STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN RE NORTHERN PACIFIC OIL AND GAS, LLC

CASE NO. 24743

OIL CONSERVATION DIVISION'S DOCKETING NOTICE

The New Mexico Oil Conservation Division ("OCD"), pursuant to 19.15.5.10(E)(2)(a) NMAC, gives notice that it has docketed the Notice of Violation ("NOV") attached as Exhibit 1, and states the following in support thereof:

- 1. On June 21, 2024, OCD issued the NOV to Northern Pacific Oil and Gas, LLC, OGRID #330352.
- 2. On July 1, 2024, certified mail containing the NOV was not accepted at the operator's address of record.
- 3. On July 3, 2024, UPS mail containing the NOV was not accepted at the operator's address of record.
- 3. The NOV identified the factual basis for the alleged violations, the compliance actions required to remedy the alleged violations, and the proposed sanctions.
- 4. The NOV stated that if Northern Pacific Oil and Gas, LLC, did not informally resolve the NOV within 30 days of receipt of service, then OCD would hold a hearing on August 22, 2024.
- 5. The period for informal resolution has elapsed without response from the operator.

WHEREFORE, OCD requests that the NOV be docketed for hearing on August 22, 2024.

Respectfully submitted,

Christy B. Treviño
Christy Treviño

Attamas --

Attorney

New Mexico Energy, Minerals and

Natural Resources Department

Oil Conservation Division

1220 South St. Francis Drive

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CERTIFICATE OF SERVICE

I certify that on July 24, 2024, this pleading was served by certified and electronic mail on:

Santiago Garcia

President

Northern Pacific Oil and Gas, LLC

Christy B. Treviño
Christy Treviño

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham Governor

Melanie A. Kenderdine Cabinet Secretary - Designate

Dylan M. FugeDeputy Secretary

Dylan M. Fuge Division Director (Acting) Oil Conservation Division



BY CERTIFIED MAIL AND ELECTRONIC MAIL

Santiago Garcia
President
Northern Pacific Oil and Gas, Incorporated
150 S. Rodeo Drive 250
Beverly Hills, CA 90210
santiago.garcia@npacificoil.com

NOTICE OF VIOLATION

The Director of the Oil Conservation Division ("OCD") issues this Notice of Violation ("NOV") pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

- (1) Alleged Violator: Northern Pacific Oil and Gas, Incorporated, OGRID #330352 ("Operator").
- (2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

19.15.25.8 NMAC:

- A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.
- **B.** The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:
 - (1) a 60 day period following suspension of drilling operations;
 - (2) a determination that a well is no longer usable for beneficial purposes; or
 - (3) a period of one year in which a well has been continuously inactive.

19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance

or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

- (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;
- (b) five wells if the operator operates between 101 and 500 wells;
- (c) seven wells if the operator operates between 501 and 1000 wells; and
- (d) 10 wells if the operator operates more than 1000 wells.

Operator is the registered operator of seventy-nine (79) wells. Sixty-five (65) wells identified in *Exhibit A* are out of compliance with 19.15.25.8 NMAC and are not subject to an agreed compliance or final order. The remaining fourteen (14) are plugged, not released. *See Exhibit A*.

19.15.7.24 NMAC:

- A. An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.
- **B.** An operator shall file the reports 19.15.7.24 NMAC requires using the division's webbased online application on or before the 15th day of the second month following the month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.

Operator is the registered operator of seventy-nine (79) current wells. Operator has not submitted the required C-115 for any well since April 21, 2023, as identified in *Exhibit B*.

19.15.25.10 NMAC:

- A. Before an operator abandons a well, the operator shall plug the well in a manner that permanently confines all oil, gas and water in the separate strata in which they are originally found. The operator may accomplish this by using mud-laden fluid, cement and plugs singly or in combination as approved by the division on the notice of intention to plug.
- **B.** The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The operator name, lease name and well number and location, including unit letter, section, township and range, shall be welded, stamped or otherwise permanently engraved into the marker's metal. A person shall not build permanent structures preventing access to the wellhead over a plugged and abandoned

- well without the division's written approval. A person shall not remove a plugged and abandonment marker without the division's written approval.
- C. The operator may use below-ground plugged and abandonment markers only with the division's written approval when an above-ground marker would interfere with agricultural endeavors. The below-ground marker shall have a steel plate welded onto the abandoned well's surface or conductor pipe and shall be at least three feet below the ground surface and of sufficient size so that all the information 19.15.16.8 NMAC requires can be stenciled into the steel or welded onto the steel plate's surface. The division may require a re-survey of the well location.
- **D.** As soon as practical, but no later than one year after the completion of plugging operations, the operator shall:
 - (1) level the location;
 - (2) remove deadmen and other junk; and
 - (3) take other measures necessary or required by the division to restore the location to a safe and clean condition.
- E. The operator shall close all pits and below-grade tanks pursuant to 19.15.17 NMAC.
- **F.** Upon completion of plugging and clean up restoration operations as required, the operator shall contact the appropriate division district office to arrange for an inspection of the well and location.

Operator has fourteen (14) wells that are "plugged, not released." Operator has abandoned the wells in this status prior to completing any necessary surface remediation or restoration work, which must be completed within one-year of plugging operations.

- (3) Compliance: No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit B; (b) plug and abandon at least seventy-nine (79) wells listed in Exhibit A. Listed in Exhibit A are fourteen (14) wells that are in "plugged, not released" status yet are subject to this NOV, as they require surface decommissioning and reclamation.
- (4) Sanction(s): OCD may impose one or more of the following sanctions:
 - civil penalty
 - modification, suspension, cancellation, or termination of a permit or authorization
 - plugging and abandonment of a well
 - remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
 - remediation and restoration of a location affected by a spill or release
 - forfeiture of financial assurance
 - shutting in a well or wells
 - any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) <u>Plug and Abandon Wells:</u> OCD will request an order requiring Operator to plug and abandon seventy-nine (79) wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells.
- (b) Financial Assurance: OCD will request an order forfeiting financial assurance.

- (c) <u>Termination of Authorization to Transport:</u> OCD will request an order terminating Operator's authority to transport from all wells.
- (d) <u>Civil Penalties:</u> OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort to comply with the applicable requirements. OCD reserves the right to recalculate civil penalties and update the NOV in advance of the scheduled hearing. Copies of the civil penalty calculations are attached.

Civil Penalty: 19.15.5.9(A)(4)(a) NMAC: \$31,500.00 19.15.7.24 NMAC \$130,000.00

(5) Hearing: If this NOV cannot be resolved informally, OCD will hold a hearing on August 22, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Christy Treviño, at (505) 607-4524 or Christy.Trevino@emnrd.nm.gov.

Regards,

Dylan Juge Director (Acting)

cc: EMNRD OGC

Well List 330352 NORTHERN PACIFIC OIL AND GAS INCORPORATED Total Well Count:79 Printed On:Tuesday, June 18, 2024

Property	Well Name	Lease Type	Well Status	ULSTR	OCD UL	API	Well Type	Last Prod/lnj	Pool		Well Completion Status	Oil POD	Gas POD	In Add. Bond
332800	AMOCO FEDERAL #003	F	Active	M-26-07S-31E	М	30-005-20634	0	10/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
	AMOCO FEDERAL #004	F	Active	L-26-07S-31E	L	30-005-20643	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
	AMOCO FEDERAL #006	F	Active	K-26-07S-31E	K	30-005-20680	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
	AMOCO FEDERAL #007	F	Active	J-26-07S-31E	J	30-005-20712	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
	AMOCO FEDERAL #008	F	Active	I-26-07S-31E	1	30-005-20732	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
332790	BIG BRAVE STATE #001	S	Plugged, Not Released	A-33-26S-36E	Α	30-025-40169	0	1/2017						2/1/2019
330246	BULL MOOSE 2 STATE COM #001H	S	Active	M-02-08S-37E	М	30-041-20935	G	6/2022	6880	BLUITT; SAN ANDRES (ASSOCIATED)	Active	4015271	4015270	7/1/2024
330247	FEDERAL GR #001	F	Active	K-28-17S-25E	K	30-015-21155	0	10/2022	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #002	F	Active	N-28-17S-25E	N	30-015-21170	0	11/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #003	F	Active	L-28-17S-25E	L	30-015-21199	0	1/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #004	F	Active	M-28-17S-25E	М	30-015-21218	0	12/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #005	F	Active	I-29-17S-25E	I	30-015-21219	0	12/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #006	F	Active	J-29-17S-25E	J	30-015-21296	0	12/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
332791	GOOD CHIEF STATE #001	S	Plugged, Not Released	A-28-26S-36E	Α	30-025-40170	0	7/2016						8/1/2018
330248	GULF MATTERN A #001	Р	Active	I-24-21S-36E	I	30-025-20271	0	12/2021	50350	PENROSE SKELLY; GRAYBURG	Active	655310	655330	1/1/2024
332815	HAHN A FEDERAL #001	F	Active	H-27-07S-31E	Н	30-005-20664	0	12/2022	59460	TOM TOM; SAN ANDRES	Active	2078910	2078930	
332816	HAHN FEDERAL #006	F	Active	P-27-07S-31E	Р	30-005-20665	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2077810	2077830	
	HAHN FEDERAL #007	F	Active	M-27-07S-31E	М	30-005-20774	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2077810	2077830	
330249	KIMBLEY #001	Р	Active	G-21-23S-28E	G	30-015-23521	0	12/2021	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	Active	585410	585430	1/1/2024
332760	LOVELESS LQ STATE #001	S	Active	B-36-07S-31E	В	30-005-20692	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Active	2782310	2782330	8/1/2022
	LOVELESS LQ STATE #002	S	Active	F-36-07S-31E	F	30-005-20787	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Active	2782310	2782330	8/1/2022
	LOVELESS LQ STATE #003	S	Expired Temporary Abandonment	E-36-07S-31E	Е	30-005-20826	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Temporary Abandonment		2782330	8/1/2022
	LOVELESS LQ STATE	S	Expired Temporary	L-36-07S-31E	L	30-005-20829	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Temporary Abandonment		2782330	8/1/2022

Exhibit A

	#006		Abandonment									Exhibit A	
	LOVELESS LQ STATE #008	S	Active	N-36-07S-31E	N	30-005-20833	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Active	2782310 2782330	8/1/2022
332792	MARALO 16 STATE #002	s	Plugged, Not Released	E-16-26S-36E	E	30-025-26644	0	3/2016					4/1/2018
	MARALO 16 STATE #004	S	Plugged, Not Released	F-16-26S-36E	F	30-025-26646	0	2/2003					3/1/2005
	MARALO 16 STATE #006Y	S	Plugged, Not Released	M-16-26S-36E	M	30-025-26806	0	3/2016					4/1/2018
	MARALO 16 STATE #008	S	Plugged, Not Released	K-16-26S-36E	K	30-025-26752	0	3/2002					4/1/2004
	MARALO 16 STATE #009	S	Plugged, Not Released	L-16-26S-36E	L	30-025-26753	0	10/2012					11/1/2014
	MARALO 16 STATE #010	S	Active	O-16-26S-36E	0	30-025-26805	0	1/2019	56610	SIOUX; TANSILL- YATES-SEVEN RIVERS	Active	863110 863130	2/1/2021
332817	MILLER FEDERAL #001	F	Active	P-34-07S-31E	Р	30-005-20044	0	12/2022	59460	TOM TOM; SAN ANDRES	Active	2077110 2077130	
	MILLER FEDERAL #003	F	Active	H-34-07S-31E	Н	30-005-20120	0	11/2022	59460	TOM TOM; SAN ANDRES	Active	2077110 2077130	
	MILLER FEDERAL #005	F	Active	F-34-07S-31E	F	30-005-20122	0	11/2022	59460	TOM TOM; SAN ANDRES	Active	2077110 2077130	
	MILLER FEDERAL #006H	F	Active	M-34-07S-31E	М	30-005-20530	S	1/2022	96121	SWD; SAN ANDRES	Active		
	MILLER FEDERAL #008	F	Active	P-35-07S-31E	Р	30-005-21030	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2077210 2077230	
332826	MOUNTAIN FEDERAL #002	F	Active	H-30-07S-32E	Н	30-041-20462	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2078610 2078630	
	MOUNTAIN FEDERAL #003	F	Active	F-30-07S-32E	F	30-041-20463	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2078610 2078630	
	MOUNTAIN FEDERAL #004	F	Active	B-30-07S-32E	В	30-041-20489	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2078610 2078630	
	MOUNTAIN FEDERAL #006	F	Active	A-30-07S-32E	Α	30-041-20507	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2078610 2078630	
332758	NEW MEXICO BA STATE #001	S	Plugged, Not Released	D-16-08S-31E	D	30-005-20944	0	2/2017					3/1/2019
	NEW MEXICO BA STATE #003	S	Plugged, Not Released	G-16-08S-31E	G	30-005-21021	0	2/2017					3/1/2019
	NEW MEXICO BA STATE #004	S	Plugged, Not Released	K-16-08S-31E	K	30-005-21023	0	2/2017					3/1/2019
330250	NEW MEXICO DK STATE COM #001	S	Active	F-18-17S-35E	F	30-025-24048	G	3/2012	86800	VACUUM; ATOKA- MORROW, NORTH (GAS)	Active	2494110 2494130	4/1/2014
332771	NUCKOLS 24 #001	Р	Active	M-24-07S-31E	М	30-005-20736	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079610 2079630	2/1/2024
	NUCKOLS 24 #002	Р	Active	N-24-07S-31E	N	30-005-20773	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079610 2079630	2/1/2024
332761	PAUL LR #001	Р	Active	H-25-07S-31E	Н	30-005-20693	0	8/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	9/1/2020
	PAUL LR #002	Р	Active	E-25-07S-31E	Ε	30-005-20694	0	9/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	10/1/2020
	PAUL LR #003	Р	Active	A-25-07S-31E	Α	30-005-20785	0	9/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	10/1/2020
	PAUL LR #004	Р	Active	D-25-07S-31E	D	30-005-20786	0	8/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	9/1/2020
	PAUL LR #005	Р	Active	B-25-07S-31E	В	30-005-20816	0	9/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	10/1/2020
	PAUL LR #007	Р	Active	F-25-07S-31E	F	30-005-20821	0	9/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	10/1/2020
332818	SOUTHARD 26 #001	Р	Active	D-26-07S-31E	D	30-005-20569	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078510 2078530	2/1/2024

Exhibit A

	SOUTHARD 26 #002	Р	Active	E-26-07S-31E	Е	30-005-20641	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078510	2078530	2/1/2024
	SOUTHARD 26 #003	Р	Active	F-26-07S-31E	F	30-005-20660	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078510	2078530	2/1/2024
332819	SOUTHARD A#001	Р	Active	G-26-07S-31E	G	30-005-20676	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079010	2079030	2/1/2024
	SOUTHARD A#002	Р	Active	H-26-07S-31E	Н	30-005-20685	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079010	2079030	2/1/2024
	SOUTHARD A#003	Р	Active	A-26-07S-31E	Α	30-005-20797	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079010	2079030	2/1/2024
332820	STATE 32 #002	S	Plugged, Not Released	J-32-07S-31E	J	30-005-20674	0	8/2020						9/1/2022
	STATE 32 #003	S	Plugged, Not Released	A-32-07S-31E	Α	30-005-20695	0	8/2020						9/1/2022
	STATE 32 #004	S	Plugged, Not Released	N-32-07S-31E	N	30-005-20735	0	8/2020						9/1/2022
	STATE 32 #005	S	Plugged, Not Released	C-32-07S-31E	С	30-005-20789	0	8/2020						9/1/2022
332821	STRANGE FEDERAL #001	F	Active	P-25-07S-31E	Р	30-005-20717	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2079510	2079530	
	STRANGE FEDERAL #005H	F	Active	N-25-07S-31E	N	30-005-20752	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2079510	2079530	
332763	TOM 36 STATE #001H	S	Active	A-36-07S-31E	Α	30-005-20686	S	1/2022	96121	SWD; SAN ANDRES	Active			2/1/2024
	TOM 36 STATE #004	S	Active	J-36-07S-31E	J	30-005-21015	0	7/2015	59469	TOMAHAWK; SAN ANDRES	Active	2079110	2079130	8/1/2017
	TOM 36 STATE #005	S	Active	P-36-07S-31E	Р	30-005-21105	0	7/2015	59469	TOMAHAWK; SAN ANDRES	Active	2079110	2079130	8/1/2017
332801	UNION SI FEDERAL #002	F	Active	3-01-08S-31E	С	30-005-20866	0	7/2022	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #004	F	Active	1-01-08S-31E	Α	30-005-20867	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #005	F	Active	H-01-08S-31E	Н	30-005-20868	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #006	F	Active	G-01-08S-31E	G	30-005-20869	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #007	F	Active	F-01-08S-31E	F	30-005-20870	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #008	F	Active	E-01-08S-31E	Е	30-005-20871	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
330251	WALDEN #001	Р	Active	A-21-22S-37E	Α	30-025-23581	0	12/2022	19190	DRINKARD	Active	2593010	2593030	1/1/2025
332822	WATTAM FEDERAL #001	F	Active	2-06-08S-31E	В	30-005-20810	0	1/2022	10540	CATO; SAN ANDRES	Active			
	WATTAM FEDERAL #002H	F	Active	L-08-08S-31E	L	30-005-20811	0	12/2022	59460	TOM TOM; SAN ANDRES	Active	2079210	2079230	
	WATTAM FEDERAL #003H	F	Active	F-06-08S-31E	F	30-005-20812	0	1/2022	10540	CATO; SAN ANDRES	Active	2079310	2079330	
	WATTAM FEDERAL #004H	F	Expired Temporary Abandonment	H-06-08S-31E	Н	30-005-20813	0	1/2022	10540	CATO; SAN ANDRES	Temporary Abandonment	2079310	2079330	
	WATTAM FEDERAL #006H	F	Active	A-07-08S-31E	Α	30-005-20814	S	1/2022	96121	SWD; SAN ANDRES	Active			
	WATTAM FEDERAL #007	F	Active	4-06-08S-31E	D	30-005-20815	0	12/2022	10540	CATO; SAN ANDRES	Active	2079310	2079330	

Exhibit B

Source	ld	Form Family	Form Medium Name	Type	Description	Primary Ogrid	Primary Operator	Secondary Ogrid	Secondary Operator	Submitted Date	Status	Status Date	Reviewer	District Name(s)	County Name(s)	Referenced ID(s)
					NORTHERN PACIFIC OIL AND GAS		NORTHERN PACIFIC OIL AND GAS									
Permit	350801	C-115	EP Production Monthly Report	C115	INCORPORATED[330352]	330352	INCORPORATED				DRAFT	9/22/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338999	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 12/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/24/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338998	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 11/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/24/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338997	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 10/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/24/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338915	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 09/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/21/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338913	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 08/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/21/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338635	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 07/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/21/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338318	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 06/2022	330352	INCORPORATED			4/13/2023	APPROVED	4/14/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	337696	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 05/2022	330352	INCORPORATED			4/13/2023	APPROVED	4/14/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	337448	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 04/2022	330352	INCORPORATED			4/5/2023	APPROVED	4/5/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	337447	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 01/2022	330352	INCORPORATED			3/30/2023	APPROVED	3/31/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	337339	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 01/2022	330352	INCORPORATED			3/29/2023	APPROVED	3/30/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311691	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 01/2022	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311690	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 12/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311689	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352) 11/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311688	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352) 10/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311687	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 09/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
				1			NORTHERN PACIFIC OIL AND GAS									
Permit	311686	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 08/2021	330352	INCORPORATED		1	3/8/2022	APPROVED	3/9/2022			1	
							NORTHERN PACIFIC OIL AND GAS								l	
Permit	311685	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352107/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
			a	-110		000002	NORTHERN PACIFIC OIL AND GAS			0/0/2022						
Permit	311684	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352106/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
			a	-110		000002	NORTHERN PACIFIC OIL AND GAS			0/0/2022						
Permit	311683	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352105/2021	330353	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
- Cimit		- 110	a	0120		555552	NORTHERN PACIFIC OIL AND GAS			0,0,2022		0.012022			l	
Permit	311666	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 04/2021	330352	INCORPORATED		1	3/8/2022	APPROVED	3/9/2022			1	
			a	-110		000002	NORTHERN PACIFIC OIL AND GAS			0/0/2022						
Permit	311493	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352103/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/8/2022				

Civil Penalty Calculator

Alleged Violator

Alleged Violator OGRID

NORTHERN PACIFIC OIL AND GAS INCORPORATED 330352

History of Non-Compliance

Economic Impact

Total Penalty

No history 0
51-100 wells or gross
sales between \$500,000\$5,000,000
\$ 161,500



	\$ 161,500			Multi		Days in					Factor			
API # or Facility ID	Violation Citation	Type of Violation	Description	MinPA(\$)	Single Day	violation	Days Penalized	Penalty Subtotal	No Cooperation or	Negligence and Willfuln	Subtotal	Outstanding Conditions	TOTAL	Comments
30-005-20664	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20044	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-025-23581	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20811	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20815	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20120	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20122	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20634	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-015-21155	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20866	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-041-20935	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20643	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20680	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20712	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or O.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20732	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or O.6 Compliance	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20665	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20774	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20530	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-21030	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-041-20462 30-041-20463	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or 0.6	Negligence	0.2 2		2,500.00 \$ 500	
30-041-20489	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or 0.6	Negligence	0.2 2		2,500.00 \$ 500	
30-041-20507	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or 0.6		0.2 2	-	2.500.00 \$ 500	
30-005-20736	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or 0.6		0.2 2		2.500.00 \$ 500	
30-005-20773	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or 0.6		0.2 2		2,500.00 \$ 500	
30-005-20569	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or 0.6	Negligence	0.2 2		2.500.00 \$ 500	
30-005-20641	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1		No Cooperation or 0.6	Negligence	0.2 2		2.500.00 \$ 500	
30-005-20660	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or 0.6		0.2 2		2,500.00 \$ 500	
30-005-20676	5.9(A)(4)(a) 5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or 0.6	10 01 11	0.2 2	-	2,500.00 \$ 500 2.500.00 \$ 500	
30-005-20685					- 0	1	1	\$ 250	Compliance No Cooperation or 0.6				,	
30-005-20797	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single		1		Compliance				,	
30-005-20717	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance	Negligence	0.2 2		2,500.00 \$ 500	
30-005-20752	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance		0.2 2		2,500.00 \$ 500	
30-005-20686	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance 0.6	Negligence	0.2 2		2,500.00 \$ 500	
30-005-20810	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance	Negligence	0.2 2		2,500.00 \$ 500	
30-005-20812	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance		0.2 2		2,500.00 \$ 500	
30-005-20813	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance 0.6	Negligence	0.2 2	-	2,500.00 \$ 500	
30-005-20814	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	-	2,500.00 \$ 500	
30-015-21218	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance U.6		0.2 2		2,500.00 \$ 500	
30-015-21219	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-015-21296	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-025-20271	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or O.6 Compliance	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-015-23521	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-015-21170	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	
30-005-20867	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250		Negligence	0.2 2	No outstanding conditions \$	2,500.00 \$ 500	

30-005-20868	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 500	
30-005-20869	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250	No Cooperation or 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 500	
30-005-20809	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 500	
30-005-20870	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 500	
	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 500	
30-015-21199	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250	No Cooperation or 0.6		2	No outstanding conditions	\$ 2,500.00	\$ 500	
30-005-20692	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250	Compliance No Cooperation or 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 500	
30-005-20787	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250	No Cooperation or	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 500	
30-005-20826	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1		Compliance No Cooperation or 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 500	
30-005-20829	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	s 250	Compliance No Cooperation or 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 500	
30-005-20833	5.9(A)(4)(a) 5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250	Compliance 0.6 No Cooperation or 0.6		2	No outstanding conditions No outstanding conditions	\$ 2,500.00	\$ 500	
30-025-26805	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250	Compliance		2		\$ 2,500.00	\$ 500	
30-005-20694	5.9(A)(4)(a) 5.9(A)(4)(a)	each inactive well exceeding the threshold		Single	1	1	\$ 250	Compliance 0.6 No Cooperation or 0.6			No outstanding conditions	\$ 2,500.00	\$ 500	
30-005-20785		<u> </u>	\$ 250	_		1		Compliance		2	No outstanding conditions			
30-005-20816	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250	Compliance	Negligence 0.2 Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 500 \$ 500	
30-005-20821	5.9(A)(4)(a)		\$ 250	Single	1	1	\$ 250 \$ 250	Compliance 0.6 No Cooperation or 0.6		2	No outstanding conditions	\$ 2,500.00	\$ 500	
30-005-20693	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single			3 230	Compliance	Negligence 0.2		No outstanding conditions	. ,		
30-005-20786	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250	Compliance	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 500	
30-005-21015	5.9(A)(4)(a)	each inactive well exceeding the threshold (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 250	Single	1	1	\$ 250	Compliance 0.6		2	No outstanding conditions	\$ 2,500.00	\$ 500	
30-005-20634	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	Compliance	10 01 11	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20643	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	Compliance U.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20680	7.14 to 7.42 (Cond. 1)	approval, as applicable [Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	Compliance U.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20712	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	Compliance	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20732	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	Compliance	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-041-20935	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	Compliance U.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-015-21155	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	compliance	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-015-21170	7.14 to 7.42 (Cond. 1)	approval, as applicable [Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-015-21199	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-015-21218	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-015-21219	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or O.6 Compliance	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-015-21296	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-025-20271	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	Compilatice	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20664	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or O.6 Compliance No Cooperation or	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20665	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20774	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-015-23521	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20692	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20787	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000		Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20826	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20829	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or O.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20833	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-025-26805	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20044	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20120	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000		Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20122	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or O.6 Compliance	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-20530	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-005-21030	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-041-20462	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-041-20463	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-041-20489	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-041-20507	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Consenting or	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-025-24048	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
30-025-24048	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000	No Cooperation or Compliance 0.6	Negligence 0.2	2	No outstanding conditions	\$ 2,500.00	\$ 2,000	
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30-005-20773	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20693	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20694	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1		Compliance S 1.000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,6	00
30-005-20785		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain					Compliance No Consertion or		Negligence					
30-005-20786	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	S 1,000 Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20816	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20821	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20569	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20641	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	Compliance No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20660	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		Single	1		Compliance S 1.000 No Cooperation or	0.6		0.2	2		\$ 2,500.00 \$ 2,0	
30-005-20676		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000				Compliance		Negligence		2	No outstanding conditions		
30-005-20685	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	S 1,000 Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20797	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20717	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20752	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20686	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	S 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-21015	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1		Compliance S 1.000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,6	00
30-005-21105	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		-	1		Compliance S 1.000 No Cooperation or	0.6		0.2	2		\$ 2,500.00 \$ 2,6	
30-005-20866		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	-	1	Compliance		.00.			No outstanding conditions		
30-005-20867	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	S 1,000 Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20868	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20869	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20870	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	S 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20871	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	S 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-025-23581	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1		Compliance S 1.000 No Cooperation or	0.6		0.2	2		\$ 2,500.00 \$ 2,6	
30-005-20810		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain			1	-	Compliance				-	No outstanding conditions		
30-005-20811	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20812	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,6	00
30-005-20813	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20814	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	S 1.000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20815		approval, as applicable					Compliance							