STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN RE NORTHERN PACIFIC OIL AND GAS, INCORPORATED

CASE NO. 24743

NOTICE OF ERRATA

TO THE COURT AND TO THE COUNSEL OF RECORD FOR ALL PARTIES:

PLEASE TAKE NOTICE that Christy Treviño, as Counsel for the Oil Conservation Division ("OCD") in this matter, hereby respectfully submits this Notice of Errata in the **PREHEARING STATEMENT** and **EXHIBITS** attached therein.

Due to an oversight, there was an organizational issue, caused by the combining of several relevant documents. No new nor substantive information will be filed at this time, however, we respectfully resubmitted the relevant documents with minor edits and an organizational restructure. OCD has included a table of contents, regarding the organization of the documents to ensure the hearing goes economically. Minor edits have been made regarding a few typographical errors, one being to the page numbering of the pre-hearing statement, the pre-hearing statement was sent via electronic mail on August 15, 2024 not 2023, and then to page three of the pre-hearing statement, there was a typo in the year. We have changed it from "2014" to "2024." The updated **PREHEARING STATEMENT** and **EXHIBITS** is attached herein.

WHEREFORE, OCD requests that the court take notice of the updates and accept the resubmitted documents.

Respectfully submitted,

Christy B. Treviño
Christy Treviño

Assistant General Counsel

New Mexico Energy, Minerals and

Natural Resources Department

Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

Tel (505) 607-4524

Fax (505) 476-3220

Christy.Trevino@emnrd.nm.gov

CERTIFICATE OF SERVICE

I certify that on August 21, 2024, this pleading was served electronic mail on:

Santiago Garcia President Northern Pacific Oil and Gas, Inc. santiago.garcia@npacificoil.com

Christy B. Treviño
Christy Treviño

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN RE NORTHERN PACIFIC OIL AND GAS, INCORPORATED

CASE NO. 24743

OIL CONSERVATION DIVISION'S PRE-HEARING STATEMENT

The New Mexico Oil Conservation Division ("OCD") submits this Pre-Hearing Statement pursuant to 19.15.4.13(B) NMAC.

I. IDENTIFICATION OF PARTY AND COUNSEL

OCD initiated this matter and is represented by undersigned counsel.

II. STATEMENT OF THE CASE

In June 2024, OCD Compliance Officer Nicholas Karns, in the course and scope of his duties as a Compliance Officer and Bond Administrator in the Administrative Compliance Bureau of OCD, conducted a compliance assessment Northern Pacific Oil and Gas, Inc. ("Respondent"), OGRID# 330352. The goal of such an assessment is to inspect the OCD permitting system regarding operator compliance with rules 19.15.5, 19.15.7, & 19.15.8 NMAC. Upon Mr. Karns' review of OCD's permitting system reports and data, Mr. Karns concluded that Respondent was not compliant with 19.15.5.9(A)(4)(a) NMAC, which governs the number of wells an operator may have that are inactive, per 19.15.25.8 NMAC.

More specifically, OCD's records indicate that Respondent owns seventy-nine (79) wells, sixty-five (65) of which were and remain inactive, with no reporting by Respondent of production from any of the seventy-nine (79) in the fifteen (15) months prior to June 2024. Per 19.15.5.9(B)(1)(a) NMAC, if an operator does not report production for a well for fifteen (15)

months, that well is deemed non-compliant with 19.15.5.9 NMAC. The remaining fourteen (14) are plugged, not released. Per 19.15.7.24 NMAC, the Respondent has not filed the required C-115 (monthly production reports) for any well since April 2023. Per 19.15.5.10 NMAC, OCD may pursue a litany of remedies for wells in violation of 19.15.5.9(B)(1)(a) NMAC (or any other OCD regulation) including, but not limited to, civil penalties and plugging and abandoning of inactive wells.

Respondent violated and remains in violation of 19.15.5.9, 19.15.7.24, and 19.15.25.8 NMAC. OCD seeks an order from the Division allowing OCD to plug and abandon all of Respondent's seventy-nine (79) wells, termination of Respondent's Authorization to Transport from all wells, assessing a civil penalty upon Respondent in the amount of \$161,500.00, and any other relief the Hearing Officer believes is just and proper.

III. PROPOSED EVIDENCE

WITNESSES: ESTIMATED

TIME:

1. Nicholas Karns, Compliance Officer

30 minutes

Mr. Karns is a Compliance Officer with OCD in the Administrative Compliance Bureau who is also the acting Bond Administrator for OCD. He has served with OCD in his current role for twenty (22) months. Prior to joining OCD, Mr. Karns served as an administrator for several New Mexico state agencies, including the Department of Public Safety. His qualifications are described in Exhibit 1. Mr. Karns will testify regarding his assessment of Respondent's inactive well compliance status in June 2024, which included the status of Respondent's wells.

2. Sara Griego, Law Clerk

15 minutes

Ms. Griego is the Law Clerk for the OCD. Ms. Griego handled the service of the Notice of

Violation upon the Respondent. Ms. Griego will testify that she utilized the OCD Permitting

System to identify the Respondent's last known address, along with information learned from

OCD Counsel Christy Treviño as to the name and address of the Respondent, to attempt to serve

both the Notice of Violation upon Respondent. The Notice of Violation was served by electronic

mail, and certified mail upon Mr. Santiago Garcia, the last known Central Contact for Respondent.

Service of the Notice of Violation upon Mr. Santiago Garcia was attempted by certified mail, but

was returned to sender as undelivered. OCD attempted to send it by both United Parcel Service

and United State Postal Service.

3. Sheila Apodaca, OCC Meetings & Hearings Administrator

15 minutes

Ms. Apodaca is the Meetings & Hearings Administrator for the OCC. Ms. Apodaca handled the

service of the Notice of Violation and Docketing Notice upon the Respondent. Ms. Apodaca will

testify that she utilized the OCD Permitting System to identify the Respondent's last known

address along with information learned from OCD Counsel Christy Treviño as to the name and

address Respondent, to attempt to serve both the Notice of Violation and Docketing Notice upon

Respondent. The Notice of Violation and Docketing Notice was not delivered to the Respondent.

EXHIBITS:

Exhibit 1

Curriculum Vitae of Nicholas Karns;

Exhibit 2

Notice of Violation (NOV) against Northern Pacific Oil and Gas, Inc., dated

June 21, 2024;

Exhibit 2-A OCD Permitting Report dated June 18, 2024;

OCD'S PRE-HEARING STATEMENT CASE NO. 24743

PAGE 3 of 5

Exhibit 2-B OCD C-115 Report

Exhibit 2-C Civil Penalty Calculator

- Exhibit 3 Sara Griego- OCD emails regarding UPS and United States Postal Service Tracking information for NOV;
- Exhibit 4 Shelia Apodaca- OCD email and certified mailing of the Docketing Notice for NOV set for a hearing date of August 22, 2024, dated July 24, 2024;
- Exhibit 5 Delivery and read email notice with email response from the Respondent.

IV. PROCEDURAL MATTERS

The OCD has not identified any procedural matters to be resolved prior to the hearing.

Respectfully submitted,

Christy B. Treviño
Christy Treviño

Assistant General Counsel

New Mexico Energy, Minerals and

Natural Resources Department

Oil Conservation Division

1220 South St. Francis Drive

Santa Fe, New Mexico 87505

Tel (505) 607-4524

Christy.Trevino@emnrd.nm.gov

CERTIFICATE OF SERVICE

I certify that on August 15, 2024, I served this pleading by electronic mail on:

Santiago Garcia President Northern Pacific Oil and Gas, Inc. santiago.garcia@npacificoil.com

Christy B. Traviño
Christy Treviño

IN RE NORTHERN PACIFIC OIL AND GAS, INC. OGRID #330352; NOTICE OF VIOLATION.

Unresolved Notice of Violation of 19.15.25.8, 19.15.5.9(A), 19.15.7.24 and 19.15.25.10 NMAC

Case # 24743

Table of Contents

- Exhibit 1: Curriculum Vitae of Nicholas Karns- <u>Page 1</u>
- Exhibit 2: Notice of Violation (NOV) against Northern Pacific Oil and Gas, Inc., date June 21, 2024- Pages 2-5
 - Exhibit 2-A: OCD Permitting Report Dated June 18,
 2024- Pages 6-8
 - o Exhibit 2-B: OCD C-115 Report- Page 9
 - Exhibit 2-C: OCD Civil Penalty Calculator- <u>Pages 10-12</u>
- Exhibit 3: Sara Griego- OCD emails regarding United Parcel Service and United States Postal Service tracking information for NOV- <u>Pages 13-20</u>
- Exhibit 4: Shelia Apodaca- OCD email and certified mailing of the Docketing Notice for NOV set for hearing date of August 22, 2024, dated July 24, 2024- Pages 21-25
- Exhibit 5: Delivery and read email notices with email response from Respondent- <u>Pages 26-30</u>

Nicholas R. Karns

Nicholas.karns@emnrd.nm.gov

103 Spruce St. Santa Fe. NM 87501

(505) 629-7138

INTRODUCTION

Exploring a career path in local government by collecting experience in many different state agencies. Competent project manager. I believe that my experience with regulatory boards and criminal justice oversight has galvanized the fundamentals for steady advancement in government administration.

HIGHLIGHTS

- Nine years + project management leadership
- Experience creating regulatory workflows and
- Proficient with data gathering and analysis
- Skilled at communicating with internal and external clientele
- Involved extensively with New Mexico rulemaking and practiced in jurisprudence
- Certified forklift operator, serve safe
- Actively sitting as a member of the Private Investigations Advisory Board

EDUCATION

• Santa Fe Community College o GED

SKILLS

Computer Skills, Software & Applications

- Proprietary software
- Windows
- Linux & open source
- MS Office Suite
- Acrobat
- NCIC OpenFox
- Dot Delimited
- HTML
- Photoshop

Administrative Skills

- Project management Policy and
 - infrastructure design Exercised in
- jurisprudence
- Research and analysis
- Database oversight
- Curriculum
- development
- Classroom instruction
- Inter-agency communications

SUPERVISORY EXPERIENCE

Department of Public Safety

2 years NCIC Program Oversight (2 people)

Regulation and Licensing Department

3 years Board Administrator (1-3 people depending on the board)

Lowe's Home Improvement

3 years Department Specialist (2 people)

PROFESSIONAL EXPERIENCE

Energy Minerals & Natural Resources 11/22 - Present Santa Fe, NM

COMPLIANCE OFFICER - A

Member of the Oil Conservation Division compliance team. Processes new application, adhering to workflow and procedure. Assures operators are in compliance with state Chapter 15 statutes and regulations. Manages well bonds from operators as financial assurance for the State of New Mexico.

Department of Public Safety

11/20 - 11/22

Santa Fe. NM

NCIC COORDINATOR

Oversight of data security standards and response protocol for all New Mexico criminal justice agencies in regards to their connection to the National Crime Information Center (NCIC). Completed administrative audits, misuse investigations, training, instructing, and general user support. Maintained federal and state compliance when handling, storing, and otherwise disseminating criminal justice information. Worked closely with the FBI to keep New Mexico criminal justice agencies moving progressively into the future.

Regulation and Licensing Department 8/18 - 11/20 Santa Fe, NM

BOARD ADMINISTRATOR

Served as board administrator for multiple occupational licensing boards. Coordinated formal rule change hearings and developed many forms and applications. Trained licensing staff and implemented filing standards. Worked well with general counsel, the Attorney General's office, and the State Records and Archives Center.

Lowe's Home Improvement

3/14 - 3/18

Santa Fe. NM

DESIGN PROJECT SPECIALIST

Started working for Lowe's in 2014 as a cashier. Advanced up to Installed Sales Coordinator and then to Sales Specialist in June of 2015. Assisted customers with remodel designs, product knowledge and financing. Created weekly sales analysis reports and budget projections. Designed special order windows and doors by working closely with manufactures.

PROFESSIONAL REFERENCES

- Jessica Rodarte / Technical Support Staff Manager - DPS 505-699-5422
- Regina Chacon / LERB Bureau Chief & CSO - DPS 505-469-7649
- Amanda Macias / Special Projects Supervisor – DPS 505-920-2412
- Roberta Perea / Board Administrator Supervisor – RLD 505-204-2157
- Rob Jackson / Compliance Supervisor - OCD 505-660-2501
- Ruth Romero / **Board Administrator** -RLD505-819-9973

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham Governor

Melanie A. Kenderdine Cabinet Secretary - Designate

Dylan M. FugeDeputy Secretary

Dylan M. Fuge Division Director (Acting) Oil Conservation Division



BY CERTIFIED MAIL AND ELECTRONIC MAIL

Santiago Garcia President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210 santiago.garcia@npacificoil.com

NOTICE OF VIOLATION

The Director of the Oil Conservation Division ("OCD") issues this Notice of Violation ("NOV") pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

- (1) Alleged Violator: Northern Pacific Oil and Gas, Incorporated, OGRID #330352 ("Operator").
- (2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

19.15.25.8 NMAC:

- A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.
- **B.** The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:
 - (1) a 60 day period following suspension of drilling operations;
 - (2) a determination that a well is no longer usable for beneficial purposes; or
 - (3) a period of one year in which a well has been continuously inactive.

19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance

or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

- (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;
- (b) five wells if the operator operates between 101 and 500 wells;
- (c) seven wells if the operator operates between 501 and 1000 wells; and
- (d) 10 wells if the operator operates more than 1000 wells.

Operator is the registered operator of seventy-nine (79) wells. Sixty-five (65) wells identified in *Exhibit A* are out of compliance with 19.15.25.8 NMAC and are not subject to an agreed compliance or final order. The remaining fourteen (14) are plugged, not released. *See Exhibit A*.

19.15.7.24 NMAC:

- A. An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.
- **B.** An operator shall file the reports 19.15.7.24 NMAC requires using the division's webbased online application on or before the 15th day of the second month following the month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.

Operator is the registered operator of seventy-nine (79) current wells. Operator has not submitted the required C-115 for any well since April 21, 2023, as identified in *Exhibit B*.

19.15.25.10 NMAC:

- A. Before an operator abandons a well, the operator shall plug the well in a manner that permanently confines all oil, gas and water in the separate strata in which they are originally found. The operator may accomplish this by using mud-laden fluid, cement and plugs singly or in combination as approved by the division on the notice of intention to plug.
- **B.** The operator shall mark the exact location of plugged and abandoned wells with a steel marker not less than four inches in diameter set in cement and extending at least four feet above mean ground level. The operator name, lease name and well number and location, including unit letter, section, township and range, shall be welded, stamped or otherwise permanently engraved into the marker's metal. A person shall not build permanent structures preventing access to the wellhead over a plugged and abandoned

- well without the division's written approval. A person shall not remove a plugged and abandonment marker without the division's written approval.
- C. The operator may use below-ground plugged and abandonment markers only with the division's written approval when an above-ground marker would interfere with agricultural endeavors. The below-ground marker shall have a steel plate welded onto the abandoned well's surface or conductor pipe and shall be at least three feet below the ground surface and of sufficient size so that all the information 19.15.16.8 NMAC requires can be stenciled into the steel or welded onto the steel plate's surface. The division may require a re-survey of the well location.
- **D.** As soon as practical, but no later than one year after the completion of plugging operations, the operator shall:
 - (1) level the location;
 - (2) remove deadmen and other junk; and
 - (3) take other measures necessary or required by the division to restore the location to a safe and clean condition.
- E. The operator shall close all pits and below-grade tanks pursuant to 19.15.17 NMAC.
- **F.** Upon completion of plugging and clean up restoration operations as required, the operator shall contact the appropriate division district office to arrange for an inspection of the well and location.

Operator has fourteen (14) wells that are "plugged, not released." Operator has abandoned the wells in this status prior to completing any necessary surface remediation or restoration work, which must be completed within one-year of plugging operations.

- (3) Compliance: No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit B; (b) plug and abandon at least seventy-nine (79) wells listed in Exhibit A. Listed in Exhibit A are fourteen (14) wells that are in "plugged, not released" status yet are subject to this NOV, as they require surface decommissioning and reclamation.
- (4) Sanction(s): OCD may impose one or more of the following sanctions:
 - civil penalty
 - modification, suspension, cancellation, or termination of a permit or authorization
 - plugging and abandonment of a well
 - remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
 - remediation and restoration of a location affected by a spill or release
 - forfeiture of financial assurance
 - shutting in a well or wells
 - any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) <u>Plug and Abandon Wells:</u> OCD will request an order requiring Operator to plug and abandon seventy-nine (79) wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells.
- (b) <u>Financial Assurance</u>: OCD will request an order forfeiting financial assurance.

- (c) <u>Termination of Authorization to Transport:</u> OCD will request an order terminating Operator's authority to transport from all wells.
- (d) <u>Civil Penalties:</u> OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort to comply with the applicable requirements. OCD reserves the right to recalculate civil penalties and update the NOV in advance of the scheduled hearing. Copies of the civil penalty calculations are attached.

Civil Penalty: 19.15.5.9(A)(4)(a) NMAC: \$31,500.00 19.15.7.24 NMAC \$130,000.00

(5) Hearing: If this NOV cannot be resolved informally, OCD will hold a hearing on August 22, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Christy Treviño, at (505) 607-4524 or Christy.Trevino@emnrd.nm.gov.

Regards,

Dylan Juge Director (Acting)

cc: EMNRD OGC

Well List 330352 NORTHERN PACIFIC OIL AND GAS INCORPORATED Total Well Count:79 Printed On:Tuesday, June 18, 2024

Property	Well Name	Lease Type	Well Status	ULSTR	OCD UL	API	Well Type	Last Prod/Inj	Pool		Well Completion Status	Oil POD	Gas POD	In Add. Bond
332800	AMOCO FEDERAL #003	F	Active	M-26-07S-31E	М	30-005-20634	0	10/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
	AMOCO FEDERAL #004	F	Active	L-26-07S-31E	L	30-005-20643	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
	AMOCO FEDERAL #006	F	Active	K-26-07S-31E	K	30-005-20680	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
	AMOCO FEDERAL #007	F	Active	J-26-07S-31E	J	30-005-20712	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
	AMOCO FEDERAL #008	F	Active	I-26-07S-31E	I	30-005-20732	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078010	2078030	
332790	BIG BRAVE STATE #001	S	Plugged, Not Released	A-33-26S-36E	Α	30-025-40169	0	1/2017						2/1/2019
330246	BULL MOOSE 2 STATE COM #001H	S	Active	M-02-08S-37E	М	30-041-20935	G	6/2022	6880	BLUITT; SAN ANDRES (ASSOCIATED)	Active	4015271	4015270	7/1/2024
330247	FEDERAL GR #001	F	Active	K-28-17S-25E	K	30-015-21155	0	10/2022	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #002	F	Active	N-28-17S-25E	N	30-015-21170	0	11/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #003	F	Active	L-28-17S-25E	L	30-015-21199	0	1/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #004	F	Active	M-28-17S-25E	М	30-015-21218	0	12/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #005	F	Active	I-29-17S-25E	I	30-015-21219	0	12/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
	FEDERAL GR #006	F	Active	J-29-17S-25E	J	30-015-21296	0	12/2021	20420	EAGLE CREEK; SAN ANDRES	Active	1121310	1121330	
332791	GOOD CHIEF STATE #001	S	Plugged, Not Released	A-28-26S-36E	Α	30-025-40170	0	7/2016						8/1/2018
330248	GULF MATTERN A #001	Р	Active	I-24-21S-36E	I	30-025-20271	0	12/2021	50350	PENROSE SKELLY; GRAYBURG	Active	655310	655330	1/1/2024
332815	HAHN A FEDERAL #001	F	Active	H-27-07S-31E	Н	30-005-20664	0	12/2022	59460	TOM TOM; SAN ANDRES	Active	2078910	2078930	
332816	HAHN FEDERAL #006	F	Active	P-27-07S-31E	Р	30-005-20665	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2077810	2077830	
	HAHN FEDERAL #007	F	Active	M-27-07S-31E	М	30-005-20774	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2077810	2077830	
330249	KIMBLEY #001	Р	Active	G-21-23S-28E	G	30-015-23521	0	12/2021	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	Active	585410	585430	1/1/2024
332760	LOVELESS LQ STATE #001	S	Active	B-36-07S-31E	В	30-005-20692	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Active	2782310	2782330	8/1/2022
	LOVELESS LQ STATE #002	S	Active	F-36-07S-31E	F	30-005-20787	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Active	2782310	2782330	8/1/2022
	LOVELESS LQ STATE #003	S	Expired Temporary Abandonment	E-36-07S-31E	Е	30-005-20826	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Temporary Abandonment		2782330	8/1/2022
	LOVELESS LQ STATE	S	Expired Temporary	L-36-07S-31E	L	30-005-20829	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Temporary Abandonment		2782330 6	8/1/2022

	#006		Abandonment									LXIIIC	/IL Z-/~\
	LOVELESS LQ STATE #008	S	Active	N-36-07S-31E	N	30-005-20833	0	7/2020	59469	TOMAHAWK; SAN ANDRES	Active	2782310 2782330	8/1/2022
332792	MARALO 16 STATE #002	S	Plugged, Not Released	E-16-26S-36E	Ε	30-025-26644	0	3/2016					4/1/2018
	MARALO 16 STATE #004	S	Plugged, Not Released	F-16-26S-36E	F	30-025-26646	0	2/2003					3/1/2005
	MARALO 16 STATE #006Y	S	Plugged, Not Released	M-16-26S-36E	М	30-025-26806	0	3/2016					4/1/2018
	MARALO 16 STATE #008	S	Plugged, Not Released	K-16-26S-36E	K	30-025-26752	0	3/2002					4/1/2004
	MARALO 16 STATE #009	S	Plugged, Not Released	L-16-26S-36E	L	30-025-26753	0	10/2012					11/1/2014
	MARALO 16 STATE #010	S	Active	O-16-26S-36E	0	30-025-26805	0	1/2019	56610	SIOUX; TANSILL- YATES-SEVEN RIVERS	Active	863110 863130	2/1/2021
332817	MILLER FEDERAL #001	F	Active	P-34-07S-31E	Р	30-005-20044	0	12/2022	59460	TOM TOM; SAN ANDRES	Active	2077110 2077130	
	MILLER FEDERAL #003	F	Active	H-34-07S-31E	Н	30-005-20120	0	11/2022	59460	TOM TOM; SAN ANDRES	Active	2077110 2077130	
	MILLER FEDERAL #005	F	Active	F-34-07S-31E	F	30-005-20122	0	11/2022	59460	TOM TOM; SAN ANDRES	Active	2077110 2077130	
	MILLER FEDERAL #006H	F	Active	M-34-07S-31E	М	30-005-20530	S	1/2022	96121	SWD; SAN ANDRES	Active		
	MILLER FEDERAL #008	F	Active	P-35-07S-31E	Р	30-005-21030	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2077210 2077230	
332826	MOUNTAIN FEDERAL #002	F	Active	H-30-07S-32E	Н	30-041-20462	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2078610 2078630	
	MOUNTAIN FEDERAL #003	F	Active	F-30-07S-32E	F	30-041-20463	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2078610 2078630	
	MOUNTAIN FEDERAL #004	F	Active	B-30-07S-32E	В	30-041-20489	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2078610 2078630	
	MOUNTAIN FEDERAL #006	F	Active	A-30-07S-32E	Α	30-041-20507	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2078610 2078630	
332758	NEW MEXICO BA STATE #001	S	Plugged, Not Released	D-16-08S-31E	D	30-005-20944	0	2/2017					3/1/2019
	NEW MEXICO BA STATE #003	S	Plugged, Not Released	G-16-08S-31E	G	30-005-21021	0	2/2017					3/1/2019
	NEW MEXICO BA STATE #004	S	Plugged, Not Released	K-16-08S-31E	K	30-005-21023	0	2/2017					3/1/2019
330250	NEW MEXICO DK STATE COM #001	S	Active	F-18-17S-35E	F	30-025-24048	G	3/2012	86800	VACUUM; ATOKA- MORROW, NORTH (GAS)	Active	2494110 2494130	4/1/2014
332771	NUCKOLS 24 #001	Р	Active	M-24-07S-31E	М	30-005-20736	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079610 2079630	2/1/2024
	NUCKOLS 24 #002	Р	Active	N-24-07S-31E	N	30-005-20773	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079610 2079630	2/1/2024
332761	PAUL LR #001	Р	Active	H-25-07S-31E	Н	30-005-20693	0	8/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	9/1/2020
	PAUL LR #002	Р	Active	E-25-07S-31E	Е	30-005-20694	0	9/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	10/1/2020
	PAUL LR #003	Р	Active	A-25-07S-31E	Α	30-005-20785	0	9/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	10/1/2020
	PAUL LR #004	Р	Active	D-25-07S-31E	D	30-005-20786	0	8/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	9/1/2020
	PAUL LR #005	Р	Active	B-25-07S-31E	В	30-005-20816	0	9/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	10/1/2020
	PAUL LR #007	Р	Active	F-25-07S-31E	F	30-005-20821	0	9/2018	59460	TOM TOM; SAN ANDRES	Active	2741110	10/1/2020
332818	SOUTHARD 26 #001	Р	Active	D-26-07S-31E	D	30-005-20569	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078510 2078530	2/1/2024

Exhibit 2-A

	0011711400	_		E 00 070 04E	_		_	4/0000	50.400	T014 T014		0070540	0070500	01410004
	SOUTHARD 26 #002	Р	Active	E-26-07S-31E	E	30-005-20641	0	1/2022		TOM TOM; SAN ANDRES	Active	2078510		2/1/2024
	SOUTHARD 26 #003	Р	Active	F-26-07S-31E	F	30-005-20660	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2078510	2078530	2/1/2024
332819	SOUTHARD A#001	Р	Active	G-26-07S-31E	G	30-005-20676	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079010	2079030	2/1/2024
	SOUTHARD A #002	Р	Active	H-26-07S-31E	Н	30-005-20685	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079010	2079030	2/1/2024
	SOUTHARD A#003	Р	Active	A-26-07S-31E	Α	30-005-20797	0	1/2022	59460	TOM TOM; SAN ANDRES	Active	2079010	2079030	2/1/2024
332820	STATE 32 #002	S	Plugged, Not Released	J-32-07S-31E	J	30-005-20674	0	8/2020						9/1/2022
	STATE 32 #003	S	Plugged, Not Released	A-32-07S-31E	Α	30-005-20695	0	8/2020						9/1/2022
	STATE 32 #004	S	Plugged, Not Released	N-32-07S-31E	N	30-005-20735	0	8/2020						9/1/2022
	STATE 32 #005	S	Plugged, Not Released	C-32-07S-31E	С	30-005-20789	0	8/2020						9/1/2022
332821	STRANGE FEDERAL #001	F	Active	P-25-07S-31E	Р	30-005-20717	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2079510	2079530	
	STRANGE FEDERAL #005H	F	Active	N-25-07S-31E	N	30-005-20752	0	1/2022	59469	TOMAHAWK; SAN ANDRES	Active	2079510	2079530	
332763	TOM 36 STATE #001H	S	Active	A-36-07S-31E	Α	30-005-20686	S	1/2022	96121	SWD; SAN ANDRES	Active			2/1/2024
	TOM 36 STATE #004	S	Active	J-36-07S-31E	J	30-005-21015	0	7/2015	59469	TOMAHAWK; SAN ANDRES	Active	2079110	2079130	8/1/2017
	TOM 36 STATE #005	S	Active	P-36-07S-31E	Р	30-005-21105	0	7/2015	59469	TOMAHAWK; SAN ANDRES	Active	2079110	2079130	8/1/2017
332801	UNION SI FEDERAL #002	F	Active	3-01-08S-31E	С	30-005-20866	0	7/2022	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #004	F	Active	1-01-08S-31E	Α	30-005-20867	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #005	F	Active	H-01-08S-31E	Н	30-005-20868	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #006	F	Active	G-01-08S-31E	G	30-005-20869	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #007	F	Active	F-01-08S-31E	F	30-005-20870	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
	UNION SI FEDERAL #008	F	Active	E-01-08S-31E	E	30-005-20871	0	9/2021	59469	TOMAHAWK; SAN ANDRES	Active	2750710	2750730	
330251	WALDEN #001	Р	Active	A-21-22S-37E	Α	30-025-23581	0	12/2022	19190	DRINKARD	Active	2593010	2593030	1/1/2025
332822	WATTAM FEDERAL #001	F	Active	2-06-08S-31E	В	30-005-20810	0	1/2022	10540	CATO; SAN ANDRES	Active			
	WATTAM FEDERAL #002H	F	Active	L-08-08S-31E	L	30-005-20811	0	12/2022	59460	TOM TOM; SAN ANDRES	Active	2079210	2079230	
	WATTAM FEDERAL #003H	F	Active	F-06-08S-31E	F	30-005-20812	0	1/2022	10540	CATO; SAN ANDRES	Active	2079310	2079330	
	WATTAM FEDERAL #004H	F	Expired Temporary Abandonment	H-06-08S-31E	Н	30-005-20813	0	1/2022	10540	CATO; SAN ANDRES	Temporary Abandonment	2079310	2079330	
	WATTAM FEDERAL #006H	F	Active	A-07-08S-31E	Α	30-005-20814	S	1/2022	96121	SWD; SAN ANDRES	Active			
	WATTAM FEDERAL #007	F	Active	4-06-08S-31E	D	30-005-20815	0	12/2022	10540	CATO; SAN ANDRES	Active	2079310	2079330	

Source	ld	Form Family	Form Medium Name	Type	Description	Primary Ogrid	Primary Operator	Secondary Ogrid	Secondary Operator	Submitted Date	Status	Status Date	Reviewer	District Name(s)	County Name(s)	Referenced ID(s)
					NORTHERN PACIFIC OIL AND GAS		NORTHERN PACIFIC OIL AND GAS									
Permit	350801	C-115	EP Production Monthly Report	C115	INCORPORATED[330352]	330352	INCORPORATED				DRAFT	9/22/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338999	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352) 12/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/24/2023				
			, ,				NORTHERN PACIFIC OIL AND GAS									
Permit	338998	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352) 11/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/24/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338997	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352) 10/2022	330352	INCORPORATED			4/21/2023	APPROVED	4/24/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	338915	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352109/2022	330353	INCORPORATED			4/21/2023	APPROVED	4/21/2023				
Cillin	000010	0 110	Li i i i dadition i i onting i i cport	0110	NOTITIES OF THE PROPERTY OF TH	000002	NORTHERN PACIFIC OIL AND GAS			4/21/2020	ATTROVED	47272020				
Permit	338913	C 115	EP Production Monthly Report	C11E	NORTHERN PACIFI (330352108/2022	220252	INCORPORATED			4/21/2022	APPROVED	4/21/2023				
remme	330513	C-113	EF Floadction Plonting Report	CIIO	NORTHERN PACIFI[330302]00/2022	330302	NORTHERN PACIFIC OIL AND GAS			4/21/2023	AFFROVED	4/21/2023				
Permit	338635	C 115	EP Production Monthly Report	C11E	NORTHERN PACIFI (330352107/2022	220252	INCORPORATED			4/21/2022	APPROVED	4/21/2023				
remint	330033	C-113	EF Floadction Floritity Report	CIII	NORTHERN FACIFI (330302) 07/2022	330332	NORTHERN PACIFIC OIL AND GAS			4/21/2023	AFFROVED	4/21/2023				
Permit	338318	0.445	FR Dead and a Manager Daniel	0445	NORTHERN PACIFI (330352106/2022	20025	INCORPORATED			4440,0000	APPROVED	4/14/2023				
Permit	335316	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 06/2022	330352	NORTHERN PACIFIC OIL AND GAS			4/13/2023	APPROVED	4/14/2023				
Permit	337696	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 05/2022	330352	INCORPORATED			4/13/2023	APPROVED	4/14/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	337448	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 04/2022	330352	INCORPORATED			4/5/2023	APPROVED	4/5/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	337447	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 01/2022	330352	INCORPORATED			3/30/2023	APPROVED	3/31/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	337339	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 01/2022	330352	INCORPORATED			3/29/2023	APPROVED	3/30/2023				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311691	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 01/2022	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311690	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 12/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311689	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 11/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311688	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 10/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311687	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 09/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
						1	NORTHERN PACIFIC OIL AND GAS					1				
Permit	311686	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 08/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
			·				NORTHERN PACIFIC OIL AND GAS						1			
Permit	311685	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 07/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				<u> </u>
							NORTHERN PACIFIC OIL AND GAS			1	1		1	1		
Permit	311684	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 06/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311683	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 05/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022				
							NORTHERN PACIFIC OIL AND GAS									
Permit	311666	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI [330352] 04/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/9/2022			l	1
			, , , ,				NORTHERN PACIFIC OIL AND GAS									1
Permit	311493	C-115	EP Production Monthly Report	C115	NORTHERN PACIFI (330352103/2021	330352	INCORPORATED			3/8/2022	APPROVED	3/8/2022			l	1

Civil Penalty Calculator

Alleged Violator
Alleged Violator OGRID

NORTHERN PACIFIC OIL AND GAS INCORPORATED 330352

History of Non-Compliance

Economic Impact

Total Penalty

No history	0
51-100 wells or gross sales between \$500,000- \$5,000,000	0.2
\$ 161,500	



Total Penalty	\$ 161,500													
API # or Facility ID	Violation Citation	Type of Violation	Description MinPA(\$)	Multi Day / Single Day	Days in violation	Days Penalized	Penalty Subtotal Effort to Comply	Negligence and Willfulnes		Factor Subtotal	Outstanding Conditions		TOTAL	Comments
30-005-20664	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20044	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-025-23581	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20811	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20815	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20120	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20122	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20634	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20034	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	S 250 No Cooperation or 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-015-21155	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-041-20935	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20643	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	S 250 No Cooperation or 0.6	Negligence	0.2	2	No outstanding conditions \$	2.500.00 \$	500	
30-005-20680	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	Compliance No Cooperation or	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20712	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	S 250 No Cooperation or 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20732	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20665	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20774	5.9(A)(4)(a)	each inactive well exceeding the threshold	, , , , , , , , , , , , , , , , , , ,		1	1	Compliance S 250 No Cooperation or 0.6			2		2,500.00 \$	500	
30-005-20530			\$ 250	Single		1	Compliance	Negligence	0.2		No outstanding conditions \$			
30-005-21030	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250 No Cooperation or 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-041-20462	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	Compliance	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-041-20463	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	S 250 Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-041-20489	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	Compliance	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-041-20507	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	S 250 Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20736	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	S 250 Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20773	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20569	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20641	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 250	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20660	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20676	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20685	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20797	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20717	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20752	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20686	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20810	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20812	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20813	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20814	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-015-21218	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-015-21219	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or Compliance 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-015-21219	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	S 250 No Cooperation or 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	\$ 250 No Cooperation or 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-025-20271	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	S 250 No Cooperation or 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-015-23521	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	Single	1	1	S 250 No Cooperation or 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-015-21170	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$ 25	-	1	1	S 250 No Cooperation or 0.6	Negligence	0.2	2	No outstanding conditions \$	2,500.00 \$	500	
30-005-20867		0	3 23				Compliance				Sucrement conditions	,		

Exhibit C

Page		5.9(A)(4)(a)	each inactive well exceeding the threshold		250	Single	1	1	¢	No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
March Marc	30-005-20868			\$						No Connection or	1001			
March Marc	30-005-20869	()()()()	3	\$					>	Compliance				
March Marc	30-005-20870			\$					\$	Compliance				
March Marc	30-005-20871		-	\$					\$	Compliance	1001			
Marie Mari	30-015-21199			\$					\$	Compliance	1100001111			
Mathematical Math	30-005-20692		-	\$	250	Single	1	1	\$	Compliance	0.6 Negligence		2	
March Marc	30-005-20787	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
Marie	30-005-20826	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	\$	Compliance	0.6 Negligence		2	No outstanding conditions \$ 2,500.00 \$ 500
March Marc	30-005-20829	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
March Marc	30-005-20833	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
March Marc	30-025-26805	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
March Marc	30-005-20694	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	\$		0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
March Marc	30-005-20785	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	s		0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
Marie	30-005-20816	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	\$		0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
Mathematical Content of the Content of Mathematical	30-005-20821	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	\$	No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
Marie Mari	30.005.20603	5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	\$	250 No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
March Marc		5.9(A)(4)(a)	each inactive well exceeding the threshold	s	250	Single	1	1	ş	No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
March Marc		5.9(A)(4)(a)	each inactive well exceeding the threshold	\$	250	Single	1	1	\$	No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 500
March Marc		7.14 to 7.42 (Cond. 1)		\$	1,000	Single	1	1	s	1.000 No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
Section Personal Control of the Control of Control		7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	s	1.000	Single	1	1	s	No Cooperation or		0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
1985-1970 1985-1			(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	s	1.000	Single	1	1	s	1 000 No Cooperation or			2	
Section Part			(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain					1	,	No Consenting of	1001			
1965 1966		. , , , ,	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	•					,	Compliance No Cooperation or				
Mathematical Math	30-005-20732		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	,	,				,	Compliance	110.00.111			
March Marc	30-041-20935			,					,	Compliance	1001			
14 15 15 15 15 15 15 15	30-015-21155	. ,,	approval, as applicable	\$					\$	Compliance				
15 15 15 16 16 16 16 16	30-015-21170		approval, as applicable	\$		-			\$	Compliance				
145 145	30-015-21199	. , , , ,	approval, as applicable	\$					\$	Compliance	1001			
Math	30-015-21218	. ,,	approval, as applicable	\$,				\$	1,000 Compliance	1.0.0.0			
1.56 1.56	30-015-21219		approval, as applicable	\$		-			\$	Compliance				
1.	30-015-21296	. ,,	approval, as applicable	\$	1,000	Single	1	1	\$	1,000 Compliance	1.0.0.0		2	
1.	30-025-20271		approval, as applicable	\$,				\$	Compliance				
Part	30-005-20664	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$	1,000	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
2007-20174 1,546-7-2 Cond.	30-005-20665	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$	1,000	Single	1	1	\$	1,000 Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
14 to 3 A Cont. 1	30-005-20774	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$	1,000	Single	1	1	\$	Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
Processor Proc	30-015-23521	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$	1,000	Single	1	1	\$	1,000 Compliance	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
1,4 to 7,4 (cond. 1) 1	30-005-20692	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$	1,000	Single	1	1	\$		0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
7.14 to 7.42 [Cond. 1] supposed, as applicable S 1,000 Single 1 1 5 1,000 Compliance Cond. 2 No outstanding conditions S 2,000 S 2,000	30-005-20787	7.14 to 7.42 (Cond. 1)		\$	1,000	Single	1	1	\$		0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
10-05-2013 10-05-2013	30-005-20826	7.14 to 7.42 (Cond. 1)	approval, as applicable	ş	1,000	Single	1	1	\$		0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
1.00 1.00	30-005-20829	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$	1,000	Single	1	1	\$	1.000 No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
2023-28855 Part Table		7.14 to 7.42 (Cond. 1)		\$	1,000	Single	1	1	\$	1 000 No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
20.05-20.044 7.14 to 7.42 [Cond. 1] Cond. 1.15 to 10 fee Charte form or obtain approval, as applicable S 1,000 Single 1 1 S 1,000 No. Cooperation or 2.05		7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1 000 No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
2005-20120 7.14 to 7.42 [Cond. 1] Cond. 1.15 tall to file Cetter form or obtain approval, as applicable 5 1,000 Single 1 1 5 1,000 No. Cooperation or John approval, as applicable 7.14 to 7.42 [Cond. 1] Cond. 1.15 tall to file Cetter form or obtain approval, as applicable 5 1,000 Single 1 1 5 1,000 No. Cooperation or John approval, as applicable 7.14 to 7.42 [Cond. 1] Tall to file C-115 [see 7.24] last to file other form or obtain approval, as applicable 5 1,000 Single 1 1 5 1,000 No. Cooperation or John approval, as applicable 7.14 to 7.42 [Cond. 1] Tall to file C-115 [see 7.24] last to file other form or obtain approval, as applicable 5 1,000 Single 1 1 5 1,000 No. Cooperation or John approval, as applicable 7.14 to 7.42 [Cond. 1] Tall to file C-115 [see 7.24] last to file other form or obtain approval, as applicable 7.14 to 7.42 [Cond. 1] Tall to file C-115 [see 7.24] last to file other form or obtain approval, as applicable 7.14 to 7.42 [Cond. 1] Tall to file C-115 [see 7.24] last to file other form or obtain approval, as applicable 7.14 to 7.42 [Cond. 1] Tall to file C-115 [see 7.24] last to file other form or obtain approval, as applicable 7.14 to 7.42 [Cond. 1] Tall to file C-115 [see 7.24] last to file other form or obtain approval, as applicable 7.14 to 7.42 [Cond. 1] Tall to file C-115 [see 7.24] last to file other form or obtain approval, as applicable 7.14 to 7.42 [Cond. 1] Tall to file C-115 [see 7.24] last to file other form or obtain approval, as applicable 7.14 to 7.42 [Cond. 1] Tall to file C-115 [see 7.24] last to file other form or obtain approval, as applicable 7.14 to 7.42 [Cond. 1] Tall to file C-115 [see 7.24] last to file other form or obtain approval, as applicable 7.14 to 7.42 [Cond. 1] Tall to file C-115 [see 7.24] last to file other form or obtain approval, as applicable 7.14 to 7.42 [Cond. 1] Tall to file C-115 [see 7.24] last to file other form or obtain approval, as applica		7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	ş	1,000	Single	1	1	\$	1.000 No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
2005-20122 14 to 7.42 [Cond. 1] Cond. 1) fail to file c2-135 [seer 2-24] fails to file other form or obtain approval, as applicable S 1,000 Single 1 1 5 1,000 No. Cooperation or 2.6 No. Regilgence 0.2 2 No. outstanding conditions S 2,500.0 S 2,000		7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	s	1,000	Single	1	1	s	No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
2005-2030 7.14 to 7.42 [Cond. 1] Cond. 1) fail to file C+15 [ser-2.74] flat to file other form or obtain approval, as applicable 5 1,000 Single 1 1 5 1,000 No. Cooperation or 0.6 No. No. Cooperation or 0.6 No. No. Cooperation or 0.6 No. Cooperation or 0.6 No. No. Cooper		7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$	1,000	Single	1	1	\$	1 000 No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
1		7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$		Single	1	1	\$	1 000 No Cooperation or	0.6 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
20 20 20 20 20 20 20 20		7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	<	1.000	Single	1	1	\$	No Cooperation or		0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000
30-041-20465 Approval, as applicable A			(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	•	,				s	Compliance No Cooperation or				
30-041-20468 T.14 to 7.42 (Cond. 1) (Cond. 1) fail to life -1.51 (see 7.24) line for where from or obtain approval, as applicable S. 1,000 Single 1 1 S. 1,000 Nogeligence O.5 Negligence O.5 Negligen		. ,,	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	•					s	Compliance No Cooperation or				
30-041-2008		. ,,	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	•	,				s	Compliance No Cooperation or	110.00.111			
30-041-20507 7.14 to 7.42 (cond. 1) approval, as applicable 5 1,000 Single 1 1 5 1,000 Compliance 0.6 Negligence 0.2 2 No outstanding conditions 5 2,000 5 2,000 1 1 1 5 1,000 Compliance 0.6 Negligence 0.2 2 No outstanding conditions 5 2,000 5 2,000 1 1 1 5 1,000 Compliance 0.6 Negligence 0.2 2 No outstanding conditions 5 2,000 5 2,000 1 1 1 1 5 1,000 Compliance 0.6 Negligence 0.2 2 No outstanding conditions 5 2,000 5 2,000 1 1 1 1 5 1,000 Compliance 0.6 Negligence 0.2 2 No outstanding conditions 5 2,000 5 2,000 1 1 1 1 5 1,000 Compliance 0.6 Negligence 0.2 2 No outstanding conditions 5 2,000 S 2,000			(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	3		-			•	Compliance				
30-025-24048 7/4 to 7/4 (1/10 to 1) approval, as applicable 3 1,000 Single 1 1 5 1,000 Compliance U.S. Regigere U.S. 2 revolutioning continuous 3 2,000 U.S. 2 revolutioning Compliance U.S. 2 revolut		. , , , ,	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$				-	,	Compliance				
30-005-20736 7.4 to 7.4 tc (comp. 4) approval, as applicable 5 1,000 \$1,000 \$1 1 5 1,000 Compliance U.S Negligence U.Z Z No outstanding conditions 5 2,000 0 5 2,000	30-025-24048	. ,,	approval, as applicable	\$,				2	Compliance No Cooperation or				
	30-005-20736	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$	1,000	Single	1	1	>	1,000 Compliance	0.0 Negligence	0.2	2	No outstanding conditions \$ 2,500.00 \$ 2,000

Exhibit C

30-005-20773	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20693	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20694	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1		Compliance S 1.000 No Cooperation or	0.6		0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,6	
30-005-20785		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain					Compliance No Consertion or		ivegrigence					
30-005-20786	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	S 1,000 Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20816	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20821	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20569	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20641	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	Compliance No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20660	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		Single	1		Compliance S 1.000 No Cooperation or	0.6		0.2	2		\$ 2,500.00 \$ 2,0	
30-005-20676		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000		1		Compliance		Negligence		2	No outstanding conditions		
30-005-20685	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	S 1,000 Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20797	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20717	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20752	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20686	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	S 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-21015	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1		Compliance S 1.000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,6	00
30-005-21105	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		-	1		Compliance S 1.000 No Cooperation or	0.6		0.2	2		\$ 2,500.00 \$ 2,6	
30-005-20866		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	-	1	Compliance		Negligence			No outstanding conditions		
30-005-20867	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	S 1,000 Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20868	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20869	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20870	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	S 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20871	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	S 1,000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-025-23581	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1		Compliance S 1.000 No Cooperation or	0.6		0.2	2		\$ 2,500.00 \$ 2,6	
30-005-20810		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain			1	-	Compliance		Negligence		-	No outstanding conditions		
30-005-20811	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20812	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,6	00
30-005-20813	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20814	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1	\$ 1,000 No Cooperation or Compliance	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1	S 1.000 No Cooperation or	0.6	Negligence	0.2	2	No outstanding conditions	\$ 2,500.00 \$ 2,0	00
30-005-20815		approval, as applicable					Compliance							

 From:
 Griego, Sara, EMNRD

 To:
 Tremaine, Jesse, EMNRD

 Cc:
 Trevino, Christy, EMNRD

 Subject:
 NOV- Northern Pacific

Date: Monday, June 24, 2024 9:37:44 AM

Attachments: Northern Pacific.pdf

image001.png Northern Pacific.pdf

Good morning,

With all the changes in ASD, I am still waiting on a UPS shipping form to send this out. In the meantime, I have sent it via USPS Certified mail. Tracking # is 70180040000054148204.

Thank you,

Sara Griego
Office of General Counsel
Energy, Minerals and Natural Resources Dept
505.470.5508





STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES DEPARTMENT
1220 SOUTH SAINT FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505

Santiago Garcia President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210 From: Griego, Sara, EMNRD

To: Trevino, Christy, EMNRD

Subject: UPS Tracking number

Date: Monday, June 24, 2024 10:56:19 AM

Attachments: image001.gif image002.png

Here is the UPS tracking.

Thank you!

Sara Griego
Office of General Counsel
Energy, Minerals and Natural Resources Dept
505.470.5508

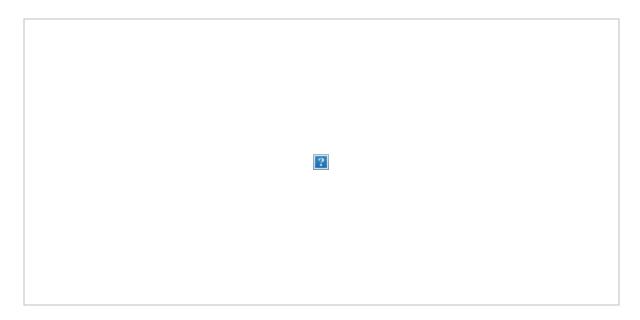


From: Garcia, James, EMNRD < James. Garcia@emnrd.nm.gov>

Sent: Monday, June 24, 2024 10:51 AM

To: Griego, Sara, EMNRD <SaraC.Griego@emnrd.nm.gov>

Subject: Tracking number



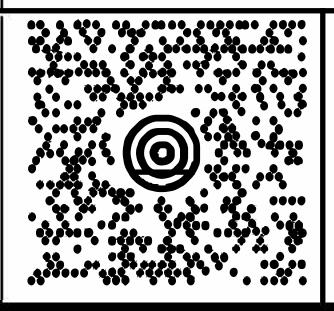
Hello Sara, Here you go for your records.

Thank you
James Garcia
Procurement Analyst

ASD - EMNRD POC Vendor Relations 505-584-4616

Exhibit 3

SHIP TO:
SANTIAGO GARCIA
NORTHERN PACIFIC OIL & GAS, INC
1505 S. RODEO DR 250
BEVERLY HILLS CA 90210

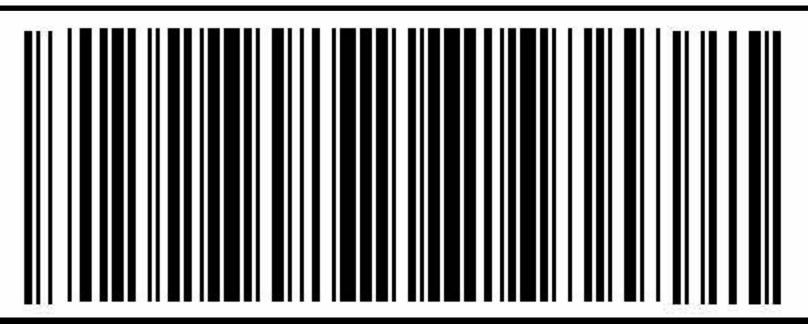




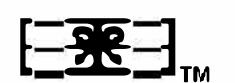
UPS NEXT DAY AIR SAVER

TRACKING #: 1Z 049 03W 29 9035 4935





BILLING: P/P SIGNATURE REQUIRED

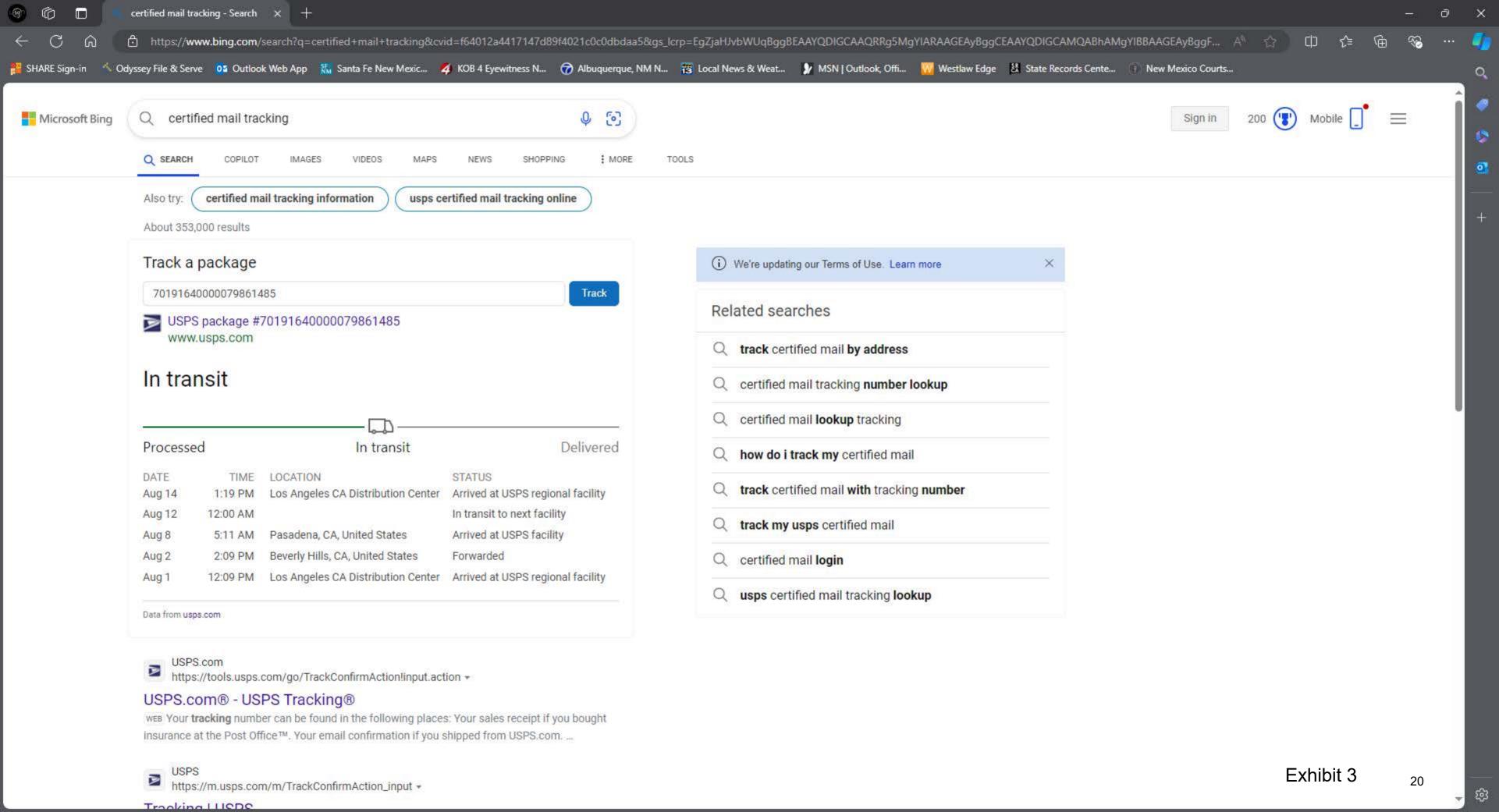


XOL 24.06.20

NV45 26.0A 06/2024*

Looks like it has not been delivered yet. As of yesterday it was at the Distribution Center in Los Angeles. Sara Griego
Office of General Counsel
Energy, Minerals and Natural Resources Dept
505.470.5508 [2] From: Apodaca, Shella, EMNRD -Shella Apodaca@emnrd.nm.gov-Sent: Wednesday, July 24, 2024 2:36 PM To: Trevino, Chitty, EMNRD -Christy, Trevino@emnrd.nm.gov-Cc: Griego, Sara, EMNRD -Sara: Griego@emord.nm.gov-; Tremaine, Jesse, EMNRD -Jesset. Tremaine@emnrd.nm.gov-Subject: TE: Notice of Volation- Norther Pacific ol 8 d. aci, LC Docketing Notice Hi, Christy: Here is the certified mailing, along with a cover letter. From: Trevino, Christy, EMNRO https://creanglemond.nm.gog
Sent: Wednesday, July 24, 2029 49 34 M
TO A podaca Ashele EMNRO Chela Apodes afterment am gogo
To A podaca Ashele EMNRO Chela Apodes afterment am gogo; Trensine, Jesse, EMNRO <a href="https://creanglemond.nm.gogo-subject-EWN Notice Of Volation-Northern Pacific Ol & Gos, LLC Docketing Notice
Docketing Notice Could you please send this out via certified mail? Thank you, Christy From: Trevino, Christy, EMNRD
Sent: Wednesday, July 24, 2024 9-42 AM
To: Santiago Garcia c<u>rantago aprical@noselfrod.com</u>
Cc: Tremaine, Esci. EMNRD classes. Tremaine@emnord.nm.gop
Subject: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice Good morning, Attached you will find a copy of the Oil Conservation Division's Docketing Notice, along with the Notice of Violation. Please note that this matter has been placed on the OCD's August 22, 2024 Hearing Examiner's Docket. Christy Treviño
Assistant General Counsel-OCD, Office of General Counsel
New Mexico Energy, Minerals & Natural Resources Department
1220 South St. Transis Dr., Santa Fe, NM 87505
Cell: (505) 607-4525 E-mail: Christy.Trevino@emnrd.nm.gov

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From: Apodaca, Sheila, EMNRD

To: Trevino, Christy, EMNRD

Cc: <u>Griego, Sara, EMNRD; Tremaine, Jesse, EMNRD</u>

Subject: RE: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

Date: Wednesday, July 24, 2024 2:35:35 PM

Attachments: Northern Pacific Oil - Docketing Notice Mailed 7-24-24.pdf

image001.jpg

2024.07.24 Cover Letter to Northern Pacific-Docketing Notice.docx

Hi, Christy:

Here is the certified mailing, along with a cover letter.

Sheila

From: Trevino, Christy, EMNRD < Christy. Trevino@emnrd.nm.gov>

Sent: Wednesday, July 24, 2024 9:43 AM

To: Apodaca, Sheila, EMNRD <Sheila.Apodaca@emnrd.nm.gov>

Cc: Griego, Sara, EMNRD <SaraC.Griego@emnrd.nm.gov>; Tremaine, Jesse, EMNRD

<JesseK.Tremaine@emnrd.nm.gov>

Subject: FW: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

Good morning Shelia,

Could you please send this out via certified mail?

Thank you,

Christy

From: Trevino, Christy, EMNRD

Sent: Wednesday, July 24, 2024 9:42 AM

To: Santiago Garcia <<u>santiago.garcia@npacificoil.com</u>>

Cc: Tremaine, Jesse, EMNRD < <u>JesseK.Tremaine@emnrd.nm.gov</u>>

Subject: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

Good morning,

Attached you will find a copy of the Oil Conservation Division's Docketing Notice, along with the Notice of Violation. Please note that this matter has been placed on the OCD's August 22, 2024 Hearing Examiner's Docket.

Christy Treviño

Assistant General Counsel-OCD, Office of General Counsel

New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

E-mail: Christy.Trevino@emnrd.nm.gov



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State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham

Governor

Melanie A. Kenderdine Cabinet Secretary-Designate

Ben Shelton

Deputy Secretary (Acting)

Gerasimos "Gerry" Razatos Division Director (Acting) Oil Conservation Division



July 24, 2024

Santiago Garcia President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210

Re: Notice of Violation: OCD Docket No. 24743

Dear Mr. Garcia:

Attached please find a copy of the Oil Conservation Division's Docketing Notice, filed in this matter.

Sincerely

Sheila Apodaca

Law Clerk
EMNRD-Oil Conservation Division
1220 South St. Francis Drive, 3rd Floor
Santa Fe, NM 87505
505-699-8358
sheila.apodaca@emnrd.nm.gov

New Mexico EMNRD
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505



Santiago Garcia, President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON L	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	X B. Received by (Printed Name)	☐ Agent ☐ Addressee ☐ C. Date of Delivery
Santiago Garcia, President Northern Pacific Oil and Gas, Incorporated 150 S. Rodeo Drive 250 Beverly Hills, CA 90210	D. Is delivery address different from If YES, enter delivery address to the second sec	1110111 11
9590 9402 5535 9249 2468 84	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Maif Certified Maif Collect on Delivery Collect on Delivery Soliect on Delivery Restricted Delivery Insured Mail	□ Priority Mail Express® □ Registered Mail™ □ Registered Mall Restrict Delivery □ Return Receipt for Merchandise □ Signature Confirmation □ Signature Confirmation

Santiago Garcia From:

Tremaine, Jesse, EMNRD To:

Subject: Read: [EXTERNAL] Read: Notice of Violation - Northern Pacific Oil and Gas

Date: Thursday, August 15, 2024 1:09:38 PM

Your message

To: Santiago Garcia

Subject: Notice of Violation - Northern Pacific Oil and Gas Sent: Friday, June 21, 2024 2:57:01 PM (UTC-07:00) Mountain Time (US & Canada) was read on Monday, June 24, 2024 11:19:05 AM (UTC-07:00) Mountain Time (US & Canada).

From: postmaster@NETORGFT4318162.onmicrosoft.com

To: <u>Santiago Garcia</u>

Subject: Delivered: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

Date: Thursday, August 15, 2024 1:10:46 PM

Attachments: Notice of Violation- Northern Pacific Oil Gas LLC Docketing Notice.msg

Your message has been delivered to the following recipients: Santiago Garcia (santiago.garcia@npacificoil.com) <mailto:santiago.garcia@npacificoil.com> Subject: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice From: Santiago Garcia
To: Trevino, Christy, EMNRD
Cc: Tremaine, Jesse, EMNRD

Subject: [EXTERNAL] Re: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

Date: Wednesday, July 24, 2024 4:54:05 PM

Attachments: <u>image001.jpg</u>

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Ms. Trevino,

My apologies for the delay on responding to your emails, I have been out of the country on a personal matter, but the field is currently being reinstated as speak. It took the servicing company a bit longer to get started than expected and there a quite a bit of them so it will require some time. They are currently working on more than half of the list attached. We have been communicating with your office and a lot of these production reports were sent from 2022-2023, but there was no prior report so our tean=m went in blind. I will follow up with my associates and we will get back to you in a couple days. I know they have been working thoroughly to get this matter resolved with the OCD.

Also, did someone go to our offices in Beverly Hills? They should have accepted the paperwork....Please advise.

Regards,

Santiago Garcia
Chief Executive Officer

Northern Pacific Oil and Gas Inc. 9701 Wilshire Blvd. Suite 1000 Beverly Hills, CA, 90212

O. (713) 903-7048

F. (800) 486-3416

C. (916) 396-4066

E. Santiagoggarcia@yahoo.com

E. Santiago.Garcia@npacificoil.com



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kindly notify the sender and then securely dispose of it.

From: Trevino, Christy, EMNRD < Christy. Trevino@emnrd.nm.gov>

Sent: Wednesday, July 24, 2024 9:41 AM

To: Santiago Garcia <santiago.garcia@npacificoil.com>

Cc: Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrd.nm.gov>

Subject: Notice of Violation- Northern Pacific Oil & Gas, LLC Docketing Notice

Good morning,

Attached you will find a copy of the Oil Conservation Division's Docketing Notice, along with the Notice of Violation. Please note that this matter has been placed on the OCD's August 22, 2024 Hearing Examiner's Docket.

Christy Treviño

Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

E-mail: Christy.Trevino@emnrd.nm.gov



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