

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, August 3, 2023**

8:15 a.m.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=mc68e708eacdd7b63543532aead523b82>

Webinar number:

2480 139 3502

Join by video system:

[24801393502@nmemnrd.webex.com](https://24801393502@nmemnrd.webex.com)

You can also dial 173.243.2.68 and enter your webinar number

Join by phone:

1-844-992-4726 United States Toll Free

+1-408-418-9388 United States Toll

Access code:

2480 139 3502

Panelist password:

PGpPdJhW277 (74773549 from phones and video systems)

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>23399</b> <b>[Status Conference]</b>	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.40-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and the E/2 SE/4 of Section 4; the E/2 E/2 of Section 9; and the E/2 E/2 of Section 16; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 104H Well, and the Big Iron 4-16 Fed Com 204H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16; and the Big Iron 4-9 Fed Com 304H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping unit in the E/2 E/2 of Section 16 containing the Cimarron 16 19 34 State RN 134H Well (API No. 30-025-42352); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk

		involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.
2.	<b>23400</b> <b>[Status Conference]</b>	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.63-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and the E/2 SW/4 of Section 4; and the E/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section that contains correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 102H Well, Big Iron 4-9 Fed Com 202H Well, and the Big Iron 4-9 Fed Com 302H Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.
3.	<b>23401</b> <b>[Status Conference]</b>	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.51-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and the W/2 SE/4 of Section 4; the W/2 E/2 of Section 9; and the W/2 E/2 of Section 16; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section is irregular with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 103H Well, and the Big Iron 4-16 Fed Com 203H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 16; and the Big Iron 4-9 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping units in the W/2 E/2 of Section 16 containing the Cimarron 16 19S 34E RN State Com #133H Well (API No. 30-025-42979) and in the SW/4 NE/4 of Section 16 containing the Pipeline 16 State 1 Well (API No. 30-025-26192); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.
4.	<b>23402</b> <b>[Status Conference]</b>	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.74-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and the W/2 SW/4 of Section 4; and the W/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 101H Well, Big Iron 4-9 Fed Com 201H Well, and the Big Iron 4-9 Fed Com 301H Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk

		involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.
5.	<b>23214</b> <b>[Status Conference]</b>	<p>Application of E.G.L. Resources, Inc., for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Quail Ridge, Bone Spring (Pool Code 50460), underlying Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 11 miles west of Monument, New Mexico.</p> <p>Cimarron 16 State Com #101H This proposed well is a horizontal well with a legal surface location in Unit B of Section 16, T19S, R34E, and an intended legal bottom hole location in Unit O of Section 16, T19S, R34E, Lea County, New Mexico. It will have a TVD of approximately 9,530 feet and TMD of approximately 15,350 feet and will target the 1st Bone Spring.</p> <p>Cimarron 16 State Com #102H This proposed well is a horizontal well with a legal surface location in Unit B of Section 16, T19S, R34E, and an intended legal bottom hole location in Unit P of Section 16, T19S, R34E, Lea County, New Mexico. It will have a TVD of approximately 9,530 feet and TMD of approximately 15,350 feet and will target the 1st Bone Spring.</p>
6.	<b>23308</b> <b>[Status Conference]</b>	<p>Application of Mewbourne Oil Company for Approval of a 1,280-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 1,280-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Sections 9 and 4, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• Cow Bell 9/4 B3PA Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 1 of Section 4.</li> <li>• Cow Bell 9/4 B3OB Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 2 of Section 4.</li> <li>• Cow Bell 9/4 B3NC Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 3 of Section 4.</li> <li>• Cow Bell 9/4 B3MD Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 4 of Section 4.</li> </ul> <p>Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Lovington, New Mexico.</p>
7.	<b>23318</b> <b>[Continued to August 17, 2023]</b>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 639.23-acre, more or less, horizontal spacing unit comprised of Lots 1 &amp; 2, S2NE, SE (E2 equivalent) of irregular Section 2 and E2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• Redtail Federal Com 501H and Redtail Federal Com 502H to be horizontally drilled from a surface location in the NE4NE4 (Lot 1) of Section 2 to bottomhole locations in the SE4SE4 (Unit P) of Section 11.</li> <li>• Redtail Federal Com 503H to be horizontally drilled from a surface location in the NE4NE4 (Lot 1) of Section 2 to a bottomhole location in the SW4SE4 (Unit O) of Section 11.</li> <li>• Redtail Federal Com 602H and Redtail Federal Com 604H to be horizontally drilled from a surface location in the NW4NE4 (Lot 2) of Section 2 to bottomhole locations, respectfully, in the SE4SE4 (Unit P) of Section 11 and SW4SE4 (Unit O) of Section 11.</li> </ul> <p>The completed interval of the proposed Redtail Federal Com 502H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
8.	<b>23319</b> <b>[Continued to August 17, 2023]</b>	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks (a) an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 639.29-acre, more or less, horizontal spacing unit comprised of Lots 3 &amp; 4, S2NW, SW (W2</p>

		<p>equivalent) of irregular Section 2 and W2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) approving, as necessary, this overlapping spacing unit. Said unit will be initially dedicated to following proposed wells:</p> <ul style="list-style-type: none"> <li>• Redtail Federal Com 504H and Redtail Federal Com 505H wells, to be horizontally drilled from a surface location in the NW4NW4 (Lot 4) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11.</li> <li>• Redtail State Com 506H well, to be horizontally drilled from a surface location in the NW4NW4 (Lot 4) of Section 2 to a bottomhole location in the SW4SW4 (Unit M) of Section 2.</li> <li>• Redtail Federal Com 606H and Redtail Federal Com 608H wells, to be horizontally drilled from a surface location in the NE4NW4 (Lot 3) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11.</li> </ul> <p>The completed interval of the proposed Redtail Federal Com 505H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. This proposed horizontal well spacing unit will overlap the following existing spacing units in the W2 of Section 11:</p> <ul style="list-style-type: none"> <li>• A 160-acre spacing unit comprised of the W2W2 of Section 11 that is currently dedicated to the Urraca 11 SB Federal Com 4H (30-025-41968) currently producing from the Bone Spring formation.</li> <li>• A 160-acre spacing unit comprised of the E2W2 of Section 11 that is currently dedicated to the Urraca 23 32 11 Federal Com 24H (30-025-42226) currently producing from the Bone Spring formation.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
9.	<b>23320</b> <b>[Continued to August 17, 2023]</b>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.23-acre, more or less, horizontal spacing unit comprised of Lots 1 &amp; 2, S2NE, SE (E2 equivalent) of irregular Section 2 and E2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Redtail Federal Com 701H and Redtail Federal Com 703H wells, both to be horizontally drilled from a surface location in the NW4NE4 (Lot 2) of Section 2 to bottomhole locations, respectively, in the SE4SE4 (Unit P) and the SW4SE4 (Unit O) of Section 11. The completed interval of the proposed Redtail Federal Com 703H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
10.	<b>23321</b> <b>[Continued to August 17, 2023]</b>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.29-acre, more or less, horizontal spacing unit comprised of Lots 3 &amp; 4, S2NW, SW (W2 equivalent) of irregular Section 2 and W2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Redtail Federal Com 705H and Redtail Federal Com 707H wells, to be horizontally drilled from a surface location in the NE4NW4 (Lot 3) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11. The completed interval of the proposed Redtail Federal Com 707H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
11.	<b>23020</b> <b>[Continued to August 17, 2023]</b>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W2W2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 1H well to be horizontally drilled. The producing area for the</p>

		well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
12.	<b>23021</b> <b>[Continued to August 17, 2023]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 4H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 WA Federal 4H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
13.	<b>23022</b> <b>[Continued to August 17, 2023]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 5H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
14.	<b>23023</b> <b>[Continued to August 17, 2023]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 8H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
15.	<b>23024</b> <b>[Continued to August 17, 2023]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 12H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
16.	<b>23025</b> <b>[Continued to August 17, 2023]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 9H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 TB Federal 9H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.

17.	<b>23604</b> [Status Conference]	Application of XTO Energy Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the stratigraphic equivalent of the top of the Bone Spring formation to base of the Second Bone Spring interval underlying a standard 633.36-acre horizontal spacing unit comprised of the W/2 equivalent of irregular Sections 30 and 31, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit will be initially dedicated to the following proposed wells: • Perla Verde 31 State Com 201H, Perla Verde 31 State Com 401H, and Perla Verde 31 State Com 403H wells to be horizontally drilled with first take points in the SW4SW4 equivalent (Lot 4) of irregular Section 31 and last take points in the NW4NW4 equivalent (Lot 1) of irregular Section 30; • Perla Verde 31 State Com 203H and Perla Verde 31 State Com 402H wells to be horizontally drilled with first take points in the SE4SW4 (Unit N) of irregular Section 31 and last take points in the NE4NW4 (Unit C) of irregular Section 30; and The completed interval for the Perla Verde 31 State Com 403H is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of these tracts in a horizontal well standard spacing unit pursuant to NMAC 19.15.16.15.B. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells and the imposition of a 200% charge for risk involved in drilling said well. This area is located approximately 17 miles west of Hobbs, New Mexico.
18.	<b>22409</b> [Status Conference]	Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners beginning at a depth of 9,249' to the base of the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yosemite 4 9 Fed Com 411H well, which has a surface hole location 415' from the south line and 915' from the east line of Section 33 and a bottom hole location in the SW/4SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
19.	<b>22410</b> [Status Conference]	Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and the NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yellowstone 4 9 Fed Com 412H well, which has a surface hole location 415' from the south line, and 890' from the east line of Section 33 and a bottom hole location in the NE/4 SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
20.	<b>22411</b> [Status Conference]	Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yosemite 4 9 Fed Com 616H well, which has a surface hole location 415' from the south line and 865' from the east line of Section 33 and a bottom hole location in the located in the SW/4 SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
21.	<b>22412</b> [Status Conference]	Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and the NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yellowstone 4 9 Fed Com 618H Well, which has a surface hole location 415' from the south line and 815' from the east line of Section 33 and a bottom hole location in NE/4SE/4 of Section 9 and the ZN Yellowstone 4 9 Fed Com 617H Well, which has a surface

		hole location 415' from the south line and 840' from the east line of Section 33 and a bottom hole location in NE/4SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
22.	<b>21568</b> <b>[Status Conference]</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 143H, which has a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
23.	<b>21572</b> <b>[Status Conference]</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 144H, which has a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
24.	<b>22653</b> <b>[Status Conference]</b>	Application of Tap Rock Resources, LLC for compulsory pooling and approval of a non-standard spacing and proration unit, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a non-standard (proximity tract) horizontal spacing unit comprised of the E/2 of Section 4 and the NE/4, N/2SE/4, and SW/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to: (a) The Contest Fed. Com. Well No. 203H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4; (b) The Contest Fed. Com. Well No. 208H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4; and (c) The Contest Fed. Com. Well No. 216H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. Applicant also seeks approval of the non-standard spacing and proration unit. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
25.	<b>23236</b>	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) establishing a 1280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the following proposed wells ("Wells"): Akubra Federal Com 101H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; Akubra Federal Com 102H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 33 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; Akubra Federal Com 103H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 104H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28; Akubra Federal Com 501H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; Akubra Federal Com 502H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M)

		of Section 33 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; Akubra Federal Com 503H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 504H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28; Akubra Federal Com 601H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; Akubra Federal Com 602H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; Akubra Federal Com 603H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; and Akubra Federal Com 604H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles west of Jal, New Mexico.
26.	23237	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) establishing a 1280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the following proposed wells ("Wells"): Akubra Federal Com 702H well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 703H well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 704H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 705H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28; Akubra Federal Com 801H well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; Akubra Federal Com 802H well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; Akubra Federal Com 803H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; and Akubra Federal Com 804H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles west of Jal, New Mexico.
27.	23240	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 27 and 34, Township 25 South, Range 35 East, and the W/2 of Section 3, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): Hennin Federal Com 101H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 102H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27; Hennin Federal Com 501H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 502H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27; Hennin Federal Com 601H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; and Hennin Federal Com 602H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27. The completed intervals of the Wells will be orthodox. The completed interval of the Hennin Federal Com 602H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and the E/2 W/2 of Sections 27, 34, and 3 to allow for the creation of a 960-acre standard horizontal spacing unit. Also to be considered will be the cost of



		drilling and completing the well and the allocation of the cost, the designation of Applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 9.5 miles west of Jal, New Mexico.
28.	23241	Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 and W/2 E/2 of Sections 27 and 34, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Hennin Federal Com 703H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 27 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 34. The completed interval of the well will be orthodox. The well will be located within 330' of the quarter-quarter section line separating the E/2 W/2 and W/2 E/2 of Sections 27 and 34 to allow for the creation of a standard 640-acre horizontal spacing unit. The Unit will partially overlap with the spacing unit for Hennin Federal Com 701H, 702H, 704H, 705H, 801H, 802H, 803H, 804H, and 805H wells, which will be dedicated to a 1920-acre, more or less, non-standard horizontal spacing unit comprised of Section 34 and 27, Township 25 South, Range 35 East, and Section 3, Township 26 South, Range 35 East within the Wolfcamp formation. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 9.5 miles west of Jal, New Mexico.
29.	23242	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) establishing a 1920-acre, more or less, non-standard horizontal spacing unit comprised of Sections 34 and 27, Township 25 South, Range 35 East, and Section 3, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the following proposed wells ("Wells"): Hennin Federal Com 701H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 702H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27; Hennin Federal Com 704H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; Hennin Federal Com 705H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; Hennin Federal Com 801H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 802H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 803H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27; Hennin Federal Com 804H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 27; and Hennin Federal Com 805H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles west of Jal, New Mexico.
30.	23587	Application of Flat Creek Resources, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WC-015 G-04 S232628M; BONE SPRING [98056]) in a non-standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 7 and 18 of Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("HSU") and, as an alternative, a non-standard 600-acre, more or less, HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW/4 of Section 18, and the NE/4 of the NW/4 of Section 18, if timing issues arise with seeking Bureau of Land Management permits. Applicant also seeks approval of a non-standard HSU. Applicant proposes to drill the following well in the HSU: Rena 7 Fed Com 601H well, to be horizontally drilled from an approximate surface hole location 94' FSL and 646' FWL of Section 6-T23S-R26E, to an approximate bottom hole location 100' FSL and 330' FWL of Section 18-T23S-R26E. The completed interval and first and last take points

		will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as operator of the well, and a 200% charge for the risk involved in completing the well. The wells and lands are located approximately 4 miles South West of Carlsbad, New Mexico.
31.	23588	Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WC-015 G-04 S232628M; BONE SPRING [98056]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the E/2 of Sections 7 and 18 of Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("2-Mile HSU") and, as an alternative, a standard 520-acre HSU comprised of the E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18 ("Alternative HSU"), if timing issues arise with seeking Bureau of Land Management permits. Applicant proposes to drill the following well in the 2-Mile HSU: Rena 7 Fed Com 603H well, to be horizontally drilled from an approximate surface hole location 309' FSL and 1807' FEL of Section 6-T23S-R26E, to an approximate bottom hole location 100' FSL and 1645' FEL of Section 18-T23S-R26E. In the alternative, Flat Creek proposes to drill the Rena 7 State Com 603H well, to an approximate bottom-hole location 1420' FSL and 1645' FEL of Section 18, as a 1.75-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land is approximately 4 miles South West of Carlsbad, New Mexico.
32.	23589	Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation (PURPLE SAGE; WOLFCAMP (GAS) [98220]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("2-Mile HSU") and, as an alternative, a standard 600-acre HSU comprised of the W/2 of Section 7, the NW/4 of Section 18, the W/2 of the SW/4 of Section 18, and the NE/4 of the SW/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("Alternative HSU"), if timing issues arise with seeking Bureau of Land Management ("BLM") permits. Applicant proposes to drill the following well in the 2-Mile HSU: the Rena 7 Fed Com 702H well, to be horizontally drilled from an approximate surface hole location 309' FSL and 1837' FEL of Section 6-T23S-R26E, to an approximate bottom hole location 330' FSL and 1900' FWL of Section 18-T23S-R26E. In the alternative, Applicant proposes to drill the Rena 7 State Com 702H, with a different bottom-hole location in Section 18, as a 1.75-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal gas wells and applicable special rules for the Purple Sage Wolfcamp. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land is approximately 4 miles South West of Carlsbad, New Mexico.
33.	23590	Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above styled-cause seeks an order from the Division pooling all uncommitted interests in the formation (PURPLE SAGE; WOLFCAMP (GAS) [98220]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Sections 7 and 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("2-Mile HSU") and, as an alternative, a standard 520-acre HSU comprised of the E/2 of Section 7, the NE/4 of Section 18, and the NW/4 of the SE/4 of Section 18, Township 23 South, Range 26 East, NMPM, in Eddy County, New Mexico ("Alternative HSU"), if timing issues arise with seeking Bureau of Land Management permits. Applicant proposes to drill the following well in the 2-Mile HSU: the Rena 7 Fed Com 704H well, to be horizontally drilled from an approximate surface hole location 309' FSL and 177' FEL of Section 6-T23S-2R6E, to an approximate bottom hole location 330' FSL and 330' FEL of Section 18-T23S-R26E. In the alternative, Applicant proposes to drill the Rena 7 State Com 704H, with a different bottom-hole location in Section 18, as a 1.5-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal gas wells and applicable special rules for the Purple Sage Wolfcamp. Also to be considered will be the cost of

		drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 4 miles South West of Carlsbad, New Mexico.
34.	<b>23621</b> <b>[Status Conference]</b>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 360-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed John Callahan Fed Com #103H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 28 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16. This 320-acre horizontal well spacing unit will overlap the following existing and proposed horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> <li>• 160-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 16, Township 24 South, Range 35 East, dedicated to the Angus State 24-35 #454 (API: 30-025-43722);</li> <li>• 360-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #113H (API: 30-025-PENDING);</li> <li>• 360-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #137H (API: 30-025-PENDING) and the John Callahan Fed Com #223H (API: 30-025-PENDING); and</li> <li>• 200-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #133H (API: 30-025-PENDING) John Callahan Fed Com #203H (API: 30-025-PENDING).</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
35.	<b>23622</b> <b>[Status Conference]</b>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 200-acre, more or less, overlapping horizontal well spacing unit in the Wolfbone formation comprised of W/2 E/2 of Section 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed John Callahan Fed Com #133H and John Callahan Fed Com #203H wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 28 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 21. This 200-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> <li>• 360-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #103H (API: 30-025-PENDING);</li> <li>• 360-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #113H (API: 30-025-PENDING); and</li> <li>• 360-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #137H (API: 30-025-PENDING) and the John Callahan Fed Com #223H (API: 30-025-PENDING).</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
36.	<b>23623</b> <b>[Status Conference]</b>	Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 360-acre, more or less, overlapping horizontal well

		<p>spacing unit in the Wolfbone formation comprised of W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed John Callahan Fed Com #137H and John Callahan Fed Com #223H wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 28 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16. This 320-acre horizontal well spacing unit will overlap the following existing and proposed horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> <li>• 160-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 16, Township 24 South, Range 35 East, dedicated to the Angus State 24-35 #454 (API: 30-025-43722);</li> <li>• 360-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #103H (API: 30-025-PENDING);</li> <li>• 360-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #113H (API: 30-025-PENDING); and</li> <li>• 200-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #133H (API: 30-025-PENDING) John Callahan Fed Com #203H (API: 30-025-PENDING).</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
<b>37.</b>	<b>23581</b>	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 21 and 22, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to Pinkie Pie 22-21 Fed Com 121H and Pinkie Pie 22-21 Federal Com 131H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 22, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 21. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32.64 miles Southeast of Artesia, New Mexico.</p>
<b>38.</b>	<b>23582</b>	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 21 and 22, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Pinkie Pie 22-21 Fed Com 122H and Pinkie Pie 22-21 Fed Com 132H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 22, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 21. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32.64 miles Southeast of Artesia, New Mexico.</p>
<b>39.</b>	<b>23583</b>	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 21 and 22, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Pinkie Pie 22-21 Fed Com 123H and Pinkie Pie 22-21 Federal Com 133H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 22, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 21. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32.64 miles Southeast of Artesia, New Mexico.</p>

40.	<b>23647</b> <b>[Status Conference]</b>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 360-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed John Callahan Fed Com #113H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 28 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16. This 360-acre horizontal well spacing unit will overlap the following existing and proposed horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> <li>• 160-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 16, Township 24 South, Range 35 East, dedicated to the Angus State 24-35 #454 (API: 30-025-43722);</li> <li>• 360-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #103H (API: 30-025-PENDING);</li> <li>• 360-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 16 and 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #137H (API: 30-025-PENDING) and the John Callahan Fed Com #223H (API: 30-025-PENDING); and</li> <li>• 200-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 21, and the NW/4 NE/4 of Section 28, Township 24 South, Range 35 East, dedicated to the John Callahan Fed Com #133H (API: 30-025-PENDING) John Callahan Fed Com #203H (API: 30-025-PENDING).</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
41.	<b>23648</b>	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 21 and 22, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Pinkie Pie 22-21 Fed Com 124H and Pinkie Pie 22-21 Fed Com 134H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 22 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 21. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32.64 miles Southeast of Artesia, New Mexico.</p>
42.	<b>23650</b> <b>[Continued to August 17, 2023]</b>	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) pooling all uncommitted interests in the Wolfcamp formation underlying a standard 947-acre, more or less, horizontal well spacing unit comprised of the S/2 equivalent of irregular Section 30 and all of irregular Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico; and (b) approving as needed this overlapping spacing unit. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• TLC 30 Fed Com #701H and #801H wells, both to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 31 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 30;</li> <li>• TLC 30 Fed Com #702H and #803H wells, both to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 31 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 30;</li> <li>• TLC 30 Fed Com #802H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 31 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 30; and</li> <li>• TLC 30 Fed Com #703H and #804H wells, both to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 31 to bottom hole locations in the NW/4 SW/4 (Lot 3) of Section 30.</li> </ul> <p>The completed interval of the TLC 30 Fed Com 702H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap an existing</p>

		310.4-acre spacing unit comprised of the W/2 equivalent of Section 31 dedicated to the TLC State Com 1 (API No. 30-015-33560), a vertical well in Lot 2 (SW/4 NW/4 equivalent) of Section 31 that is currently producing from the Wolfcamp formation. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 7 miles west of Loving, New Mexico.
43.	23651	Application of Matador Production Company to Extend the Drilling Deadline Under Order No. R-22224, Lea County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the initial well under Order No. R-22224. This Order pools a standard 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The Order initially dedicates this acreage to the proposed Lonnie King Fed Com 135H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. Under the current Order, Applicant is required to commence drilling the well by August 29, 2023. Said area is located approximately 9 miles northwest of Jal, New Mexico.
44.	23652	Application of Matador Production Company to Extend the Drilling Deadline Under Order No. R-22225, Lea County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the initial well under Order No. R-22225. This Order pools a standard 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The Order initially dedicates this acreage to the proposed Lonnie King Fed Com 136H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. Under the current Order, Applicant is required to commence drilling the well by August 29, 2023. Said area is located approximately 9 miles northwest of Jal, New Mexico.
45.	23653	Application of Matador Production Company to Extend the Drilling Deadline Under Order No. R-22226, Lea County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the initial well under Order No. R-22226. This Order pools a standard 320-acre horizontal well spacing unit in the Wolfcamp formation comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The Order initially dedicates this acreage to the proposed Lonnie King Fed Com 211H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. Under the current Order, Applicant is required to commence drilling the well by August 29, 2023. Said area is located approximately 9 miles northwest of Jal, New Mexico.
46.	23654	Application of Matador Production Company to Extend the Drilling Deadline Under Order No. R-22227, Lea County, New Mexico. Applicant in the above-styled cause seeks a one-year extension of time for drilling the initial well under Order No. R-22227. This Order pools a standard 320-acre horizontal well spacing unit in the Wolfcamp formation comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The Order initially dedicates this acreage to the proposed Lonnie King Fed Com 212H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. Under the current Order, Applicant is required to commence drilling the well by August 29, 2023. Said area is located approximately 9 miles northwest of Jal, New Mexico.
47.	23658 [Continued to October 5, 2023]	Toro Operating Company, Inc. requests a hearing pursuant to 19.15.36.18 NMAC regarding OCD's notification of closure and forfeiture of financial assurance.
48.	23659 [Status Conference]	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 of Sections 29 and 32, Township 24 South, Range 36 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the New Yeller Fed Com 701H; New Yeller Fed Com 702H; New Yeller Fed Com 703H; New Yeller Fed Com 801H; and the New Yeller Fed Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The completed interval for the New Yeller Fed Com 702H well is expected to be less than 330 feet from the

		adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles northwest of Jal, New Mexico.
49.	<b>23660</b> <b>[Status Conference]</b>	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Sections 29 and 32, Township 24 South, Range 36 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the New Yeller Fed Com 301H and New Yeller Fed Com 601H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles northwest of Jal, New Mexico.
50.	<b>23661</b> <b>[Status Conference]</b>	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Sections 29 and 32, Township 24 South, Range 36 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the New Yeller Fed Com 302H and New Yeller Fed Com 602H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles northwest of Jal, New Mexico.
51.	<b>23662</b>	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 21 and 28, Township 16 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Capitan 22301 28-21 State Com #17H well ("Well"), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 28, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 21. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.
52.	<b>23663</b>	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 21 and 28, Township 16 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Capitan 22301 28-21 State Com #18H well ("Well"), to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 28, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 21. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.
53.	<b>23664</b> <b>[Continued to September 21, 2023]</b>	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 16 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Capitan 22301 27-22 State Com #19H well ("Well"), to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 27, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.

54.	<b>23665</b> <b>[Continued to September 21, 2023]</b>	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 22 and 27, Township 16 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Capitan 22301 27-22 State Com #20H well ("Well"), to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.
55.	<b>23666</b> <b>[Continued to September 21, 2023]</b>	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 29 and the N/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Long John 29-30 Fed Com 131H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30; and Long John 29-30 Fed Com 121H well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.
56.	<b>23667</b> <b>[Continued to September 21, 2023]</b>	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Long John 29-30 Fed Com 132H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30; and Long John 29-30 Fed Com 122H well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.
57.	<b>23668</b> <b>[Continued to September 21, 2023]</b>	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NE/4 of Section 29 and the N/2 N/2 of Section 28, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Silver 29-28 Fed Com 121H and Silver 29-28 Fed Com 131H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 NE/4 (Unit G) of Section 29 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.57 miles southeast of Artesia, New Mexico.
58.	<b>23669</b> <b>[Continued to September 21, 2023]</b>	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4 of Section 29 and the S/2 N/2 of Section 28, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Silver 29-28 Fed Com 122H and Silver 29-28 Fed Com 132H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 NE/4 (Unit G) of Section 29 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200%



		charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.57 miles southeast of Artesia, New Mexico.
59.	23674	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 321.07-acre standard horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Sections 29 and the N2NE4, NE4NW4 and Lot 1 (NW4NW4 equivalent) of irregular 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Thundercloud 29/30 B2AD Fed Com 1H well to be horizontally drilled with a first take point in the NE4NE4 (Unit A) of Section 29 and a last take point in the NW4NW4 equivalent (Lot 1) of irregular Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.
60.	23675	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 321.09-acre standard horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Sections 29 and the S2NE4, SE4NW4, Lot 2 (SW4NW4 equivalent) of irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the 1. The proposed Thundercloud 29/30 B2HE Fed Com 1H well to be horizontally drilled with a first take point in the SE4NE4 (Unit H) of Section 29 and a last take point in the SW4NW4 equivalent (Lot 2) of irregular Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.
61.	23676	Application of Ridge Runner Resources Operating, LLC To Pool Additional Interests Under Order No. R-21609, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-21609. Order No R-21609 ("Order") pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the W/2 W/2 of Sections 2 and 11, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). Order R-21609 further dedicated the Unit to the Zeus 2-11 Fed Com #1H well ("Well") and designated Applicant as operator of the Unit and Well. Order No. R-21609-C was entered on April 13, 2023, and granted an extension to drill the Well until February 23, 2024. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 16 miles Southwest of Hobbs, New Mexico.
62.	23679	Application of OXY USA Inc. for a Closed Loop Gas Capture Injection Pilot Project, Eddy County, New Mexico. Applicant in the seeks an order authorizing it to engage in a closed loop gas capture injection pilot project ("Pilot Project") in the Bone Spring formation within a 3,821.32-acre, more or less, project area consisting of the following acreage identified below in Eddy County, New Mexico (the "Project Area"): Township 19 South, Range 29 East Section 3: All Section 4: All Section 7: All Section 8: All Section 9: All Section 10: All Applicant proposes to occasionally inject produced gas from the Bone Spring and Wolfcamp formations into the following producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline: <ul style="list-style-type: none"> <li>• Turkey Track 4-3 State 21H (API No. 30-015-44396);</li> <li>• Turkey Track 4-3 State 22H (API No. 30-015-44537);</li> <li>• Turkey Track 4-3 State 23H (API No. 30-015-44517);</li> <li>• Turkey Track 4-3 State 24H (API No. 30-015-44518);</li> <li>• Turkey Track 8-7 State 22H (API No. 30-015-44142);</li> <li>• Turkey Track 8-7 State 23H (API No. 30-015-44143);</li> <li>• Turkey Track 8-7 State 24H (API No. 30-015-44145);</li> </ul>

		<ul style="list-style-type: none"> <li>• Turkey Track 8-7 State 201H (API No. 30-015-45681);</li> <li>• Turkey Track 9-10 State 21H (API No. 30-015-44117);</li> <li>• Turkey Track 9-10 State 22H (API No. 30-015-44122);</li> <li>• Turkey Track 9-10 State 23H (API No. 30-015-44154); and</li> <li>• Turkey Track 9-10 State 24H (API No. 30-015-44156).</li> </ul> <p>OXY seeks authority to inject produced gas into the Bone Spring formation at a depth of between approximately 7,505 feet to 7,983 feet along the horizontal portion of each wellbore at surface injection pressures of no more than 1,335 psi and a maximum injection rate of 5 MMSCF per day. The subject acreage is located approximately 20 miles northeast of Carlsbad, New Mexico.</p>
63.	<b>23680</b> <b>[Status Conference]</b>	<p>Application of Spur Energy Partners LLC for Approval of a Non-Standard Well Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a non-standard location well location for its Welch B 28 Fed 70H well (API No. 30-015-49272). The spacing unit for this Yeso well is comprised of a 160-acre, more or less, standard horizontal well spacing unit underlying the S/2 N/2 of Section 28, Township 17 South, Range 28 East, Eddy County, New Mexico. The completed interval for this well is unorthodox because it is closer than 330 feet to the outer boundary of the spacing unit and therefore encroaches on the spacing unit to the north, which is operated by Spur. See 19.15.16.15.C(1)(a) NMAC. Said area is located approximately 16 miles southwest of Loco Hills, New Mexico.</p>
64.	<b>23681</b> <b>[Continued to August 17, 2023]</b>	<p>Application of Mewbourne Oil Company for Approval of a 640-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 640-acre non-standard horizontal well spacing unit in the Bone Spring formation underlying the W2 of Sections 11 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed La Roca 14/11 Fed Com 521H and the La Roca 14/11 Fed Com 523H wells to be horizontally drilled from a common surface location in the SW4SW4 (Unit M) of Section 14 to bottom hole locations in the NW4NW4 (Unit D) and the NE4NW4 (Unit C) of Section 11. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles southwest of Lovington, New Mexico.</p>
65.	<b>23682</b>	<p>Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 W/2 and W/2 E/2 of Sections 28 and 33, all in Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev proposes to dedicate the above-referenced spacing unit to the proposed initial following wells:</p> <ul style="list-style-type: none"> <li>• Tea Olive Fed Com 25 36 33 104H well (API No. 30-025-50739) and Tea Olive Fed Com 25 36 33 124H well (API No. 30-025-50745), to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 4, Township 26 south, Range 36 East, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South, Range 36 East; and</li> <li>• Tea Olive Fed Com 25 36 33 105H well (API No. 30-025-50740) and the Tea Olive Fed Com 25 36 33 115H well (API No. 30-025-50742), to be horizontally drilled from surface locations in the NW/4 NE/4 (Lot 2) of Section 4, Township 26 south, Range 36 East, to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 28, Township 25 South, Range 36 East.</li> </ul> <p>The completed interval of the Fed Com 25 36 33 124H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles southwest of Jal, New Mexico.</p>
66.	<b>23683</b>	<p>Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 Section 28 and Section 33 and the W/2 W/2 of Section 27 and Section 34, all in Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev proposes to dedicate the above-referenced spacing unit to the proposed initial following wells:</p> <ul style="list-style-type: none"> <li>• Tea Olive Fed Com 25 36 33 118H well (API No. 30-025-50884) and Tea Olive Fed Com 25 36</li> </ul>

		33 128H well (API No. 30-025-50886), to be horizontally drilled from a surface location in the NE/4 NE/4 (Lot 1) of Section 4, Township 26 south, Range 36 East, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 28, Township 25 South, Range 36 East. The completed interval of the Fed Com 25 36 33 128H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles southwest of Jal, New Mexico.
67.	23684	Application of Cimarex Energy Co. to Reopen Case No. 22894 and Amend Order No. R-22343 for an Extension of the Well Commencement Deadline, Eddy County, New Mexico. Applicant in the above-styled cause seeks to re-open Case No. 22894 and amend Division Order No. R-22343 in order to obtain, based on good cause shown, a one-year extension of the well commencement deadline, requesting it to be extended through October 28, 2024. Order No. R-22343 pooled uncommitted interest owners and granted Applicant operating rights for the Riverbend 12-13 Federal Com 1H, 2H, 19H, and 20H Wells proposed to be drilled into the Wolfcamp formation underlying the E/2 of Sections 12 and 13, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 10 miles north of the New Mexico state line and approximately 66 miles southwest of Hobbs, New Mexico.
68.	23685	Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised of all of Section 36, Township 18 South, Range 25 East, and the W/2 W/2 of Section 31, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the Penasco Draw; San Andres, Yeso Pool (Pool Code 50270) through the Pinto 36 State Com #003H well (API No. 30-015-39782) at a total vertical depth of approximately 2,311 feet to approximately 2,673 feet along the horizontal portion of this wellbore. Spur seeks approval to inject at a maximum surface injection pressure of 670 psi with an average surface injection pressure of approximately 470 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Penasco Draw; San Andres, Yeso Pool. The proposed project is located approximately 10 miles south of Artesia, New Mexico.
69.	23686 [Status Conference]	Application of Chevron USA Inc. for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving the Papa Squirrel State SWD #1 well at a surface location 1,928' from the South line and 870' from the West line, Unit L, Section 13, Township 26 South, Range 32 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. Injection formations will be the Bell Canyon/Cherry Canyon/Brushy Canyon from 4625 feet to 8939 feet. The tubing packer will be set at 4525 feet, and production casing and cement will be set at 8500 feet. The maximum anticipated injection rate will be 20,000 BWPD and maximum surface injection pressure will be 925 psi. Said area is located approximately 26 miles west of Jal, New Mexico.
70.	23687 [Status Conference]	Application of Chevron USA Inc. for approval of salt water disposal well in Eddy County, New Mexico. Applicant seeks an order approving the Severitas 2 State SWD #1 well at a surface location 185' from the North line and 1,082' from the East line, Unit A, Section 2, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico for the purpose of operating a salt water disposal well. Injection formations will be the Bell Canyon/Cherry Canyon/Brushy Canyon from 2343 feet to 6012 feet. The tubing packer will be set at 2243 feet, and production casing and cement will be set at 5500 feet. The maximum anticipated injection rate will be 15,000 bwpd and maximum surface injection pressure will be 468 psi. Said location is approximately 13 miles southwest of Malaga, New Mexico.
71.	23688 [Status Conference]	Application of Mewbourne Oil Company to vacate Order no. R-21575 and for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order (a) vacating Order No. R-21575, and (b) pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 3 and Lots 1-4 (the N/2N/2) of Section 4, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Judge 3/4 B3AD Fed. Com. Well No. 1H, with a first take point in Lot 1 of Section 3 and a last take point in the Lot 4 of Section 4. Also to be considered will be the cost of

		drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Lakewood, New Mexico.
72.	<b>23689</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 3 and the S/2N/2 of Section 4, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Judge 3/4 B3HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 3 and a last take point in the SW/4NW/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Lakewood, New Mexico.
73.	<b>23690</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 3 and the N/2S/2 of Section 4, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Judge 3/4 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 3 and a last take point in the NW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Lakewood, New Mexico.
74.	<b>23691</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 3 and the S/2S/2 of Section 4, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Judge 3/4 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 3 and a last take point in the SW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Lakewood, New Mexico.
75.	<b>23692</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 36 and the N/2SE/4 of Section 35, Township 17 South, Range 30 East, NMPM. The unit will be dedicated to the Gemini 36/35 B2IJ Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 of Section 36 and a last take point in the NW/4SE/4 of Section 35. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 4 miles southeast of Loco Hills, New Mexico.
76.	<b>23693</b>	Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 2 and Lots 1-4 and the S/2N/2 (the N/2) of Section 1, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant proposes to drill the following wells to a depth sufficient to test the Bone Spring formation: (a) the Night Watch 2/1 B2DA Fed. Com. Well No. 1H, with a first take point in Lot 4 of Section 2 and a last take point in Lot 1 of Section 1; and (b) the Night Watch 2/1 B2EH Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 2 and a last take point in the SE/4NE/4 of Section 1. The producing interval of each well will be

		orthodox Applicant also requests that the wells be dedicated to a non-standard spacing and proration unit in the Young; Bone Spring, North Pool. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 5-1/2 miles south-southeast of Maljamar, New Mexico.
77.	<b>23694</b> <b>[Dismissed]</b>	<p>Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico. Burnett Oil Co., Inc. seeks an order pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying a proximity tract horizontal spacing and proration unit comprised of Lots 3, 4, the E/2SW/4, and the SE/4 (the S/2) of Section 7, Township 19 South, Range 26 East, NMPM. The unit will be dedicated to:</p> <p>(a) the Four Mile Draw IL Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in Lot 3 (the NW/4SW/4) of Section 7;</p> <p>(b) the Four Mile Draw PM Well No. 1H, with a first take point in the SE/4SE/4 and a last take point in Lot 4 (the SW/4SW/4) of Section 7 (the proximity tract well); and</p> <p>(c) the Four Mile Draw PM Well No. 2H, with a first take point in the SE/4SE/4 and a last take point in Lot 4 (the SW/4SW/4) of Section 7.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Burnett Oil Company as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles south-southwest of Atoka, New Mexico.</p>
78.	<b>23695</b>	<p>Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico. Burnett Oil Co., Inc. seeks an order pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying a proximity tract horizontal spacing and proration unit comprised of Lots 3, 4, the E/2SW/4, and the SE/4 (the S/2) of Section 7, Township 19 South, Range 26 East, NMPM. The unit will be dedicated to:</p> <p>(a) the Four Mile Draw IL Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in Lot 3 (the NW/4SW/4) of Section 7;</p> <p>(b) the Four Mile Draw PM Well No. 1H, with a first take point in the SE/4SE/4 and a last take point in Lot 4 (the SW/4SW/4) of Section 7 (the proximity tract well); and</p> <p>(c) the Four Mile Draw PM Well No. 2H, with a first take point in the SE/4SE/4 and a last take point in Lot 4 (the SW/4SW/4) of Section 7.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Burnett Oil Company as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles south-southwest of Atoka, New Mexico.</p>
79.	<b>23696</b>	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a horizontal spacing unit comprised of (i) the W/2SE/4 of Section 34, Township 16 South, Range 36 East, N.M.P.M., and (ii) the W/2E/2 of Section 3 and the W/2NE/4 of Section 10, Township 17 South, Range 36 East, N.M.P.M. The unit will be dedicated to the Bulldog State Well Nos. 1H and 2H, which have first take points in the NW/4SE/4 of Section 34 and last take points in the SW/4NE/4 of Section 10. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 5-1/2 miles south of Lovington, New Mexico.</p>
80.	<b>23697</b>	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a horizontal spacing unit comprised of (i) the E/2SE/4 of Section 34, Township 16 South, Range 36 East, N.M.P.M., and (ii) the E/2E/2 of Section 3 and the E/2NE/4 of Section 10, Township 17 South, Range 36 East, N.M.P.M. The unit will be dedicated to the Bulldog State Well Nos. 3H and 4H, which have first take points in the NE/4SE/4 of Section 34 and last take points in the SE/4NE/4 of Section 10. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision,</p>

		designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 5-1/2 miles south of Lovington, New Mexico.
81.	<b>23698</b> <b>[Continued to September 21, 2023]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 101H and 201H, with first take points in the SW/4SW/4 and last take points in the NW/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
82.	<b>23699</b> <b>[Continued to September 21, 2023]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 401H and 501H, with first take points in the SW/4SW/4 and last take points in the NW/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
83.	<b>23700</b> <b>[Continued to September 21, 2023]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 102H and 202H, with first take points in the SE/4SW/4 and last take points in the NE/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
84.	<b>23701</b> <b>[Continued to September 21, 2023]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 402H and 502H, with first take points in the SE/4SW/4 and last take points in the NE/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
85.	<b>23702</b> <b>[Continued to September 21, 2023]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 103H and 203H, with first take points in the SW/4SE/4 and last take points in the NW/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
86.	<b>23703</b> <b>[Continued to September 21, 2023]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 403H and 503H, with first take points in the SW/4SE/4 and last take points in the NW/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing,

		and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
<b>87.</b>	<b>23704</b> <b>[Continued to</b> <b>September 21,</b> <b>2023]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 104H and 204H, with first take points in the SE/4SE/4 and last take points in the NE/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
<b>88.</b>	<b>23705</b> <b>[Continued to</b> <b>September 21,</b> <b>2023]</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 404H and 504H, with first take points in the SE/4SE/4 and last take points in the EW/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
<b>89.</b>	<b>23706</b>	Application of Mewbourne Oil Company to Amend Order No. R-22269, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22269, entered on September 2, 2022, to extend the well commencement deadline one year, to September 2, 2024. Order No. R-22269 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2NE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 511H (f/k/a the Deep Ellum 25/26 B2AB Fed. Com. Well No. 1H) and also the Deep Ellum 25/26 Fed. Com. Well No. 611H (added under Case No. 23544), horizontal wells with first take points in the NE/4NE/4 of Section 25 and last take points in the NW/4NE/4 of Section 26. Order No. R-22269 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.
<b>90.</b>	<b>23707</b>	Application of Mewbourne Oil Company to Amend Order No. R-22270, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22270, entered on September 2, 2022, to extend the well commencement deadline one year, to September 2, 2024. Order No. R-22270 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2NE/4 of Section 26, Township 18 South, Range 31 East, NMPM. The unit will be dedicated to the Deep Ellum 25/26 Fed. Com. Well No. 513H (f/k/a the Deep Ellum 25/26 B2HG Fed. Com. Well No. 1H) and also the Deep Ellum 25/26 Fed. Com. Well No. 613H (added under Case No. 23545), horizontal wells with first take points in the SE/4NE/4 of Section 25 and last take points in the SW/4NE/4 of Section 26. Order No. R-22270 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 11-1/2 miles southeast of Loco Hills, New Mexico.
<b>91.</b>	<b>23708</b> <b>[Continued to</b> <b>September 7,</b> <b>2023]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 9 and the N/2 of Section 8, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the Sandlot 9/8 W0AD Fee Well No. 1H, with a first take point in the NE/4NE/4 of Section 9 and a last take point in the NW/4NW/4 of Section 8; and (b) the Sandlot 9/8 W0HE Fee Well No. 1H, with a first take point in the SE/4NE/4 of Section 9 and a last take point in the SW/4NW/4 of Section 8. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for

		supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 4 miles northwest of Otis, New Mexico.
92.	<b>23709</b> <b>[Continued to September 7, 2023]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 9 and the S/2 of Section 8, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the Sandlot 9/8 W0IL Fee Well No. 1H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NW/4SW/4 of Section 8; and (b) the Sandlot 9/8 W0PM Fee Well No. 1H, with a first take point in the SE/4SE/4 of Section 9 and a last take point in the SW/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 4 miles northwest of Otis, New Mexico.
93.	<b>23710</b>	Application of Mewbourne Oil Company to Re-open Case No. 21887 for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order re-opening Case No. 21887 and pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 18 and the S/2S/2 of Section 17, Township 18 South, Range 31 East, NMPM, for the purpose of drilling the Local Legend 18/17 B2MP Fed. Com. Well No. 1H. The well has a first take point in the SW/4SW/4 of 18 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 7 miles southeast of Loco Hills, New Mexico.
94.	<b>23173</b> <b>[Dismissed]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 31, Township 23 South, Range 27 East, N.M.P.M. and the S/2 of Section 36, Township 23 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to (a) the Charlie 31/36 W2IL State. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 31 and a last take point in the NW/4SW/4 of Section 36, and (b) the Charlie 31/36 W2PM State Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 31 and a last take point in the SW/4SW/4 of Section 36. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8-1/2 miles west-southwest of loving, New Mexico.