103 Spruce St. Santa Fe. NM 87501

(505) 629-7138

#### INTRODUCTION

Exploring a career path in local government by collecting experience in many different state agencies. Competent project manager. I believe that my experience with regulatory boards and criminal justice oversight has galvanized the fundamentals for steady advancement in government administration.

#### **HIGHLIGHTS**

- Nine years + project management leadership
- Experience creating regulatory workflows and
- **Proficient** with data gathering and analysis
- Skilled at communicating with internal and external clientele
- Involved extensively with New Mexico rulemaking and practiced in jurisprudence
- Certified forklift operator, serve safe
- Actively sitting as a member of the Private Investigations Advisory Board

#### **EDUCATION**

• Santa Fe Community College o GED

#### **SKILLS**

#### Computer Skills, Software & Applications

- Proprietary software
- Windows
- Linux & open source
- MS Office Suite
- Acrobat
- NCIC OpenFox
- Dot Delimited
- HTML
- Photoshop

#### **Administrative Skills**

- Project management Policy and
- infrastructure design Exercised in
- jurisprudence
- Research and analysis
- Database oversight
- Curriculum
- development
- Classroom instruction
- Inter-agency communications

#### SUPERVISORY EXPERIENCE

**Department of Public Safety** 

2 years NCIC Program Oversight (2 people)

#### Regulation and Licensing Department

3 years Board Administrator (1-3 people depending on the board)

#### Lowe's Home Improvement

3 years Department Specialist (2 people)

#### PROFESSIONAL EXPERIENCE

**Energy Minerals & Natural Resources** 11/22 - Present Santa Fe. NM

#### COMPLIANCE OFFICER - A

Member of the Oil Conservation Division compliance team. Processes new application, adhering to workflow and procedure. Assures operators are in compliance with state Chapter 15 statutes and regulations. Manages well bonds from operators as financial assurance for the State of New Mexico.

#### **Department of Public Safety**

11/20 - 11/22

Santa Fe. NM

#### NCIC COORDINATOR

Oversight of data security standards and response protocol for all New Mexico criminal justice agencies in regards to their connection to the National Crime Information Center (NCIC). Completed administrative audits, misuse investigations, training, instructing, and general user support. Maintained federal and state compliance when handling, storing, and otherwise disseminating criminal justice information. Worked closely with the FBI to keep New Mexico criminal justice agencies moving progressively into the future.

#### **Regulation and Licensing Department** 8/18 - 11/20 Santa Fe, NM

#### BOARD ADMINISTRATOR

Served as board administrator for multiple occupational licensing boards. Coordinated formal rule change hearings and developed many forms and applications. Trained licensing staff and implemented filing standards. Worked well with general counsel, the Attorney General's office, and the State Records and Archives Center.

#### Lowe's Home Improvement

3/14 - 3/18

Santa Fe. NM

#### DESIGN PROJECT SPECIALIST

Started working for Lowe's in 2014 as a cashier. Advanced up to Installed Sales Coordinator and then to Sales Specialist in June of 2015. Assisted customers with remodel designs, product knowledge and financing. Created weekly sales analysis reports and budget projections. Designed special order windows and doors by working closely with manufactures.

#### PROFESSIONAL REFERENCES

- Jessica Rodarte / Technical Support Staff Manager - DPS 505-699-5422
- Regina Chacon / LERB Bureau Chief & CSO - DPS 505-469-7649
- Amanda Macias / Special Projects Supervisor – DPS 505-920-2412
- Roberta Perea / Board Administrator Supervisor – RLD 505-204-2157
- Rob Jackson / Compliance Supervisor – OCD 505-660-2501
- Ruth Romero / **Board Administrator** -RLD505-819-9973

 From:
 Griego, Sara, EMNRD

 To:
 Tremaine, Jesse, EMNRD

 Cc:
 Trevino, Christy, EMNRD

 Subject:
 NOV- Northern Pacific

**Date:** Monday, June 24, 2024 9:37:44 AM

Attachments: Northern Pacific.pdf

image001.png Northern Pacific.pdf

#### Good morning,

With all the changes in ASD, I am still waiting on a UPS shipping form to send this out. In the meantime, I have sent it via USPS Certified mail. Tracking # is 70180040000054148204.

#### Thank you,

Sara Griego Office of General Counsel Energy, Minerals and Natural Resources Dept 505.470.5508





STATE OF NEW MEXICO ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT 1220 SOUTH SAINT FRANCIS DRIVE SANTA FE, NEW MEXICO 87505 Santiago Garcia President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210

| TI N   | _   |  |                                   |
|--|---|--|-----------------------------------|
| 9590 9402 3572 7305 5379 35 2. Article Number (Transfer from service label) 7018 0040 0000 5414 8204 PS Form 3811, July 2015 PSN 7530-02-000-9053  | or on the front if space permits.  1. Article Addressed to: Santiago Garcia President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210 | <ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece,</li> </ul> | SENDER: COMPLETE THIS SECTION     |
| 3. Service Type  Adult Signature Adult Signature Restricted Delivery  Adult Signature Restricted Delivery  Collect on Delivery  Collect on Delivery Restricted Delivery  Restricted Delivery  Collect on Delivery Restricted Delivery  Collect on Delivery Restricted Delivery  Restricted Delivery  Cover \$5000  Domnestic Return Receipt | D. Is delivery address different from Item 1? Yes If YES, enter delivery address below: No  | A. Signature  Agent  Addressee  B. Received by (Printed Name)  C. Date of Delivery   | COMPLETE THIS SECTION ON DELIVERY |

From: Griego, Sara, EMNRD

To: Trevino, Christy, EMNRD

Subject: UPS Tracking number

**Date:** Monday, June 24, 2024 10:56:19 AM

**Attachments:** image001.gif image002.png

Here is the UPS tracking.

Thank you!

Sara Griego
Office of General Counsel
Energy, Minerals and Natural Resources Dept
505.470.5508



From: Garcia, James, EMNRD < James. Garcia@emnrd.nm.gov>

Sent: Monday, June 24, 2024 10:51 AM

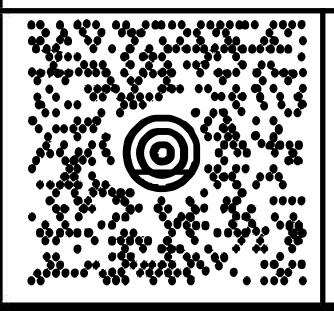
**To:** Griego, Sara, EMNRD <SaraC.Griego@emnrd.nm.gov>

Subject: Tracking number



Hello Sara, Here you go for your records.

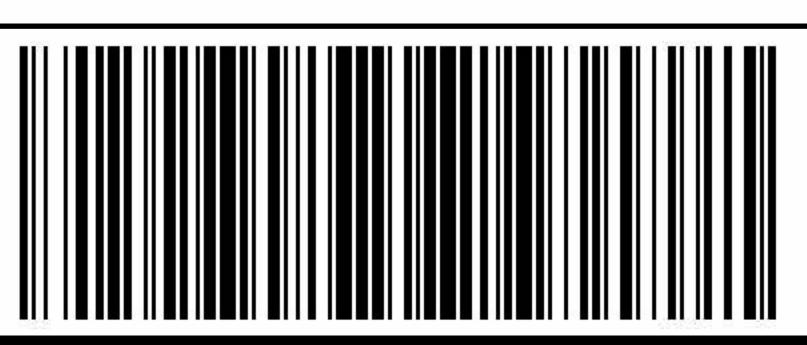
Thank you James Garcia Procurement Analyst ASD - EMNRD POC Vendor Relations 505-584-4616 SHIP TO:
SANTIAGO GARCIA
NORTHERN PACIFIC OIL & GAS, INC
1505 S. RODEO DR 250
BEVERLY HILLS CA 90210



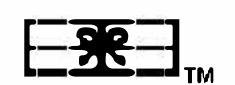
# CA 900 9-50

# UPS NEXT DAY AIR SAVER

TRACKING #: 1Z 049 03W 29 9035 4935

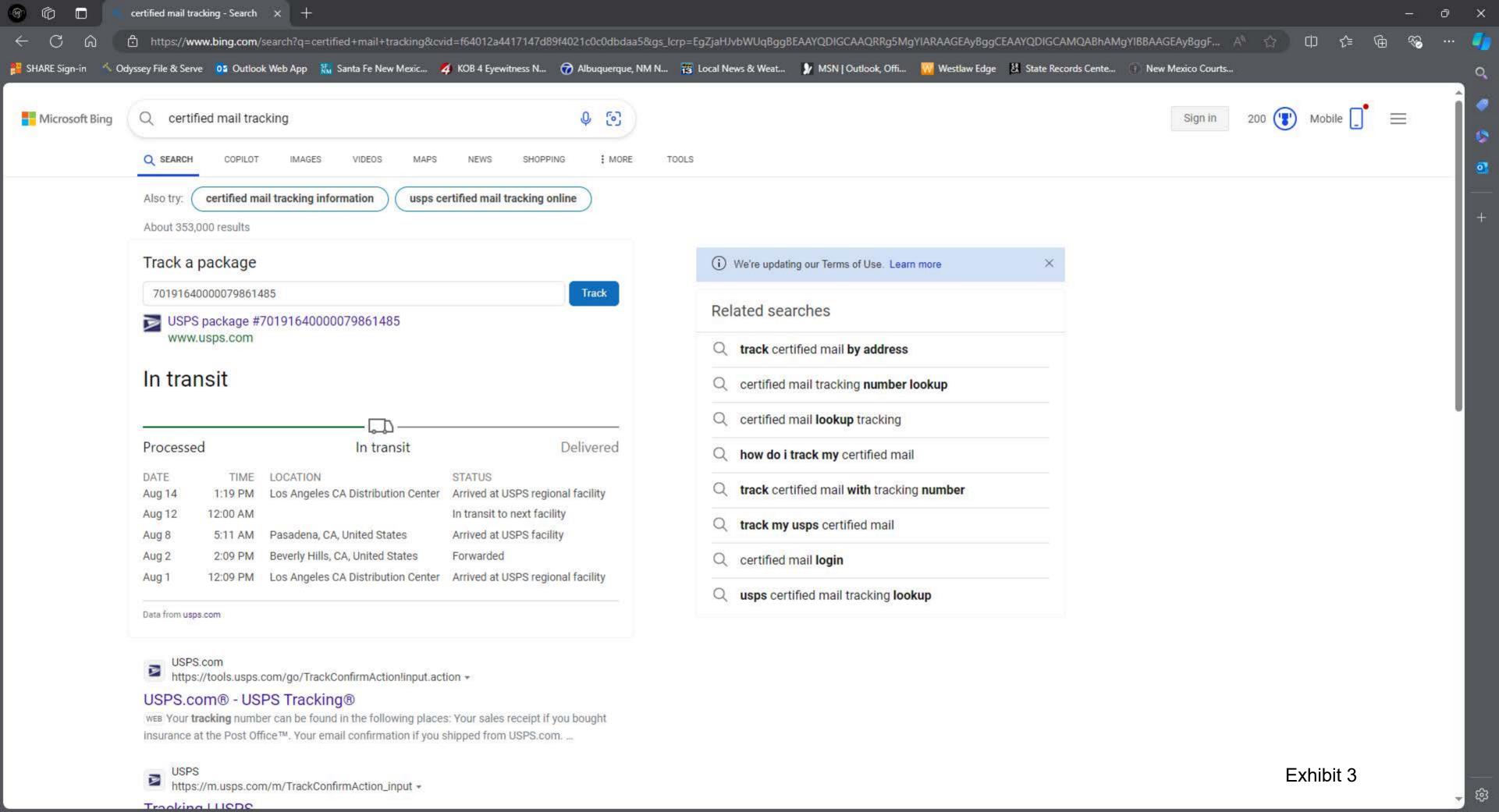


BILLING: P/P SIGNATURE REQUIRED



Looks like it has not been delivered yet. As of yesterday it was at the Distribution Center in Los Angeles. Sara Griego
Office of General Counsel
Energy, Minerals and Natural Resources Dept
505.470.5508 [2] From: Apodaca, Shella, EMNRD -Shella Apodaca@emnrd.nm.gov-Sent: Wednesday, July 24, 2024 2:36 PM To: Trevino, Chitty, EMNRD -Christy, Trevino@emnrd.nm.gov-Cc: Griego, Sara, EMNRD -Sara: Griego@emord.nm.gov-; Tremaine, Jesse, EMNRD -Jesset. Tremaine@emnrd.nm.gov-Subject: TE: Notice of Volation- Norther Pacific oli & Gai, LLC Docketing Notice Hi, Christy: Here is the certified mailing, along with a cover letter. From: Trevino, Christy, EMNRO <a href="https://creanglemond.nm.gog">https://creanglemond.nm.gog</a>
Sent: Wednesday, July 24, 2029 49 34 M
TO A podaca Ashele EMNRO Chela Apodes afterment am gogo
To A podaca Ashele EMNRO Chela Apodes afterment am gogo; Trensine, Jesse, EMNRO <a href="https://creanglemond.nm.gogo-subject-EWN Notice Of Volation-Northern Pacific Ol & Gos, LLC Docketing Notice
Docketing Notice Could you please send this out via certified mail? Thank you, Christy From: Trevino, Christy, EMNRD
Sent: Wednesday, July 24, 2024 9-42 AM
To: Santiago Garcia c<u>rantago garcial/mandificol</u> comp
C: Tremaine, Esci. EMNRD classes. Tremaine@emnord.mm.gop
Subject: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice Good morning, Attached you will find a copy of the Oil Conservation Division's Docketing Notice, along with the Notice of Violation. Please note that this matter has been placed on the OCD's August 22, 2024 Hearing Examiner's Docket. Christy Treviño
Assistant General Counsel-OCD, Office of General Counsel
New Mexico Energy, Minerals & Natural Resources Department
1220 South St. Transis Dr., Santa Fe, NM 87505
Cell: (505) 607-4525 E-mail: Christy.Trevino@emnrd.nm.gov

CONFIDENTIALITY NOTICE: This communication with its contents may contain confidential and/or legally privileged information. It is solely for the use of the intended recipient(s). Unauthorized interception, review, use or disclosure is prohibited and may violate applicable laws including the Electronic Communications Privacy Act. If you are not the intended recipient, please contact the sender and destroy all copies of the communication.



### State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham Governor

Melanie A. Kenderdine Cabinet Secretary - Designate

**Dylan M. Fuge**Deputy Secretary

**Dylan M. Fuge** Division Director (Acting) Oil Conservation Division



#### BY CERTIFIED MAIL AND ELECTRONIC MAIL

Santiago Garcia
President
Northern Pacific Oil and Gas, Incorporated
150 S. Rodeo Drive 250
Beverly Hills, CA 90210
santiago.garcia@npacificoil.com

#### NOTICE OF VIOLATION

The Director of the Oil Conservation Division ("OCD") issues this Notice of Violation ("NOV") pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

- (1) Alleged Violator: Northern Pacific Oil and Gas, Incorporated, OGRID #330352 ("Operator").
- (2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

#### 19.15.25.8 NMAC:

- A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.
- **B.** The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:
  - (1) a 60 day period following suspension of drilling operations;
  - (2) a determination that a well is no longer usable for beneficial purposes; or
  - (3) a period of one year in which a well has been continuously inactive.

#### 19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance

or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

- (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;
- (b) five wells if the operator operates between 101 and 500 wells;
- (c) seven wells if the operator operates between 501 and 1000 wells; and
- (d) 10 wells if the operator operates more than 1000 wells.

Operator is the registered operator of seventy-nine (79) wells. Sixty-five (65) wells identified in *Exhibit A* are out of compliance with 19.15.25.8 NMAC and are not subject to an agreed compliance or final order. The remaining fourteen (14) are plugged, not released. *See Exhibit A*.

#### 19.15.7.24 NMAC:

- A. An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.
- **B.** An operator shall file the reports 19.15.7.24 NMAC requires using the division's webbased online application on or before the 15th day of the second month following the month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.

Operator is the registered operator of seventy-nine (79) current wells. Operator has not submitted the required C-115 for any well since April 21, 2023, as identified in *Exhibit B*.

#### 19.15.25.10 NMAC:

- A. Before an operator abandons a well, the operator shall plug the well in a manner that permanently confines all oil, gas and water in the separate strata in which they are originally found. The operator may accomplish this by using mud-laden fluid, cement and plugs singly or in combination as approved by the division on the notice of intention to plug.
- **B.** The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The operator name, lease name and well number and location, including unit letter, section, township and range, shall be welded, stamped or otherwise permanently engraved into the marker's metal. A person shall not build permanent structures preventing access to the wellhead over a plugged and abandoned

- well without the division's written approval. A person shall not remove a plugged and abandonment marker without the division's written approval.
- C. The operator may use below-ground plugged and abandonment markers only with the division's written approval when an above-ground marker would interfere with agricultural endeavors. The below-ground marker shall have a steel plate welded onto the abandoned well's surface or conductor pipe and shall be at least three feet below the ground surface and of sufficient size so that all the information 19.15.16.8 NMAC requires can be stenciled into the steel or welded onto the steel plate's surface. The division may require a re-survey of the well location.
- **D.** As soon as practical, but no later than one year after the completion of plugging operations, the operator shall:
  - (1) level the location;
  - (2) remove deadmen and other junk; and
  - (3) take other measures necessary or required by the division to restore the location to a safe and clean condition.
- E. The operator shall close all pits and below-grade tanks pursuant to 19.15.17 NMAC.
- **F.** Upon completion of plugging and clean up restoration operations as required, the operator shall contact the appropriate division district office to arrange for an inspection of the well and location.

Operator has fourteen (14) wells that are "plugged, not released." Operator has abandoned the wells in this status prior to completing any necessary surface remediation or restoration work, which must be completed within one-year of plugging operations.

- (3) Compliance: No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit B; (b) plug and abandon at least seventy-nine (79) wells listed in Exhibit A. Listed in Exhibit A are fourteen (14) wells that are in "plugged, not released" status yet are subject to this NOV, as they require surface decommissioning and reclamation.
- (4) Sanction(s): OCD may impose one or more of the following sanctions:
  - civil penalty
  - modification, suspension, cancellation, or termination of a permit or authorization
  - plugging and abandonment of a well
  - remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
  - remediation and restoration of a location affected by a spill or release
  - forfeiture of financial assurance
  - shutting in a well or wells
  - any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) <u>Plug and Abandon Wells:</u> OCD will request an order requiring Operator to plug and abandon seventy-nine (79) wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells.
- (b) Financial Assurance: OCD will request an order forfeiting financial assurance.

- (c) <u>Termination of Authorization to Transport:</u> OCD will request an order terminating Operator's authority to transport from all wells.
- (d) <u>Civil Penalties:</u> OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort to comply with the applicable requirements. OCD reserves the right to recalculate civil penalties and update the NOV in advance of the scheduled hearing. Copies of the civil penalty calculations are attached.

Civil Penalty: 19.15.5.9(A)(4)(a) NMAC: \$31,500.00 19.15.7.24 NMAC \$130,000.00

(5) Hearing: If this NOV cannot be resolved informally, OCD will hold a hearing on August 22, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Christy Treviño, at (505) 607-4524 or <a href="mailto:Christy.Trevino@emnrd.nm.gov">Christy.Trevino@emnrd.nm.gov</a>.

Regards,

Dylan Juge Director (Acting)

cc: EMNRD OGC

# Well List 330352 NORTHERN PACIFIC OIL AND GAS INCORPORATED Total Well Count:79 Printed On:Tuesday, June 18, 2024

| Property | Well Name                             | Lease<br>Type | Well Status                         | ULSTR        | OCD<br>UL | API          | Well<br>Type | Last<br>Prod/Inj | Pool  |  | Well<br>Completion<br>Status | Oil<br>POD | Gas<br>POD | In Add.<br>Bond |
|----------|---------------------------------------|---------------|-------------------------------------|--------------|-----------|--------------|--------------|------------------|-------|--|------------------------------|------------|------------|-----------------|
| 332800   | AMOCO<br>FEDERAL<br>#003              | F             | Active                              | M-26-07S-31E | М         | 30-005-20634 | 0            | 10/2022          | 59460 | TOM TOM;<br>SAN ANDRES                     | Active                       | 2078010    | 2078030    |                 |
|          | AMOCO<br>FEDERAL<br>#004              | F             | Active                              | L-26-07S-31E | L         | 30-005-20643 | 0            | 1/2022           | 59460 | TOM TOM;<br>SAN ANDRES                     | Active                       | 2078010    | 2078030    |                 |
|          | AMOCO<br>FEDERAL<br>#006              | F             | Active                              | K-26-07S-31E | K         | 30-005-20680 | 0            | 1/2022           | 59460 | TOM TOM;<br>SAN ANDRES                     | Active                       | 2078010    | 2078030    |                 |
|          | AMOCO<br>FEDERAL<br>#007              | F             | Active                              | J-26-07S-31E | J         | 30-005-20712 | 0            | 1/2022           | 59460 | TOM TOM;<br>SAN ANDRES                     | Active                       | 2078010    | 2078030    |                 |
|          | AMOCO<br>FEDERAL<br>#008              | F             | Active                              | I-26-07S-31E | I         | 30-005-20732 | 0            | 1/2022           | 59460 | TOM TOM;<br>SAN ANDRES                     | Active                       | 2078010    | 2078030    |                 |
| 332790   | BIG BRAVE<br>STATE #001               | S             | Plugged, Not<br>Released            | A-33-26S-36E | Α         | 30-025-40169 | 0            | 1/2017           |       |  |                              |            |            | 2/1/2019        |
| 330246   | BULL<br>MOOSE 2<br>STATE<br>COM #001H | S             | Active                              | M-02-08S-37E | М         | 30-041-20935 | G            | 6/2022           | 6880  | BLUITT; SAN<br>ANDRES<br>(ASSOCIATED)      | Active                       | 4015271    | 4015270    | 7/1/2024        |
| 330247   | FEDERAL<br>GR #001                    | F             | Active                              | K-28-17S-25E | K         | 30-015-21155 | 0            | 10/2022          | 20420 | EAGLE<br>CREEK; SAN<br>ANDRES              | Active                       | 1121310    | 1121330    |                 |
|          | FEDERAL<br>GR #002                    | F             | Active                              | N-28-17S-25E | N         | 30-015-21170 | 0            | 11/2021          | 20420 | EAGLE<br>CREEK; SAN<br>ANDRES              | Active                       | 1121310    | 1121330    |                 |
|          | FEDERAL<br>GR #003                    | F             | Active                              | L-28-17S-25E | L         | 30-015-21199 | 0            | 1/2021           | 20420 | EAGLE<br>CREEK; SAN<br>ANDRES              | Active                       | 1121310    | 1121330    |                 |
|          | FEDERAL<br>GR #004                    | F             | Active                              | M-28-17S-25E | М         | 30-015-21218 | 0            | 12/2021          | 20420 | EAGLE<br>CREEK; SAN<br>ANDRES              | Active                       | 1121310    | 1121330    |                 |
|          | FEDERAL<br>GR #005                    | F             | Active                              | I-29-17S-25E | I         | 30-015-21219 | 0            | 12/2021          | 20420 | EAGLE<br>CREEK; SAN<br>ANDRES              | Active                       | 1121310    | 1121330    |                 |
|          | FEDERAL<br>GR #006                    | F             | Active                              | J-29-17S-25E | J         | 30-015-21296 | 0            | 12/2021          | 20420 | EAGLE<br>CREEK; SAN<br>ANDRES              | Active                       | 1121310    | 1121330    |                 |
| 332791   | GOOD<br>CHIEF<br>STATE #001           | S             | Plugged, Not<br>Released            | A-28-26S-36E | Α         | 30-025-40170 | 0            | 7/2016           |       |  |                              |            |            | 8/1/2018        |
| 330248   | GULF<br>MATTERN A<br>#001             | Р             | Active                              | I-24-21S-36E | I         | 30-025-20271 | 0            | 12/2021          | 50350 | PENROSE<br>SKELLY;<br>GRAYBURG             | Active                       | 655310     | 655330     | 1/1/2024        |
| 332815   | HAHN A<br>FEDERAL<br>#001             | F             | Active                              | H-27-07S-31E | Н         | 30-005-20664 | 0            | 12/2022          | 59460 | TOM TOM;<br>SAN ANDRES                     | Active                       | 2078910    | 2078930    |                 |
| 332816   | HAHN<br>FEDERAL<br>#006               | F             | Active                              | P-27-07S-31E | Р         | 30-005-20665 | 0            | 1/2022           | 59460 | TOM TOM;<br>SAN ANDRES                     | Active                       | 2077810    | 2077830    |                 |
|          | HAHN<br>FEDERAL<br>#007               | F             | Active                              | M-27-07S-31E | М         | 30-005-20774 | 0            | 1/2022           | 59460 | TOM TOM;<br>SAN ANDRES                     | Active                       | 2077810    | 2077830    |                 |
| 330249   | KIMBLEY<br>#001                       | Р             | Active                              | G-21-23S-28E | G         | 30-015-23521 | 0            | 12/2021          | 15011 | CULEBRA<br>BLUFF; BONE<br>SPRING,<br>SOUTH | Active                       | 585410     | 585430     | 1/1/2024        |
| 332760   | LOVELESS<br>LQ STATE<br>#001          | S             | Active                              | B-36-07S-31E | В         | 30-005-20692 | 0            | 7/2020           | 59469 | TOMAHAWK;<br>SAN ANDRES                    | Active                       | 2782310    | 2782330    | 8/1/2022        |
|          | LOVELESS<br>LQ STATE<br>#002          | S             | Active                              | F-36-07S-31E | F         | 30-005-20787 | 0            | 7/2020           | 59469 | TOMAHAWK;<br>SAN ANDRES                    | Active                       | 2782310    | 2782330    | 8/1/2022        |
|          | LOVELESS<br>LQ STATE<br>#003          | S             | Expired<br>Temporary<br>Abandonment | E-36-07S-31E | E         | 30-005-20826 | 0            | 7/2020           | 59469 | TOMAHAWK;<br>SAN ANDRES                    | Temporary<br>Abandonment     |            | 2782330    | 8/1/2022        |
|          | LOVELESS<br>LQ STATE                  | S             | Expired<br>Temporary                | L-36-07S-31E | L         | 30-005-20829 | 0            | 7/2020           | 59469 | TOMAHAWK;<br>SAN ANDRES                    | Temporary<br>Abandonment     |            | 2782330    | 8/1/2022        |

Exhibit A

|        | #006                                  |   | Abandonment              |              |   |              |   |         |       |   |        | Exhibit A       |           |
|--------|---------------------------------------|---|--------------------------|--------------|---|--------------|---|---------|-------|---|--------|-----------------|-----------|
|        | LOVELESS<br>LQ STATE<br>#008          | S | Active                   | N-36-07S-31E | N | 30-005-20833 | 0 | 7/2020  | 59469 | TOMAHAWK;<br>SAN ANDRES                     | Active | 2782310 2782330 | 8/1/2022  |
| 332792 | MARALO 16<br>STATE #002               | s | Plugged, Not<br>Released | E-16-26S-36E | Е | 30-025-26644 | 0 | 3/2016  |       |   |        |                 | 4/1/2018  |
|        | MARALO 16<br>STATE #004               | S | Plugged, Not<br>Released | F-16-26S-36E | F | 30-025-26646 | 0 | 2/2003  |       |   |        |                 | 3/1/2005  |
|        | MARALO 16<br>STATE<br>#006Y           | S | Plugged, Not<br>Released | M-16-26S-36E | M | 30-025-26806 | 0 | 3/2016  |       |   |        |                 | 4/1/2018  |
|        | MARALO 16<br>STATE #008               | S | Plugged, Not<br>Released | K-16-26S-36E | K | 30-025-26752 | 0 | 3/2002  |       |   |        |                 | 4/1/2004  |
|        | MARALO 16<br>STATE #009               | S | Plugged, Not<br>Released | L-16-26S-36E | L | 30-025-26753 | 0 | 10/2012 |       |   |        |                 | 11/1/2014 |
|        | MARALO 16<br>STATE #010               | S | Active                   | O-16-26S-36E | 0 | 30-025-26805 | 0 | 1/2019  | 56610 | SIOUX;<br>TANSILL-<br>YATES-SEVEN<br>RIVERS | Active | 863110 863130   | 2/1/2021  |
| 332817 | MILLER<br>FEDERAL<br>#001             | F | Active                   | P-34-07S-31E | Р | 30-005-20044 | 0 | 12/2022 | 59460 | TOM TOM;<br>SAN ANDRES                      | Active | 2077110 2077130 |           |
|        | MILLER<br>FEDERAL<br>#003             | F | Active                   | H-34-07S-31E | Н | 30-005-20120 | 0 | 11/2022 | 59460 | TOM TOM;<br>SAN ANDRES                      | Active | 2077110 2077130 |           |
|        | MILLER<br>FEDERAL<br>#005             | F | Active                   | F-34-07S-31E | F | 30-005-20122 | 0 | 11/2022 | 59460 | TOM TOM;<br>SAN ANDRES                      | Active | 2077110 2077130 |           |
|        | MILLER<br>FEDERAL<br>#006H            | F | Active                   | M-34-07S-31E | M | 30-005-20530 | S | 1/2022  | 96121 | SWD; SAN<br>ANDRES                          | Active |                 |           |
|        | MILLER<br>FEDERAL<br>#008             | F | Active                   | P-35-07S-31E | Р | 30-005-21030 | 0 | 1/2022  | 59460 | TOM TOM;<br>SAN ANDRES                      | Active | 2077210 2077230 |           |
| 332826 | MOUNTAIN<br>FEDERAL<br>#002           | F | Active                   | H-30-07S-32E | Н | 30-041-20462 | 0 | 1/2022  | 59469 | TOMAHAWK;<br>SAN ANDRES                     | Active | 2078610 2078630 |           |
|        | MOUNTAIN<br>FEDERAL<br>#003           | F | Active                   | F-30-07S-32E | F | 30-041-20463 | 0 | 1/2022  | 59469 | TOMAHAWK;<br>SAN ANDRES                     | Active | 2078610 2078630 |           |
|        | MOUNTAIN<br>FEDERAL<br>#004           | F | Active                   | B-30-07S-32E | В | 30-041-20489 | 0 | 1/2022  | 59469 | TOMAHAWK;<br>SAN ANDRES                     | Active | 2078610 2078630 |           |
|        | MOUNTAIN<br>FEDERAL<br>#006           | F | Active                   | A-30-07S-32E | Α | 30-041-20507 | 0 | 1/2022  | 59469 | TOMAHAWK;<br>SAN ANDRES                     | Active | 2078610 2078630 |           |
| 332758 | NEW<br>MEXICO BA<br>STATE #001        | S | Plugged, Not<br>Released | D-16-08S-31E | D | 30-005-20944 | 0 | 2/2017  |       |   |        |                 | 3/1/2019  |
|        | NEW<br>MEXICO BA<br>STATE #003        | S | Plugged, Not<br>Released | G-16-08S-31E | G | 30-005-21021 | 0 | 2/2017  |       |   |        |                 | 3/1/2019  |
|        | NEW<br>MEXICO BA<br>STATE #004        | S | Plugged, Not<br>Released | K-16-08S-31E | K | 30-005-21023 | 0 | 2/2017  |       |   |        |                 | 3/1/2019  |
| 330250 | NEW<br>MEXICO DK<br>STATE<br>COM #001 | S | Active                   | F-18-17S-35E | F | 30-025-24048 | G | 3/2012  | 86800 | VACUUM;<br>ATOKA-<br>MORROW,<br>NORTH (GAS) | Active | 2494110 2494130 | 4/1/2014  |
| 332771 | NUCKOLS<br>24 #001                    | Р | Active                   | M-24-07S-31E | М | 30-005-20736 | 0 | 1/2022  | 59460 | TOM TOM;<br>SAN ANDRES                      | Active | 2079610 2079630 | 2/1/2024  |
|        | NUCKOLS<br>24 #002                    | Р | Active                   | N-24-07S-31E | N | 30-005-20773 | 0 | 1/2022  | 59460 | TOM TOM;<br>SAN ANDRES                      | Active | 2079610 2079630 | 2/1/2024  |
| 332761 | PAUL LR<br>#001                       | Р | Active                   | H-25-07S-31E | Н | 30-005-20693 | 0 | 8/2018  | 59460 | TOM TOM;<br>SAN ANDRES                      | Active | 2741110         | 9/1/2020  |
|        | PAUL LR<br>#002                       | Р | Active                   | E-25-07S-31E | Ε | 30-005-20694 | 0 | 9/2018  | 59460 | TOM TOM;<br>SAN ANDRES                      | Active | 2741110         | 10/1/2020 |
|        | PAUL LR<br>#003                       | Р | Active                   | A-25-07S-31E | Α | 30-005-20785 | 0 | 9/2018  | 59460 | TOM TOM;<br>SAN ANDRES                      | Active | 2741110         | 10/1/2020 |
|        | PAUL LR<br>#004                       | Р | Active                   | D-25-07S-31E | D | 30-005-20786 | 0 | 8/2018  | 59460 | TOM TOM;<br>SAN ANDRES                      | Active | 2741110         | 9/1/2020  |
|        | PAUL LR<br>#005                       | Р | Active                   | B-25-07S-31E | В | 30-005-20816 | 0 | 9/2018  | 59460 | TOM TOM;<br>SAN ANDRES                      | Active | 2741110         | 10/1/2020 |
|        | PAUL LR<br>#007                       | Р | Active                   | F-25-07S-31E | F | 30-005-20821 | 0 | 9/2018  | 59460 | TOM TOM;<br>SAN ANDRES                      | Active | 2741110         | 10/1/2020 |
| 332818 | SOUTHARD<br>26 #001                   | Р | Active                   | D-26-07S-31E | D | 30-005-20569 | 0 | 1/2022  | 59460 | TOM TOM;<br>SAN ANDRES                      | Active | 2078510 2078530 | 2/1/2024  |

# Exhibit A

|        | COLITILADD                  | Р | Activo                              | E 26 075 24E | _      | 20 005 20644 | 0 | 1/2022  | E0.460 | TOM TOM:                | Activo                   | 2070540 | 2070520 | 0/4/0004 |
|--------|-----------------------------|---|-------------------------------------|--------------|--------|--------------|---|---------|--------|-------------------------|--------------------------|---------|---------|----------|
|        | SOUTHARD<br>26 #002         | • | Active                              | E-26-07S-31E | E<br>_ | 30-005-20641 | 0 | 1/2022  |        | TOM TOM;<br>SAN ANDRES  | Active                   | 2078510 |         | 2/1/2024 |
|        | SOUTHARD<br>26 #003         | Р | Active                              | F-26-07S-31E | F      | 30-005-20660 | 0 | 1/2022  | 59460  | TOM TOM;<br>SAN ANDRES  | Active                   | 2078510 | 2078530 | 2/1/2024 |
| 332819 | SOUTHARD<br>A#001           | Р | Active                              | G-26-07S-31E | G      | 30-005-20676 | 0 | 1/2022  | 59460  | TOM TOM;<br>SAN ANDRES  | Active                   | 2079010 | 2079030 | 2/1/2024 |
|        | SOUTHARD<br>A#002           | Р | Active                              | H-26-07S-31E | Н      | 30-005-20685 | 0 | 1/2022  | 59460  | TOM TOM;<br>SAN ANDRES  | Active                   | 2079010 | 2079030 | 2/1/2024 |
|        | SOUTHARD<br>A#003           | Р | Active                              | A-26-07S-31E | Α      | 30-005-20797 | 0 | 1/2022  | 59460  | TOM TOM;<br>SAN ANDRES  | Active                   | 2079010 | 2079030 | 2/1/2024 |
| 332820 | STATE 32<br>#002            | S | Plugged, Not<br>Released            | J-32-07S-31E | J      | 30-005-20674 | 0 | 8/2020  |        |                         |                          |         |         | 9/1/2022 |
|        | STATE 32<br>#003            | S | Plugged, Not<br>Released            | A-32-07S-31E | Α      | 30-005-20695 | 0 | 8/2020  |        |                         |                          |         |         | 9/1/2022 |
|        | STATE 32<br>#004            | S | Plugged, Not<br>Released            | N-32-07S-31E | N      | 30-005-20735 | 0 | 8/2020  |        |                         |                          |         |         | 9/1/2022 |
|        | STATE 32<br>#005            | S | Plugged, Not<br>Released            | C-32-07S-31E | С      | 30-005-20789 | 0 | 8/2020  |        |                         |                          |         |         | 9/1/2022 |
| 332821 | STRANGE<br>FEDERAL<br>#001  | F | Active                              | P-25-07S-31E | Р      | 30-005-20717 | 0 | 1/2022  | 59469  | TOMAHAWK;<br>SAN ANDRES | Active                   | 2079510 | 2079530 |          |
|        | STRANGE<br>FEDERAL<br>#005H | F | Active                              | N-25-07S-31E | N      | 30-005-20752 | 0 | 1/2022  | 59469  | TOMAHAWK;<br>SAN ANDRES | Active                   | 2079510 | 2079530 |          |
| 332763 | TOM 36<br>STATE<br>#001H    | S | Active                              | A-36-07S-31E | Α      | 30-005-20686 | S | 1/2022  | 96121  | SWD; SAN<br>ANDRES      | Active                   |         |         | 2/1/2024 |
|        | TOM 36<br>STATE #004        | S | Active                              | J-36-07S-31E | J      | 30-005-21015 | 0 | 7/2015  | 59469  | TOMAHAWK;<br>SAN ANDRES | Active                   | 2079110 | 2079130 | 8/1/2017 |
|        | TOM 36<br>STATE #005        | S | Active                              | P-36-07S-31E | Р      | 30-005-21105 | 0 | 7/2015  | 59469  | TOMAHAWK;<br>SAN ANDRES | Active                   | 2079110 | 2079130 | 8/1/2017 |
| 332801 | UNION SI<br>FEDERAL<br>#002 | F | Active                              | 3-01-08S-31E | С      | 30-005-20866 | 0 | 7/2022  | 59469  | TOMAHAWK;<br>SAN ANDRES | Active                   | 2750710 | 2750730 |          |
|        | UNION SI<br>FEDERAL<br>#004 | F | Active                              | 1-01-08S-31E | Α      | 30-005-20867 | 0 | 9/2021  | 59469  | TOMAHAWK;<br>SAN ANDRES | Active                   | 2750710 | 2750730 |          |
|        | UNION SI<br>FEDERAL<br>#005 | F | Active                              | H-01-08S-31E | Н      | 30-005-20868 | 0 | 9/2021  | 59469  | TOMAHAWK;<br>SAN ANDRES | Active                   | 2750710 | 2750730 |          |
|        | UNION SI<br>FEDERAL<br>#006 | F | Active                              | G-01-08S-31E | G      | 30-005-20869 | 0 | 9/2021  | 59469  | TOMAHAWK;<br>SAN ANDRES | Active                   | 2750710 | 2750730 |          |
|        | UNION SI<br>FEDERAL<br>#007 | F | Active                              | F-01-08S-31E | F      | 30-005-20870 | 0 | 9/2021  | 59469  | TOMAHAWK;<br>SAN ANDRES | Active                   | 2750710 | 2750730 |          |
|        | UNION SI<br>FEDERAL<br>#008 | F | Active                              | E-01-08S-31E | Е      | 30-005-20871 | 0 | 9/2021  | 59469  | TOMAHAWK;<br>SAN ANDRES | Active                   | 2750710 | 2750730 |          |
| 330251 | WALDEN<br>#001              | Р | Active                              | A-21-22S-37E | Α      | 30-025-23581 | 0 | 12/2022 | 19190  | DRINKARD                | Active                   | 2593010 | 2593030 | 1/1/2025 |
| 332822 | WATTAM<br>FEDERAL<br>#001   | F | Active                              | 2-06-08S-31E | В      | 30-005-20810 | 0 | 1/2022  | 10540  | CATO; SAN<br>ANDRES     | Active                   |         |         |          |
|        | WATTAM<br>FEDERAL<br>#002H  | F | Active                              | L-08-08S-31E | L      | 30-005-20811 | 0 | 12/2022 | 59460  | TOM TOM;<br>SAN ANDRES  | Active                   | 2079210 | 2079230 |          |
|        | WATTAM<br>FEDERAL<br>#003H  | F | Active                              | F-06-08S-31E | F      | 30-005-20812 | 0 | 1/2022  | 10540  | CATO; SAN<br>ANDRES     | Active                   | 2079310 | 2079330 |          |
|        | WATTAM<br>FEDERAL<br>#004H  | F | Expired<br>Temporary<br>Abandonment | H-06-08S-31E | Н      | 30-005-20813 | 0 | 1/2022  | 10540  | CATO; SAN<br>ANDRES     | Temporary<br>Abandonment | 2079310 | 2079330 |          |
|        | WATTAM<br>FEDERAL<br>#006H  | F | Active                              | A-07-08S-31E | Α      | 30-005-20814 | S | 1/2022  | 96121  | SWD; SAN<br>ANDRES      | Active                   |         |         |          |
|        | WATTAM<br>FEDERAL<br>#007   | F | Active                              | 4-06-08S-31E | D      | 30-005-20815 | 0 | 12/2022 | 10540  | CATO; SAN<br>ANDRES     | Active                   | 2079310 | 2079330 |          |

# Exhibit B

| Source  | ld     | Form Family | Form Medium Name             | Type | Description                      | Primary Ogrid | Primary Operator             | Secondary Ogrid | Secondary Operator | Submitted Date | Status   | Status Date | Reviewer | District Name(s) | County Name(s) | Referenced ID(s) |
|---------|--------|-------------|------------------------------|------|----------------------------------|---------------|------------------------------|-----------------|--------------------|----------------|----------|-------------|----------|------------------|----------------|------------------|
|         |        |             |                              |      | NORTHERN PACIFIC OIL AND GAS     |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 350801 | C-115       | EP Production Monthly Report | C115 | INCORPORATED[330352]             | 330352        | INCORPORATED                 |                 |                    |                | DRAFT    | 9/22/2023   |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 338999 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 12/2022 | 330352        | INCORPORATED                 |                 |                    | 4/21/2023      | APPROVED | 4/24/2023   |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 338998 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 11/2022 | 330352        | INCORPORATED                 |                 |                    | 4/21/2023      | APPROVED | 4/24/2023   |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 338997 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 10/2022 | 330352        | INCORPORATED                 |                 |                    | 4/21/2023      | APPROVED | 4/24/2023   |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 338915 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 09/2022 | 330352        | INCORPORATED                 |                 |                    | 4/21/2023      | APPROVED | 4/21/2023   |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 338913 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 08/2022 | 330352        | INCORPORATED                 |                 |                    | 4/21/2023      | APPROVED | 4/21/2023   |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 338635 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 07/2022 | 330352        | INCORPORATED                 |                 |                    | 4/21/2023      | APPROVED | 4/21/2023   |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 338318 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 06/2022 | 330352        | INCORPORATED                 |                 |                    | 4/13/2023      | APPROVED | 4/14/2023   |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 337696 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 05/2022 | 330352        | INCORPORATED                 |                 |                    | 4/13/2023      | APPROVED | 4/14/2023   |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 337448 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 04/2022 | 330352        | INCORPORATED                 |                 |                    | 4/5/2023       | APPROVED | 4/5/2023    |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 337447 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 01/2022 | 330352        | INCORPORATED                 |                 |                    | 3/30/2023      | APPROVED | 3/31/2023   |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 337339 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 01/2022 | 330352        | INCORPORATED                 |                 |                    | 3/29/2023      | APPROVED | 3/30/2023   |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 311691 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 01/2022 | 330352        | INCORPORATED                 |                 |                    | 3/8/2022       | APPROVED | 3/9/2022    |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 311690 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 12/2021 | 330352        | INCORPORATED                 |                 |                    | 3/8/2022       | APPROVED | 3/9/2022    |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 311689 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI (330352) 11/2021 | 330352        | INCORPORATED                 |                 |                    | 3/8/2022       | APPROVED | 3/9/2022    |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 311688 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI (330352) 10/2021 | 330352        | INCORPORATED                 |                 |                    | 3/8/2022       | APPROVED | 3/9/2022    |          |                  |                |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 311687 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 09/2021 | 330352        | INCORPORATED                 |                 |                    | 3/8/2022       | APPROVED | 3/9/2022    |          |                  |                |                  |
|         |        |             |                              | 1    |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  |                |                  |
| Permit  | 311686 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 08/2021 | 330352        | INCORPORATED                 |                 | 1                  | 3/8/2022       | APPROVED | 3/9/2022    |          |                  | 1              |                  |
|         |        |             |                              |      |                                  |               | NORTHERN PACIFIC OIL AND GAS |                 |                    |                |          |             |          |                  | l              |                  |
| Permit  | 311685 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI (330352107/2021  | 330352        | INCORPORATED                 |                 |                    | 3/8/2022       | APPROVED | 3/9/2022    |          |                  |                |                  |
|         |        |             | a                            | -110 |                                  | 000002        | NORTHERN PACIFIC OIL AND GAS |                 |                    | 0/0/2022       |          |             |          |                  |                |                  |
| Permit  | 311684 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI (330352106/2021  | 330352        | INCORPORATED                 |                 |                    | 3/8/2022       | APPROVED | 3/9/2022    |          |                  |                |                  |
|         |        |             | a                            | -110 |                                  | 000002        | NORTHERN PACIFIC OIL AND GAS |                 |                    | 0/0/2022       |          |             |          |                  |                |                  |
| Permit  | 311683 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI (330352105/2021  | 330353        | INCORPORATED                 |                 |                    | 3/8/2022       | APPROVED | 3/9/2022    |          |                  |                |                  |
| - Cimit |        | - 110       | a                            | 0120 |                                  | 555552        | NORTHERN PACIFIC OIL AND GAS |                 |                    | 0,0,2022       |          | 0.012022    |          |                  | l              |                  |
| Permit  | 311666 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI [330352] 04/2021 | 330352        | INCORPORATED                 |                 | 1                  | 3/8/2022       | APPROVED | 3/9/2022    |          |                  | 1              |                  |
|         |        |             | a                            | -110 |                                  | 000002        | NORTHERN PACIFIC OIL AND GAS |                 |                    | 0/0/2022       |          |             |          |                  |                |                  |
| Permit  | 311493 | C-115       | EP Production Monthly Report | C115 | NORTHERN PACIFI (330352103/2021  | 330352        | INCORPORATED                 |                 |                    | 3/8/2022       | APPROVED | 3/8/2022    |          |                  |                |                  |
|         |        |             |                              |      |                                  |               |                              |                 |                    |                |          |             |          |                  |                |                  |

New Mexico Oil Conservation Division
Civil Penalty Calculation Worksheet

Exhibit C

# Civil Penalty Calculator

Alleged Violator

Alleged Violator OGRID

NORTHERN PACIFIC OIL AND GAS INCORPORATED 330352

History of Non-Compliance

Economic Impact

Total Populty

No history 0
51-100 wells or gross
sales between \$500,000\$5,000,000
\$ 161,500

| 13  | The |
|-----|-----|
| 100 | 1-1 |
| One | 200 |

| Total Penalty        | \$ 161,500                   |  |             |           |                           |                   |               |                    |                                 |     |                            |                    |                           |          |                    |       |          |
|----------------------|------------------------------|--|-------------|-----------|---------------------------|-------------------|---------------|--------------------|---------------------------------|-----|----------------------------|--------------------|---------------------------|----------|--------------------|-------|----------|
| API # or Facility ID | Violation Citation           | Type of Violation  | Description | MinPA(\$) | Multi Day /<br>Single Day | Days in violation | Days Penalize | d Penalty Subtotal | Effort to Com                   | ply | Negligence and Willfulness | Factor<br>Subtotal | Outstanding Conditi       | ions     |                    | TOTAL | Comments |
| 30-005-20664         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or<br>Compliance | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20044         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or<br>Compliance | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-025-23581         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or               | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20811         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or<br>Compliance | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20815         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or<br>Compliance | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20120         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or<br>Compliance | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20122         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or<br>Compliance | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20634         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or<br>Compliance | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-015-21155         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or<br>Compliance | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20866         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or<br>Compliance | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-041-20935         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or               | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20643         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or<br>Compliance | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20680         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or<br>Compliance | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20712         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or<br>Compliance | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20732         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or               | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20665         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | Compliance No Cooperation or    | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20774         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | Compliance<br>No Cooperation or | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-207/4         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or               | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20530         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | No Cooperation or               |     | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
|                      | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | Compliance<br>No Cooperation or |     | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-041-20462         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             |                    | No Cooperation or               | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-041-20463         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | Compliance<br>No Cooperation or | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-041-20489         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | Compliance<br>No Cooperation or | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | s        | 2,500.00 \$        | 500   |          |
| 30-041-20507         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             |                    | Compliance<br>No Cooperation or | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | s        | 2,500.00 \$        | 500   |          |
| 30-005-20736         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             |                    | No Cooperation or               | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | s        | 2,500.00 \$        | 500   |          |
| 30-005-20773         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | Compliance<br>No Cooperation or | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | s        | 2,500.00 \$        | 500   |          |
| 30-005-20569         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | Compliance<br>No Cooperation or |     | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20641         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | Compliance No Cooperation or    |     | Negligence 0.2             | 2                  | No outstanding conditions | s        | 2,500.00 \$        | 500   |          |
| 30-005-20660         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             |                    | No Cooperation or               |     | Negligence 0.2             | 2                  | No outstanding conditions | s        | 2.500.00 <b>\$</b> | 500   |          |
| 30-005-20676         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | Compliance<br>No Cooperation or | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | s        | 2,500.00 \$        | 500   |          |
| 30-005-20685         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | Compliance<br>No Cooperation or | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | s        | 2,500.00 \$        | 500   |          |
| 30-005-20797         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             |                    | Compliance<br>No Cooperation or | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | s        | 2,500.00 \$        | 500   |          |
| 30-005-20717         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             |                    | Compliance<br>No Cooperation or |     | Negligence 0.2             | 2                  | No outstanding conditions | ς.       | 2,500.00 \$        | 500   |          |
| 30-005-20752         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             |                    | Compliance<br>No Cooperation or |     | Negligence 0.2             | 2                  | No outstanding conditions | ¢        | 2.500.00 \$        | 500   |          |
| 30-005-20686         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             |                    | Compliance<br>No Cooperation or |     | Negligence 0.2             | 2                  | No outstanding conditions | <u> </u> | 2,500.00 \$        | 500   |          |
| 30-005-20810         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             |                    | No Cooperation or               |     | Negligence 0.2             | 2                  | No outstanding conditions |          | 2,500.00 \$        | 500   |          |
| 30-005-20812         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             |                    | Compliance<br>No Cooperation or | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | c        | 2,500.00 \$        | 500   |          |
| 30-005-20813         | 5.9(A)(4)(a)<br>5.9(A)(4)(a) | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | 3 230              | Compliance<br>No Cooperation or | 0.6 |                            | 2                  | No outstanding conditions | 3        | 2,500.00 \$        | 500   |          |
| 30-005-20814         | 5.9(A)(4)(a)<br>5.9(A)(4)(a) | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             |                    | Compliance<br>No Cooperation or | 0.6 | 110000                     | 2                  | _                         | ,        | 2,500.00 \$        | 500   |          |
| 30-015-21218         | 5.9(A)(4)(a)<br>5.9(A)(4)(a) | each inactive well exceeding the threshold   |             |           | Single                    | 1                 | 1             |                    | Compliance<br>No Cooperation or | 0.6 | 110000                     | 2                  | No outstanding conditions | 5        | 2,500.00 \$        | 500   |          |
| 30-015-21219         | 5.9(A)(4)(a)<br>5.9(A)(4)(a) | each inactive well exceeding the threshold each inactive well exceeding the threshold  |             | \$ 250    | Single                    | 1                 | 1             | , 150              | Compliance<br>No Cooperation or | 0.6 |                            | 2                  | No outstanding conditions | 3        | 2,500.00 \$        | 500   |          |
| 30-015-21296         | 5.9(A)(4)(a)<br>5.9(A)(4)(a) | each inactive well exceeding the threshold  each inactive well exceeding the threshold |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | Compliance<br>No Cooperation or |     |                            | 2                  | No outstanding conditions | 5        | 2,500.00 \$        | 500   |          |
| 30-025-20271         |                              |  |             | \$ 250    |                           |                   | 1             | 3 230              | Compliance No Cooperation or    |     |                            |                    | No outstanding conditions | 3        | ,                  | 500   |          |
| 30-015-23521         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             |                    | Compliance<br>No Cooperation or |     |                            | 2                  | No outstanding conditions | 5        | 2,500.00 \$        |       |          |
| 30-015-21170         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | Compliance<br>No Cooperation or | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |
| 30-005-20867         | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold   |             | \$ 250    | Single                    | 1                 | 1             | \$ 250             | Compliance                      | 0.6 | Negligence 0.2             | 2                  | No outstanding conditions | \$       | 2,500.00 \$        | 500   |          |

# Exhibit C

|              | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold  | ·            | 250   | Single | 1 | 1 | 5  | No Cooperation or                                  | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 500   |
|--------------|------------------------------|---|--------------|-------|--------|---|---|----|--|----------------|-----|---|--|
| 30-005-20868 | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold  | •            | 250   | Single | 1 | 1 | •  | Compliance<br>No Cooperation or                    | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 500   |
| 30-005-20869 | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold  | ,            | 250   | Single | 1 | 1 |    | Compliance  No Cooperation or                      | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 500   |
| 30-005-20870 | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold  | •            | 250   | Single | 1 | 1 | ,  | No Cooperation or                                  | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 500   |
| 30-005-20871 | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold  | ,            | 250   | Single | 1 | 1 | ,  | Compliance No Cooperation or                       | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 500   |
| 30-015-21199 | 5.5(A)(4)(a)<br>5.9(A)(4)(a) | each inactive well exceeding the threshold  | 3            | 250   | Single | 1 | 1 | ,  | Compliance No Cooperation or                       | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 500   |
| 30-005-20692 | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold  | ,            | 250   | Single | 1 | 1 |    | Compliance No Cooperation or                       | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 500   |
| 30-005-20787 | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold  | ,            | 250   |        | 1 | 1 | ,  | Compliance No Cooperation or                       |                | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 500   |
| 30-005-20826 | 5.9(A)(4)(a)<br>5.9(A)(4)(a) | each inactive well exceeding the threshold  | ,            | 250   | Single | 1 | 1 | 3  | Compliance 250 No Cooperation or                   |                | 0.2 | 2 |  |
| 30-005-20829 |                              | each inactive well exceeding the threshold each inactive well exceeding the threshold   | \$           |       | Single |   | 1 | \$ | Compliance No Cooperation or                       | 1.0.0.0        |     | 2 |  |
| 30-005-20833 | 5.9(A)(4)(a)<br>5.9(A)(4)(a) | each inactive well exceeding the threshold each inactive well exceeding the threshold   | \$           | 250   | Single | 1 | 1 | 5  | Compliance 250 No Cooperation or                   | 0.6 Negligence | 0.2 | 2 |  |
| 30-025-26805 | 5.9(A)(4)(a)<br>5.9(A)(4)(a) |   | \$           | 250   | =      | 1 | 1 | 3  | Compliance No Cooperation or                       | 1100.00.110    | 0.2 | 2 |  |
| 30-005-20694 |                              | each inactive well exceeding the threshold  | \$           | 250   | Single |   |   | \$ | Compliance   | 110.00.111     |     |   |  |
| 30-005-20785 | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold  | \$           | 250   | Single | 1 | 1 | \$ | 250 No Cooperation or Compliance No Cooperation or | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 500   |
| 30-005-20816 | 5.9(A)(4)(a)                 |   | \$           | 250   | Single | 1 | 1 | ş  | Compliance   | The Brigaries  |     | 2 | To outstanding conditions                      |
| 30-005-20821 | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold  | \$           | 250   | Single | 1 | 1 | \$ | Compliance   | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 500   |
| 30-005-20693 | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold  | \$           | 250   | Single | 1 | 1 | ş  | Compliance   | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 500   |
| 30-005-20786 | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold  | \$           | 250   | Single | 1 | 1 | \$ | Compliance   | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 500   |
| 30-005-21015 | 5.9(A)(4)(a)                 | each inactive well exceeding the threshold  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain   | \$           | 250   | Single | 1 | 1 | \$ | Compliance   | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 500   |
| 30-005-20634 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain   | \$           | 1,000 | Single | 1 | 1 | \$ | Compliance   | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20643 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or Compliance                 | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20680 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | Compliance   | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20712 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | Compliance   | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20732 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | Compliance   | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-041-20935 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or Compliance                 | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-015-21155 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or Compliance                 | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-015-21170 | 7.14 to 7.42 (Cond. 1)       | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form of obtain approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain      | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or Compliance                 | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-015-21199 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or Compliance                 | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-015-21218 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or Compliance                 | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-015-21219 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | Compliance   | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-015-21296 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | Compliance   | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-025-20271 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or Compliance                 | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20664 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | Compliance   | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20665 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | Compliance   | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20774 | 7.14 to 7.42 (Cond. 1)       | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form of obtain approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain      | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or Compliance                 | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-015-23521 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 Compliance                                   | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20692 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or Compliance                 | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20787 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain  | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or Compliance                 | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20826 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable   | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or Compliance                 | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20829 | 7.14 to 7.42 (Cond. 1)       | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain<br>approval, as applicable<br>(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or<br>Compliance              | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20833 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable   | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or Compliance                 | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-025-26805 | 7.14 to 7.42 (Cond. 1)       | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain<br>approval, as applicable<br>(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or<br>Compliance              | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20044 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable   | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or<br>Compliance              | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20120 | 7.14 to 7.42 (Cond. 1)       | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable   | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or<br>Compliance              | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20122 | 7.14 to 7.42 (Cond. 1)       | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable   | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or<br>Compliance              | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20530 | 7.14 to 7.42 (Cond. 1)       | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable   | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or<br>Compliance              | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-21030 | 7.14 to 7.42 (Cond. 1)       | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain<br>approval, as applicable<br>(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or Compliance                 | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-041-20462 | 7.14 to 7.42 (Cond. 1)       | approval, as applicable   | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or<br>Compliance              | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-041-20463 | 7.14 to 7.42 (Cond. 1)       | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable   | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or<br>Compliance              | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-041-20489 | 7.14 to 7.42 (Cond. 1)       | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable   | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or<br>Compliance              | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-041-20507 | 7.14 to 7.42 (Cond. 1)       | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable   | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or<br>Compliance              | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-025-24048 | 7.14 to 7.42 (Cond. 1)       | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable   | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or<br>Compliance              | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
| 30-005-20736 | 7.14 to 7.42 (Cond. 1)       | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable   | \$           | 1,000 | Single | 1 | 1 | \$ | 1,000 No Cooperation or<br>Compliance              | 0.6 Negligence | 0.2 | 2 | No outstanding conditions \$ 2,500.00 \$ 2,000 |
|              |                              | ·   | <del>-</del> |       |        |   |   |    |  | ·              | _   |   | · · · · · · · · · · · · · · · · · · ·          |

# Exhibit C

| 30-005-20773 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain<br>approval, as applicable | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or<br>Compliance | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
|--------------|------------------------|--|----------|--------|---|----------|-------------|---------------------------------|-----|------------|-----|---|---------------------------|-----------------------|-------|--|
| 30-005-20693 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable    | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or               | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20694 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable    | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or               | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
|              | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain                            | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or               | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20785 | 7.14 to 7.42 (Cond. 1) | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain   |          | Single | 1 |          | s 1.000     | Compliance                      |     |            | 0.2 | 2 |                           | \$ 2,500.00 \$        | 2.000 |  |
| 30-005-20786 |                        | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain   | \$ 1,000 |        | - | 1        | , , , , , , | Compliance                      |     | Negligence |     |   | No outstanding conditions |                       | ,,,,  |  |
| 30-005-20816 | 7.14 to 7.42 (Cond. 1) | approval, as applicable  | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | Compliance                      | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20821 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain<br>approval, as applicable | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or<br>Compliance | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20569 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain<br>approval, as applicable | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or<br>Compliance | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20641 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable    | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or<br>Compliance | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
|              | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain                            | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or               | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20660 | 7.14 to 7.42 (Cond. 1) | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain   | \$ 1.000 | Single | 1 | 1        | \$ 1.000    | No Cooperation or               |     | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20676 |                        | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain   | , ,      |        | - | -        |             | Compliance<br>No Cooperation or |     |            |     | - |                           |                       |       |  |
| 30-005-20685 | 7.14 to 7.42 (Cond. 1) | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain   | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | Compliance<br>No Cooperation or | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20797 | 7.14 to 7.42 (Cond. 1) | approval, as applicable  | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | Compliance                      | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20717 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain<br>approval, as applicable | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or<br>Compliance | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20752 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain<br>approval, as applicable | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or<br>Compliance | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
|              | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable    | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or               | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20686 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain                            | \$ 1,000 | Single | 1 | 1        | \$ 1.000    | No Cooperation or               | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-21015 | 7.14 to 7.42 (Cond. 1) | approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain    | \$ 1,000 | Single |   |          | S 1.000     | No Cooperation or               |     | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-21105 |                        | approval, as applicable<br>(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain |          |        |   |          | , , , , , , | Compliance                      |     |            |     | 2 |                           |                       |       |  |
| 30-005-20866 | 7.14 to 7.42 (Cond. 1) | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain   | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | Compliance No Cooperation or    | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20867 | 7.14 to 7.42 (Cond. 1) | approval, as applicable  | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | Compliance                      | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20868 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable    | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or<br>Compliance | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20869 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable    | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or<br>Compliance | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20870 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable    | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or<br>Compliance | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
|              | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain                            | \$ 1.000 | Single | 1 | 1        | \$ 1,000    | No Consension on                | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20871 | 7.14 to 7.42 (Cond. 1) | approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain    | \$ 1,000 | Single | 1 |          | S 1.000     | Compliance<br>No Connection or  |     |            | 0.2 | 2 |                           | \$ 2,500.00 \$        | 2,000 |  |
| 30-025-23581 |                        | approval, as applicable  (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain   |          | _      |   | 1        | , , , , , , | Compliance<br>No Cooperation or |     | Negligence |     | 2 | No outstanding conditions |                       |       |  |
| 30-005-20810 | 7.14 to 7.42 (Cond. 1) | approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain    | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | Compliance                      | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20811 | 7.14 to 7.42 (Cond. 1) | approval, as applicable  | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | Compliance                      | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20812 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain<br>approval, as applicable | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or<br>Compliance | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20813 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable    | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or<br>Compliance | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
|              | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable    | \$ 1,000 | Single | 1 | 1        | \$ 1,000    | No Cooperation or               | 0.6 | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2,500.00 \$        | 2,000 |  |
| 30-005-20814 | 7.14 to 7.42 (Cond. 1) | (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain                            | \$ 1.000 | Single | 1 | 1        | \$ 1.000    | No Cooperation or               |     | Negligence | 0.2 | 2 | No outstanding conditions | \$ 2.500.00 <b>\$</b> | 2,000 |  |
| 30-005-20815 |                        | approval, as applicable  | - 2,000  |        |   | <u> </u> | ,           | Compliance                      |     | 0-0        |     |   | zzista                    | , , , , , ,           | ,,,,, |  |

From: Apodaca, Sheila, EMNRD

To: Trevino, Christy, EMNRD

Cc: <u>Griego, Sara, EMNRD; Tremaine, Jesse, EMNRD</u>

Subject: RE: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

**Date:** Wednesday, July 24, 2024 2:35:35 PM

Attachments: Northern Pacific Oil - Docketing Notice Mailed 7-24-24.pdf

image001.jpg

2024.07.24 Cover Letter to Northern Pacific-Docketing Notice.docx

#### Hi, Christy:

Here is the certified mailing, along with a cover letter.

#### Sheila

From: Trevino, Christy, EMNRD < Christy. Trevino@emnrd.nm.gov>

Sent: Wednesday, July 24, 2024 9:43 AM

**To:** Apodaca, Sheila, EMNRD <Sheila.Apodaca@emnrd.nm.gov>

Cc: Griego, Sara, EMNRD <SaraC.Griego@emnrd.nm.gov>; Tremaine, Jesse, EMNRD

<JesseK.Tremaine@emnrd.nm.gov>

Subject: FW: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

Good morning Shelia,

Could you please send this out via certified mail?

Thank you, Christy

From: Trevino, Christy, EMNRD

**Sent:** Wednesday, July 24, 2024 9:42 AM

To: Santiago Garcia < santiago.garcia@npacificoil.com >

**Cc:** Tremaine, Jesse, EMNRD < <u>JesseK.Tremaine@emnrd.nm.gov</u>>

Subject: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

#### Good morning,

Attached you will find a copy of the Oil Conservation Division's Docketing Notice, along with the Notice of Violation. Please note that this matter has been placed on the OCD's August 22, 2024 Hearing Examiner's Docket.

#### Christy Treviño

Assistant General Counsel-OCD, Office of General Counsel

New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

E-mail: Christy.Trevino@emnrd.nm.gov



CONFIDENTIALITY NOTICE: This communication with its contents may contain confidential and/or legally privileged information. It is solely for the use of the intended recipient(s). Unauthorized interception, review, use or disclosure is prohibited and may violate applicable laws including the Electronic Communications Privacy Act. If you are not the intended recipient, please contact the sender and destroy all copies of the communication.

## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham

Governor

Melanie A. Kenderdine Cabinet Secretary-Designate

Ben Shelton Deputy Secretary (Acting) Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



July 24, 2024

Santiago Garcia President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210

Re: Notice of Violation: OCD Docket No. 24743

Dear Mr. Garcia:

Attached please find a copy of the Oil Conservation Division's Docketing Notice, filed in this matter.

Sincerely

#### Sheila Apodaca

Law Clerk
EMNRD-Oil Conservation Division
1220 South St. Francis Drive, 3<sup>rd</sup> Floor
Santa Fe, NM 87505
505-699-8358
sheila.apodaca@emnrd.nm.gov

New Mexico EMNRD
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505



Santiago Garcia, President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210

| SENDER: COMPLETE THIS SECTION  | COMPLETE THIS SECTION ON L  | DELIVERY  |
|--|---|---|
| <ul> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul> | A. Signature  X  B. Received by (Printed Name)  | ☐ Agent ☐ Addressee C. Date of Delivery   |
| Santiago Garcia, President<br>Northern Pacific Oil and Gas, Incorporated<br>150 S. Rodeo Drive 250<br>Beverly Hills, CA 90210  | D. Is delivery address different fron     If YES, enter delivery address to   | nitem 1? Yes  |
| 9590 9402 5535 9249 2468 84  2 Anticle Number (Transfer from service label)  7019 1640 0000 7986 1485  | 3. Service Type  Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Insured Mall Insured Mall | □ Priority Mail Express®     □ Registered Mail™     □ Registered Mall Restricted Delivery     □ Return Receipt for Merchandise     □ Signature Confirmation™     □ Signature Confirmation Restricted Delivery |
| PS Form 3811, July 2015 PSN 7530-02-000-9053   | (over \$500)  | Domestic Return Receipt   |

From: postmaster@NETORGFT4318162.onmicrosoft.com

To: <u>Santiago Garcia</u>

**Subject:** Delivered: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

**Date:** Thursday, August 15, 2024 1:10:46 PM

Attachments: Notice of Violation- Northern Pacific Oil Gas LLC Docketing Notice.msg

Your message has been delivered to the following recipients:
Santiago Garcia (santiago.garcia@npacificoil.com) <mailto:santiago.garcia@npacificoil.com>
Subject: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

From: Santiago Garcia

Tremaine, Jesse, EMNRD To:

Subject: Read: [EXTERNAL] Read: Notice of Violation - Northern Pacific Oil and Gas

Date: Thursday, August 15, 2024 1:09:38 PM

Your message To: Santiago Garcia

Subject: Notice of Violation - Northern Pacific Oil and Gas Sent: Friday, June 21, 2024 2:57:01 PM (UTC-07:00) Mountain Time (US & Canada) was read on Monday, June 24, 2024 11:19:05 AM (UTC-07:00) Mountain Time (US & Canada).

From:Santiago GarciaTo:Trevino, Christy, EMNRDCc:Tremaine, Jesse, EMNRD

Subject: [EXTERNAL] Re: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

**Date:** Wednesday, July 24, 2024 4:54:05 PM

Attachments: <u>image001.jpg</u>

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Ms.Trevino,

My apologies for the delay on responding to your emails, I have been out of the country on a personal matter, but the field is currently being reinstated as speak. It took the servicing company a bit longer to get started than expected and there a quite a bit of them so it will require some time. They are currently working on more than half of the list attached. We have been communicating with your office and a lot of these production reports were sent from 2022-2023, but there was no prior report so our tean=m went in blind. I will follow up with my associates and we will get back to you in a couple days. I know they have been working thoroughly to get this matter resolved with the OCD.

Also, did someone go to our offices in Beverly Hills? They should have accepted the paperwork....Please advise.

#### Regards,

Santiago Garcia
Chief Executive Officer

Northern Pacific Oil and Gas Inc. 9701 Wilshire Blvd. Suite 1000 Beverly Hills, CA, 90212

O. (713) 903-7048

F. (800) 486-3416

C. (916) 396-4066

E. Santiagoggarcia@yahoo.com

E. Santiago.Garcia@npacificoil.com



#### CONFIDENTIALITY:

This message and any attachments may contain legally privileged and/or sensitive information. Any unapproved disclosure, use or dissemination of this e-mail message or its contents, either in whole or in part, is not permitted. If you are not the intended recipeient of this e-mail message,

kindly notify the sender and then securely dispose of it.

From: Trevino, Christy, EMNRD < Christy. Trevino@emnrd.nm.gov>

Sent: Wednesday, July 24, 2024 9:41 AM

To: Santiago Garcia <santiago.garcia@npacificoil.com>

**Cc:** Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrd.nm.gov>

Subject: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

#### Good morning,

Attached you will find a copy of the Oil Conservation Division's Docketing Notice, along with the Notice of Violation. Please note that this matter has been placed on the OCD's August 22, 2024 Hearing Examiner's Docket.

#### Christy Treviño

Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

E-mail: Christy.Trevino@emnrd.nm.gov



CONFIDENTIALITY NOTICE: This communication with its contents may contain confidential and/or legally privileged information. It is solely for the use of the intended recipient(s). Unauthorized interception, review, use or disclosure is prohibited and may violate applicable laws including the Electronic Communications Privacy Act. If you are not the intended recipient, please contact the sender and destroy all copies of the communication.