## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSVERATION DIVISON**

## **OIL CONSERVATION DIVISION,** Petitioner

**CASE NO. 24802** 

## **ROGER SLAYTON DBA** ESCUDILLA OIL COMPANY, Respondent

v.

## NOTICE OF AMENDED EXHIBITS

## TO THE COURT AND TO THE COUNSEL OF RECORD FOR ALL PARTIES:

PLEASE TAKE NOTICE that Christy Treviño, as Counsel for the Oil Conservation Division ("OCD") in this matter, hereby respectfully submits this NOTICE OF AMENDED EXHIBITS.

OCD timely filed the Prehearing Statement, Affidavits, and supporting Exhibits on September 26, 2024. As requested by the Hearing Examiner, OCD resubmits an amended exhibit package, to label affidavits as exhibits. To ensure that the transcript record reflects the documents, OCD left the original labels. OCD included new labels at the request of the Hearing Examiner. The new exhibit labels are in the color red to prevent confusion between the Exhibits and the transcript record.

WHEREFORE, OCD requests that the court take notice of the AMENDED EXHIBITS.

Respectfully submitted,

Christy B. Treviño Christy Treviño

Assistant General Counsel New Mexico Energy, Minerals and Natural Resources Department **Oil Conservation Division** 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Tel (505) 607-4524 Fax (505) 476-3220 Christy.Trevino@emnrd.nm.gov

## **CERTIFICATE OF SERVICE**

I certify that on October 4, 2024, I served this pleading by electronic mail on:

Megan Bryant Office Administrator ROGER SLAYTON DBA ESCUDILLA OIL COMPANY P.O. Box 687 Roswell, NM 88202 IPPCooperative@outlook.com

Christy B. Treviño Christy Treviño

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V.

# ROGER SLAYTON DBA ESCUDILLA OIL COMPANY, Respondent

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## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## OIL CONSERVATION DIVISION, Petitioner v. ROGER SLAYTON DBA ESCUDILLA OIL COMPANY, Respondent

CASE NO. 24802

## PRE-HEARING STATEMENT

The New Mexico Oil Conservation Division ("OCD") submits this Pre-Hearing Statement pursuant to 19.15.4.13(B) NMAC.

## I. IDENTIFICATION OF PARTY AND COUNSEL

OCD initiated this matter and is represented by undersigned counsel.

## II. STATEMENT OF THE CASE

In June 2024, OCD Compliance Officer Nicholas Karns, in the course and scope of his duties as a Compliance Officer and Bond Administrator in the Administrative Compliance Bureau of OCD, conducted a compliance assessment Roger Slayton DBA Escudilla Oil Company ("Respondent"), OGRID# 228270. The goal of such an assessment is to inspect the OCD permitting system regarding operator compliance with rules, such as but not limited to, 19.15.5, 19.15.7, & 19.15.8 NMAC. Upon Mr. Karns' review of OCD's permitting system reports and data, Mr. Karns concluded that Respondent was not compliant with 19.15.5.9(A)(4)(a) NMAC, which governs the number of wells an operator may have that are inactive, per 19.15.25.8 NMAC.

More specifically, OCD's records indicate that Respondent operates twenty-four (24) wells, which were and remain inactive, with no reporting by Respondent of production from any of the twenty-four (24) wells in the fifteen (15) months prior to June 2024. Per 19.15.5.9(B)(1)(a) NMAC, if an operator does not report production for a well for fifteen (15) months, that well is deemed non-compliant with 19.15.5.9 NMAC. Per 19.15.8.9 NMAC, the Respondent has twenty-

Exhibit 1

five (25) wells that are currently inactive and lack sufficient financial assurances. Per 19.15.7.24 NMAC, the Respondent has not filed the required C-115 (monthly production reports) for any well since May 2021. Respondent has one (1) in plugged, not released statute and requires surface decommissioning and reclamation to ensure compliance. Per 19.15.5.10 NMAC, OCD may pursue a litany of remedies for wells in violation of 19.15.5.9(B)(1)(a) NMAC (or any other OCD regulation) including, but not limited to, civil penalties and plugging and abandoning of inactive wells.

Respondent violated and remains in violation of 19.15.5.9, 19.15.8.9, 19.15.7.24, and 19.15.25.8 NMAC. OCD seeks an order from the Division allowing OCD to plug and abandon all of Respondent's twenty-five (25) wells, termination of Respondent's Authorization to Transport from all wells, assessing a civil penalty upon Respondent in the amount of \$66,150, and any other relief the Hearing Officer believes is just and proper.

## III. PROPOSED EVIDENCE

## WITNESSES:

1. Nicholas Karns, Compliance Officer

## Affidavit of Witness

Mr. Karns is a Compliance Officer with OCD in the Administrative Compliance Bureau who is also the acting Bond Administrator for OCD. He has served with OCD in his current role for twenty-three (23) months. Prior to joining OCD, Mr. Karns served as an administrator for several New Mexico state agencies, including the Department of Public Safety. His qualifications are described in Exhibit 1. Mr. Karns will testify regarding his assessment of Respondent's inactive well compliance status in June 2024, which included the status of Respondent's wells. Further, he will discuss the contents of the Notice of Violation in Exhibit 2, along with its sub-exhibits.

## 2. Sara Griego, Law Clerk

## Affidavit of Notice

Ms. Griego is the Law Clerk for the OCD. Ms. Griego handled the service of the Notice of Violation and Docketing Notice upon the Respondent. Ms. Griego will testify that she served the Notice of Violation and Docketing Notice on Respondent's last known address through information learned from OCD Counsel Christy Treviño. The Notice of Violation and Docketing Notice was served by electronic mail, and certified mail upon Ms. Megan Bryant, the last known Central Contact for Respondent. Service of the Notice of Violation and Docketing Statement upon was returned as undeliverable.

## **EXHIBITS:**

## **Affidavit of Nicholas Karns**

Exhibit 1	Curriculum Vitae of	Curriculum Vitae of Nicholas Karns;							
Exhibit 2	Notice of Violation (	Notice of Violation (NOV) against Roger Slayton							
	DBA Escudilla Oil C	Company, dated July 9, 2024;							
	Exhibit 2-A	Inactive Well Report dated June 07, 2024;							
	Exhibit 2-B	Financial Assurance Report dated June 07, 2024;							
	Exhibit 2-C	C-115 History Report;							
	Exhibit 2-D	Final Order Case No. 21899							
	Exhibit 2-E	Civil Penalty Calculator;							
Affidavit of S	ara Griego Regardin	ng Notice							

Exhibit 3 Sara Griego- OCD emails showing notice and

Tracking information for the Notice of Violation and the Docketing Notice

## IV. PROCEDURAL MATTERS

The OCD has not identified any procedural matters to be resolved prior to the hearing.

Respectfully submitted,

Christy Treviño Assistant General Counsel New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Tel (505) 607-4524 Christy.Trevino@emnrd.nm.gov

## Exhibit 1

## **CERTIFICATE OF SERVICE**

I certify that on September 26, 2024, I served this pleading by electronic mail on:

Megan Bryant Office Administrator ROGER SLAYTON DBA ESCUDILLA OIL COMPANY P.O. Box 687 Roswell, NM 88202 IPPCooperative@outlook.com

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## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSVERATION DIVISON

OIL CONSERVATION DIVISION, Petitioner

CASE NO. 24802

## v. ROGER SLAYTON DBA ESCUDILLA OIL COMPANY, Respondent

## AFFIDAVIT OF NICHOLAS KARNS

I, NICHOLAS KARNS, being first duly sworn on oath, states as follows:

1. I am employed as a Compliance Officer within the Administrative Compliance Bureau of the Oil Conservation Division ("OCD"). I have been employed 23 months with the OCD. My education and qualifications are attached and incorporated as Exhibit 1. As a Compliance Officer with OCD my duties include, but are not limited to, generate and review database reports, on a monthly basis review the compliance status of oil and gas operators in New Mexico concerning:

- a. 19.15.25.8 NMAC, which requires wells that have suspended drilling operations, are no longer of beneficial use, or have been continuously inactive for a period of one year, to be properly plugged and abandoned or placed in approved temporary abandonment;
- b. 19.15.5.9 NMAC, which sets forth the compliance standards oil and gas operators in New Mexico, including the number of wells an operator may have in inactive status at any one time; and
- c. 19.15.8.9 NMAC, which subjects oil and gas operators in New Mexico to certain financial assurance standards.
- d. 19.15.7.24 NMAC, requires operators to file C-115 production reports for non-plugged wells.
- 2. I have personal knowledge of the matters stated herein. Swearing and affirming that the information is a true and accurate as to the findings of the violations stated.
- 3. On June 07, 2024, I generated the Inactive Well List, Inactive Well Additional Financial Assurance Report, and C-115 History Report.
- 4. The Inactive Well List was procured by searching the OCD Permitting Database. The Inactive Well List is labeled as Exhibit 2-A. This exhibit is a true and accurate copy of the information contained in the OCD Permitting System.

- 5. The Inactive Well List indicated that, Roger Slayton DBA Escudilla Oil Company, OGRID# 228270 ("Operator"), operated and was the responsible party for twenty-five (25) wells. In reviewing the Inactive Well List, I determined that the Operator, was out of compliance with 19.15.25.8 and 19.15.5.9 NMAC. The review process includes cross checking wells in our system to determine if any prior orders or agreements have been made regarding the wells in the Inactive Well List. *Attached and incorporated as* Exhibit 2-A.
- 6. The Operator is the registered operator of twenty-five (25) wells. Twenty-four (24) wells are out of compliance with 19.15.25.8 NMAC. *Attached and incorporated as* Exhibit 2-A. One well (1) is in plugged, not released status.
- 7. The Inactive Well Additional Financial Assurance Report was procured by reviewing the Operator's Compliance with 19.15.8.9 NMAC. Currently, Operator has twenty-five (25) wells that are inactive and lack sufficient financial assurance. *Attached and incorporated as* Exhibit 2-B. The exhibit is a true and accurate copy of the information in OCD Permitting System.
- 8. The C-115 History Report was procured by review the Operator's Compliance with 19.15.7.24 NMAC. Of the twenty-five (25) wells operated by the Operator, none have reported production in the past fifteen (15) months prior to issuance of the underlying NOV. Operator had not submitted the required C-115 forms for any of the wells since at least May 2021. Per to 19.15.5.9(B) NMAC, because the Operator wells reported no production over the fifteen (15) months prior to issuance of the underlying NOV, the twenty-five (25) wells are inactive and are therefore out of compliance. *Attached and incorporated as* Exhibit 2-C. The exhibit is a true and accurate copy of the information in OCD Permitting System.
- 9. Three (3) wells are subject to OCD plugging authority in final order R-21755. *Attached and incorporated as* Exhibit 2-D. The exhibit is a true and accurate copy of the information in OCD Permitting System.
- 10. Civil penalties were assessed and procured based on the violations listed herein. The total for the listed violations amount is sixty-six thousand one hundred and fifty (\$66,150.00). *Attached and incorporated as* Exhibit 2-E. The exhibit is a true and accurate copy of the information in OCD Permitting System.

FURTHER AFFIANT SAYETH NOT.

NICHOLAR KARNS

Case No. 24802

## STATE OF NEW MEXICO

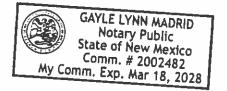
## **COUNTY OF SANTA FE**

SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on this

24 day of September, 2024, by Nicholas Karns

Notary Public in and for the State of New Mexico

My Commission Expires: 3.18:2028



## Exhibit 3

Exhibit 1

## Nicholas R. Karns

103 Spruce St, Santa Fe, NM 87501

## INTRODUCTION

Exploring a career path in local government by collecting experience in many different state agencies. Competent project manager. I believe that my experience with regulatory boards and criminal justice oversight has galvanized the fundamentals for steady advancement in government administration.

## HIGHLIGHTS

- Nine years + project management leadership ٠
- Experience creating regulatory workflows and processes
- Proficient with data gathering and analysis
- Skilled at communicating with internal and external clientele
- Involved extensively with New Mexico rulemaking and practiced in jurisprudence
- Certified forklift operator, serve safe
- Actively sitting as a member of the Private Investigations Advisory Board

## EDUCATION

Santa Fe Community College o GED

## SKILLS

## **Computer Skills, Software & Applications**

- Proprietary software .
  - Windows
- Dot Delimited Linux & open source HTML Photoshop •

•

- MS Office Suite
- Acrobat

•

#### **Administrative Skills** Project management

Database oversight Curriculum

NCIC OpenFox

- Policy and infrastructure design
- Exercised in jurisprudence
- Research and analysis
- development Classroom instruction
- Inter-agency communications

## SUPERVISORY EXPERIENCE

## Department of Public Safety

- 2 years NCIC Program Oversight (2 people) **Regulation and Licensing Department** 
  - 3 years Board Administrator (1-3 people depending on the board)
- Lowe's Home Improvement
  - 3 years Department Specialist (2 people)

#### Nicholas.karns@emnrd.nm.gov

(505) 629-7138

11/20 - 11/22

3/14 - 3/18

## PROFESSIONAL EXPERIENCE

#### Energy Minerals & Natural Resources 11/22 - Present Santa Fe. NM **COMPLIANCE OFFICER - A**

Member of the Oil Conservation Division compliance team. Processes new application, adhering to workflow and procedure. Assures operators are in compliance with state Chapter 15 statutes and regulations. Manages well bonds from operators as financial assurance for the State of New Mexico,

### **Department of Public Safety** Santa Fe. NM

#### NCIC COORDINATOR

Oversight of data security standards and response protocol for all New Mexico criminal justice agencies in regards to their connection to the National Crime Information Center (NCIC). Completed administrative audits, misuse investigations, training, instructing, and general user support. Maintained federal and state compliance when handling, storing, and otherwise disseminating criminal justice information. Worked closely with the FBI to keep New Mexico criminal justice agencies moving progressively into the future.

#### Regulation and Licensing Department 8/18 - 11/20 Santa Fe. NM

#### BOARD ADMINISTRATOR

Served as board administrator for multiple occupational licensing boards. Coordinated formal rule change hearings and developed many forms and applications. Trained licensing staff and implemented filing standards. Worked well with general counsel, the Attorney General's office, and the State Records and Archives Center.

## Lowe's Home Improvement

Santa Fe, NM DESIGN PROJECT SPECIALIST

Started working for Lowe's in 2014 as a cashier. Advanced up to Installed Sales Coordinator and then to Sales Specialist in June of 2015. Assisted customers with remodel designs, product knowledge and financing. Created weekly sales analysis reports and budget projections. Designed special order windows and doors by working closely with manufactures.

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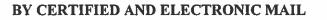
## PROFESSIONAL REFERENCES

- Jessica Rodarte / Technical Support Staff Manager - DPS 505-699-5422
- Regina Chacon / LERB Bureau Chief & CSO - DPS 505-469-7649
- Amanda Macias / Special Projects Supervisor - DPS 505-920-2412
- Roberta Perca/ Board Administrator Supervisor - RLD 505-204-2157
- Rob Jackson/ Compliance Supervisor - OCD 505-660-2501
- **Ruth Romero**/ **Board Administrator** - RLD 505-819-9973

Michelle Lujan-Grisham Governor

Melanie A. Kenderdine Cabinet Secretary - Designate

Dylan M. Fuge Deputy Secretary **Dylan M. Fuge** Division Director (Acting) Oil Conservation Division



Megan Bryant Office Administrator ROGER SLAYTON DBA ESCUDILLA OIL COMPANY P.O. Box 687 Roswell, NM 88202 IPPCooperative@outlook.com

## **NOTICE OF VIOLATION**

The Director of the Oil Conservation Division ("OCD") issues this Notice of Violation ("NOV") pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

(1) Alleged Violator: ROGER SLAYTON DBA ESCUDILLA OIL COMPANY, OGRID #228270 ("Operator").

(2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

19.15.25.8 NMAC:

- A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.
- **B.** The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:
  - (1) a 60 day period following suspension of drilling operations;
  - (2) a determination that a well is no longer usable for beneficial purposes; or
  - (3) a period of one year in which a well has been continuously inactive.

## 19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...



(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

- (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;
- (b) five wells if the operator operates between 101 and 500 wells;
- (c) seven wells if the operator operates between 501 and 1000 wells; and
- (d) 10 wells if the operator operates more than 1000 wells.

Operator is the registered operator of twenty-five (25) wells. Twenty-four (24) wells are out of compliance with 19.15.25.8 NMAC. *See Exhibit A*. Of the twenty-four (24) in Exhibit A three (3) wells: 30-005-61893; 30-005-00228; and 30-005-10429, are subject to OCD plugging authority in final order R-21755. The remaining twenty-one (21) wells in Exhibit A are not subject to an agreed compliance or final order.<sup>1</sup> One (1) well is in plugged, not released status.

## 19.15.8.9 NMAC:

**D.** Inactive wells. An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC that have been in temporarily abandoned status for more than two years or for which the operator is seeking approved temporary abandonment pursuant to 19.15.25.13 NMAC in one of the following categories:

(1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or

(2) a blanket plugging financial assurance covering all wells of the operator subject to Subsection D of 19.15.8.9 NMAC:

- (a) \$150,000 for one to five wells;
- (b) \$300,000 for six to 10 wells;
- (c) \$500,000 for 11 to 25 wells; and
- (d) \$1,000,000 for more than 25 wells.

Operator is the registered operator of twenty-five (25) wells. Twenty-five (25) wells lack sufficient financial assurance and are out of compliance with 19.15.8.9 NMAC. See Exhibit B.

<sup>&</sup>lt;sup>1</sup>Identified in Exhibit D is Case No. 21899, Division Order No. R-21755, which list eight (8) wells that require Slayton to plug and abandon. Three (3) wells remain subject to that order, have been Reclamation Fund approved, and are on an updated inactive well report in Exhibit A.

## 19.15.7.24 NMAC:

- A. An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.
- **B.** An operator shall file the reports 19.15.7.24 NMAC requires using the division's webbased online application on or before the 15th day of the second month following the month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.

Operator is the registered operator of twenty-five (25) wells. Operator has not submitted the required C-115 for any well since at least May 27, 2021. See Exhibit C.

(3) Compliance: No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit C; (b) plug and abandon at least twenty-four (24) wells listed in Exhibit A; and (c) provide inactive well blanket plugging financial assurance of \$500,000 or increase the one well financial assurance to the specified amounts in Exhibit B, and (d) perform any necessary remediation of reclamation of the well in 'plugged, not released' status. One (1) well, Lewis Neff #003- API #30-005-10432, is in "plugged, not released" status, yet subject to this NOV, as they require surface decommissioning and reclamation to ensure compliance.

(4) Sanction(s): OCD may impose one or more of the following sanctions:

- civil penalty
- modification, suspension, cancellation, or termination of a permit or authorization
- plugging and abandonment of a well
- remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
- remediation and restoration of a location affected by a spill or release
- forfeiture of financial assurance
- shutting in a well or wells
- any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

(a) <u>Plug and Abandon Wells:</u> OCD will request an order requiring Operator to plug and abandon all twenty-five (25) wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells. OCD seeks an Order against all wells, including the single well which is in "plugged, not released" status, as the Operator abandoned the well prior to completing some portion of the plugging or surface remediation and reclamation work necessary to release the well.

- (b) <u>Financial Assurance:</u> OCD will request an order requiring Operator to provide an inactive well blanket plugging financial assurance of \$500,000 or additional one well financial assurance in the specified amounts in Exhibit B, and alternatively, an order forfeiting financial assurance.
- (c) <u>Termination of Authorization to Transport:</u> OCD will request an order terminating Operator's authority to transport from all wells.
- (d) <u>Civil Penalties:</u> OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort to comply with the applicable requirements. Copies of the civil penalty calculations are attached.

Civil Penalty:	19.15.5.9(A)(4)(a) NMAC:	\$ 9,900.00
	19.15.8.9 NMAC:	\$ 11,250.00
	19.15.7.24 NMAC:	\$ 45,000.00

(5) *Hearing:* If this NOV cannot be resolved informally, OCD will hold a hearing on October 3, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Christy Treviño, at (505) 607-4524 or Christy.Trevino@emnrd.nm.gov.

Regards,

Dylan Fuge Director (Acting)

cc: EMNRD OGC

**OCD Permitting** 

Exhibit 4-A

Exhibit 2-A

## Inactive Well List Total Well Count: 25 Inactive Well Count: 24 Printed On: Friday, June 07 2024

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-005-00226	ALMA SHIELDS #001	M-33-07S-27E	М	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	0	05/2020			
2	30-005-00210	ALMA SHIELDS #002	L-33-07S-27E	L	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	Ρ	0	05/2020			
2	30-005-60309	ALMA SHIELDS #003	N-33-07S-27E	N	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	0	05/2020			
2	30-005-62138	ALMA SHIELDS #004	K-33-07S-27E	к	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	٩	P	0	05/2020			
2	30-005-62258	ALMA SHIELDS #005	M-33-07S-27E	М	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	0	05/2020			
2	30-005-62269	ALMA SHIELDS #006	N-33-07S-27E	N	228270		Ρ	Ρ	0	05/2020			
2	30-005-62567	ALMA SHIELDS #007	N-33-07S-27E	N	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	٩	Ρ	0	05/2020			
2	30-005-62568	ALMA SHIELDS #008	M-33-07\$-27E	М	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	0	05/2020			
2	30-005-62602	ALMA SHIELDS #009	M-33-07S-27E	М	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	0	05/2020			
2	30-005-62603	ALMA SHIELDS #010	L-33-07S-27E	L	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	0	05/2020			
2	30-005-61893	ARD STATE #002	3-04-085-27E	с	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	0	11/2018			
2	30-005-00225	LEWIS NEFF #001	P-32-075-27E	P	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	Ρ	P	0	06/2020			
2	30-005-00223	LEWIS NEFF #002	1-32-07S-27E	T	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	Ρ	P	0	06/2020			
2	30-005-00224	LEWIS NEFF #004	O-32-07S-27E	0	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	Ρ	P	ο	06/2020			
2	30-005-10002	LEWIS NEFF #005	N-32-07S-27E	N	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	Р	0	06/2020			
2	30-005-00228	MCINTYRE STATE #001	E-04-08S-27E	Е	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	s	0	02/2019			
2	30-005-00230	STANDARD STATE #001	1-05-08S-27E	A	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	0	06/2020			
2	30-005-10129	STANDARD STATE #002	2-05-08S-27E	8	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	s	s	0	06/2020			
2	30-005-10429	STANDARD STATE #003	2-05-08S-27E	6	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	5	0	06/2018			
2	30-005-10443	STANDARD STATE #004	H-05-08S-27E	н	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	0	06/2020			
2	30-005-62785	STANDARD STATE #007	2-05-08S-27E	B	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	0	06/2020			
2	30-005-00231	STATE A #001	B-07-08S-27E	8	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	s	S	0	01/2020			
2	30-005-00232	STATE A #002	P-07-08S-27E	Ρ	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	0	01/2020			
2	30-005-00233	STATE A #003	A-07-085-27E	A	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	5	S	0	01/2020			

WHERE Operator:228270, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Page 14 of 37 https://wwwapps.emmrd.nm.gov/OCD/OCDPermitting/Reporting/Compliance/InactiveWellList.aspx?Production=15&Operator=228270&ACO=Exclude... 1/1

## Exhibit 2-B

## Inactive Well Additional Financial Assurance Report 226270 ROGER SLAYTON DBA ESCUDILLA OIL COMPANY Total State & Fee Wells: 25 Printed On: Friday, June 07 2024

Property	Well Name	Lеезе Туре	ULSTR	OCD Unit	API	Well Type	Last Prodinj	Inactive Additional Bond Due	Bonding Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Band In Place	tŋ Violation
300994	ALMA SHIELDS #001	Р	M-33-07S-27E	М	30-005-00226	0	05/2020	06/2022	1976	28,952	Y		0	Y
	ALMA SHIELDS #002	Р	L-33-07S-27E	L	30-005-00210	0	05/2020	06/2022	1979	28,958	Υ		0	Y
	ALMA SHIELDS #003	Ρ	N-33-07S-27E	Ν	30-005-60309	0	05/2020	06/2022	2232	29,464	Y		0	Y
	ALMA SHIELDS #004	Ρ	K-33-07S-27E	к	30-005-62138	0	05/2020	D6/2022	2118	29,236	Y		0	Y
	ALMA SHIELDS #005	Ρ	M-33-07S-27E	М	30-005-62258	0	05/2020	06/2022	2094	29,188	Y		0	Y
	ALMA SHIELDS #006	P	N-33-07S-27E	Ν	30-005-62269	0	05/2020	06/2022	2092	29,184	Y		0	Y
	ALMA SHIELDS #007	Р	N-33-07S-27E	Ν	30-005-62567	0	05/2020	06/2022	1982	28,964	Y		0	Y
	ALMA SHIELDS #008	Р	M-33-07S-27E	М	30-005-62568	Ó	05/2020	06/2022	1981	28,962	Y		0	Y
	ALMA SHIELDS #009	Р	M-33-07S-27E	М	30-005-62602	0	05/2020	06/2022	1980	28,960	Y		0	Y
ł	ALMA SHIELDS #010	Р	L-33-07S-27E	L	30-005-62603	0	05/2020	06/2022	1972	28,944	Y		0	Y
00998	ARD STATE #002	S	3-04-08S-27E	С	30-005-61893	0	11/2018	12/2020	2005	29,010	Y		0	Y
800993	LEWIS NEFF #001	Ρ	P-32-07S-27E	Ρ	30-005-00225	0	06/2020	07/2022	1980	28,960	Y		0	Y
	LEWIS NEFF #002	Р	I-32-07S-27E	1	30-005-00223	0	06/2020	07/2022	1980	28,960	Y		0	Y
I	LEWIS NEFF #003	Р	P-32-07S-27E	Р	30-005-10432	0	08/2015	09/2017	1976	28,952	Y		6,976	Y
I	LEWIS NEFF #004	Р	O-32-07S-27E	0	30-005-00224	0	06/2020	07/2022	1958	28,916	Y		0	Y
	LEWIS NEFF #005	Р	N-32-07S-27E	Ν	30-005-10002	0	06/2020	07/2022	1973	28,946	Y		0	Y
300991	MCINTYRE STATE #001	S	E-04-08S-27E	Е	30-005-00228	0	02/2019	03/2021	1979	28,958	Y		0	Y
300996	STANDARD STATE #001	S	1-05-08S-27E	Α	30-005-00230	0	06/2020	07/2022	1980	28,960	Y		0	Y
:	STANDARD STATE #002	s	2-05-08S-27E	в	30-005-10129	0	06/2020	07/2022	2029	29,058	Y		0	Y
:	STANDARD STATE #003	S	2-05-08S-27E	в	30-005-10429	0	06/2018	07/2020	1975	28,950	Y		0	Y
	STANDARD STATE #004	S	H-05-08S-27E	н	30-005-10443	0	06/2020	07/2022	99999	224,998	Y		0	Y
:	STANDARD STATE #007	S	2-05-08S-27E	в	30-005-62785	0	06/2020	07/2022	2200	29,400	Y		0	Y
300995	STATE A #001	S	8-07-08S-27E	в	30-005-00231	0	01/2020	02/2022	1995	28,990	Y		0	Y
	STATE A #002	Ş	P-07-085-27E	Р	30-005-00232	0	01/2020	02/2022	2033	29,066	Y		0	Y
	STATE A #003	S	A-07-08S-27E	А	30-005-00233	0	01/2020	02/2022	1998	28,996	Y		0	Y

WHERE Ogrid:228270

## Exhibit 4-C Exhibit 2-C

## C-115 History Report

		8 C	August 11		Annual II	Autor 1	Antonio C. C.			B 1	dist.		
Lavarca		Feen Faenty	Form Hedlum Nome	Тура	Description	Primary Ogrid	ROGER SLAYTON DBA ESCUDILLA OIL	Secondary Ugrid	Becondary Operator			\$latus (late	Révieusi
arms	290844	C-115	EP Production Monthly Report	C115	ROGER SLAYTON () (228270) 08/2020	228270	COMPANY ROGER SLAVTON DBA ESCUDILLA OIL			W27/2021	APPROVED	5/27/2021	
Permit	281053	C-115	EP Production Monthly Report	CLIS	ROCER SLAVTON D (228270) 08/2020	228270	COMPANY ROGER SLAYTON DBA ESCUDILLA OIL			1/7/2021	APPROVED	1/7/2021	$\vdash$
Pernt	287958	C-115	EP Production Monthly Report	C115	ROGER SLAYTON D (228270) 67/2020	228270	COMPANY			10/27/2020	REJECTED	10/27/2020	
Permt	285418	C-115	EP Production Monthly Report	C115	ROGER SLAYTON () (228270) 06/2020	228270	ROGER SLAVTON DHA ESCUDILLA GIL COMPANY			8/11/2020	APPROVED	8/11/2020	
hermit	285417	C-115	EP Production Monthly Report	CUIS	RODER SLAYTON () (228270) 65/2020	228279	ROGER SLAYTON DBA ESCUDILLA GIL COMPANY			8/11/2020	APPROVED	6/11/2020	
						-	ROGER SLAVTON DEA ESCUDILLA OR						
	285416		EP Production Monthly Report		ROOER SLAYTON D (728270) 64/2020		COMPANY ROGER SLAVTON DBA ESCUDILLA OR				APPROVED	8/11/2020	
Permit	285416	C-115	EP Production Monthly Report	C118	ROGER SLAYTON D (228270) 03/2020	228270	COMPANY ROGER SLAYTON DIA ESCUDILLA OR			8/11/2020	APPROVED		
Permit	285414	C-115	EP Production Monthly Report	C116	ROGER SLAYTON D [228270] 02/2020	226270	COMPANY ROGER SLAYTON DBA ESCUDILLA OR			8/11/2020	APPROVED	8/11/2020	
Permit	285411	C-115	EP Production Monthly Report	C116	ROGER SLAVTON D (228270) 01/2020	226270	COMPANY			8/11/2020	APPROVED	8/11/2020	
Perent	288179	C-115	EP Production Monthly Report	C115	ROOER SLAVTON D (228270) 12/2018	226270	ROGER SLAVTON DBA ESCUDILLA OL COMPANY			8/5/2020	APPROVED	6/5/2020	
hanna	285176	C-115	EP Production Monthly Report	C115	ROGER SLAYTON D (228270) 11/2018	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY			8/5/2020	APPROVED	6/5/2020	
aun i	284475	C-115	EP Production Monthly Report		RODER SLAYTON (228270) 10/2018	226270	ROGER SLAYTON DBA ESCUDILLA GIL			2/15/2020	APPROVED	7/15/2020	
							ROGER SLAYTON DEA ESCUDILLA OIL						
1 anns	284386		EP Production Monthly Report		ROGER SLAYTON () (224270) 06/2018	228270	COMPANY ROGER SLAVTON DBA ESCUDILLA OIL				APPROVED	7/14/2020	
tane	273671	C-115	EP Production Monthly Report	C115	ROGER 3LAYTON () (228279) 68/2019	228270	COMPANY ROGER SLAYTON DBA ESCUDILLA OIL			10/21/2019	APPROVED	10/21/2019	
terne 1	273670	C-115	EP Production Monthly Report	C115	ROGER SEAYTON () (228278) 07/2018	228270	COMPANY ROGER SLAYTON DBA ESCUDELLA OIL			10/21/2019	APPROVED	10/21/2019	
Partnet.	273080	C-115	EP Production Monthly Report	CUIS	RDGER SLAYTON D (228270) 06/2019	228270	COMPANY			10/21/2019	APPROVED	10/21/2019	
harmet	258.397	C-115	EP Production Monthly Report	C115	ROOER SLAYTON D (728270) 05/2018	728270	ROOT & SLAVTON DIJA ESCUDILLA OIL COMPANY			8/7/2019	APPROVED	6/7/2019	
hand	287840	G-115	EP Production Hondily Report		ROGER SLAYTON D [228279] 04/2018		ROGER SLAVTON DEA ESCUDELA OL COMPANY				APPROVED	6/29/2018	
				[			ROGER SLAVTON DBA ESCUDILLA OIL						[
punut.	267839		EP Production Monthly Report		ROOL R SLAYTON D (228270) 03/2018		COMPANY ROGER SLAVION DBA ESCUDILLA OIL				APPROVED	6/29/2019	
hund	287838	C-115	EP Production Honthly Report	C115	ROGER SLAVTON D (228270) 62/2018	228270	COMPANY ROGER SLAVTON DBA ESCUDILLA OIL			\$/28/2019	APPROVED	6/29/2019	$\vdash$
'ennit	206491	C-115	EP Production Monthly Report	C116	RDDER SLAYTON D (228270) 01/2016	226270	COMPANY ROGER SLAYTON DBA ESCUDILLA OR			4/22/2019	APPROVED	4/23/2019	$\vdash$
aund.	265271	C-115	EP Production Monthly Report	C115	ROGER SLAVTON D (228270) 12/2018	228270	COMPANY			3/21/2019	APPROVED	3/21/2018	
ierm4	260994	C-115	EP Production Monthly Report	C115	ROGER SLAYTON D (228270) \$1/2018	228270	ROGER SLAYTON DBA ESCUDILLA GIL COMPANY			12/12/2018	APPROVED	12/83/2018	
hune	260930	Citis	EP Production Monthly Report	C115	ROGER SLAYTOM () (228270) 16/2018	278270	RODER SLAYTON DBA ESCUDILLA OIL COMPANY			12/11/2014	APPROVED	12/11/2010	
	260709				ROGER SLAYTON D (22#270) 09/2018		ROGER SLAVTON DBA ESCUDILLA GIL				APPROVED	12/5/2018	
herm4			EP Production Monthly Report				ROGER SLAYTON DEA ESCUDIELA OR						
herror 1	260704	C-115	EP Production Monthly Report	C115	ROGER SLAYTON D (224270) 08/2018	228270	COMPANY ROGER SLAYTON DIJA ESCUDILLA OIL			12/5/2018	APPROVED	12/5/2018	
hermet	266703	C-115	EP Production Honthly Report	C115	ROGER \$LAYTON (22/12/10) 08/2018	228270	COMPANY ROGER SLAVTON DBA ESCUDILLA OR			12/5/2018	REJECTED	12/5/2018	
1 mme	257430	C-115	EP Production Hombly Report	<u>C115</u>	ROGER \$LAYTON D (224270) 67/2018	228270	COMPANY			8/14/2018	APPROVED	9/17/2018	
-	256480	C-115	EP Production Honthly Report	C115	ROGER BLAYTON D (228270) 08/2018	226270	ROGER SLAVION DBA ESCUDILLA OR COMPANY			8/23/2018	APPROVED	8/23/2018	
ermit	258479	C-115	EP Preduction Monthly Report	C115	ROGER SLAYTON D (228270) 01/2018	226270	ROGER SLAVTON DBA ESCUDILLA OIL COMPANY			8/23/2018	APPROVED	8/23/2018	
	255878		EP Production Monthly Report		ROGER SLATON D (228270) 06/2018		ROGER SLAVION DBA ESCUDILLA OR COMPANY				APPROVED	8/14/2018	
							ROGER SLAVTON DBA ESCUDILLA OIL						$\vdash$
temst	254812	C-115	EP Production Honoldy Report	C115	ROGER BLAYTON D (228270) 05/2018	226270	COMPANY RODER SLAVION DBA ESCUDILLA OIL			7/18/2018	APPROVED	7/17/2018	$\vdash$
lemst	25481.1	C-115	EP Preduction Honthly Report	C115	ROGER BLAYTON D (228270) 04/2018	228270	COMPANY ROGER SLAVTON DBA ESCUDILLA OIL			7/16/2010	APPROVED	7/17/2018	
1 mm	254B10	C-115	EP Production Monthly Report	C115	ROGER SLAVTON D (228270) 03/2018	228270	COMPANY			7/18/2018	APPROVED	7/17/2018	
termet.	254809	C-115	EP Production Monthly Report	C115	ROGER SLAVTON D [228270] 02/2018	228270	ROGEN SLAYTON DIJA ESCUDILLA OIL COMPANY			7/18/2014	APPROVED	7/17/2018	
hemst	254808	C-115	EP Production Monthly Report	C115	AGGER SLAYTON D (228270) 01/2018	228270	ROGER SLAYTON DBA ESCUDILLA OR. COMPANY			7/16/2018	APPROVED	7/17/2018	
arm4	254300		EP Production Honthly Report		ROGER SLAYTON D (228270) 06/2018		ROGER SLAVTON DEA ESCUDILLA OIL COMPANY				APPROVED	6/26/2018	
	_						ROGER BLAYTON DEA ESCUDILLA OIL						
hume	25A290		EP Production Hanthly Report		ROGER SLAYTON D [228270] 64/2018		COMPANY ROGER BLATTON DBA (SCUDILLA OK	· · ·			APPROVED	6/25/2018	$\vdash$
wmut	254298	C-115	EP Production Monthly Report	C115	ROGER SLAVTON D [228270] 03/2018	228270	COMPANY ROGER SLAVTON DBA ESCUDILLA OR			6/26/2018	APPROVED	6/29/2018	$\vdash$
eme	253062	C-115	EP Production Monthly Report	G115	RDGER BLAYTON D [228270] 02/2018	228270	COMPANY ROCER SLAYTON DBA ESCUDILLA OR			6/18/2018	APPROVED	6/21/2018	$\square$
hermit	253883	C-115	EP Production Monthly Report	C115	ROGER SLAYTON D [228270] 12/2017	228270	COMPANY			0/10/2018	APPROVED	6/21/2018	
-	25.3785	C-115	EP Production Monthly Report	C115	ROGER SLAVTON D (228270) 12/2017	228270	ROGEN SLAVTON DUA ESCUDILLA OR. COMPANY			8/15/2018	APPROVED	8/15/2018	1
	253764		EP Production Honthly Report		ROGER SLAYTON D [22/270] 11/2017		ROGER SLAVION DBA ESCUDILLA OR. COMPANY				APPROVED	8/15/2018	
							ADGER SLAYTON DEA ESCUOREA DIL						
<u>hme</u>	253762		EP Production Honthly Report		ROGER SLAVTON D [228270] 10/2017		COMPANY ROGER BLAYTON DBA ESCUDIELA DIL				APPROVED	8/15/2018	
turnet.	253763	C-115	EP Production Honthly Report	C115	ROGER SLAVEDN D [220270] 09/2017	228270	COMPANY ROGER SLAYTON DBA ESCUDILLA OL			#/15/2918	APPROVED	6/15/2018	
ernet	83734	C-115	EP Production Monthly Report	CITS	ROGER SLAYTON D [228270] 08/2017	228270	COMPANY			6/15/2018	APPROVED	6/15/2018	
hune	253732	C-115	EP Production Monthly Report	CIIS	ROGER SLAYTON D [228270] 07/2017	228270	ROGER SLAYTON DBA ESCUDILLA CIL COMPANY			8/15/2018		8/15/2018	
have	253729		EP Production Monthly Report	C115	ROGER SLAYTON D [228279] 06/2017	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY			8/15/2018	APPROVED	8/15/2018	
_					ROGER SLAYTON DEA ESCUDILLA DIL		ROGER SLAYTON DBA ESCUDELA DIL						
herms	238122		EP Production Monthly Report		COMPANY (228270) 05/2017 RODER SLAYFON DBA ESCUDILLA DIL		COMPANY RODER SLAYTON DBA ESCUDALA DIL				APPROVED	8/26/2017	-
		C-115	EP Production Monthly Report	C115	COMPANY (228270) 64/2017 ROGER SLAYTON DEA ESCUDILLA OIL	228279	COMPANY RODER SLAYTON DIA ESCUDILLA DIL			6/23/2017	APPROVED	8/26/2017	<u> </u>
	110121												r
hannel	738121	C-115	EP Production Honthly Report	C115	COMPANY (226270) 62/2017	728270	COMPANY			6/23/2017	APPROVED	6/26/2017	
hermat			EP Production Howshity Report		COMPANY (228270) 02/2017 RODER SLAYTON DIA ESCLIDILLA OL COMPANY (228270) 61/2017 RODER SLAYTON DIA ESCUDILA OL		COMPANY ROGER SLAYTON DBA ESCUDILLA OIL COMPANY ROGER SLAYTON DBA ESCUDILLA DIL				APPROVED	8/26/2017	

# Exhibit 4-C

-	_			r -	ADDER SLAYTON DEA ESCUDILLA OIL		NOGER SLATTON DIA ESCUDILLA DIL				_
ema	238117	C-115	(P Production Heating Report	CIIS	COMPANY (228279) 31/2918	228270	COMPANY	6/25/2017	APPROVED	6/26/2017	
eme	138680	C-115	EP Production Hanting Report	C115	ROOER SLAYTON DEA ESCUERLIA OIL COMPANY (20020) 54/2018		ROGER SLAYTON OBA ESCUDILLA OIL COMPANY	6/22/2017	APPROVED	6/22/2017	
ems.	238078	C. 115	P Production Heather Report	CHIS	AGOER SLAYTON DEA ESCUDILLA OIL COMPANY (228272) 06/2018		ROGER SLAYTON DEA ESCUDILLA DIL COMPANY	6/22/2017	APPROVED	6/22/2017	
1.					ADDER SLAYTON D'BA ESCUDILLA OIL	Sec. 12	ROGER SLAYTON DIRA ESCUDILLA OIL				_
	238075		(P Production Honitizy Report	Ç115	COMPANY (201275) BLODUB ADDER SLAYTON DER ESCUDILLA OIL		COMPANY RÓGER SLAYTON DIA ESCUDILLA OIL		APPROVED	6/22/2017	_
ama	236525	C-115	(P Production Heritiky Report	CIIS	COMPANY (228229) 67/2918 RODER SLAYTON DBA ESCUDILLA OIL		COMPANY ROGER SLAYTON DIA ESCUDILLA DIL	6/22/2017	APPROVED	6/20/2917	_
bernt.	224797	p-116	(P Production Honthly Report	CIES	COMPANY (22627/206/2018	228270	COMPANY	8/10/2018	APPNOVED	8/11/2010	_
wmit	224046	C-116	EP Production Honliky Report	C115	ROGER BLAYTON DBA ESCUDILLA OIL COMPANY (228079) 12/2016		ROGER SLAYTON DIA ESCUDILLA OIL COMPANY	7/21/2018	APPROVED	7(2)/2018	
	223530				ROGER SLAVTON DIA ESCUDILLA DIL	2	ROGER SLAYTON DEA (SCUDILLA DIL COMPANY		APPROVED	7/12/2016	
			EP Production Healthy Report		COMPANY (2007) 05/2018 ROGER SLAYTON DIA ESCUDILLA OIL	0 8	ROGER SLAYTON DRA ESCUDILLA DIL				-
Permuti	223537	C-116	EP Production Honfilly Report	C116	COMPANY [228270] 64/2018 ROGER SLAYTON DEA ESCUDILLA OIL		COMPANY ROGER SLATTON DIA ESCUDILLA DIL	7/12/2018	APPROVED	7/12/2018	-
enne	223538	C-118	EP Production Hentity Report	C115	COMPANY [228779] 03/2018	228270	COMPANY	7/12/2016	APPROVED	7/12/2010	-
emit	223002	C-116	EP Production Honitity Report	C115	ROOER SLAYTON DBA ESCUDILLA OIL COMPANY [728270] 62/2018		ROGER SLAYTON DEA ESCUDILLA OIL COMPANY	6/27/2010	APPROVED	6/28/2018	
enne	222848	C-115	EP Production Hundrey Report	C115	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (220273) 01/2018	728770	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	6/18/2014	APPROVED	6/20/2018	
	1.1		Constant Statistics		RODER SLAYTON DISA ESCUDILLA OIL	S	ROGER SLAYTON DBA ESCUDILLA OIL				_
ennel	322647	C-115	EP Production Nonitely Report	CIIS	COMPANY [236278] 12/2015 ADDER SLAYTON DEA ESCUDILLA OIL		COMPANY ROGER SLAYTON DEA ESCUDILLA OIL	6/16/2016	APPROVED	6/20/2016	_
erm4	216156	C-115	EP Production Monthly Report	C115	COMPANY (228228) 05/2015 ADDER SLAYTON DIA ESCUORLA OIL	228270	COMPANY ROGER SLAYTON DIA ESCUDILLA OIL	2/3/2016	APPROVED	2/3/2016	_
emn4	216156	C-116	EP Production Honitity Report		COMPANY [201270] 64/2015		COMPANY	2/3/2016	APPROVED	2/3/2016	
emil	115.203	C-115	Production Harding Report		ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (201272) 11/2015		AGGER SLAYTON DBA ESCUDILLA GIL COMPANY	5/13/2036	APPROVED	1/19/2018	
	215202	100	(P Production Horitiky Report		ADDER SLAYTON DIA ESCUDILLA DIL	1 3.393	ROGER SLAYTON DIA ESCUDILLA OIL COMPANY		APPROVED	1/18/2016	
		200			COMPANY [201270] HUDRES ROGER SLAYTON DBA [SCUDILLA OIL	1 1 1 1 1 1 1	ROGER SLAYTON DIA ESCUDILLA CIL				_
erinsi	216701	C-118	EP Production Monthly Report	C118	COMPANY [238378] DATE 15 RODER SLAYTON DIA ESCUDULA OIL	228276	COMPANY ROCER SLATON DBA ESCUDILLA OIL	1/11/2014	APPROVID	1/19/2014	_
emil	215192	C-118	EP Production Hendbly Report		COMPANY [236773] 06/2015	and the second s	COMPANY	1/13/2016	APPROVED	1/19/2016	_
em4	215165	C-118	EP Production Honthing Report	C116	ROGER SLAYTON DRA ESCUDILLA DIL COMPANY [128270] 07/2015	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	1/13/2010	APPROVED	1/19/2010	
pmul	215105	C.118	EP Production Horithty Report		ROGER SLAYTON DIA ESCUOILLA OIL COMPANY [28278] 06/2015		ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	1/13/0914	APPROVED	1/19/2016	
		Q	2		ROGER SLAYTON DBA ESCUDILLA OIL	2	ROGER SLAYTON DBA ESCUDILLA OIL				_
(mmil)	215141	C-115	EP Production Hanthly Report	C116	COMPANY [238370] 05/2015 RODER SLAYTON DEA ESCUOLLA OIL		COMPANY RODER SLAYTON DRAESCUDILLA OIL	1/13/2016	AEJECTED	1/19/2016	_
Pitted	725135	C-115	EP Production Monthly Report		COMPANY (228270) 84/2015 RODER SLAYTON DBA ESCUDILLA OIL	228270	COMPANY ROGER SLAYTON DEA ESCUDILLA OIL	1/13/2016	REJECTED	1/19/2016	_
Pm4	203482	C-116	EP Production Monthly Report		COMPANY [201070] 83/2015		COMPANY	4/24/2015	APPROVED	4/28/2015	
rm4	202508	6.115	EP Production Horithis Report		RODER SLAYTON DBA ESCUDILLA OIL COMPANY (228220) 02/2015		ROGER SLAYTON DBA ESCUDILLA GIL COMPANY	3/27/2015	APPROVED	3/27/2015	
1.1					ROGER SLAYTON DBA ESCUDILLA OIL		ADGEA SLAYTON DIIA ESCUDILLA OIL				_
PTR4	200332		EP Production Nonthly Report	C115	COMPANY [201225] 01/0515 ADGER SLAYTON DEA ESCUORLA OIL	228270	COMPANY ROGER SLAYTON DIA ESCUDILLA DIL	2/24/2015	APPROVED	2/25/2015	_
1774	199910	C-115	(P Production Hentrey Report	CIIE	COMPANY (228223) 12/2014 RODER SLAYTON DEA ESCUOLLA OIL		COMPANY ROGER SLAYTON DIA ESCUDILLA DIL	1/26/2015	APPROVED	1/27/2015	_
Int	187260	C-115	(P.Production Hombly Report	C115	CONPANY [278279] 11/2014	228270	COMPANY	12/02/2614	APPROVED	12/22/2014	_
emt	195052	C UI	EP Production Henitity Report	CIIS	ROGER SLAYTON (DBA ESCUDILLA OIL COMPANY (228279) 16/2614		ROGER SLAYTON DBA ESCUDILLA OI, COMPANY	11/22/2014	APPROVED	11042014	
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ermit	194964	C-116	EP Production Heritity Report	CIT	COMPANY [228273] 08/2014 ROGER SLAYTON DEA ESCUOLLA OIL		COMPANY ROCER SLAYTON DBA ESCUDILLADII,	11/3/2014	APPROVED	11/3/2014	_
ermit)	194485	C-116	EP Production Henthly Report	C115	COMPANY [228270] 09/2014 ROGER SLAYTON D IA ESCLIDILLA OIL		COMPANY ROGER SLAVTON DBA ESCUDILLA OIL	10/72/2014	APPROVED	10/22/2014	_
ermit	182798	C-115	EP Production Honthly Report		CDMPARY [228779] 07/2014	228270	COMPANY	8/22/2014	APPROVED	8/22/2014	_
ernit	191545	C-115	EP Production Honthly Report		ROGER SLAYTON DBA ESCUDILLA OIL COMPANY [228270] 07/2014		ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	8/27/2014	APPROVED	8/27/2014	
em t	189772	C 115	EP Production Houtily Report		ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (2007/2) 06/2014	738770	ROGER SLAVTON DEA ESCUDILLA OIL COMPANY	100/0014	APPROVED	7/28/2024	
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hund	688285	C-116	(P Production Honibly Report	C115	COMPANY [204273] 65/2014 ROGER SLAYTON DBA ESCUDILLA OIL		COMPANY ROGER SLAYTON DIA ESCUDILLA DIL	8/24/2014	APPROVED	6/74/2014	-
mt_	100910	0.115	EP Production Healthy Report	C115	COMPANY (226270) 64/2614	278270	COMPANY	6/26/2014	APPROVED	6/29/2014	_
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mit	183410	C-115	EP Production Honthly Report	C175	AGGER SLAYTON DBA ESCUDILLA OIL COMPANY (228779) 82/2014	224276	ROGER SLAYTON DBA EBCUDILLA OIL COMPANY	10000	APPROVED	3/21/2014	
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ermit .	182090	C-115	[P Production Monthly Report		COMPANY (2017) 61/0614 ROGER SLAYTON DBA ESCUDILLA OIL		ROGER SLAVTON DEA ESCUDILLA DIL		APPROVED	2/25/2014	-
erm (t	180352	C-115	EP Production Honthly Report		COMPANY [2]] 12/2013 RODER SLAYTON DBA ESCUDILLA OIL	228270	CONTINY ROCER SLAYTON DBA ESCUDILLA OIL	1/23/2014	MPROYTO,	102/914	-
rmt	178778	C-115	EP Production Honting Report	CITS	COMPANY (278719) 11/2013		COMPANY	12/18/2013	APPROVED	12/19/2013	
erne	177829	C 115	EP Production HorithLy Report	CITS	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (228278) 16/2013	228270	ROGER SLAVTON DEA ESCUDILLA OIL COMPANY	12/3/2011	APPROVED	12/3/2013	
					RODER SLAYTON DBA ESCUDILLA OIL		ROGER SLAVTON DEA ESCUDILLA CIL				
ליחדיו	177805		P Production Monthly Report		COMPANY (278779) 16/2013 RODER SLAYTON DEA ESCUDILLA OIL	i a la la	COMPANY ROGER SLAYTON DIA ESCUDILLA DIL		APPROVED		_
time	175862	C IIS	EP Production Honbity Report	C115	COMPANY [238379] 09/2013 ROGER SLAYTON DEA ESCUDILLA OIL		COMPANY ROGER SLAYTON DIA ESCUDILLA DIL	10/2/2013	APPROVED	10/23/2013	_
ma	179534	6.115	EP Production Hondaly Report		COMPANY (228279):48-2913		COMPANY	12/1/7613	APPROVED	12/9/2913	_
neer	172377	C-115	EP Production Headbly Report		ROCER SLAYTON DEA ESCUDILLA OIL COMPANY (228270) 07/0613		ROGER SLAVTON DIA ESCUDILLA DIL COMMANY	829/2013	APPROVED	8/28/2913	_
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rm1	188804	C-115	EP Production Hanthly Report		COMPANY [T28170] 05/2013 ROGER SLAYTON DEA ESCUDILLA OIL		COMPANY ROGER SLAVTON DIA ESCUDILLA DIL	6/17/2013	APPROVED	6/18/2013	_
huma	187540	C-115	EP Production Monthly Report	Ctis	COMPANY [2]#270] 04/2013	228270	COMPANY	5/21/2013	APPROVED	5/21/2013	_
Ame	185479	C-115	EP Production Monthly Report	CTIE	ROGER SLAYTON DEA ESCUDILLA OIL COMPANY (2007) 03/2013	226270	ROGER SLAYTON DBA ESCUDILLA DH. COMPANY	4/10/2013	APPROVED	4/19/2013	
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Permit         ISTERS         CL15         CF Production Hearthy Report         CL15         COMPANY (2011) 1/2009         228270 (CMPANY)         12/72/2008         APPRIVED         11/72/2008         APP	Parter	108544	C-115	( Il Prochart any Monthly Report	0114		798770			L-20110	ABDDOWED	10720010	1
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Bits         Control per lacebox         Execution	_					ROGER SLAYTON DBA ESCUORLA OIL	******						
Model         Booke Runforce Best School Loop         Booke Runforce Best School Loop         Partial Loop						ADGER SLAYTON DBA ESCUORLA OIL		ROGER SLAYTON DBA ESCUDILLA DIL					
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Invent         Prisol         C118         CPMIDIA         C118         CPMIDIA         C018         CPMIDIA         <	Permit	47856	C-115	EP Production Monthly Report	C115	COMPANY [228270] 08/2008	228270	COMPANY		3/5/2007	APPROVED	3/5/2007	
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Premi         CT11         (Production Humbler) Highert         CT11         Order National Standback of Lings						ADDER SLAYTON DBA ESCUDILLA OIL		ROGER SLAYTON DBA ESCUDILLA DIL					
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neme         4442         C:114         (FP Production Recent Pringer)         C:126 [COMMANY [23:776] (37:006         27:278         C:00-MAY         1.30:2701         MPRNI         4:30:116         IP Production Recent Pringer)         C:136 [COMMANY [23:776] (17:006         27:272         C:00-MAY         1.30:2701         MPRNI         4:32:10:116         IP Production Recent Pringer)         C:136 [COMMANY [23:776] (17:006         27:272         C:00-MAY         1.30:2701         MPRNI         1:32:1700         MPRNI         MPRNI <thmprni< th=""> <thmprni< th=""> <thmprni< th=""></thmprni<></thmprni<></thmprni<>	Permit_	47944	C-115	(P Production Monthly Report			228270			3/5/2007	APPROVED	3/6/2007	
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herms         36338         C115         IP Production Hostinity Report         C115         COMPARY 1072000         221270         COMPARY 1070 Ibit SCUDILL ORL         BIT SCORE APPRYID         PL/SCORE           Perms         36335         C115         IP Production Hostinity Report         C115         COMPARY 1070 Ibit SCUDILL ORL         BIT SCORE APPRYID         PL/SCORE         PL/SCORE <td< td=""><td>Permit</td><td>36429</td><td>C-115</td><td>EP Production Monthly Report</td><td>Ctib</td><td>COMPANY [228270] 08/2005</td><td>228270</td><td>COMPANY</td><td>l</td><td>8/21/2008</td><td>APPROVED</td><td>9/22/2006</td><td></td></td<>	Permit	36429	C-115	EP Production Monthly Report	Ctib	COMPANY [228270] 08/2005	228270	COMPANY	l	8/21/2008	APPROVED	9/22/2006	
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Permit	7030	C-115	EP Production Monthly Report	C115	COMPANY (228270) 12/2004	228270	COMPANY	 	 APPROVED	2/16/2005	
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Permit	6824	C-115	EP Production Monthly Report	C115	COMPANY (228270) \$1/2004		COMPANY		APPROVED	1/26/2005	
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Permit	5823	C-115	EP Production Monthly Report	C115	COMPANY (228270) 18/2084	228270	COMPANY		APPROVED	1/26/2005	
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Permi	5380	C-115	EP Production Monthly Report	C115	COMPANY (228270) 11/2004	226270	COMPANY		APPROVED	1/18/2005	
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Permit	5389	C-115	EP Production Monthly Report	C115	CIDHIPANY (228270) 10/2004	226270	COMPANY		APPROVED	1/18/2005	
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Permit	5386	C-115	EP Production Honthly Report	Ç11\$	COMPANY (226270) 06/2004	228270	COMPANY		APPROVED	1/18/2005	
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## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## IN RE NOTICE OF VIOLATION ISSUED TO ROGER SLAYTON DBA ESCUDILLA OIL COMPANY

## CASE NO. 21899 ORDER NO. R-21755

## **ORDER**

This matter came before the Director of the New Mexico Oil Conservation Division ("Division") on the Notice of Violation ("NOV") issued to Roger Slayton dba Escudilla Oil Company (OGRID # 228270) ("Slayton"). The Division Hearing Examiner conducted a public hearing on June 2, 2021. The Director, having considered the testimony and evidence presented, and having considered the recommendation of the Hearing Examiner, enters the following findings, conclusions and order.

## FINDINGS OF FACT

- 1. The Division has jurisdiction over the parties and the subject matter herein.
- 2. The Division gave notice of the hearing as required by 19.15.5.10 NMAC.

3. The Division presented the testimony of one witness, Mr. Daniel Sanchez, Chief of the Division's Administrative and Compliance Bureau, and offered 7 exhibits in support of his testimony.

4. On March 16, 2021, the Division issued the NOV, which alleged 3 violations:

a. Slayton has more inactive wells than allowed by 19.15.5.9(A)(4)(a) NMAC. Because Slayton operates less than 100 wells, it must plug and abandon or place into approved temporary abandonment status those inactive wells that exceed the lesser threshold of 2 wells or 50 percent of all wells. Slayton is registered as the operator of the following 8 wells, all of which are inactive and none of which have been plugged and abandoned or placed into approved temporary abandonment status:

API	Well	Last Production Reported
30-005-61893	ARD State #002	11/2018
30-005-10463	Avalanche Journal State #001	12/1992
30-005-10471	Avalanche Journal State #004	11/2018

30-005-10472	Avalanche Journal State #005	11/2018
30-005-10488	Avalanche Journal State #006	11/2018
30-005-10432	Lewis Neff #003	8/2015
30-005-00228	McIntyre State #001	2/2019
30-005-10429	Standard State #003	6/2018

For this violation, the Division requested an order requiring Slayton to plug and abandon the wells or to allow the Division to do so, and if the Division plugs and abandons the wells, to forfeit the financial assurance for the wells and require Slayton to pay the excess cost to plug and abandon the wells. The Division also proposed to assess a civil penalty of one thousand eight hundred dollars (\$1,800).

b. Slayton does not have sufficient financial assurance as required by 19.15.8.9(C) NMAC. Slayton is registered as the operator of 29 wells. For 29 wells, 19.15.8.9(C) NMAC requires one well financial assurance for each well or blanket plugging financial assurance in the amount of \$75,000, but Slayton does not have any one well financial assurance and has blanket plugging financial assurance of only \$50,000. For this violation, OCD requested an order requiring Slayton to provide one well financial assurance for each well or blanket plugging financial order in the amount of \$75,000, and also proposed to assess a civil penalty of three hundred dollars (\$300).

c. Slayton does not have sufficient financial assurance for inactive wells as required by 19.15.5.9(D) NMAC. Slayton is the registered operator of 8 inactive wells. Slayton has neither blanket financial assurance nor sufficient one well financial assurance for the inactive wells.

<u>API</u>	Well	Existing FA	Required FA
30-005-61893	ARD State #002	0	\$29,010
30-005-10463	Avalanche Journal State #001	\$6,975	\$29,950
30-005-10471	Avalanche Journal State #004	0	\$28,940
30-005-10472	Avalanche Journal State #005	0	\$28,928
30-005-10488	Avalanche Journal State #006	0	\$28,930
30-005-10432	Lewis Neff #003	\$6,975	\$28,952
30-005-00228	McIntyre State #001	0	\$28,958
30-005-10429	Standard State #003	0	\$29,950

For this violation, the Division requested an order requiring Flare to provide sufficient one well or blanket financial assurance for the inactive wells, and proposed to assess a civil penalty of two thousand four hundred dollars (\$2,400).

5. The NOV provided that a process is available for the informal review and resolution of the alleged violations in the NOV. If the NOV is not resolved informally within 30 days after service of notice, the Division will hold a hearing. 19.15.5.10(C)(1)(f) NMAC. The Division served the NOV on Slayton. Slayton did not contact the Division during the informal resolution period, which expired on or about April 19, 2021.

6. On April 19, 2021, the Division filed and served the Docketing Notice.

7. Slayton did not file an answer to the Docketing Notice and the NOV as required by 19.15.5.10(E)(2)(b) NMAC.

8. Slayton did not appear at the hearing.

## **CONCLUSIONS OF LAW**

9. The Division is authorized, when it determines that a person is violating, or has violated, the Oil and Gas Act ("Act"), or any provision of a rule, order, permit, or authorization issued under the Act, to seek compliance and civil penalties by issuing a notice of violation. NMSA 1978, §70-2-31(A).

10. The Division followed the requirements of the Act and the rules in issuing a Notice of Violation which described the alleged violations and possible sanctions and provided an opportunity for an informal resolution of the violations. The Division fulfilled the requirements to properly serve Slayton with the Notice of Violation and the Notice of Docketing.

11. Based on the Division's testimony and evidence, the Director finds that Slayton violated 19.15.5.9(A)(4)(A) NMAC, by failing to plug and abandon inactive wells; 19.15.8.9(C) NMAC, by failing to maintain sufficient financial assurance for all wells; and 19.15.8.9(D) NMAC, by failing to maintain sufficient financial assurance for inactive wells.

12. The Act and the rules authorize a series of possible sanctions for violations. NMSA 1978, §70-2-31(B); 19.15.5.10(B) NMAC. Based on the evidence presented, the Director concludes that the proposed sanctions are appropriate for the violations.

## **ORDER**

1. Slayton's authority to transport from all wells is hereby revoked.

2. Slayton shall plug and abandon the 8 wells identified in Finding Paragraph 4(a) no later than 30 days after issuance of this Order.

3. If Slayton fails to properly plug and abandon the 8 wells identified in Finding Paragraph 4(a) no later than 30 days after issuance of this Order, the Division shall be authorized to plug and abandon the wells and to forfeit the financial assurance for the wells, and Slayton shall pay the excess cost to plug and abandon the wells no later than 30 days after actual or attempted service of the Division's written demand.

4. Slayton is assessed civil penalties in the amount of four thousand five hundred dollars (\$4,500). Slayton shall pay the full amount of the civil penalty assessed in this Order no later than 30 days after the Director serves the Order unless Slayton files a notice of appeal to the Oil Conservation Commission.

5. The Division retains jurisdiction of this matter for the entry of such further orders as it may deem necessary.

## STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL DIRECTOR AES/bb

Date: 6/24/2021

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Page 25 of 37

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Exhibit 4-E

Page 26 of 37

# Exhibit 2-E

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

#### OIL CONSERVATION DIVISION, Petitioner

CASE NO. 24802

v. ROGER SLAYTON DBA ESCUDILLA OIL COMPANY, Respondent

## AFFIDAVIT OF SARA GRIEGO REGARDING NOTICE TO RESPONDANT

I, Sara Griego, Law Clerk for the Oil Conservation Division ("OCD"), hereby swear and affirm

as follows:

1. On July 9, 2024, at the request of Counsel mailed the Notice of Violation, via United

State Postal Service Certified mail to:

Megan Bryant Office Administrator ROGER SLAYTON DBA ESCUDILLA OIL COMPANY P.O. Box 687 Roswell, NM 88202

- 2. On July 22, 2024, the Notice of Violation was returned to OCD. See Exhibit 3.
- 3. On August 15, 2024, at the request of Counsel mailed a copy of the Notice of Violation

and the Docketing Notice, via United States Postal Service Certified Mail to:

Megan Bryant Office Administrator ROGER SLAYTON DBA ESCUDILLA OIL COMPANY P.O. Box 687 Roswell, NM 88202

4. On September 9, 2024, the copy of the Notice of Violation and the Docketing Notice was returned to OCD. *See* Exhibit 3.

FURTHER AFFIANT SAYETH NOT.

SARA GRIEGO

STATE OF NEW MEXICO

COUNTY OF SANTA FE

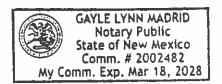
SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on this

24 day of September, 2024, by Sara Gilego

Notary Public in and for the

State of New Mexico

My Commission Expires: 3.18.2028



 From:
 Griego, Sara, EMNRD

 To:
 Trevino, Christy, EMNRD

 Cc:
 Tremaine, Jesse, EMNRD

 Subject:
 RE: Notice of Violation- Roger Slayton DBA Escudilla Oli Company

 Date:
 Wednesday, July 10, 2024 11:22:51 AM

 Attachments:
 image002,png

Tracking # 70173380000028919486

Sara Griego Office of General Counsel Energy, Minerals and Natural Resources Dept 505.470.5508



From: Trevino, Christy, EMNRD <Christy.Trevino@emnrd.nm.gov>
Sent: Tuesday, July 9, 2024 1:38 PM
To: Griego, Sara, EMNRD <SaraC.Griego@emnrd.nm.gov>
Cc: Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrd.nm.gov>
Subject: FW: Notice of Violation- Roger Slayton DBA Escudilla Oil Company

Hi Sara,

Would you please get the attached docs sent out by certified mail?

Thank you so much!

Christy

From: Trevino, Christy, EMNRD Sent: Tuesday, July 9, 2024 1:37 PM To: 'IPPCooperative@outlook.com' <<u>IPPCooperative@outlook.com</u>> Cc: Tremaine, Jesse, EMNRD <<u>JesseK.Tremaine@emnrd.nm.gov</u>> Subject: Notice of Violation- Roger Slayton DBA Escudilla Oil Company

Good afternoon,

Please find attached a Notice of Violation (NOV).

Instructions regarding the process and opportunity to respond to the NOV are outlined in the

document itself. My contact information is provided below and I'm available to discuss the NOV at your convenience. Let me know as soon as possible if the company wishes to engage in an informal resolution.

Christy Treviño Attorney, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505 Cell: (505) 607-4525 E-mail: <u>Christy.Trevino@emnrd.nm.gov</u>



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Exhibit 3

FAQs >

## **Tracking Number:**

Remove X

# 70173380000028919486

**USPS Tracking**<sup>®</sup>

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

Your item has been delivered to the original sender at 11:23 am on July 22, 2024 in SANTA FE, NM 87505.

## Get More Out of USPS Tracking:

**USPS Tracking Plus<sup>®</sup>** 

Delivered Delivered, To Original Sender SANTA FE, NM 87505

July 22, 2024, 11:23 am

## **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 July 20, 2024, 12:49 pm

## **Departed USPS Regional Facility**

OKLAHOMA CITY OK DISTRIBUTION CENTER July 18, 2024, 7:35 am

## **Arrived at USPS Regional Facility**

OKLAHOMA CITY OK DISTRIBUTION CENTER July 17, 2024, 12:29 pm

## Vacant

ROSWELL, NM 88201 July 15, 2024, 1:00 pm

## Unclaimed/Being Returned to Sender

https://tools.usps.com/go/TrackConfirmAction?qtc\_tLabels1=70173380000028919486

1/3

ROSWELL, NM 88201 July 15, 2024, 1:00 pm

## **Available for Pickup**

ROSWELL 415 N PENNSYLVANIA AVE ROSWELL NM 88201-9998 M-F 0830-1700; SAT 0900-1200 July 15, 2024, 11:06 am

## **Arrived at Post Office**

ROSWELL, NM 88203 July 15, 2024, 7:21 am

## **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER July 14, 2024, 1:53 am

## **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER July 13, 2024, 5:31 pm

## **Departed USPS Facility**

ALBUQUERQUE, NM 87101 July 11, 2024, 9:49 pm

## **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 July 11, 2024, 9:23 pm

**Hide Tracking History** 

## What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	$\checkmark$
USPS Tracking Plus®	~
Product Information	~

See Less ∧

Exhibit 6 Exhibit 3

 
 From:
 Griego, Sara, EMNRD

 To:
 Trevino, Christy, EMNRD

 Subject:
 RE: Notice of Vio ation- Roger Slayton DBA Escudilla Oil Company- DOCKETING NOTICE

 Date:
 Thursday, August 15, 2024 10:26:17 AM

 Attachments:
 Scanned from a Xerox Multifunction Printer.pdf image002.png

Tracking # 70180040000054148181

Sara Griego Office of General Counsel Energy, Minerals and Natural Resources Dept 505 470.5508



Energy Minerals and Natural Resources Department

From: Trevino, Christy, EMNRD <Christy revino@emnrd.nm.gov>
Sent: Wednesday, August 14, 2024 4:18 PM
To: Griego, Sara, EMNRD <SaraC.Griego@emnrd.nm.gov>
Cc: Tremaine, Jesse, EMNRD <JesseK remaine@emnrd.nm.gov>
Subject: FW: Notice of Violation Rog-r Slayton DBA Escudilla Oil Company DOCKETING NOT

HI Sara, Could you also send this one out via certified mail?

Thank you! Christy

 From: Trevino, Christy, MNRD

 Sent: Wednesday, August 14, 2024 4:16 PM

 To: Tschantz, Freya, EMNRD < <a href="mailto:Freya.Tschantz@emnrd.nm.gov">Freya.Tschantz@emnrd.nm.gov</a>

 Cc: Tremaine, Jesse, EMNRD < <a href="mailto:Jessek.Tremaine@emnrd.nm.gov">Jessek.Tremaine@emnrd.nm.gov</a>

 Subject: FW: Notice of Violation- Roger Slayton DBA Escudilla Oil Company DOCKETING NOTICE

Good afternoon Freya,

Please see attached Docketing Notice along with the NOV.

Thank you, Christy

From: Trevino, Christy, EMNRD

## Exhibit 6 Exhibit 3

Sent: Wednesday, August 14, 2024 4:16 PM
To: <u>IPPCooperative@outlook.com</u>
Cc: Tremaine, Jesse, EMNRD <<u>JesseK.Tremaine@emnrd.nm.gov</u>>
Subject: RE: Notice of Violation- Roger Slayton DBA Escudilla Oil Company- DOCKETING NOTICE

Good afternoon,

Attached you will find a copy of the Oil Conservation Division's Docketing Notice, along with the Notice of Violation. Please note that this matter has been placed on the OCD's October 3, 2024 Hearing Examiner's Docket.

Christy Treviño Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505 Cell: (505) 607-4525 E-mail: <u>Christy.Trevino@emnrd.nm.gov</u>



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From: Trevino, Christy, EMNRD

Sent: Tuesday, July 9, 2024 1:37 PM

To: IPPCooperative@outlook.com

Cc: Tremaine, Jesse, EMNRD <<u>JesseK.Tremaine@emnrd.nm.gov</u>>

Subject: Notice of Violation- Roger Slayton DBA Escudilla Oil Company

Good afternoon,

Please find attached a Notice of Violation (NOV).

Instructions regarding the process and opportunity to respond to the NOV are outlined in the

document itself. My contact information is provided below and I'm available to discuss the NOV at your convenience. Let me know as soon as possible if the company wishes to engage in an informal resolution.

Christy Treviño Attorney, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505 Cell: (505) 607-4525 E-mail: Christy.Trevino@emnrd.nm.gov



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Add to Informed Delivery (https://informeddelivery.usps.com/)

## Latest Update

Your item has been delivered to the original sender at 12:00 pm on September 9, 2024 in SANTA FE, NM 87505.

## Get More Out of USPS Tracking:

USPS Tracking Plus®

**Delivered Delivered, To Original Sender** SANTA FE, NM 87505 September 9, 2024, 12:00 pm

Distribution to PO Box in Progress SANTA FE, NM 87505 September 9, 2024, 6:10 am

## **Arrived at Post Office**

SANTA FE, NM 87505 September 9, 2024, 5:40 am

### **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 September 8, 2024, 12:26 pm

## Departed USPS Regional Facility

DENVER CO DISTRIBUTION CENTER September 7, 2024, 8:33 am

## **Arrived at USPS Regional Facility**

1/3

Exhibit 3

DENVER CO DISTRIBUTION CENTER September 6, 2024, 11:28 pm

## Vacant

ROSWELL, NM 88201 August 22, 2024, 8:55 am

## **Arrived at Post Office**

ROSWELL, NM 88203 August 22, 2024, 6:52 am

## **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER August 21, 2024, 6:11 pm

## **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER August 21, 2024, 5:29 pm

In Transit to Next Facility August 20, 2024

## **Departed USPS Facility**

ALBUQUERQUE, NM 87101 August 19, 2024, 6:38 pm

## **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 August 19, 2024, 12:51 pm

**Hide Tracking History** 

## What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

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Product Information	~

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