1	STATE OF NEW MEXICO
2	ENERGY, MINERAL AND NATURAL RESOURCES DEPARTMENT
3	OIL CONSERVATION DIVISION
4	
5	IN THE MATTER OF THE HEARING
6	CALLED BY THE OIL CONSERVATION
7	DIVISION FOR THE PURPOSE OF
8	CONSIDERING:
9	Case Nos. 22161, 22162, 22163
10	22164, 23329, 23330, 23331,
11	23332, 23014, 23015, 23016,
12	23017, 23018, 23019, 23243,
13	23397, 23398, 22423, 22424,
14	22425, 22426, 23406, 23407,
15	23419, 23420, 23445, 23446,
16	23447, 23394, 23395, 23430,
17	23431, 23432, 23433, 23434,
18	23355, 23356, 23357, 23358,
19	23436, 23439
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1		VIDEOCONFERENCE HEARING
2	DATE:	Thursday, April 20, 2023
3	TIME:	9:19 a.m.
4	BEFORE:	Hearing Examiner Bill Brancard
5	LOCATION:	Remote Proceeding
6		Santa Fe, NM 87501
7	REPORTED BY:	Dana Fulton, Notary Public
8	JOB NO.:	5 5 2 8 8 6 2
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15	COMPANY, GAHR ENERGY COMPANY, FUEL PRODUCTIONS, INC.,
16	AND V-F PETROLEUM, INC.:
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15	ALSO	PRESENT:
16		Marlene Salvidrez, Host (by videoconference)
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3	Item 31-32 (Co	ont'd):	
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6	Exhibit B4	Lease Tract and Summary	
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8	Exhibit B5	Summary of Contacts	100/110
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10		AFEs, Notice Affidavit	100/110
11			
12	(Exhibits retained by counsel.)	
13			
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1	PROCEEDINGS
2	THE HEARING EXAMINER: Good morning,
3	everyone. It is Thursday, April 20, 2023. These are
4	the Hearings of the New Mexico Oil Conservation
5	Division. My name is Bill Brancard. I am the
6	examiner today. With me as technical examiners are
7	Dean McClure and Hailee Thompson. We have a court
8	reporter, so as always, please speak clearly and
9	slowly.
10	With that, let's see, do we have any
11	announcements?
12	Mr. McClure, you're muted, Mr. McClure.
13	MR. MCCLURE: Can you hear me now,
14	Mr. Brancard?
15	THE HEARING EXAMINER: We can. Thank
16	you.
17	MR. MCCLURE: Normally my little button
18	here makes the thing unmute but I guess it is in a
19	moment. Anyway, no announcements here, Mr. Brancard.
20	THE HEARING EXAMINER: Thank you.
21	Ms. Thompson?
22	MS. THOMPSON: Yes. I just wanted to
23	see if anyone who submits cases in the future can
24	submit one PDF for each case file as it makes
25	submitting submittals a little easier here to go
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1	through. And it also makes it a little easier on the
2	OCD website.
3	THE HEARING EXAMINER: And you're
4	talking about the exhibit packets; correct?
5	MS. THOMPSON: The exhibit packets,
6	that's correct, so one PDF per exhibit packet.
7	THE HEARING EXAMINER: Per case, yes.
8	MS. THOMPSON: Per case.
9	THE HEARING EXAMINER: Okay. And you
10	need to pay attention to what Hailee is saying.
11	Hailee is doing a lot of the drafting of orders these
12	days. In fact, Hailee is in part responsible for us
13	catching up on our backlog, so Hailee's put a lot of
14	work into drafting orders for these cases.
15	Okay, thanks.
16	And one other announcement, this will
17	be my last hearing. I am retiring at the end of the
18	month. So thank you all for all your patience with me
19	as I have learned to be a hearing examiner.
20	We have a position announced for
21	hiring, so they will be hiring somebody soon for this
22	position. But in the meanwhile, we have two
23	experienced hearing officers on contract who will be
24	covering cases at least in the next month, maybe two.
25	And now that is Felicia Orth and Ripley Hardwood.

1	They have both done hearings before for us, so they
2	are ready to roll starting next month.
3	Anyway, thank you all. And with that,
4	we can get into today's docket. We have a few status
5	conferences to start out. I'm calling cases 1 through
6	4, and again, the worksheet should be up on our
7	website if you need to take a look at it. These are
8	cases 22161, 22162, 22163, 22164, Mewbourne Oil
9	Company.
10	MR. BRUCE: Mr. Examiner, Jim Bruce
11	here on behalf of Mewbourne.
12	THE HEARING EXAMINER: Thank you.
13	COG Operating.
14	MS. MUNDS-DRY: Good morning, Mr.
15	Hearing Examiner, Ocean Munds-Dry with COG Operating
16	LLC. And let me just say, congratulations to you on
17	your retirement.
18	THE HEARING EXAMINER: Thank you.
19	Apache Corporation.
20	MS. BENNETT: Good morning, everyone.
21	Deana Bennett from Modrall Sperling on behalf of
22	Apache Corporation. And I echo Ocean's comment but
23	also would add, I'm very sad to see you go,
24	bittersweet moment.
25	THE HEARING EXAMINER: Thank you.

1	Oxy USA.
2	MR. RANKIN: Good morning,
3	Mr. Examiner, may it please the division, Adam Rankin
4	with the Santa Fe Office of Holland & Hart, appearing
5	on behalf of Oxy. And congratulations on your
6	retirement.
7	THE HEARING EXAMINER: Thank you.
8	And Chisholm Energy Operating.
9	MR. RANKIN: Also appearing on behalf
LO	of Chisholm, now Earthstone, Mr. Examiner, Adam Rankin
L1	with the Santa Fe Office of Holland & Hart.
L2	Thank you. Any other entries
L3	appearance, cases 22161, 162, 163, 164?
L4	Okay. So the way I understand it, once
L5	upon a time, there was a pre-hearing order, there were
L6	contested cases that seemed to get resolved. The
L7	pre-hearing order got vacated and then we have a new
L8	objection, I believe from COG. So where are we?
L9	Let's start with Mr. Bruce.
20	MR. BRUCE: Mr. Examiner, I believe the
21	COG and Mewbourne have come to terms and I don't think
22	anybody else is objecting to this matter proceeding by
23	affidavit. However, in going through this Tuesday and
24	Wednesday, I noticed that when I was doing my notice
25	materials, that the client had added to the list of

1	parties being pooled, three who they didn't inform me
2	of in 2021. So I need to continue this for at least
3	four weeks just to accomplish a little additional
4	notice.
5	THE HEARING EXAMINER: Thank you.
6	Notice is good.
7	COG.
8	MS. BENNETT: Mr. Brancard, that is
9	correct, we have resolved and have an agreement, and
LO	so no objection from COG.
L1	THE HEARING EXAMINER: All right. Can
L2	Mewbourne handle May 18th or June 1?
L3	MR. BRUCE: The 18th would be fine, it
L4	will give me time to get the letter out over the
L 5	weekend or early next week.
L6	THE HEARING EXAMINER: Are there any
L7	objections, then, to setting a hearing on May 18th?
L8	Hearing none, we will have a hearing on
L9	May 18th. I don't know if I will issue an order
20	because the pre-hearing order has already been vacated
21	and this would be presumably a hearing by affidavit.
22	I may just issue a scheduling order.
23	MR. BRUCE: Okay. Then I'll file a
24	motion for a continuance.
25	THE HEARING EXAMINER: Thank you.

1	With that, we are on items 5 through 8
2	on the worksheet. These are cases 23329, 23330,
3	23331, 23332, E.G.L. Resources.
4	MR. BRUCE: Mr. Examiner, Jim Bruce on
5	behalf of E.G.L.
6	THE HEARING EXAMINER: Earthstone
7	Operating.
8	MS. HARDY: Good morning, Mr. Examiner,
9	Dana Hardy on behalf of Earthstone Operating.
10	THE HEARING EXAMINER: Thank you.
11	And then Coterra Energy et al.
12	MR. SAVAGE: Good morning,
13	Mr. Examiner. Darin Savage with Abadie & Schill on
14	behalf of Coterra Energy et al. Thank you.
15	THE HEARING EXAMINER: Thank you.
16	And we have an entry from
17	ConocoPhillips.
18	MS. MUNDS-DRY: Good morning,
19	Mr. Hearing Examiner. Ocean Munds-Dry with
20	ConocoPhillips.
21	THE HEARING EXAMINER: Anyone else here
22	for cases 23329, 330, 331, 332?
23	I believe we have an objection from
24	Earthstone. Let's start with E.G.L.
25	MR. BRUCE: Yes, Mr. Examiner, there is
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1	
1	an objection from Earthstone. Ms. Hardy discussed
2	that but we're going to need to kick the case down the
3	road and set a hearing date.
4	THE HEARING EXAMINER: Earthstone
5	planning to file contested cases?
6	MS. HARDY: We are, Mr. Examiner. And
7	those should initially be set on the June 1st docket.
8	THE HEARING EXAMINER: All right. Can
9	we have a contested hearing on June 1st?
10	MS. HARDY: That is fine with
11	Earthstone, Mr. Examiner.
12	THE HEARING EXAMINER: E.G.L., your
13	applications.
14	MR. BRUCE: Yeah, that's fine.
15	THE HEARING EXAMINER: Didn't see a lot
16	of enthusiasm there.
17	MR. BRUCE: So many of these get kicked
18	down the road again, so I just take it with
19	equanimity.
20	THE HEARING EXAMINER: Any other
21	comments from Coterra or Conoco?
22	Hearing none, we will set this for a
23	contested hearing on June 1.
24	MS. HARDY: Thank you.
25	MR. BRUCE: Thanks.

1	THE HEARING EXAMINER: I will issue a
2	pre-hearing order.
3	So we are now on items 9 through 11.
4	These are cases 23014, 23015, 23016, and maybe we'll
5	combine them with 23017, 23018, and 23019, Marathon
6	Oil Permian.
7	MR. PARROT: Good morning,
8	Mr. Examiner can you hear me okay?
9	THE HEARING EXAMINER: Not really.
10	Speak louder, please.
11	MR. PARROT: Okay. Hang on just a
12	moment. Is that any better, can you hear me a little
13	better now?
14	THE HEARING EXAMINER: Much better.
15	MR. PARROT: Thank you. I apologize.
16	I'm traveling today and I have barely any service, so
17	I'm off video and on the phone instead of through the
18	Webex. My apologies for that.
19	THE HEARING EXAMINER: So I have
20	Coterra Energy also here.
21	MR. SAVAGE: Good morning, Darin Savage
22	with Abadie & Schill on behalf of Coterra Energy
23	et al.
24	THE HEARING EXAMINER: Anyone else for
25	cases 23014 through 23019? None. I think we had an

1	objection. It was withdrawn, but maybe you're not
2	ready for a hearing, so there's a motion to continue.
3	MR. PARROT: We filed a late motion to
4	continue yesterday for Marathon, and so essentially
5	just asking this to be moved back for a month, please.
6	THE HEARING EXAMINER: All right. Your
7	motion is for May 18th. Do you want more than that?
8	MR. PARROT: No, May 18th would be
9	perfect, thank you.
10	THE HEARING EXAMINER: Any objections
11	from Coterra?
12	MR. SAVAGE: No objections, Mr. Hearing
13	Examiner.
14	THE HEARING EXAMINER: So I assume
15	then, Mr. Parrot, this is going to go by affidavit?
16	MR. PARROT: Yes, sir, provided nobody
17	else shows up.
18	THE HEARING EXAMINER: So we will
19	continue this case until May 18th.
20	MR. PARROT: Thank you, Mr. Examiner.
21	THE HEARING EXAMINER: This will be all
22	six cases; correct?
23	MR. PARROT: Yes, please.
24	THE HEARING EXAMINER: Thank you.
25	MR. PARROT: Thank you very much.
	Dana 04

1	THE HEARING EXAMINER: We may be done
2	with status conferences, but maybe not.
3	We have a slew of cases that got
4	continued from prior hearing dockets and a whole slew
5	of late filed exhibits to go along with them. So
6	we're going to try to work our way through this.
7	I guess, I'll just sort of be Solomonic
8	here and say that if you managed to get your exhibits
9	in before closing time yesterday, we can consider it.
10	But if it came in late last night or this morning, I
11	don't know if we can consider it and we may need to
12	continue these cases again.
13	So with that bad news, let's start with
14	case item 15, case 23243, Matador Production Company.
15	MS. VANCE: Good morning, Mr.
16	Hearing Examiner, Paula Vance with the Santa Fe Office
17	of Holland & Hart on behalf of Matador Production
18	Company.
19	THE HEARING EXAMINER: And then I have
20	an entry from Fasken Oil & Ranch.
21	MS. SHAHEEN: Good morning, everyone.
22	Sharon Shaheen on behalf of Fasken Oil & Ranch.
23	Fasken did not object to this going forward by
24	affidavit and does not object to any late filed
25	exhibits.

1	THE HEARING EXAMINER: Thank you.
2	Anyone else here for case 23243?
3	So I believe this was the case of a
4	missing Section number?
5	MS. VANCE: Yes, that's correct,
6	Mr. Hearing Examiner. So previously we timely filed
7	our hearing packet and we did file our supplement
8	yesterday. And in that supplement, we included an
9	additional self-affirmed statement from myself
10	regarding the notice and also a sample copy of the
11	notice letter with the corrected land description that
12	was sent out, and that was timely mailed out on
13	March 21, 2023.
14	And that's followed by the mailing
15	report as well as we did an additional public notice,
16	and that was timely published on March 23, 2023. And
17	we would ask that the division accept that
18	supplemental exhibit into the record and take this
19	case under advisement.
20	(Item 15 Supplemental Exhibit was
21	marked for identification.)
22	THE HEARING EXAMINER: Thank you.
23	Questions, Mr. McClure?
24	MR. MCCLURE: No questions here,
25	Mr. Brancard.

1	THE HEARING EXAMINER: Thank you.
2	Ms. Thompson?
3	MS. THOMPSON: No questions here,
4	Mr. Brancard.
5	THE HEARING EXAMINER: Thank you.
6	I think you've done what we asked you
7	to do, so with that, the exhibits in case 23243 will
8	be admitted into the record and 23243 will be taken
9	under advisement.
10	(Item 15 Supplemental Exhibit was
11	received into evidence.)
12	MS. VANCE: Thank you,
13	Mr. Hearing Examiner.
14	Thank you, Mr. McClure and
15	Ms. Thompson.
16	THE HEARING EXAMINER: We are on items
17	16 and 17, these are cases 23397, 23398, Mewbourne Oil
18	Company.
19	MS. VANCE: Good morning, again,
20	Mr. Hearing Examiner, Mr. McClure, Ms. Thompson.
21	Paula Vance with the Santa Fe Office of Holland & Hart
22	on behalf of the applicant Mewbourne Oil Company.
23	THE HEARING EXAMINER: Thank you.
24	And we have an entry for one of the
25	cases for Devon Energy Production.

1	MR. SAVAGE: Good morning, Darin Savage
2	with Abadie & Schill on behalf of Devon Energy
3	Production Company.
4	THE HEARING EXAMINER: Thank you.
5	There was an issue here with notice to
6	an overlapping spacing unit, I believe. And I don't
7	see any new exhibits filed.
8	MS. VANCE: We did not file any
9	exhibits. I would have to bring up the original
10	hearing packet, which I can if you give me one moment.
11	We included a copy of the Amended Notice that went out
12	in that hearing packet. If you give me one second, I
13	will tell you which page it is on.
14	So if you open up the original hearing
15	packet, well, the hearing packet that we timely filed
16	for the last hearing, you'll see it's on page 22.
17	That was the Notice that went out.
18	We did send out an original Notice and
19	we had sent that out on March 7, 2023, but then we
20	found there was a slight discrepancy in the land
21	description, so that's why we submitted, we sent out
22	this amended.
23	And you'll see it in the header there,
24	Amended Notice of Overlapping Spacing dated
25	March 30, 2023. And we had a pass at the last hearing

1	that we continue this case so we can perfect notice.
2	I don't believe that there's really
3	anything for us to file, other than to just state on
4	the record, we've gotten no objection as of sending
5	out this Notice, and we would just ask that the
6	hearing packet, all the exhibits and sub exhibits be
7	taken under advisement by the Division at this time.
8	(Items 16-17 Exhibits were marked for
9	identification.)
10	THE HEARING EXAMINER: So the
11	overlapping spacing unit is, from this Notice, Fulfer
12	Oil and Cattle. Were they notified?
13	MS. VANCE: I'm sorry, can you say
14	THE HEARING EXAMINER: The overlapping
15	spacing unit, the operator is Fulfer Oil and Cattle.
16	MS. VANCE: I believe so,
17	Mr. Hearing Examiner. If you give me one second, let
18	me pull up my communications with Mewbourne. It's my
19	understanding, Mr. Hearing Examiner, that they did.
20	I'd have to go through my e-mail. I do remember
21	having this conversation with Mewbourne, and from what
22	I remember, I believe that they did have a
23	conversation with the operator of the well.
24	But I would say, this is just a sample
25	letter that went out, so that's why you just see, I

1	believe it's alpha out there. But I'm happy to
2	reconfirm with them that they did in fact notify the
3	operator. Otherwise, if you'll let me touch base with
4	Mewbourne and then maybe take a couple of minutes
5	closer to the end of the hearing, and I can confirm
6	with you. That would be appreciated.
7	THE HEARING EXAMINER: Okay. Fulfer is
8	not listed in the list of people who got formal notice
9	of the hearing, but it's a separate notice for
10	overlapping spacing unit, so.
11	MS. VANCE: That's right.
12	THE HEARING EXAMINER: Let me just
13	try Mr. McClure, any questions?
14	MR. MCCLURE: No questions here,
15	Mr. Brancard.
16	THE HEARING EXAMINER: Ms. Thompson?
17	MS. THOMPSON: No questions here.
18	THE HEARING EXAMINER: Why don't we
19	just leave this record open.
20	If you have documentation, you can file
21	it after the hearing, but let us know if you do by the
22	end of today. Okay?
23	MS. VANCE: I will. Thank you,
24	Mr. Hearing Examiner. Thank you, Mr. McClure and
25	Ms. Thompson.

THE HEARING EXAMINER: With that, we
are on items 18 through 21. These are cases 22423,
22424, 22425, 22426, Mewbourne Oil Company.
MR. BRUCE: Mr. Examiner, Jim Bruce
here for Mewbourne. And I confess I'm the culprit of
the leaked exhibit this particular group of cases
in particular.
THE HEARING EXAMINER: All right.
MRC Permian Company.
MS. VANCE: Good morning,
Mr. Hearing Examiner, Mr. McClure, Ms. Thompson.
Paula Vance with the Santa Fe Office of Holland & Hart
on behalf of MRC Permian Company.
THE HEARING EXAMINER: Are there any
other interested persons for cases 22423, 424, 425,
426?
Hearing none, I guess I'll first go to
the technical examiners. I know I have not had a
chance to go through these late-filed exhibits. Have
you all?
MR. MCCLURE: I'm kind of going through
them currently. I had an initial glance at least.
THE HEARING EXAMINER: I guess,
Mr. Bruce, my position is to just continue this again
so everybody can have a look at these.

MR. BRUCE: That's fine, because one or
two of these cases, if you'll recall, the lands are in
both Eddy and Lea County and I had to publish in both
counties, and there were one or two missing affidavits
of publication. So I had to republish, and I've taken
care of that but I put down a May 4th hearing date on
those affidavits. So they have to be kicked down the
road anyway.
THE HEARING EXAMINER: Okay. So why
don't we continue these cases then. Is May 4 okay for
you or do you need more time?
MR. BRUCE: No, no.
THE HEARING EXAMINER: No, you don't
need more time? I asked a complex question, I'm
sorry. May 4th is okay?
MR. BRUCE: Yes, I'll give a simplex
answer.
THE HEARING EXAMINER: Yes, thank you.
So cases 22423, 424, 425, and 426, will
be continued to May 4th. And you don't need to file a
continuance.
MR. BRUCE: Thank you.
MR. MCCLURE: Mr. Brancard, if I may,
just to maybe give Bruce some assistance on these
cases?

1	THE HEARING EXAMINER: Sure.
2	MR. MCCLURE: Mr. Bruce, if you just
3	want to go through your pooling checklist again and
4	just confirm that you have all of the ones that should
5	be labeled as being in the Bone Spring, actually
6	labeled as such in the admin checklist. I noticed
7	that the target geology in that Section of the admin
8	checklist seems to say Wolfcamp, I believe on every
9	single one of these, even though three-quarters of
10	them are in the Bone Spring.
11	MR. BRUCE: Yes, I noticed that. I
12	actually did that on a couple of the others that I was
13	filing. And I went back and corrected a number of
14	them, but I missed it here so I'll go back and do
15	that.
16	MR. MCCLURE: Okay, sounds good. And
17	then the only other thing, I believe there was also
18	two of these, maybe three of them actually, that are
19	referencing the pool as being gas, even though it's
20	actually a oil pool. And we just wanted to correct
21	that as well, when you are checking into that I guess
22	as you go back through these.
23	MR. BRUCE: I did see that and I made a
24	note to correct them.
25	MR. MCCLURE: Thank you, sir.

1	Thank you, Mr. Brancard.
2	THE HEARING EXAMINER: And if you
3	could, if you're checking the pools, Mr. Bruce, make
4	sure that the C-102s are consistent.
5	MR. BRUCE: Okay. Yeah, one thing I
6	noted, that there are two C-102s no, I'm thinking
7	of another case I have.
8	I will make everything consistent.
9	THE HEARING EXAMINER: Thank you.
10	With that, we are on item 22, case
11	23406, Mewbourne Oil Company.
12	MR. BRUCE: Jim Bruce on behalf of
13	Mewbourne.
14	THE HEARING EXAMINER: Any other
15	persons here for case 23406?
16	Hearing none, Mr. Bruce, you got this
17	one in yesterday before closing time, so why don't we
18	take a look at it.
19	MR. BRUCE: Yeah, there's not much to
20	it, Mr. Examiner. The last go round, I did not
21	supplement with green cards and so I've submitted as
22	Exhibit 4A. I did notify about five different
23	entities of this hearing, but the only person now
24	being pooled is a Joy Megby and never got a green card
25	back for her. So that was pretty simple to do a
I	

1	spreadsheet.
2	(Item 22 Exhibit 4A was marked for
3	identification.)
4	MR. BRUCE: And then I was missing the
5	pooling checklist which was submitted as Exhibit 6.
6	And I think that's all that wait a minute, one more
7	thing. I will mess around with the C-102s, get those
8	in, although I did get all the correct pool data in a
9	pooling checklist.
10	(Item 22 Exhibit 6 was marked for
11	identification.)
12	THE HEARING EXAMINER: Thank you.
13	Mr. McClure, any questions?
14	MR. MCCLURE: No questions on this
15	case, Mr. Brancard.
16	THE HEARING EXAMINER: Ms. Thompson?
17	MS. THOMPSON: No questions on this
18	case.
19	MR. BRUCE: Mr. Examiner, I think it's
20	probably worth, I think you noted it a couple of weeks
21	ago and it's probably worth, since you will be
22	unfortunately leaving soon, fortunately for you, this
23	is I believe near the Carlsbad Brine Well. And it was
24	actually one of wells referenced in the order that
25	came of that. So I don't think there's anything left
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1	to do with respect to this particular well. But it is
2	in that Brine Well area.
3	THE HEARING EXAMINER: That's correct
4	and it doesn't really affect compulsory pooling, but
5	when you get to the APD stage, you need to work out if
6	there are still any conditions that the Division is
7	imposing.
8	MR. BRUCE: Correct.
9	THE HEARING EXAMINER: Usually if
10	you're within the one group.
11	MR. BRUCE: Correct.
12	So with that, I'd move the entry of
13	Exhibits 4A, 6, and 7, and that set, the matter be
14	taken under advisement.
15	(Item 22 Exhibit 7 was marked for
16	identification.)
17	THE HEARING EXAMINER: Okay. One more
18	time, anyone here for 23406?
19	Hearing none, the exhibits will be
20	written into the record. The case will taken under
21	advisement. We'll leave the record open for amended
22	C-102s, at least to put the pool code in there.
23	(Item 22 Exhibit 4a, Exhibit 6, and
24	Exhibit 7 were received into evidence.)
25	MR. BRUCE: Yes. I'll get that done.

1	I've been pretty slackful. I didn't get much done in
2	the last week until yesterday. I underwent cataract
3	surgery so I've been recuperating from that.
4	THE HEARING EXAMINER: I'm sorry to
5	hear that. That's the problem with being a call-in
6	user, we can't see your bandaged face, so.
7	MR. BRUCE: No, I don't have the
8	bandage on it. But it's a wonderful thing. My vision
9	in my left they do one eye at a time. The vision
LO	in my left eye is now 20/20. Before that it would
L1	have been like 20/400.
L2	THE HEARING EXAMINER: With that, we
L3	are on item 23407, Mewbourne Oil Company.
L4	MR. BRUCE: Mr. Examiner, Jim Bruce for
L 5	Mewbourne.
L6	THE HEARING EXAMINER: In this we have
L7	MAR Oil & Gas.
L8	MR. PADILLA: Mr. Examiner,
L9	Earnest L. Padilla for MAR Oil & Gas and we have no
20	objection to the we're just merely preserving
21	rights, which probably will go nowhere, but that's the
22	reason for appearance.
23	THE HEARING EXAMINER: Thank you, Mr.
24	Padilla.
25	Anyone else? Case 23407.

1	Mr. Bruce, the problem with 23407,
2	which you have never remedied, is there was never in
3	our records, a pre-hearing statement filed.
4	MR. BRUCE: That is correct.
5	THE HEARING EXAMINER: So I'm going to
6	continue this again so you can get that done.
7	MR. BRUCE: Time flies when you're
8	having fun, so I will do that.
9	THE HEARING EXAMINER: Mr. McClure, any
10	other questions?
11	MR. MCCLURE: None here, Mr. Brancard.
12	THE HEARING EXAMINER: Ms. Thompson?
13	MS. THOMPSON: None here.
14	THE HEARING EXAMINER: Thank you.
15	We will continue this to May 4th, and I
16	don't know that we needed anything else in this case.
17	I'm not sure where we were on the C-102s.
18	MR. BRUCE: I'll check the C-102s. I
19	think I should probably amend those somewhat.
20	THE HEARING EXAMINER: Yeah, they're
21	lacking pool names, pool codes.
22	This is Purple Sage Wolfcamp; correct?
23	MR. BRUCE: Correct.
24	THE HEARING EXAMINER: Thank you.
25	Okay. So pre-hearing statement and
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1	C-102, case 23407 will be continued to May 4th.
2	MR. BRUCE: Thank you.
3	THE HEARING EXAMINER: We are now on
4	cases 23419, 23420, Mewbourne Oil Company.
5	MR. BRUCE: Mr. Examiner, Jim Bruce for
6	Mewbourne.
7	THE HEARING EXAMINER: We may have an
8	entry to Devon Energy Production.
9	MR. SAVAGE: Mr. Examiner, Darin Savage
10	with Abadie & Schill on behalf of Devon Energy
11	Production Company.
12	THE HEARING EXAMINER: Thank you.
13	Mr. Bruce, you have a couple sets of
14	late filed exhibits. Is one superseding the other?
15	MR. BRUCE: No. The first one I filed
16	was Exhibit 4A which contains the green cards. And I
17	did not get a spreadsheet in but everybody in this
18	case had received certified notice. I can do a
19	spreadsheet if necessary.
20	(Item 24-25 Exhibit 4A was marked for
21	identification.)
22	MR. BRUCE: Exhibit 6 contains the
23	pooling checklist. I noticed some of the errors that
24	Mr. McClure referenced, I noted as I was working on my
25	next file, and I corrected exhibits, and I submitted

1	them as Exhibits 6A and 6B, separately, the revised
2	pooling checklist for each case. Mr. McClure, did you
3	have a chance to look at these?
4	(Item 24-25 Exhibit 6A and Exhibit 6B
5	were marked for identification.)
6	MR. MCCLURE: Yes. Yes, I did,
7	Mr. Brancard. Mr. Bruce is exactly correct. This is
8	essentially one of the ones I was referencing earlier
9	because it looks like it has gas listed instead of oil
10	and then it also has the Wolfcamp listed instead of
11	Bone Spring for both cases on the docket 24 and 25.
12	THE HEARING EXAMINER: The way I see
13	it, the revised exhibit, you corrected the Bone Spring
14	problem but not the gas problem.
15	MR. MCCLURE: In the geology Section, I
16	believe it still has the Wolfcamp listed, I believe.
17	Let me open it back up.
18	THE HEARING EXAMINER: That's right.
19	Okay.
20	Ms. Thompson, anything?
21	MS. THOMPSON: Same thing on the C-102s
22	missing a lot of information, a good number full
23	name and I.D., and first and last date, which you
24	actually have on your attachment E down below.
25	MR. BRUCE: So anyway, yeah, I'll do
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1	it. The spreadsheet, I'll just correct the C-102s and
2	re-revise the pooling checklist.
3	THE HEARING EXAMINER: Any questions or
4	comments from Devon?
5	MR. SAVAGE: No comments, thank you.
6	THE HEARING EXAMINER: Okay. So we
7	need a slightly revised checklist, a revised C-102,
8	and you were going to do a spreadsheet on this case,
9	Mr. Bruce?
10	MR. BRUCE: Yeah, I will do that.
11	THE HEARING EXAMINER: Why don't we
12	just continue this then to May 4th and you can show us
13	what you got or show someone.
14	MR. BRUCE: Sure.
15	THE HEARING EXAMINER: All right. So
16	with that, cases 23419, 23420, are continued to May
17	4th. Submit a revised checklist, revise C-102, and a
18	notice spreadsheet. Thank you.
19	MR. SAVAGE: Thank you.
20	MR. BRUCE: Thanks.
21	THE HEARING EXAMINER: So we are on
22	items 26 and 27. These are cases 23445, 23446,
23	Mewbourne Oil Company.
24	MR. BRUCE: Mr. Examiner, Jim Bruce for
25	Mewbourne.

1	THE HEARING EXAMINER: Are there any
2	other interested persons for cases 23445, 23446?
3	None.
4	Mr. Bruce, I don't see any submittals
5	for this.
6	MR. BRUCE: No, Mr. Examiner, I hope to
7	make this easier. I was working on this actually
8	yesterday morning, and I do have a bunch of stuff
9	scanned in, but I was looking at one case, the first
10	case is Wolfcamp formation pooling in unorthodox
11	locations.
12	The second case is Bone Spring with a
13	non-standard proration unit. And I was looking at the
14	notice materials I received from the client, and I
15	think additional notice might be needed on both cases.
16	And so what I would request permission
17	to do, is file a motion for a continuance to something
18	four to six weeks down the road, whatever works for
19	the Division.
20	THE HEARING EXAMINER: Okay. May 18th
21	or June 1, what would you like?
22	MR. BRUCE: How about June 1?
23	THE HEARING EXAMINER: Okay. So cases
24	23445, 23446, will be continued to June 1 and you will
25	file a motion for that.

1	MR. BRUCE: Yes.
2	THE HEARING EXAMINER: Thank you.
3	We are now on item 28, case 23447,
4	Mewbourne Oil Company.
5	MR. BRUCE: That would be me again,
6	Jim Bruce.
7	THE HEARING EXAMINER: Thank you.
8	Any other entries for 23447?
9	Hearing none, again some late filed
10	exhibits.
11	Mr. McClure, Ms. Thompson, have you had
12	a chance to look at these?
13	MR. MCCLURE: Yes, Mr. Brancard, I've
14	had a chance to glance at least.
15	Mr. Bruce why don't you work your way
16	through these.
17	MR. BRUCE: Yeah, the first one is
18	Exhibit 4A which contains all the green cards and
19	return mail. Exhibit 6 is the pooling checklist which
20	again, Mr. McClure has accurately noted some of the
21	issues there so I will revise that.
22	(Item 28 Exhibit 4A and Exhibit 6 were
23	marked for identification.)
24	MR. BRUCE: And I can't remember if the
25	C-102s yeah, I need to do the C-102s. And there is
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1	a certified notice spreadsheet attached. So I did get
2	that done, but I need to I need to revise. I think
3	this is ready to go. If you want to continue for two
4	weeks fine, or I could just submit the additional
5	corrected C-102s and revised pooling checklist. Not
6	much to it.
7	THE HEARING EXAMINER: Mr. McClure,
8	what are your concerns with this case?
9	MR. MCCLURE: This was one that the
10	oil, or excuse me, the gas should be changed to oil
11	and then this has a geology for a Section of the admin
12	checklist that needs to be changed from Wolfcamp to
13	Bone Spring.
14	MR. BRUCE: Yeah, thank you.
15	THE HEARING EXAMINER: Ms. Thompson,
16	any other concerns? You're muted, sorry.
16 17	any other concerns? You're muted, sorry. MS. THOMPSON: I said I believe this
17	MS. THOMPSON: I said I believe this
17 18	MS. THOMPSON: I said I believe this was also an NSP case, so there would have to be notice
17 18 19	MS. THOMPSON: I said I believe this was also an NSP case, so there would have to be notice to either the BLM or the State Land Office.
17 18 19 20	MS. THOMPSON: I said I believe this was also an NSP case, so there would have to be notice to either the BLM or the State Land Office. THE HEARING EXAMINER: I believe they
17 18 19 20 21	MS. THOMPSON: I said I believe this was also an NSP case, so there would have to be notice to either the BLM or the State Land Office. THE HEARING EXAMINER: I believe they already have NSP approval, is that correct, Mr. Bruce?
17 18 19 20 21	MS. THOMPSON: I said I believe this was also an NSP case, so there would have to be notice to either the BLM or the State Land Office. THE HEARING EXAMINER: I believe they already have NSP approval, is that correct, Mr. Bruce? MR. BRUCE: Yeah, I should have

1	THE HEARING EXAMINER: And you put that
2	in the checklist, so thank you. That's helpful.
3	MR. BRUCE: Okay.
4	THE HEARING EXAMINER: Any other
5	persons here for case 23447?
6	Hearing none, the exhibits, revised
7	exhibits, will be admitted to the record. The case
8	will be taken under advisement but the record left
9	open for revised checklist and revised C-102s.
10	(Item 28 Exhibit 4A and Exhibit 6 were
11	received into evidence.)
12	MR. BRUCE: Thank you and good luck on
13	the retirement.
14	THE HEARING EXAMINER: Let's do some
15	hearings. We are on items 29 and 30. This is cases
16	23394, 23395, Permian Resources Operating.
17	MS. VANCE: Good morning,
18	Mr. Hearing Examiner, Mr. McClure, and Ms. Thompson.
19	Paula Vance with the Santa Fe Office of Holland & Hart
20	on behalf of the applicant, Permian Resources
21	Operating LLC.
22	THE HEARING EXAMINER: Thank you.
23	We have some entries of appearances
24	here from Gahr Energy Company, Fuel Products, Inc.,
25	V-F Petroleum.

1	MR. SAVAGE: Yes, good morning,
2	Mr. Hearing Examiner.
3	Good morning to examiners. Darin
4	Savage with Abadie & Schill on behalf of the three
5	entities, Gahr, Fuel, and V-F Petroleum.
6	THE HEARING EXAMINER: Do your clients
7	have any objection to this case going forward by
8	affidavit?
9	MR. SAVAGE: No objection. We're
10	reserving rights at this point.
11	THE HEARING EXAMINER: Thank you. And
12	I believe for one of these cases, we have an entry
13	from MRC Permian Company.
14	MR. BRUCE: Mr. Examiner, Jim Bruce on
15	behalf of MRC. No objection with this matter moving
16	forward. And that's only in case 23395.
17	THE HEARING EXAMINER: Any other
18	interested persons for case 23394 or 23395?
19	Hearing none, Permian Resources may
20	proceed.
21	MS. VANCE: Thank you,
22	Mr. Hearing Examiner, and I am going to present these
23	separately because the spacing is different between
24	the two of them and also, in case 23395, we have the
25	overlapping spacing unit and some exhibits associated

1	with that. So I'll just do these separately if that's
2	okay.
3	So in case 23394, Permian seeks to pool
4	all uncommitted interests from the top of the Bone
5	Spring formation to 10,388 feet, underlying a standard
6	160-acre, more or less, horizontal well spacing unit
7	comprised of the west half of the east half of Section
8	31, Township 21 south, Range 35 east. And that's in
9	Lea County, New Mexico.
10	Permian seeks to initially dedicate the
11	spacing unit to be drilled but not yet producing
12	Eric Cartman 31 State Com 504H and Eric Cartman 31
13	State Com 505H wells.
14	In this case, we have included a copy
14 15	In this case, we have included a copy of the application, provided the compulsory pooling
15	of the application, provided the compulsory pooling
15 16	of the application, provided the compulsory pooling checklist, as well as self-affirmed statements of
15 16 17	of the application, provided the compulsory pooling checklist, as well as self-affirmed statements of landman Chris Astwood and Geologist Ira Bradford.
15 16 17 18	of the application, provided the compulsory pooling checklist, as well as self-affirmed statements of landman Chris Astwood and Geologist Ira Bradford. Mr. Bradford has previously testified
15 16 17 18	of the application, provided the compulsory pooling checklist, as well as self-affirmed statements of landman Chris Astwood and Geologist Ira Bradford. Mr. Bradford has previously testified before the Division and his credentials have been
15 16 17 18 19 20	of the application, provided the compulsory pooling checklist, as well as self-affirmed statements of landman Chris Astwood and Geologist Ira Bradford. Mr. Bradford has previously testified before the Division and his credentials have been accepted as a matter of record. However, Mr. Astwood
15 16 17 18 19 20 21	of the application, provided the compulsory pooling checklist, as well as self-affirmed statements of landman Chris Astwood and Geologist Ira Bradford. Mr. Bradford has previously testified before the Division and his credentials have been accepted as a matter of record. However, Mr. Astwood has not. Therefore, we have provided a copy of his
15 16 17 18 19 20 21 22	of the application, provided the compulsory pooling checklist, as well as self-affirmed statements of landman Chris Astwood and Geologist Ira Bradford. Mr. Bradford has previously testified before the Division and his credentials have been accepted as a matter of record. However, Mr. Astwood has not. Therefore, we have provided a copy of his resume which is in his exhibits and it's sub Exhibit
15 16 17 18 19 20 21 22 23	of the application, provided the compulsory pooling checklist, as well as self-affirmed statements of landman Chris Astwood and Geologist Ira Bradford. Mr. Bradford has previously testified before the Division and his credentials have been accepted as a matter of record. However, Mr. Astwood has not. Therefore, we have provided a copy of his resume which is in his exhibits and it's sub Exhibit A1.

1	Business Administration with a concentration in energy
2	commerce. He graduated magna cum laude from Texas
3	Tech lots of Ts, sorry in 2012. And since then,
4	he's worked on land matters and as a landman for
5	companies such as Encana Oil and Gas, Centennial, and
6	Permian. And he is active in various landman
7	organizations and is a certified professional landman.
8	Based on Mr. Astwood's background
9	education and experience, I would tender him as an
10	expert on land matters and ask that his credentials be
11	accepted as a matter of record before the Division.
12	THE HEARING EXAMINER: Hearing no
13	objections, so accepted.
14	MS. VANCE: Thank you,
15	Mr. Hearing Examiner.
16	Mr. Astwood's self-affirmed statement
17	is Exhibit A, which includes sub exhibits Al, again,
18	his resume; A2, which are the C-102s. And I will
19	note, on the compulsory pooling checklist, if you look
20	at the Eric Cartman 505H, we noted that this well is
21	at a non-standard location and you can see that in the
22	C-102. We have applied administratively.
23	(Item 29 Exhibit A, Exhibit A1, and
24	Exhibit A2 were marked for
25	identification.)

MS. VANCE: A3 is a land tract map and
ownership schedule. And I would note that we are
seeking to pool the parties that are highlighted in
yellow. And also you will note that for each tract
below the interests that are broken out, you will see
there's a note that provides a description as to the
depth severance and the interest below where we are
seeking to pool the interest.
(Item 29 Exhibit A3 was marked for
identification.)
MS. VANCE: That's followed by sub
Exhibit A4, which is a sample well proposal letter
with AFEs. And A5, which is the chronology of
contacts.
(Item 29 Exhibit A4 and Exhibit A5 were
marked for identification.)
MS. VANCE: This has been followed by
Mr. Bradford's self-affirmed statement, which is
Exhibit B and includes sub exhibits B1, a locator map;
B2, a cross-Section locator map; B3, a second Bone
Spring structure map; B4, a structural cross-Section;
and B5, a stratigraphic cross-Section.
(Item 29 Exhibit B and Exhibits B1
through B5 were marked for
identification.)
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1	MS. VANCE: In this case, Mr. Bradford
2	did not observe any faulting pinch-outs, or other
3	geologic impediments to the horizontal drilling of
4	these wells. And then lastly, is Exhibit C, a
5	self-affirmed statement of notice with sample letters
6	that were timely mailed on February 10, 2023. And
7	Exhibit D, an affidavit of notice of publication,
8	which was timely published on February 12, 2023.
9	(Item 29 Exhibit C and Exhibit D were
10	marked for identification.)
11	MS. VANCE: And unless there are any
12	questions, I would ask that all exhibits and sub
13	exhibits be admitted into the record and that case
14	number 23394 be taken under advisement at this time.
15	THE HEARING EXAMINER: Thank you.
16	Mr. McClure?
17	MR. MCCLURE: Yes, Mr. Brancard, I do
18	have a question for Ms. Vance. In your admin
19	checklist, like when you're referencing your depth
20	severance, you have it listed from the top of the Bone
21	Spring to 10,388 feet. I'm assuming there's a
22	specific well that we're referencing that specific
23	vertical depth in; correct?
24	MS. VANCE: Can you point me or are
25	you saying I just want to make sure I'm aware of
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1	where you're at, Mr. McClure. So you're on the
2	administrative checklist, the compulsory pooling
3	checklist, and you're talking about where it says
4	Other Situations Depth Severance?
5	MR. MCCLURE: Correct, are we not just
6	pooling that specific interval? Is that not correct?
7	MS. VANCE: That's correct. So we
8	said, yes, depth severance, and we provided a
9	description which is the top of the Bone Spring
10	formation, to 10,388 feet. Unless it needs to be
11	filled out differently, that was my understanding of
12	how to complete that. And that's for both wells and
13	the spacing unit. Well, and obviously the spacing
14	unit we're seeking to create.
15	MR. MCCLURE: So it's exactly that in
16	both of the wells that's included here, that is the
17	vertical depth. Do we have any additional description
18	on I mean, I'm going to assume that's supposed to
19	be the base of some formation is what we're referring
20	to; correct? Or some target interval in there, like
21	for instance, a second Bone Spring sand or something
22	along those lines?
23	MS. VANCE: Yes. And I'm looking to
24	see yes, if you go to the geology, I believe if you
25	look at, at least the description. For example, in

1	paragraph 7, we're looking at the second Bone Spring
2	structure and if you do look at those exhibits, that
3	is exactly the depth that we're targeting.
4	MR. MCCLURE: I guess I don't know what
5	the Division's instructed you in the past on these
6	admin checklists, but for myself, if I was reviewing
7	this at a later date, I mean, I would at least need to
8	know, one, what well we're talking about, and two,
9	what formation we're actually trying to target. I
LO	mean, it should be something along the lines of, the
L1	base of the second Bone Spring sand, which is
L2	encountered at feetage in such and such well, type
L3	thought process.
L4	MS. VANCE: Well, I guess my question
L5	is, I mean, we're creating a spacing unit, so I'm not
L6	sure, do we need to specify the specific well that
L7	that's related to, because it's really related to the
L8	spacing unit. Isn't that correct?
L9	MR. MCCLURE: Well I mean, it's more
20	complicated than that. Obviously, you're not
21	across the entire spacing unit, you're not exactly
22	10,388 feet across the entire thing. There's going to
23	be some sort of dip. You're going to have a hill
24	here, it's going to be 10,400 and something at a
25	specific place.

1	That's the reason that typically when
2	we do like, unit type intervals, you'll take a type
3	log and you'll be, okay, we're going through this
4	target, and in this well, it was encountered at such
5	and such. Then you go to the log for that well to see
6	what your characteristics is, and then that would
7	allow you to pick in each individual well in that
8	area, as to where it actually is.
9	Obviously, where you're coming from, is
10	it's a much smaller area than maybe a quote-unquote
11	"unit." But it still would be, I would consider it
12	unusual I guess, to try to identify it as you've done
13	here. Having said that though, I guess I don't know
14	what instructions the Division had given you in the
15	past in regard to these checklists.
16	I'll leave it to Mr. Brancard's
17	discretion, but if I was reviewing this in the future,
18	I would definitely want to know that's the second Bone
19	Spring base, is what you're actually talking about,
20	rather than just the depth.
21	Now, we're assuming it's the same for
22	both these wells. And I'm assuming this is the total
23	vertical depth at the point that both these wells
24	encounter the second Bone Spring sand. It must be

what you're referring to. Go ahead.

25

1	MS. VANCE: That's correct, and I'm
2	sorry, I wasn't trying to cut in there. But again, if
3	you do go to the exhibits, like for example the
4	exhibit, the sub Exhibit B3, you can see that it's
5	indicated there the planned well bore and that it is
6	specified to the second Bone Spring base. So that's
7	the total vertical depth that we're pooling.
8	MR. MCCLURE: Go ahead, I didn't mean
9	to cut you off. I apologize, keep going.
10	MS. VANCE: No, I mean, unless there's
11	other instruction, but as far as I understand, that's
12	what we provided in the past and that was sufficient
13	for the Division. So if there's something additional,
14	we'd like to know.
15	MR. MCCLURE: The only thing I would
16	point out is, your exhibits, while they'll be in the
17	case file, are not being made a part of the order like
18	the admin checklist is, which would be the reason that
19	my recommendation would definitely be to include the
20	actual target formation rather than just the vertical
21	depth, is the only thing I'm getting at.
22	But I'll just go back to what I said
23	before. I'll leave it in Mr. Brancard's discretion
24	whether he wants you to submit an amended admin
25	checklist including that.

1	MR. RANKIN: Mr. Chairman, I may be
2	able to help out a little bit here, if I may just cut
3	in, Mr. Examiner.
4	THE HEARING EXAMINER: Mr. Rankin, can
5	you identify yourself for the record?
6	MR. RANKIN: Sorry. Mr. Chairman,
7	Adam Rankin with the Santa Fe Office of Holland &
8	Hart.
9	Mr. McClure, I think sometimes as you
10	may understand, that when there's a ownership
11	severance, the instrument that creates the severance
12	does not always reference a well or a type log to
13	identify the formation or zone that is being severed.
14	And so in some cases, it's simply a
15	TBD. And so I think what you're asking for is that we
16	always include a type log or a well from which the
17	depth is derived. And I guess my point is, it's not
18	always the case and I'm not sure it's the case here.
19	MR. MCCLURE: So is that his depth.
20	Yeah, but I mean he's still got to have a specific
21	location, right, rather than trying to say that it's
22	this depth in this entire spacing, this entire area,
23	regardless of formation. Is that what you're getting
24	at, Mr. Rankin? It has nothing to do with the
25	formation here, it's just a specific vertical depth

1	and it's across its entire HSU.
2	MR. RANKIN: That's my understanding
3	for the way this depth severance was set up,
4	Mr. McClure, is that it was set up as a TBD.
5	THE HEARING EXAMINER: Well, I think
6	Mr. Rankin's correct that some of these do have
7	specific wells that they work off of. But you may be
8	right. That may be because that's how ownership
9	interest is defined. Looking at the geologic
10	exhibits, it looks like 10,388 will get you a little
11	bit into the third Bone Spring. So it isn't just
12	designed to be the base on the second. It's base of
13	the second plus a little bit more.
14	MR. MCCLURE: And then I was going to
15	say, if it is based upon that, then that there is
15 16	fine. I guess I just assumed it was based off that
16	fine. I guess I just assumed it was based off that
16 17	fine. I guess I just assumed it was based off that target formation, but maybe I speculated incorrectly,
16 17 18	fine. I guess I just assumed it was based off that target formation, but maybe I speculated incorrectly, I guess. And if it is just a total vertical depth for
16 17 18 19	fine. I guess I just assumed it was based off that target formation, but maybe I speculated incorrectly, I guess. And if it is just a total vertical depth for the HSU, then your admin checklist then would be
16 17 18 19 20	fine. I guess I just assumed it was based off that target formation, but maybe I speculated incorrectly, I guess. And if it is just a total vertical depth for the HSU, then your admin checklist then would be correct, and I would agree with what you got.
16 17 18 19 20 21	fine. I guess I just assumed it was based off that target formation, but maybe I speculated incorrectly, I guess. And if it is just a total vertical depth for the HSU, then your admin checklist then would be correct, and I would agree with what you got. MR. RANKIN: Sometimes, Mr. Examiner,
16 17 18 19 20 21	fine. I guess I just assumed it was based off that target formation, but maybe I speculated incorrectly, I guess. And if it is just a total vertical depth for the HSU, then your admin checklist then would be correct, and I would agree with what you got. MR. RANKIN: Sometimes, Mr. Examiner, the way the depth severances occur, is that ownership

1	what a well is drilled to, and so there may be a
2	relation to a well or there may not be.
3	And we can definitely confirm that.
4	And if there is, we can provide an update to you. But
5	I think not in every case is there a specific relation
6	to a well.
7	THE HEARING EXAMINER: So this depth
8	severance is not related to ownership?
9	MR. RANKIN: No, I believe it is,
10	Mr. Brancard, which is the reason for having to
11	proceed this way.
12	THE HEARING EXAMINER: Okay.
13	Thank you.
14	Mr. McClure, anything further.
15	MR. MCCLURE: I don't have anything
16	further because I agree with them if that is what the
17	ownership is based upon, it's just a total vertical
18	depth. I'd assume that it was based upon an
19	individual target formation rather than that. But if
20	it's such that it is this vertical depth for the
21	entirety of the spacing unit, then I have no further
22	comments on it. No, I think we're good.
23	MS. VANCE: Thank you, Mr. McClure.
24	MR. MCCLURE: Thank you.
25	MS. THOMPSON: I only have one question

1	for Ms. Vance. I just want to make sure I heard you
2	correctly earlier that you said you did put in a
3	petition for an NSL for the well 505H?
4	MS. VANCE: That is correct,
5	Ms. Thompson.
6	MS. THOMPSON: Okay. I have no other
7	questions.
8	THE HEARING EXAMINER: Thank you.
9	Hopefully you'll get better hearing
10	examiners in the future, but I always get confused by
11	these charts on pooled parties here in looking at
12	page 18, you got some people in white, some people in
13	yellow, some people in green.
14	I think what you're saying for the
15	record is that it's the parties in yellow are the only
16	pooled parties.
17	MS. VANCE: That is correct,
18	Mr. Hearing Examiner.
19	THE HEARING EXAMINER: So some parties
20	later on today did this because I always suggested,
21	which is, just put a sentence on that page that says,
22	pooled parties are highlighted in yellow.
23	MS. VANCE: I apologize. I did realize
24	that after the fact, which is why I made a note to
25	make it clear on the record that the highlighted

1	parties are the ones we are seeking to pool. So
2	that's my apology on that, Mr. Hearing Examiner.
3	THE HEARING EXAMINER: So if you could
4	just send in an amended page 18, that would be great.
5	That's all I have for 394, so are there
6	any other persons here for 23394? Let's go around the
7	crowd here.
8	Gahr et al.?
9	MR. SAVAGE: No comment.
10	THE HEARING EXAMINER: Thank you.
11	MRC Permian?
12	MR. BRUCE: No comments.
13	THE HEARING EXAMINER: Thank you.
14	With that, the exhibits in case 23394
15	will be admitted into the record. The case will be
16	taken under advisement.
17	(Item 29 Exhibit A, Exhibits Al through
18	A5, Exhibit B, Exhibits B1 through B5,
19	Exhibit C, and Exhibit D were received
20	into evidence.)
21	THE HEARING EXAMINER: If you could
22	just submit an amended page 18, Exhibit A3.
23	MS. VANCE: No problem,
24	Mr. Hearing Examiner.
25	THE HEARING EXAMINER: Was there
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1	anything else, Mr. McClure that we needed?
2	MR. MCCLURE: No, I don't think so. As
3	long as they're absolutely certain on this ownership.
4	Because the only thing I would stress is, for
5	instance, if your lateral goes down below that, even
6	if the formation's dipping, you would still be
7	you'd essentially be co-mingling multiple leases under
8	there between the two different compulsory pooled
9	areas.
10	So I just want to stress that we need
11	to make sure that we're correct there. And if we are,
12	then I don't think we need anything additional.
13	MS. VANCE: We'll make sure that we
14	confirm that, Mr. McClure.
15	MR. MCCLURE: Thank you.
16	THE HEARING EXAMINER: Thank you.
17	With that, 23394 is taken under
18	advisement and we can go to 23395.
19	MS. VANCE: Thank you,
20	Mr. Hearing Examiner. Again, Paula Vance with the
21	Santa Fe Office of Holland & Hart on behalf of the
22	applicant Permian Resources Operating LLC. This one
23	we did have as also seeking approval for an
24	overlapping spacing unit. However, we sent all that
25	notice out, therefore, and the time has lapsed. I

Т	will get to that supplemental exhibit that I provided
2	regarding the notice we sent out for the overlap.
3	But since we have not received any
4	objections, I don't think we need to, we're no longer
5	seeking that approval. And again, we did file a
6	supplemental Exhibit E, which I will go over once I go
7	through the other exhibits.
8	And I apologize, we were waiting on a
9	mailing report and that's why we filed it yesterday.
10	But the entire hearing packet itself was timely filed.
11	In case 23395, Permian seeks to pool
12	all uncommitted interests from the top of the Bone
13	Spring formation, to 10,388 feet, underlying a
14	standard 400 acre, more or less, horizontal well
15	spacing unit, comprised of the east half, east half of
16	Section 31, Township 21 south, Range 35 east, and the
17	east half, east half of Section 6, and the east half
18	of the northeast quarter of Section 7, Township 22,
19	Range 35 east, and that is in Lea County, New Mexico.
20	Permian seeks to initially dedicate the
21	spacing unit to the drilled but not yet producing,
22	Eric Cartman, 31 State Com 506H. In this case, we
23	have included a copy of the application, provided the
24	compulsory pooling checklist, as well as the
25	self-affirmed statements of landman Chris Astwood and

1	geologist Ira Bradford, both of whom now have
2	testified before the Division and their credentials
3	have been accepted as a matter of record.
4	Mr. Astwood's self-affirmed statement
5	is Exhibit A, which includes sub exhibits A1, again,
6	his resume. And then A2, which has the overlapping
7	diagram and the sample overlapping notice letter is a
8	part of our supplemental Exhibit E. Again, I'll
9	explain that momentarily. A3 is the C-102. A4 is a
10	land tract map, and ownership schedule.
11	(Item 30 Exhibit A and Exhibits A1
12	through A4 were marked for
13	identification.)
14	MS. VANCE: Again, the yellow
15	highlighting are the parties we are seeking to pool,
16	and I get the feeling I will be filing an amended sub
17	exhibit for that to make notation of that yellow
18	highlighting. And again, regarding the depth
19	severance, if you look at the note below each tract,
20	there is a description and commentary discussing the
21	ownership below what we are pooling.
22	And then A5 is a sample well proposal
23	letter and AFE, and A6 is a chronology of contacts.
24	(Item 30 Exhibit A5 and Exhibit A6 were
25	marked for identification.)

1	MS. VANCE: This is followed by Mr.
2	Bradford's self-affirmed statement, which is Exhibit B
3	and includes sub Exhibits B1, a locator map; B2, a
4	cross-Section locator map; B3, a second Bone Spring
5	structure map; B4, a structural cross-Section; and B5,
6	a stratigraphic cross-Section. In this case, Mr.
7	Bradford did not observe any faulting pinch-outs, or
8	other geologic impediments to the horizontal drilling
9	of this well.
10	(Item 30 Exhibit B and Exhibits B1
11	through B5 were marked for
12	identification.)
13	MS. VANCE: And then Exhibit C is the
14	self-affirmed statement of notice, with a sample
15	letter. And so this sample letter and the mailing
16	report that is behind it, that's for the overrides.
17	So they only received notice of the hearing
18	application for the compulsory pooling. And this was
19	timely mailed on February 10th of 2023.
20	(Item 30 Exhibit C was marked for
21	identification.)
22	MS. VANCE: And then following that, is
23	Exhibit D, which is an affidavit of notice of
24	publication, which was timely published on February
25	12, 2023. And then I'll just ask, do you have the

1	supplement which is supplemental Exhibit E? If you
2	have that, I included an additional self-affirmed
3	notice and this was a combined notice packet that we
4	provided, which went to the working interest owners
5	and includes notice of the compulsory pooling hearing
6	plus the overlap notice. And that covers, obviously,
7	the other portion of the notice. So we completed our
8	notice to the overrides and also the working interest
9	owners. And you will see those sample letters and I
10	believe they are timely mailed and the date on those
11	was also February 10, 2023.
12	(Item 30 Exhibit D and Exhibit E were
13	marked for identification.)
14	MS. VANCE: And unless there are any
15	questions, I would ask that all exhibits and sub
16	exhibits be admitted into the record and the case
17	23395 be taken under advisement by the Division at
18	this time.
19	THE HEARING EXAMINER: Thank you.
20	Mr. McClure, questions?
21	MR. MCCLURE: Mr. Brancard, I just have
22	one quick question for Ms. Vance.
23	In the letter that looks like it was
24	sent out, of the PDF it's page 21 of 44, there's
25	reference made to \$8,500 during drilling rights, I

1	guess, was the overhead for drilling. But in the
2	admin checklist, it's \$8,000, I believe.
3	Was there something that was maybe a
4	typo on this page?
5	MS. VANCE: If you go to the
6	self-affirmed statement for Mr. Astwood, on mine, it's
7	page 11, and that's page 2, paragraph 10, he attests
8	that it's eight thousand and eight hundred, but I'm
9	happy to confirm and just verify that it's the
10	8,000
11	MR. MCCLURE: Go ahead.
12	MS. VANCE: And not the 8,500. I can
13	confirm that.
14	MR. MCCLURE: Okay. Very good. Yeah,
15	I was going to say, I think our procedure is to mainly
16	go off the admin checklist unless we have a lower
17	value of something that was noticed. And that is
18	what's in the checklist. And based off the fact it's
19	in the exhibit, then maybe this copy of an example
20	letter might be referring to I'm not sure what it's
21	referring to, but I'm assuming that perhaps it's a
22	typo then.
23	The only other thing I guess would just
24	be, it looks like this is another example of where the
25	ownership or at least the depth severances, based upon

1	a specific depth across the entirety of the HSU;
2	correct?
3	MS. VANCE: Correct.
4	MR. MCCLURE: That there is all my
5	questions.
6	Thank you, Ms. Vance.
7	Thank you, Mr. Brancard.
8	THE HEARING EXAMINER: Thank you.
9	Ms. Thompson?
10	MS. THOMPSON: No questions.
11	THE HEARING EXAMINER: Let me go to
12	Gahr Energy et al.
13	Mr. Savage, are you there? I guess
14	he's fine with it.
15	MRC Permian, any questions or comments?
16	MR. BRUCE: None. Thank you.
17	THE HEARING EXAMINER: Thank you.
18	Let me just confirm then, Ms. Vance, so
19	we have this clear for the record. So in your amended
20	exhibit that you filed for notice, there are two
21	letters and I believe what you said is that both of
22	those letters went to the people who are on that
23	spreadsheet attached to that supplemental?
24	MS. VANCE: That's correct. And if you
25	were to compare this to the ownership breakdown,

1	you'll see that this includes the working interest
2	owners. So we had two separate notice packages. One
3	that was just for overrides and included only
4	notification of the compulsory pooling hearing. And
5	then this combined hearing packet that went out to the
6	working interest owners, both of the existing and the
7	proposed spacing unit.
8	THE HEARING EXAMINER: Thank you. So
9	this effectively supersedes the notice documentation
10	in the original application original list of
11	exhibits, sorry.
12	MS. VANCE: It's in addition to.
13	That's why we did it as a supplemental Exhibit E,
14	separate from C. Hopefully that makes sense.
15	THE HEARING EXAMINER: Thank you.
16	Then yes, the same question is, if you
17	can just indicate who are the pooled parties on your
18	Exhibit A4.
19	MS. VANCE: Yes.
20	THE HEARING EXAMINER: It looks to be
21	six parties. You just have tract by tract, you don't
22	have accumulative, which is fine.
23	MS. VANCE: Yes. And I think it's
24	actually, yes, you're correct, six parties.
25	THE HEARING EXAMINER: Okay is just
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1	override. Okay. Yeah, some of these are just
2	overrides.
3	MS. VANCE: Yes.
4	THE HEARING EXAMINER: Okay. Thank
5	you.
6	Is there anyone else here for case
7	23395?
8	Hearing none, the exhibits in case
9	23395 will be admitted into the record. The case will
10	be taken under advisement with revisions to Exhibit
11	A4, record left open for that.
12	(Item 30 Exhibit A, Exhibits Al through
13	A6, Exhibit B, Exhibits B1 through B5,
14	Exhibit C, Exhibit D, and Exhibit E
15	were received into evidence.)
16	MS. VANCE: Thank you,
17	Mr. Hearing Examiner.
18	Thank you, Mr. McClure and
19	Ms. Thompson.
20	And congratulations on your retirement,
21	Mr. Brancard. I did put a little celebration emoji
22	and that was to say congratulations, not oh, thank
23	goodness he's leaving. I just wanted to clarify.
24	THE HEARING EXAMINER: I had my doubts
25	there, so thank you for clarifying.

1	With that, we are on items 31 and 32,
2	cases 23430, 23431, Oxy USA.
3	MR. RANKIN: Good morning,
4	Mr. Examiner, may it please the Division, Adam Rankin
5	appearing on behalf of the applicant in these cases.
6	THE HEARING EXAMINER: Thank you.
7	And we have an entry from Fasken Oil &
8	Ranch.
9	MS. SHAHEEN: Good morning,
10	Mr. Examiner, everyone. Sharon Shaheen, Montgomery &
11	Andrews on behalf of Fasken Oil & Ranch.
12	THE HEARING EXAMINER: Thank you.
13	Are there any other interested persons
14	for cases 23430, 431?
15	Does Fasken object to these cases going
16	forward by affidavit?
17	MS. SHAHEEN: I'd just like to clarify
18	for the record, that Fasken is not being force pooled
19	in this matter. I understand that he has signed a
20	JOA. I don't know that Oxy has executed the same JOA,
21	but I'd just like to confirm on the record that Fasken
22	Oil & Ranch is not being pooled in this matter.
23	THE HEARING EXAMINER: Okay. Thank
24	you.
25	With that, Oxy may proceed.

1	MR. RANKIN: Thank you, Mr. Examiner.
2	Just to address Ms. Shaheen's question,
3	yes. No, Oxy is not being I'm sorry Fasken is
4	not being force pooled in either of these two cases.
5	And as you'll see when I walk through the exhibits,
6	they are listed as a committed interest within the
7	breakdown of interests in Oxy's exhibits.
8	In these cases, Mr. Examiner, Oxy is
9	seeking to pool all uncommitted interests in the
10	Wolfcamp formation in Sections 19, 30, and 31, all in
11	Township 21 south, Range 32 east in Lea County.
12	In case 23430, involving the west half
13	of the Sections, Oxy is seeking to dedicate three
14	wells to the Wolfcamp formation in a spacing unit.
15	The completed interval of the Regal Lager, 31 19 Fed
16	Com, 32H well, will be a proximity well, pulling the
17	adjacent tracts allowing for the enlarged spacing at
18	the post.
19	In the companion case, 23431, Oxy is
20	seeking to pool all uncommitted interests in the
21	Wolfcamp, underlying the standard horizontal well
22	spacing units and the east half of those Sections, and
23	propose to designate three wells to that spacing unit.
24	The Regal Lager 31 19 Fed Com 35H well is a proximity
25	well and will pool in the adjacent tracts, allowing

1	for the enlarged spacing unit in that circumstance.
2	We filed on Tuesday, two packets,
3	Exhibits A through F. Exhibit A is the compulsory
4	pool and checklist for each of the cases presented
5	today, identifying the spacing unit, the acreage, and
6	the other relevant details necessary for compulsory
7	pooling.
8	(Item 31-32 Exhibit A was marked for
9	identification.)
10	MR. RANKIN: Exhibit B is a copy of the
11	applications in each case, identifying the wells
12	proposed and the acreage.
13	(Item 31-32 Exhibit B was marked for
14	identification.)
15	MR. RANKIN: Exhibit C is the statement
16	of Oxy's landman Ms. Courtney Carr, who has previously
17	testified before the Division and credentials as an
18	expert in petroleum land matters has been accepted.
19	In her self-affirmed statement she reviews each case,
20	the acreage proposed, the target formation, the wells
21	to be dedicated. Attached to her self-affirmed
22	statement, is Exhibit C1, which are the C-102s for
23	each of the wells proposed under each case.
24	(Item 31-32 Exhibit C and Exhibit C1
25	were marked for identification.)

1	MR. RANKIN: And the C-102s identify
2	the pool and pool code that had been assigned by the
3	Division to this acreage and the Wolfcamp.
4	Exhibit C2 is the ownership plat
5	identifying the tracts that will comprise each of the
6	space units in these cases, as well as the owners that
7	remain uncommitted in each of these tracts.
8	(Item 31-32 Exhibit C2 was marked for
9	identification.)
10	MR. RANKIN: And just to be clear,
11	Mr. Examiner, having obtained the voluntary commitment
12	of Fasken in these cases, the only parties that Oxy is
13	seeking to pool here, are the uncommitted record title
14	owners on the BLM's ownership pages. So these owners
15	do not own a working interest, non-cost bearing at
16	this point. So it's simply pooling these record title
17	owners.
18	And that's identified in the
19	Exhibit C2, you'll see the record title owners are
20	identified by tract. On the second page of the
21	Exhibit, you'll see the listing of the record title
22	owners highlighted in yellow, and those are the
23	parties that Oxy is seeking to pool for each case.
24	Exhibit C3 is a sample of a well
25	proposal letter and they have fees that were sent out.

1	C4 is a chronology of contacts reviewing Ms. Carr's
2	efforts to reach agreement and contact each of the
3	record title owners that they're seeking to pool.
4	(Item 31-32 Exhibit C3 was marked for
5	identification.)
6	MR. RANKIN: Exhibit D is the
7	self-affirmed statement of Oxy's Geologist Mr. Daniel
8	Burnett. He has previously testified and had his
9	credentials as an expert of petroleum geology
10	accepted. For each of these cases, Mr. Burnett has
11	prepared exhibits identifying the target formation
12	being the Wolfcamp, as well as structure maps showing
13	that there's no faulting pinch-outs, or other
14	impediments to horizontal well development. He has
15	prepared cross Sections identifying the target
16	formation and the location of landing location for
17	each of the wells proposed for these spacing units.
18	His opinion is that this acreage is
19	suitable for development by horizontal wells and
20	there's no other geologic impediments to development
21	by horizontal wells.
22	(Item 31-32 Exhibit D was marked for
23	identification.)
24	MR. RANKIN: Finally, Exhibit E is a
25	self-affirmed statement of myself, reflecting that we

1	have provided notice to each of the parties provided
2	to us by Oxy, were subject to pooling in this case.
3	And those are identified in the status of mailing,
4	following the notice letter that was sent out for each
5	of these cases, showing that the parties were sent
6	notice by certified mail.
7	(Item 31-32 Exhibit E was marked for
8	identification.)
9	MR. RANKIN: And out of an abundance of
10	caution, we did provide notice publication of
11	newspaper for each of these cases. And that was
12	timely published and you'll see that's been included
13	as Exhibit F.
14	(Item 31-32 Exhibit F was marked for
15	identification.)
16	MR. RANKIN: With that, Mr. Examiner,
17	unless there are any questions, we ask that these
18	exhibits be accepted into the record and admitted, and
19	that these cases be taken under advisement.
20	THE HEARING EXAMINER: Thank you.
21	Any questions from Fasken?
22	MS. SHAHEEN: No questions from Fasken.
23	THE HEARING EXAMINER: Mr. McClure?
24	MR. MCCLURE: Mr. Brancard, I think my
25	only question was just on the risk charge part of it,
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1	but I believe you were going to ask questions on that
2	perhaps. As such, I don't have any other questions on
3	this case or these cases.
4	THE HEARING EXAMINER: Thank you.
5	Ms. Thompson?
6	MS. THOMPSON: No questions.
7	THE HEARING EXAMINER: Thank you.
8	So okay. Let's start with the
9	geography. You have a one thousand two-acre unit. Is
10	that oversize coming from all those lots along the
11	west side of those Sections?
12	MR. RANKIN: Yes, Mr. Examiner, it is
13	an irregular Section due to the lots on the west half,
14	west half.
15	THE HEARING EXAMINER: Thank you.
16	And then so the issue that Mr. McClure
17	is alluding to is that your checklist includes the
18	standard provisions for pooling working interest
19	owners, such as risk charges and drilling fees, other
20	fees, which we don't include in an order that just
21	covers record title owners.
22	MR. RANKIN: Yeah, the parties have
23	reached an agreement subsequent to the preparation of
24	the checklist, and so while we updated the exhibits
25	reflecting that there are no working interest owners

1	being pooled, we did not reflect that Oxy's not
2	seeking to apply the risk charge against anybody else.
3	But because there's no interest being pooled, if you'd
4	like me to update that, I'd be happy to do it.
5	THE HEARING EXAMINER: Yeah, if you
6	could do that, since we attached the checklist to the
7	order. Just drop the 200 percent and the whatever you
8	have here, 8,500 850.
9	MR. RANKIN: Yeah.
10	Other than that, I think you've already
11	answered all the questions I had.
12	So any other persons then for cases
13	23430, 23431?
14	Hearing none, the exhibits will be
15	admitted into the record. Cases will be taken under
16	advisements and we will have an updated checklist
17	submitted.
18	Thank you.
19	(Item 31-32 Exhibit A, Exhibit B,
20	Exhibit C, Exhibit C1 through C3,
21	Exhibit D, Exhibit E, and Exhibit F
22	were received into evidence.)
23	MR. RANKIN: Thank you, Mr. Examiner.
24	THE HEARING EXAMINER: With that, we
25	are on items 33, 34, 35, cases 23432, 23433, 23434,
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1	Permian Resources Operating.
2	MS. HARDY: Good morning again. Dana
3	Hardy with the Santa Fe Office of Hinkle Shanor, on
4	behalf of Permian Resources Operating.
5	THE HEARING EXAMINER: Thank you. I
6	have an entry of appearance here from COG Operating.
7	MS. MUNDS-DRY: Good morning,
8	Mr. Hearing Examiner. Ocean Munds-Dry for COG
9	Operating LLC and we have no objection to this case
10	proceeding by affidavit.
11	THE HEARING EXAMINER: Thank you.
12	I believe in one of these cases, 23434,
13	we have an entry from Red River Energy Partners and
14	friends.
15	MR. BRUCE: Yeah, two other entities.
16	Mr. Examiner, Jim Bruce representing
17	Red River et al. No objection to this matter moving
18	forward by affidavit.
19	THE HEARING EXAMINER: Thank you.
20	Any other appearances for cases 23432,
21	433, 434?
22	Hearing none, Permian Resources may
23	proceed.
24	MS. HARDY: Thank you. In case number
25	23432, Permian applies for an order pooling

1	uncommitted interests in the Bone Spring formation
2	underlying a 240-acre, more or less, standard
3	horizontal spacing unit, comprised of the north half,
4	north half of Section 18, Township 19 south, Range 28
5	east. And a north half of the northeast quarter of
6	Section 13, Township 19 south, Range 27 east, in Eddy
7	County. The spacing unit will be dedicated to the Red
8	Eagle 18 State Com, 121H and 131H wells.
9	In case number 23433, Permian seeks an
10	order pooling uncommitted interests in the Bone
11	Spring, underlying a 240-acre standard horizontal
12	spacing unit, comprised of the south half of north
13	half of Section 18, Township 19 south, Range 28 east,
14	and the south half of the northeast quarter of Section
15	13, Township 19 south, Range 28 east. That unit will
16	be dedicated to the Red Eagle 18 State Com, 122H and
17	132H wells.
18	And last but not least, in case number
19	23434, Permian seeks an order pooling interests in the
20	Bone Spring underlying a 240-acre standard horizontal
21	spacing unit, comprised of the south half of the south
22	half of Section 18, Township 19 south, Range 28 east,
23	and the south half of the southeast quarter of Section

13, Township 19 south, Range 27 east. That unit will

be dedicated to the Red Eagle 18 State Com, 124H and

24

25

1	134H wells.
2	Our exhibits in each case include the
3	affidavit of landman Mark Haddock [ph] and Geologist
4	Christopher Canton [ph]. Mr. Haddock provides the
5	standard land exhibits. The tract ownership
6	information and pooled parties are identified on
7	Exhibit A3 and in each case, we are pooling working
8	interest overrides and record title owners.
9	(Item 33-35 Exhibit A3 was marked for
10	identification.)
11	MS. HARDY: Mr. Canton [ph] provides a
12	location map, cross-Section map, second and third Bone
13	Spring structure maps, structural and stratigraphic
14	cross Sections, and a gun barrel diagram.
15	Exhibit C is my notice affidavit. We
16	included a chart that provides the notice information,
17	the certified mail receipts, and postal service
18	printouts. We also provided e-mails in a couple of
19	the cases from WPX and Chevron waiving notice in the
20	cases where they are being pooled as record title
21	owners.
22	(Item 33-35 Exhibit C was marked for
23	identification.)
24	MS. HARDY: We did have a strange
25	problem with the publication notices in these cases.
- 1	

1	Although the newspaper proofs were correct and were on
2	time to be published, the newspaper somehow published
3	notice of a prior case three times instead of the
4	notices for these cases.
5	So the publication was timely but
6	unhelpful and incorrect. So as a result, we are
7	republishing notice and I would like to continue these
8	cases to the May 4th docket, just to allow the notice
9	period to run.
10	But otherwise, I would request that the
11	exhibits be admitted and that the cases be taken under
12	advisement. Thank you.
13	THE HEARING EXAMINER: Thank you.
14	Questions from COG?
15	MS. MUNDS-DRY: No questions, no
16	comments. Thank you.
17	THE HEARING EXAMINER: Questions from
18	Red River and friends?
19	MR. BRUCE: Nothing here, sir.
20	THE HEARING EXAMINER: Thank you.
21	Mr. McClure? You're muted,
22	Mr. McClure.
23	MR. MCCLURE: I apologize. I must have
24	muted myself because I was talking.
25	I do have a quick question for

1	Ms. Hardy, Mr. Brancard.
2	THE HEARING EXAMINER: Please proceed.
3	MR. MCCLURE: Regarding the north half
4	of the south half, do you know what the plan is for
5	that tract of land, Ms. Hardy?
6	MS. HARDY: We have actually filed
7	another pooling application that's set on the May 4th
8	docket for that acreage.
9	MR. MCCLURE: And that is for the Bone
10	Spring in this tract; correct?
11	MS. HARDY: Correct.
12	MR. MCCLURE: Thank you, Ms. Hardy. I
13	have no other questions.
14	Mr. Brancard.
15	MS. HARDY: Thank you.
16	THE HEARING EXAMINER: Ms. Thompson,
17	questions?
18	MS. THOMPSON: No questions.
19	THE HEARING EXAMINER: Well thank you.
20	Nice job with getting all this information. Sorry
21	about the publication.
22	MS. HARDY: Thank you. That was a
23	strange publication problem to have.
24	THE HEARING EXAMINER: So that missing
25	north half, south half, that's shown on your geologist

as the Jeb Stuart well, I see it in the geologic
exhibits.
MS. HARDY: Which case number is that
one, Mr. Brancard? It may be in all the cases.
THE HEARING EXAMINER: I'm looking at
page 26 out of 101.
MS. HARDY: Let me just get there.
THE HEARING EXAMINER: Or is that just
an old
MR. MCCLURE: It may be vertical wells,
maybe.
THE HEARING EXAMINER: Okay. There's
lines connecting them. Maybe they're old vertical
wells.
MR. MCCLURE: I was a little confused
but I didn't ask about it.
MS. HARDY: I would need to clarify the
status of those wells. I think they do look like
vertical wells but I can clarify that if you would
like.
THE HEARING EXAMINER: No, because you
said that Permian was planning to develop that
acreage. I was just sort of wondering if those were
the wells that they were using to develop it. But
apparently

1	MS. HARDY: No.
2	THE HEARING EXAMINER: Well that's
3	good. We wouldn't want you naming a well after a
4	confederate general, so.
5	MS. HARDY: That's true. That wouldn't
6	be popular.
7	THE HEARING EXAMINER: No, it's kind of
8	passe these days.
9	MS. HARDY: Yes.
10	MR. MCCLURE: Mr. Brancard, now I'm
11	looking at it again, I would speculate that the line
12	is probably just showing the cross Section because it
13	looks like those are the three wells that we used for
14	that cross Section there.
15	THE HEARING EXAMINER: Okay. Yes,
16	you're right. They are used for the cross Section.
17	MR. MCCLURE: Normally it's dotted but
18	I guess it was made that way not to confuse because
19	the lateral is dotted, it looks like.
20	MS. HARDY: Correct.
21	THE HEARING EXAMINER: Glad you
22	clarified that about the newspaper publication. And
23	with that, are there any other interested persons for
24	cases 23432, 433, 434?
25	Hearing none, we will accept the

1	exhibits presented so far into the record. The cases
2	will be continued to May 4th. That's sufficient time
3	for the publication, Ms. Hardy?
4	(Item 33-35 Exhibit A3 and Exhibit C
5	were received into evidence.)
6	MS. HARDY: That is. The notices are
7	scheduled to be published today.
8	THE HEARING EXAMINER: Excellent.
9	And I think with that, we are done with
10	23432, 433, 434, continued to May 4th. And I guess,
11	welcome to Permian Resources, the new kid on the
12	block.
13	MS. HARDY: Thank you, Mr. Brancard.
14	And congratulations on your retirement as well.
15	THE HEARING EXAMINER: Thank you.
16	With that, we are on items 36 through
17	39, cases 23355, 23356, 23357, 23358, Marathon Oil
18	Permian.
19	MS. BENNETT: Good morning, everyone.
20	Deana Bennett, Modrall Sperling, on behalf of Marathon
21	Oil Permian LLC.
22	THE HEARING EXAMINER: We have an entry
23	from EOG Resources.
24	MS. KESSLER: Mr. Brancard, good
25	morning. This is Jordan Kessler from EOG I
	D 04

1	believe, the Marathon cases.
2	Is it EOG?
3	THE HEARING EXAMINER: Yes, these are
4	the Marathon cases.
5	MS. KESSLER: Jordan Kessler from EOG
6	Resources. Thank you, Mr. Brancard.
7	THE HEARING EXAMINER: Thank you.
8	I always fear I'm talking about the
9	wrong case, so don't scare me like that.
10	Are there any other interested persons
11	for cases 23355, 356, 357, 358?
12	Hearing none, Marathon may proceed.
13	MS. BENNETT: Thank you very much.
14	So in these four cases, Marathon is
15	seeking non-standard unit approval, as well as
16	compulsory pooling. And these four cases are cases
17	that involve those two cases for the west half of the
18	acreage and two cases for the east half of this
19	acreage. And the two west half cases, there's a
20	Wolfcamp and a Bone Spring case. And the two east
21	half cases, there's a Wolfcamp and a Bone Spring case.
22	And Marathon is requesting non-standard
23	unit approval because without that approval, we would
24	be here for eight units instead of four. And we've
25	described that in our materials, which I'm happy to go

through if you have any questions about it.
But before getting into the details,
I'll give you a brief overview of each case and the
exhibits that we've prepared for each case.
So starting with case number 23355, in
that case, Marathon seeks approval of a non-standard
800-acre spacing unit, covering the east half of
Sections 24, 25, 36, and Township 26 south, Range 34
east. And that unit will be dedicated to two Wolfcamp
wells.
In case number 23356, Marathon seeks to
have a non-standard spacing unit in the west half of
Sections 24, 25, and 36, Township 26 south, Range 34
east. And those again are going to be Wolfcamp wells.
In case number 23357, Marathon seeks to
dedicate an 800-acre west half unit of Sections 24,
25, and 36, and this unit would be dedicated to three
Bone Spring wells.
And then finally, in case number 23358,
this is an east half case in Sections 24, 25, and 36
of Township 25 south, Range 34 east. And this unit
would be dedicated to Bone Spring wells.
So in each packet that we submitted, I
submitted the compulsory pooling checklist as
Exhibit A.

1	(Item 36-39 Exhibit A was marked for
2	identification.)
3	MS. BENNETT: Exhibit B is a
4	declaration of Sam Cox. He's a Marathon land
5	professional. And he has not testified before the
6	Division before. And so we've included a copy of his
7	resume as an exhibit to his materials. And in his
8	resume and in his declaration, Mr. Cox notes that he
9	graduated from the University of Oklahoma in 2012 and
10	he's worked with Marathon as a landman since 2019.
11	Before joining Marathon, he worked as a landman with
12	Apache from 2012 to 2019. And again, his resume is
13	attached as Exhibit B8.
14	(Item 36-39 Exhibit B and Exhibit B8
15	were marked for identification.)
16	MS. BENNETT: So at this time, I'd like
17	to request that Mr. Cox be admitted as an expert
18	petroleum landman for purposes of the Oil Conservation
19	Division cases.
20	THE HEARING EXAMINER: Thank you.
21	Hearing no objections, so admitted.
22	MS. BENNETT: Thank you.
23	So behind Mr. Cox's materials or behind
24	his declaration, we included the application, C-102s,
25	a lease tract. Exhibit B3 is the lease tract map and

summary of interests. And that also includes some
additional exhibits the division has requested for
non-standard unit applications, which includes a
standard versus non-standard unit tract map, the
location of the wells approximately within the unit,
and the list of the wells.
(Item 36-39 Exhibit B3 was marked for
identification.)
MS. BENNETT: And then we have the
summary of contacts, sample well proposal, AFEs, and
the notice affidavit, my notice affidavit. And as
part of the notice affidavit, I also included a map
and a chart of the offsetting tracts and the notice
dates that we sent notice to the offsetting tract
owners. And that's at page 88 of 110 of the PDF, if
that's helpful for you all if you need to look at
that.
So that's all of the information behind
Mr. Cox's declaration.
Tab C is the declaration of
Elizabeth Scully. She's a geologist for Marathon, and
she's previously testified before the Division, and
her credentials have been accepted as a matter of
record.
Behind her declaration, we've included
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1	the usual geology exhibits. So we've included a
2	locator map showing the approximate location of the
3	units in relation to the Capitan Reef, a well bore
4	schematic, and then a geology study which has a
5	structure map, cross reference well locator map,
6	stratigraphic cross Section, and an isochore map.
7	And we've also included an excerpt from
8	the Snezo [ph] back paper, showing the regional stress
9	orientation in the area and the justification for the
10	orientation of the wells.
11	And then because this is a request for
12	a non-standard unit, we've also included the
13	declaration of Rohit Sinha, he's a reservoir engineer
14	for Marathon. And he has not previously testified
15	before the Division. We did include his resume as
16	Exhibit C4, and in his declaration, Mr. Sinha
17	testifies that he graduated from the University of
18	Texas at Austin in 2004, with a Master of Science in
19	petroleum engineering, and he's worked with Marathon
20	since 2006 as a reservoir engineer.
21	(Item 36-39 Exhibit C4 was marked for
22	identification.)
23	MS. BENNETT: So at this time, I'd like
24	to request that Mr. Sinha, his credentials be accepted
25	as a matter of record as an expert petroleum reservoir

1	engineer.
2	THE HEARING EXAMINER: Thank you.
3	Hearing no objections, so accepted.
4	MS. BENNETT: Thank you very much.
5	So with his exhibit, we've included a
6	plat showing what the facilities would look like if
7	this was proposed to be a standard unit. And then
8	we've included a plat that shows the facilities if the
9	non-standard unit approval is granted. And you can
10	see that what we've shown there is a decrease in
11	surface facility requirements.
12	And Exhibit D3 is a financial and
13	environmental comparison, where Mr. Sinha compares and
14	contrasts the difference in surface disturbance and
15	surface facilities required for a standard unit versus
16	non-standard unit, and to show the benefits of
17	approving the non-standard unit applications, and then
18	Exhibit D4, Mr. Sinha's resume.
19	(Item 36-39 Exhibit D3 and Exhibit D4
20	were marked for identification.)
21	MS. BENNETT: So that is an overview of
22	the exhibits that I have prepared and that we've filed
23	in each of the cases. And so I imagine you all may
24	have some questions for me, but before we get to
25	questions, I would like to move the admission of the

1	exhibits in cases 23355, 23356, 23357, and 23358.
2	Mr. Brancard, if you're speaking,
3	you're muted.
4	THE HEARING EXAMINER: Thank you.
5	First let me see if there are any
6	questions or comments from EOG Resources?
7	
	MS. KESSLER: Thank you, Mr. Examiner.
8	EOG is just monitoring this case, so we won't have any
9	questions or objections.
10	THE HEARING EXAMINER: Thank you.
11	Mr. McClure.
12	MR. MCCLURE: Yes, Mr. Brancard, I do
13	have a quick question for Ms. Bennett.
14	Ms. Bennett, on the difference I guess
15	in surface facilities, I'm a little confused here in
16	as you representing that if they were not NSPs, you
17	would need four different batteries. But if they are
18	two different NSPs, then you're only going to need one
19	battery. So I guess, I mean, because the argument is
20	your west half is going to be a pooled area, and your
21	east half is going to be a pooled area, and yet that's
22	going to a single facility. But if they were four
23	separate HSUs, you would then have four facilities?
24	MS. BENNETT: That's right. We thought
25	about I mean, if your question is let me just

1	answer that question and see if you have a follow-up
2	question before I try to guess your follow-up
3	question. But that's accurate.
4	If we were doing the separate standard
5	units, Marathon would need four facilities. And as
6	they're proposing it now with a non-standard unit,
7	they would need one.
8	MR. MCCLURE: But there's two separate
9	non-standard units; right?
LO	MS. BENNETT: That's right. We did
L1	consider applying for a single non-standard unit, but
L2	that would have meant a 1,600 acre I suppose,
L3	non-standard unit for three-mile laterals, and we
L4	weren't sure how comfortable the Division would be
L 5	with that non-standard unit. And so that's why we
L6	went with two 800-acre non-standard units. We thought
L7	that was the more prudent approach.
L8	MR. MCCLURE: I guess to build upon my
L9	question, I guess I don't understand. If we're saying
20	that one battery can handle two pooled areas, then why
21	didn't you have, say two batteries instead of four on
22	the comparison? Do you see what I'm saying now?
23	My assumption is here you have two
24	trains at this one facility, why couldn't you have had
25	two different facilities each with two trains in the

	comparison here: I guess I don t understand why there
2	was four here and now you're going to one.
3	MS. BENNETT: I can't answer that
4	question. But what I can say, is that even if there
5	were two, one is still better. So I can't answer the
6	question about why four instead of two. But I think
7	the overall picture is still that having non-standard
8	units would be less surface facilities and so still a
9	benefit.
10	MR. MCCLURE: Well, having said that,
11	wouldn't we take it the next step further and say, why
12	couldn't you have had one battery with four trains on
13	it. If we're obviously portraying a single battery
14	with multiple trains on it, and what your current
15	proposal is, then I guess is there much difference
16	between then saying that you couldn't have just one
17	anyway and have four different trains on it?
18	MS. BENNETT: Sorry, I don't know the
19	answer to that question. I can find out for you and
20	ask if that's something you'd like more information
21	on. But I do know that these are also to fit com
22	agreements with the BLM and so it's not simply just
23	elimination of surface facilities, it's also to fit
24	with communitization agreements that the BLM is
25	requiring. So there's multiple reasons why Marathon

1	is seeking these non-standard units, but I'm happy to
2	ask about the surface facilities if that's relevant.
3	I guess that would come up on every
4	single case though, because in every single
5	non-standard unit case, this has been the type of
6	evidence that operators have used to support a
7	non-standard unit and so I suppose that would come up
8	in every case, not just this one.
9	But I'm certainly happy to get into
10	more detail with the reservoir engineer or facilities
11	folks at Marathon and supplement the exhibits if that
12	would be helpful.
13	MR. MCCLURE: Let me provide some
14	context. I guess I don't necessarily need to see more
15	here because the assumption is that four trains versus
16	one train, especially considering that with federal
17	interest if there's different royalties, they're
18	probably going to make you install different field
19	measurement points which is going to have your
20	Coriolis meters, if I'm pronouncing it right, each
21	one, you know, is probably \$20,000 or something on top
22	of your anyway.
23	What I'm getting at is, if we're
24	putting together a case for the difference in costs,
25	it just seems like it would be more accurate if we

1	would actually look at what you would have actually
2	done. Because my assumption is it's not actually
3	if this were to be denied and you were to be required
4	to have separate pooled areas, then I seriously doubt
5	that they would actually do four different surface
6	facilities here.
7	Instead, it would either be two surface
8	facilities of two trains or one surface facility with
9	four trains. So I don't need to see anything here.
LO	I'm just recommendation for future projects going
L1	forward, that maybe we show more of an accurate
L2	comparison, I guess, rather than like a worst case
L3	scenario next to the best case scenario was the only
L4	thing I was getting at.
L5	But having said that, I would
L6	definitely assume that there's still going to be a
L7	cost savings just going from four trains to two
-8	trains, is likely going to have some cost bearing
L9	there for sure. I don't know exactly what that is,
20	but that isn't portrayed here, but I would say it's
21	safe to say that there is going to be some cost
22	savings.
23	MS. BENNETT: Thank you very much for
24	that clarification. That was really helpful. I
25	totally see what you're saying about assuming worst

1	case versus best case. I totally understand what
2	you're getting at there.
3	MR. MCCLURE: We could have more
4	discussion on the com agreement side, but we don't
5	need to get into that right now.
6	But anyway, I have no other questions.
7	Thank you, Ms. Bennett.
8	Thank you, Mr. Brancard.
9	MS. BENNETT: Thank you, Mr. McClure.
10	THE HEARING EXAMINER: Thank you.
11	Ms. Thompson?
12	MS. THOMPSON: No questions.
13	MS. BENNETT: Thank you.
14	THE HEARING EXAMINER: My question is,
15	why a non-standard spacing unit? I'm looking at your
16	C-102s, 703H, 701H. Maybe I have this wrong, but it
17	appears that if you move the well one foot to the
18	east, you'd have a proximity well.
19	MS. BENNETT: Well, we talked about
20	that and do you really want to talk about this on your
21	last hearing date?
22	THE HEARING EXAMINER: I'm just curious
23	because you've done a fine job of justifying a
24	non-standard spacing unit, but it looks like it could
25	have been a standard spacing unit.

1	MS. BENNETT: Yeah, so this is a
2	question I've had, which I digress, but it might get
3	to the point here, which is timing of drilling
4	proximity tract wells. I think there's some ambiguity
5	in the rules about when the proximity tract well has
6	to be drilled.
7	And so to
8	THE HEARING EXAMINER: Because it's the
9	defining well, essentially.
10	MS. BENNETT: Yes, but does that mean
11	it's the initial well? I'm not asking you to answer
12	that question right now. But to avoid that ambiguity,
13	we have applied for a non-standard unit rather than
14	trying to move over a well to create a proximity tract
15	unit because of the drilling schedule.
16	So that is the short answer that you
17	are absolutely correct, this could have been done if
18	the geology worked out, it could have been done as a
19	proximity tract well. But due to the drilling
20	schedule and the way these wells are proposed to be
21	drilled timing-wise, we decided to go with a
22	non-standard unit application instead.
23	THE HEARING EXAMINER: Okay. Just
24	curious.
25	Are there any other persons with

1	concerns or questions about cases 23355, 356, 357,
2	358?
3	Hearing none, the exhibits will be
4	admitted into the record and these cases will be taken
5	under advisement.
6	(Item 36-39 Exhibit A, Exhibit B,
7	Exhibit B3, Exhibit C4, Exhibit D3, and
8	Exhibit D4 were received into
9	evidence.)
10	MS. BENNETT: Thank you very much.
11	THE HEARING EXAMINER: With that, we
12	are on items 40 and 41. These are cases 23436, 23439,
13	Franklin Mountain Energy.
14	MS. BENNETT: Good morning, everyone.
15	Deana Bennett on behalf of Franklin Mountain Energy.
16	THE HEARING EXAMINER: Are there any
17	other interested persons for cases 23436, 23439?
18	Hearing none, Franklin Mountain may
19	proceed.
20	MS. BENNETT: Thank you very much.
21	These are two companion cases that are
22	seeking to pool essentially the west half, west half
23	of Sections 3 and 10, Township 19 south, Range 35
24	east, except the south half of the southwest quarter
25	or the southwest quarter of the southwest quarter. So

1	there is excluded acreage at issue in these cases,
2	which I do want to talk about with you, Mr. Brancard,
3	and the technical examiners on your last day as a
4	hearing examiner.
5	So in case number 23436, this is a
6	Bone Spring case. And in this case, Franklin Mountain
7	Energy is seeking to pool uncommitted interests in the
8	west half, west half, except for the southwest quarter
9	of the southwest quarter of Section 10. And we're
LO	also seeking a non-standard unit approval to the
L1	extent it's necessary.
L2	So in case number 23447, this is a west
L3	half case and in this case, it's a Wolfcamp case and
L4	we're seeking to pool uncommitted interests in the
L5	west half of Sections 3 and 10, Township 19 south,
L6	Range 35 east, except for the south half of the
L7	southwest quarter.
L8	And in both cases, I have submitted
L9	very similar application materials or exhibits. So
20	I'll just run through those quickly as an overview,
21	then we can talk about things a little bit more as we
22	progress.
23	So in each case, I've submitted the
24	compulsory pooling checklist as Exhibit A. Behind tab
25	B is the declaration of Lee Zink, the land

1	professional for Franklin Mountain Energy. And this
2	is actually Franklin Mountain Energy 3 LLC, which has
3	a separate O-grid from Franklin Mountain Energy LLC,
4	which I also represent. But this is an affiliate or
5	another entity, Franklin Mountain Energy entity with
6	it's own O-grid.
7	(Item 40-41 Exhibit A was marked for
8	identification.)
9	MS. BENNETT: So behind tab B, is the
10	application, a development overview, and the overview
11	of the acreage that Franklin Mountain Energy has in
12	this area.
13	Exhibit B3 is the C-102s. B4 is a
14	lease tract and summary of interests. B5 is a summary
15	of contacts. B6 sample well proposal, the AFEs, and
16	then the notice affidavit.
17	(Item 40-41 Exhibit B3 through
18	Exhibit B6 were marked for
19	identification.)
20	MS. BENNETT: And then tab C is the
21	affidavit or declaration I should say, of Mr. Ben
22	Kessel, and Mr. Kessel has previously testified before
23	the Division, as has Mr. Zink. And his credentials
24	have been accepted as a matter of record.
25	So behind Mr. Kessel's declaration, we

1	have the usual geology exhibits, a locator map showing
2	the approximate location of the unit in relation to
3	the Capitan Reef, a well bore schematic, structure
4	map, cross reference well locator map, a stratigraphic
5	cross Section, ice pack map, and then an excerpt from
6	the Snezo [ph] back paper, with the regional stress
7	orientation showing the justification for the
8	orientation of the wells.
9	So with that, I would ask that the
10	exhibits in case numbers 23436 and 23439 be admitted
11	into the record. And I stand for questions.
12	THE HEARING EXAMINER: Thank you.
13	Mr. McClure.
14	MR. MCCLURE: Yes, Mr. Brancard, I do
15	have a question for Ms. Bennett here.
16	I guess the first or the lesser number
17	case, the 24346, the Bone Spring one, here you're
18	referencing that your building blocks are made up of
19	40 acres; correct?
20	MS. BENNETT: That's right.
21	MR. MCCLURE: Now, are you aware I
22	guess that this particular pool has special pool rules
23	in place that have the 80 acre building blocks?
24	MS. BENNETT: I wasn't aware of that.
25	I thought that special pool rules were all overridden

except Purple Sage by virtue of the horizontal well
rule. But if these have a special pool rule that's
still in place, I can certainly update the compulsory
pooling checklist to show 80 acres. And that would
then make my non-standard approval request even more
pertinent.
MR. MCCLURE: Yeah, what I was getting
at is, if it is 40 acre building blocks, then why are
you even requesting NSP for this?
MS. BENNETT: Well, so let's start
there. I'm glad you asked me that question. So in
the horizontal well rule proceedings, there was
discussion about and I looked back at the
transcripts of this there was some discussion about
when you exclude acreage at the end of a lateral, that
that creates a non-standard unit.
But when I look at the rule on standard
units, which I reviewed again today just to make sure
I was reading it correctly, there is nothing in the
rule that actually would make this a non-standard unit
if it's 40 acre building blocks.
So by virtue of the rule and if this is
40 acre building blocks, which I admit I thought it
was, then this would not be non-standard, it would be
standard, and I would not need a non-standard unit

1 approval. 2 MR. MCCLURE: I quess regardless of 3 that though, it looks like you could conduct it to correct notice for a reduction in a spacing unit, is 4 5 that correct for this one? 6 MS. BENNETT: For this one, yes. 7 we get to 23439, somehow we ended up dropping BLM from 8 the notice list. We did notify BLM on every single 9 other of the cases including the two cases that I 10 dismissed, so BLM did receive notice that we were proposing to exclude the south half of the southwest 11 12 BLM did receive actual notice of that quarter. 13 because that was at issue in all of these cases. 14 But when we get to 23439, you'll see 15 that I inadvertently did not send that particular 16 case's notice letter to BLM, but in my mind that's 17 either irrelevant because we didn't need the non-standard unit application, or is also irrelevant 18 19 because BLM got notice by virtue of me sending them all the other applications where we proposed to 20 exclude this acreage. 2.1 22 Moving on I guess to case MR. MCCLURE: 23 23439, here it's almost like you're treating it as if 2.4 you're removing acreage rather than adding acreage, 25 but yet you don't have a proxy well listed here.

1	MS. BENNETT: That's my fault,
2	Mr. McClure. When I was preparing for the hearing
3	today, I realized I left out the proximity tract well
4	on the compulsory pooling checklist. I did identify
5	the 701H as a proximity tract well in my application
6	and in the declaration, but I failed to include it on
7	the compulsory pooling checklist. So I've made a note
8	to myself this morning, to provide an updated
9	compulsory pooling checklist for you all to see that
LO	it does have a proximity tract well. And I apologize
L1	for that.
L2	MR. MCCLURE: So you do have a
L3	proximity tract well then that would allow you to
L4	bring in the entire west half then?
L5	MS. BENNETT: That's correct. We do.
L6	The 701H is a proximity tract well, I just totally
L7	spaced it when I was putting together the compulsory
L8	pooling checklist.
L9	MR. MCCLURE: And do you have the C-102
20	for the 705H, you said, right?
21	MS. BENNETT: 701H.
22	MR. MCCLURE: 701H, okay, which is the
23	one that you have here. Yeah, looking at it, it's
24	1,000 feet from the west line and that would be your
25	320 rather than 330, I'm with you. Okay.

1	MS. BENNETT: Yeah, and I apologize for
2	having you have unnecessary questions or unnecessary
3	confusion that I could have avoided.
4	MR. MCCLURE: And presumably, your
5	first take point is essentially in line with your
6	bottom location here too, I assume, which is what
7	allows you to bring in the entirety of the west half
8	of Section 3; correct?
9	MS. BENNETT: That's right. I did the
10	first take point in the compulsory pooling checklist.
11	And also, because the C-102 doesn't have the first
12	take point on it, we've added the first take point to
13	Mr. Zink's declaration. And so that's on page 3 of
14	his declaration, at paragraph 20. And so we added the
15	first and last take points just for clarification,
16	since the C-102 did not have that listed. And we did
17	that in both cases for all three of the C-102s.
18	MR. MCCLURE: Thank you, Ms. Bennett.
19	I don't have any other questions.
20	MS. BENNETT: Thank you.
21	THE HEARING EXAMINER: Thank you.
22	I don't know what to do with these old
23	pool rules. I agree with your latter argument,
24	Ms. Bennett, that these are not non-standard spacing
25	units. Yes, the whole issue of stranded acreage was

1	discussed during the horizontal well rule making, but
2	the ultimate rule did not have any provisions for
3	stranded being an exception to this.
4	So the requirement is that you have a
5	well that penetrates each of the tracts and it is in a
6	rectangular shape, and so you're there. What could
7	have made this a non-standard, is if say for your
8	Wolfcamp's spacing unit, you had added one of the
9	quarter-quarter Sections at the bottom, and that made
10	it not rectangular.
11	MS. BENNETT: Right.
12	THE HEARING EXAMINER: But other than
13	that, it's rectangular, so it's fine. We always,
14	obviously, as you're aware, ask people questions about
15	what happens to those acreage that's not included. So
16	we appreciate your being on top of that.
17	So I think we would treat these as
18	standard spacing units.
19	MS. BENNETT: Thank you for that
20	clarity.
21	THE HEARING EXAMINER: And so you also
22	dealt with the issue about the proximity well for 439,
23	and you're going to correct the checklist?
24	MS. BENNETT: I am.
25	THE HEARING EXAMINER: Give us the
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1	proximity well?
2	MS. BENNETT: I will.
3	THE HEARING EXAMINER: All right. I
4	guess, Ms. Thompson, questions?
5	MS. THOMPSON: Yes. I have two
6	questions, but I don't know why you couldn't have just
7	made the well two feet longer and include the acreage,
8	but is there a reason why you didn't?
9	MS. BENNETT: Yes, the acreage to the
LO	south is BLM acreage and it would have required
L1	getting an APD. And Franklin Mountain Energy has
L2	state lease expiration issues, so it didn't want to
L3	risk the majority of the leases that are state leases
L4	with expiration issues. Didn't want to risk those
L5	leases expiring while waiting for a BLM APD. And
L6	that's set out in Mr. Zink's declaration in both cases
L7	that its lease expiration issue was in line with the
L8	timeline it was taking right now to get BLM APDs.
L9	And in the meantime, we've learned also
20	that the acreage to the south is unleased. And so
21	that just came to light. And so that raises another
22	timing concern. So those are the reasons. And again,
23	those are laid out in Mr. Zink's declaration in more
24	detail and much more succinctly than what I just
25	rambled on.

1	MS. THOMPSON: Okay. The only other
2	thing I saw was on your checklist there's the issue
3	with your supervisory drilling costs where you put
4	9,000 in those spots and I'm sure you meant to put
5	900.
6	MS. BENNETT: Thank you. I'll fix that
7	as well.
8	MS. THOMPSON: And I don't have any
9	other further questions.
10	MS. BENNETT: Thanks, I'll make that
11	change too.
12	And then I did have one question for
13	you all, if I may, and that is, in the discussions
14	today and at other times, we've talked about the pool
15	party lists. And one thing I've been thinking about
16	and I've just been thinking about this unilaterally,
17	so I apologize to all my colleagues on the call, but I
18	was wondering if it would help the Division if we
19	attached the pool party list to the compulsory pooling
20	checklist, which would then become part of the order.
21	I know that would help me in
22	particular, because when I look back at other cases
23	where I'm trying to figure out if one of our clients
24	was a pooled party, I have to go back to the exhibits
25	myself. And so this is sort of a selfish and selfless

	question for the examiners to consider perhaps, since
2	I haven't run it by anybody else.
3	THE HEARING EXAMINER: That is a good
4	point because that's what we're doing here, we're
5	pooling parties, and who are they. I think the only
6	pushback we may get is that this is sort of a dynamic
7	situation where during the process of applying for
8	compulsory pooling, the applicant is also
9	communicating with various parties about whether they
LO	will sign up or not, right.
.1	And so that might be something that
_2	sort of gets submitted right at the last moment, so we
_3	can put it on the order. Particularly if people want
L4	to drop somebody out if they're not pooling anymore.
L5	Of course, once we pool, anybody who's
-6	listed as a pool party gets another shot at joining
.7	up. But that's fine, that's in the order, it's
L8	understandable. But yeah, that's actually not a bad
_9	idea to do that.
20	You know, we came up with this idea
21	with a lot of help from folks in the industry with
22	this idea of the checklists. It has really moved
23	things along. It was really a savior during the
24	pandemic to be able to do these hearings by affidavit.
25	But it's not written in stone, it's not the U.S.

1	Constitution. We can just change it.
2	And so if people have suggestions, feel
3	free to let us know or let somebody know. Don't let
4	me know.
5	MS. BENNETT: Thank you.
6	So with that I'd ask, I guess I should
7	dismiss my request for approval of the non-standard
8	unit from the two cases, 23436 and 23439, and I'd ask
9	that the exhibits get admitted into the record to the
10	extent that hasn't been ruled on and that the cases be
11	taken under advisement.
12	THE HEARING EXAMINER: Thank you.
13	Once again, are there any other
14	interested parties 23436, 23439?
15	Hearing none, the exhibits in these
16	cases will be taken into the record. The cases will
17	be taken under advisement. We need a revised
18	checklist for I believe it's 439, well, maybe for
19	both.
20	(Item 40-41 Exhibit A and Exhibits B3
21	through B6 were received into
22	evidence.)
23	MR. MCCLURE: It's for both because of
24	the cost
25	THE HEARING EXAMINER: For the costs.
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1	And for the proximity tract on 439. We will just
2	decide whether to deal with the non-standard issue,
3	leave that open in case there's any question about the
4	question that Mr. McClure has raised about the old
5	pool order, whether we need to reference that here.
6	MS. BENNETT: Thank you.
7	MR. MCCLURE: Mr. Brancard, I guess on
8	the 23439, the Wolfcamp one, if we leave the NSP as
9	part of it, I guess we would have what Ms. Bennett had
10	raised on the BLM notice, correct, could be a concern
11	there? To be able to consider an NSP request, I mean.
12	THE HEARING EXAMINER: I think we're
13	fine. It's a standard proration unit, it's
14	rectangular. As long as there's a proximity well.
15	MR. MCCLURE: Yeah, I'm not in
16	disagreement with you there, I was just I'm good.
17	THE HEARING EXAMINER: Just so much we
18	can do for the BLM. They have to do things for
19	themselves.
20	With that, thank you all. It's been a
21	pleasure.
22	MS. BENNETT: Thank you so much,
23	Mr. Brancard.
24	MS. VANCE: Mr. Brancard?
25	THE HEARING EXAMINER: Yes.

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1	MS. VANCE: Sorry. I just wanted to go
2	back to my Papa Grande cases and let you know I did
3	not hear back, so I will just file something once I've
4	spoken to Mewbourne.
5	THE HEARING EXAMINER: Okay. Once
6	again, tell me which case that was? That's the 23397?
7	MS. VANCE: 23397 and correct, 23398.
8	THE HEARING EXAMINER: Okay. Why don't
9	we admit the exhibits into the record. We'll take the
10	case under advisement and then leave the record open
11	for you to file any clarifications that you need with
12	us.
13	(Item 16-17 Exhibits were received into
14	evidence.)
15	MS. VANCE: Thank you. I appreciate
16	it, Mr. Hearing Examiner.
17	THE HEARING EXAMINER: Thank you.
18	Thank you, everyone. Have a great day.
19	(Whereupon, at 11:34 a.m., the
20	proceeding was concluded.)
21	
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23	
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1 CERTIFICATE OF DEPOSITION OFFICER 2 I, DANA FULTON, the officer before whom the 3 foregoing proceedings were taken, do hereby certify that any witness(es) in the foregoing proceedings, 4 5 prior to testifying, were duly sworn; that the 6 proceedings were recorded by me and thereafter reduced to typewriting by a qualified transcriptionist; that 8 said digital audio recording of said proceedings are a 9 true and accurate record to the best of my knowledge, 10 skills, and ability; that I am neither counsel for, 11 related to, nor employed by any of the parties to the 12 action in which this was taken; and, further, that I 13 am not a relative or employee of any counsel or attorney employed by the parties hereto, nor 14 15 financially or otherwise interested in the outcome of 16 this action. 17 18 Dane Filton 19 20 2.1 DANA FULTON 22 Notary Public in and for the 2.3 State of New Mexico 2.4 25 Page 113

1 CERTIFICATE OF TRANSCRIBER 2 I, LORI SOLOMON, do hereby certify that this 3 transcript was prepared from the digital audio recording of the foregoing proceeding, that said 4 5 transcript is a true and accurate record of the proceedings to the best of my knowledge, skills, and 6 7 ability; that I am neither counsel for, related to, 8 nor employed by any of the parties to the action in 9 which this was taken; and, further, that I am not a 10 relative or employee of any counsel or attorney 11 employed by the parties hereto, nor financially or 12 otherwise interested in the outcome of this action. 13 14 15 Lori Solomon 16 17 18 LORI SOLOMON 19 20 2.1 22 23 2.4 25

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