

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, April 6, 2023

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	23393	Application of Armstrong Energy Corporation for Special Pool Rules and Regulations for the Reeves; Devonian Pool, Lea County, New Mexico. Armstrong Energy Corporation ("Applicant") seeks an order instituting special rules and regulations for the Reeves; Devonian Pool (Code 51940) (the "Pool"). Applicant is the operator of the Rocky Raccoon #1 (API No. 30-025-49594), located in a vertical well unit comprised of the NW/4 SE/4 of Section 24, Township 18 South, Range 35 East, Lea County, New Mexico ("Well"). The initial well completed in the Pool had a top perforation of 12,120 feet subsurface. Therefore, the Pool has a depth bracket allowable of 410 barrels of oil per day for a standard 40-acre oil spacing and proration unit. See Rule 19.15.20.12(A) NMAC. The Well was completed on July 14, 2022. The Well is capable of producing above the Pool's oil allowable. Applicant requests that special rules and regulations for the Pool be established for the Pool, providing for: (a) A special depth bracket allowable of 800 barrels of oil per day for a standard 40- acre oil well unit; (b) All other rules to be in conformance with statewide rules; and (c) The special rules and regulations for the Pool be made effective retroactive to the date of first production from the Well. The Well is located approximately 16.4 miles west of Hobbs, New Mexico.
2.	23379	Application of Cimarex Energy Co. to Amend Order No. R-22198 for a One-Year Extension of the Well Commencement Deadline, Eddy County, New Mexico. Applicant in the above-styled cause seeks to re-open Case No. 22751 and amend Division Order No. R-22198 in order to obtain, based on good cause shown, a one-year extension of the well commencement deadline, such that the drilling deadline would be extended to July 25, 2024. Order No. R-22198 pooled

		<p>uncommitted interest owners and granted Applicant operating rights for four wells: the Riverbend 11-14 Federal Com 7H, 15H, 16H, and 17H Wells, proposed to be drilled into the Wolfcamp formation and dedicated to the unit underlying the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 9 miles south of Loving, NM.</p>
<p>3.</p>	<p>23318 [Continued to May 4, 2023]</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 639.23-acre, more or less, horizontal spacing unit comprised of Lots 1 & 2, S2NE, SE (E2 equivalent) of irregular Section 2 and E2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Redtail Federal Com 501H and Redtail Federal Com 502H to be horizontally drilled from a surface location in the NE4NE4 (Lot 1) of Section 2 to bottomhole locations in the SE4SE4 (Unit P) of Section 11. • Redtail Federal Com 503H to be horizontally drilled from a surface location in the NE4NE4 (Lot 1) of Section 2 to a bottomhole location in the SW4SE4 (Unit O) of Section 11. • Redtail Federal Com 602H and Redtail Federal Com 604H to be horizontally drilled from a surface location in the NW4NE4 (Lot 2) of Section 2 to bottomhole locations, respectfully, in the SE4SE4 (Unit P) of Section 11 and SW4SE4 (Unit O) of Section 11. <p>The completed interval of the proposed Redtail Federal Com 502H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
<p>4.</p>	<p>23319 [Continued to May 4, 2023]</p>	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks (a) an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 639.29-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S2NW, SW (W2 equivalent) of irregular Section 2 and W2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) approving, as necessary, this overlapping spacing unit. Said unit will be initially dedicated to following proposed wells:</p> <ul style="list-style-type: none"> • Redtail Federal Com 504H and Redtail Federal Com 505H wells, to be horizontally drilled from a surface location in the NW4NW4 (Lot 4) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11. • Redtail State Com 506H well, to be horizontally drilled from a surface location in the NW4NW4 (Lot 4) of Section 2 to a bottomhole location in the SW4SW4 (Unit M) of Section 2. • Redtail Federal Com 606H and Redtail Federal Com 608H wells, to be horizontally drilled from a surface location in the NE4NW4 (Lot 3) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11. <p>The completed interval of the proposed Redtail Federal Com 505H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. This proposed horizontal well spacing unit will overlap the following existing spacing units in the W2 of Section 11:</p> <ul style="list-style-type: none"> • A 160-acre spacing unit comprised of the W2W2 of Section 11 that is currently dedicated to the Urraca 11 SB Federal Com 4H (30-025-41968) currently producing from the Bone Spring formation. • A 160-acre spacing unit comprised of the E2W2 of Section 11 that is currently dedicated to the Urraca 23 32 11 Federal Com 24H (30-025-42226) currently producing from the Bone Spring formation. <p>Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
<p>5.</p>	<p>23320 [Continued to May 4, 2023]</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.23-acre, more or less, horizontal spacing unit comprised of Lots 1 & 2, S2NE, SE (E2 equivalent) of irregular Section 2 and E2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially</p>

		<p>dedicated to the proposed Redtail Federal Com 701H and Redtail Federal Com 703H wells, both to be horizontally drilled from a surface location in the NW4NE4 (Lot 2) of Section 2 to bottomhole locations, respectively, in the SE4SE4 (Unit P) and the SW4SE4 (Unit O) of Section 11. The completed interval of the proposed Redtail Federal Com 703H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
<p>6.</p>	<p>23321 [Continued to May 4, 2023]</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.29-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S2NW, SW (W2 equivalent) of irregular Section 2 and W2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Redtail Federal Com 705H and Redtail Federal Com 707H wells, to be horizontally drilled from a surface location in the NE4NW4 (Lot 3) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11. The completed interval of the proposed Redtail Federal Com 707H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
<p>7.</p>	<p>22083 [Status Conference]</p>	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Bone Spring Quail Ridge Pool (Pool Code 50460) underlying W/2 of Sections 16, and the NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles southwest of Hobbs, New Mexico.</p> <p>Money Penny 21-16E No. 102H To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 9,530' to a Measured Depth of approximately 17,975'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p> <p>Money Penny 21-16E No. 302H To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680 to a Measured Depth of approximately 19,125'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p> <p>Money Penny 21-16E No. 101H To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NW/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 9,530' to a Measured Depth of approximately 17,975'. Dedicated acreage: Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p> <p>Money Penny 21-16E No. 301H To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NW/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,125'. Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p>

8.	22084 [Status Conference]	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the La Rica Wolfcamp Pool (Pool Code 37316) underlying W/2 of Sections 16, and the NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles southwest of Hobbs, New Mexico.</p> <p>Money Penny 21-16E No. 402H To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the La Rica Wolfcamp Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,305'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p> <p>Money Penny 21-16W No. 401H To be drilled from a proposed surface location for this well in the NW/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the La Rica Wolfcamp Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,125'. Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p>
9.	22971 [Continued to June 1, 2023]	<p>Application of FAE II Operating, LLC for Approval of an Enhanced Oil Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico. Applicant applies for an order approving an enhanced oil recovery project (secondary and tertiary recovery) in the South Jal Unit Area by the injection of water and gas into the Yates-Seven Rivers-Queen formation in wells located on approximately 19,369.77 acres of federal, state, and fee lands located in Lea County that include all or parts of: Township 25 South, Range 36 East – Sections 13, 24-26, 36; Township 25 South, Range 37 East – Sections 15, 16, 18, 19, 21-23, 26-28, 30-35; Township 26 South, Range 37 East – Sections 3-10, 15-23, 29, 32. Applicant proposes to: convert four producing wells to injection wells, drill 11 new injection wells, and reactivate one injection well in the Queen Formation; convert five producing wells to injection wells and drill three new injection wells in the Yates Formation; and convert three producing wells to injection wells in the Moberly Rhodes, Yates-Seven Rivers Formation. Applicant seeks authorization to include additional injection wells within the project administratively. Applicant also requests that the enhanced oil recovery project be qualified for the recovered oil tax rate, pursuant to the Enhanced Oil Recovery Act, NMSA 1978, Sections 7-29A-1 to -5, and New Mexico Oil Conservation Division regulations. The project area is centered approximately 2.25 miles South of Jal, New Mexico.</p>
10.	23020 [Continued to May 4, 2023]	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 1H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.</p>
11.	23021 [Continued to May 4, 2023]	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 4H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 WA Federal 4H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.</p>

12.	23022 [Continued to May 4, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 5H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
13.	23023 [Continued to May 4, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 8H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
14.	23024 [Continued to May 4, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 12H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
15.	23025 [Continued to May 4, 2023]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 9H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 TB Federal 9H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
16.	23348	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying Sections 32, 33, and 34, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Chaos WC Fed Com 701H, Chaos WC Fed Com 702H, Chaos WC Fed Com 703H, Chaos WC Fed Com 704H, Chaos WC Fed Com 801H, Chaos WC Fed Com 802H, Chaos WC Fed Com 803H, Chaos WC Fed Com 804H, Chaos WC Fed Com 805H, and Chaos WC Fed Com 806H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed interval for the Chaos WC Fed Com 804H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 ½ miles North of Loving, New Mexico.
17.	23355 [Continued to April 20, 2023]	Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a

		<p>Wolfcamp horizontal spacing unit underlying the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Goliath 24 Federal Com 703H and Goliath 24 Federal Com 704H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14.5 miles Southwest of Jal, New Mexico.</p>
18.	<p>23356 [Continued to April 20, 2023]</p>	<p>Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Goliath 24 Federal Com 701H and Goliath 24 Federal Com 702H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14.5 miles Southwest of Jal, New Mexico.</p>
19.	<p>23357 [Continued to April 20, 2023]</p>	<p>Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Goliath 24 Federal Com 301H, Goliath 24 Federal Com 601H, and Goliath 24 Federal Com 602H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14.5 miles Southwest of Jal, New Mexico.</p>
20.	<p>23358 [Continued to April 20, 2023]</p>	<p>Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Goliath 24 Federal Com 603H, and Goliath 24 Federal Com 604H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14.5 miles Southwest of Jal, New Mexico.</p>
21.	<p>21683 [Status Conference]</p>	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #131H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 21. The completed interval of the well will comply with standard setback requirements for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.</p>
22.	<p>21685 [Status Conference]</p>	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #201H well, to be horizontally drilled from a surface location in the</p>

		NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 21. The completed interval of the well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.
23.	22103 [Status Conference]	(formerly Case 21684): Amended Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16, 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1628 Fed Com #132H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a bottom hole location in SE/4 SW/4 (Unit N) of Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.
24.	22104 [Status Conference]	(formerly Case 21686): Amended Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16, 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1628 Fed Com #206H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a bottom hole location in SE/4 SW/4 (Unit N) of Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico.
25.	23367	Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the S/2 S/2 of Sections 14 and 15, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed George 14 & 15-24S-28E #114H and George 14 & 15-24S-28E #134H wells, both to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15. This 320-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit covering portions of the subject acreage: <ul style="list-style-type: none"> • 160-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Section 14, Township 24 South, Range 28 East, dedicated to the Tiger 14 24S 28E RB #124H well (API: 30-015-43012). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately a half mile south of Malaga, New Mexico.
26.	22161	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 18 and the W/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.

27.	22162	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 18 and the E/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.
28.	22163	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.
29.	22164	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.
30.	22423	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of Section 11 and a last take point in the NE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.
31.	22424	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H, with a first take point in the SW/4NE/4 of Section 11 and a last take point in the SE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.

32.	22425 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2Jl Fed. Com. Well No. 1H, with a first take point in the NW/4SE/4 of Section 11 and a last take point in the NE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.
33.	22426	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 4, SE/4SW/4, and the S/2SE/4 (the S/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2OP Fed. Com. Well No. 1H, with a first take point in the SW/4SE/4 of Section 11 and a last take point in the SE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.
34.	23042 [Status Conference]	Application of Mewbourne Oil Company to Revoke or Modify the Injection Authority Granted Under Order No. R-10139 for the State MA Com No. 1 Operated by Endeavor Energy Resources, LP, Eddy County, New Mexico. Applicant seeks an order revoking or modifying the injection authority granted by Order R-10139, issued in June of 1994 in Case No. 10968, for the State MA Com No. 1 (30-015-23709), located 1980 feet from the North line and 660 feet from the East line (Unit H) in Section 3, Township 25 South, Range 28 East, N.M.P.N., Eddy County, New Mexico. The approved injection zone is from "approximately 7,287 feet to approximately 7,740 feet" and includes the First Bone Spring Sand interval of the Bone Spring formation, an interval which has proven to be productive or potentially productive of hydrocarbons since the advent of horizontal drilling. Said area is located approximately 4.5 miles south of Malaga, New Mexico.
35.	22539 [Dismissed]	Application of Rockwood Resources, LLC, et al. ("Rockwood Group") to Reopen Case No. 21390 (Order No. R-21527), Lea County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 21390 (R-21527) in order to determine whether certain parties, including Christine Brock, designated as unlocatable, should be deemed locatable under standards of due process and due diligence to cure failures and defects of notice in the pooling of interests in the Bone Spring formation underlying N/2 N/2 of Sections 3 and 4, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. The lands are located approximately 5.5 miles southwest of Maljamar, New Mexico.
36.	22540 [Dismissed]	Application of Rockwood Resources, LLC, et al. ("Rockwood Group") to Reopen Case No. 21391 (Order No. R-21528), Lea County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 21391 (R-21528) in order to determine whether certain parties, including Christine Brock, designated as unlocatable, should be deemed locatable under standards of due process and due diligence to cure failures and defects of notice in the pooling of interests in the Bone Spring formation underlying the S/2 N/2 of Sections 3 and 4, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. The lands are located approximately 5.5 miles southwest of Maljamar, New Mexico.
37.	22782	Application of Whiptail Midstream LLC for a Hearing on and Approval of its Remediation and Closure Plan, Application ID No. 61609, Incident ID No. nAPP2125652492, Rio Arriba County, New Mexico. Applicant seeks a hearing on, and an order for approval of, Applicant's Remediation and Closure Plan, pursuant to Title 19, Chapter 15, Part 29 of the New Mexico Administrative Code, for the MC COM #160, a transfer site located in Section 35, Township 24 North, Range 7 West, Rio Arriba County, New Mexico, as described in Application ID No. 61609, Incident ID No. nAPP2125652492. MC COM #160 is located approximately 39 miles southeast of Bloomfield, New Mexico.

38.	23397	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 640-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the N2 of Sections 22 and 21, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Papa Grande 22/21 WOAD Fee 1H, with a first take point in the NE4NE4 (Unit A) of Section 22 and a last take point in the NW4NW4 (Unit D) of Section 21. • Papa Grande 22/21 W0HE Fee 1H, with a first take point in the SE4NE4 (Unit H) of Section 22 and a last take point in the SW4NW4 (Unit E) of Section 21. <p>Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Carlsbad, New Mexico.</p>
39.	23398	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 640-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Sections 22 and 21, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Papa Grande 22/21 WOIL Fee 1H, with a first take point in the NE4SE4 (Unit I) of Section 22 and a last take point in the NW4SW4 (Unit L) of Section 21. • Papa Grande 22/21 WOPM Fee 1H, with a first take point in the SE4SE4 (Unit P) of Section 22 and a last take point in the SW4SW4 (Unit M) of Section 21. <p>Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Carlsbad, New Mexico.</p>
40.	23399 [Continued to May 18, 2023]	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.40-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and the E/2 SE/4 of Section 4; the E/2 E/2 of Section 9; and the E/2 E/2 of Section 16; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 104H Well, and the Big Iron 4-16 Fed Com 204H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16; and the Big Iron 4-9 Fed Com 304H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping unit in the E/2 E/2 of Section 16 containing the Cimarron 16 19 34 State RN 134H Well (API No. 30-025-42352); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.</p>
41.	23400 [Continued to May 18, 2023]	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.63-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and the E/2 SW/4 of Section 4; and the E/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section that contains correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 102H Well, Big Iron 4-9 Fed Com 202H Well, and the Big Iron 4-9 Fed Com 302H Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be</p>

		approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.
42.	23401 [Continued to May 18, 2023]	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.51-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and the W/2 SE/4 of Section 4; the W/2 E/2 of Section 9; and the W/2 E/2 of Section 16; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section is irregular with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 103H Well, and the Big Iron 4-16 Fed Com 203H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 16; and the Big Iron 4-9 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping units in the W/2 E/2 of Section 16 containing the Cimarron 16 19S 34E RN State Com #133H Well (API No. 30-025-42979) and in the SW/4 NE/4 of Section 16 containing the Pipeline 16 State 1 Well (API No. 30-025-26192); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.
43.	23402 [Continued to May 18, 2023]	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.74-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and the W/2 SW/4 of Section 4; and the W/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 101H Well, Big Iron 4-9 Fed Com 201H Well, and the Big Iron 4-9 Fed Com 301H Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.
44.	23403	Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 240-acre, more or less, spacing and proration unit comprised of the W ¹ / ₂ E ¹ / ₂ of Section 33, Township 18 South, Range 31 East, N.M.P.M., and W ¹ / ₂ NE ¹ / ₄ of Section 4, Township 19 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: (1) Jet Federal Com 401H Well, to be horizontally drilled from an approximate surface location in the NE ¹ / ₄ NE ¹ / ₄ of Section 33, T18S-R31E, to a bottom hole location in the SW ¹ / ₄ NE ¹ / ₄ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (2) Jet Federal Com 501H Well, to be horizontally drilled from an approximate surface location in the NE ¹ / ₄ NE ¹ / ₄ of Section 33, T18S-R31E, to a bottom hole location in the SW ¹ / ₄ NE ¹ / ₄ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; and (3) Jet Federal Com 601H Well, to be

		<p>horizontally drilled from an approximate surface location in the NE$\frac{1}{4}$NE$\frac{1}{4}$ of Section 33, T18S-R31E, to a bottom hole location in the SW$\frac{1}{4}$NE$\frac{1}{4}$ of Section 4, Township 19 South, Range 31 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles northeast of Carlsbad, New Mexico.</p>
45.	23404	<p>Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 240-acre, more or less, spacing and proration unit comprised of the E$\frac{1}{2}$E$\frac{1}{2}$ of Section 33, Township 18 South, Range 31 East, N.M.P.M., and E$\frac{1}{2}$NE$\frac{1}{4}$ of Section 4, Township 19 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: (1) Jet Federal Com 402H Well, to be horizontally drilled from an approximate surface location in the NE$\frac{1}{4}$NE$\frac{1}{4}$ of Section 33, T18S-R31E, to a bottom hole location in the SE$\frac{1}{4}$NE$\frac{1}{4}$ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (2) Jet Federal Com 502H Well, to be horizontally drilled from an approximate surface location in the NE$\frac{1}{4}$NE$\frac{1}{4}$ of Section 33, T18S-R31E, to a bottom hole location in the SE$\frac{1}{4}$NE$\frac{1}{4}$ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; and (3) Jet Federal Com 602H Well, to be horizontally drilled from an approximate surface location in the NE$\frac{1}{4}$NE$\frac{1}{4}$ of Section 33, T18S-R31E, to a bottom hole location in the SE$\frac{1}{4}$NE$\frac{1}{4}$ of Section 4, Township 19 South, Range 31 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles northeast of Carlsbad, New Mexico.</p>
46.	23405	<p>Application of Mewbourne Oil Company to Amend Order No. R-22069, Lea County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22069, entered on March 9, 2022, to extend the well commencement deadline one year, to March 9, 2024. Order No. R-22069 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 11 and the W/2SE/4 of Section 2, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Dragonstone B2OJ Federal Com. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 6-1/2 miles south-southeast of Maljamar, New Mexico.</p>
47.	23406	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 23 and the S/2 of Section 24, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Tommy Boy 23/24 WOLI Fee Well No. 1H, with a first take point in the NW/4SW/4 of 23 and a last take point in the NE/4SE/4 of Section 24, and (b) The Tommy Boy 23/24 WOMP Fee Well No. 1H, with a first take point in the SW/4SW/4 of 23 and a last take point in the SE/4SE/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 2 miles north-northeast of Otis, New Mexico.</p>
48.	23407	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 31, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Sunrise 31 WOLI Fee Well No. 1H, with a first take point in the NW/4SW/4 and a last take point in the NE/4SE/4 of Section 31, and (b) The Sunrise 31 WOMP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 31. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant</p>

		as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 3-1/2 miles west of Otis, New Mexico.
49.	23408 [Continued to May 4, 2023]	Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the NE/4 of Section 33, E/2 of Section 28, and the E/2 of Section 21, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to (a) the Charolais 33/21 B1GB State Com. Well No. 1H, with a first take point in the SW/4NE/4 of Section 33 and a last take point in the NW/4NE/4 of Section 21, and (b) the Charolais 33/21 B1HA State Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 33 and a last take point in the NE/4NE/4 of Section 21. Applicant also requests approval of a nonstandard spacing and proration unit in the Bone Spring formation (Pearl; Bone Spring Pool) for a unit comprised of the NE/4 of Section 33, the E/2 of Section 28, and the E/2 of Section 21. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 20-1/2 miles west-southwest of Hobbs, New Mexico.
50.	23409	Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 15 and the W/2 of Section 10, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to (a) The Ibx 15/10 B1MD Federal Com. Well No. 1H and the Ibx 15/10 B2MD Federal Com. Well No. 1H, with first take points in the in the SW/4SW/4 of Section 15 and last take points in the NW/4NW/4 of Section 10, and (b) The Ibx 15/10 B1NC Federal Com. Well No. 1H and the Ibx 15/10 B2NC Federal Com. Well No. 1H, with first take points in the in the SE/4W/4 of Section 15 and last take points in the NE/4NW/4 of Section 10. Applicant also requests approval of a non-standard spacing and proration unit in the Bone Spring formation for a unit comprised of the W/2 of Section 15 and the W/2 of Section 10. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 20 miles west-southwest of Eunice, New Mexico.
51.	23410 [Dismissed]	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 14 and 15, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Bubba Burton 14 15 24S 28E #111H and Bubba Burton 14 15 24S 28E #121H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately a mile east of Malaga, New Mexico.
52.	23411 [Dismissed]	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 14 and 15, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Ken Wilson 14 15 #112H and Ken Wilson 14 15 #122H wells, both to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 14 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately a mile east of Malaga, New Mexico.

53.	23412 [Continued to May 18, 2023]	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Spur Energy Partners, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Patrick Federal Com 1H, Patrick Federal Com 10H, and Patrick Federal Com 50H, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 11 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10; and Patrick Federal Com 11H, Patrick Federal Com 51H, and Patrick Federal Com 71H, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed intervals of the Wells will be orthodox. The completed interval of the Patrick Federal Com 1H will be within 330' of the line separating the N/2 N/2 and S/2 N/2 of Section 10 to allow for the formation of a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately two miles southwest of Artesia, New Mexico.
54.	23413	Application of Steward Energy II, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres Formation underlying a 320-acre, more or less standard horizontal spacing unit comprised of the W/2 of Section 10, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Lawyer Up Fee #5H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 15, Township 13 South, Range 38 East, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10, Township 13 South, Range 38 East. The completed interval of the well will be orthodox. The completed interval of the well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Section 10 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 13.6 miles southeast of Tatum, New Mexico.
55.	23414 [Dismissed]	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above styled cause seeks an order from the Division: (1) establishing a standard 479.20-acre, more or less, spacing and proration unit comprised of the N/2 N/2 of Sections 16 and 17 and Lot 1 (NW/4 NW/4 equivalent), the NE/4 NW/4, and the N/2 NE/4 of Section 18, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying the unit. Section 18 is irregular with correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Mimosa 18-16 State Com 621H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of Section 18 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. The 621H Well, will be orthodox, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles northeast of Carlsbad, New Mexico.
56.	23415 [Dismissed]	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above styled cause seeks an order from the Division: (1) establishing a standard 479.22-acre, more or less, spacing and proration unit comprised of the S/2 N/2 of Sections 16 and 17 and Lot 2 (SW/4 NW/4 equivalent), the SE/4 NW/4, and the S/2 NE/4 of Section 18, all in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying the unit. Section 18 is irregular with correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Mimosa 18-16 State Com 622H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NW/4 NW/4 equivalent) of Section 18 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 16. The 622H Well, will be orthodox, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual

		operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles northeast of Carlsbad, New Mexico.
57.	23417	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 SE/4 of Section 4, and the W/2 E/2 of Section 9 and 16, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Marlan Downey State Com #123H well, to be horizontally drilled from a surface location in the N/2 SE/4 of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 16. This 400-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • 240-acre, more or less, horizontal well spacing unit comprised of the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, Township 23 South, Range 35 East, dedicated to the Marlan Downey State 04&09-23S-35E AR #113H well (API: 30-025-46254). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles southwest of Eunice, New Mexico.</p>
58.	23418	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 SE/4 of Section 4, and the E/2 E/2 of Section 9 and 16, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Marlan Downey State Com #124H well, to be horizontally drilled from a surface location in the N/2 SE/4 of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16. This 400-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • 240-acre, more or less, horizontal well spacing unit comprised of the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, Township 23 South, Range 35 East, dedicated to the Marlan Downey State 04&09-23S-35E AR #114H well (API: 30-025-46255). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 14 miles southwest of Eunice, New Mexico.</p>
59.	23419	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 2 and the N/2S/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to Rio Grande 2/1 B2LI State Com. Well No. 1H and the Rio Grande 2/1 B3LI State Com. Well No. 1H, which have first take points in the NW/4SW/4 of Section 2 and last take points in the NE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 13 miles southwest of Loco Hills, New Mexico.</p>
60.	23420	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 2 and the S/2S/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to Rio Grande 2/1 B2MP State Com. Well No. 1H and the Rio Grande 2/1 B3MP State Com. Well No. 1H, which have first take points in the SW/4SW/4 of Section 2 and last take points in the SE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and</p>

		equipping the well. The unit is located approximately 13 miles southwest of Loco Hills, New Mexico.
61.	23421	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22179, Eddy County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22179. Order No R-22179 ("Order") pooled uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the S/2 S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Uluru 35 Fed State Com 203H well ("Well") and designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
62.	23422	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22181, Eddy County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22181. Order No R-22181 ("Order") pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the S/2 S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Uluru 35 Fed State Com 124H and 134H wells ("Wells") and designated Applicant as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.
63.	23423	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22182, Eddy County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22182. Order No R-22182 ("Order") pooled uncommitted interests in the third interval of the Bone Spring formation underlying a standard horizontal spacing unit comprised of the N/2 S/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Order further dedicated the Unit to the Uluru 35 Fed State Com 133H well ("Well") and designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
64.	23424	Application of Silverback Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Penasco Draw SA-Yeso Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 Section 9, Township 19 South, Range 25 East, NMPM Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells: a) Morrison Unit #101H well ("101H Well"), which will be horizontally drilled from a surface hole location in the NW4 NW4 of Section 10, Township 19 South, Range 25 East, being approximately 501 feet FNL, and approximately 1,330 feet FWL, to a bottom hole location in the NW4 NW4 of Section 9, Township 19 South, Range 25 East, being approximately 1,000 feet FNL, and approximately 100 feet FWL; b) the Morrison Unit #102H well ("102H Well"), which will be horizontally drilled from a surface hole location in the NW4 NW4 of Section 10, Township 19 South, Range 25 East, being approximately 521 feet FNL, and approximately 1,330 feet FWL, to a bottom hole location in the NW4 NW4 of Section 9, Township 19 South, Range 25 East, being approximately 1,000 feet FNL, and approximately 100 feet FWL; c) the Morrison Unit #103H well ("103H Well"), which will be horizontally drilled from a surface hole located in the SW4 NW4 of Section 10, Township 19 South, Range 25 East, being approximately 2,418 feet FNL, and approximately 729 feet FWL, to a bottom hole location in the SW4 NW4 of Section 9, Township 19 South, Range 25 East, being approximately 1,660 feet FNL, and approximately 100 feet FWL; and d) the Morrison Unit #104H well ("104H Well"), which will be horizontally drilled from a surface hole located in the SW4 NW4 of Section 10, Township 19 South, Range 25 East, being approximately 2,438 feet FNL, and approximately 729 feet FWL, to a bottom hole location in the SW4 NW4 of Section 9, Township 19 South, Range 25 East, being approximately 2,320 feet FNL, and approximately 100 feet FWL. The 101H Well, 102H Well, 103H Well, and 104H Well are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles South of Artesia, New Mexico.

65.	23425 [Status Conference]	Application of XTO Energy Inc. for Approval of a Non-Standard Well Location, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving a non-standard location well location. XTO drilled the Outrider 27 Fed #510H (API No.: 30-025-50233), but the well is not yet producing. The spacing unit for this Wolfcamp (oil) well is comprised of a 360-acre, more or less, horizontal well spacing unit underlying the SW/4 SW/4 of Section 15 and the W/2 W/2 of Sections 22 and 27, Township 24 South, Range 32 East, Lea County, New Mexico. A portion of the as-drilled interval for this well is unorthodox because a part of the interval is more than 50 feet from its projected location and closer than the standard offsets to the eastern boundary of the spacing unit. Said area is located approximately 25 miles east of Malaga, New Mexico.
66.	23426 [Status Conference]	Application of BTA Oil Producers, LLC to Rescind Approval of Four Applications for Permits to Drill Issued to Texas Standard Operating NM LLC, Lea County, New Mexico. Applicant seeks an order rescinding approval of four Applications for Permits to Drill ("APDs") submitted for Texas Standard Operating NM LLC's State 9-16 No. 1H (API #30-025-51106), State 9-16 State No. 2H (API #30-025-51128), State 9-16 No. 3H (API #30-025-51129), and State 9-16 No. 4H (API #30-025-51130) wells ("Wells"). The Wells are located in the W/2 of Section 16 and the SW/4 of Section 9, Township 17 South, Range 36 East and traverse the N/2 NW/4 of Section 21, Township 17 South, Range 36 East, which is included within Applicant's Vindicator Canyon State Exploratory Unit ("Unit"). The location of the Wells interferes with Applicant's ability to develop the Unit and thereby violates Applicant's correlative rights and result in waste. The Wells are located approximately nine miles south of Lovington, NM.
67.	23427	Application of OXY USA Inc. to Amend Order No. R-22101 to Expand the Approved Closed Loop Gas Capture Injection Pilot Project Area, Add Additional Injection Wells, Increase the Maximum Allowable Surface Injection Pressure, Extend the Pilot Project for Two Years, and Dismiss Order No. R-22102, Lea County, New Mexico. Applicant in the above-styled cause seeks for an order amending Order No. R-22101 to (1) expand the approved closed loop gas capture injection project area; (2) authorize eleven additional injection wells for intermittent, temporary produced gas injection within the Bone Spring formation; (3) increase the authorized maximum allowable surface injection pressure from 1,200 psi to 1,300 psi; and (4) extend the pilot project, and all deadlines under Order No. R-22101, for an additional two years from issuance of an order in this case. All other terms and provisions in Order No. R-22101 are proposed remain unchanged. Because the proposed expansion of the pilot project area in Order No. R-22101 includes the project area and wells authorized for injection in Order No. R-22102, OXY seeks to dismiss Order No. R-22102. OXY also seeks authority to occasionally inject produced gas authorized for commingling under PLC-835-A into the Bone Spring formation [Red Tank; Bone Spring, East Pool (Pool Code 51687)] through the wells previously authorized under Order Nos. R-22101 and R-22102, as well as the following additional wells: <ul style="list-style-type: none"> • Taco Cat 27-34 Federal Com #21H well (API No. 30-025-44934), with a surface location NW/4 NW/4 (Unit D) in Section 27, and a bottom hole location SW/4 SW/4 (Unit M) in Section 34; • Red Tank 30 31 State Com #24Y (API No. 30-025-44161) with a surface location NE/4 NE/4 (Unit A) in Section 30, and a bottom hole location SE/4 SE/4 (Unit P) in Section 31; • Red Tank 30 31 State Com #14H (API No. 30-025-44193) with a surface location NE/4 NE/4 (Unit A) in Section 30, and a bottom hole location SE/4 SE/4 (Unit P) in Section 31; • Avogato 30 31 State Com #4H well (API No. 30-025-45923), with a surface location NE/4 NE/4 (Unit A) in Section 30, and a bottom hole location SE/4 SE/4 (Unit P) in Section 31; • Avogato 30 31 State Com #12H well (API No. 30-025-45957), with a surface location NW/4 NW/4 (Lot 1) in Section 30, and a bottom hole location SE/4 SW/4 (Unit N) in Section 31; • Avogato 30 31 State Com #21H well (API No. 30-025-45924), with a surface location NE/4 NW/4 (Unit C) in Section 30, and a bottom hole location SW/4 SW/4 (Lot 4) in Section 31; • Avogato 30 31 State Com #22H well (API No. 30-025-45925), with a surface location NE/4 NW/4 (Unit C) in Section 30, and a bottom hole location SE/4 SW/4 (Unit N) in Section 31; • Avogato 30 31 State Com #23H well (API No. 30-025-45926), with a surface location NE/4 NW/4 (Unit C) in Section 30, and a bottom hole location SE/4 SW/4 (Unit N) in Section 31; • Avogato 30 31 State Com #24H well (API No. 30-025-45960), with a surface location NW/4 NE/4 (Unit B) in Section 30, and a bottom hole location SW/4 SE/4 (Unit O) in Section 31; • Avogato 30 31 State Com #25H well (API No. 30-025-45961), with a surface location NW/4 NE/4 (Unit B) in Section 30, and a bottom hole location SE/4 SE/4 (Unit P) in Section 31; and • Avogato 30 31 State Com #74H well (API No. 30-025-45964), with a surface location NE/4 NE/4 (Unit A) in Section 30, and a bottom hole location SE/4 SE/4 (Unit P) in Section 31. OXY seeks authority to utilize these producing wells to occasionally inject produced gas into the Bone Spring formation at total vertical depths of between approximately 9,330 feet to 10,959 feet along the horizontal portion of each wellbore at surface injection pressures of no more than

		1,300 psi. The source of the produced gas will be Bone Spring and Wolfcamp formations. The subject acreage is located approximately 30 miles northwest of Jal, New Mexico.
68.	23428	<p>Application of OXY USA Inc. for Approval of a 1,279.16-Acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order (a) approving a 1,279.16-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:</p> <p>Gold Log 4_9 Fed Com 32H, 33H, and 311H wells to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4 to bottomhole locations in the SW/4 SW/4 (Unit M) and SE/4 SW/4 (Unit N) of Section 9;</p> <p>Gold Log 4_9 Fed Com 34H, 35H, and 313H wells, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 4 to bottomhole locations in the SW/4 SE/4 (Unit O) and SE/4 SE/4 (Unit P) of Section 9.</p> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 30 miles west of Eunice, New Mexico.</p>
69.	23429	<p>Application of OXY USA Inc. for Approval of a 1,279.16-Acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order (a) approving a 1,279.16-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:</p> <p>Gold Log 4_9 Fed Com 71H and 72H wells to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4 to bottomhole locations in the SW/4 SW/4 (Unit M) and SE/4 SW/4 (Unit N) of Section 9;</p> <p>Gold Log 4_9 Fed Com 73H and 74H wells, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 4 to bottomhole locations in the SW/4 SE/4 (Unit O) and SE/4 SE/4 (Unit P) of Section 9.</p> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 30 miles west of Eunice, New Mexico.</p>
70.	23430 [Continued to April 20, 2023]	<p>Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 1,002.32-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Regal Lager 31 19 Fed Com 31H, 32H and 33H wells to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 31, Township 21 South, Range 32 East, to bottom hole locations in the NW/4 NW/4 (Lot 1) and NE/4 NW/4 (Unit C) of Section 19, Township 21 South, Range 32 East. The completed interval of the Regal Lager 31 19 Fed Com 32H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 32 miles west of Eunice, New Mexico.</p>
71.	23431 [Continued to April 20, 2023]	<p>Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Regal Lager 31 19 Fed Com 34H, 35H and 36H wells to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6, Township 22 South, Range 32 East, to bottom hole locations in the NW/4 NE/4 (Unit B) and NE/4 NE/4 (Unit A) of Section 19, Township 21 South, Range 32 East. The completed interval of the Regal Lager 31 19 Fed Com 35H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and</p>

		completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 32 miles west of Eunice, New Mexico.
72.	23432 [Continued to April 20, 2023]	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 18, Township 19 South, Range 28 East, and the N/2 NE/4 of Section 13, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the Red Eagle 18 State Com 121H well, to be drilled from a surface hole location in SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 13, Township 19 South, Range 27 East; and the Red Eagle 18 State Com 131H well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 13, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
73.	23433 [Continued to April 20, 2023]	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 18, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 13, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the Red Eagle 18 State Com 122H well, to be drilled from a surface hole location in SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 13, Township 19 South, Range 27 East; and the Red Eagle 18 State Com 132H well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 13, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
74.	23434 [Continued to April 20, 2023]	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 18, Township 19 South, Range 28 East, and the S/2 SE/4 of Section 13, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the Red Eagle 18 State Com 124H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 19 South, Range 27 East; and the Red Eagle 18 State Com 134H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
75.	23435 [Continued to May 4, 2023]	Application of Tascosa Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Ventura 3233 Fed Com #301H, #201H, and #602H wells, to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 32, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 33, and the Ventura 3233 Fed Com #202H and 303H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 32, to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 33. The completed intervals of the wells will be orthodox. The completed interval of the Ventura 3233 Fed Com #602H well will be located within 330' of the quarter-quarter section line

		separating the N/2 N/2 and S/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles North-Northwest from Carlsbad, New Mexico.
76.	23436 [Continued to April 20, 2023]	Application of Franklin Mountain Energy 3, LLC for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division (1) approving a non-standard spacing unit, to the extent necessary, and (2) pooling all uncommitted mineral interests within a 280-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 3 and W/2NW/4 and the NW/4S'W/4 of Section 10, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Eagle State Com 301H and the Eagle State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18 miles west of Hobbs, New Mexico.
77.	23437 [Continued to May 18, 2023]	Application of Franklin Mountain Energy 3, LLC for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division (1) approving a non-standard spacing unit, and (2) pooling all uncommitted mineral interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 and W/2E/2 of Sections 3 and 10, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Eagle State Com 303H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. The completed interval for the Eagle State Com 303H well will be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles west of Hobbs, New Mexico.
78.	23438	Application of Hilcorp Energy Company to Amend Order No. R-10385, San Juan County, New Mexico. Hilcorp seeks to amend Order No. R-10385 to dismiss from the order approval to downhole commingle the Basin-Dakota Pool gas production with gas production from the Gallup formation within the wellbore of its Sunray H Com Well No. 6 well (API No. 30-045-29242). The well is located 820 feet from the north line and 1,060 feet from the east line (Unit A) in Section 11, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico. Order No. R-10385 authorizes the well to be simultaneously dedicated to a standard 160-acre, more or less, spacing unit within the Basin-Dakota Pool comprised of the NE/4 of said Section 11, and to a standard 320-acre, more or less, spacing unit within the Gallup formation comprised of the E/2 of the same Section and to commingle production from both pools. Hilcorp requests that Order No. R-10385 be amended to dismiss only that portion of the order providing authority to downhole commingle production from the Basin-Dakota Pool with production from the Gallup formation. Hilcorp will seek administrative approval from the Division to downhole commingle the Basin-Dakota Pool, Gallup formation, and Mesaverde formation within the wellbore of the Sunray H Com Well No. 6. Said area is approximately 7 miles east, of Aztec, NM.
79.	23439 [Continued to April 20, 2023]	Application of Franklin Mountain Energy 3, LLC for Approval of a Non-Standard Spacing Unit, Compulsory Pooling, and Notice of Overlapping Spacing Units, Lea County, New Mexico. Applicant seeks an order from the Division (1) approving a non-standard spacing unit, and (2) pooling all uncommitted mineral interests within a 560-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 of Section 3 and the NW/4 and the N/2SW/4 of Section 10, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Eagle State Com 701H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. The completed interval for the Eagle State Com 701H well will be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Applicant is proposing overlapping spacing units, which overlap the E/2W/2 of Section 3 and the E/2NW/4 and the NE/4SW/4 of Section 10. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3,

		LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles west of Hobbs, New Mexico.
80.	23440 [Continued to May 18, 2023]	Application of Franklin Mountain Energy 3, LLC for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division (1) approving a non-standard spacing unit, and (2) pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 and W/2E/2 of Sections 3 and 10, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Eagle State Com 703H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. The completed interval for the Eagle State Com 703H well will be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Applicant is proposing overlapping spacing units, which overlap the E/2W/2 of Section 3 and the E/2NW/4 and the NE/4SW/4 of Section 10. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles west of Hobbs, New Mexico.
81.	23441 [Dismissed]	Application of Mewbourne Oil Company to Amend Order No. R-22183, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22183, entered on July 11, 2022, to extend the well commencement deadline one year, to July 1, 2024. Order No. R-22183 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 1 and the N/2S/2 of Section 2, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, for the purpose of drilling the Double Eagle 1/2 B21L Fed Com. Well No. 1H and the Double Eagle 1/2 B31L Fed Com. Well No. 1H to depths sufficient to test the Bone Spring formation, with first take points in the NE/4SE/4 of Section 1 and last take points in the NW/4SW/4 of Section 2. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 14 miles north-northeast of Carlsbad, New Mexico.
82.	23442 [Dismissed]	Application of Mewbourne Oil Company to Amend Order No. R-22184, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22184, entered on July 11, 2022, to extend the well commencement deadline one year, to July 1, 2024. Order No. R-22184 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 1 and the S/2S/2 of Section 2, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, for the purpose of drilling the Double Eagle 1/2 B2PM Fed Com. Well No. 1H and the Double Eagle 1/2 B3PM Fed Com. Well No. 1H to depths sufficient to test the Bone Spring formation, with first take points in the SE/4SE/4 of Section 1 and last take points in the SW/4SW/4 of Section 2. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 14 miles north-northeast of Carlsbad, New Mexico.
83.	23443 [Continued to May 4, 2023]	Application of Mewbourne Oil Company to Amend Order No. R-22185, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22185, entered on July 11, 2022, to extend the well commencement deadline one year, to July 1, 2024. Order No. R-22185 pooled mineral interest owners in the Bone Spring formation underlying a 635.20-acre (proximity tract) horizontal spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 1 and Lots 1-4 and the S/2N/2 (the N/2) of Section 2, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, for the purpose of drilling (i) the Desert Eagle 1/2 B2AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 1 and last take point in the NW/4NW/4 of Section 2, (ii) the Desert Eagle 1/2 B2HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 1 and last take point in the SW/4NW/4 of Section 2, and (iii) the Desert Eagle 1/2 B3AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 1 and last take point in the NW/4NW/4 of Section 2. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 14-1/2 miles north-northeast of Carlsbad, New Mexico.
84.	23444 [Dismissed]	Application of Mewbourne Oil Company to Amend Order No. R-22188, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22188, entered on July 11, 2022, to extend the well commencement deadline one year, to July 1, 2024. Order No.

		R-22188 pooled mineral interest owners in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the S/2 of Section 1 and the S/2 of Section 2, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, for the purpose of drilling the Double Eagle 1/2 W0PM Fed Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, with a first take point in the SE/4SE/4 of Section 1 and a last take point in the SW/4SW/4 of Section 2. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 14 miles north-northeast of Carlsbad, New Mexico.
85.	23445	Application of Mewbourne Oil Company for compulsory pooling and approval of unorthodox well locations, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal well unit comprised of the NW/4 of Section 14 and the W/2 of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to: (a) the Fuller 14/11 W1ED Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; (b) the Fuller 14/11 W1ED Fed. Com. Well No. 2H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; (c) the Fuller 14/11 W1FC Fed. Com. Well No. 1H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11; and (d) the Fuller 14/11 W1FC Fed. Com. Well No. 2H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11. The first and last take points of the wells will be 100 feet from the end lines of the well unit, and applicant requests approval of the unorthodox well locations. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and completing the wells. The unit is located approximately 14 miles southeast of Malaga, New Mexico.
86.	23446	Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal well unit comprised of the NW/4 of Section 14 and the W/2 of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to: (a) the Fuller 14/11 B2ED Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; and (b) the Fuller 14/11 B2FC Fed. Com. Well No. 2H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11. The well unit will be non-standard. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and completing the wells. The unit is located approximately 14 miles southeast of Malaga, New Mexico.
87.	23447	Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 21 and the S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to (a) the Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 21 and a last take point in the NW/4SW¼ of Section 20, and (b) the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 21 and a last take point in the SW/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles southeast of Lakewood, New Mexico.
88.	23448 [Status Conference]	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.09-acre, more or less, horizontal spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit.

		<p>Section 5 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Mighty Pheasant 5-8 Fed Com 204H Well and the Mighty Pheasant 5-8 Fed Com 304H Well, both oil wells, to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 8, Township 20 South, Range 34 East, NMPM. The wells will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.</p>
<p>89.</p>	<p>23449 [Status Conference]</p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.01-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 5 and the W/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Mighty Pheasant 5-8 Fed Com 301H Well, an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.</p>
<p>90.</p>	<p>23450 [Status Conference]</p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 320.04-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 5 and the E/2 W/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Mighty Pheasant 5-8 Fed Com 302H Well, an oil well, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.</p>
<p>91.</p>	<p>23451 [Status Conference]</p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.06-acre, more or less, horizontal spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 5 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Mighty Pheasant 5-8 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 32, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and</p>

		<p>completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.</p>
<p>92.</p>	<p>23452 [Status Conference]</p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.89-acre, more or less, horizontal spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), the SE/4 NE/4, and the E/2 SE/4 of Section 4 and the E/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Loosey Goosey 4-9 Fed Com 204H Well and the Loosey Goosey 4-9 Fed Com 304H Well, both oil wells, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9, Township 20 South, Range 34 East, NMPM. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.</p>
<p>93.</p>	<p>23453 [Status Conference]</p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.21-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), the SW/4 NW/4, and the W/2 SW/4 of Section 4 and the W/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Loosey Goosey 4-9 Fed Com 301H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.</p>
<p>94.</p>	<p>23454 [Status Conference]</p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.44-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), the SE/4 NW/4, and the E/2 SW/4 of Section 4 and the E/2 W/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Loosey Goosey 4-9 Fed Com 302H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as</p>

		Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
95.	23455 [Status Conference]	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.66-acre, more or less, horizontal spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), the SW/4 NE/4, and the W/2 SE/4 of Section 4 and the W/2 E/2 of Section 9, in Township 20 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests from a depth of 9,373 feet (top of first Bone Spring) in the Quail Ridge; Bone Spring formation [Pool Code 50460], to a depth of 10,845 feet, that being the base of said Bone Spring, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Loosey Goosey 4-9 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 33, Township 19 South, Range 34 East, NMPM, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9, Township 20 South, Range 34 East, NMPM. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 40 miles northeast of Carlsbad, New Mexico.
96.	23303	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. COG Operating LLC ("Applicant") seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,920-acre, more or less, standard horizontal spacing unit comprised of Sections 28 and 33 of Township 25 South, Range 27 East, and Section 4 of Township 26 South, Range 27 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): the Flaming Snail Fed Com 701H, Flaming Snail Fed Com 702H, Flaming Snail Fed Com 703H, Flaming Snail Fed Com 801H, and Flaming Snail Fed Com 802H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, Township 25 South, Range 27 East, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 4, Township 26 South, Range 27 East; the Flaming Snail Fed Com 704H, Flaming Snail Fed Com 705H, and Flaming Snail Fed Com 803H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, Township 25 South, Range 27 East, to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 4, Township 26 South, Range 27 East; the Flaming Snail Fed Com 706H, Flaming Snail Fed Com 707H, Flaming Snail Fed Com 708H, Flaming Snail Fed Com 804H, and Flaming Snail Fed Com 805H, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South, Range 27 East, to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 4, Township 26 South, Range 27 East; and the Flaming Snail Fed Com 709H, Flaming Snail Fed Com 710H, and Flaming Snail Fed Com 806H, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South, Range 27 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 4, Township 26 South, Range 27 East. The completed intervals of the Wells will be orthodox. The completed interval of the Flaming Snail Fed Com 706H well will be located within 330' of the quarter-quarter section line separating the E/2 and W/2 of Sections 28 and 33, Township 25 South, Range 27 East, and Section 4, Township 26 South, Range 27 East, to allow for the creation of a 1,920-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 22 miles south of Carlsbad, New Mexico.
97.	23304	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. COG Operating LLC ("Applicant") seeks an order: (1) establishing a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of Sections 28 and 33 of Township 25 South, Range 27 East, and Section 4 of Township 26 South, Range 27 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): the Flaming Snail Fed Com 501H and Flaming Snail Fed Com 520H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, Township 25 South, Range 27 East, to bottom hole locations in the SE/4 SE/4 (Unit P) of

		<p>Section 4, Township 26 South, Range 27 East; the Flaming Snail Fed Com 502H, to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 28, Township 25 South, Range 27 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 4, Township 26 South, Range 27 East; the Flaming Snail Fed Com 503H and Flaming Snail Fed Com 521H, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South, Range 27 East, to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 4, Township 26 South, Range 27 East; and the Flaming Snail Fed Com 504H, to be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South, Range 27 East, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 4, Township 26 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 22 miles south of Carlsbad, New Mexico.</p>
<p>98.</p>	<p>23214 [Continued to May 18, 2023]</p>	<p>Application of E.G.L. Resources, Inc., for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Quail Ridge, Bone Spring (Pool Code 50460), underlying Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 11 miles west of Monument, New Mexico.</p> <p>Cimarron 16 State Com #101H This proposed well is a horizontal well with a legal surface location in Unit B of Section 16, T19S, R34E, and an intended legal bottom hole location in Unit O of Section 16, T19S, R34E, Lea County, New Mexico. It will have a TVD of approximately 9,530 feet and TMD of approximately 15,350 feet and will target the 1st Bone Spring.</p> <p>Cimarron 16 State Com #102H This proposed well is a horizontal well with a legal surface location in Unit B of Section 16, T19S, R34E, and an intended legal bottom hole location in Unit P of Section 16, T19S, R34E, Lea County, New Mexico. It will have a TVD of approximately 9,530 feet and TMD of approximately 15,350 feet and will target the 1st Bone Spring.</p>
<p>99.</p>	<p>23308 [Continued to May 18, 2023]</p>	<p>Application of Mewbourne Oil Company for Approval of a 1,280-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 1,280-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Sections 9 and 4, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Cow Bell 9/4 B3PA Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 1 of Section 4. • Cow Bell 9/4 B3OB Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 2 of Section 4. • Cow Bell 9/4 B3NC Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 3 of Section 4. • Cow Bell 9/4 B3MD Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 4 of Section 4. <p>Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Lovington, New Mexico.</p>
<p>100.</p>	<p>23254</p>	<p>Application of V-F Petroleum, Inc. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order: (1) establishing a 480-acre, more or less, non-standard horizontal spacing unit comprised of the NE/4 of Section 35 and the N/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"); and (2) pooling all interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #223H and Angell Ranch 35/36 Fed Com #233H wells, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 35 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36; and the Angell Ranch 35/36 Fed Com #224H and Angell Ranch 35/36 Fed Com #234H wells, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in</p>

		drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.
101.	23255	Application of V-F Petroleum, Inc. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order: (1) establishing a 480-acre, more or less, non-standard horizontal spacing unit comprised of the SE/4 of Section 35 and the S/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"); and (2) pooling all interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #221H and Angell Ranch 35/36 Fed Com #231H wells, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36; and the Angell Ranch 35/36 Fed Com #222H and Angell Ranch 35/36 Fed Com #232H wells, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 35 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.