Unit B) and the NE4NE4 (Unit A) of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Lovington, New Mexico.</p>

36.	23322	<p>Application of OXY USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 1,278.62-acre, more or less, horizontal well spacing unit comprised of Sections 3 and 10 all within Township 24 South, Range 29 East (NMPM), Eddy County New Mexico. Oxy seeks to initially dedicate the proposed standard horizontal well spacing unit to the following drilled and completed wells:</p> <p>the Tails CC 10-3 Federal Com 31H, 32H, and 33H Wells which have been drilled from a common surface location in the SE/4 SW/4 (Unit N) of Section 10 to bottomhole locations in the NE/4 NW/4 (Unit C) and the NW/4 NW/4 (Unit D) of Section 3;</p> <p>the Tails CC 10-3 Federal Com 34H, 35H, and 36H Wells which have been drilled from a common surface location in the SW/4 SE/4 (Unit O) of Section 10 to bottomhole locations in the NW/4 NE/4 (Unit B) and NE/4 NE/4 (Unit A) of Section 3; and</p> <p>the Tails CC 10-3 Federal Com 38H and 312H Wells which have been drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 15 to bottomhole locations in the NE/4 NW/4 (Unit C) and the NW/4 NE/4 (Unit B) of Section 3.</p> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 8 miles southeast of Loving, New Mexico.</p>
37.	23323	<p>Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 3 and 10 within Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed CB Amilyn 10 3 Fed Com P13 401H, 402H and 403H wells, which will be horizontally drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 15 to bottom hole locations in the NW/4 NW/4 (Unit D) and the NE/4 NW/4 (Unit C) of Section 3. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 2.5 miles northeast of Loving, New Mexico.</p>
38.	23324	<p>Application of Mewbourne Oil Company for compulsory pooling, and approval of a non-standard spacing and proration unit, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 23 and the S/2 of Section 24, Township 21 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the Chile Verde W0LI 23/24 Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SW/4 of Section 23 and a last take point in the NE/4SE/4 of Section 24; and (b) the Chile Verde W0MP 23/24 Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 23 and a last take point in the SE/4SE/4 of Section 24. Applicant requests that the wells be dedicated to a non-standard 640-acre spacing and proration unit in the Lone Tree Draw-Wolfcamp (oil) Pool. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4 miles northeast of Carlsbad, New Mexico.</p>
39.	22701	<p>Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 480-acre, more or less, spacing and proration unit comprised of the E½ of Section 33, Township 18 South, Range 31 East, N.M.P.M., and NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: (1) Jet Federal Com 401H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SW¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (2) Jet Federal Com 402H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SE¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (3) Jet Federal Com 501H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole</p>

		<p>location in the SW¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (4) Jet Federal Com 502H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SE¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (5) Jet Federal Com 601H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SW¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; and (6) Jet Federal Com 602H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SE¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles northeast of Carlsbad, New Mexico.</p>
<p>40.</p>	<p>22935 [Dismissed]</p>	<p>Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a 157.83 acre horizontal spacing unit comprised of Lots 3, 6, 11, and 14 of Section 2, Township 21 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Grama Ridge State Com. Well Nos. 101H and 201H, to be drilled to depths sufficient to test the Bone Spring formation. The wells have first take points in Lot 14 and last take points in Lot 3 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 17-1/2 miles east-southeast of Halfway, New Mexico.</p>
<p>41.</p>	<p>22936 [Dismissed]</p>	<p>Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a 157.83 acre horizontal spacing unit comprised of Lots 3, 6, 11, and 14 of Section 2, Township 21 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Grama Ridge State Com. Well No. 401H, to be drilled to a depth sufficient to test the Wolfcamp formation. The well has a first take point in Lot 14 and a last take point in Lot 3 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Halfway, New Mexico.</p>