

Table of Contents

**OIL CONSERVATION DIVISION,
Petitioner**

v.

**ROGER SLAYTON
DBA ESCUDILLA OIL COMPANY,
Respondent**

OGRID #228270;

NOTICE OF VIOLATION.

**Unresolved Notice of Violation of
19.15.25.8, 19.15.5.9(A), 19.15.8.9 and
19.15.7.24**

NMAC

Case # 24802

- **Pages 1-5:** Prehearing Statement
- **Pages 6-8:** Affidavit of Nicholas Karns
- **Page 9:** Exhibit 1: Curriculum Vitae of Nicholas Karns
- **Page 10-13:** Exhibit 2: Notice of Violation (NOV) against Roger Slayton DBA Escudilla Oil Company, date July 9, 2024
- **Page 14:** Exhibit 2-A: OCD Permitting Report Dated June 07, 2024
- **Page 15:** Exhibit 2-B: Inactive Well Additional Financial Assurance Report Dated June 07, 2024
- **Page 16-20:** Exhibit 2-C: OCD C-115 History Report
- **Page 21-24:** Exhibit 2-D: Case No. 21899, Order No. R-21755
- **Page 25-26:** Exhibit 2-E- OCD Civil Penalty Calculator
- **Page 27-28:** Affidavit of Sara Griego Regarding Notice
- **Pages 29-37:** Exhibit 3: Sara Griego Certified Mail Notice of NOV and Docket Notice with tracking information

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**OIL CONSERVATION DIVISION,
Petitioner**

CASE NO. 24802

**v.
ROGER SLAYTON
DBA ESCUDILLA OIL COMPANY,
Respondent**

PRE-HEARING STATEMENT

The New Mexico Oil Conservation Division (“OCD”) submits this Pre-Hearing Statement pursuant to 19.15.4.13(B) NMAC.

I. IDENTIFICATION OF PARTY AND COUNSEL

OCD initiated this matter and is represented by undersigned counsel.

II. STATEMENT OF THE CASE

In June 2024, OCD Compliance Officer Nicholas Karns, in the course and scope of his duties as a Compliance Officer and Bond Administrator in the Administrative Compliance Bureau of OCD, conducted a compliance assessment Roger Slayton DBA Escudilla Oil Company (“Respondent”), OGRID# 228270. The goal of such an assessment is to inspect the OCD permitting system regarding operator compliance with rules, such as but not limited to, 19.15.5, 19.15.7, & 19.15.8 NMAC. Upon Mr. Karns’ review of OCD’s permitting system reports and data, Mr. Karns concluded that Respondent was not compliant with 19.15.5.9(A)(4)(a) NMAC, which governs the number of wells an operator may have that are inactive, per 19.15.25.8 NMAC.

More specifically, OCD’s records indicate that Respondent operates twenty-four (24) wells, which were and remain inactive, with no reporting by Respondent of production from any of the twenty-four (24) wells in the fifteen (15) months prior to June 2024. Per 19.15.5.9(B)(1)(a) NMAC, if an operator does not report production for a well for fifteen (15) months, that well is deemed non-compliant with 19.15.5.9 NMAC. Per 19.15.8.9 NMAC, the Respondent has twenty-

five (25) wells that are currently inactive and lack sufficient financial assurances. Per 19.15.7.24 NMAC, the Respondent has not filed the required C-115 (monthly production reports) for any well since May 2021. Respondent has one (1) in plugged, not released statute and requires surface decommissioning and reclamation to ensure compliance. Per 19.15.5.10 NMAC, OCD may pursue a litany of remedies for wells in violation of 19.15.5.9(B)(1)(a) NMAC (or any other OCD regulation) including, but not limited to, civil penalties and plugging and abandoning of inactive wells.

Respondent violated and remains in violation of 19.15.5.9, 19.15.8.9, 19.15.7.24, and 19.15.25.8 NMAC. OCD seeks an order from the Division allowing OCD to plug and abandon all of Respondent's twenty-five (25) wells, termination of Respondent's Authorization to Transport from all wells, assessing a civil penalty upon Respondent in the amount of \$66,150, and any other relief the Hearing Officer believes is just and proper.

III. PROPOSED EVIDENCE

WITNESSES:

1. Nicholas Karns, Compliance Officer

Affidavit of Witness

Mr. Karns is a Compliance Officer with OCD in the Administrative Compliance Bureau who is also the acting Bond Administrator for OCD. He has served with OCD in his current role for twenty-three (23) months. Prior to joining OCD, Mr. Karns served as an administrator for several New Mexico state agencies, including the Department of Public Safety. His qualifications are described in Exhibit 1. Mr. Karns will testify regarding his assessment of Respondent's inactive well compliance status in June 2024, which included the status of Respondent's wells. Further, he will discuss the contents of the Notice of Violation in Exhibit 2, along with its sub-exhibits.

2. Sara Griego, Law Clerk

Affidavit of Notice

Ms. Griego is the Law Clerk for the OCD. Ms. Griego handled the service of the Notice of Violation and Docketing Notice upon the Respondent. Ms. Griego will testify that she served the Notice of Violation and Docketing Notice on Respondent's last known address through information learned from OCD Counsel Christy Treviño. The Notice of Violation and Docketing Notice was served by electronic mail, and certified mail upon Ms. Megan Bryant, the last known Central Contact for Respondent. Service of the Notice of Violation and Docketing Statement upon was returned as undeliverable.

EXHIBITS:

Affidavit of Nicholas Karns

Exhibit 1 Curriculum Vitae of Nicholas Karns;

Exhibit 2 Notice of Violation (NOV) against Roger Slayton
DBA Escudilla Oil Company, dated July 9, 2024;

Exhibit 2-A Inactive Well Report dated June 07, 2024;

Exhibit 2-B Financial Assurance Report dated June 07, 2024;

Exhibit 2-C C-115 History Report;

Exhibit 2-D Final Order Case No. 21899

Exhibit 2-E Civil Penalty Calculator;

Affidavit of Sara Griego Regarding Notice

Exhibit 3 Sara Griego- OCD emails showing notice and

Tracking information for the Notice of Violation and the Docketing Notice

IV. PROCEDURAL MATTERS

The OCD has not identified any procedural matters to be resolved prior to the hearing.

Respectfully submitted,



Christy Treviño
Assistant General Counsel
New Mexico Energy, Minerals and
Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505
Tel (505) 607-4524
Christy.Trevino@emnrd.nm.gov

CERTIFICATE OF SERVICE

I certify that on September 26, 2024, I served this pleading by electronic mail on:

Megan Bryant
Office Administrator
ROGER SLAYTON DBA
ESCUILLA OIL COMPANY
P.O. Box 687
Roswell, NM 88202
IPPCooperative@outlook.com


Christy Treviño

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**OIL CONSERVATION DIVISION,
Petitioner**

CASE NO. 24802

v.

**ROGER SLAYTON
DBA ESCUDILLA OIL COMPANY,
Respondent**

AFFIDAVIT OF NICHOLAS KARNS

I, **NICHOLAS KARNS**, being first duly sworn on oath, states as follows:

1. I am employed as a Compliance Officer within the Administrative Compliance Bureau of the Oil Conservation Division (“OCD”). I have been employed 23 months with the OCD. My education and qualifications are attached and incorporated as Exhibit 1. As a Compliance Officer with OCD my duties include, but are not limited to, generate and review database reports, on a monthly basis review the compliance status of oil and gas operators in New Mexico concerning:
 - a. 19.15.25.8 NMAC, which requires wells that have suspended drilling operations, are no longer of beneficial use, or have been continuously inactive for a period of one year, to be properly plugged and abandoned or placed in approved temporary abandonment;
 - b. 19.15.5.9 NMAC, which sets forth the compliance standards oil and gas operators in New Mexico, including the number of wells an operator may have in inactive status at any one time; and
 - c. 19.15.8.9 NMAC, which subjects oil and gas operators in New Mexico to certain financial assurance standards.
 - d. 19.15.7.24 NMAC, requires operators to file C-115 production reports for non-plugged wells.
2. I have personal knowledge of the matters stated herein. Swearing and affirming that the information is a true and accurate as to the findings of the violations stated.
3. On June 07, 2024, I generated the Inactive Well List, Inactive Well Additional Financial Assurance Report, and C-115 History Report.
4. The Inactive Well List was procured by searching the OCD Permitting Database. The Inactive Well List is labeled as Exhibit 2-A. This exhibit is a true and accurate copy of the information contained in the OCD Permitting System.

5. The Inactive Well List indicated that, Roger Slayton DBA Escudilla Oil Company, OGRID# 228270 (“Operator”), operated and was the responsible party for twenty-five (25) wells. In reviewing the Inactive Well List, I determined that the Operator, was out of compliance with 19.15.25.8 and 19.15.5.9 NMAC. The review process includes cross checking wells in our system to determine if any prior orders or agreements have been made regarding the wells in the Inactive Well List. *Attached and incorporated as Exhibit 2-A.*
6. The Operator is the registered operator of twenty-five (25) wells. Twenty-four (24) wells are out of compliance with 19.15.25.8 NMAC. *Attached and incorporated as Exhibit 2-A.* One well (1) is in plugged, not released status.
7. The Inactive Well Additional Financial Assurance Report was procured by reviewing the Operator’s Compliance with 19.15.8.9 NMAC. Currently, Operator has twenty-five (25) wells that are inactive and lack sufficient financial assurance. *Attached and incorporated as Exhibit 2-B.* The exhibit is a true and accurate copy of the information in OCD Permitting System.
8. The C-115 History Report was procured by review the Operator’s Compliance with 19.15.7.24 NMAC. Of the twenty-five (25) wells operated by the Operator, none have reported production in the past fifteen (15) months prior to issuance of the underlying NOV. Operator had not submitted the required C-115 forms for any of the wells since at least May 2021. Per to 19.15.5.9(B) NMAC, because the Operator wells reported no production over the fifteen (15) months prior to issuance of the underlying NOV, the twenty-five (25) wells are inactive and are therefore out of compliance. *Attached and incorporated as Exhibit 2-C.* The exhibit is a true and accurate copy of the information in OCD Permitting System.
9. Three (3) wells are subject to OCD plugging authority in final order R-21755. *Attached and incorporated as Exhibit 2-D.* The exhibit is a true and accurate copy of the information in OCD Permitting System.
10. Civil penalties were assessed and procured based on the violations listed herein. The total for the listed violations amount is sixty-six thousand one hundred and fifty (\$66,150.00). *Attached and incorporated as Exhibit 2-E.* The exhibit is a true and accurate copy of the information in OCD Permitting System.

FURTHER AFFIANT SAYETH NOT.


NICHOLAR KARNS

STATE OF NEW MEXICO

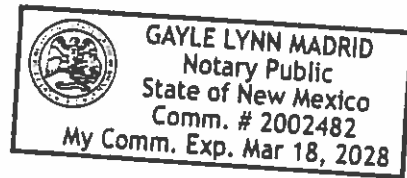
COUNTY OF SANTA FE

SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on this

24 day of September, 2024, by Nicholas Karns


Notary Public in and for the
State of New Mexico

My Commission Expires:
3.18.2028



Nicholas R. Karns

Nicholas.karns@emnrd.nm.gov

103 Spruce St, Santa Fe, NM 87501

(505) 629-7138

INTRODUCTION

Exploring a career path in local government by collecting experience in many different state agencies. Competent project manager. I believe that my experience with regulatory boards and criminal justice oversight has galvanized the fundamentals for steady advancement in government administration.

HIGHLIGHTS

- ◆ **Nine years +** project management leadership
- ◆ **Experience** creating regulatory workflows and processes
- ◆ **Proficient** with data gathering and analysis
- ◆ **Skilled** at communicating with internal and external clientele
- ◆ **Involved** extensively with New Mexico rulemaking and practiced in jurisprudence
- ◆ **Certified** forklift operator, serve safe
- ◆ **Actively** sitting as a member of the Private Investigations Advisory Board

EDUCATION

- Santa Fe Community College
 - GED

SKILLS

Computer Skills, Software & Applications

- | | |
|------------------------|-----------------|
| • Proprietary software | • NCIC OpenFox |
| • Windows | • Dot Delimited |
| • Linux & open source | • HTML |
| • MS Office Suite | • Photoshop |
| • Acrobat | |

Administrative Skills

- | | |
|------------------------------------|-------------------------------|
| • Project management | • Database oversight |
| • Policy and infrastructure design | • Curriculum development |
| • Exercised in jurisprudence | • Classroom instruction |
| • Research and analysis | • Inter-agency communications |

SUPERVISORY EXPERIENCE

Department of Public Safety

- 2 years NCIC Program Oversight (2 people)

Regulation and Licensing Department

- 3 years Board Administrator (1-3 people depending on the board)

Lowe's Home Improvement

- 3 years Department Specialist (2 people)

PROFESSIONAL EXPERIENCE

Energy Minerals & Natural Resources 11/22 - Present Santa Fe, NM

COMPLIANCE OFFICER - A

Member of the Oil Conservation Division compliance team. Processes new application, adhering to workflow and procedure. Assures operators are in compliance with state Chapter 15 statutes and regulations. Manages well bonds from operators as financial assurance for the State of New Mexico.

Department of Public Safety 11/20 - 11/22 Santa Fe, NM

NCIC COORDINATOR

Oversight of data security standards and response protocol for all New Mexico criminal justice agencies in regards to their connection to the National Crime Information Center (NCIC). Completed administrative audits, misuse investigations, training, instructing, and general user support. Maintained federal and state compliance when handling, storing, and otherwise disseminating criminal justice information. Worked closely with the FBI to keep New Mexico criminal justice agencies moving progressively into the future.

Regulation and Licensing Department 8/18 - 11/20 Santa Fe, NM

BOARD ADMINISTRATOR

Served as board administrator for multiple occupational licensing boards. Coordinated formal rule change hearings and developed many forms and applications. Trained licensing staff and implemented filing standards. Worked well with general counsel, the Attorney General's office, and the State Records and Archives Center.

Lowe's Home Improvement 3/14 - 3/18 Santa Fe, NM

DESIGN PROJECT SPECIALIST

Started working for Lowe's in 2014 as a cashier. Advanced up to Installed Sales Coordinator and then to Sales Specialist in June of 2015. Assisted customers with remodel designs, product knowledge and financing. Created weekly sales analysis reports and budget projections. Designed special order windows and doors by working closely with manufactures.

PROFESSIONAL REFERENCES

- | | |
|--|---|
| • Jessica Rodarte /
Technical Support
Staff Manager – DPS
505-699-5422 | • Roberta Perea /
Board Administrator
Supervisor – RLD
505-204-2157 |
| • Regina Chacon /
LERB Bureau Chief
& CSO - DPS
505-469-7649 | • Rob Jackson /
Compliance
Supervisor – OCD
505-660-2501 |
| • Amanda Macias /
Special Projects
Supervisor – DPS
505-920-2412 | • Ruth Romero /
Board Administrator
– RLD
505-819-9973 |

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary - Designate

Dylan M. Fuge
Deputy Secretary

Dylan M. Fuge Division Director (Acting)
Oil Conservation Division



BY CERTIFIED AND ELECTRONIC MAIL

Megan Bryant
Office Administrator
ROGER SLAYTON DBA ESCUDILLA OIL COMPANY
P.O. Box 687
Roswell, NM 88202
IPPCooperative@outlook.com

NOTICE OF VIOLATION

The Director of the Oil Conservation Division (“OCD”) issues this Notice of Violation (“NOV”) pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

(1) Alleged Violator: ROGER SLAYTON DBA ESCUDILLA OIL COMPANY, OGRID #228270 (“Operator”).

(2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

19.15.25.8 NMAC:

- A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.*
- B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:*
 - (1) a 60 day period following suspension of drilling operations;*
 - (2) a determination that a well is no longer usable for beneficial purposes; or*
 - (3) a period of one year in which a well has been continuously inactive.*

19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

- (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;*
- (b) five wells if the operator operates between 101 and 500 wells;*
- (c) seven wells if the operator operates between 501 and 1000 wells; and*
- (d) 10 wells if the operator operates more than 1000 wells.*

Operator is the registered operator of twenty-five (25) wells. Twenty-four (24) wells are out of compliance with 19.15.25.8 NMAC. *See Exhibit A.* Of the twenty-four (24) in Exhibit A three (3) wells: 30-005-61893; 30-005-00228; and 30-005-10429, are subject to OCD plugging authority in final order R-21755. The remaining twenty-one (21) wells in Exhibit A are not subject to an agreed compliance or final order.¹ One (1) well is in plugged, not released status.

19.15.8.9 NMAC:

D. Inactive wells. *An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC that have been in temporarily abandoned status for more than two years or for which the operator is seeking approved temporary abandonment pursuant to 19.15.25.13 NMAC in one of the following categories:*

- (1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or*
- (2) a blanket plugging financial assurance covering all wells of the operator subject to Subsection D of 19.15.8.9 NMAC:*
 - (a) \$150,000 for one to five wells;*
 - (b) \$300,000 for six to 10 wells;*
 - (c) \$500,000 for 11 to 25 wells; and*
 - (d) \$1,000,000 for more than 25 wells.*

Operator is the registered operator of twenty-five (25) wells. Twenty-five (25) wells lack sufficient financial assurance and are out of compliance with 19.15.8.9 NMAC. *See Exhibit B.*

¹Identified in Exhibit D is Case No. 21899, Division Order No. R-21755, which list eight (8) wells that require Slayton to plug and abandon. Three (3) wells remain subject to that order, have been Reclamation Fund approved, and are on an updated inactive well report in Exhibit A.

19.15.7.24 NMAC:

- A. An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.*
- B. An operator shall file the reports 19.15.7.24 NMAC requires using the division's web-based online application on or before the 15th day of the second month following the month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.*

Operator is the registered operator of twenty-five (25) wells. Operator has not submitted the required C-115 for any well since at least May 27, 2021. *See Exhibit C.*

(3) Compliance: No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit C; (b) plug and abandon at least twenty-four (24) wells listed in Exhibit A; and (c) provide inactive well blanket plugging financial assurance of \$500,000 or increase the one well financial assurance to the specified amounts in Exhibit B, and (d) perform any necessary remediation or reclamation of the well in ‘plugged, not released’ status. One (1) well, Lewis Neff #003- API #30-005-10432, is in “plugged, not released” status, yet subject to this NOV, as they require surface decommissioning and reclamation to ensure compliance.

(4) Sanction(s): OCD may impose one or more of the following sanctions:

- civil penalty
- modification, suspension, cancellation, or termination of a permit or authorization
- plugging and abandonment of a well
- remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
- remediation and restoration of a location affected by a spill or release
- forfeiture of financial assurance
- shutting in a well or wells
- any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) Plug and Abandon Wells: OCD will request an order requiring Operator to plug and abandon all twenty-five (25) wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells. OCD seeks an Order against all wells, including the single well which is in “plugged, not released” status, as the Operator abandoned the well prior to completing some portion of the plugging or surface remediation and reclamation work necessary to release the well.


- (b) **Financial Assurance:** OCD will request an order requiring Operator to provide an inactive well blanket plugging financial assurance of \$500,000 or additional one well financial assurance in the specified amounts in Exhibit B, and alternatively, an order forfeiting financial assurance.
- (c) **Termination of Authorization to Transport:** OCD will request an order terminating Operator's authority to transport from all wells.
- (d) **Civil Penalties:** OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort to comply with the applicable requirements. Copies of the civil penalty calculations are attached.

Civil Penalty: 19.15.5.9(A)(4)(a) NMAC:	\$ 9,900.00
19.15.8.9 NMAC:	\$ 11,250.00
19.15.7.24 NMAC:	\$ 45,000.00

(5) *Hearing:* If this NOV cannot be resolved informally, OCD will hold a hearing on October 3, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Christy Treviño, at (505) 607-4524 or Christy.Trevino@emnrd.nm.gov.

Regards,


Dylan Fuge
Director (Acting)

cc: EMNRD OGC

Inactive Well List

Total Well Count: 25 Inactive Well Count: 24
Printed On: Friday, June 07 2024

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Data
2	30-005-00226	ALMA SHIELDS #001	M-33-07S-27E	M	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	05/2020			
2	30-005-00210	ALMA SHIELDS #002	L-33-07S-27E	L	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	05/2020			
2	30-005-60309	ALMA SHIELDS #003	N-33-07S-27E	N	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	05/2020			
2	30-005-62138	ALMA SHIELDS #004	K-33-07S-27E	K	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	05/2020			
2	30-005-62258	ALMA SHIELDS #005	M-33-07S-27E	M	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	05/2020			
2	30-005-62269	ALMA SHIELDS #006	N-33-07S-27E	N	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	05/2020			
2	30-005-62567	ALMA SHIELDS #007	N-33-07S-27E	N	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	05/2020			
2	30-005-62568	ALMA SHIELDS #008	M-33-07S-27E	M	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	05/2020			
2	30-005-62602	ALMA SHIELDS #009	M-33-07S-27E	M	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	05/2020			
2	30-005-62603	ALMA SHIELDS #010	L-33-07S-27E	L	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	05/2020			
2	30-005-61893	ARD STATE #002	3-04-08S-27E	C	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	O	11/2018			
2	30-005-00225	LEWIS NEFF #001	P-32-07S-27E	P	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	06/2020			
2	30-005-00223	LEWIS NEFF #002	I-32-07S-27E	I	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	06/2020			
2	30-005-00224	LEWIS NEFF #004	O-32-07S-27E	O	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	06/2020			
2	30-005-10002	LEWIS NEFF #005	N-32-07S-27E	N	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	P	P	O	06/2020			
2	30-005-00228	MCINTYRE STATE #001	E-04-08S-27E	E	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	O	02/2019			
2	30-005-00230	STANDARD STATE #001	1-05-08S-27E	A	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	O	06/2020			
2	30-005-10129	STANDARD STATE #002	2-05-08S-27E	B	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	O	06/2020			
2	30-005-10429	STANDARD STATE #003	2-05-08S-27E	B	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	O	06/2018			
2	30-005-10443	STANDARD STATE #004	H-05-08S-27E	H	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	O	06/2020			
2	30-005-62785	STANDARD STATE #007	2-05-08S-27E	B	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	O	06/2020			
2	30-005-00231	STATE A #001	B-07-08S-27E	B	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	O	01/2020			
2	30-005-00232	STATE A #002	P-07-08S-27E	P	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	O	01/2020			
2	30-005-00233	STATE A #003	A-07-08S-27E	A	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY	S	S	O	01/2020			

WHERE Operator:228270, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

Inactive Well Additional Financial Assurance Report

228270 ROGER SLAYTON DBA ESCUDILLA OIL COMPANY

Total State & Fee Wells: 25

Printed On: Friday, June 07 2024

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod'n	Inactive Additional Bond Due	Bonding Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond In Place	In Violation
300994	ALMA SHIELDS #001	P	M-33-07S-27E	M	30-005-00226	O	05/2020	06/2022	1976	28,952	Y		0	Y
	ALMA SHIELDS #002	P	L-33-07S-27E	L	30-005-00210	O	05/2020	06/2022	1979	28,958	Y		0	Y
	ALMA SHIELDS #003	P	N-33-07S-27E	N	30-005-60309	O	05/2020	06/2022	2232	29,464	Y		0	Y
	ALMA SHIELDS #004	P	K-33-07S-27E	K	30-005-62138	O	05/2020	06/2022	2118	29,235	Y		0	Y
	ALMA SHIELDS #005	P	M-33-07S-27E	M	30-005-62258	O	05/2020	06/2022	2094	29,188	Y		0	Y
	ALMA SHIELDS #006	P	N-33-07S-27E	N	30-005-62269	O	05/2020	06/2022	2092	29,184	Y		0	Y
	ALMA SHIELDS #007	P	N-33-07S-27E	N	30-005-62567	O	05/2020	06/2022	1982	28,964	Y		0	Y
	ALMA SHIELDS #008	P	M-33-07S-27E	M	30-005-62568	O	05/2020	06/2022	1981	28,962	Y		0	Y
	ALMA SHIELDS #009	P	M-33-07S-27E	M	30-005-62602	O	05/2020	06/2022	1980	28,960	Y		0	Y
	ALMA SHIELDS #010	P	L-33-07S-27E	L	30-005-62603	O	05/2020	06/2022	1972	28,944	Y		0	Y
300998	ARD STATE #002	S	3-04-08S-27E	C	30-005-61893	O	11/2018	12/2020	2005	29,010	Y		0	Y
300993	LEWIS NEFF #001	P	P-32-07S-27E	P	30-005-00225	O	06/2020	07/2022	1980	28,960	Y		0	Y
	LEWIS NEFF #002	P	I-32-07S-27E	I	30-005-00223	O	06/2020	07/2022	1980	28,960	Y		0	Y
	LEWIS NEFF #003	P	P-32-07S-27E	P	30-005-10432	O	08/2015	09/2017	1976	28,952	Y		6,976	Y
	LEWIS NEFF #004	P	O-32-07S-27E	O	30-005-00224	O	06/2020	07/2022	1958	28,916	Y		0	Y
	LEWIS NEFF #005	P	N-32-07S-27E	N	30-005-10002	O	06/2020	07/2022	1973	28,946	Y		0	Y
300991	MCINTYRE STATE #001	S	E-04-08S-27E	E	30-005-00228	O	02/2019	03/2021	1979	28,958	Y		0	Y
300996	STANDARD STATE #001	S	1-05-08S-27E	A	30-005-00230	O	06/2020	07/2022	1980	28,960	Y		0	Y
	STANDARD STATE #002	S	2-05-08S-27E	B	30-005-10129	O	06/2020	07/2022	2029	29,058	Y		0	Y
	STANDARD STATE #003	S	2-05-08S-27E	B	30-005-10429	O	06/2018	07/2020	1975	28,950	Y		0	Y
	STANDARD STATE #004	S	H-05-08S-27E	H	30-005-10443	O	06/2020	07/2022	99999	224,998	Y		0	Y
	STANDARD STATE #007	S	2-05-08S-27E	B	30-005-62785	O	06/2020	07/2022	2200	29,400	Y		0	Y
300995	STATE A #001	S	B-07-08S-27E	B	30-005-00231	O	01/2020	02/2022	1995	28,990	Y		0	Y
	STATE A #002	S	P-07-08S-27E	P	30-005-00232	O	01/2020	02/2022	2033	29,066	Y		0	Y
	STATE A #003	S	A-07-08S-27E	A	30-005-00233	O	01/2020	02/2022	1998	28,996	Y		0	Y

WHERE Ogrid:228270

Permit	7030	C-115	EP Production Monthly Report	C115	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (228270) 12/2/2004	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY			APPROVED	2/18/2005
Permit	5824	C-115	EP Production Monthly Report	C115	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (228270) 11/2/2004	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY			APPROVED	1/26/2005
Permit	5823	C-115	EP Production Monthly Report	C115	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (228270) 10/2/2004	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY			APPROVED	1/26/2005
Permit	5822	C-115	EP Production Monthly Report	C115	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (228270) 09/2/2004	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY			APPROVED	1/26/2005
Permit	5821	C-115	EP Production Monthly Report	C115	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (228270) 08/2/2004	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY			APPROVED	1/26/2005
Permit	5820	C-115	EP Production Monthly Report	C115	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (228270) 07/2/2004	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY			APPROVED	1/26/2005
Permit	5386	C-115	EP Production Monthly Report	C115	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (228270) 11/2/2004	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY			APPROVED	1/18/2005
Permit	5385	C-115	EP Production Monthly Report	C115	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (228270) 10/2/2004	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY			APPROVED	1/18/2005
Permit	5384	C-115	EP Production Monthly Report	C115	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (228270) 09/2/2004	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY			APPROVED	1/18/2005
Permit	5383	C-115	EP Production Monthly Report	C115	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (228270) 08/2/2004	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY			APPROVED	1/18/2005
Permit	5382	C-115	EP Production Monthly Report	C115	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY (228270) 07/2/2004	228270	ROGER SLAYTON DBA ESCUDILLA OIL COMPANY			APPROVED	1/18/2005

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN RE NOTICE OF VIOLATION ISSUED TO
ROGER SLAYTON DBA ESCUDILLA OIL COMPANY**

**CASE NO. 21899
ORDER NO. R-21755**

ORDER

This matter came before the Director of the New Mexico Oil Conservation Division (“Division”) on the Notice of Violation (“NOV”) issued to Roger Slayton dba Escudilla Oil Company (OGRID # 228270) (“Slayton”). The Division Hearing Examiner conducted a public hearing on June 2, 2021. The Director, having considered the testimony and evidence presented, and having considered the recommendation of the Hearing Examiner, enters the following findings, conclusions and order.

FINDINGS OF FACT

1. The Division has jurisdiction over the parties and the subject matter herein.
2. The Division gave notice of the hearing as required by 19.15.5.10 NMAC.
3. The Division presented the testimony of one witness, Mr. Daniel Sanchez, Chief of the Division’s Administrative and Compliance Bureau, and offered 7 exhibits in support of his testimony.
4. On March 16, 2021, the Division issued the NOV, which alleged 3 violations:
 - a. Slayton has more inactive wells than allowed by 19.15.5.9(A)(4)(a) NMAC. Because Slayton operates less than 100 wells, it must plug and abandon or place into approved temporary abandonment status those inactive wells that exceed the lesser threshold of 2 wells or 50 percent of all wells. Slayton is registered as the operator of the following 8 wells, all of which are inactive and none of which have been plugged and abandoned or placed into approved temporary abandonment status:

<u>API</u>	<u>Well</u>	<u>Last Production Reported</u>
30-005-61893	ARD State #002	11/2018
30-005-10463	Avalanche Journal State #001	12/1992
30-005-10471	Avalanche Journal State #004	11/2018

30-005-10472	Avalanche Journal State #005	11/2018
30-005-10488	Avalanche Journal State #006	11/2018
30-005-10432	Lewis Neff #003	8/2015
30-005-00228	McIntyre State #001	2/2019
30-005-10429	Standard State #003	6/2018

For this violation, the Division requested an order requiring Slayton to plug and abandon the wells or to allow the Division to do so, and if the Division plugs and abandons the wells, to forfeit the financial assurance for the wells and require Slayton to pay the excess cost to plug and abandon the wells. The Division also proposed to assess a civil penalty of one thousand eight hundred dollars (\$1,800).

b. Slayton does not have sufficient financial assurance as required by 19.15.8.9(C) NMAC. Slayton is registered as the operator of 29 wells. For 29 wells, 19.15.8.9(C) NMAC requires one well financial assurance for each well or blanket plugging financial assurance in the amount of \$75,000, but Slayton does not have any one well financial assurance and has blanket plugging financial assurance of only \$50,000. For this violation, OCD requested an order requiring Slayton to provide one well financial assurance for each well or blanket plugging financial assurance in the amount of \$75,000, and also proposed to assess a civil penalty of three hundred dollars (\$300).

c. Slayton does not have sufficient financial assurance for inactive wells as required by 19.15.5.9(D) NMAC. Slayton is the registered operator of 8 inactive wells. Slayton has neither blanket financial assurance nor sufficient one well financial assurance for the inactive wells.

<u>API</u>	<u>Well</u>	<u>Existing FA</u>	<u>Required FA</u>
30-005-61893	ARD State #002	0	\$29,010
30-005-10463	Avalanche Journal State #001	\$6,975	\$29,950
30-005-10471	Avalanche Journal State #004	0	\$28,940
30-005-10472	Avalanche Journal State #005	0	\$28,928
30-005-10488	Avalanche Journal State #006	0	\$28,930
30-005-10432	Lewis Neff #003	\$6,975	\$28,952
30-005-00228	McIntyre State #001	0	\$28,958
30-005-10429	Standard State #003	0	\$29,950

For this violation, the Division requested an order requiring Flare to provide sufficient one well or blanket financial assurance for the inactive wells, and proposed to assess a civil penalty of two thousand four hundred dollars (\$2,400).

5. The NOV provided that a process is available for the informal review and resolution of the alleged violations in the NOV. If the NOV is not resolved informally within 30 days after service of notice, the Division will hold a hearing. 19.15.5.10(C)(1)(f) NMAC. The Division served the NOV on Slayton. Slayton did not contact the Division during the informal resolution period, which expired on or about April 19, 2021.

6. On April 19, 2021, the Division filed and served the Docketing Notice.

7. Slayton did not file an answer to the Docketing Notice and the NOV as required by 19.15.5.10(E)(2)(b) NMAC.

8. Slayton did not appear at the hearing.

CONCLUSIONS OF LAW

9. The Division is authorized, when it determines that a person is violating, or has violated, the Oil and Gas Act (“Act”), or any provision of a rule, order, permit, or authorization issued under the Act, to seek compliance and civil penalties by issuing a notice of violation. NMSA 1978, §70-2-31(A).

10. The Division followed the requirements of the Act and the rules in issuing a Notice of Violation which described the alleged violations and possible sanctions and provided an opportunity for an informal resolution of the violations. The Division fulfilled the requirements to properly serve Slayton with the Notice of Violation and the Notice of Docketing.

11. Based on the Division’s testimony and evidence, the Director finds that Slayton violated 19.15.5.9(A)(4)(A) NMAC, by failing to plug and abandon inactive wells; 19.15.8.9(C) NMAC, by failing to maintain sufficient financial assurance for all wells; and 19.15.8.9(D) NMAC, by failing to maintain sufficient financial assurance for inactive wells.

12. The Act and the rules authorize a series of possible sanctions for violations. NMSA 1978, §70-2-31(B); 19.15.5.10(B) NMAC. Based on the evidence presented, the Director concludes that the proposed sanctions are appropriate for the violations.

ORDER

1. Slayton’s authority to transport from all wells is hereby revoked.

2. Slayton shall plug and abandon the 8 wells identified in Finding Paragraph 4(a) no later than 30 days after issuance of this Order.

3. If Slayton fails to properly plug and abandon the 8 wells identified in Finding Paragraph 4(a) no later than 30 days after issuance of this Order, the Division shall be authorized to plug and abandon the wells and to forfeit the financial assurance for the wells, and Slayton shall pay the excess cost to plug and abandon the wells no later than 30 days after actual or attempted service of the Division's written demand.

4. Slayton is assessed civil penalties in the amount of four thousand five hundred dollars (\$4,500). Slayton shall pay the full amount of the civil penalty assessed in this Order no later than 30 days after the Director serves the Order unless Slayton files a notice of appeal to the Oil Conservation Commission.

5. The Division retains jurisdiction of this matter for the entry of such further orders as it may deem necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**
AES/bb

Date: 6/24/2021

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**OIL CONSERVATION DIVISION,
Petitioner**

CASE NO. 24802

v.
**ROGER SLAYTON
DBA ESCUDILLA OIL COMPANY,
Respondent**

**AFFIDAVIT OF SARA GRIEGO
REGARDING NOTICE TO RESPONDANT**

I, Sara Griego, Law Clerk for the Oil Conservation Division (“OCD”), hereby swear and affirm as follows:

1. On July 9, 2024, at the request of Counsel mailed the Notice of Violation, via United

State Postal Service Certified mail to:

Megan Bryant
Office Administrator
ROGER SLAYTON DBA
ESCUDILLA OIL COMPANY
P.O. Box 687
Roswell, NM 88202

2. On July 22, 2024, the Notice of Violation was returned to OCD. *See Exhibit 3.*
3. On August 15, 2024, at the request of Counsel mailed a copy of the Notice of Violation and the Docketing Notice, via United States Postal Service Certified Mail to:

Megan Bryant
Office Administrator
ROGER SLAYTON DBA
ESCUDILLA OIL COMPANY
P.O. Box 687
Roswell, NM 88202

4. On September 9, 2024, the copy of the Notice of Violation and the Docketing Notice was returned to OCD. *See Exhibit 3.*

FURTHER AFFIANT SAYETH NOT.

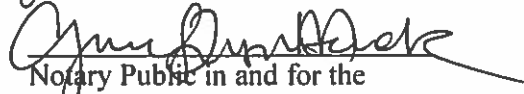

SARA GRIEGO

STATE OF NEW MEXICO

COUNTY OF SANTA FE

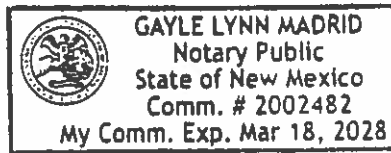
SUBSCRIBED AND SWORN TO BEFORE ME, the undersigned authority on this

24 day of September 2024, by Sara Griego


Notary Public in and for the
State of New Mexico

My Commission Expires:

3-18-2028



From: [Griego, Sara, EMNRD](#)
To: [Trevino, Christy, EMNRD](#)
Cc: [Tremaine, Jesse, EMNRD](#)
Subject: RE: Notice of Violation- Roger Slayton DBA Escudilla Oil Company
Date: Wednesday, July 10, 2024 11:22:51 AM
Attachments: [image002.png](#)

Tracking # 70173380000028919486

*Sara Griego
Office of General Counsel
Energy, Minerals and Natural Resources Dept
505.470.5508*



From: Trevino, Christy, EMNRD <Christy.Trevino@emnrd.nm.gov>
Sent: Tuesday, July 9, 2024 1:38 PM
To: Griego, Sara, EMNRD <SaraC.Griego@emnrd.nm.gov>
Cc: Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrd.nm.gov>
Subject: FW: Notice of Violation- Roger Slayton DBA Escudilla Oil Company

Hi Sara,

Would you please get the attached docs sent out by certified mail?

Thank you so much!

Christy

From: Trevino, Christy, EMNRD
Sent: Tuesday, July 9, 2024 1:37 PM
To: 'IPPCooperative@outlook.com' <IPPCooperative@outlook.com>
Cc: Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrd.nm.gov>
Subject: Notice of Violation- Roger Slayton DBA Escudilla Oil Company

Good afternoon,

Please find attached a Notice of Violation (NOV).

Instructions regarding the process and opportunity to respond to the NOV are outlined in the

document itself. My contact information is provided below and I'm available to discuss the NOV at your convenience. Let me know as soon as possible if the company wishes to engage in an informal resolution.

Christy Treviño
Attorney, Office of General Counsel
New Mexico Energy, Minerals & Natural Resources Department
1220 South St. Francis Dr., Santa Fe, NM 87505
Cell: (505) 607-4525
E-mail: Christy.Trevino@emnrd.nm.gov



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July 22, 2024, 11:23 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
July 20, 2024, 12:49 pm

Departed USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 18, 2024, 7:35 am

Arrived at USPS Regional Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 17, 2024, 12:29 pm

Vacant

ROSWELL, NM 88201
July 15, 2024, 1:00 pm

Unclaimed/Being Returned to Sender

ROSWELL, NM 88201
July 15, 2024, 1:00 pm

Available for Pickup

ROSWELL
415 N PENNSYLVANIA AVE
ROSWELL NM 88201-9998
M-F 0830-1700; SAT 0900-1200
July 15, 2024, 11:06 am

Arrived at Post Office

ROSWELL, NM 88203
July 15, 2024, 7:21 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER
July 14, 2024, 1:53 am

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER
July 13, 2024, 5:31 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101
July 11, 2024, 9:49 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
July 11, 2024, 9:23 pm

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From: [Griego, Sara, EMNRD](#)
To: [Trevino, Christy, EMNRD](#)
Subject: RE: Notice of Violation- Roger Slayton DBA Escudilla Oil Company- DOCKETING NOTICE
Date: Thursday, August 15, 2024 10:26:17 AM
Attachments: [Scanned from a Xerox Multifunction Printer.pdf](#)
[image002.png](#)

Tracking # 70180040000054148181

*Sara Griego
Office of General Counsel
Energy, Minerals and Natural Resources Dept
505.470.5508*



From: Trevino, Christy, EMNRD <Christy.Trevino@emnrd.nm.gov>
Sent: Wednesday, August 14, 2024 4:18 PM
To: Griego, Sara, EMNRD <SaraC.Griego@emnrd.nm.gov>
Cc: Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrd.nm.gov>
Subject: FW: Notice of Violation- Roger Slayton DBA Escudilla Oil Company- DOCKETING NOTICE

Hi Sara,
Could you also send this one out via certified mail?

Thank you!
Christy

From: Trevino, Christy, EMNRD
Sent: Wednesday, August 14, 2024 4:16 PM
To: Tschantz, Freya, EMNRD <Freya.Tschantz@emnrd.nm.gov>
Cc: Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrd.nm.gov>
Subject: FW: Notice of Violation- Roger Slayton DBA Escudilla Oil Company- DOCKETING NOTICE

Good afternoon Freya,

Please see attached Docketing Notice along with the NOV.

Thank you,
Christy

From: Trevino, Christy, EMNRD

Sent: Wednesday, August 14, 2024 4:16 PM

To: IPPCooperative@outlook.com

Cc: Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrn.dnm.gov>

Subject: RE: Notice of Violation- Roger Slayton DBA Escudilla Oil Company- DOCKETING NOTICE

Good afternoon,

Attached you will find a copy of the Oil Conservation Division's Docketing Notice, along with the Notice of Violation. Please note that this matter has been placed on the OCD's October 3, 2024 Hearing Examiner's Docket.

Christy Treviño

Assistant General Counsel-OCD, Office of General Counsel

New Mexico Energy, Minerals & Natural Resources Department

1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

E-mail: Christy.Trevino@emnrn.dnm.gov



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From: Trevino, Christy, EMNRD

Sent: Tuesday, July 9, 2024 1:37 PM

To: IPPCooperative@outlook.com

Cc: Tremaine, Jesse, EMNRD <JesseK.Tremaine@emnrn.dnm.gov>

Subject: Notice of Violation- Roger Slayton DBA Escudilla Oil Company

Good afternoon,

Please find attached a Notice of Violation (NOV).

Instructions regarding the process and opportunity to respond to the NOV are outlined in the

document itself. My contact information is provided below and I'm available to discuss the NOV at your convenience. Let me know as soon as possible if the company wishes to engage in an informal resolution.

Christy Treviño

Attorney, Office of General Counsel

New Mexico Energy, Minerals & Natural Resources Department

1220 South St. Francis Dr., Santa Fe, NM 87505

Cell: (505) 607-4525

E-mail: Christy.Trevino@emnrd.nm.gov



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SANTA FE, NM 87505

September 9, 2024, 6:10 am

Arrived at Post Office

SANTA FE, NM 87505

September 9, 2024, 5:40 am

Arrived at USPS Facility

ALBUQUERQUE, NM 87101

September 8, 2024, 12:26 pm

Departed USPS Regional Facility

DENVER CO DISTRIBUTION CENTER

September 7, 2024, 8:33 am

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER
September 6, 2024, 11:28 pm

Vacant

ROSWELL, NM 88201
August 22, 2024, 8:55 am

Arrived at Post Office

ROSWELL, NM 88203
August 22, 2024, 6:52 am

Departed USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER
August 21, 2024, 6:11 pm

Arrived at USPS Regional Facility

LUBBOCK TX DISTRIBUTION CENTER
August 21, 2024, 5:29 pm

In Transit to Next Facility

August 20, 2024

Departed USPS Facility

ALBUQUERQUE, NM 87101
August 19, 2024, 6:38 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
August 19, 2024, 12:51 pm

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