exhibits filed on 10/4/24

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## OIL CONSERVATION DIVISION, Petitioner

**V.** T**TT** T

LLJ VENTURES, LLC
DBA MARKER OIL & GAS,
Respondent

**OGRID** #372279;

NOTICE OF VIOLATION.

**Unresolved Notice of Violation of** 

19.15.25.8, 19.15.5.9(A), 19.15.8.9 and 19.15.7.24

**NMAC** 

Case # 24801

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## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION,
Petitioner
v.
LLJ VENTURES, LLC
DBA MARKER OIL & GAS,
Respondent

**CASE NO. 24801** 

## PRE-HEARING STATEMENT

The New Mexico Oil Conservation Division ("OCD") submits this Pre-Hearing Statement pursuant to 19.15.4.13(B) NMAC.

## I. IDENTIFICATION OF PARTY AND COUNSEL

OCD initiated this matter and is represented by undersigned counsel.

## II. STATEMENT OF THE CASE

In June 2024, OCD Compliance Officer Nicholas Karns, in the course and scope of his duties as a Compliance Officer and Bond Administrator in the Administrative Compliance Bureau of OCD, conducted a compliance assessment LLC Ventures, LLC DBA Marker Oil and Gas ("Respondent"), OGRID# 372279. The goal of such an assessment is to inspect the OCD permitting system regarding operator compliance with rules, such as but not limited to, 19.15.5, 19.15.7, & 19.15.8 NMAC. Upon Mr. Karns' review of OCD's permitting system reports and data, Mr. Karns concluded that Respondent was not compliant with 19.15.5.9(A)(4)(a) NMAC, which governs the number of wells an operator may have that are inactive, per 19.15.25.8 NMAC.

More specifically, OCD's records indicate that Respondent owns one hundred and fifty (150) wells, which were and remain inactive, with no reporting by Respondent of production from any of the one hundred and fifty (150) wells in the fifteen (15) months prior to June 2024. Per 19.15.5.9(B)(1)(a) NMAC, if an operator does not report production for a well for fifteen (15) months, that well is deemed non-compliant with 19.15.5.9 NMAC. Per 19.15.8.9 NMAC, the

Respondent has fifty (50) wells that are currently inactive and lack sufficient financial assurances.

Per 19.15.7.24 NMAC, the Respondent has not filed the required C-115 (monthly production

reports) for any well since June 2022. Per 19.15.5.10 NMAC, OCD may pursue a litany of

remedies for wells in violation of 19.15.5.9(B)(1)(a) NMAC (or any other OCD regulation)

including, but not limited to, civil penalties and plugging and abandoning of inactive wells.

Respondent violated and remains in violation of 19.15.5.9, 19.15.8.9, 19.15.7.24, and

19.15.25.8 NMAC. OCD seeks an order from the Division allowing OCD to plug and abandon all

of Respondent's one hundred and fifty (150) wells, termination of Respondent's Authorization to

Transport from all wells, assessing a civil penalty upon Respondent in the amount of \$423,000,

and any other relief the Hearing Officer believes is just and proper.

## III. PROPOSED EVIDENCE

## WITNESSES:

1. Nicholas Karns, Compliance Officer

Affidavit of Witness

Mr. Karns is a Compliance Officer with OCD in the Administrative Compliance Bureau who is

also the acting Bond Administrator for OCD. He has served with OCD in his current role for

twenty-three (23) months. Prior to joining OCD, Mr. Karns served as an administrator for several

New Mexico state agencies, including the Department of Public Safety. His qualifications are

described in Exhibit 1. Mr. Karns will testify regarding his assessment of Respondent's inactive

well compliance status in June 2024, which included the status of Respondent's wells. Further, he

will discuss the contents of the Notice of Violation in Exhibit 2, along with its sub-exhibits.

2. Sara Griego, Law Clerk

Affidavit of Notice

Ms. Griego is the Law Clerk for the OCD. Ms. Griego handled the service of the Notice of Violation and Docketing Notice upon the Respondent. Ms. Griego will testify that she served the Notice of Violation and Docketing Notice on Respondent's last known address through information learned from OCD Counsel Christy Treviño. The Notice of Violation and Docketing Notice was served by electronic mail, and certified mail upon Mr. Larry Marker, the last known Central Contact for Respondent. Service of the Notice of Violation and Docketing Statement upon Mr. Larry Marker was served by certified.

## **EXHIBITS:**

## Affidavit of Nicholas Karns

Exhibit 1 Curriculum Vitae of Nicholas Karns;

Exhibit 2 Notice of Violation (NOV) against LLJ Ventures, LLC

DBA Marker Oil & Gas., dated July 9, 2024;

Exhibit 2-A Inactive Well Report dated June 24, 2024;

Exhibit 2-B Financial Assurance Report dated June 24, 2024;

Exhibit 2-C C-115 History Report;

Exhibit 2-D Civil Penalty Calculator;

## Affidavit of Sara Griego Regarding Notice

Exhibit 3 Sara Griego- OCD emails showing notice and

Tracking information for the Notice of Violation and the Docketing Notice

## IV. PROCEDURAL MATTERS

The OCD has not identified any procedural matters to be resolved prior to the hearing.

## Respectfully submitted,

Christy Teviño

Assistant General Counsel
New Mexico Energy, Minerals and
Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Tel (505) 607-4524
Christy.Trevino@emnrd.nm.gov

## **CERTIFICATE OF SERVICE**

I certify that on September 26, 2024, I served this pleading by electronic mail on:

Larry Marker
Owner
LLJ VENTURES, LLC DBA MARKER OIL AND GAS
P.O. Box 3188
Roswell, NM 88202
Larrym\_gdc@hotmail.com

Christy Treviño

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSVERATION DIVISON

OIL CONSERVATION DIVISION, Petitioner

**CASE NO. 24801** 

v. LLJ VENTURES, LLC DBA MARKER OIL & GAS, Respondent

## **AFFIDAVIT OF NICHOLAS KARNS**

- I, NICHOLAS KARNS, being first duly sworn on oath, states as follows:
- 1. I am employed as a Compliance Officer within the Administrative Compliance Bureau of the Oil Conservation Division ("OCD"). I have been employed 23 months with the OCD. My education and qualifications are attached and incorporated as Exhibit 1. As a Compliance Officer with OCD my duties include, but are not limited to, generate and review database reports, on a monthly basis review the compliance status of oil and gas operators in New Mexico concerning:
  - a. 19.15.25.8 NMAC, which requires wells that have suspended drilling operations, are no longer of beneficial use, or have been continuously inactive for a period of one year, to be properly plugged and abandoned or placed in approved temporary abandonment;
  - b. 19.15.5.9 NMAC, which sets forth the compliance standards oil and gas operators in New Mexico, including the number of wells an operator may have in inactive status at any one time; and
  - c. 19.15.8.9 NMAC, which subjects oil and gas operators in New Mexico to certain financial assurance standards.
  - d. 19.15.7.24 NMAC, requires operators to file C-115 production reports for non-plugged wells.
- 2. I have personal knowledge of the matters stated herein. Swearing and affirming that the information is a true and accurate as to the findings of the violations stated.
- 3. On June 24, 2024, I generated the Inactive Well List, Inactive Well Additional Financial Assurance Report, and C-115 History Report.
- 4. The Inactive Well List was procured by searching the OCD Permitting Database. The Inactive Well List is labeled as Exhibit 2-A. This exhibit is a true and accurate copy of the information contained in the OCD Permitting System.

- 5. The Inactive Well List indicated that, LLJ VENTURES, LLC DBA MARKER OIL & GAS, OGRID# 372279 ("Operator"), operated and was the responsible party for one hundred and fifty (150) wells. In reviewing the Inactive Well List, I determined that the Operator, was out of compliance with 19.15.25.8 and 19.15.5.9 NMAC. The review process includes cross checking wells in our system to determine if any prior orders or agreements have been made regarding the wells in the Inactive Well List. Attached and incorporated as Exhibit 2-A.
- 6. The Operator is the registered operator of one hundred and fifty (150) wells. All one hundred and fifty (150) wells are out of compliance with 19.15.25.8 NMAC. Attached and incorporated as Exhibit 2-A. Eighty-two (82) wells are subject to final order in Case No. 22223. Thirteen (13) wells are subject to final order in Case No.12811.
- 7. The Inactive Well Additional Financial Assurance Report was procured by reviewing the Operator's Compliance with 19.15.8.9 NMAC. Currently, Operator has fifty (50) wells that are inactive and lack sufficient financial assurance. Attached and incorporated as Exhibit 2-B. The exhibit is a true and accurate copy of the information in OCD Permitting System.
- 8. The C-115 History Report was procured by review the Operator's Compliance with 19.15.7.24 NMAC. Of the one hundred and fifty (150) wells operated by the Operator, none have reported production in the past fifteen (15) months prior to issuance of the underlying NOV. Operator had not submitted the required C-115 forms for any of the wells since at least June 2022. Per to 19.15.5.9(B) NMAC, because the Operator wells reported no production over the fifteen (15) months prior to issuance of the underlying NOV, the one hundred and fifty (150) wells are inactive and are therefore out of compliance. Attached and incorporated as Exhibit 2-C. The exhibit is a true and accurate copy of the information in OCD Permitting System.
- 9. Civil penalties were assessed and procured based on the violations listed herein. The total for the listed violations amount is four hundred and twenty-three thousand (\$423,000). *Attached and incorporated as* Exhibit 2-D. The exhibit is a true and accurate copy of the information in OCD Permitting System.

NICHOLAR KARNS

FURTHER AFFIANT SAYETH NOT.

## STATE OF NEW MEXICO

## **COUNTY OF SANTA FE**

SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on this

24 day of Suptember, 2024, by <u>Picholas</u> Karus

1 10 M

Notary Public in and for the

State of New Mexico

My Commission Expires: ろ・18・2020

GAYLE LYNN MADRID
Notary Public
State of New Mexico
Comm. # 2002482
My Comm. Exp. Mar 18, 2028

## Nicholas R. Karns

Nicholas.karns@emnrd.nm.gov

103 Spruce St, Santa Fe, NM 87501

(505) 629-7138

### INTRODUCTION

Exploring a career path in local government by collecting experience in many different state agencies. Competent project manager. I believe that my experience with regulatory boards and criminal justice oversight has galvanized the fundamentals for steady advancement in government administration.

## HIGHLIGHTS

- Nine years + project management leadership
- Experience creating regulatory workflows and processes
- Proficient with data gathering and analysis
- Skilled at communicating with internal and external clientele
- Involved extensively with New Mexico rulemaking and practiced in jurisprudence
- Certified forklift operator, serve safe
- Actively sitting as a member of the Private Investigations Advisory Board

### **EDUCATION**

Santa Fe Community College
 GFD

## SKILLS

## Computer Skills, Software & Applications

- Proprietary software
- Windows
- Linux & open source
- MS Office Suite
- NCIC OpenFoxDot Delimited
- HTML
- Photoshop
- Acrobat

### **Administrative Skills**

- Project management
- Policy and infrastructure design
- Exercised in jurisprudence
- Research and analysis
- Database oversight
- Curriculum development
- Classroom instruction
- Inter-agency communications

## SUPERVISORY EXPERIENCE

## Department of Public Safety

• 2 years NCIC Program Oversight (2 people) Regulation and Licensing Department

 3 years Board Administrator (1-3 people depending on the board)

## Lowe's Home Improvement

• 3 years Department Specialist (2 people)

## PROFESSIONAL EXPERIENCE

Energy Minerals & Natural Resources 11/22 - Present Santa Fe, NM

### COMPLIANCE OFFICER - A

Member of the Oil Conservation Division compliance team. Processes new application, adhering to workflow and procedure. Assures operators are in compliance with state Chapter 15 statutes and regulations. Manages well bonds from operators as financial assurance for the State of New Mexico.

## **Department of Public Safety**

11/20 - 11/22

Santa Fe, NM

NCIC COORDINATOR

Oversight of data security standards and response protocol for all New Mexico criminal justice agencies in regards to their connection to the National Crime Information Center (NCIC). Completed administrative audits, misuse investigations, training, instructing, and general user support. Maintained federal and state compliance when handling, storing, and otherwise disseminating criminal justice information. Worked closely with the FBI to keep New Mexico criminal justice agencies moving progressively into the future.

## **Regulation and Licensing Department** 8/18 - 11/20 Santa Fe, NM

### BOARD ADMINISTRATOR

Served as board administrator for multiple occupational licensing boards. Coordinated formal rule change hearings and developed many forms and applications. Trained licensing staff and implemented filing standards. Worked well with general counsel, the Attorney General's office, and the State Records and Archives Center.

## Lowe's Home Improvement

3/14 - 3/18

Santa Fe, NM

**DESIGN PROJECT SPECIALIST** 

Started working for Lowe's in 2014 as a cashier. Advanced up to Installed Sales Coordinator and then to Sales Specialist in June of 2015. Assisted customers with remodel designs, product knowledge and financing. Created weekly sales analysis reports and budget projections. Designed special order windows and doors by working closely with manufactures.

## PROFESSIONAL REFERENCES

- Jessica Rodarte / Technical Support Staff Manager – DPS 505-699-5422
- Regina Chacon / LERB Bureau Chief & CSO - DPS 505-469-7649
- Amanda Macias / Special Projects Supervisor – DPS 505-920-2412
- Roberta Perca / Board Administrator Supervisor – RLD 505-204-2157
- Rob Jackson / Compliance Supervisor – OCD 505-660-2501
- Ruth Romero / Board Administrator
   RLD
   505-819-9973

Michelle Lujan-Grisham Governor

Mclanie A. Kenderdine Cabinet Secretary - Designate

Dylan M. Fuge Deputy Secretary **Dylan M. Fuge** Division Director (Acting) Oil Conservation Division



## BY CERTIFIED AND ELECTRONIC MAIL

Larry Marker
Owner
LLJ VENTURES, LLC DBA MARKER OIL & GAS
P.O. Box 3188
Roswell, NM 88202
larrym gdc@hotmail.com

## NOTICE OF VIOLATION

The Director of the Oil Conservation Division ("OCD") issues this Notice of Violation ("NOV") pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

- (1) Alleged Violator: LLJ VENTURES, LLC DBA MARKER OIL & GAS OGRID #372279 ("Operator").
- (2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

## 19.15.25.8 NMAC:

- A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.
- B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:
  - (1) a 60 day period following suspension of drilling operations;
  - (2) a determination that a well is no longer usable for beneficial purposes; or
  - (3) a period of one year in which a well has been continuously inactive.

## 19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

- (4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:
  - (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;
  - (b) five wells if the operator operates between 101 and 500 wells;
  - (c) seven wells if the operator operates between 501 and 1000 wells; and
  - (d) 10 wells if the operator operates more than 1000 wells.

Operator is the registered operator of one hundred and fifty (150) wells, that are all are out of compliance with 19.15.25.8 NMAC. See Exhibit A. Eight-two (82) wells are subject to final order in Case No. 22223. Thirteen (13) wells are were subject Order No. R-11934 in Case No. 12811.<sup>2</sup>

## 19.15.8.9 NMAC:

- D. Inactive wells. An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC that have been in temporarily abandoned status for more than two years or for which the operator is seeking approved temporary abandonment pursuant to 19.15.25.13 NMAC in one of the following categories:
- (1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or
- (2) a blanket plugging financial assurance covering all wells of the operator subject to Subsection D of 19.15.8.9 NMAC:
  - (a) \$150,000 for one to five wells;
  - (b) \$300,000 for six to 10 wells;
  - (c) \$500,000 for 11 to 25 wells; and
  - (d) \$1,000,000 for more than 25 wells.

Operator currently has fifty (50) wells that are inactive that lack sufficient financial assurance. See Exhibit B.

<sup>1</sup> Case No. 22223, Operator was ordered to plug and abandon at least eight-two (82) of the wells and if the Operators failed to plug and abandon, then the Division shall be authorized to plug and abandon the wells and forfeit the financial assurances for the wells. This decision was appealed to the District Court and pending possible dismissal.

<sup>2</sup> Case No. 12811, the Division sought an order to bring three-hundred and eighty-eight (388) wells into compliance, of which thirteen (13) wells are currently owned by this Operator. OCD is not seeking to exercise plugging authority for these wells under the prior Order. Rather, OCD seeks a plugging Order against the current registered operator and target of this NOV.

## 19.15.7.24 NMAC:

- A. An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.
- B. An operator shall file the reports 19.15.7.24 NMAC requires using the division's webbased online application on or before the 15th day of the second month following the month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.

Operator is the registered operator of one hundred and fifty (150) wells and has not submitted the required C-115 for any well since June 9, 2022. See Exhibit C.

- (3) Compliance: No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit C; (b) plug and abandon all one hundred and fifty (150) wells listed in Exhibit A; and (c) provide inactive well blanket plugging financial assurance of \$1,000,000 or increase the one well financial assurance to the specified amounts in Exhibit B.
- (4) Sanction(s): OCD may impose one or more of the following sanctions:
  - civil penalty
  - modification, suspension, cancellation, or termination of a permit or authorization
  - plugging and abandonment of a well
  - remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
  - remediation and restoration of a location affected by a spill or release
  - forfeiture of financial assurance
  - shutting in a well or wells
  - any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) Plug and Abandon Wells: OCD will request an order requiring Operator to plug and abandon one hundred and fifty (150) wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells.
- (b) <u>Financial Assurance</u>: OCD will request an order requiring Operator to provide an inactive well blanket plugging financial assurance of \$150,000 or additional one well financial assurance in the specified amounts in Exhibit B, and alternatively, an order forfeiting financial assurance.

- (c) <u>Termination of Authorization to Transport:</u> OCD will request an order terminating Operator's authority to transport from all wells.
- (d) <u>Civil Penalties:</u> OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort to comply with the applicable requirements. Copies of the civil penalty calculations are attached.

Civil Penalty: 19.15.5.9(A)(4)(b) NMAC: \$130,500.00 19.15.8.9 NMAC: \$22,500.00

19.15.7.24 NMAC \$ 270,000.00

(5) Hearing: If this NOV cannot be resolved informally, OCD will hold a hearing on October 3, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Christy Treviño, at (505) 607-4525 or Christy. Trevino@emnrd.nm.gov.

Regards,

Dylan Füge Director

cc: EMNRD OGC

## **Inactive Well List**

Total Well Count: 150 Inactive Well Count: 150 Printed On: Monday, June 24 2024

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-005-62817	ALLEN FEDERAL #001	1-07-10S-26E	D	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	G	02/2020	ABO		
2	30-015-25241	ARTESIA STATE #001	C-13-18S-27E	¢	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	5	S	0	02/2021			
2	30-015-25394	ARTESIA STATE #002	C-13-18S-27E	С	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	5	\$	0	02/2021			
2	30-015-01633	ASTON & FAIR A #001	1-31-17S-28E	D	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	s	Р	0	02/2021	WILDCAT		
2	30-005-00044	CANNON #001	P-17-10S-25E	Р	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	Р	Р	0	06/2019			
2	30-005-00042	CANNON #002	I-17-10S-25E	I	372279	LLJ VENTURES LLC DBA MARKER OIL & GAS	Р	Р	0	06/2019			
2	30-005-61892	CANNON ET AL #001Y	N-27-10S-25E	N	372279	LLJ VENTURES LLC DBA MARKER OIL & GAS	S	Р	G	06/2019	ABO		
2	30-005-62292	CANNON ET AL #002	L-27-10S-25E	L	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	S	Р	G	02/2017	ABO	Т	8/4/2000
2	30-005-60680	CANNON FEE #001	H-17-105-25E	Н	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	Р	Р	0	06/2019			
2	30-005-61234	CANNON FEE #002Y	A-17-10S-25E	A	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	₽	Р	0	06/2019			
2	30-005-61499	CANNON FEE #003	H-17-10S-25E	Н	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	P	Р	0	04/2019			
2	30-015-02305	CAROLINE #001	C-28-19S-28E	С	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	S	5	0	02/2021			
2	30-015-02306	CAROLINE #003	D-28-19S-28E	D	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	s	5	0	02/2021			
2	30-015-02307	CAROLINE #004	E-28-19S-28E	E	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	s	S	0	02/2021			
2	30-015-02308	CAROLINE #005	D-28-19S-28E	D	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	s	S	0	02/2021			
2	30-015-02309	CAROLINE #006	C-28-19S-28E	С	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	S	s	0	02/2021			
1	30-025-27944	CASA STATE #001	H-28-17S-34E	Н	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	5	S	0	02/2021			
1	30-025-28115	CASA STATE #002	I-28-17S-34E	I	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	5	s	0	02/2021			
2	30-005-62298	COMANCHE PQ FEDERAL #003	D-26-10S-25E	D	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	09/2018			
2	30-005-00066	COMANCHE PQ FEDERAL #004	A-27-10S-25E	A	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	F	F	0	09/2018			
2	30-005-60928	COOPER#001	E-29-06S-26E	E	372279	LLJ VENTURES; LLC DBA MARKER OIL & GAS	Р	F	0	02/2017			
2	30-005-60929	COOPER #002	F-29-06S-26E	F	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	P	F	0	02/2017			
2	30-005-00067	DEKALB FEDERAL #001	F-27-10S-25E	F	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	F	F	0	07/2019			
2	30-015-23358	DELHI #008	C-36-17S-27E	С	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	s	S	0	02/2021	Y-7R		
2	30-015-02638	EDDY BOA STATE #001	P-08-18S-28E	P	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	s	S	0	02/2021	INT TO PA DENIED 09/15/11		
2	30-005-00059	ELLIOTT FEDERAL #001	E-26-10S-25E	E	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	F	F	0	09/2018			
											Dogg 1	4 0	4.4

24,	10:5	3 AM						OCD Pe	rmitting			
	2	30-005-60445	ELLIOTT FEDERAL #002	L-29-06S-26E	L	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2017	
	2	30-005-10033	ENGLAND FEDERAL #001	N-29-06S-26E	N	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2017	
	2	30-005-10137	ENGLAND FEDERAL #002	H-30-06S-26E	н	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2017	
	2	30-005-10228	FEDERAL #008	J-33-06S-26E	L	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	F	F	0	04/2010	
	1	30-005-20528	FEDERAL 9 #001	B-09-14S-30E	В	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2021	QUEEN
	2	30-005-60428	FEDERAL HJ #002	B-31-065-26E	8	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	04/2011	
	2	30-005-61749	FEDERAL HJ #009	I-31-06S-26E	I	372279	LLI VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	04/2010	
	2	30-005-61750	FEDERAL HJ#010	A-31-06S-26E	A	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	04/2010	
	2	30-015-04064	FEDERAL JJ #001	K-03-17S-30E	К	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	03/2019	
	2	30-015-20737	FEDERAL JJ #003	N-03-17S-30E	N	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	ı	04/2022	
	2	30-015-22155	FEDERAL JJ #004	M-03-17S-30E	М	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	03/2019	
	2	30-015-21869	FEDERAL K #001	L-29-17S-30E	L	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2019	
	2	30-015-04065	FEDERAL KK #002	I-03-17S-30E	1	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	05/2019	
	2	30-015-04067	FEDERAL KK #004	O-03-17S-30E	0	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	05/2019	
	2	30-015-04411	FEDERALL#004	F-31-175-30E	F	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	03/2019	
	2	30-015-23213	FEDERAL L #007	1-31-17\$-30E	D	372279	LLI VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	03/2019	
	2	30-015-04410	FEDERAL M #005	J-31-17S-30E	J	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	03/2019	
	2	30-015-04069	FEDERAL Q #002	3-03-17S-30E	С	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	03/2019	
	2	30-015-04070	FEDERAL Q #003	E-03-17S-30E	E	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	03/2019	
	2	30-015-04072	FEDERAL Q #005	3-03-175-30E	С	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	03/2019	
	2	30-015-04115	FEDERAL R #001	G-10-17S-30E	G	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	03/2019	
	2	30-015-04170	FEDERAL R #002	A-10-17S-30E	Α	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	03/2019	
	2	30-015-04171	FEDERAL R #003	D-10-17S-30E	D	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	03/2019	
	2	30-015-20619	FEDERAL R #004	F-10-17S-30E	F	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	ı	04/2022	
	2	30-015-20620	FEDERAL R #005	E-10-17S-30E	E	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	03/2019	
	2	30-015-22018	FEDERAL R #006	C-10-175-30E	С	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	03/2019	
	2	30-015-20695	FEDERAL R #007	B-10-17S-30E	В	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	ı	04/2022	
	2	30-015-20696	FEDERAL R #008	H-10-175-30E	Н		LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	ı	04/2022	
	2	30-015-00689	GATES STATE #001	H-36-175-27E	Н	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	5	S	0	02/2019	YATES SEVEN RIVERS
	2	30-015-31036	GATES STATE #003	H-36-175-27E	Н	372279	LLJ VENTURES. LLC DBA MARKER	\$	S	0	02/2019	EMPIRE YESO SEVEN PIVERS

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2	30-015-21694	GULF FEDERAL #002	O-20-18S-31E	0	372279	OIL & GAS LLJ VENTURES, LLC DBA MARKER	F	F	0	05/2019	
2	30-015-02314	HELEN #001	A-29-19S-28E	Α	372279	OIL & GAS LLJ VENTURES, LLC DBA MARKER OIL & GAS	s	S	0	02/2021	
1	30-005-20727	HOLBROOK B FEDERAL #001	M-09-15S-30E	М	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	5	0	02/2019	INT TO BURY CABLE DENIED BY BLM 10/3/11
1	30-005-20742	HOLBROOK B FEDERAL #902	L-09-15S-30E	L	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	S	0	02/2019	
2	30-015-00669	HOMAN #001	H-36-17S-27E	Н	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	s	s	0	02/2019	
2	30-015-22183	HUDSON FEDERAL #001	G-29-17S-30E	G	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2019	
2	30-005-61944	ISLER PENNZOIL FEDERAL #001	M-03-07S-26E	М	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	Р	G	03/2020	
2	30-005-62054	ISLER PENNZOIL FEDERAL #002	O-03-07S-26E	0	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	G	04/2020	
1	30-025-21947	JOANNIE #001	C-08-18S-34E	С	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	s	s	0	02/2021	QUEEN - CONVERTED TO PROD
1	30-025-24718	JOANNIE #003	E-08-18S-34E	E	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	s	s	0	02/2021	
1	30-025-24548	JOANNIE #004	D-08-185-34E	D	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	S	s	0	02/2021	INT TO P&A APPVD 5-24-04
2	30-005-60440	JOHNSON IL #001	O-30-06S-26E	0	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	Р	P	0	04/2011	
2	30-015-10130	KENWOOD #001Y	E-29-18S-31E	E	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	04/2020	
2	30-015-10133	KENWOOD #002	D-29-18S-31E	D	372279	LLJ VENTURES: LLC DBA MARKER OIL & GAS	F	F	0	04/2020	
2	30-015-10095	KENWOOD #003	F-29-18S-31E	F		LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	1	04/2022	
2	30-015-22431	KENWOOD #005	E-29-185-31E	E	372279	LLI VENTURES, LLC DBA MARKER OIL & GAS	F	F	0	04/2020	Y-SR-QN-GB
2	30-015-05178	KERSEY STATE #001	8-16-17S-31E	В	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	S	S	0	04/2022	
2	30-015-26086	#003	D-16-17S-31E	Đ	372279	LLJ VENTURES; LLC DBA MARKER OIL & GAS	S	S	0	04/2022	
2	30-015-25997	LAUREL STATE #001	C-07-18S-28E	С	372279	LLI VENTURES, LLC DBA MARKER OIL & GAS	S	P	0	02/2021	
2	30-015-25675	LAUREL STATE #002	2-07-18S-28E	E	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	5	Р	0	02/2021	GB-SA
2	30-015-31319	LAUREL STATE #003	3-07-18S-28E	E	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	S	Р	0	02/2021	ARTESIA Q-G-SA
2	30-005-00074	LEONARD FEDERAL #001	G-27-10S-25E	G	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	01/2020	
2	30-005-00076	LEONARD FEDERAL #004	H-27-10S-25E	н	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	F	F	0	01/2020	
2	30-015-20479	LOCO HILLS A FEDERAL #001	M-10-175-30E	М	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2019	
2	30-015-20536	LOCO HILLS A FEDERAL #002	N-10-175-30E	N	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	F	F	1	02/2019	
2	30-015-20580	LOCO HILLS A FEDERAL #004	K-10-17S-30E	К	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2019	
2	30-015-20611	LOCO HILLS A FEDERAL #006	D-15-17S-30E	D	372279	LLJ VENTURES LLC DBA MARKER OIL & GAS	F	F	0	02/2019	
2	30-015-20615	LOCO HILLS A FEDERAL #007	F-15-17S-30E	F	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	1	02/2019	
2	30-015-20616	LOCO HILLS A FEDERAL #008	E-15-17S-30E	E	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2019	
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6/24/24,	10:5	3 AM						OCD Per	mitting					Exhibit 2-A
	2	30-015-25109	LOCO HILLS A FEDERAL #009	D-15-17S-30E	D	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2019			
	2	30-015-20537	LOCO HILLS B FEDERAL #001	P-09-17S-30E	Р	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	ı	04/2022			
	2	30-015-20617	LOCO HILLS B FEDERAL #002	I-09-17S-30E	ı	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	04/2022			
	2	30-015-20643	LOCO HILLS B FEDERAL #003	F-17-17S-30E	F	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	04/2022			
	2	30-015-20644	LOCO HILLS B FEDERAL #004	C-17-17S-30E	С	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	04/2022			
	2	30-015-20673	LOCO HILLS B FEDERAL #006	O-09-17S-30E	0	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	F	F	0	04/2022	SAN ANDRES		
	2	30-015-20675	LOCO HILLS B FEDERAL #008	K-09-17S-30E	K	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	F	F	0	04/2022			
	2	30-015-25110	LOCO HILLS B FEDERAL #009	I-09-17S-30E	ı	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	F	F	0	04/2022			
	2	30-005-00071	MARY ANN CANNON #001	K-27-10S-25E	К	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	Р	Р	0	07/2019			
	2	30-005-00072	MARY ANN CANNON #002	J-27-10S-25E	J	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	Р	Р	0	07/2019			
	2	30-005-00073	MARY ANN CANNON #003	L-27-10S-25E	L	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	Р	F	0	07/2019			
	2	30-005-00062	MARY ANN CANNON #004	M-27-10S-25E	М	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	P	Р	0	07/2019			
	2	30-005-10109	MARY ANN CANNON #005	O-27-10S-25E	0	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	P	Р	0	07/2019			
	2	30-005-10110	MARY ANN CANNON #006	N-27-10S-25E	N	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	Р	Р	0	07/2019			
	2	30-005-10111	MARY ANN CANNON #007	O-27-10S-25E	0	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	Р	Р	S	04/2022			
	2	30-015-02315	MARY LOU #001	H-29-19S-26E	Н	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	S	S	0	02/2021			
	2	30-015-02316	MARY LOU #002	G-29-19S-28E	G	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	S	S	0	02/2021			
	2	30-015-02318	MARY LOU #004	H-29-19S-28E	Н	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	S	S	0	02/2021			
	2	30-015-02319	MARY LOU #005	G-29-19S-28E	G	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	S	s	0	02/2021			
	2	30-005-00052	MOHAWK #001	O-22-10S-25E	0	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	01/2020		т	6/9/2010
	2	30-005-63716	QUICK DRAW FEDERAL COM #001	D-23-07S-26E	D	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	P	G	12/2021	WC:PRE/CAMBRIAN 320/W		
	2	30-015-02345	RUSSELL USA #001	O-12-20S-28E	0	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2021	INT TO P&A APVD 9-26-13 / BLM		
	2	30-015-02348	RUSSELL USA #003	O-12-20S-28E	0	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	1	04/2022	INT TO P&A APVD 9-26-13 / BLM		
	2	30-015-02352	RUSSELL USA #006	L-13-20S-28E	L	372279	LLJ VENTURES: LLC DBA MARKER OIL & GAS	F	F	0	07/2019			
	2	30-015-02356	RUSSELL USA #009	O-13-20S-28E	0	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	1	04/2022	WFX-838 IPI-307		
	2	30-015-02358	RUSSELL USA#011	B-13-205-28E	В	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	08/2013		T	12/31/2009
	2	30-015-02362	RUSSELL USA#014	G-13-20S-28E	G	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2021			
	2	30-015-02364	RUSSELL USA #016	B-13-20S-28E	В	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2021			
	2	30-015-02367	RUSSELL USA #018	B-13-20S-28E	В	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2021			
%	2	30-015-02373	RUSSELL USA #024	G-13-20\$-28E	G	372279	LLJ VENTURES, LLC OBA MARKER	F	F	1	04/2022	WFX-845 IPI-307 Page 17	of ·	<u>41</u>

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	2	30-015-02374	RUSSELL USA #025	G-13-20S-28E	G	372279	OIL & GAS LLJ VENTURES. LLC DBA MARKER	F	F	0	02/2021	
	2	30-015-02376	RUSSELL USA #027	B-13-20S-28E	В	372279	OIL & GAS  LLJ VENTURES.  LLC DBA MARKER  OIL & GAS	F	F	0	02/2021	
	2	30-015-02377	RUSSELL USA #028	B-13-20S-28E	В	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2021	INT TO P&A APPVD 7-28-12 / BLM
	2	30-015-02381	RUSSELL USA #032	C-13-20S-28E	С	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2021	
	2	30-015-02382	RUSSELL USA #033	J-13-20S-28E	J	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2021	
	2	30-015-02386	RUSSELL USA #037	N-13-20S-28E	N	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2021	YATES
	2	30-015-02387	RUSSELL USA #038	F-13-20S-28E	F	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2021	
	2	30-015-02388	RUSSELL USA #039	K-13-20S-28E	К	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	ſ	04/2022	WFX-845 IPI-307
	2	30-015-02390	RUSSELL USA #041	F-13-20S-28E	F	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	ı	04/2022	WFX-838 IPI-307
	2	30-015-02391	RUSSELL USA #042	K-13-20S-28E	К	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	02/2021	
	2	30-015-06186	RUSSELL USA #049	8-13-20S-28E	8	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	ł	03/2019	INT TO P&A APVD 5/31/13
	2	30-015-06187	RUSSELL USA #050	8-13-20S-28E	В	372279	LLJ VENTURES LLC DBA MARKER OIL & GAS	F	F	•	03/2019	YATES WFX-838 IPI- 307
	2	30-015-10204	RUSSELL USA #056	F-13-20S-28E	F	372279	LLJ VENTURES LLC DBA MARKER OIL & GAS	F	F	0	02/2021	
	2	30-015-10420	RUSSELL USA #060	F-13-20S-28E	F	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F		04/2022	
	2	30-015-20231	RUSSELL USA #067	G-13-20S-28E	G	372279	LLJ VENTURES LLC DBA MARKER OIL & GAS	F	F	0	02/2021	
	2	30-015-20463	RUSSELL USA #068	O-12-20S-26E	0	372279	LLJ VENTURES LLC DBA MARKER OIL & GAS	F	F	0	02/2021	
	2		RUSSELL USA #069		C		LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	O	02/2021	
	2		RUSSELL USA #070		0		LLJ VENTURES LLC DBA MARKER OIL & GAS	F	F	0	02/2021	YATES SPUD 08/02/09 SEE F9
	2	30-015-29976	FEDERAL#001	F-05-18S-31E	F		LLJ VENTURES LLC DBA MARKER OIL & GAS	F	F	0	02/2021	DELAWARE
	2		SHUGART D #005	B-30-18S-31E	В		LLJ VENTURES: LLC DBA MARKER OIL & GAS	F	F	0	04/2020	
	2	30-015-10225	SHUGART D#006	C-30-185-31E	С		LLI VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	04/2020	
	2	30-015-10169	SHUGART D #007	1-30-18\$-31E	D		LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	04/2020	
	2	30-015-22199	SHUGART D #010	G-30-18\$-31E	G		LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	04/2020	Y-SR-QN-GB
	2	30-015-22357	SHUGART D #011	H-30-18S-31E	Н	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	04/2020	
	2	30-015-22432	SHUGART D #012	F-30-18S-31E	F	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	04/2020	
	2		SHUGART D #013	B-30-18S-31E	8		LLJ VENTURES, LLC DBA MARKER OIL & GAS	F	F	0	04/2020	
	2	30-015-10184		M-36-17S-27E	М		LLJ VENTURES, LLC DBA MARKER OIL & GAS	\$	S	0	02/2021	
	2	30-015-21623	STATE #007	M-36-17S-27E	M	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	S	S	0	02/2021	
	2	30-005-61716	STEVENS PEDCO #001	1-28-07S-26E	t	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	P	Р	G	04/2022	
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2 30-005-60949	TAMARACK QF STATE #001	D-32-06S-26E	D	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	5	P	0	02/2017		
2 30-005-61693	TAMARACK QF STATE #002	E-32-06S-26E	E	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	S	P	0	02/2017		
1 30-005-20836	#001	O-04-145-30E	0	372279	LLJ VENTURES, LLC DBA MARKER OIL & GAS	F	F	G	05/2019	QUEEN / RECLASS OIL TO GAS 7-1-99	
1 30-005-21016	WALTERS B FEDERAL #001	E-34-13S-30E	E	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	05/2019	QUEEN	
1 30-005-21051	WALTERS B FEDERAL #002	D-34-13S-30E	D	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	0	05/2019	QUEEN	
1 30-005-20462	WALTERS FEDERAL #002	L-34-13S-30E	L	372279	LLJ VENTURES. LLC DBA MARKER OIL & GAS	F	F	G	05/2019	QUEEN	

WHERE Operator:372279, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

## Inactive Well Additional Financial Assurance Report 372279 LLJ VENTURES, LLC DBA MARKER OIL & GAS Total State & Fee Wells: 50 Printed On: Monday, June 24 2024

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prodfinj	tnactive Additional Bond Due	Bonding Depth	Required Bond Amount	Bond Required Now	Covered By B Blanket TA Bond	lond in Place	In Violation
319718	ARTESIA STATE #001	S	C-13-18S-27E	С	30-015-25241	0	02/2021	03/2023	99999	224,998	Υ	· -	0	Y
	ARTESIA STATE #002	S	C-13-18S-27E	С	30-015-25394	0	02/2021	03/2023	99999	224,998	Υ		0	Y
318331	ASTON & FAIR A #001	S	1-31-17S-28E	D	30-015-01633	0	02/2021	03/2023	2254	29,508	Υ		0	Υ
320668	CANNON #001	P	P-17-10S-25E	P	30-005-00044	0	06/2019	07/2021	801	26,602	Υ		0	Υ
	CANNON #002	Р	I-17-10S-25E	- 1	30-005-00042	0	06/2019	07/2021	850	26,700	Υ		0	Υ
320669	CANNON ET AL #001Y	S	N-27-10S-25E	N	30-005-61892	G	06/2019	07/2021	4386	33,772	Υ	!	9,386	Υ
	CANNON ET AL #002	s	L-27-10S-25E	L	30-005-62292	G	02/2017	03/2019	4330	33,660	Υ		0	Υ
320670	CANNON FEE #001	Р	H-17-10\$-25E	Н	30-005-60680	0	06/2019	07/2021	850	26,700	Υ		0	Υ
	CANNON FEE #002Y	P	A-17-10S-25E	Α	30-005-61234	0	06/2019	07/2021	865	26,730	Υ		0	Υ
	CANNON FEE #003	Р	H-17-10S-25E	Н	30-005-61499	0	04/2019	05/2021	891	26,782	Υ		0	Υ
319719	CAROLINE #001	S	C-28-19S-28E	C	30-015-02305	0	02/2021	03/2023	99999	224,998	Υ		0	Υ
	CAROLINE #003	S	D-28-19S-28E	D	30-015-02306	0	02/2021	03/2023	99999	224,998	Υ		0	Υ
	CAROLINE #004	S	E-28-19S-26E	E	30-015-02307	0	02/2021	03/2023	99999	224,998	Υ		0	Υ
	CAROLINE #005	S	D-28-19S-28E	D	30-015-02308	0	02/2021	03/2023	1156	27,312	Υ		0	Υ
	CAROLINE #006	S	C-28-19S-28E	С	30-015-02309	0	02/2021	03/2023	99999	224,998	Υ		0	Υ
318356	CASA STATE #001	S	H-28-17S-34E	Н	30-025-27944	0	02/2021	03/2023	5170	35,340	Υ		0	Υ
	CASA STATE #002	s	I-28-17S-34E	1	30-025-28115	0	02/2021	03/2023	5200	35,400	Υ		0	Υ
320672	COOPER #001	P	E-29-06S-26E	Е	30-005-60928	0	02/2017	03/2019	1110	27,220	Υ		0	Υ
	COOPER #002	P	F-29-06S-26E	F	30-005-60929	0	02/2017	03/2019	1105	27,210	Υ		0	Y
318333	DELHI #008	S	C-36-17S-27E	С	30-015-23358	0	02/2021	03/2023	530	26,060	Υ		0	Y
319720	EDDY BOA STATE #001	s	P-08-18S-28E	Р	30-015-02638	0	02/2021	03/2023	2409	29,818	Υ		0	Y
318334	GATES STATE #001	s	H-36-17S-27E	н	30-015-00689	0	02/2019	03/2021	557	26,114	Υ		0	Y
	GATES STATE #003	5	H-36-17S-27E	Н	30-015-31036	0	02/2019	03/2021	614	26,228	Y		0	Υ
319721	HELEN #001	s	A-29-19S-28E	A	30-015-02314	0	02/2021	03/2023	1107	27,214	Y		0	Y
318335	HOMAN #001	S	H-36-17S-27E	Н	30-015-00669	0	02/2019	03/2021	1804	28,608	Y		6.804	Y
318368	JOANNIE #001	S	C-08-18S-34E	С	30-025-21947	0	02/2021	03/2023	9200	43,400	Y		0	Y
.,	JOANNIE #003	s	E-08-18S-34E	E	30-025-24718	0	02/2021	03/2023	4431	33,862	Y		0	Y
	JOANNIE #004	s	D-08-18S-34E	D	30-025-24548	0	02/2021	03/2023	4570	34,140	Y		0	Y
320678		Р	O-30-06S-26E	0	30-005-60440	0	04/2011	05/2013	1100	27,200	Y	,	6.100	Y
	KERSEY STATE #001	s	B-16-17S-31E	В	30-015-05178	0	04/2022	05/2024	99999	224,998	Y	·	0	Y
	KERSEY STATE #003	s	D-16-17S-31E	D	30-015-26086	0	04/2022	05/2024	99999	224,998	Y		0	Y
319722	LAUREL STATE #001	s	C-07-18S-28E	C	30-015-25997	0	02/2021	03/2023	99999	224,998	Y		0	Y
0.0.22	LAUREL STATE #002	s	2-07-18S-28E	E	30-015-25675	0	02/2021	03/2023	1690	28,380	Y		0	Y
	LAUREL STATE #003	s	3-07-18S-28E	E	30-015-31319	0	02/2021	03/2023	1630	28,260	Y		0	Ÿ
320680	MARY ANN CANNON #001	P	K-27-10S-25E	ĸ	30-005-00071	0	07/2019	08/2021	910	26,820	Y		0	Y
020000	MARY ANN CANNON #002	P	J-27-10S-25E	J ''	30-005-00072	0	07/2019	08/2021	934	26,868	Y		0	Y
	MARY ANN CANNON #003	P	L-27-10S-25E	Ĺ	30-005-00072	0	07/2019	08/2021	887	26,774	Y		0	Y
	MARY ANN CANNON #004	P	M-27-10S-25E	М	30-005-00062	0	07/2019	08/2021	898	26,774	Y		0	Y
	MARY ANN CANNON #005	Р	O-27-10S-25E	0	30-005-10109	0	07/2019	08/2021	1056	27,112	Ϋ́		0	Y
	MARY ANN CANNON #005	Р	N-27-10S-25E	N	30-005-10103	0	07/2019	08/2021	1012	27,112	Y		0	Y
	MARY ANN CANNON #007	þ	0-27-10S-25E	0	30-005-10111	S	04/2022	05/2024	1038		Y		0	Y
210722	MARY LOU #001	S	H-29-19S-28E							27,076				
313123	MARY LOU #002			Н	30-015-02315		02/2021	03/2023	99999	224,998	Y		0	Y
		5	G-29-19S-28E	G	30-015-02316		02/2021	03/2023	1252	27,504	Y		0	Y
	MARY LOU #004	S	H-29-195-28E	Н	30-015-02318		02/2021	03/2023	99999	224,998	Y		0	Y
340330	MARY LOU #005	S	G-29-19S-28E	G	30-015-02319		02/2021	03/2023	99999	224,998	Y		0	Y
318336	STATE #006	S	M-36-17S-27E	M	30-015-10184	0	02/2021	03/2023	99999	224,998	Y		0	Y
240-20	STATE #007	S	M-36-17S-27E	М	30-015-21623		02/2021	03/2023	99999	224,998	Y		0	Y
	STEVENS PEDCO #001	Р	I-28-07S-26E	1	30-005-61716		04/2022	05/2024	5332	35,664	Y		0	Y
320682	TAMARACK QF STATE #001	S	D-32-06S-26E	D	30-005-60949		02/2017	03/2019	1250	27,500	Y		0	Y
	TAMARACK QF STATE #002	S	E-32-06\$-26E	E	30-005-61693	0	02/2017	03/2019	1150	27,300	Υ		0	Y

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		Form Family	Form Rodium Namo	Pape	ULU VENTURES DON PARISER O (272279)	Primary Dyrid	Prompty Operator	Boranders Ogrid	Sequestary Spareter				Rostower	(Instruct Normalis)	County Name (s)	Referenced (Dtg)
druma,		C 115	EP Production Handing Expert	$\top$	19/2923 LLI VENTURES 09A HANNES G (372179)		(U WYNTURES LLC DRAMMARTS OR 4 645				PERCHED	8/9/2022			<del></del>	<del></del>
	318597	C-113	EP Production Hantity Report	5115	HRV2023 LLI VENTURES COA HARMER C (372)79)	972279	(T) NAPACHER ITS DEVIVORED OF Y 6Y8			6/9/7972	AEVECTED.	6/9/2022	-			
week.	21 2595	C-818	(9 Prophestops Hamilton Report	CLIS	64/3633 	272279	LL VENTURES, LLC DELMANNER DE 4 GAS			6-19/2022	4PPROVED	6/9/2022	_			-
	310554	C 215	EP Production Hambly Report	5113	63/2022 ULV 90/17/RES OBA HARREST D (372279)	972270	(T) MEMOURES TTG DBY HAVE LEGHT REND			6/4/2021	MANONED.	8/9/2022				
	71.0537	C 111 0	(Р Ферфуенца Молекту Курол	C115	02/7922	172279	(LIVENTURES, LLC DRAMANIER OIL & GAS			4/1/2923	APPROPRIED	8/9/7022				
-	310591	¢-11\$	(P Prodystom Hamilio Report	C115	CTI AGNA (NES CIRTY ARRESTS O (1945714M)	177274	Thalaumer it convenience of the			\$19/2022	speniovED.	8/9/7022				
	110550	G.115	EP Preside toon Manishly Report	c115	LLI MENTANCE DIN MANUEN DE 172279) 127803	172379	Thatachail (Coursessive eve			6-613633	PROBLED	8/4/5455				
larmet .	918840	C 115	63 Production Handlite Gapant	C111	LLI VENTURES DEL PARKER DI 372279 21/2021		FITALISTANDER ITC DEVIVOREZ OF 9 6Y3			6/4/2422	NPPROVED	E/9/3022				
$\neg$	310543		EP Production Hamilton Report		LLI VENTURES DEA PHANCES DE 372279											
$\neg$				1	LLI VENTURES DEA PARKER D (373379)		ITI ARALINAS ITC DEVAMENDE OF FORE			6/9/7072	APPROVED.	P-9-2023	$\vdash$			$\vdash$
	)199aa		CP Production Health's Report	C119	FT AGRICANÇA ÇARN MANUSEN Ö (31,321,38) 60-3631	973279	LUVENTURES, LLCCHAMMERIOR BRAS			8/9/2022	mandrép	8/9/2022	_			
terms (	310543	C118	(9 Production Hantity Report	6111	JAC2921 LLI VERITURES DEA HARRETE D (373279)	372370	TTI AEALTHER TTC DETVICTORES NOT P 0Y0			PAN5655	<b>PERCIED</b>	a/9/3023				
ment !	210234	C 113	EP Production Honority Support	CIN	60/2021 LLI VENTURES DILA HARKER DISTZZZYII	979279	EAR & JOSTANAMARIO DIJ ESMOTHSVILL			9/9/2922	Photogram	6/9/7071				
	710934	C 11\$	EF Production Reports & Report		87/2021 UJ VENTURES DEL NURSER D(37/2270)	372279	LES VERNTANCES ELC CORA PLANCES COLL & GAS			8/9/7022	<b>U3ACIBONY</b>	8/9/2022				
<u> </u>	319932	C 115	CP Production Monthly Report		01/2021	372279	TEL MENTANCE FEC DIES HANKEN DIE R DVR			8/9/2022	approved.	9/9/2922				
arrest !	210921	C 119	(9 Production Humania Gapus	C115	LLI VEHTURES DRA HUAKER IS (372278) Gr/2021	372279	LLI VENTURES ALCIDIA MARKER DR. 6 GAS			9/9/2022	NEJECTED	9/4/7023				
I	318527	C-119	EP Production Populary Report	CHIS	LLI VENTUNES DON HANKER D (372270) NY 2021		CLI VENTURES, LLC DRA HARRES DR. & GAS			6/9/2022	*EXECTED	9/9/2022				
		¢119	(9 Production Huntily Separt		LLI VENTURES DON PARAGO (272279) 85/2022		(LI VENTURE) LLC DRAMARES OR & GAS									
	$\neg$				LLJ VENTURES DINA HARRON D   \$722781						Vanishing D	0/W/2072				<del></del>
$\neg$	3105Z)		F <sup>0</sup> Productor Honth's Report	ī_	04/2023 LLI VENTURES 2004+44/NER (2):272378]	377279	TO ALMADORES LTC DAY HAVETER OF P 644			6/9/7922	APPROVED.	6/9/2022				
mend 1	110292	C-119	EP Production Hamily Report		OSCHOZE LLI VENTURES CIEN HARREN EL (872278)	372279	(T) ASMACHES (TIC DRY HYBUS WORLY RYE			4/7/2022	O PHOPPING	4/7/2922	<b>-</b>	-		
	307164	C111	IP Production Hantily Report		43/2021 LU VENTURES COMPARATING (37227M	972279	TT AGNUALS IT COBY-HAVES OF 9 EVE			1/1/1022	APPROVED.	1/25/2022				
******	197179	Ç-119	EP Production Hombly Report	CLIS	93/2023 113 VENTURES DISA PROPER O (37/22/9)	372379	TTI NEMLINES THE DRIVANNES WHE IT WITH				38,4F7	1/21/2427				
	129.215	C-115	(P Production Hamilton Report		03/2023	37237%	CONTRIBUTES LES DEAMARES DE 4 SAS			8/9/2021	A-MOVED	0/0/2021				
	190353	0-815	EP Production Monthly Report		LLI VENTURES CON HARLER (C) 5722 70) 92/2921		ITTACHUMES ITC DEVANTEROR FORE				DRAFT	P-9/2931				
	194729	C-115	EP-Production Hankly Bugan	1	LLI VENTURES CON PARILER C (\$72379) 01/2021		LLFYENTURES LLC DRAMANUEROU, A GAS			E/31/2021		E/1/7031				
$\neg$	200.726		FP Production Physiology Rappys		LLI VENTURES DELA PROMETE D (1772279) 12/2078											
					LLI VENTURES OSA NARIER O (372279)		ITALESCA PER DEVINE BOX 9 643			U	VNONGVED	9/1/2931				$\overline{}$
drunkt		C-118	(P Production Harming Supert		11/2020 LLI VENTURES DEN HARKER D(1722/9)		LLEVENTURES, LLC ORAMANHER OR B GAS			6/27/2023	NAMONED	6/37/2021		_		
	197974	C-113	(P Production Manthly Report		(9/3020 LLI VENTURES DON HARKER (3/373279)	372799	ITALALAMER ITC DETAMBLE OF 9 0Y3			1/7/7921	Needlet	7/7/2921				
	292923	C-118	EP Production Hamility Report	C139	ONTOTO LLI VENTUNES DEA PARKER D (1772279)	372270	ET ALTHURAS TICOSTHINALES ON FOVE			3/3/3931	MANONED	2/3/2021				
	790021	C 119	(S Productum Hamiltly Respet	Ç111	69/2020	373770	ULIVENTURES LLCCRANMITERON 6 049			1/1/2021	NPPROVED.	1/4/2921				
	107969	Ç119	Eb beddychon manning flog on	C115	67/3970	977279	LUVENTARES LLCCRAMARKER DR. 6 DAS			19/27/2929	APPROVED.	19/27/2020				
, J	797954	¢118	EP Printerton Heathly Report	C113	LLI VENTURES DILA HARCER IN 1373279] DIL/2020		(U NEWTONES LLC DRAPMAKER DR. § DAS			10/27/7020	Cholmont	10/27/7070				
],	205494	C 111	EP Production Hardin's Report		LJ VENTURES DAA HARISTO (272279) 05/2020		CLIVENTURES ELC DRAMANER DIL II BAS									
T					LLI VENTURES DRAHAMER O (272278)					6/12/2924		6/12/2020				
	195491	C 119	[P Production Hundrig Report		04/2020 LLI VENTURES COLONOMIES D   372270]		CD MANUALE CLE DRY WYSKER OF 9 642			B/12/2020	APPROPRIES.	9/12/2020				
	29450	C 111	EP Production Hardh's Report		63/2020 LLJ VENTURES DBA HARKER Ø (372270)		(T) Asiatracta (TC day ways Lader 4 dwa			6/12/2928	manufa	8/12/2029				
1	46.434	C-119	EP Production Horsity Report	C118	07/7929 LLI VENTUNES OBA HANKEN (I (3772379)	272279	IT ASHLANGA LFC DETWORMAN SECT T CVR			9/11/2929	ментибр	0/12/7070				
	64464	C 389	(P Prestation Health's Report	C115	OLIZOZO LLI MONTUNES DEA MARKEN D(372279)	\$72,279	(T) MENUTURES LTG DRAMMERON & GVS			7/11/7020	NAMED AND DESCRIPTION OF THE PERSON OF THE P	7/19/2020				
	184377	C315	(В Ферфустун Манету Варция	C118	12/2019	171179	TT-AGALONGS FFC DBY-ANNILLEOF F 244			7/14/2020	Therefore D	7/34/2020				
	84334	C 813	[P Propherous Manthly Report	¢111	LLI VENTURES CONTINUES O ( 2722 79) 11/2919	171179	IT ALMANDES TIC DEVINANCE OF PENS			7/13/2020	APPROVED	7/13/2020				
	104250	C 113 _	EP-Production Horisty Report		LLI VENTURES DEL HAMES O(372379) 18/2019		LLEVENTURES, LLC DBARRAMERION, & GAS			7/10/2020		7/18/7070				
	14294	0:115	EP Production Harding Separa		LLI VÜHTUMES DILA HAMKER O(373279) 89/2018		CORAMARKETOR & 6A3					7/14/2020				
$\neg$			EP Production Hamilton Report		LLI VENTUNCO DEL PRINCER DESTESTO ONTO ES					7/10/2020						
	184234			$\Box$	LLI YENTURES DEN HARKER D(373279)		LIVERTURES LICORANGERFRON 6649				PROPOSED	77[9/2020				
,,,,,,	113079	C 118	SP Production Hantilly Report	C111	ON TO SELECT THE PROPERTY OF THE SELECT	272779	LU VENTURES LLCORAPARIERON, 8 BAS			U7/7020	ManGAED	8/4/7029	_			
	79096	0.115	FP Production Monthly Report	C115	SAF2010 LLI VENTURES DILA HARISH IS13722781	372279	CLIVENTURES ILCORA HUNRER DIL & GAS			3/5/2020	Photopics D	3/9/2020				
pomot  2	79997	P-11F	ER Production Honthly Report	C133	67/7019 43 VONTUNES (MA HARRISTO D) 3722/87	272279	CT AGALCAMEN FFC DRY MYWELL OIL 9 8YN			3/4/2020	дукичн	\$40,7070				
	78452	Ç-11\$	CF Production Prantity Report	9113	m/3019	372279	TI NEW LINES STG DBY WANTEN OF P 248			2/14/7070	APPROVED.	2/14/2020				
	77131	¢111	ES Productions Huntrity Report	(2113)	LLI VERTURES DEA HAAKER 0 (272279) 05/2019	272279	ITT NEW JOINES (TECHNIS SAME SAME) # 242				C)Vijeku	9/13/7919				
, ],	71488	C 111	FP Production Shartlely Support		PN SQ16 TT NEX LINES DAY HYNNS Y EI [31553A]		LUVENTURES (LEDRAHUNTER DIL LIGAS			8/77/7010		9/27/2019				
	esers.			CEIS	LLI VENTURES DRA HARIER () (372379) 93/2019		LL VENTURES, LLC DRAMMINI FADR & BAS			9/30/2013		9/10/7929				
	u 7000		EP Druderton Hamilty Report	1 1	LLL VEHTURES DRAFFMARER (F) 272278) 63/2019											
T				J	LLI VENTURES OBA HARLER O (372279)		ID NEW JUMPS TTC DRYWNWEEDS 4 878			6767010		9/29/2019				
	4.549.2		EP Production Hammly Report		rft Agwynyda gan wwyada af 35.23 sali 81.5036	- 1	TTA A JANG ON A STATE OF STATE				mandA(p	4/1/7911				
7	45277	E-119	FP Production Hambly Report	C115	12/1918 LLI VENTURES DELIFERRES 0/372279	177279	ITALAMORE ITE DEFARMED OF POTS			3/21/2019	Andrew D	3/21/2019				
	0.2340	2115	P Prophythips Manthly Region	C118	11/2019	777179	LEVENTURES, LLC BRANCHIER CH. & GAS			1/19/2019	4 PACHER	[/19/2919				
1	62249	c-ms	(P Production Hamilton Require	C119	LL VENTURES DEALWARDS 0 (372379) 19/3918	977279	LI VENTURES ILCORAMARIEROS ABAS			1/14/7819	u-movto	1/14/7010				
pomot   1	10154	0111	FP Production Hondily Report	C111	TT AEMIZMES DBY WYWELL O (3127336)	372279	LI VENTURES, LLCOBAHAMIÉR OR AGAS			11/39/2014	mestovés	11/19/2019				
	39463		(If Production Hamilton & Report	C111	LLI VENTURES DILA HUNKER B 272279  90/2018	1	ELVENTURES LLCOBAMARIER OIL & GAS			13/4/7010		11/6/2010				
Ι,	7205a				LLI VENTURES DRA HARLER D (373279) RETRES	- 1										
				П	LU VENTURES DIA HARISER IN JUTZZZIJI	-1	Th AGMANAGE AT CORVINANCE ON TOTAL	i	-	10/20/2010		10/29/2019				
т	19061		(*P Printing on Physics is Support	П	MAZONO LLI VENTURES DOA HARRISTO DI 3772270]		TO A SALL MANUEL OF PRINCIPLE O			10/25/2010		10/24/2014	-			
- 1	37737				17/2010 LI YENTURES DILL HARKER (1) 1722 79)	972276	DAMANAS (ICONY WYWELL OF POPP			0-[3/20]s	wiedwich	9/13/2014	-			
/2	50637	114	EP Production Househily Report	C213	79/2010 LU VERTURES COLUMNISTE O (372270)	372274	Chalanthata (TCDRF) wheels OF FERE			6/77/7916	d)Adhush	6-76-7010				
12	146.37	-111	EP Production Hanthly Report	CIII	99/2014	572279	L) VENTURES LLC ORANNAMER OR 4 GAS			9/27/2918	PPROVED.	8/28/2014				
]	10529	119	(Р Репристик Намту Вирия	C113	HY AGA LTANTE CONTRACTOR STATES AND THE AGA LTAN	372374	The stand fall of the standard of a dya			B/27/70 8	d)vpanu	6/37/7018				
Z	10020	-101	[P Production Hearth's Report	C118	LLI MENTANCE DILA MANAGER DESTEZZEN ISTEMEN	177370	The distributed for the series	T		Br27/2018		8/27/2018				
	70675	- 1			LLI VENTURES DRA HAVISER D (373279) 82/2018		LIVENTARYS ((COMANARIERON AGAS			- 1			$\neg$			
$\neg$	106.25		117		LU VENTURES DEL PLAKER D   373279	- 1				B/27/2015		6/77/910				
$\neg$	-				PETER DE PETER DE LE PETER DE		TI AEHL/NEZ ITCOUTHWHIEUOIF # 618	-		8/27/2018		8/27/2010	-			
}*	5063.7		EP Production Healthy Report	C117	LOCTO   1   1   1   1   1   1   1   1   1	972379	TI ASMITMES ITC DRY WANTER OF Y 6VE			\$1271703¢	maydv6.0	B/77/7818				
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Permit	394334	C-113	(2 Production Hambly Report		etr2918	372279	CTALALAMES (TO DRY HYMITHOUT IF BYS			6767616	MANCALL)	6/79/2019				
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	1 1				JU VERTURES DEA HARRER D (372) 787	i										
Permit	293648	C-119	(P Production Hambly Report	C112	64/7018	272279	TTA A THURSH WHICH THE STRUCK THE			P-13-2010	PANDAMO	6/15/2018				
					LLI VENTURES DEA MARKER D (372279)											
Permit	193497	C 119	EP Production Planting Support	C113	047919	172279	CONTRIBUTE LLC DEAMARIER DR & GAS			Ø/11/2010	<b>GJVOPPU</b>	6/11/2918				
				$\Box$	CLI VENTURES DISK MARKER D (372379)				l l			i				
Parrent	233714	G-117	EP Production Handbly Report	G119	03/2019	177279	The Alauman of Fre Contamental of Fore			6/7/2018	The Charles	8/7/2010				
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Parmet	293002	C 339	(P Production Handbly Report	C315	01/2019	372279	ILIVENTURES LICERA MARKER OIL 9 945			9/90/2018	Missold D	3/21/2010				
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Parme	247956	C 119	EP Production Hamilty Report		13772279112/2017	373270	TO A SHOW WHEN THE COMPANY EVENT			2/2/2010	AMMONED.	1/7/7919				
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Parent.	147949	C 131	(P Production Plantilly Report		757577 177017	272279	CONTRACT LLC DEAPWAREROOL & GAS		į į	2/2/2010	APPROVED.	1/2/2010				
			i	$\overline{}$	LLI VENTURES, LLC CINAPARCIR CIL & GAS											
Parmet	147944	C 119	EP Production Plantity Report		1372279119/2017	373279	TTA A SHOW WHEN THE STATE OF TH		I	2727701B	Particular ()	1/2/2919				
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	147934	G 131	EP Production Hamming Report	C115	(177274)00/2017	272279	CD MALABOR STC ORN HARMER ON R BYS			2/2/2010	APPROVED.	1/2/2018				
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Parmet	147794	C-119	(P Production Manthly Report		(372379) 80/2037	372279	LLI VENTURES ELC DRA MARKER OIL & GAS			1/29/2010	SEASOND.	3/2/2910	l	I		
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Parme	147764	C-119	(P Production Plantity Report		1372279109/2017	272279	ITTALANDES FFE CAN HOWELVON WOVE			\$129/2016	of strates	1/7/7919	l .	1		
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Parent	147309	C-119	(P Production Hantisty Report		1372279184/2817	272270	LL VENTURES LLC DRAMARIER OIL & GAS			1/19/2016	APPROVED.	1/19/2919	l	I		
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## Page 29 of 41

## Civil Penalty Calculator

Exhibit 2-D

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## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION, Petitioner **CASE NO. 24801** 

v. LLJ VENTURES, LLC DBA MARKER OIL & GAS,

Respondent

## AFFIDAVIT OF SARA GRIEGO REGARDING NOTICE TO RESPONDANT

- I, Sara Griego, Law Clerk for the Oil Conservation Division ("OCD"), hereby swear and affirm as follows:
  - On July 9, 2024, at the request of Counsel mailed the Notice of Violation, via United
     State Postal Service Certified mail to:

Larry Marker LLJ VENTURES, LLC DBA MARKER OIL & GAS P.O. Box 3188 Roswell, NM 88202

- 2. On July 16, 2024, the Notice of Violation was picked up at the post office. See Exhibit 3.
- 3. On August 15, 2024, at the request of Counsel mailed a copy of the Notice of Violation and the Docketing Notice, via United States Postal Service Certified Mail to:

Larry Marker LLJ VENTURES, LLC DBA MARKER OIL & GAS P.O. Box 3188 Roswell, NM 88202

4. On August 30, 2024, the copy of the Notice of Violation and the Docketing Notice was picked up at the post office. *See* Exhibit 3.

FURTHER AFFIANT SAYETH NOT.

SAKA GRIEG

## STATE OF NEW MEXICO

## **COUNTY OF SANTA FE**

SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on this

24 day of September, 2024, by Sava Grig

Notary Public in and for the

State of New Mexico

My Commission Expires: 3.18.2028

GAYLE LYNN MADRID Notary Public State of New Mexico Comm. # 2002482 My Comm. Exp. Mar 18, 2028 
 From:
 Griego, Sara, EMNRD

 To:
 Trevino, Christy, EMNRD

 Cc:
 Tremaine, Jesse, EMNRD

Subject: RE: Notice of Violation- LLJ Ventures

Date: Wednesday, July 10, 2024 11:23:13 AM

Attachments: <u>image002.png</u>

## Tracking # 70173380000028919493

Sara Griego Office of General Counsel Energy, Minerals and Natural Resources Dept 505.470.5508



From: Trevino, Christy, EMNRD < Christy. Trevino@emnrd.nm.gov>

Sent: Tuesday, July 9, 2024 1:14 PM

To: Griego, Sara, EMNRD <SaraC.Griego@emnrd.nm.gov>

Cc: Tremaine, Jesse, EMNRD < JesseK. Tremaine@emnrd.nm.gov>

Subject: FW: Notice of Violation- LLJ Ventures

Hi Sara,

Would you please get the attached docs sent out by certified mail?

Thank you so much!

Christy

From: Trevino, Christy, EMNRD
Sent: Tuesday, July 9, 2024 1:08 PM
To: larrym\_gdc@hotmail.com

Cc: Tremaine, Jesse, EMNRD < JesseK. Tremaine@emnrd.nm.gov>

Subject: Notice of Violation- LLJ Ventures

Good afternoon,

Please find attached a Notice of Violation (NOV).

Instructions regarding the process and opportunity to respond to the NOV are outlined in the

document itself. My contact information is provided below and I'm available to discuss the NOV at your convenience. Let me know as soon as possible if the company wishes to engage in an informal resolution.

Christy Treviño
Attorney, Office of General Counsel
New Mexico Energy, Minerals & Natural Resources Department

1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

E-mail: Christy.Trevino@emnrd.nm.gov



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## **USPS Tracking®**

FAQs >

## **Tracking Number:**

Remove X

## 70173380000028919493

Copy

Add to Informed Delivery (https://informeddelivery.usps.com/)

## **Latest Update**

Your item was picked up at the post office at 1:52 pm on July 16, 2024 in ROSWELL, NM 88201.

## **Get More Out of USPS Tracking:**

**USPS Tracking Plus®** 

## **Delivered**

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201 July 16, 2024, 1:52 pm

## **Available for Pickup**

ROSWELL 415 N PENNSYLVANIA AVE ROSWELL NM 88201-9998 M-F 0830-1700; SAT 0900-1200 July 15, 2024, 11:16 am

## **Arrived at Post Office**

ROSWELL, NM 88203 July 15, 2024, 7:21 am

## **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER July 14, 2024, 1:53 am

## **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER

Page 34 of 41

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July 13, 2024, 5:40 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101

July 12, 2024, 8:22 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

July 12, 2024, 1:22 am

**Hide Tracking History** 

Enter tracking or barcode numbers

What Do USPS Tracking Statuses Mean? (https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates	~
USPS Tracking Plus®	~
Product Information	~
See Less ^	
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## **Need More Help?**

Contact USPS Tracking support for further assistance.

**FAQs** 

From:

Griego, Sara, EMNRD

To:

Trevino, Christy, EMNRD

Subject:

RE: Notice of Violation- LLJ Ventures-DOCKETING NOTICE

Date: Attachments: Thursday, August 15, 2024 10:27:23 AM Scanned from a Xerox Multifunction Printer.pdf

image002,png

## Tracking # 70180040000054148174

Sara Griego
Office of General Counsel
Energy, Minerals and Natural Resources Dept
505.470.5508



From: Trevino, Christy, EMNRD < Christy. Trevino@emnrd.nm.gov>

Sent: Wednesday, August 14, 2024 4:00 PM

To: Griego, Sara, EMNRD <SaraC.Griego@emnrd.nm.gov>

Subject: FW: Notice of Violation-LLJ Ventures-DOCKETING NOTICE

Hi Sara,

Could you please send the docketing notice and NOV out via certified mail?

Thank you so much!

Christy

From: Trevino, Christy, EMNRD

Sent: Wednesday, August 14, 2024 3:59 PM

To: Tschantz, Freya, EMNRD < Freya, Tschantz@emnrd.nm.gov>
Cc: Tremaine, Jesse, EMNRD < Jessek, Tremaine@emnrd.nm.gov>
Subject: FW: Notice of Violation- LLJ Ventures-DOCKETING NOTICE

Good afternoon Freya,

Please see attached Docketing Notice along with the NOV.

Thank you,

Christy

From: Trevino, Christy, EMNRD

Sent: Wednesday, August 14, 2024 3:57 PM

To: larrym\_gdc@hotmail.com

Cc: Tremaine, Jesse, EMNRD < <a href="mainto:lessek.Tremaine@emnrd.nm.gov">lessek.Tremaine@emnrd.nm.gov</a> Subject: RE: Notice of Violation- LLI Ventures-DOCKETING NOTICE

## Good afternoon,

Attached you will find a copy of the Oil Conservation Division's Docketing Notice, along with the Notice of Violation. Please note that this matter has been placed on the OCD's October 3, 2024 Hearing Examiner's Docket.

## Christy Treviño

Assistant General Counsel-OCD, Office of General Counsel New Mexico Energy, Minerals & Natural Resources Department 1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

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From: Trevino, Christy, EMNRD Sent: Tuesday, July 9, 2024 1:08 PM

To: larrym\_gdc@hotmail.com

Cc: Tremaine, Jesse, EMNRD < Jessek. Tremaine@emnrd.nm.gov>

Subject: Notice of Violation- LLJ Ventures

Good afternoon,

Please find attached a Notice of Violation (NOV).

Instructions regarding the process and opportunity to respond to the NOV are outlined in the document itself. My contact information is provided below and I'm available to discuss the NOV at your convenience. Let me know as soon as possible if the company wishes to engage

in an informal resolution.

Christy Treviño
Attorney, Office of General Counsel
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Your item was picked up at the post office at 1:49 pm on August 30, 2024 in ROSWELL, NM 88201.

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Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201 August 30, 2024, 1:49 pm

## Available for Pickup

ROSWELL 415 N PENNSYLVANIA AVE ROSWELL NM 88201-9998 M-F 0830-1700; SAT 0900-1200 August 29, 2024, 8:58 am

## Reminder to pick up your item before September 7, 2024

ROSWELL, NM 88202 August 29, 2024

## **Available for Pickup**

ROSWELL 415 N PENNSYLVANIA AVE ROSWELL NM 88201-9998 M-F 0830-1700; SAT 0900-1200 August 24, 2024, 8:53 am

## **Arrived at Post Office**

ROSWELL, NM 88201 August 24, 2024, 8:53 am

## **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER August 23, 2024, 6:25 pm

## **Arrived at USPS Regional Facility**

MIDLAND TX DISTRIBUTION CENTER August 22, 2024, 12:27 am

## **Departed USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER August 21, 2024, 6:11 pm

## **Arrived at USPS Regional Facility**

LUBBOCK TX DISTRIBUTION CENTER August 21, 2024, 5:29 pm

## In Transit to Next Facility

August 20, 2024

## **Departed USPS Facility**

ALBUQUERQUE, NM 87101 August 19, 2024, 6:38 pm

## **Arrived at USPS Facility**

ALBUQUERQUE, NM 87101 August 19, 2024, 12:51 pm

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**FAQs**