#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION**

#### **OIL CONSERVATION DIVISION,** Petitioner

#### **CASE NO. 24905**

# **SELLERS & FULTON OIL LLC,** Respondent

v.

#### **OIL CONSERVATION DIVISION'S DOCKETING NOTICE**

The New Mexico Oil Conservation Division ("OCD"), pursuant to 19.15.5.10(E)(2)(a) NMAC, gives notice that it has docketed the Notice of Violation ("NOV") attached as Exhibit 1, and states the following in support thereof:

- 1. On August 20, 2024, OCD issued the NOV to Sellers & Fulton Oil LLC, OGRID #371978.
- 2. The NOV identified the factual basis for the alleged violations, the compliance actions required to remedy the alleged violations, and the proposed sanctions.
- 3. The Respondent, reached out to OCD on August 22, 2024, to come to an informal resolution.
- 4. On August 26, 2024, certified mail containing the NOV arrived at the operator's address of record and via United State Postal Services Tracking information shows it was picked up at the post office.
- 5. The NOV stated that if Sellers & Fulton Oil LLC, did not informally resolve the NOV within 30 days of receipt of service, then OCD would hold a hearing on November 7, 2024.
- 6. OCD has had some communication with the Respondent; however, the violations and compliance issues were not resolved.
- 7. OCD extended that resolution period to October 3, 2024, to give the Respondent the opportunity to provide OCD with concrete plans on resolving the violations and compliance issues.
- 8. Since OCD's last communication with the respondent on September 20, 2024, OCD has not received any other updates or communication from the Respondent.
- 9. Thus, the period for informal resolution has elapsed without response from the operator.

WHEREFORE, OCD requests that the NOV be docketed for hearing on November 7, 2024.

Respectfully submitted,

Christy B. Treviño Christy Treviño

Christy Treviño Assistant General Counsel New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Tel (505) 607-4524 Fax (505) 476-3220 Christy.Trevino@emnrd.nm.gov CERTIFICATE OF SERVICE I certify that on October 4, 2024, this pleading was served by certified and electronic mail on:

Chad Fulton Chief Operating Officer SELLERS & FULTON OIL LLC 422 W Main Suite 5 P.O. Box 1176 Artesia, NM 88210 Chadfulton@sandfoil.com

<u>Christy B. Treviño</u> Christy Treviño

# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham Governor

Melanie A. Kenderdine Cabinet Secretary-Designate

Ben Shelton Deputy Secretary (Acting) Gerasimos Razatos Division Director (Acting) Oil Conservation Division



# BY CERTIFIED AND ELECTRONIC MAIL

Chad Fulton Chief Operating Officer SELLERS & FULTON OIL LLC 422 W Main Suite 5 P.O. Box 1176 Artesia, NM 88210 ChadFulton@sandfoil.com

# NOTICE OF VIOLATION

The Director of the Oil Conservation Division ("OCD") issues this Notice of Violation ("NOV") pursuant to 19.15.5.10 NMAC. A process is available to informally discuss and resolve the NOV. OCD will not request a hearing on the NOV until the end of this process, which runs for 30 days from the date of your receipt of this letter. OCD will extend this process if it would facilitate informal resolution of the NOV. To initiate this process, contact the OCD employee identified at the end of this letter.

- (1) Alleged Violator: SELLERS&FULTON OIL LLC, OGRID #371978 ("Operator").
- (2) Citation, Nature, and Factual and Legal Basis for Alleged Violation(s):

# 19.15.25.8 NMAC:

- A. The operator of wells drilled for oil or gas or services wells including seismic, core, exploration or injection wells, whether cased or uncased, shall plug the wells as Subsection B of 19.15.25.8 NMAC requires.
  - B. The operator shall either properly plug and abandon a well or place the well in approved temporary abandonment in accordance with 19.15.25 NMAC within 90 days after:
    - (1) a 60 day period following suspension of drilling operations;
    - (2) a determination that a well is no longer usable for beneficial purposes; or
    - (3) a period of one year in which a well has been continuously inactive.

# 19.15.5.9(A) NMAC:

An operator is in compliance with Subsection A of 19.15.5.9 NMAC if the operator...

(4) has no more than the following number of wells out of compliance with 19.15.25.8 NMAC that are not subject to an agreed compliance or final order setting a schedule for bringing the wells into compliance with 19.15.25.8 NMAC and imposing sanctions if the schedule is not met:

- (a) two wells or fifty percent of the wells the operator operates, whichever is less, if the operator operates 100 wells or less;
- (b) five wells if the operator operates between 101 and 500 wells;
- (c) seven wells if the operator operates between 501 and 1000 wells; and
- (d) 10 wells if the operator operates more than 1000 wells.

Operator is the registered operator of thirty-six (36) wells. All 36 wells identified in Exhibit A are out of compliance with 19.15.25.8 NMAC. Thirty-five (35) wells are not subject to an agreed compliance or final order. One (1) well, API # 30-015-24256, is subject to R-11934-A.<sup>1</sup>

#### 19.15.8.9 NMAC:

**D. Inactive wells**. An operator shall provide financial assurance for wells that are covered by Subsection A of 19.15.8.9 NMAC that have been in temporarily abandoned status for more than two years or for which the operator is seeking approved temporary abandonment pursuant to 19.15.25.13 NMAC in one of the following categories:

(1) a one well financial assurance in the amount of \$25,000 plus \$2 per foot of the projected depth of a proposed well or the depth of an existing well; the depth of a well is the true vertical depth for vertical and horizontal wells and the measured depth for deviated and directional wells; or

(2) a blanket plugging financial assurance covering all wells of the operator subject to Subsection D of 19.15.8.9 NMAC:

- (*a*) \$150,000 for one to five wells;
- (b) \$300,000 for six to 10 wells;
- (c) \$500,000 for 11 to 25 wells; and
- (*d*) \$1,000,000 for more than 25 wells.

Operator currently has twenty (20) wells that are inactive and lack sufficient financial assurance. *See Exhibit B.* 

#### 19.15.7.24 NMAC:

- A. An operator shall file a form C-115 for each non-plugged well completion for which the division has approved a form C-104 and for each secondary or other enhanced recovery project or pressure maintenance project injection well or other injection well within the state, setting forth complete information and data indicated on the forms in the order, format and style the director prescribes. The operator shall estimate oil production from wells producing into common storage as accurately as possible on the basis of periodic tests.
- **B.** An operator shall file the reports 19.15.7.24 NMAC requires using the division's webbased online application on or before the 15th day of the second month following the

<sup>1</sup> Case No. 12811, Order No. R-11934-A, to bring three hundred eighty-eight wells into compliance with rule 201.B.

month of production, or if such day falls on a weekend or holiday, the first workday following the 15th. An operator may apply to the division for exemption from the electronic filing requirement based upon a demonstration that such requirement would operate as an economic or other hardship.

Operator is the registered operator of thirty-six (36) wells. Operator has not submitted the required C-115 for any well since at least September 2021. *See Exhibit C*.

(3) Compliance: No later than thirty (30) days after receipt of this NOV, Operator shall (a) submit production reports for the wells identified in Exhibit A; (b) plug and abandon all thirty-six (36) wells listed in Exhibit A; and (c) provide inactive well blanket plugging financial assurance of \$1,000,000 or increase the one well financial assurance to the specified amounts in Exhibit B, until such time as all wells are plugged and abandoned.

(4) Sanction(s): OCD may impose one or more of the following sanctions:

- civil penalty
- modification, suspension, cancellation, or termination of a permit or authorization
- plugging and abandonment of a well
- remediation and restoration of a well location and associated facilities, including the removal of surface and subsurface equipment and other materials
- remediation and restoration of a location affected by a spill or release
- forfeiture of financial assurance
- shutting in a well or wells
- any other remedy authorized by law

For the alleged violations described above, OCD proposes the following sanctions:

- (a) <u>Plug and Abandon Wells:</u> OCD will request an order requiring Operator to plug and abandon thirty-six (36) wells listed in Exhibit A, and alternatively, an order authorizing OCD to plug and abandon those wells.
- (b) <u>Financial Assurance:</u> OCD will request an order requiring Operator to provide an inactive well blanket plugging financial assurance of \$1,000,000 or additional one well financial assurance in the specified amounts in Exhibit B, and alternatively, an order forfeiting financial assurance.
- (c) <u>Termination of Authorization to Transport:</u> OCD will request an order terminating Operator's authority to transport from all wells.
- (d) <u>Civil Penalties:</u> OCD proposes to assess civil penalties as specified below. The civil penalty calculations are attached. OCD has taken into consideration the alleged violator's good faith effort to comply with the applicable requirements. Copies of the civil penalty calculations are attached.

Civil Penalty:	19.15.5.9(A)(4)(a) NMAC:	\$ 15,300.00
-	19.15.8.9 NMAC:	\$ 9,000.00
	19.15.7.24 NMAC	\$ 64,800.00

(5) *Hearing:* If this NOV cannot be resolved informally, OCD will hold a hearing on <u>November</u> 7, 2024. Please see 19.15.5.10 NMAC for more information regarding the hearing. Even if OCD schedules a hearing, you can request an informal resolution at any time.

For more information regarding this NOV, contact Christy Treviño, at (505) 607-4524 or <u>Christy.Trevino@emnrd.nm.gov</u>.

Regards,

Gerasimos Razatos Acting Director

<u>8/16/2024</u> Date

cc:Office of Legal Counsel, EMNRD

### Inactive Well List Total Well Count: 36 Inactive Well Count: 36 Printed On: Friday, June 07 2024

District	ΑΡΙ	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Surface Owner	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-24256	ARTESIA STATE #001	L-23-18S-27E	L	371978	SELLERS&FULTON OIL LLC	S	S	0	01/2021			
2	30-015-01374	AZTEC FEDERAL #001	G-15-17S-28E	G	371978	SELLERS&FULTON OIL LLC	F	F	0	09/2020			
2	30-015-01375	AZTEC FEDERAL #002	B-15-17S-28E	в	371978	SELLERS&FULTON	F	F	0	09/2020			
2	30-015-01376	AZTEC FEDERAL #003	H-15-17S-28E	н	371978	SELLERS&FULTON OIL LLC	F	F	0	12/2020			
2	30-015-20017	AZTEC FEDERAL #004	A-15-17S-28E	А	371978	SELLERS&FULTON OIL LLC	F	F	0	09/2020			
2	30-015-00525	BRAINARD FEDERAL # 2 #002	N-25-17S-27E	Ν	371978	SELLERS&FULTON OIL LLC	F	F	0	07/2019			
2	30-015-30706	CROW FLATS 3 FEDERAL #001	M-03-16S-28E	М	371978	SELLERS&FULTON OIL LLC	F	F	G	01/2018	MORROW		
2	30-015-26361	CROW FLATS 4 FEDERAL COM #001	K-04-16S-28E	К	371978	SELLERS&FULTON OIL LLC	F	F	G	01/2018	DIAMOND MOUND MORROW		
2	30-015-35813	DASHER 16 STATE #002	E-16-16S-30E	Е	371978	SELLERS&FULTON OIL LLC	S	S	0	03/2015	HENSHAR QUEEN GRAYBURG SA		
2	30-015-01288	EAST RED LAKE UNIT #001	M-36-16S-28E	М	371978	SELLERS&FULTON OIL LLC	S	S	0	06/2021			
2	30-015-01298	EAST RED LAKE UNIT #001	E-01-17S-28E	Е	371978	SELLERS&FULTON OIL LLC	S	S	0	06/2021			
2	30-015-01296	EAST RED LAKE UNIT #001Q	4-01-17S-28E	D	371978	SELLERS&FULTON OIL LLC	S	S	Ι	06/2021			
2	30-015-01297	EAST RED LAKE UNIT #002	3-01-17S-28E	С	371978	SELLERS&FULTON OIL LLC	S	S	0	12/2017			
2	30-015-01303	EAST RED LAKE UNIT #002	1-02-17S-28E	А	371978	SELLERS&FULTON OIL LLC	S	S	0	06/2021			
2	30-015-01291	EAST RED LAKE UNIT #004	K-36-16S-28E	К	371978	SELLERS&FULTON OIL LLC	S	S	0	06/2021			
2	30-015-10200	EAST RED LAKE UNIT #004	G-02-17S-28E	G	371978	SELLERS&FULTON OIL LLC	S	S	0	06/2021			
2	30-015-24030	ELK STATE #001	N-16-18S-28E	Ν	371978	SELLERS&FULTON OIL LLC	S	S	0	10/2020			
2	30-015-24578	ELK STATE #002	N-16-18S-28E	Ν	371978	SELLERS&FULTON OIL LLC	S	S	0	01/2019			
2	30-015-02687	FARMER FEDERAL #002	I-12-16S-29E	Ι	371978	SELLERS&FULTON OIL LLC	Ρ	F	0	10/2020			
2	30-015-01377	FEDERAL #001	J-15-17S-28E	J	371978	SELLERS&FULTON OIL LLC	F	F	0	06/2021			
2	30-015-01379	FEDERAL #003	I-15-17S-28E	Ι	371978	SELLERS&FULTON OIL LLC	F	F	0	06/2021			
2	30-015-01380	FEDERAL #004	P-15-17S-28E	Ρ	371978	SELLERS&FULTON OIL LLC	F	F	0	06/2021			
2	30-015-02728	HIGH LONESOME PENROSE UNIT #002	G-15-16S-29E	G	371978	SELLERS&FULTON OIL LLC	F	F	0	08/2020			
2	30-015-02734	HIGH LONESOME PENROSE UNIT #007	J-15-16S-29E	J	371978	SELLERS&FULTON OIL LLC	F	F	0	04/2021			
2	30-015-02722	HIGH LONESOME PENROSE UNIT #008	H-15-16S-29E	н	371978	SELLERS&FULTON OIL LLC	S	S	0	12/2019			
2	30-015-01513	HONDO FEDERAL #001	F-23-17S-28E	F	371978	SELLERS&FULTON OIL LLC	F	F	0	12/2019			
2	30-015-01282	LOWE ST #001	H-35-16S-28E	Н	371978	SELLERS&FULTON OIL LLC	S	S	0	07/2019			
2	30-005-60690	MESA STATE COM #001	J-31-15S-28E	J	371978	SELLERS&FULTON OIL LLC	S	Ρ	G	12/2018	WILDCAT;ATOKA		
2	30-015-25692	PHILLIPS FEDERAL #001	O-07-17S-29E	0	371978	SELLERS&FULTON OIL LLC	F	F	0	06/2021			
2	30-015-33002	SPRUCE 10 STATE #001	O-10-19S-23E	0	371978	SELLERS&FULTON OIL LLC	S	S	G	06/2021	HOAG TANK MORROW		
2	30-015-24717	STATE D #001	D-16-18S-28E	D	371978	SELLERS&FULTON OIL LLC	S	S	0	01/2021			
2	30-015-23196	STATE IH COM #001	J-36-23S-24E	J	371978	SELLERS&FULTON OIL LLC	S	S	G	05/2021	UNDES MOSLEY CANYON UPPER PENN		
2	30-015-31571	TRIGG FEDERAL #004	O-26-17S-27E	0	371978	SELLERS&FULTON OIL LLC	F	F	0	06/2021	RED LAKE Q-G-SA		
2	30-015-24304	WELCH ST #001	B-21-18S-28E	В	371978	SELLERS&FULTON OIL LLC	S	Ρ	0	10/2020			

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2	30-015-24557	WELCH ST #004	A-21-18S-28E	A	371978	SELLERS&FULTON OIL LLC	S	Р	0	10/2020		
2	30-015-33321	WEST INDIAN 11 FEDERAL #001	I-11-21S-22E	I	371978	SELLERS&FULTON OIL LLC	F	F	G	06/2016	W INDIAN BASIN MORROW	

WHERE Operator:371978, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

OCD Permitting

Ex. B

# Inactive Well Additional Financial Assurance Report 371978 SELLERS&FULTON OIL LLC Total State & Fee Wells: 20 Printed On: Friday, June 07 2024

Property	Well Name	Lease Type	ULSTR	OCD Unit Letter	API	Well Type	Last Prod/Inj	Inactive Additional Bond Due	Bonding Depth	Required Bond Amount	Bond Required Now	Covered By Blanket TA Bond	Bond In Place	In Violation
317608 A	ARTESIA STATE #001	S	L-23-18S-27E	L	30-015-24256	0	01/2021	02/2023	1950	28,900	Y		0	Y
317593 [	DASHER 16 STATE #002	s	E-16-16S-30E	Е	30-015-35813	0	03/2015	04/2017	3614	32,228	Y		8,614	Y
317595 E	EAST RED LAKE UNIT #001	s	E-01-17S-28E	Е	30-015-01298	0	06/2021	07/2023	2263	29,526	Y		0	Y
E	EAST RED LAKE UNIT #001	s	M-36-16S-28E	М	30-015-01288	0	06/2021	07/2023	1670	28,340	Y		0	Y
E	EAST RED LAKE UNIT #001Q	S	4-01-17S-28E	D	30-015-01296	Т	06/2021	07/2023	2174	29,348	Y		0	Y
E	EAST RED LAKE UNIT #002	S	1-02-17S-28E	А	30-015-01303	0	06/2021	07/2023	1639	28,278	Y		0	Y
E	EAST RED LAKE UNIT #002	S	3-01-17S-28E	С	30-015-01297	0	12/2017	01/2020	2248	29,496	Y		0	Y
E	EAST RED LAKE UNIT #004	S	K-36-16S-28E	К	30-015-01291	0	06/2021	07/2023	1701	28,402	Y		0	Y
E	EAST RED LAKE UNIT #004	s	G-02-17S-28E	G	30-015-10200	0	06/2021	07/2023	1649	28,298	Y		0	Y
317596 E	ELK STATE #001	S	N-16-18S-28E	Ν	30-015-24030	0	10/2020	11/2022	2470	29,940	Y		0	Y
E	ELK STATE #002	S	N-16-18S-28E	Ν	30-015-24578	0	01/2019	02/2021	2635	30,270	Y		7,635	Y
317597 F	FARMER FEDERAL #002	Ρ	I-12-16S-29E	I.	30-015-02687	0	10/2020	11/2022	2640	30,280	Y		0	Y
317599 H	HIGH LONESOME PENROSE UNIT #008	S	H-15-16S-29E	Н	30-015-02722	0	12/2019	01/2022	1995	28,990	Y		0	Y
317601 L	LOWE ST #001	S	H-35-16S-28E	н	30-015-01282	0	07/2019	08/2021	1674	28,348	Y		6,674	Y
317602 M	MESA STATE COM #001	S	J-31-15S-28E	J	30-005-60690	G	12/2018	01/2021	9409	43,818	Y		0	Y
317604 \$	SPRUCE 10 STATE #001	S	O-10-19S-23E	0	30-015-33002	G	06/2021	07/2023	8407	41,814	Y		0	Y
317605 \$	STATE D #001	S	D-16-18S-28E	D	30-015-24717	0	01/2021	02/2023	3000	31,000	Y		0	Y
317606 \$	STATE IH COM #001	S	J-36-23S-24E	J	30-015-23196	G	05/2021	06/2023	10850	46,700	Y		0	Y
317607 \	WELCH ST #001	S	B-21-18S-28E	В	30-015-24304	0	10/2020	11/2022	3019	31,038	Y		0	Y
١	WELCH ST #004	s	A-21-18S-28E	А	30-015-24557	0	10/2020	11/2022	2704	30,408	Y		0	Y

WHERE Ogrid:371978

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Source Permit	Id 300872	Form Family	Form Medium Name	Type C115	Description SELLERS&FULTON (371978) 06/2021	Primary Ogrid	Primary Operator SELLERS&EULTON OIL LLC	Secondary Ogrid	Secondary Operator	Submitted Date	Status APPROVED	Status Date 9/9/2021	Reviewer	District Name(s)	County Name(s)	Referenced ID(s)
Permit	300872		EP Production Monthly Report	C115			SELLERS&FULTON OIL LLC			9/9/2021	APPROVED	9/9/2021				
Permit	300866		EP Production Monthly Report	C115		371978	SELLERS&FULTON OIL LLC			9/9/2021	APPROVED	9/9/2021				
Permit	296739		EP Production Monthly Report		SELLERS&FULTON [371978] 03/2021	371978	SELLERS&FULTON OIL LLC				APPROVED	6/1/2021				
Permit			EP Production Monthly Report		SELLERS&FULTON [371978] 02/2021	371978				6/1/2021	APPROVED	6/1/2021				
Permit	295990		EP Production Monthly Report		SELLERS&FULTON [371978] 01/2021		SELLERS&FULTON OIL LLC			6/1/2021	APPROVED	6/1/2021				
Permit	292889		EP Production Monthly Report		SELLERS&FULTON [371978] 12/2020		SELLERS&FULTON OIL LLC			2/24/2021	APPROVED	2/25/2021				
Permit	292888 292887		EP Production Monthly Report EP Production Monthly Report		SELLERS&FULTON [371978] 11/2020 SELLERS&FULTON [371978] 10/2020		SELLERS&FULTON OIL LLC SELLERS&FULTON OIL LLC			2/24/2021	APPROVED	2/25/2021 2/25/2021				
Permit	288824		EP Production Monthly Report		SELLERS&FULTON [371978] 10/2020		SELLERS&FULTON OIL LLC			11/11/2020	APPROVED	11/12/2020				
Permit	288822		EP Production Monthly Report		SELLERS&FULTON [371978] 08/2020		SELLERS&FULTON OIL LLC				APPROVED	11/12/2020				
Permit	288821		EP Production Monthly Report		SELLERS&FULTON [371978] 07/2020		SELLERS&FULTON OIL LLC			11/11/2020	APPROVED	11/12/2020				
Permit	288820		EP Production Monthly Report		SELLERS&FULTON [371978] 06/2020		SELLERS&FULTON OIL LLC			11/11/2020	APPROVED	11/12/2020				
Permit	288813		EP Production Monthly Report		SELLERS&FULTON [371978] 05/2020		SELLERS&FULTON OIL LLC			11/11/2020	APPROVED	11/12/2020				
Permit	284577		EP Production Monthly Report		SELLERS&FULTON [371978] 04/2020		SELLERS&FULTON OIL LLC			7/17/2020	APPROVED	7/17/2020				
Permit Permit	282335		EP Production Monthly Report		SELLERS&FULTON [371978] 03/2020		SELLERS&FULTON OIL LLC			5/11/2020	APPROVED	5/11/2020				
Permit	282334 282333		EP Production Monthly Report EP Production Monthly Report		SELLERS&FULTON [371978] 02/2020 SELLERS&FULTON [371978] 01/2020		SELLERS&FULTON OIL LLC SELLERS&FULTON OIL LLC			5/11/2020	APPROVED	5/11/2020 5/11/2020				
Permit	277776		EP Production Monthly Report		SELLERS&FULTON [371978] 12/2019		SELLERS&FULTON OIL LLC			1/29/2020		1/30/2020				
Permit	276300		EP Production Monthly Report		SELLERS&FULTON [371978] 11/2019		SELLERS&FULTON OIL LLC			12/27/2019	APPROVED	12/30/2019				
Permit	276283		EP Production Monthly Report		SELLERS&FULTON [371978] 10/2019		SELLERS&FULTON OIL LLC				APPROVED	12/27/2019				
Permit	276280	C-115	EP Production Monthly Report		SELLERS&FULTON [371978] 10/2019	371978	SELLERS&FULTON OIL LLC				APPROVED	12/26/2019				
Permit	273594		EP Production Monthly Report		SELLERS&FULTON [371978] 09/2019		SELLERS&FULTON OIL LLC				APPROVED	10/17/2019				
Permit	273401		EP Production Monthly Report		SELLERS&FULTON [371978] 08/2019		SELLERS&FULTON OIL LLC				APPROVED	10/15/2019				
Permit	271719		EP Production Monthly Report		SELLERS&FULTON [371978] 07/2019		SELLERS&FULTON OIL LLC				APPROVED	9/3/2019				
Permit	270780		EP Production Monthly Report		SELLERS&FULTON [371978] 06/2019		SELLERS&FULTON OIL LLC				APPROVED	8/6/2019				
Permit	269301 269295		EP Production Monthly Report EP Production Monthly Report		SELLERS&FULTON [371978] 05/2019		SELLERS&FULTON OIL LLC SELLERS&FULTON OIL LLC				APPROVED	7/2/2019				
Permit Permit	269295		EP Production Monthly Report EP Production Monthly Report		SELLERS&FULTON [371978] 04/2019 SELLERS&FULTON [371978] 03/2019		SELLERS&FULTON OIL LLC			7/1/2019	APPROVED	7/2/2019 5/13/2019				
Permit	266020		EP Production Monthly Report		SELLERS&FULTON [371978] 02/2019 SELLERS&FULTON [371978] 02/2019		SELLERS&FULTON OIL LLC			4/10/2019	APPROVED	4/11/2019				
Permit			EP Production Monthly Report	C115			SELLERS&FULTON OIL LLC			3/6/2019	APPROVED	3/6/2019				
Permit	263468		EP Production Monthly Report	C115		371978	SELLERS&FULTON OIL LLC			2/8/2019	APPROVED	2/11/2019				
Permit	262358		EP Production Monthly Report		SELLERS&FULTON [371978] 11/2018	371978				1/15/2019	APPROVED	1/15/2019				
Permit	261028		EP Production Monthly Report	C115		371978	SELLERS&FULTON OIL LLC			12/13/2018	APPROVED	12/14/2018				
Permit	260785	C-115	EP Production Monthly Report	C115	SELLERS&FULTON [371978] 09/2018	371978	SELLERS&FULTON OIL LLC			12/7/2018	APPROVED	12/10/2018				
Permit	258867	0.115	ED Des durations Monthly Des est	0115	SELLERS&FULTON OIL LLC [371978] 08/2018	071070	SELLERS&FULTON OIL LLC			10/00/0010	APPROVED	10/00/0010				
Pennit	20007	0-115	EP Production Monthly Report	0115	SELLERSAPULION OIL LLC [3/19/8] 08/2018	3/19/6	SELLENSAFULION UIL LLC			10/22/2010	APPROVED	10/22/2018				
Permit	257434	C-115	EP Production Monthly Report	C115	SELLERS&FULTON OIL LLC [371978] 07/2018	371978	SELLERS&FULTON OIL LLC			9/14/2018	APPROVED	9/17/2018				
Permit	256010	C-115	EP Production Monthly Report	C115	SELLERS&FULTON OIL LLC [371978] 06/2018	371978	SELLERS&FULTON OIL LLC			8/14/2018	APPROVED	8/14/2018				
Permit	254836	C-115	EP Production Monthly Report	C115	SELLERS&FULTON OIL LLC [371978] 05/2018	371978	SELLERS&FULTON OIL LLC			7/16/2018	APPROVED	7/17/2018				
Permit	254833	C-115	EP Production Monthly Report	C115	SELLERS&FULTON OIL LLC [371978] 04/2018	371978	SELLERS&FULTON OIL LLC			7/16/2018	APPROVED	7/17/2018				
Permit	254832	o	EP Production Monthly Report	0115	SELLERS&FULTON OIL LLC [371978] 03/2018	071070	SELLERS&FULTON OIL LLC			7/10/0010	APPROVED	7/17/2018				
Permit	254632	0-115	EP Production Monanty Report	0115	SELERSAPOLION OIL LLC [3/19/8]03/2018	3/19/8	SELLENSAFULIUN UIL LLC			//16/2018	APPROVED	//1//2016				
Permit	254830	C-115	EP Production Monthly Report	C115	SELLERS&FULTON OIL LLC [371978] 02/2018	371978	SELLERS&FULTON OIL LLC			7/16/2018	APPROVED	7/17/2018				
Permit	254816	C-115	EP Production Monthly Report	C115	SELLERS&FULTON OIL LLC [371978] 01/2018	371978	SELLERS&FULTON OIL LLC			7/16/2018	APPROVED	7/17/2018				
Permit	248631	C-115	EP Production Monthly Report	C115	SELLERS&FULTON OIL LLC [371978] 12/2017	371978	SELLERS&FULTON OIL LLC			2/15/2018	APPROVED	2/16/2018				
L .																
Permit	248630	C-115	EP Production Monthly Report	C115	SELLERS&FULTON OIL LLC [371978] 11/2017	371978	SELLERS&FULTON OIL LLC			2/15/2018	APPROVED	2/16/2018		l	l	
Permit	248629	C 115	ED Broduction Monthly Do+	C115	SELLERS&FULTON OIL LLC [371978] 10/2017	271070	SELLERS&FULTON OIL LLC			2/15/2014	APPROVED	2/16/2010			1	
rermit	∠48629	0-115	EP Production Monthly Report	C115	SELLERS&FULTON OIL LLC [371978] 10/2017 SELLERS&FULTON OIL LLC [371978]	3/1978	SCLIERS&FULTON UIL LLC			2/15/2018	APPROVED	2/16/2018				
Permit	245190	C-115	EP Production Monthly Report	C115	08/2017, 09/2017	371978	SELLERS&FULTON OIL LLC			11/29/2017	APPROVED	11/29/2017			1	
. crimt			a	1		0,10/0				11/20/2017		-1/20/2017				
Permit	243155	C-115	EP Production Monthly Report	C115	SELLERS&FULTON OIL LLC [371978] 08/2017	371978	SELLERS&FULTON OIL LLC			10/16/2017	APPROVED	10/23/2017				
Permit	242663	C-115	EP Production Monthly Report	C115	SELLERS&FULTON OIL LLC [371978] 07/2017	371978	SELLERS&FULTON OIL LLC			10/5/2017	APPROVED	10/6/2017				
				1 -												
Permit	242354	C-115	EP Production Monthly Report	C115	SELLERS&FULTON OIL LLC [371978] 06/2017	371978	SELLERS&FULTON OIL LLC			9/27/2017	APPROVED	9/27/2017				
Pormi*	241000	C 115	ED Broduction Monthly Do+	C115	SELLERS&FULTON OIL LLC [371978] 06/2017	271070	SELLERS&FULTON OIL LLC			0/15/0017		0/15/2017				
Permit	241909	0-115	EP Production Monthly Report	C115	SELLER-Staf ULI UN UIL LLC [3/19/8] 06/2017	3/1978	SELLERS&FULTON UIL LLC			9/15/2017	APPROVED	9/15/2017		+	+	
Permit	241908	C-115	EP Production Monthly Report	C115	SELLERS&FULTON OIL LLC [371978] 05/2017	371978	SELLERS&FULTON OIL LLC			9/15/2017	APPROVED	9/15/2017				
																+

# **Civil Penalty Calculator**

Economic Impact	gross sales less than \$500,000	8														19523
Total Penalty	\$ 89,100															
API # or Facility ID	Violation Citation	Type of Violation	Description	MinPA(\$)	Multi Day /	Days in	Days Penalized	Penalty Subtota	Effort to Com	ply Negligence and Willful	ness	Factor	Outstanding Condition	15	TOTAL	Comments
30-015-01375	5.9(A)(4)(a)	each inactive well exceeding the threshold	beschpation	\$ 250	Single Day Single	violation 1	1	\$ 25		0.6 Negligence	0.2	Subtotal	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-01376	5.9(A)(4)(a)	each inactive well exceeding the threshold			-	1	1	\$ 25	Compliance	10.01	0.2	1.8		\$ 2,500.00 \$	450	
				\$ 250	Single				Compliance			-	No outstanding conditions			
30-015-20017	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 251	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-00525	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 251	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-30706	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-26361	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-35813	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	No Cooperation or Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-01298	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-01288	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	No Cooperation or Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-01296	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	No Cooperation or Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-01303	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	No Conservation on	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-01297	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	No Cooperation or	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-10200	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25		0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-01291	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25		0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2.500.00 <b>\$</b>	450	
30-015-24030	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	Compliance No Cooperation or	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500,00 <b>\$</b>	450	
30-015-24578	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
		each inactive well exceeding the threshold			-			\$ 25	Compliance							
30-015-02687	5.9(A)(4)(a)			\$ 250	Single	1	1		Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-01377	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 251	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-01379	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 251	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-01380	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-02728	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-02734	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	No Cooperation or Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-02722	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 250	No Cooperation or Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-01513	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	No Cooperation or Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-01282	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	No Cooperation or Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-005-60690	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25		0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-25692	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	No. Conservation on	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-33002	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	No Cooperation or	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-24717	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	Compliance No Cooperation or	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-23196	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-31571	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 25	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-24304	5.9(A)(4)(a)	each inactive well exceeding the threshold		-		1	1	\$ 25	Compliance		0.2	1.8	-	\$ 2,500.00 \$	450	
				\$ 250	Single				Compliance	10.01			No outstanding conditions			
30-015-24557	5.9(A)(4)(a)	each inactive well exceeding the threshold		\$ 250	Single	1	1	\$ 251	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-33321	5.9(A)(4)(a)	each inactive well exceeding the threshold (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 250	Single	1	1	\$ 25	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	450	
30-015-24256	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	Single	1	1	\$ 1,000	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	1,800	
30-015-01374	7.14 to 7.42 (Cond. 1)	approval, as applicable		\$ 1,000	Single	1	1	\$ 1,00	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	1,800	
30-015-01375	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable		\$ 1,000	Single	1	1	\$ 1,00	Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	1,800	
30-015-01376	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable		\$ 1,000	Single	1	1	\$ 1,00	No Cooperation or Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	1,800	
30-015-20017	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable		\$ 1,000	Single	1	1	\$ 1,00	No Cooperation or Compliance	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	1,800	
30-015-00525	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable		\$ 1,000	Single	1	1	\$ 1,00	No Conservation on	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	1,800	
30-015-30706	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable		\$ 1,000	Single	1	1	\$ 1,00	No Conservation on	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	1,800	
30-015-26361	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable		\$ 1,000	Single	1	1	\$ 1,00	No Conservation on	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	1,800	
30-015-35813	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable		\$ 1,000	Single	1	1	\$ 1,00	No Cooperation or	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	1,800	
30-015-01298	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable		\$ 1,000	Single	1	1	\$ 1,00	Compliance No Cooperation or	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	1,800	
30-015-01288	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	Single	1	1	\$ 1,00	Compliance No Cooperation or	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	1,800	
30-015-01296	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain		\$ 1,000	Single	1	1	\$ 1.00	Compliance No Cooperation or	0.6 Negligence	0.2	1.8	No outstanding conditions	\$ 2,500.00 \$	1,800	
		approval, as applicable		÷ 1,000	0	-		1,000	Compliance				Datatanang conditions			



30-015-01303	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1 \$	1,000 No Cooperation or 0. Compliance 0.	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-01297	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1 \$	1,000 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-10200	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1 \$	1,000 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-01291	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1 \$	1,000 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-24030	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1 \$	1,000 No Cooperation or 0.	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-24578	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain annurval as annicable	\$ 1,000	Single	1	1 \$	1,000 No Cooperation or O. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-02687	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1 \$	1 000 No Cooperation or 0	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-01377	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1 \$	Compliance 0. 1,000 No Cooperation or 0.	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-01379	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable	\$ 1,000	Single	1	1 \$	1,000 No Cooperation or 0.	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-01380	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1 \$	1,000 Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-02728	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1.000	Single	1	1 \$	1,000 No Cooperation or 0.		0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-02734	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1 \$	1 000 No Cooperation or 0	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-02722	7 14 to 7 42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1 5	1.000 Compliance 0.	10 01 11	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-01513	7.14 to 7.42 (cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1 5	Compliance No Cooperation or		0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,600
30-015-01282	7.14 to 7.42 (Cond. 1) 7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1 5	1,000 Compliance 0. 1,000 No Cooperation or 0.		0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,600   No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-01282	7.14 to 7.42 (Cond. 1) 7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1 5	1,000 Compliance 0. 1,000 No Cooperation or 0.		0.2 1.8	No outstanding conditions 5 2,500.00 5 1,000
30-015-25692	7.14 to 7.42 (cond. 1) 7.14 to 7.42 (cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain			1	1 5	1,000 Compliance		0.2 1.8	
		approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single			Compliance			
30-015-33002	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1 \$	1,000 Compliance 0.		0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-24717	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1 \$	Compliance		0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-23196	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1 \$	1,000 Compliance 0.		0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-31571	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1 \$	Compliance		0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-24304	7.14 to 7.42 (Cond. 1)	approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1 \$	Compliance	10 01 11	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-24557	7.14 to 7.42 (Cond. 1)	(Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain approval, as applicable (Cond. 1) fail to file C-115 (see 7.24) fail to file other form or obtain	\$ 1,000	Single	1	1 \$	1,000 Compliance 0.	10 01 11	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-33321	7.14 to 7.42 (Cond. 1)	approval, as applicable	\$ 1,000	Single	1	1 \$	1,000 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 1,800
30-015-02687	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or O. Compliance 0.	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-005-60690	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-24304	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-24557	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or O. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-24256	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-35813	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or O. Compliance 0.	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-01298	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-01288	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or O. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-01296	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or O. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-01303	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-01297	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or O. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-10200	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-01291	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-24030	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-24578	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-02722	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-01282	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-33002	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or 0. Compliance	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-24717	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or O. Compliance 0.	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
30-015-23196	8.9	fail to provide financial assurance per well	\$ 250	Single	1	1 \$	250 No Cooperation or 0.	6 Negligence	0.2 1.8	No outstanding conditions \$ 2,500.00 \$ 450
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